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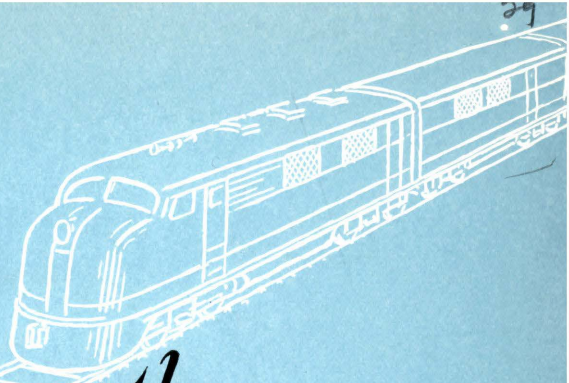
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MAINE PUBLIC DOCUMENTS

1952 - 1954

(in four volumes)

VOLUME II



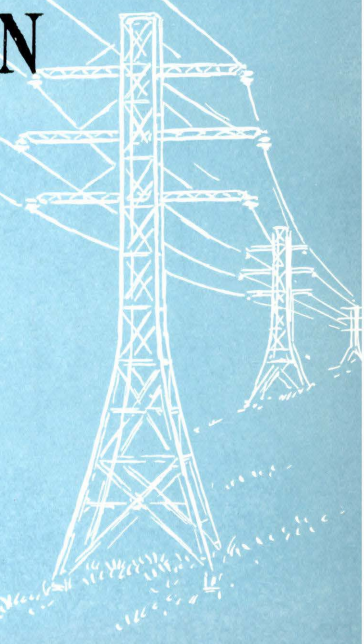
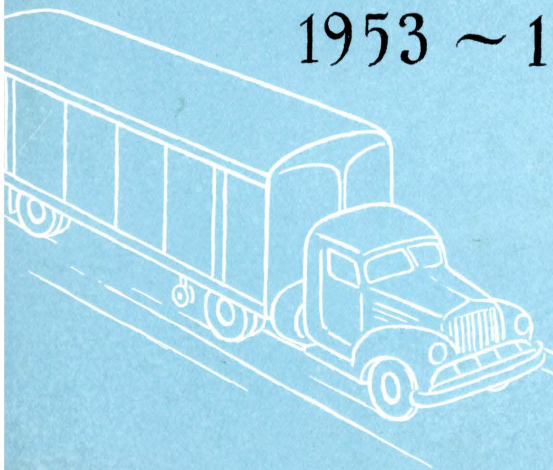
Sixteenth

BIENNIAL REPORT

of the

**PUBLIC UTILITIES
COMMISSION**

1953 ~ 1954



Sixteenth Biennial Report

(Thirty-Eighth and Thirty-Ninth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1954

1953 - 1954

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE, JUNE 30, 1954

THE COMMISSION

Sumner T. Pike, *Chairman*
Edgar F. Corliss, *Commissioner*
Frederick N. Allen, *Commissioner*

Roy M. Somers, *Clerk*
Raymond O. Gidney, Jr., *Reporter*

ENGINEERING DEPARTMENT

Harold L. Gerrish, *Public Utility Engineer*
Howard H. Potter, *Water Works Engineer*
Edwin T. McDowell, *Consulting Engineer*
Ralph A. Ranger, *Engineer*
(1) Richard F. Mason, *Engineer*
(2) Carl W. Glidden, Jr., *Engineer Aide*

ACCOUNTING DEPARTMENT

Charles E. Bickford, *Chief Accountant*
William E. Cross, Jr., *Accountant*
(3) Harold E. Townes, *Accountant*

RATES AND TRAFFIC DEPARTMENT

Roscoe E. Halliday, *Chief*
Donald B. Clement, *Analyst*

TRUCK DEPARTMENT

Frank M. Libby, *Examiner*
(4) Douglas M. Morrill, *Examiner*

WATER RESOURCES DEPARTMENT

Miner R. Stackpole, *District Engineer*
Water Resources Branch, U. S. Geological Survey

MOTOR BOAT AND BUS DEPARTMENT

Gaylord G. Leavitt, *Inspector*

- (1) Employed May 3, 1954
- (2) Employed July 12, 1954
- (3) Employed March 15, 1954
- (4) Employed January 11, 1954

PUBLIC UTILITIES COMMISSION REPORT

To the Governor and Executive Council:

The past two years has been one of great activity in the Commission, highlighted by two major rate cases.

The great amount of work involved in these cases, plus increased demands in all divisions, led the Commission to take steps, more adequately and more efficiently to perform its functions as a regulatory Department.

Two new Commissioners and several employees have come to the Commission since the last Biennial Report, which of course is a much larger turnover than is normal in a two year period.

Adoption of a Departmental revision was partially carried out with a twofold purpose (1) to increase personnel to more efficiently handle the heavy work load increases brought on by numerous rate cases and (2) to guard against the reasonably near future when not less than eight key employees may terminate State service, due to retirement.

Commission employees have not only been carrying on with far more work than in prior years, but a check of the records actually indicates that with only one-half the present work load a few years ago, the Commission then had more employees on the staff. This not only seems unfair to the employees but is of course detrimental to the end result of a better job.

On the following pages you will note reports by our various subdivisions. We cannot, in the space available, comment on all the aspects of all reports but we would respectfully call your attention to some of the more important points reached in these reports. You will note on page 29 a report of our Boat Inspector covering his two years' work. We doubt seriously, if it is in the best interest of the people of the State for this service to be carried on by this Department. Rather do we feel, as noted in our full report, that the Fish & Game Department can best handle this assignment to the extent therein indicated.

Our report on electric and telephone companies on page 7 of course covers probably the two most important matters to come before the Commission in the last two years, namely the telephone and electric rate cases.

The New England Telephone and Telegraph Company had applied for a rate increase which was dismissed by the Commission in May 1952. This case, as you will note on page 8 demanded a tremendous amount of time and effort, both on the part of the company and the state and the twelve full days of hearing produced large volumes of testimony and exhibits. In January 1953, the Court issued a decree upholding the Company's Exceptions and remanded the case to the Commission for a decree on the existing record, in accordance with the opinion of the Court.

Our other major court case, which also demanded a great deal of time in preparation, was the Central Maine Power Company, which also asked for increased rates in December 1952 and on which hearings were held in September of 1953. This case, as you will note in our full report, contained 56 exhibits and 1,187 pages of testimony. Unsatisfied with the Commission's decree, the Power Company appealed the case to the Court, where some of the Exceptions were sustained and the case remanded in October to the Commission for reconsideration.

A substantial part of the increases in rates in the above cases is due to the so-called "fair value" or "current costs" statute. Maine is the only New England state required by statute to give weight for rate purposes to inflationary plant value figures over and above the original depreciated cost and prudently invested money base. This state is somewhat unique in its position there being but very few of the forty-eight states requiring consideration of these elements.

In addition to these cases, we have had, as indicated in another part of this report, a vast increase in activity by the small independent telephone companies who have been able finally, to obtain the necessary technical advice and equipment to modernize their plants. The Commission not only, in various decrees has indicated its displeasure at 1890 telephone service, but has made it clear that it would require reasonably modern, up to date service for Maine's 61 small, independent companies. This not only will involve changes in the mechanical equipment of the companies, but no doubt will also, for financial or management reasons, lead to mergers and consolidations of some of the smaller and more poorly equipped outfits.

You will note on page 13 that the water works field has been one of the busiest in the history of the Public Utilities Commission, requiring a great amount of financing and an exceptionally large number of requests for rate increases.

As our full report states, the unusual activity of the housing industry and the resulting requirements of construction brought about by the scarcity of materials during and immediately following the war, results now in not only a substantial amount of new expansion, but a rehabilitation of much of the water properties. The Commission also encourages, wherever possible, a reduction of waste which has been found in many of our water utility companies and has encouraged the use of meters whenever possible.

One of the most pleasing results of the two year period in the water field was the conversion by Richmond Water Company from its old polluted source, the Kennebec River, to a new pure supply at Swan's Island. This particular situation had been of great concern to the Commission for some years and we are now pleased to note that there is only one community left, which is receiving its water from a questionable river source of supply.

The old problem of transportation is definitely in a field of transition, whether one is considering the railroads, trucks or busses. The continual decline in both urban and interurban bus patronage has brought several cases to the Commission in the last two years. This situation, particularly in the cities, is one which not only has the concern of this Commission, but one which is a national problem, which will soon have to be met, probably either by drastic curtailment of such service or by subsidization by state or municipal governments.

Perhaps the most dramatic development in Commission activity has been that of for hire transportation by motor vehicle. Legislation to regulate this activity was passed only two decades ago. Since then the trucking industry has grown so rapidly that it is now the second largest industry in the nation, lead only by agriculture. Its operations affect materially the welfare and comfort of every person and community within our State, and also, in varying degrees, in other states. We do not feel that the peak has yet been reached. Regulation of this activity will continue to be a major Commission function for many years to come.

Perhaps over the past two years, more than ever before, our increased activity has pointed up several changes which should be considered by the 97th Legislature.

Finally, in presenting this report to you, covering our activities over the past two years, we would particularly like to call to your attention the loyal and competent service of the employees of the Commission, who have been working under unduly heavy schedules during this period of great activity. Without this excellent assistance, it would not have been possible to actively carry out the work involved.

