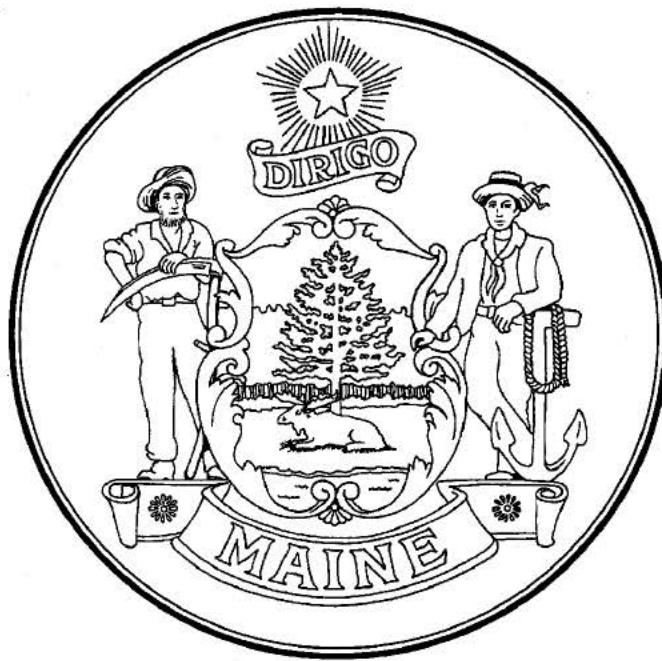


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**State of Maine
Hydropower Licensing and Relicensing
Status Report**

Executive Department
Maine State Planning Office
Acting Director, Stephen J. Adams

May 1993

Prepared by: Betsy K. Elder, Hydropower Coordinator

AUG 23 1993



STATE OF MAINE
EXECUTIVE DEPARTMENT
STATE PLANNING OFFICE

JOHN R. MCKERNAN, JR.
GOVERNOR

STEPHEN J. ADAMS
ACTING DIRECTOR

May 18, 1993

Dear Legislator:

In 1987 Governor McKernan signed Executive Order 13, which directed the State Planning Office to coordinate and monitor the State's interests and concerns regarding hydropower licensing projects in Maine.

Over the past several years, the State Planning Office has prepared an annual report to keep you apprised as to the status of the ongoing hydropower relicensing process. This year, the State Planning Office has produced a 1993 update to the **1990 Hydropower Status Report**, which includes information on hydro projects in the licensing and relicensing process.

I hope this report will help you stay current with the issues related to hydropower development in Maine.

Sincerely,

A handwritten signature in cursive script, reading "Stephen J. Adams".

Stephen J. Adams
Acting Director

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FERC AND HYDROPOWER IN MAINE

The following report provides a current account of pending and recently completed hydropower licensing and relicensing activities in the State of Maine. The Federal Energy Regulatory Commission (FERC) regulates the construction and operation of hydropower projects pursuant to the Federal Power Act, first enacted in 1920. FERC's jurisdiction extends to all projects on navigable waters and to projects on non-navigable waters constructed or modified after 1935. A river is considered navigable if it is or has been used to transport persons or property in interstate or foreign commerce. Such affect is assumed when project power is conveyed to the public utility power grid.

FERC's regulations require that all potential applications for licensing or relicensing participate in a detailed pre-filing consultation process with the appropriate State and federal resource agencies. This three-stage process requires approximately five years for each project and involves a considerable amount of time and effort by all parties.

The State Planning Office (SPO) is the lead agency in coordinating the FERC licensing process and works with a group of State Resource agencies with concern for the impacts of hydropower projects. This group of State agencies is called the FERC Coordinating Committee (FCC) and is made up of representatives from the Department of Environmental Protection (DEP), Department of Marine Resources (DMR), Department of Inland Fisheries and Wildlife (IFW), Department of Conservation (DOC), Land Use Regulatory Commission (LURC), Maine Historic Preservation Commission, Atlantic Sea-Run Salmon Commission (ASRSC) and the Public Utilities Commission (PUC). The FCC meets formally and informally with the applicant to identify issues of concern. These concerns are then expressed in written comments to the applicant (and to FERC during 3rd stage consultation) on substantive resource issues. The FCC also requires that studies be performed and recommends conditions for the license to the FERC.

