

### STATE OF MAINE 131<sup>st</sup> Legislature First Regular and First Special Sessions



Disposition of bills and summaries of all laws enacted or finally passed

## JOINT STANDING COMMITTEE ON ENERGY, UTILITIES AND TECHNOLOGY

October 2023

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## **STATE OF MAINE**

 $131^{\text{st}} \text{ Legislature} \\ First Regular and First Special Sessions$ 



## LEGISLATIVE DIGEST OF BILLS AND SUMMARIES OF ENACTED LAWS

This *Legislative Digest of Bills and Summaries of Enacted Laws* provides the disposition of all LDs and summaries of all laws enacted or finally passed during the First Regular and First Special Sessions of the 131st Maine Legislature. Please note that all LDs and proposed amendments may be found through the Legislature's webpage, and each includes a summary of what the bill or amendment proposed.

The Legislative Digest of Bills and Summaries of Enacted Laws is arranged alphabetically by committee. Within each committee section is a subject index of all LDs considered by that committee as well as a digest of the LDs, arranged by LD number. Also included are enacted law summaries of the LDs enacted or finally passed. Brief analyst notes on certain LDs are also included: a committee digest will indicate if additional notes are provided for an LD. These notes add information staff found useful and may provide useful information to users of this *Digest*; please note that most LDs do not have a note and lack of a note should not be interpreted as having any significance. A separate section of the *Digest* provides a digest of the relatively few LDs that were not referred to a committee or reported from a committee as a committee bill; enacted law summaries of the LDs enacted or finally passed are provided. Finally, an appendix provides a summary of relevant session statistics.

The final disposition of each LD is noted in the relevant summary digest and index. The following describes the various final actions.

CAPPIED OVER
CARRIED OVER
CON RES XXX
CONF CMTE UNABLE TO AGREE Committee of Conference unable to agree; legislation died
DIED BETWEEN HOUSES House & Senate disagreed; legislation died
DIED IN CONCURRENCE
DIED ON ADJOURNMENT action incomplete when session ended; legislation died
EMERGENCYenacted law takes effect sooner than 90 days after session adjournment
FAILED, EMERGENCY ENACTMENT or FINAL PASSAGEemergency failed to receive required 2/3 vote
FAILED, ENACTMENT or FINAL PASSAGE failed to receive final majority vote
FAILED, MANDATE ENACTMENT legislation proposing local mandate failed required 2/3 vote
HELD BY GOVERNORGovernor has not signed; final disposition to be determined at subsequent session
LEAVE TO WITHDRAWsponsor's request to withdraw legislation granted
NOT PROPERLY BEFORE THE BODYruled out of order by the presiding officer; legislation died
NDEF PP indefinitely postponed; legislation died
ONTP, ACCEPTED, MAJORITY, MINORITY or REPORT Xought-not-to-pass report accepted; legislation died
<i>P&amp;S XXXchapter # of enacted private &amp; special law</i>
PUBLIC XXX
RESOLVE XXX
VETO SUSTAINED

The effective date for non-emergency legislation enacted in the First Regular and First Special Sessions of the 131st Legislature is Thursday, June 29, 2023 and Wednesday, October 25, 2023, respectively. The effective date for legislation enacted as an emergency measure may be found in the enacted law summary for that legislation.

#### JOINT STANDING COMMITTEE ON ENERGY, UTILITIES AND TECHNOLOGY

Private and Special Law 2023, chapter 8 was enacted as an emergency measure effective June 13, 2023.

#### LD 1971 Resolve, to Ensure that Eligible Customers Receive Payments from the Energy Rate Relief Fund

#### ENACTED LAW SUMMARY

Resolve 2023, chapter 104 ensures that an eligible customer of an electric utility receives a payment from the Energy Rate Relief Fund under Resolve 2021, chapter 168 even if that customer did not receive a February 2022 invoice from that electric utility.

Resolve 2023, chapter 104 was finally passed as an emergency measure effective July 26, 2023.

# LD 1986 An Act Relating to Net Energy Billing and Distributed Solar and Energy Storage Systems

#### ENACTED LAW SUMMARY

Public Law 2023, chapter 411 does the following.

- 1. It establishes the Distributed Solar and Energy Storage Program to obtain and provide federal funding to foster the continued growth of cost-effective distributed solar facilities and energy storage systems in the State.
- 2. It limits participation in the kilowatt hour credit and tariff rate net energy billing programs for distributed generation resources with a nameplate capacity greater than or equal to one megawatt and less than or equal to two megawatts to those resources that, on or before December 31, 2024, reach commercial operation by the date specified in the net energy billing agreement or by the date specified with an allowable modification to that agreement.
- 3. After December 31, 2023, it limits participation in the tariff rate net energy billing program to distributed generation resources that are collocated with all of the distributed generation resource's net energy billing customers and those customers are subscribed to 100% of the facility's output. The limitation does not apply to a distributed generation resource with a net energy billing agreement that was executed on or before December 31, 2023.
- 4. It requires the Public Utilities Commission to annually determine the net energy billing costs and the benefits of distributed generation under net energy billing programs for the previous year and to allocate to each investor-owned transmission and distribution utility its pro rata share of net energy billing costs. The allocation must be based on each utility's total retail kilowatt-hour energy sales to ratepayers that pay net energy billing costs.

 $\begin{array}{c} \mbox{ENACTED LAW SUMMARIES} \\ 131^{\mbox{ST}} \mbox{ FIRST REGULAR AND FIRST SPECIAL SESSIONS - 2023} \\ \mbox{Page $\mathbf{20}$ of $\mathbf{21}$} \end{array}$