Respectfully submitted,

SUMNER T. PIKE

EDGAR F. CORLISS

FREDERICK N. ALLEN

Public Utilities Commission of Maine

OPERATING UTILITIES

The number of operating utilities at the present time in the State of Maine per section 15 of chapter 40 of the Revised Statutes of 1944, as amended, is as follows:

Electric Light & Power	32	Steam Railroads	9
Express	1	Telegraph	1
Gas	5	Telephone	63
Pullman	1	Water	163
Steamboats	1	Wharfingers	2
			<hr/>
		Total	278

The list of utilities operating in the State of Maine has changed during the last two years, resulting in a net loss of three (3) for the period ending June 30, 1954.

Farmers Electric Company sold to Maine Public Service Company

Canadian Pacific Express Company operation transferred to
Railway Express Agency

Great Northwestern Telegraph Company discontinued operation.

COMMISSION DECISIONS

Two Hundred Ninety-three formal decisions have been issued by the Commission, not including the Truck Docket, as follows:

Utilities	39
Railroad	49
Formal Complaints	74
Miscellaneous	3
Less than statutory notice	91
	Non-Utility
Bus Docket	37
	<hr/>
Total	293

ELECTRIC AND TELEPHONE

This biennium has brought about a marked change in the basis for determining rates of the private utility corporations in the State of

Maine. We have experienced both rejection of the original cost rate base by the Maine Supreme Judicial Court and a revision of the basic statute pertaining to value by the 1953 Legislature.

In July 1952, the New England Telephone and Telegraph Company had pending before the Maine Supreme Judicial Court an appeal from the Commission's decision in F. C. #1370. In this case, under date of May 19, 1952, a petition for increased rates had been dismissed by a majority opinion after twelve full days of hearing, large volumes of testimony and exhibits, and a tremendous amount of preparation on the part of the Company and the State. This case was under consideration by the Court until January 1953.

On November 24, 1952, the Bangor Hydro-Electric Company filed a new set of rates for approval, effective December 1, 1952, asking for approximately \$306,000 of new revenue. This case was heard under Docket F. C. #1405 at a hearing on November 13. The Company's evidence was presented on a basis of the original cost of the property to the Company, less depreciation. The additional revenues were requested largely to cover increased expenses and were granted for effect December 1, 1952.

The Central Maine Power Company also asked for new increased rates in a filing December 29, 1952, to be effective March 14, 1953. This application was docketed as F. C. #1410 and no action had been taken by the Commission when in January 1953 the Court issued its decree in the New England Telephone and Telegraph Company case, F. C. #1370. The Court, in the New England case, ruled on January 27, 1953 that the exceptions by the Company to the Commission's decision in the telephone case were sustained and the case was remanded to the Commission for a decree upon the existing record, in accordance with the opinion of the Court.

This decision has so much influence on the basic principles with which the Commission must be in conformity when fixing the required revenue of the companies that it might be well to state briefly the major issues. There were two primary considerations in the telephone rate case. The first was the rate base. The Commission in its decision had found that the original cost of the property to the Company, less depreciation, was a fair and reasonable basis upon which the Company should calculate a return. The Company contended that they were entitled to a consideration of present value, or reproduction cost

in some form, and that the Commission must find a rate base which was greater than original cost in view of this higher current cost.

The second major issue concerned the method under which the cost of interstate property should be separated from intrastate property. The Commission had devised a method applying local conditions of use while the Company used an arbitrary formula based on nationwide considerations.

The Company was sustained in both of these issues and by Supplemental Decree, under date of February 25, 1953, the Commission added an amount over the original cost rate base and adjusted for the Company's separation procedure and granted a revenue increase of \$2,575,000.

A change in the Maine statutes was next considered and passed by the 1953 Legislature and signed into a law on May 8, 1953. The Court had ruled in the telephone case that the Commission had erred and had not found value as defined in the Maine statutes. The new statute provides that in fixing reasonable value, the Commission shall give due consideration to evidence of original cost, or the cost of the property when first devoted to public use, prudent acquisition cost, current value, all less depreciation, and any other material and relevant factors.

The next test of the new statute is to interpret the weight which must be placed on each of these elements of value and this test occurred immediately in the next major rate case under consideration. The Central Maine Power Company's application for increased revenue in F. C. #1410 had been pending. A great amount of evidence was prepared for this case, both by the Company and the Commission staff. Hearings, covering twelve complete days, ended September 28, 1953. Fifty-six exhibits were introduced and 1,187 pages of testimony were taken. The Company asked for an increase of \$3,284,389, or an average increase of approximately 13.74%. Under date of November 6, 1953 the Commission issued its decree allowing an increase of rates amounting to \$750,000 and by a Supplemental Decree allowed an additional \$672,000 to provide for a Federal Income Tax adjustment which was pending before Congress.

On December 4, 1953, the Central Maine Power Company filed its Bill of Exceptions to said decrees with the Maine Supreme Judicial Court. The exceptions were sustained in a decree issued October 20, 1954 and the case remanded to the Commission.

While these large rate cases, involving huge sums of money in plant and revenues and a large amount of activity on the part of the Commission and staff, are quite well known to the public, at the same time during this two-year period a large amount of work has been necessary in connection with the other 31 electric companies and 62 telephone companies. First, as to requests for extensions of service, the cases coming to the Commission for attention have decreased considerably. The individual problems in connection with these extensions, however, are more difficult than in the past. The service of the companies is now extended to the thinnest of the territory in Maine and almost every request for an extension now poses a very difficult financial problem and invariably the cost has to be greatly absorbed by the more densely populated areas. In some cases the only solution is with a federal financed loan.

The complaints as to rates and service have about doubled in volume. We have had 135 service and rate complaints in connection with telephone service as against 63 in the previous two-year period. For electric service, we have had 97 service and rate complaints in this period as against 61 in the previous period. These cases, which required investigation and action of some type by the Commission staff, are in addition to the formal cases and applications listed elsewhere in this report. This large increase in volume of investigations pertaining to rates and services of the companies results somewhat from the increased rate levels which have been required to be imposed with increased costs which have been experienced in all of the companies in the post-war period. The use of electric service is doubling approximately each ten years, which requires rapid expansion of plant on the part of the companies. The customers using more service are conscious of the bills and are not happy with service failures.

In the telephone field this period has been marked by a very healthy activity on the part of the independent telephone companies. It is probably not generally appreciated that we have about 60 of these small corporations serving over 21,000 telephone stations. Their combined revenue is over \$1,000,000 per year and they presently show an investment of about \$2,500,000. Still the largest one of these companies has only 2,000 telephones and over 18 have less than 150 telephones each.

New modern type equipment has now become readily available and the customers of these small companies almost invariably want this new type of equipment and a modern type of telephone service. The

companies, however, must borrow funds to install modern dial central offices, cable plant, new instruments and accessory material. They must be financially sound in order that the loaning institutions can extend them credit. This department has worked very closely with the management of the several companies and the banking institutions to develop plant records and operating data upon which the lending of money, rebuilding of service and the design of necessary rates can be based. The issuance of securities and mortgages and the assessment of rates in each individual case requires a thorough study of the company's operations. The Commission must provide engineering and accounting assistance and in many cases has influenced the management to take the necessary steps to secure this improved service. The department has made real progress recently and we feel that this program of improvement is now moving along fairly satisfactorily. There are, of course, many weak spots.

In order to be sound economically with the present-day type of telephone service, we are convinced that many consolidations or mergers are necessary to eliminate some of the very small companies. The companies have to be some fairly reasonable size in order to afford the technical help necessary to maintain modern equipment and to have enough diversity of plant to warrant long term loans.

In connection with the Central Maine Power Company rate case, there developed a sizable problem concerning the determination of the company's operating property which was set up on the books in the early years of the company. Accumulating in the Central Maine Power Company and among the several other companies which had been consolidated into Central Maine Power Company was over \$19,000,000 of property which was unclassified as to whether or not it represented actual operating property. In the rate case there was found over \$4,500,000 of property, which was open to considerable doubt as being operating property in service. During the case, outside experts were engaged to supplement the Commission personnel in a study of this plant. It will be less expensive and a more orderly procedure to engage additional personnel on a permanent basis to pursue this study. It was estimated in the case that at least two years' work was necessary on this particular company alone.

In addition, many of the other companies require a more thorough analysis of the property records and charges so that the Commission may have more adequate knowledge as to the amount of dollars which have been invested in the property of the companies. The errors in

these records are not necessarily intentional but over many years are the accumulation of different philosophies of individuals responsible for the records. Today, knowledge as to the accuracy of the property records is absolutely essential in order to determine a proper basis of rates.

The New England State Commissioners have considered a proposal to jointly engage a group of permanent experts for special rate case work. They agree that it will be more to their advantage to strengthen the regular staff in each State.

With these considerations in mind and due to the age of the present Commission employees, it appeared sound that younger accountants and engineers be secured, if possible, and trained for the additional work load. In accordance with this plan, additional funds were requested for the fiscal year 1954-55 and secured from the Governor and Council to add two new engineers and one new accountant to the staff. We have been fortunate in securing younger engineers with the type of experience which would fit well into this work. The program of working with and improving the small telephone companies has been greatly advanced and we have been able to arrange a very good understanding with the Maine banking institutions. Concentrated activity in connection with the power company property will start now that the Court decision has been handed down.

ELECTRIC COMPANIES

Formal Complaints

Three formal complaints were filed concerning electric companies, upon which three hearings were held. One was for inadequate service and two for an increase in rates. Disposition was made of all cases.