Maine has a long history of harnessing water for power due to the State's abundant river systems and their suitability for the development of hydropower. Today, Maine's energy mix includes 124 hydroelectric generating dams that produce power for sale to consumers through utility systems, and dams operated by Maine industries that produce power for their own use. These facilities represent a combined installed generating capacity of 729 Megawatts (MW). They supply over 16 percent of Maine's total energy needs, and approximately 23 percent of the electricity used in Maine that is purchased through the utility grid. Overall hydro production in Maine grew by 115 percent during the period 1970 through 1989.

One-fourth of all hydro relicensing that will occur in the U.S. during this decade will be in Maine. These projects represent 44% of Maine's total hydropower capacity and approximately 10 percent of Maine's electricity supply. Maine's dam owners have been aggressively pursuing the relicensing of existing hydro projects.

FERC COORDINATING COMMITTEE ACTIVITIES

All of the applications for hydro projects undergoing relicensing were submitted to FERC by December 31, 1991. Once an application is accepted by FERC there is usually a request for additional information required for completion. During the past year, the FERC Coordinating Committee (FCC) has primarily been involved in assisting applicants in studies required to complete their hydro applications already pending at FERC. In addition, third stage review or environmental analysis and comment by the State agencies has been required in 1992 for some projects. Please refer to the chart on the following page for details on the status of relicensing projects pending at the FERC.

Aside from the demands placed on the FCC by hydro relicensing, there are projects in the consultation process for initial licensing which also require FCC time and review. Most of the projects found by FERC to be jurisdictional (previously grandfathered and now requiring licensing) have been in various stages of application preparation. First and second stage consultation and review for most of these new license applications has occurred during 1992. Most of these are owned and operated by Consolidated Hydro Inc., (CHI) and include the following projects shown in the chart below.

**TABLE #1
STATE OF MAINE CONSULTATION FOR NEW HYDRO LICENSES
STATUS AS OF MAY 1993**

PROJECT	FERC.NO	APPLICANT	INSTALLED CAP.MW	CONSUL. STAGE		
				1ST	2ND	3RD
Basin Mills	10981	BHE	38.	X	X	X
Flagstaff	2612	CMP	STORAGE	X		
Burnham	UL91-03	CHI	1.05	X		
Estes Lake	UL88-25	CHI	.775	X	X	
Eustis	11132	CHI	.250	X	X	X
South Berwick	11163	CHI	1.2	X	X	X
Kezar Falls	Amend-11124	SMITH	.350	X	X	X
Sandy River	UL89-33	MADISON	.547	X	X	
Damariscotta	UL91-03	CHI	.500	X		

