

MAINE STATE LEGISLATURE

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STATE OF MAINE
129TH LEGISLATURE
FIRST REGULAR SESSION



Summaries of bills, adopted amendments and laws enacted or finally passed

**JOINT STANDING COMMITTEE ON ENERGY, UTILITIES
AND TECHNOLOGY**

August 2019

STAFF:

LUCIA NIXON, LEGISLATIVE ANALYST
OFFICE OF POLICY AND LEGAL ANALYSIS
13 STATE HOUSE STATION
AUGUSTA, ME 04333
(207) 287-1670

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STATE OF MAINE

129TH LEGISLATURE
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LEGISLATIVE DIGEST OF BILL SUMMARIES AND ENACTED LAWS

This *Legislative Digest of Bill Summaries and Enacted Laws* contains summaries of all LDs and adopted amendments and all laws enacted or finally passed during the First Regular Session of the 129th Maine Legislature.

The *Digest* is arranged alphabetically by committee and within each committee by Legislative Document (LD) number. The committee report(s), prime sponsor and lead co-sponsor(s), if designated, are listed below each LD title. All adopted amendments are summarized and listed by paper number. A subject index is included with each committee. An appendix provides a summary of relevant session statistics.

Final action on each LD is noted to the right of the LD title. The following describes the various final actions.

CARRIED OVER..... carried over to a subsequent session of the Legislature
CON RES XXX..... chapter # of constitutional resolution passed by both houses
CONF CMTE UNABLE TO AGREE..... Committee of Conference unable to agree; legislation died
DIED BETWEEN HOUSES..... House & Senate disagreed; legislation died
DIED IN CONCURRENCE..... defeated in each house, but on different motions; legislation died
DIED ON ADJOURNMENT..... action incomplete when session ended; legislation died
EMERGENCY..... enacted law takes effect sooner than 90 days after session adjournment
FAILED, EMERGENCY ENACTMENT or FINAL PASSAGE..... emergency failed to receive required 2/3 vote
FAILED, ENACTMENT or FINAL PASSAGE..... failed to receive final majority vote
FAILED, MANDATE ENACTMENT..... legislation proposing local mandate failed required 2/3 vote
HELD BY GOVERNOR..... Governor has not signed; final disposition to be determined at subsequent session
LEAVE TO WITHDRAW..... sponsor's request to withdraw legislation granted
NOT PROPERLY BEFORE THE BODY..... ruled out of order by the presiding officer; legislation died
INDEF PP..... indefinitely postponed; legislation died
ONTP, ACCEPTED, MAJORITY, MINORITY or REPORT X... ought-not-to-pass report accepted; legislation died
P&S XXX..... chapter # of enacted private & special law
PUBLIC XXX..... chapter # of enacted public law
RESOLVE XXX..... chapter # of finally passed resolve
VETO SUSTAINED..... Legislature failed to override Governor's veto

The effective date for non-emergency legislation enacted in the First Regular Session of the 129th Legislature is Thursday, September 19, 2019. The effective date for legislation enacted as an emergency measure may be found in the enacted law summary for that legislation.

Joint Standing Committee on Energy, Utilities and Technology

LD 13 An Act To Allow Microgrids That Are in the Public Interest

CARRIED OVER

<u>Sponsor(s)</u>	<u>Committee Report</u>	<u>Amendments Adopted</u>
DEVIN M		

This bill directs the Public Utilities Commission to approve a petition to construct and operate a new microgrid if the commission finds the proposal to be in the public interest and the new microgrid meets other specified requirements. It provides the commission with the ability to impose such terms, conditions or requirements as, in its judgment, it considers necessary in approving a new microgrid and also gives the commission oversight to ensure reliability and security of the electrical system and consumer protections for new microgrid consumers. It specifies that a new microgrid does not become a public utility as a result of its furnishing electrical service to participating consumers. It provides that a new microgrid that has been approved by the commission may construct, maintain or operate its lines in, upon, along, over, across or under the roads and streets. The bill directs the Public Utilities Commission to submit a report to the joint standing committee of the Legislature having jurisdiction over energy and utility matters by January 15, 2021.

This bill was carried over to any special or regular session, or both, of the 129th Legislature by joint order, H.P. 1322.

LD 31 An Act Regarding Rules Adopted by the ConnectME Authority

PUBLIC 2

<u>Sponsor(s)</u>	<u>Committee Report</u>	<u>Amendments Adopted</u>
BERRY S WOODSOME D	OTP	

This bill changes the designation of rules adopted by the ConnectME Authority from major substantive to routine technical.

Enacted Law Summary

Public Law 2019, chapter 2 changes the designation of rules adopted by the ConnectME Authority from major substantive to routine technical.

LD 41 An Act To Replace Net Energy Billing with a Market-based Mechanism

Accepted Majority (ONTP) Report

<u>Sponsor(s)</u>	<u>Committee Report</u>	<u>Amendments Adopted</u>
O'CONNOR B TIMBERLAKE J	ONTP OTP-AM	

This bill makes several changes regarding net energy billing. It allows an eligible customer to elect net energy billing until December 31, 2019, after which time no new net energy billing arrangements may be allowed. It allows net energy billing arrangements entered into prior to December 31, 2019 to remain in effect until December 31, 2034. It prohibits a transmission and distribution utility from requiring a customer to meter the gross output of an eligible facility in order to participate in net energy billing. It limits to 50 the number of eligible customers that may participate in a single shared interest in an eligible facility or the number of meters associated with a single shared