Applications and Petitions

Twenty-four applications and petitions were filed upon which nineteen hearings were held. One petition concerned instructions with respect to accounting procedures under Section 124-A of the Internal Revenue Code; five for location of transmission lines; eleven for the issue of securities; one for consent for service to customers in territory of another utility; one for mortgage of property; one petition to establish electric power plant and supply system; one for the purchase and sale of property and three for sale of property and discontinuance of service.

Contracts

Thirty-five contracts were filed with the Commission and approved, concerning rates for electricity furnished manufacturing establishments and towns.

TELEPHONE COMPANIES***Formal Complaints***

There were three formal complaints filed concerning telephone companies, upon which three hearings were held. One was for an increase in rates; one for inadequate service and one for exchange service rates between certain towns.

Applications and Petitions

Thirty applications and petitions were filed with the Commission, on which seven hearings were held. Seventeen concerned the issuance of securities; five for a change in purposes; three to furnish service in new territory; one for telephone service from another company; one for sale of property and increase in rates on less than statutory notice; one for merger and consolidation; one for purchase and sale of property and one for inadequate service.

WATER UTILITIES

In the waterworks field the past biennium has been one of the busiest periods in the Commission's history. An examination of statistics included elsewhere in this report will reveal that there has been a large amount of financing and an unusual number of requests for increases in consumer rates. The research that is always necessary in the preparation and processing of these cases has kept the accounting and engineering staff extremely busy and because of the limited personnel allocated to this type of work the accumulation of unfinished cases has at times been rather large.

Activity of the housing industry and the backlog of needed construction brought about by the scarcity of materials during and immediately following the war, required a great deal of expansion and rehabilitation of waterworks property. This construction performed during a period of constantly increasing costs called for larger expenditures of capital and necessitated a greater amount of financing than would have been the case if this work had been performed several

years earlier. It appears however, that the water utilities are catching up on this work and it is probable that expenditures for construction will be somewhat smaller in the immediate future.

All water utilities have suffered from increased costs of operation due to advancing prices of materials, higher wage rates and the trend towards reduced working hours for personnel. Many of them have found their revenues inadequate to pay operating expenses, meet fixed charges and to provide a reasonable return upon their investment in operating property, consequently the requests for increased revenues have been persistent and frequent. In the case of privately owned utilities, higher taxes have been an important contributing factor in the sharp rise of operating costs but water districts and municipally owned utilities, being for the most part tax exempt, have suffered little in this respect.

An examination of utilities reports which come to the Commission can lead only to the conclusion that many more utilities are approaching the point where increased revenue will be needed if present inflationary trends continue unchecked. There is no indication that the requests for upward adjustments of consumer rates will diminish in number to any great extent.

In response to the many requests for increased revenue, the Commission has, in nearly all cases, granted some relief although in many instances the increase allowed has fallen short of that asked for. Nevertheless, many of the increases have been substantial. In the long run, it is to the advantage of the consumer as well as to the utility itself, to provide sufficient revenue to maintain a healthy financial condition and to enable the utility to perform efficiently the functions for which it was created. In each instance the relief granted by the Commission was the minimum amount considered necessary to achieve these objectives.

It has been apparent for several years that the water consumption of the average domestic consumer is on the increase. This is undoubtedly due to the increased number of fixtures in the modern home and the more liberal use of water for sanitary purposes. In order to keep the increased consumption within reasonable limits, a number of water utilities have adopted the more general use of meters and the gradual discontinuance of fixture rates. In every case where this policy is followed, a reduction in waste has resulted. The conservation of water and reduction in waste is very important in some communities

where water consumption is approaching the safe yield of the present supplies or where mains, pumps and other facilities must be replaced or enlarged if consumption is further increased. The Commission has consistently encouraged the use of meters and in some cases where the water supply problem is approaching, or has reached the critical stage, it has required their installation and prescribed the elimination of flat rates.

PUBLIC WATER SUPPLIES

The domestic water supply rating schedule shows very slight change over the past two years. There has been a very marked improvement since the first rating schedule was published in the Sixth Biennial Report for the year 1934. Then the weighted average by companies was 1.53 and by services was 1.24. For this year of 1954 the averages are 1.09 and 1.02, respectively. Furthermore, in 1934 there were only 20 utilities, or 13% of the total, with perfect ratings, while in 1954 there are 100 utilities, or 62% of the total.

For various reasons, perfect ratings by all utilities will never be attained, and probably this year's figures will show only slight change up or down in future years. While much of the improvement noted above can be traced directly to a greater degree of awareness on the part of water works operators of what the water consuming public is coming to expect in the matter of a safe and palatable water, some part is definitely due to the routine inspections made by the Commission's Water Works Engineer. The basis for this statement is what happened during the war years when this engineer was absent on military service. Then the ratings rose from 1.19 to 1.27 on the basis of number of utilities and from 1.03 to 1.08 on the basis of number of customers. Since the end of the war there has been a steady improvement to present day figures.

Due to the excessively heavy rainfall of the past summer, no water shortages have been experienced. On the contrary, most reservoirs are full and overflowing to waste. This condition is probably responsible for unusually few complaints on taste and odor. Microscopic growths generally called algae, which are the cause of practically all bad tastes, for the most part require sun and warmth to develop. This summer with little sun and less warmth, algae growths have been at a minimum, and several utilities that regularly use copper sulfate one or more times every summer as an algacide have not been required to treat their reservoirs at all.

In the past two years six utilities have installed chlorinators so that 66% of all utilities are protected by at least chlorination. On the basis of customers, 94% of all persons served by public water supplies are receiving at least that measure of protection. Of the remaining utilities, 20, or 12% of the total, are taking water from properly protected ground water supplies which do not require treatment. These 20 utilities have 7,585 customers, or 4% of the total, making a total of 98% of all persons served who have properly protected water.

Richmond, which had one of the worst sources of supply in the State, namely, the Kennebec River, is now in the process of laying necessary transmission mains to a new ground water supply of excellent quality.

WATER COMPANIES

Formal Complaints

There were thirty formal complaints filed concerning water companies, upon which twenty-five hearings were held. Twenty-seven petitions were for an increase in rates; one for extension of service; one for inadequate service and one inadequate, insufficient and unreasonable service. Disposition was made of all cases.

Applications and Petitions

Sixteen applications and petitions were filed, upon which six hearings were held. Fourteen were for the approval of issue of securities; one for pollution of water supply and one for discontinuance of service. Decrees were issued in all cases.

GAS UTILITIES

Recent years have witnessed the decline and disappearance of a number of gas utilities in Maine. Some of the remaining ones have ceased the manufacture of gas and entered into the business of distributing propane or liquid petroleum gas brought from without the state by truck or rail. The gas business has suffered severely from the development and general acceptance of electric appliances and the competition offered by other types of fuel such as oil and bottled gas. Fear of this competition has acted as a deterrent to the increase in rates for manufactured gas which, in some instances, apparently is needed. The future of this business evidently depends upon the success

of the gas manufacturers' present efforts to increase the use of gas for industrial and house heating purposes and the possible future availability of natural gas conducted from distant sources by pipe line.

Three applications for issue of securities were filed by Gas Companies and decrees issued.

ACCOUNTING DIVISION

The work of the Accounting Division for the two years ended June 30, 1954 has been carried on by the Chief Accountant and two assistants.

The annual reports from all utilities reporting to the Commission are now in the files of the department and are available for public inspection. The accounting problems of the small utilities, of which there are many, have demanded the usual amount of attention, rendered through conferences, correspondence and personal visitation.

The following schedule reports the operating property and revenues for the four major groups of utilities operating within the State of Maine.

Operating Property

<i>Utilities</i>	<i>Dec. 31, 1951</i>	<i>Dec. 31, 1953</i>	<i>Net Increase</i>
Electric	\$196,000,000	\$227,000,000	\$31,000,000
Telephone	62,000,000	69,700,000	7,700,000
Water	58,300,000	63,300,000	5,000,000
Gas	7,800,000	7,900,000	100,000
Total	\$324,100,000	\$367,900,000	\$43,800,000

Operating Revenues

Electric	\$ 33,600,000	\$ 38,700,000	\$ 5,100,000
Telephone	18,900,000	23,100,000	4,200,000
Water	4,800,000	5,500,000	700,000
Gas	2,700,000	2,800,000	100,000
Total	\$ 60,000,000	\$ 70,100,000	\$10,100,000

The largest increase in property investments during the period was made by the electric companies. Included in this increase was the installation of units Nos. 3 and 4 at Mason Steam Station and Indian

Pond Development by the Central Maine Power Company, and the Veazie Steam Station by the Bangor Hydro-Electric Company.

During the period covered by this report, the Commission has authorized securities of a total par value of \$29,896,475, distributed among the various classes of utilities as follows:

<i>Utilities</i>	<i>Stock</i>	<i>Bonds</i>	<i>Notes</i>
Electric	\$13,083,610	\$11,137,500	\$ 14,000
Water	139,000	3,415,000	392,000
Telephone	497,565		522,800
Gas	115,000	300,000	80,000
Sewer		200,000	
Total	\$13,835,175	\$15,052,500	\$1,008,800

These securities were issued for the following purposes:

Additions and Construction of Property	\$27,594,030
Purchase of Property	46,000
Refunding and Retirement of Securities	2,042,195
Stock Dividends	214,250
Total	\$29,896,475

In accordance with the usual practice in respect to authorization of additional securities, the records of the petitioning utilities have been examined in order to ascertain whether or not expenditures for new property were sufficient in amount and if the same were proper subjects for capitalization under the accounting rules and regulations of the Commission.