**TABLE #2
STATE OF MAINE HYDRO PROJECTS
STATUS OF RELICENSING AT FERC
MAY 1993**

PROJECT	FERC #	APPLICANT	INSTALLED CAP M.W.	FILING DATE	INFORMATION REQUESTED	NOTICE ISSUED	COMMENT DEADLINE	LICENSE ISSUED
Androscoggin River Basin								
Gulf Island/Deer Rips	2283	CMP	29.34	12/10/91	5/26/92	11/17/92		
Rumford Falls	2333	RFP	34.77	12/30/91	5/20/92	11/17/92		
Aroostook River Basin								
Squa Pan	2368	MPS	1.50	12/28/88	3/13/88	8/8/89	10/12/89	12/04/91
Millinocket Lake	2366	MPS	storage	6/27/91	8/26/91	9/19/91	1/29/93	
Caribou	2367	MPS	.800	6/27/91	8/26/91	9/30/91	1/29/93	
Kennebec River Basin								
Edwards	2389	ADC	3.50	12/30/91	8/31/92	12/31/92		
Union Gas	2556	CMP	1.50	12/4/91	5/19/92	10/14/92		
Fort Halifax	2552	CMP	1.50	11/25/91	4/20/92	6/10/92	3/29/93	
Automatic	2555	CMP	.800	12/4/91	5/19/92	10/14/92		
Rice Rips	2557	CMP	1.60	12/4/91	5/19/92	10/14/92		
Oakland	2559	CMP	2.80	12/4/91	5/19/92	10/14/92		
Weston	2325	CMP	12.00	11/20/91	4/24/92	9/9/92	2/16/93	
Wyman	2329	CMP	72.00	12/10/91	5/14/92	11/16/92	5/24/93	
Moosehead Lake (East Outlet)	2671	KWP	storage	12/24/91	6/8/92	6/12/92		
Moxie	2613	CMP	storage	12/24/91	5/14/92	9/9/92		
Penobscot River Basin								
Veazie (Basin Mills)	2403	BHE	8.40	7/31/90	12/05/90	2/6/91	3/29/93	
Orono (Basin Mills)	2710	BHE	2.30	7/31/90	12/05/90	2/6/91	3/29/93	
Stillwater	2712	BHE	1.95	12/30/91		5/13/92	3/15/93	
Milford	2534	BHE	6.40	12/29/91	3/15/89	11/5/92	1/4/93	
Penobscot Mills	2458	GNP	40.55	12/17/91	6/8/92	6/16/92	5/24/93	
Ripogenus	2572	GNP	37.53	12/17/91	6/8/92	6/16/92	5/24/93	
Presumpscot River Basin								
North Gorham	2519	CMP	2.25	11/13/91	3/30/92	11/5/92	2/18/93	
Saco River Basin								
Skelton	2527	CMP	16.80	12/17/91	5/14/92	11/17/92		
Bonny Eagle	2529	CMP	7.20	12/18/91	5/29/92	11/17/92		

In addition to its responsibilities to the FERC process, the FCC was also engaged in substantive project reviews for many hydro projects pending in the State Department of Environmental Protection's (DEP) 401 water quality certification process. The need to review projects in the 401 certification process will continue in 1993 for another dozen hydro projects. Please refer to Addendum B for the April 1, 1993 chart on the status and schedule of hydro projects in the 401 process. Some hydro projects have required review for State, (MWDC) hydropower permits as well.

The FCC has been helpful in assisting the SPO in the development of a work-plan for its continued involvement with the revived Land and Water Resources Council. Also, the FCC has provided support in the SPO's effort to compile Volume IV of the Maine Comprehensive River's Management Plan which went to FERC in January of 1993. Several agencies have been very helpful in providing aid for the production of the, "Kennebec River Resource Management Plan." All of these extra efforts are time-consuming and were graciously contributed by the agencies of the FERC Coordinating Committee.

During 1992, SPO has been tracking the status of applications which were pending at FERC and which were "Noticed." SPO has intervened on behalf of the State in all hydropower licensing and relicensing proceedings, and in 1992, the State intervened in ten proceedings at the FERC. In addition, each time a project was, "Noticed," as complete for filing by the FERC, SPO published a public notice in three Maine newspapers to announce the filing and deadline for intervention. SPO provided the same service to the list of public participants specific to each project.

TIMETABLES

The volume of applications during 1993, will require a concentrated effort by all of the members of the FCC in order to adequately evaluate and offer appropriate recommendations on the 24 hydropower relicensing applications which have been submitted to FERC and which will demand one final review. This last opportunity for the state agencies to comment to FERC on substantive, outstanding environmental issues may be critical for some projects. However, agreement regarding enhancements, flows, fish passage and other mitigation has been reached on most projects. For others, where concurrence could not be achieved in the consultation process, the application has gone to FERC with unresolved issues between the applicant and the state resource agencies. It is these applications that will require final comment to FERC by State agencies on outstanding issues in order to make the case directly to the regulatory agency (FERC).

In addition to this environmental review stage for 24 projects in relicensing, the several projects in initial licensing will continue to require consultation and review by the FCC, as well as second and third stage consultation and review during 1993. (see table 1 on page 1.)

PUBLIC PARTICIPATION

The SPO hydropower coordinator has continued to encourage the public to make use of the opportunity to participate in the hydro relicensing process as afforded by 1989 Public Laws c.453 and amendments to the Federal Power Act. Lists of over three hundred individuals and parties interested in particular hydro projects undergoing licensing or relicensing are on file at the SPO. At the appropriate time these people have been and will continue to be notified of review and comment periods, filings with FERC and ongoing events associated with the consultation and licensing process. Public Notices have been published in three major Maine newspapers in proximity to the specific project at each stage of FERC action to solicit participation in public meetings, and the consultation process, and to announce when FERC applications are accepted and "Noticed," as complete for environmental analysis.

