# MAINE STATE LEGISLATURE

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# STATE OF MAINE

124<sup>th</sup> Legislature Second Regular Session



Summaries of bills, adopted amendments and laws enacted or finally passed during the Second Regular Session of the 124<sup>th</sup> Maine Legislature coming from the

# JOINT STANDING COMMITTEE ON UTILITIES AND ENERGY

April 2010

### **MEMBERS:**

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# STATE OF MAINE

124<sup>TH</sup> LEGISLATURE SECOND REGULAR SESSION



# LEGISLATIVE DIGEST OF BILL SUMMARIES AND ENACTED LAWS

This Legislative Digest of Bill Summaries and Enacted Laws summarizes all bills and adopted amendments and all laws enacted or finally passed during the Second Regular Session of the 124<sup>th</sup> Maine Legislature.

The *Digest* is arranged alphabetically by committee and within each committee by LD number. The committee report(s), prime sponsor and lead co-sponsor(s), if designated, are listed below each bill title. All adopted amendments are summarized and listed by paper number. A subject index is included with each committee. The appendices include a summary of relevant session statistics, an index of all bills by LD number and an index of enacted laws by law type and chapter number.

Final action on each bill is noted to the right of the bill title. The abbreviations used for various categories of final action are as follows:

CARRIED OVER	
CONF CMTE UNABLE TO AGR	EECommittee of Conference unable to agree; bill died
DIED BETWEEN HOUSES	House & Senate disagree; bill died
DIED IN CONCURRENCE	One body accepts ONTP report; the other indefinitely postpones the bill
DIED ON ADJOURNMENT	Action incomplete when session ended; bill died
EMERGENCY	Enacted law takes effect sooner than 90 days
	MENT/FINAL PASSAGEEmergency bill failed to get 2/3 vote
FAILED ENACTMENT/FINAL P	ASSAGEBill failed to get majority vote
FAILED MANDATE ENACTME	NTBill imposing local mandate failed to get 2/3 vote
NOT PROPERLY BEFORE THE	BODYRuled out of order by the presiding officers; bill died
INDEF PP	Bill Indefinitely Postponed; bill died
ONTP (or Accepted ONTP repor	t)Ought Not To Pass report accepted; bill died
P&S XXX	
PUBLIC XXX	
RESOLVE XXX	
UNSIGNED	Bill held by Governor
VETO SUSTAINED	Legislature failed to override Governor's Veto

The effective date for non-emergency legislation enacted in the Second Regular Session of the 124<sup>th</sup> Legislature is Monday, July 12, 2010. The effective date for legislation enacted as an emergency measure is specified in the enacted law summary for those bills.

## Joint Standing Committee on Utilities and Energy

Department, Governor's Office of Energy Independence and Security to examine policy options and develop recommendations to promote and provide incentives for the installation of residential geothermal heating and cooling systems, particularly in multifamily residences. It requires the Governor's Office of Energy Independence and Security, by January 15, 2011, to submit a report of its findings and recommendations, including draft legislation, to the joint standing committee of the Legislature having jurisdiction over utilities and energy matters and authorizes the committee to submit a bill relating to the report to the First Regular Session of the 125th Legislature.

#### **Enacted Law Summary**

Resolve 2009, chapter 161 directs the Executive Department, Governor's Office of Energy Independence and Security to examine policy options and develop recommendations to promote and provide incentives for the installation of residential geothermal heating and cooling systems, particularly in multifamily residences. It requires the Governor's Office of Energy Independence and Security, by January 15, 2011, to submit a report of its findings and recommendations, including draft legislation, to the joint standing committee of the Legislature having jurisdiction over utilities and energy matters and authorizes the committee to submit a bill relating to the report to the First Regular Session of the 125th Legislature.

### **LD 1350** An Act To Establish the Maine Transmission Mitigation Trust Fund

ONTP

Sponsor(s)	Committee Report	Amendments Adopted
MARTIN J L JACKSON	ONTP	

This bill, which was carried over from the First Regular Session of the 124th Legislature, imposes a state excise tax per megawatt hour of electricity transmitted over certain high-voltage electric transmission property. The bill also creates the Maine Transmission Mitigation Trust and the Maine Transmission Mitigation Trust Fund. The revenue from the imposition of the state excise tax on certain high-voltage electric transmission property is deposited in the trust fund, which is managed by the trust. The trustees of the trust are required to distribute 20% of the trust fund, up to \$10,000,000, annually to municipalities that have submitted winning bids to the trust for projects to install underground utility infrastructure. The remainder of the trust fund must be paid to electricity customers in proportion to each customer's purchases of electricity transmitted over the State's transmission and distribution utilities transmission lines.

#### LD 1430 An Act To Ensure Electric Capacity To Serve Maine Consumers

ONTP

Sponsor(s)	Committee Report	Amendments Adopted
BOWMAN	ONTP	

This bill, which was carried over from the First Regular Session of the 124th Legislature, amends the laws governing electric utilities to define "capacity resource" to include distributed generation resource. It specifies that determinations relating to capability responsibility, which is defined in the bill as the amount of electric generation capacity required to meet the needs of electricity users within the State, must be made by the State. It establishes a goal of supporting the integrated use of demand response programs and distributed generation resources in order to fulfill the State's capability responsibility. Finally, it amends the law to require, rather than permit, the Public Utilities Commission to enter into contracts for interruptible, demand response or energy efficiency capacity