The Commission has rendered decisions for 35 rate cases during the period covered by this report. Several of these cases required the examination of the records by the Accounting Division to determine the original cost of the operating property, as well as the charges for operating expenses, reported by the utility. The major rate case was that of the Central Maine Power Company requesting an increase of approximately \$3,300,000 additional revenue. It was the opinion of the Commission that a full investigation of the Company's operating property should be made by the staff. The preliminary investigation did disclose that there were several millions of dollars of operating property, that should not be included in the rate base. The law allows

a limited period that rates may be suspended. Therefore, the investigation could not be completed within the time available and will become a part of the future program.

The future work program of the Accounting Division will cover a complete study of the various utilities operating within the State of Maine. This study will cover a complete analysis of the charges to operating property from the time of original organization to date. The work will extend over a period of several years and require both accounting and engineering services.

To illustrate the magnitude of the program, the present Central Maine Power Company is represented by the merger of consolidation or approximately 130 companies, dating back to the period of 1890.

Many of the independent telephone companies will require a field inventory to determine the original cost of the present operating property.

In addition to the cooperation of this Division in connection with the various cases before the Commission, a large amount of routine work must be disposed of that does not readily lend itself to a detailed description.

TRANSPORTATION

STEAM RAILROADS

MOTOR TRUCKS

RATES AND TRAFFIC

PASSENGER BUSES

MOTOR BOATS ON INLAND WATERS

STEAM RAILROADS

Formal Complaints

One formal complaint was filed concerning rates on empty tin cans. Hearing was held and decree issued in the matter.

Applications and Petitions

Forty-nine applications and petitions were filed concerning railroad companies, upon which 48 hearings were held. Nine were for reconstruction and relocation of highways crossing railroad tracks; two for elimination of locomotive whistling; four for construction of a spur track; four for a change in crossing protection; two for closing a station; fourteen for installation of automatic signals; three for discontinuance of grade crossing; one to close and discontinue crossing; one for removal of switch lights and replacement by reflector lenses; one for discontinuance of automatic signals; one for location of bridge; two for crossing protection; one for granting a Certificate of Safety; one for discontinuance of train service and one for approval of conditional sale agreement for purchase of equipment. Disposition was made of all cases.

Automatic Signals

The Public Utilities Commission authorized the installation of automatic signal protection at the following grade crossings during the past two years.

1. County Road Crossing, Cherryfield, M.C.R.R.
2. West Aroostook Road Crossing, Masardis, B. & A.R.R.
3. Main Street Crossing, Brownville, B. & A.R.R.
4. Jinx Brook Crossing, Brownville, B. & A.R.R.
5. Fairmount Crossing, Fort Fairfield, B. & A.R.R.
6. Main Street Crossing, Saco, B. & M.R.R.
7. Holland Street Crossing, Lewiston, M.C.R.R.
8. Whipple Street Crossing, Lewiston, M.C.R.R.
9. Main Street Crossing, North Berwick, B. & M.R.R.
10. Greely Road Crossing, Cumberland, M.C.R.R.
11. Read Street Crossing, Portland, P.T. Co. R.R.
12. Pierce Road Crossing, Blaine, B. & A.R.R.
13. Chapman Road Crossing, Chapman, B. & A.R.R.
14. Westfield Crossing, Westfield, B. & A.R.R.
15. Baird's Crossing, Bridgewater, B. & A.R.R.

16. Main Street Crossing, Newcastle, M.C.R.R.
17. Umberhind's Crossing, Nobleboro, M.C.R.R.
18. Currier's Crossing, North Kennebunkport, B. & M.R.R.
19. Strout's Crossing, Milo, B. & A.R.R.

***Authorization of Grade Crossing Protection
(Under the 1953 Legislative Acts)***

During the 1953 session of Legislature, an allocation was made of \$20,000 for 1953-54 and \$20,000 for 1954-55, under Chapter 159, Section 1, of Private and Special Laws, to be apportioned between the Railroad Corporation and the State, as determined by the Public Utilities Commission, to cover the expenses involved in providing automatic signals, gates or other protective devices at grade crossings located on State or State-aid highways.

Studies are being continued by the Commission staff in an effort to determine which crossings, that are located on State or State-aid highways, need more adequate protection.

As a result of these studies, petitions have been filed and subsequently decrees have been issued by this Commission, authorizing the installation of automatic signal protection at eight grade crossings in 1952-53 and at three grade crossings in 1953-54. In each case the apportionment of the expenses involved has been allocated on a fifty-fifty basis between the Railroad Corporation and the State.

Following is a list of eight grade crossings on State and State-aid highways where automatic signal protection has been authorized and installed in 1952-53:

1. Bridge Street Crossing, Westbrook, P.T. Co. R.R.
2. Elm, Judson and Pine Street Crossings, Mechanic Falls, C.N. Rys.
3. Greely Road Crossing, Cumberland, M.C.R.R.
4. Main Street Crossing, Yarmouth, C.N.Rys.
5. Pierce Road Crossing, Blaine, B. & A.R.R.
6. Chapman Road Crossing, Chapman, B. & A.R.R.
7. Westfield Station Road Crossing, Westfield, B. & A.R.R.
8. Baird's Crossing, Bridgewater, B. & A.R.R.

Following is a list of three grade crossings on State and State-aid highways where automatic signal protection has been authorized and installed in 1953-54:

1. Main Street Crossing, Newcastle, M.C.R.R.
2. Umberhind's Crossing, Nobleboro, M.C.R.R.
3. Currier's Crossing, North Kennebunkport, B. & M.R.R.

Grade Crossing Accidents in Maine

For the fiscal year ended June 30, 1953, in the State of Maine, there were three persons killed and fourteen persons injured. This compares very favorably with the previous fiscal year when ten persons were killed and eighteen persons injured as a result of grade crossing accidents.

For the period July 1, 1953 to June 30, 1954, a total of three persons were killed and thirty-five persons injured as a result of grade crossing accidents. This is a clear indication of the substantial reduction in fatal accidents at grade crossings since the program of installing more adequate protection has been undertaken.

Most of the real serious accidents which have occurred recently have taken place on private grade crossings where this Commission has no jurisdiction.

MOTOR TRUCK DIVISION

Transportation for hire by motor vehicle has been one of the most rapidly expanding industries both in Maine and in the United States and has become a major part of the activity of the Commission. Regulation of this industry began approximately twenty years ago. At that time Maine authorized 1913 motor vehicles to engage in transportation for hire. In 1953, after fairly constant yearly increases, we authorized 11,732. So far in 1954 (October 20), we have authorized 12,135. This represents an income to the State of Maine of almost \$100,000.00 annually and an analysis of present economic trends forces the conclusion inevitably that the industry will continue growing at a rapid pace for some years to come.

Organizationally, the Motor Truck Division employs 7 clerical employees, and one state policeman is assigned for enforcement purposes. There is a well established need for increased enforcement and conferences have been held with the Attorney General and the State

Police toward transferring all enforcement from the Commission to a special police unit. Because regulation of this industry is still in the formative stage and involves many complex legal problems, the supervision of the division was early given to an attorney of the Commission. It was intended to be an extra duty for him but fast became so time-consuming as to preclude use of his services as an attorney by other divisions of the Commission. In the meantime, need for an attorney to serve all activities of the Commission became increasingly necessary. The situation was further complicated by the fact that the present Commission found upon assuming office that the supervisory personnel in all divisions, including the Motor Truck Division, were rapidly approaching retirement with no provision having been made for replacement.

As a result, we have recently established the positions of General Administrative Counsel and Assistant General Administrative Counsel. The incumbents of these positions will continue to supervise the Motor Truck Division but will also be available at all times to other Commission Divisions.

There is, of course, still much to be done. We feel that the Truck Division should make effective contribution to the State and National Safety Programs by employing one or more safety inspectors to cooperate with the trucking industry not only as to motor vehicles but also terminal facilities, employment standards and other similar problems. Increased inspection of the books of trucking companies by Commission accountants seems desirable to insure compliance with rate regulations. Bus and motor boat regulation are presently supervised by the Clerk of the Commission. Railroad problems are largely handled by an engineer skilled in such matters. These activities are concerned more and more with interstate commerce regulation, a field with which the Motor Truck Division deals constantly. It may well be that all such activities should eventually be coordinated within a Transportation Division built upon the present structure of the Motor Truck Division and under a Director of Transportation.

But while there is much to be done, much has been done. Administration has been strengthened and efficiency increased and, with the reorganization accomplished and to be accomplished in other divisions, we will be in a position to readily absorb the anticipated developments in the whole public utility field.

Similarity of Common and Contract Motor Carrier Service

Since our last report we again have been confronted with the problem of determining, if possible, the question of similarity of service rendered by a motor contract carrier to the service for which higher rates were charged by motor common carriers. Section 21 (IV), Chapter 44, Revised Statutes, 1944, provides that the rates established by contract carriers shall not be less than the rates charged by common carriers for substantially the same or similar service. The Law Court said in *P.U.C. v. Utterstrom*, 136 Maine 263, that it was not the single element of carriage between given points, but all contract terms and conditions should be considered in determining the question of substantial similarity.