WATER QUALITY

The Maine Department of Environmental Protection (DEP) is responsible for certifying compliance with applicable water quality standards pursuant to Section 401 of the Clean Water Act, P.L. 92-500 (as amended) 33 U.S.C. §1341 (1988), for all activities located in whole or in part within organized municipalities subject to DEP's regulatory jurisdiction. By the authority granted in Executive Order #16 FY91/92, the Land Use Regulation Commission (LURC) is responsible for certifying compliance with applicable water quality standards pursuant to Section 401 of the Clean Water Act for unorganized territories and townships. Governor McKernan's Executive Order of June 1, 1992 is a clarification of Executive Order # FY85/86 which it supersedes. This designation of LURC as the certifying agency for all activities located wholly within areas of its regulatory jurisdiction made it clear which agency is responsible for relicensings which do not require a State Hydro Permit under the Maine Waterway Development and Conservation Act.

Delegation of certification authority between DEP and LURC was achieved by splitting along the lines of traditional geographical jurisdictions. Executive Order #16 FY91/92 and the lists of specific hydro projects that were delegated as a result of Order #16 are provided in Addendum A. The only hydro projects in LURC's jurisdiction which are currently pending action on 401 water quality are CMP's Moosehead Lake and Moxie Projects and Bowater's Ripogenus Project.

The DEP's 1993 Status Report and Schedule for processing 401 water quality certification is provided in Addendum B. The schedule includes all projects pending for relicensing since January 1, 1989, including Cataract, and Squa Pan which have completed the relicensing process. Most of the projects have licenses which are set to expire on December 31, 1993 and together they represent almost half of the State's total hydro generating and water storage capacity. Six 401 water quality certification approvals were issued in 1992 for the Aroostook (Caribou and Millinocket Lakes), North Gorham, Milford, Weston, Rumford Falls and Stillwater Projects. Lengthy public hearings have been held in December of 1992 and January of 1993 to evaluate the Basin Mills Project.

STATUS OF THE KENNEBEC HYDRO DEVELOPERS GROUP (KHDG) AGREEMENT

By FERC Order issued on October 22, 1992, the Agreement that was reached in 1987 between the State and most of the dam owners on the Kennebec River was finally realized. In our last update on this issue FERC had completed its Environmental Assessment of the KHDG projects in April 1, 1991 and concluded that approval of the amendment proposals would not constitute a major federal action significantly affecting the quality of the human environment. Comments were made by CMP, Scott Paper and American Rivers in summer of 1991 but until this October 1992 Order was issued by FERC it was uncertain that the decisions articulated in the Agreement would become amendments to the licenses for the six licensed hydropower projects located on the Kennebec and Sebasticook Rivers.

Through the force of the October Order, FERC denied American Rivers' request for rehearing and lifted the stays of the Director's orders amending the licenses to implement the terms of the 1986 restoration plan. The existing licenses for the Weston and Ft. Halifax Projects, which are currently undergoing relicensing, were amended to ensure that fish passage facilities will be available regardless of the status of the relicensing proceedings. The other four licenses were modified to include the specific filing and construction dates for each project's fish passage facilities.

FERC acknowledged that the plan and schedule for installation of permanent fish passage facilities reflected in the six licensees' license amendment applications are the product of a settlement agreement entered into in 1987 by the licensees and the state fishery agencies. They also recognized that both settlements and license amendment applications are supported by substantial evidence to demonstrate that they are in the public interest. This outcome was a long awaited endorsement of what was at the outset a productive, creative, and cooperative effort where all parties could win.

