### MAINE STATE LEGISLATURE

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### STATE OF MAINE

127<sup>th</sup> Legislature First Regular Session



Summaries of bills, adopted amendments and laws enacted or finally passed

# JOINT STANDING COMMITTEE ON ENERGY, UTILITIES AND TECHNOLOGY

August 2015

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### STATE OF MAINE

127<sup>TH</sup> LEGISLATURE FIRST REGULAR SESSION



## LEGISLATIVE DIGEST OF BILL SUMMARIES AND ENACTED LAWS

This Legislative Digest of Bill Summaries and Enacted Laws contains summaries of all LDs and adopted amendments and all laws enacted or finally passed during the First Regular Session of the 127<sup>th</sup> Maine Legislature.

The *Digest* is arranged alphabetically by committee and within each committee by Legislative Document (LD) number. The committee report(s), prime sponsor and lead co-sponsor(s), if designated, are listed below each LD title. All adopted amendments are summarized and listed by paper number. A subject index is included with each committee. An appendix provides a summary of relevant session statistics.

Final action on each LD is noted to the right of the LD title. The following describes the various final actions.

CARRIED OVER	carried over to a subsequent session of the Legislature
	chapter # of constitutional resolution passed by both houses
	Committee of Conference unable to agree; legislation died
	House & Senate disagreed; legislation died
	eated in each house, but on different motions; legislation died
	action incomplete when session ended; legislation died
EMERGENCYenacted l	aw takes effect sooner than 90 days after session adjournment
FAILED, EMERGENCY ENACTMENT or FINAL PA	ASSAGE emergency failed to receive required 2/3 vote
FAILED, ENACTMENT or FINAL PASSAGE	failed to receive final majority vote
FAILED, MANDATE ENACTMENT	legislation proposing local mandate failed required 2/3 vote
	gned; final disposition to be determined at subsequent session
LEAVE TO WITHDRAW	sponsor's request to withdraw legislation granted
NOT PROPERLY BEFORE THE BODY	ruled out of order by the presiding officer; legislation died
INDEF PP	indefinitely postponed; legislation died
	PORT Xought-not-to-pass report accepted; legislation died
P&S XXX	chapter # of enacted private & special law
PUBLIC XXX	chapter # of enacted public law
RESOLVE XXX	chapter # of finally passed resolve
VETO SUSTAINED	Legislature failed to override Governor's veto

The effective date for non-emergency legislation enacted in the First Regular Session of the 127<sup>th</sup> Legislature is October 15, 2015. The effective date for legislation enacted as an emergency measure may be found in the enacted law summary for that legislation.

#### Joint Standing Committee on Energy, Utilities and Technology

This amendment removes from the bill telecommunications services and energy generation, transmission or distribution services from the services allowed to be provided through a regional municipal utility district.

#### **Enacted Law Summary**

Public Law 2015, chapter 222 amends the laws governing interlocal agreements to expressly allow an agreement that establishes a regional municipal utility district to provide or, through public-private partnerships, to support or promote the provision of broadband services and Internet services and to issue revenue bonds in support of any of these activities.

# LD 945 An Act To Manage Electricity Rates To Lower Consumer Electricity Bills and Increase Utilities' Cash Flow through 3rd-party Management of Smart Meters

**ONTP** 

Sponsor(s)	Committee Report	Amendments Adopted
CAMPBELL R	ONTP	
WOODSOME		

This bill is a concept draft pursuant to Joint Rule 208.

This bill proposes to manage electricity rates to lower consumer electricity bills and increase utilities' cash flow through third-party management of smart meters.

LD 946

Resolve, To Establish a Moratorium on the Assessment of Large Volume Consumers by Gas Utilities and To Evaluate Cost-effective Natural Gas Conservation and Efficiency Improvements for Large Volume Consumers **RESOLVE 39** 

Sponsor(s)	<u>Committee Report</u>	Amendments Adopted
DUNPHY L MASON	OTP-AM	Н-369

This bill changes laws amended by Public Law 2013, chapter 369, also known as the Omnibus Energy Act. It provides that only consumers whose rates reflect an assessment that is charged to a gas utility and deposited in the natural gas conservation fund are eligible to receive funding from the fund. It exempts large volume commercial or industrial customers from paying an assessment to be deposited in the fund except through a voluntary arrangement. It provides that the Public Utilities Commission may not approve a long-term contract to supply installed capacity and associated renewable energy and renewable energy credits from one or more deep-water offshore wind energy pilot projects or tidal energy demonstration projects that assesses any amount from transmission voltage level customers and subtransmission voltage level customers.