Motor common carriers, and particularly the larger ones, are holders of both common and contract carrier authorities and are actually engaged in dual operations; i.e., that of common carrier and that of contract carrier. They may operate between two given points, in one instance as a common carrier and in the next as a contract carrier. Whether or not the common carrier rate is charged is not, in of itself, indicative of the character of the carriage, it is more the conditions the carrier agreed to meet in accepting the goods for carriage. A common carrier is required to treat alike all who choose to use its service, while a contract carrier may choose to serve one and not another and is not prohibited from discriminating between those it serves.

When a common carrier, one who holds dual authority, desires to render contract carrier service at less than the rates charged by common carriers, it may as a common carrier by itself or jointly with other common carriers establish a reduced common carrier rate applicable to the transportation it desires to engage in as a contract carrier. It is thereby enabled to render the contract carrier service at the reduced rate. A contract carrier does not enjoy that favorable position, in that it could hardly anticipate common carrier cooperation in the way of establishing reduced common carrier rates particularly in connection with transportation the common carriers might perform themselves.

The Legislature when enacting the so-called truck law, now contained in said Chapter 44, obviously provided some protection to the common carrier, and we are entirely in sympathy with the action they took. We doubt, however, that they intended to protect the common carrier in its operation as a contract carrier. It would hardly seem consistent to protect a contract carrier operation conducted by a

carrier who also holds a common carrier authority and not a similar operation conducted by a carrier not a holder of a common carrier authority.

During the twenty odd years of the truck law, the motor carrier industry has grown by leaps and bounds, its operation has changed substantially, and it has become well established. It is possible that the current situation of the industry warrants some changes in the law, which was enacted when the industry was, so to speak, more or less in its infancy. We believe there are instances where the required transportation, including the particular conditions which must be met, can be better performed by a contract carrier; in fact, the actual service would be that of contract carriage for the reason that the particular conditions to be met would not be such as a common carrier could consistently hold itself out to meet for everyone choosing to use its service. If a contract carrier insists upon engaging in transportation at less than the rates charged by common carriers, it only has to lease its vehicles to the shipper and in so doing removes the entire operation from all of the provisions of the truck law, including hours of duty of drivers, insurance and safety requirements.

Rates and Traffic

The Rate and Traffic Department during the period of this report received and examined nearly 2,000 tariff schedules and supplements varying in size from a single page to several hundred pages.

Motor common carrier rates and charges have increased nearly 10 percent in the aggregate to offset wage increases granted in 1952 and 1953. There has been no general increase in the railroad freight rates.

In 1952, a general investigation of motor common carrier rates was instituted. Pursuant thereto, this department in cooperation with the individual carriers has been engaged in a study of motor carrier costs. One member of its staff has been assigned exclusively to this work, which includes extensive traffic and carrier performance studies. The study, while not completed, has already shown that the system of motor carrier rates which has been in force for many years does not properly reflect the cost of service; i.e., some rates being deficient while others are in excess of cost plus reasonable profit.

A Uniform System of Accounts was prescribed, effective January 1, 1952, for the keeping and recording of accounts by carriers having gross operating revenues of \$50,000 or over annually from freight or

merchandise motor carrier operations. This action was to enable us to better determine carrier costs for rate making purposes. This department has rendered assistance to carriers in perfecting their accounting practices under the prescribed system of accounts. Thirty-six motor carriers having revenues in excess of \$50,000 filed annual reports for 1953 prepared in consonance with the Uniform System of Accounts.

The Acme Fast Freight, Inc., a national forwarding company, recently inaugurated local service in Maine, particularly from the origin points of Bangor and Portland to the principal rail points in Aroostook County. This also constituted an extension of its service to the same points from various origins in New England and throughout the United States. For local intrastate traffic the rates established by Acme, except for larger shipments, are on the basis of the motor common carrier rates. The Acme rates for larger shipments are somewhat higher. The inauguration of local service in Maine by the Acme, who utilizes rail service, would seem to be an effort to regain for the railroads some of the less than carload traffic lost to highway carriers.

PASSENGER BUSESSES

Motor carriers of passengers have continued to experience declining revenues. There appears to be a definite trend of diminishing patronage of public transportation services, due undoubtedly to the constantly increasing use of automobiles. Four of the smaller bus operations have been discontinued, others have been permitted to increase fares. Because of the continuing decline in patronage and the always present resistance to any increase, increased fares have failed to produce, for any extended period, the additional revenue needed to meet operating costs.

The Bangor Transit Company, which operated a local and suburban bus service in the Bangor area, suspended operation June 20, 1954, after having operated more than a year on a zone fare of 15 cents. The service is now being furnished on a reduced schedule by the Hudson Bus Lines, Inc. The Lewiston-Auburn Transit Company operates a local and suburban bus service in the Lewiston area. It discontinued its token fare of 8 $\frac{1}{3}$ cents in favor of a straight 10 cent fare December 1, 1953. The Maine Central Transportation Company increased its token fare between Augusta and Gardiner from 6 $\frac{1}{4}$ cents to 8 $\frac{1}{3}$ cents in 1952, and in May 1954 was authorized to transfer its rights and

privileges in that operation and its local operation between Portland and Yarmouth to Ernest L. Haskell and Philip L. Dow, doing business as D. & H. Bus Line. The Maine Central Transportation Company now has pending before the Interstate Commerce Commission its application for authority to sell its capital stock to the New England Greyhound Lines, Inc. The Maine statutes do not require our approval for a bus line to sell its capital stock. The Portland Coach Company is currently feeling the pinch from declining revenues and increased operating cost and is currently making a study to determine what fare increases might be expected to relieve the situation. Since the close of the fiscal year it has been permitted to increase its minimum fare from 10 to 15 cents.

It might be well here to note that revenue from chartered and special operations is an important factor in the earnings of bus lines. The operation of charter service and special operations, such as school buses by certificated motor carriers of passengers, is not subject to our jurisdiction. Inasmuch as such carriers are at liberty to set their own rates for charter or special operations in competition with private carriers, it has been difficult in instances to determine whether the revenue from such operations has covered the full proportionate part of the carrier's cost of service.

An increase in both passenger fares and freight rates was allowed the Casco Bay Lines.

Reparation in the aggregate amount of \$388.69 was allowed by the Commission on claims filed on a voluntary basis, as hereinafter indicated under table of cases. A formal complaint seeking reparation, H. C. Baxter & Bro. vs. Maine Central Railroad Company, was dismissed. By reparation we refer to the refunding of amounts collected by carriers at rates found to be unreasonable.

This Department also audits the transportation bills of all State Departments and acts in an advisory capacity in connection with the movement of carload shipments.

MOTOR BOATS

Boat inspection has presented several new problems of recent years.

From 1952 with a registration of 919 motor boats to 1954 with a registration of 883 it has been increasingly difficult to locate the out-board motor boats. Beyond doubt a huge number of boats about

which we knew nothing should have been registered according to the interpretation of the law by this Commission.

Of the 919 boats registered in 1952 approximately 133 of them were inboards and of the 833 registered in 1954 approximately the same number were inboards.

As a result of an amendment in 1949 of Chapter 33 R.S. adding Sec. 56-B there has been greater confusion, more misunderstanding and much more evasion of the law by unscrupulous boat rental agencies than before that time. The amendment to which reference is made places regulation of boats for hire under the jurisdiction of the Inland Fisheries and Game Department.

As contained in Chapter 45, R.S. 1944, as amended, the statute concerning registration of motor boats is such that it is open enough to interpretation that some judges and county attorneys have questioned whether boats with outboard motors should be considered motor boats.

Under present conditions the Public Utilities Commission is in the position of being able to do little more than inspect what boats are available of those registered at the time the inspector is in the territory. There is little hope of one man being able to do much toward enforcing any law or even knowing about a great percentage of the outboard motor boats in use.

The Inland Fisheries and Game Department has wardens who are, at present, inspecting boats which come under their jurisdiction at many of the same places the Public Utilities Commission is inspecting outboard motor boats. It has wardens in all areas of the State. It has planes and boats in all sections of the State and as a consequence could perform the inspection of outboard motor boats much cheaper and much more thoroughly than can the Public Utilities Commission.

Were the Inland Fisheries and Game Department to inspect the outboard motor boats a great deal of misunderstanding and confusion would be eliminated. Also the Public Utilities Commission inspector would be relieved of enough burden so he would be able to do a much more thorough job on the inboard motor boats and busses.

In the light of the above it is recommended that whatever steps necessary be taken to clarify the law and that legislation be enacted to place the inspection of outboard motor boats under the jurisdiction of the Inland Fisheries and Game Department.

TOPOGRAPHIC MAPPING

The Commission entered into an agreement with the Topographic Division of the U. S. Geological Survey to continue the topographic mapping of the State during the biennium. The sum of \$20,000. was made available by the Legislature for each of the two years and this was matched dollar for dollar by the Federal Government. The Commission indicated the order in which the various areas should be mapped but the actual work of making the surveys and the preparation of the maps has been done by the Geological Survey.

During the past two years standard topographic maps at a scale of 1:62,500 with twenty-foot contours have been issued for First Roach Pond, Joe Mary Mountain, Norcross, and Millinocket quadrangles. Surveys for Stacyville and Shin Pond quadrangles have been completed and published maps are expected to be available by the end of 1954.