These license amendments allow the KHDG to fulfill its commitments to the State of Maine under the Cooperative 1987 Agreement. These commitments include the preparation of annual progress reports, the planned fish passage facilities and continued aggregate funding of not more than \$1.86 million. The purpose of the funding is to facilitate the stocking and restoration of shad, alewives and Atlantic salmon populations on the Kennebec River system in accordance with the terms and conditions of the 1987 agreement and the State's Fishery plan known as the, "Lower Kennebec River Anadromous Fish Restoration Plan and Inland Fisheries Management Overview." The agreement also reduces the uncertainty of installation of fish passage facilities on the lower Kennebec and Sebasticook River Systems.

ADDENDUM A



OFFICE OF
THE GOVERNOR

NO. 16 FY 91/92

DATE June 1, 1992

EXECUTIVE ORDER DESIGNATING THE STATE AGENCIES
RESPONSIBLE FOR WATER QUALITY CERTIFICATION

WHEREAS, Section 401 of the federal Clean Water Act provides that any applicant for a federal license or permit to conduct any activity which may result in any discharge into navigable waters shall obtain a certification from the state in which the discharge originates or will originate that any such discharge will comply with state water quality standards and with all applicable provisions of the Clean Water Act; and

WHEREAS, the activities subject to the provisions of Section 401 of the Clean Water Act include, but are not limited to, the construction and continued operation of hydropower projects; dredging, filling or construction of structures in certain waterways and wetlands; and the discharge of pollutants into navigable waterways; and

WHEREAS, the review under state law of activities subject to the provisions of Section 401 of the Clean Water Act is the responsibility of the Department of Environmental Protection and/or the Land Use Regulation Commission; and

WHEREAS, it is important to assure that the State's regulatory resources are expended in an effective and efficient way; and

WHEREAS, the Governor of the State of Maine is authorized to designate the agency within the State that will certify compliance with applicable water quality standards developed by the State, which agency is termed the "certifying agency";

NOW, THEREFORE, I, John R. McKernan, Jr., Governor of the State of Maine, do hereby designate the Land Use Regulation Commission the "certifying agency" for all activities located wholly within areas of LURC's regulatory jurisdiction under Title 12, MRS.A, Chapter 206-A.

FURTHER, I do hereby designate the Department of Environmental Protection the "certifying agency" for all activities located in whole or in part within organized municipalities subject to DEP's regulatory jurisdiction.

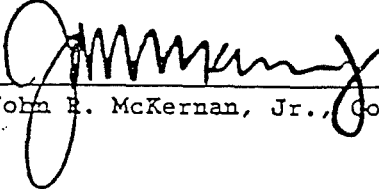
16 FY 91/92
June 1, 1992
Page 2

FURTHER, I do hereby direct that the Department of Environmental Protection provide staff analysis and assistance as necessary in all water quality certification proceedings before the Land Use Regulation Commission, and that the DEP consult with LURC in all water quality certification proceedings before the Department for activities affecting the resources of the unorganized territories.

This Executive Order applies to all water quality certification proceedings pending on or after the date of this Order.

This Executive Order supercedes Executive Order 8 FY 85/86.

The effective date of this Order is June 1, 1992.



John B. McKernan, Jr., Governor

. LIST A

PROPOSED LURC JURISDICTION HYDRO PROJECTS

Licensed Hydro Projects
(ordered by year of license expiration)

<u>NAME</u>	<u>NUMBER</u>		<u>EXPIRATION</u>
Moosehead Lake	2671		1993
Moxie Lake	2613		1993
Ripogenus	2572		1993
Flagstaff Lake	2612		1997
W.Branch St. Croix	2618	(2 dams)	2000
G. Northern Storage	2634	(4 dams)	2000
Forest City	2660		2000
Harris (Indian Pond)	2142		2001
Brassua	2615		2012
Aziscohos	4026		2025

Unlicensed Hydro Projects
(ordered by river basin)

<u>NAME</u>	<u>RIVER BASIN</u>
Middle Dam	Androscoggin (Richardson Lake)
Upper Dam	Androscoggin (Mooselookmeguntic Lake)
Roach Dam	Kennebec (First Roach Lake)
Mattagamon Lake	E.Branch Penobscot
Telos Lake	E.Branch Penobscot
Dole Pond	W.Branch Penobscot
Harrington Lake	W.Branch Penobscot
Long Pond	W.Branch Penobscot
Loon Lake	W.Branch Penobscot
Penobscot Lake	W.Branch Penobscot
Rainbow Lake	W.Branch Penobscot
Sourdnahunk Lake	W.Branch Penobscot
Umbazookus Lake	W.Branch Penobscot