#### Committee Amendment "A" (H-369)

This amendment replaces the bill with a resolve. The amendment establishes a moratorium on assessments for large volume consumers by gas utilities until 90 days after the adjournment of the Second Regular Session of the 127th Legislature. This amendment specifies that the Public Utilities Commission may not allow a natural gas utility to collect an assessment under the Maine Revised Statutes, Title 35-A, section 10111 through its rates from large volume consumers and may not make a final decision regarding the appropriateness of or size of such collections from large volume consumers. The amendment specifies that the Public Utilities Commission may not order or authorize a natural gas utility to exempt from collection of an assessment through its rates any consumers other than large volume consumers. The amendment specifies that, during this same time period, large volume consumers are not eligible to participate in any Efficiency Maine Trust natural gas conservation programs. This amendment also

#### Joint Standing Committee on Energy, Utilities and Technology

ensures that, during this period, notwithstanding Title 35-A, section 10111, any assessment by the commission must be in an amount necessary to capture all cost-effective energy efficiency that is achievable and reliable only for consumers who are eligible to receive funds from the natural gas conservation fund. This amendment defines a large volume consumer as a consumer using 1,000,000 centum cubic feet or more of natural gas per year.

This amendment also directs the Efficiency Maine Trust to meet with large volume consumers of gas utilities and other interested stakeholders to examine alternatives for promoting and securing cost-effective natural gas conservation and efficiency improvements for large volume consumers of gas utilities. This amendment directs the trust to report the results of these meetings, along with recommendations, to the Joint Standing Committee on Energy, Utilities and Technology by December 31, 2015. The committee is authorized to report out a bill to the Second Regular Session of the 127th Legislature.

#### **Enacted Law Summary**

Resolve 2015, chapter 39 establishes a moratorium on assessments for large volume consumers by gas utilities until 90 days after the adjournment of the Second Regular Session of the 127th Legislature. It specifies that the Public Utilities Commission may not allow a natural gas utility to collect an assessment under the Maine Revised Statutes, Title 35-A, section 10111 through its rates from large volume consumers and may not make a final decision regarding the appropriateness of or size of such collections from large volume consumers. The law specifies that the Public Utilities Commission may not order or authorize a natural gas utility to exempt from collection of an assessment through its rates any consumers other than large volume consumers. It further specifies that, during this same time period, large volume consumers are not eligible to participate in any Efficiency Maine Trust natural gas conservation programs. It ensures that, during this period, notwithstanding Title 35-A, section 10111, any assessment by the commission must be in an amount necessary to capture all cost-effective energy efficiency that is achievable and reliable only for consumers who are eligible to receive funds from the natural gas conservation fund. The law defines a large volume consumer as a consumer using 1,000,000 centum cubic feet or more of natural gas per year.

The law directs the Efficiency Maine Trust to meet with large volume consumers of gas utilities and other interested stakeholders to examine alternatives for promoting and securing cost-effective natural gas conservation and efficiency improvements for large volume consumers of gas utilities. Lastly, the law directs the trust to report the results of these meetings, along with recommendations, to the Joint Standing Committee on Energy, Utilities and Technology by December 31, 2015. The committee is authorized to report out a bill to the Second Regular Session of the 127th Legislature.

#### LD 992 An Act To Regulate Standards of Service for Mobile Telecommunications Services and Broadband Services

**ONTP** 

Sponsor(s)	Committee Report	Amendments Adopted
KUMIEGA	ONTP	
JOHNSON		

This bill defines the term "broadband service provider". This bill provides authority for the Public Utilities Commission to regulate service standards for providers of mobile telecommunications services and broadband services and to investigate consumer complaints. This bill also allows the Public Utilities Commission, through an adjudicatory proceeding, to assess an administrative penalty on a mobile telecommunications service provider or broadband service provider for violations of standards adopted by the Public Utilities Commission. The bill allows the Public Utilities Commission to establish a reasonable assessment on providers to implement these provisions. This bill creates a nonlapsing fund for assessments. This bill provides the authority for the Public Utilities Commission to enact major substantive rules to implement these provisions. Lastly, this bill requires that the Public Utilities Commission report to the Joint Standing Committee on Energy, Utilities and Technology on the progress made in the implementation of these provisions and include in the report legislation necessary to accomplish the purposes of this bill. The Joint Standing Committee on Energy, Utilities and Technology may report out a bill to the