It is also expected that standard topographic maps will be made available for Mattagamon, Millinocket Lake, and Seboeis Grand Lake during the next biennium. Making use of aerial maps prepared for the Army, at a scale of 1:250,000 with fifty-foot contours, it is planned to prepare preliminary maps of much of the unmapped wooded areas in the northwestern part of the State. These preliminary maps of wooded areas will be at the same horizontal scale as the standard topographic sheets but will show fifty-foot contours and will serve until such time as there is need for standard topographic maps of those areas.

The Geological Survey has done considerable work during the biennium in Maine with special federal funds on the bringing up to date of maps made many years ago. Revised maps of Katahdin and Rangeley have recently been made available. Much revision is needed for a large number of the maps based on surveys made many years ago, especially Brassua Lake, Moosehead, The Forks, Bingham, Anson, Skowhegan and Ellsworth.

At the end of the biennium topographic mapping started in 1888 had been completed for 162 of the 191 quadrangles required to cover the State or 84.8%. It is recommended that the program now in effect be continued until the mapping of the State is completed.

WATER RESOURCES

The Commission continued the usual cooperative agreement during the biennium with the Surface Water Branch of the Water Resources Division of U. S. Geological Survey which matched the State's allotment for each of the two years. This cooperative program is similar to that carried on by the Federal Survey in every State in the Union and provides for the systematic collection and dissemination of information concerning the State's water resources. The major part of the work of the Water Resources department during the past two years has been in connection with the operation of 54 river gaging stations scattered over the entire state, including two temporary stations, one on the Dennys River near Dennysville, in cooperation with the Atlantic Sea Run Salmon Commission, and one on Cathance River near Topsham, in cooperation with the Brunswick Naval Air Base. These two latter stations will not be operated more than two or three years. With two exceptions, all the gaging stations operated by the department are equipped with automatic equipment which provides continuous and accurate records of stage which are used as the basis for the determination of the daily flows. The relation between stage and discharge is determined by current meter measurements and much field work is required to keep the calibrations up to date, especially during the winter months when there is ice in the rivers. In addition to the 54 stations operated by the department, river discharge records are furnished it by private parties for four other points.

The information obtained from river measurement stations is considered basic data and is essential to intelligent planning for the conservation, development and utilization of our water resources. The flow of our streams is continually changing, not only from day to day but from year to year. We have periods of dry years and wet years. Consequently long-time records are necessary in order to know what may occur in the future. It is a well known law of stream flow that what has occurred in the past will recur in the future, and the longer the record, the nearer its approach to a possible cycle of wet and dry years.

**EXPENDITURES BY THE STATE OF MAINE
and
FEDERAL GOVERNMENT**

Year ended June 30, 1953

FEDERAL GOVERNMENT:

U. S. Geological Survey \$10,305.41

STATE OF MAINE:

Public Utilities Commission \$10,500.00

Total \$20,805.41

Field Work:

1. Construction and repair of gaging stations \$ 1,066.14

2. Operation and maintenance of gaging stations 9,639.98

Office Work 9,802.93

Property 296.36

Total \$20,805.41

**EXPENDITURES BY THE STATE OF MAINE
and
FEDERAL GOVERNMENT**

Year ended June 30, 1954

FEDERAL GOVERNMENT:

U. S. Geological Survey \$10,961.23

STATE OF MAINE:

Public Utilities Commission 10,976.61

Total \$21,937.84

Field Work

1. Construction and repair of gaging stations \$ 738.52

2. Operation and maintenance of gaging stations 10,550.00

Office Work 10,649.32

Property 00

Total \$21,937.84

In addition to the cooperative funds listed above which were made available by cooperative agreement, a total of \$9,340. of Federal funds were expended on the work in Maine during the biennium to cover the partial cost of operating five river measurement stations near the Maine-New Hampshire State line, and five stations along the international boundary.

Flow duration tables have been prepared for all river gaging stations in operation during the past four years and the results appear in the Appendix of this report. These tables supplement those which were published in the Fourteenth Biennial Report of the Commission. Many calls are received for copies of this information. They are not published elsewhere.

Daily flow records from the stations operated in Maine appear in the Annual Water Supply Papers of U. S. Geological Survey and publication in a State report would seem to be needless duplication. Advance data can always be obtained in blueprint form from the Commission before publication.

In the Appendix appears data on precipitation for about sixty stations.

Other activities of the department include snow surveys, described in previous reports, the preparation of weekly and monthly reports showing river flow and amounts of water in storage at selected stations, the keeping up to date of a census of developed and undeveloped power, the preparation of flood frequency curves for unregulated streams, participation in the preparation of a report on water resources of the St. John River Basin for the International St. John River Engineering Board, and the preparation of a Compilation Report summarizing all the river flow available over the years for Maine streams. The report on the St. John River has been published and the Compilation Report of river flow data is in the process of publication by the Geological Survey.

Records show that 2,175 requests were received during the biennium for information concerning maps and the water resources of the State and in practically every case we were able to furnish the information requested. Most of the requests were for preliminary data

prior to publication. Many of the inquiries we could not answer concerned matters outside the field of our operations. We have very little information available on water yield from very small drainage areas. The smallest drainage area for any of the stream measurement stations we have operated for any length of time is 76 square miles. Calls are received from time to time for flow records of small streams with drainage areas of 15 square miles, and less. While we can make good estimates of annual yields, we cannot even approximate the flows during drought periods since some small streams dry up entirely during dry periods and others do not. Information on small streams should be obtained in the future for use in connection with municipal water supplies and culvert design.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1952

SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1952

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Bangor Hydro-Electric Co.	\$ 25,035,976.21		\$ 25,035,976.21	\$ 2,050,164.16	\$ 247,381.06	\$ 1,841.59		\$ 27,335,363.02
Carrabassett Light & Power Co.	31,643.28		31,643.28	6,622.36				38,265.64
Casco Bay Light & Power Co.	771,100.26		771,100.26	28,707.03	46,600.00	3,875.51		850,282.80
Central Maine Power Co.	166,490,535.43	\$869,773.86	167,360,309.29	10,068,361.17	299,231.38	2,160,211.34		179,888,113.18
Cornish & Kezar Falls Lt. & Power Co.	264,823.41		264,823.41	84,393.66	20,000.00			369,217.07
Farmers Electric Co.	43,842.08		43,842.08	5,777.51				49,619.59
Hampden-Newburg Light & Power Co.	65,282.73		65,282.73	10,409.08		561.42	\$ 60.00	76,313.23
Houlton Water Co. — Elec. Dept.	724,531.87	846,241.86	1,570,773.73	182,678.73	130,157.44	2,228.86		1,885,838.76
Kennebunk Electric Light Dept.	350,600.97		350,600.97	59,959.25	43,000.00	1,655.29		455,215.51
Kittery Electric Light Co.	555,326.74		555,326.74	87,799.96	79,484.94	295.04		722,906.68
Limestone Electric Co.	133,806.78		133,806.78	35,461.00		2,218.80		171,486.58
Lincoln Light, Heat & Power Co.	6,444.45		6,444.45	1,126.33				7,570.78
Lubec Electric Dept.	447,755.32	277,572.29	725,327.61	57,699.11	78,900.00			861,926.72
Madison Electric Dept.	345,703.26		345,703.26	30,729.40	15,000.00			391,432.66
Maine Consolidated Power Co.	1,435,048.30		1,435,048.30	121,736.28	56,100.00	13,408.20	6,510.00	1,632,802.78
Maine Public Service Co.	10,393,013.98	31,615.10	10,424,629.08	879,290.30	829,616.57	178,816.92		12,312,352.87
Mars Hill Electric Co.	88,805.42		88,805.42	32,435.60	4,500.00			125,741.02
Monson Light & Power Co.	24,502.23		24,502.23	9,598.47			300.00	34,400.70
Monticello Electric Co.	46,482.30		46,482.30	7,523.74		600.00		54,606.04
Oquossoc Light & Power Co.	346,064.14	7,886.97	353,951.11	38,401.88		2,224.68		394,577.67
Phillips Electric Light & Power Co.	53,247.40		53,247.40	4,987.04				58,234.44
Rumford Light Co.	919,600.12		919,600.12	451,730.55				1,371,330.67
Squirrel Island Village Corp.	29,161.18		29,161.18					29,161.18
St. Croix Electric Co.	420,488.45		420,488.45	63,021.85		3,110.70		486,621.00
Stonington & Deer Isle Power Co.	185,461.95	6,000.00	191,461.95	70,970.05	293.00			262,725.00
Stratton Light Co.	94,373.16		94,373.16	8,028.65		981.93		103,383.74
Van Buren Light & Power District.	173,387.60		173,387.60	37,839.21	5,000.00			216,226.81
Vinalhaven Light & Power Co.	153,226.15		153,226.15	15,135.41	37.50		925.00	169,324.06
Washburn Electric Co.	138,467.86		138,467.86	30,332.70	8,000.00			176,800.56
Woodland Light & Power Co.	34,063.39	107,726.72	141,790.11	79,855.24	108,900.00			330,545.35