NOTES

1. Of all the projects listed, only 4 (Ripogenus, Harris, Brassua, and Aziscohos) currently have generating equipment in place.
2. All of the unlicensed projects listed are currently under jurisdictional investigation by FERC.
3. Moosehead is proposed for LURC jurisdiction because the project dams are located wholly in unorganized townships, even though a portion of the lake lies within the corporate boundaries of the Town of Greenville.

LIST B

PROPOSED DEP JURISDICTION HYDRO PROJECTS

Licensed Hydro Projects Located Partially
 Within Organized Municipalities
 (ordered by year of license expiration)

<u>NAME</u>	<u>NUMBER</u>		<u>EXPIRATION</u>
Squa Pan	2368		1990 (in processing)
Wyman	2329		1993
Aroostook	2366	(2 dams)	1993
Penobscot Mills	2458	(5 dams)	1993
Medway	2666		1999
Vanceboro	2492		2016
Williams	2335		2017 (already relicensed)
Mattaceunk	2520		2018 (already relicensed)
Errol	3133		2023
West Enfield	2600		2024 (already relicensed)

Unlicensed Hydro Projects Located Partially
 Within Organized Municipalities
 (organized by river basin)

<u>NAME</u>	<u>RIVER BASIN</u>
Rangeley Lake	Androscoggin
Eustis Dam	Kennebec (N.Branch Dead River)

NOTES

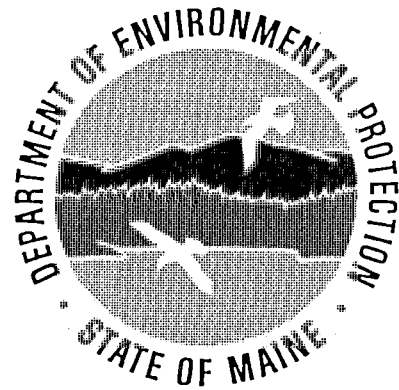
1. The projects listed have dams and/or impoundments located partially in organized municipalities under DEP jurisdiction and partially in unorganized townships or plantations under LURC jurisdiction.
2. Both of the unlicensed projects listed are currently under jurisdictional investigation or licensing order by FERC.
3. DEP would continue to have jurisdiction over all projects located wholly within organized municipalities.

ADDENDUM B

STATE OF MAINE

HYDRO RELICENSING STATUS AND SCHEDULES

REPORT #6
April 01, 1993



PREPARED BY:
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION

STATE OF MAINE
HYDRO RELICENSING STATUS AND SCHEDULE

WATER QUALITY CERTIFICATION (WQC) PROCESS

These dates represent the current status of the projects and may differ from previous filing dates or actions.

Deadline for action on request for certification is one year from listed filing date.

PROJECT NAME [# DAMS]	FERC NUMBER	FILING DATE	COMMENTS DUE	ADDITIONAL REQUESTED	INFORMATION RECEIVED	DRAFT ISSUED	WQC ACTION A/D/W*	APPEAL DATE	APPEAL FILED	APPEAL ACTION	FERC LICENSE ISSUED
CATARACT [4]	2528	1/26/89	3/17/89	6/7/89	6/30/89	11/2/89	A	11/29/89	YES	8/12/92	6/29/89
SQUA PAN [1]	2368	4/2/90	6/15/90	7/23/90	10/26/90	-----	W	4/21/91	NO	-----	12/4/91
AROOSTOOK [2] ¹	2366	6/27/91	3/31/92	11/22/91	2/20/92	5/27/92	A	6/25/92	NO	-----	
NORTH GORHAM [1]	2519	11/8/91	1/17/92	-----	-----	9/1/92	A	9/24/92	NO	-----	
MILFORD [2]	2534	10/28/91	12/20/91	-----	-----	9/17/92	A	10/23/92	YES	PENDING	
WESTON [2]	2325	11/18/91	1/31/92	6/22/92	10/15/92	10/28/92	A	11/17/92	NO	-----	
RUMFORD FALLS [2]	2333	1/2/92	2/14/92	7/6/92	10/23/92	11/4/92	A	12/17/92	NO	-----	
STILLWATER [1]	2712	1/2/92	4/15/92	9/10/92	10/6/92	12/17/92	A	12/29/92	NO	-----	
PENOBSCOT MILLS [5]	2458	12/14/92	12/31/92	7/1/92	10/1/92	3/31/93					
BASIN MILLS [3] ²	10981	3/24/93	8/31/92	Public Hearings Adjourned Feb 3, 1993; Post-Hearing Briefs Received Mar. 4, 1993.							