SCHEDULE NO. 1 — Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1952

Name of Company	Capital Stock	Non-corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Bangor Hydro-Electric Co.....	\$ 9,246,436.00		\$ 11,000,000.00	\$ 1,144,450.65	\$ 3,753,353.40	\$ 173,634.21	\$ 2,017,488.76	\$ 27,335,363.02
Carrabassett Light & Power Co.....	10,000.00				10,962.58	20.00	17,283.06	38,265.64
Casco Bay Light & Power Co.....	223,000.00		300,000.00	75,997.23	129,538.79	7,748.52	114,006.26	850,282.80
Central Maine Power Co.....	62,484,127.43		69,749,000.00	15,228,275.44	26,052,770.67	115,624.05	6,258,315.59	179,888,113.18
Cornish & Kezar Falls Lt. & Power Co.....	50,000.00			2,429.16	127,731.16		189,056.75	369,217.07
Farmers Electric Co.....	15,600.00			768.75	20,964.93		12,285.91	49,619.59
Hampden-Newburg Light & Power Co.....	44,035.00			4,421.43	21,471.75		6,385.05	76,313.23
Houlton Water Co. — Elec. Dept.....	50,000.00		249,000.00	52,686.03	658,824.33	350.00	874,978.40	1,885,838.76
Kennebunk Electric Light Dept.....				10,756.08	45,873.56		398,585.87	455,215.51
Kittery Electric Light Co.....	210,000.00		198,000.00	52,059.32	160,875.18	1,321.14	100,651.04	722,906.68
Limestone Electric Co.....	45,000.00			15,285.04	57,215.10		53,986.44	171,486.58
Lincoln Light, Heat & Power Co.....	150.00			929.89	3,509.80		2,981.09	7,570.78
Lubee Electric Dept.....			268,900.00	2,699.36	169,609.39		420,717.97	861,926.72
Madison Electric Dept.....				160.37	76,501.72		314,770.57	391,432.66
Maine Consolidated Power Co.....	118,000.00		631,500.00	121,345.16	389,152.64	4,880.00	367,924.98	1,632,802.78
Maine Public Service Co.....	3,533,750.00		5,411,057.44	1,085,441.52	1,374,763.15	59,977.97	847,362.79	12,312,352.87
Mars Hill Electric Co.....	50,000.00			4,588.88	18,845.34		52,306.80	125,741.02
Monson Light & Power Co.....	10,000.00			2,020.37	10,565.90		11,814.43	34,400.70
Monticello Electric Co.....	2,950.00			1,872.74	14,522.78		35,260.52	54,606.04
Oquossoc Light & Power Co.....	87,500.00		87,500.00	10,738.44	132,529.74		76,309.49	394,577.67
Phillips Electric Light & Power Co.....	16,700.00			2,317.86	21,732.88		17,483.70	58,234.44
Rumford Light Co.....	550,000.00			197,534.62	137,254.83		486,541.22	1,371,330.67
Squirrel Island Village Corp.....					8,386.46		20,774.72	29,161.18
St. Croix Electric Co.....	95,000.00		162,500.00	23,941.30	129,287.01	1,543.26	74,349.43	486,621.00
Stonington & Deer Isle Power Co.....	23,300.00		44,000.00	4,601.46	112,853.92		77,969.62	262,725.00
Stratton Light Co.....	15,000.00		12,500.00	22,387.17	42,615.51		10,881.06	103,383.74
Van Buren Light & Power District.....				13,131.43	87,914.49		115,180.89	216,226.81
Vinalhaven Light & Power Co.....	41,950.00		15,000.00	4,314.41	41,110.99		66,948.66	169,324.06
Washburn Electric Co.....	26,600.00			5,465.40	33,130.06		111,605.10	176,800.56
Woodland Light & Power Co.....	102,600.00			3,000.50	100,486.20		124,458.65	330,545.35

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1952

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Bangor Hydro-Electric Co.....	\$ 4,788,657.86	\$2,051,115.80	\$1,112,695.49	\$ 544,100.00	\$ 6,000.00	\$1,074,746.57	\$ 8,347.62	\$1,083,094.19	\$ 310,242.42	\$ 772,851.77
Carrabassett Light & Power Co.....	30,930.28	25,871.08	2,472.45	994.18	1,592.57	300.00	1,892.57	156.59	1,735.98
Casco Bay Light & Power Co.....	106,069.93	57,713.77	7,756.85	15,910.47	24,688.84	1,275.32	25,964.16	15,378.32	10,585.84
Central Maine Power Co.....	25,433,156.24	9,811,730.72	6,055,456.12	2,777,180.00	27,381.47	6,761,407.93	*72,393.64	6,689,014.29	2,058,971.23	4,630,043.06
Cornish & Kezar Falls Lt. & Power Co.....	72,087.21	54,801.90	2,996.27	7,955.03	39.21	6,294.80	3,334.91	9,629.71	353.04	9,276.67
Farmers Electric Co.....	14,356.73	7,931.32	411.59	1,302.36	4,711.46	4,711.46	4,711.46
Hampden-Newburg Light & Power Co.....	30,279.95	20,700.48	3,072.73	1,592.80	4,913.94	4,913.94	4,913.94
Houlton Water Co. — Elec. Dept.....	363,868.46	305,075.90	22,952.76	35,839.80	20,966.64	56,806.44	7,571.13	49,235.31
Kennebunk Electric Light Dept.....	146,171.94	93,002.78	6,600.00	159.50	46,409.66	1,297.90	47,707.56	10,681.55	37,026.01
Kittery Electric Light Co.....	335,388.41	265,309.66	31,222.88	19,109.45	300.00	19,446.42	13,380.38	32,826.80	5,742.84	27,083.96
Limestone Electric Co.....	113,183.67	89,997.68	7,241.70	6,456.46	9,487.83	9,487.83	272.35	9,215.48
Lincoln Light, Heat & Power Co.....	2,054.68	1,762.93	97.05	293.03	26.57	*124.90	*124.90	*125.78
Lubec Electric Dept.....	94,473.06	72,216.18	570.00	5,254.00	126.17	16,306.71	10,949.75	27,256.46	7,025.32	20,231.14
Madison Electric Dept.....	91,166.92	60,512.83	1,317.34	6,793.12	94.98	22,448.65	2,880.80	25,329.45	25,329.45
Maine Consolidated Power Co.....	490,876.85	333,317.98	61,667.01	40,196.02	55,695.84	4,647.30	60,343.14	25,693.03	34,650.11
Maine Public Service Co.....	2,749,791.01	1,532,649.53	449,638.20	232,000.00	59,350.01	476,153.27	109,671.46	585,824.73	173,253.71	412,571.01
Mars Hill Electric Co.....	68,200.10	55,271.06	4,581.80	1,500.00	211.64	6,635.60	1,261.96	7,897.56	7,897.56
Monson Light & Power Co.....	25,038.64	22,142.32	1,293.01	1,027.02	548.76	1,620.57	1,532.77	1,560.30	1,560.30
Monticello Electric Co.....	20,854.08	16,833.18	1,021.89	1,197.44	1,801.57	1,801.57	1,801.57
Quossoc Light & Power Co.....	76,203.44	54,993.58	4,971.07	6,284.41	9,954.38	4,387.47	14,341.85	4,172.61	10,169.24
Phillips Electric Light & Power Co.....	28,525.57	22,686.86	2,858.96	2,054.95	924.80	924.80	6.64	918.16
Rumford Light Co.....	533,489.97	329,642.08	93,877.52	28,755.12	923.56	80,291.69	18,772.86	99,064.55	28,126.87	70,937.68
Squirrel Island Village Corp.....	5,357.98	3,355.23	1,189.50	813.25	813.25	813.25
St. Croix Electric Co.....	183,783.62	115,627.77	24,300.12	15,325.51	28,530.22	2,040.31	30,570.53	7,089.46	23,481.07
Stonington & Deer Isle Power Co.....	61,383.13	40,820.53	3,480.95	8,489.53	8,592.12	4,836.96	13,429.08	1,242.21	12,186.87
Stratton Light Co.....	20,017.03	13,194.44	1,342.70	3,585.87	45.75	1,848.27	1,848.27	700.00	1,148.27
Van Buren Light & Power District.....	102,618.25	81,247.74	1,23.71	7,934.92	103.30	13,208.58	172.43	13,381.01	13,381.01
Vinalhaven Light & Power Co.....	60,087.09	43,506.29	5,355.53	6,568.32	377.40	*47.36	4,232.19	686.11	3,546.08
Washburn Electric Co.....	79,716.45	68,585.85	5,248.55	416.93	5,465.12	3,270.95	8,736.07	36.42	8,699.65
Woodland Light & Power Co.....	27,877.03	22,956.96	336.99	486.26	84.15	4,012.67	5,476.07	9,488.74	9,488.74