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¹ Includes Millinocket Lake Project (No. 2366) and Caribou Project (No. 2367).

² Includes Veazie Project (No. 2403), Orono Project (No. 2710), and new Basin Mills Project.

*A/D/I/W = APPROVED/DENIED/WAIVED

STATE OF MAINE
HYDRO RELICENSING STATUS AND SCHEDULE

WATER QUALITY CERTIFICATION (WQC) PROCESS

These dates represent the current status of the projects and may differ from previous filing dates or actions.

Deadline for action on request for certification is one year from listed filing date.

PROJECT NAME [# DAMS]	FERC NUMBER	FILING DATE	COMMENTS DUE	ADDITIONAL REQUESTED	INFORMATION RECEIVED	DRAFT ISSUED	WQC A/D/W*	ACTION DATE	APPEAL FILED	APPEAL ACTION	FERC LICENSE ISSUED
RIPOGENUS [1] ^③	2572	10/16/92	12/7/92	8/14/92	10/1/92			Public Hearing Held Feb. 23 24, 1993.			
FORT HALIFAX [1]	2552	11/20/92	5/1/92	9/29/92	10/15/92						
GULF ISLAND [2]	2283	11/24/92	7/1/92	10/5/92							
WYMAN [1]	2329	11/24/92	6/15/92	9/1/92							
MESSALONSKEE [5] ^④	2555	11/24/92	3/16/92	7/7/92							
BONNY EAGLE [2]	2529	12/8/92	7/31/92	10/22/92							
SKELTON [1]	2527	12/8/92	7/15/92	10/21/92							
MOXIE [1] ^③	2613	12/14/92	3/1/92	12/9/92							
MOOSEHEAD [2] ^③	2671	12/14/92	4/1/92	11/10/92							
EDWARDS [1]	2389	12/29/92	8/14/92	10/5/92							

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^③ The Land Use Regulation Commission (LURC) is the certifying agency.

^④ Includes Automatic (No. 2555), Union Gas (No. 2556), Rice Rips (No. 2557), and Oakland (No. 2559) Projects.

*A/D/W = APPROVED/DENIED/WAIVED

ADDENDUM C

1-1-87

FERC REVIEW COORDINATING COMMITTEE

Director, State Planning Office, Station #38, Augusta
Hydropower Coordinator, State Planning Office, Station #38, Augusta
Commissioner, Department of Conservation, Station #22, Augusta
Commissioner, Department of Environmental Protection, Station #17, Augusta
Commissioner, Department of Marine Resources, Station #21, Augusta
Commissioner, Department of Inland Fisheries & Wildlife, Station #41, Augusta
Director, Land Use Regulation Commission, Station #22, Augusta
State Historic Preservation Officer, Station #65, Augusta
Chairman, Public Utilities Commission, Station #18, Augusta
Chairman, ME Atlantic Sea-Run Salmon Commission, 65 State Street, BMHI
Complex, Bangor, ME 04401-5654

STAFF TO THE FERC REVIEW COORDINATING COMMITTEE

Hydropower Coordinator	SPO - Betsy Elder
Hydropower Coordinator	DOC - George Hannum
Hydropower Coordinator	DEP - Dana Murch
Designated Staff	DMR - Lew Flagg
Environmental Coordinator	IFW - Steve Timpano
Designated Staff	LURC - Roger Johnstone
Designated Staff	MHPC - Art Speiss
Designated Staff	PUC - Norm Leonard
Program Coordinator	ASRSC - Ed Baum