*Loss

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1952

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Bangor Hydro-Electric Co.....	\$ 2,288,967.45	\$ 894,014.28	\$ 1,141,296.30	\$ 248,543.66	\$ 173,665.52		\$ 42,170.65	\$ 4,788,657.86
Carrabassett Light & Power Co.....	15,775.06	4,395.04	9,201.64	1,005.70			552.84	30,930.28
Casco Bay Light & Power Co.....	55,188.84	8,428.57		42,452.52				106,069.93
Central Maine Power Co.....	11,238,088.07	4,141,464.92	7,672,023.02	1,317,749.95	378,563.07	\$ 49,527.84	635,739.37	25,433,156.24
Cornish & Kezar Falls Lt. & Power Co.....	44,123.69	9,168.83	17,219.64	1,575.05				72,087.21
Farmers Electric Co.....	14,356.73							14,356.73
Hampden-Newburg Light & Power Co.....	29,219.37		302.58	352.00	75.85	330.15		30,279.95
Houlton Water Co. — Elec. Dept.....	191,330.46	101,796.92	42,862.76	76,407.26		10,371.06	100.00	363,868.46
Kennebunk Electric Light Dept.....	75,449.34	33,152.60	29,587.43	7,914.33			68.24	146,171.94
Kittery Electric Light Co.....	270,603.60	44,067.42	1,048.07	19,582.96			86.36	335,288.41
Limestone Electric Co.....	67,632.52	29,829.49	4,241.51	1,609.20		9,696.72	174.23	113,183.67
Lincoln Light, Heat & Power Co.....	2,004.68			50.00				2,054.68
Lubec Electric Dept.....	38,033.47	14,948.53	36,963.09	2,197.76		2,315.80	14.41	94,473.06
Madison Electric Dept.....	67,512.37	17,988.19	3,775.08	1,001.28			890.00	91,166.92
Maine Consolidated Power Co.....	228,867.45	78,650.32	155,356.34	14,837.54	13,165.20			490,876.85
Maine Public Service Co.....	1,183,751.50	539,002.96	259,479.73	208,118.42	461,998.02		96,540.38	2,749,791.01
Mars Hill Electric Co.....	42,289.51	18,266.95	5,728.61	1,915.03				68,200.10
Monson Light & Power Co.....	13,976.32	1,595.21	8,456.05	1,011.06				25,038.64
Monticello Electric Co.....	14,184.19	5,157.91	1,382.60	450.00				21,174.70
Quosoc Light & Power Co.....	36,368.74	28,309.26	7,767.78	3,757.66				76,203.44
Phillips Electric Light & Power Co.....	17,270.78	4,893.89	5,325.66	1,035.24				28,525.57
Rumford Light Co.....	343,180.20	95,483.35	63,779.07	27,939.70		3,041.90	65.75	533,489.97
Squirrel Island Village Corp.....	3,931.74	524.98		901.26				5,357.98
St. Croix Electric Co.....	72,237.74	66,721.10	39,958.11	4,621.79			244.88	183,783.62
Stonington & Deer Isle Power Co.....	42,628.59	9,952.97	6,490.34	2,311.23				61,383.13
Stratton Light Co.....	10,723.48	3,867.36	3,901.47	1,275.42			249.30	20,017.03
Van Buren Light & Power District.....	62,493.47	31,815.34	4,505.77	2,524.57	1,279.10			102,618.25
Vinalhaven Light & Power Co.....	38,248.34	10,415.90	8,591.31	2,831.54				60,087.09
Washburn Electric Co.....	47,917.45	11,422.21	18,011.27	1,785.50			580.02	79,716.45
Woodland Light & Power Co.....	20,706.70	3,553.94		3,116.39			500.00	27,877.03

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1952

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Bangor Hydro-Electric Co.....	\$ 174,870.50			\$ 206,588.08	\$ 60,382.26	\$229,241.54	\$ 35,842.14	\$ 55,595.64
Carrabassett Light & Power Co.....	11,712.73							
Casco Bay Light & Power Co.....						32,825.30	2,176.45	
Central Maine Power Co.....	99,206.54	\$3,139,185.66	\$ 169,885.42	784,977.16	278,602.51	61,892.89	6,315.39	190,932.97
Cornish & Kezar Falls Lt. & Power Co.....	20,386.20			9,684.47	230.24			
Farmere Electric Co.....	5,008.28							
Hampden-Newburg Light & Power Co.....	10,827.00							
Houlton Water Co. — Elec. Dept.....	220,552.02							26.00
Kennebunk Electric Light Dept.....	51,536.05			7,731.24	733.06			23.00
Kittery Electric Light Co.....	176,331.83							50.12
Limestone Electric Co.....	59,227.98							
Lincoln Light, Heat & Power Co.....	1,413.05							75.00
Libec Electric Dept.....	14,730.21			5,746.52	121.26	27,132.03	3,066.31	378.04
Madison Electric Dept.....	19,421.16			12,281.92	2,983.26			104.20
Maine Consolidated Power Co.....	181,607.68							20.00
Maine Public Service Co.....	238,669.63	391,389.12	11,588.54	18,617.88	66,135.57	240,863.10	27,886.65	41,062.77
Mars Hill Electric Co.....	33,179.34							
Monson Light & Power Co.....	10,115.74							
Monticello Electric Co.....	12,114.06							
Oquosoc Light & Power Co.....				5,513.51	453.82	18,509.38	2,724.25	1,506.68
Phillips Electric Light & Power Co.....	13,164.40							540.00
Rumford Light Co.....	140,601.80							6,482.66
Squirrel Island Village Corp.....	2,795.60							
St. Croix Electric Co.....	565.60					72,697.67	6,125.63	
Stonington & Deer Isle Power Co.....	16,488.80							
Stratton Light Co.....				3,561.15	1,504.55	1,337.93		
Van Buren Light & Power District.....	61,452.53							
Vinalhaven Light & Power Co.....						24,683.37	1,658.19	
Washburn Electric Co.....	42,556.45							
Woodland Light & Power Co.....	13,473.70							

SCHEDULE NO. 4 — Concluded
Operating Expenses — Electric

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administration and General Expense	Total Operation and Maintenance
Bangor Hydro-Electric Co.....	\$ 20,581.42	\$ 198,502.79	\$ 182,295.94	\$ 286,494.25	\$ 25,584.19	\$ 575,136.85	\$ 2,051,115.80
Carrabassett Light & Power Co.....		8,333.32	996.25	4,828.78			25,871.08
Casco Bay Light & Power Co.....		3,724.89	2,629.44	5,461.93	34.58	10,861.18	57,713.77
Central Maine Power Co.....	548,753.51	1,149,765.49	655,357.83	1,306,702.71	206,772.43	1,213,380.21	9,811,730.72
Cornish & Kezar Falls Lt. & Power Co.....		1,380.78	9,471.79	1,062.62	16.00	12,570.00	54,801.90
Farmers Electric Co.....			2,121.64			801.40	7,931.32
Hampden-Newburg Light & Power Co.....		1,309.89	4,735.07	1,560.38		2,268.14	20,700.48
Houlton Water Co — Elec. Dept.....	29.50	28,598.92	9,568.73	16,585.05	1,908.31	27,807.37	305,075.90
Kennebunk Electric Light Dept.....	47.51	9,575.06	4,884.68	3,735.01	308.57	14,428.60	93,002.78
Kittery Electric Light Co.....	2.16	19,990.54	9,522.05	21,915.23	9,171.80	28,325.93	265,309.66
Limestone Electric Co.....		1,431.21	6,949.14	3,207.94	23.81	19,157.60	89,997.68
Lincoln Light, Heat & Power Co.....		215.00		24.00		35.88	1,762.93
Lubec Electric Dept.....	101.09	5,521.29	1,083.42	6,810.81		7,525.20	72,216.18
Madison Electric Dept.....	807.70	5,663.27	5,343.48	8,083.32	68.88	5,755.64	60,512.83
Maine Consolidated Power Co.....	12,242.47	1,420.03	38,725.70	10,718.01	3,124.81	85,459.28	333,317.98
Maine Public Service Co.....	19,983.54	77,598.00	68,439.67	89,212.18	28,482.35	212,720.53	1,532,649.53
Mars Hill Electric Co.....		5,399.71	1,210.52	1,313.76	6.00	14,161.73	55,271.06
Monson Light & Power Co.....		2,400.00	3,862.50	540.00		5,224.08	22,142.32
Monticello Electric Co.....		716.70	1,347.11	360.00		2,295.31	16,833.18
Oquossoc Light & Power Co.....		121.23	7,417.27	2,919.89	188.00	15,639.55	54,993.58
Phillips Electric Light & Power Co.....		746.28	375.09	2,413.24		5,447.85	22,686.86
Rumford Light Co.....	1,789.24	27,947.83	15,098.35	43,477.36	7,582.25	86,662.59	329,642.08
Squirrel Island Village Corp.....		134.19	225.44			200.00	3,355.23
St. Croix Electric Co.....		3,830.73	11,345.65	13,799.56	179.76	7,083.17	115,627.77
Stonington & Deer Isle Power Co.....	926.49		1,978.48	1,090.33	29.00	20,307.43	40,820.53
Stratton Light Co.....	*14.50	38.64	45.30			6,721.37	13,194.44
Van Buren Light & Power District.....		887.89	3,745.16	1,029.69	205.45	13,927.02	81,247.74
Vinalhaven Light & Power Co.....		83.38	3,555.46	5,801.29	51.50	7,673.10	43,506.29
Washburn Electric Co.....		4,467.86	6,542.64	1,445.55	248.50	13,324.85	68,585.85
Woodland Light & Power Co.....			5,773.20			3,710.06	22,956.96

* Credit

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENT

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1953

SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1953

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Bangor Hydro-Electric Co.....	\$ 26,823,588.37		\$ 26,823,588.37	\$ 2,021,588.56	\$ 187,381.06	\$ 2,390.39		\$ 29,034,948.38
Carrabassett Light & Power Co.....	34,050.33		34,050.33	5,561.88				39,612.21
Casco Bay Light & Power Co.....	774,989.53		774,989.53	28,644.90	51,260.00	4,095.23		858,989.66
Central Maine Power Co.....	179,000,694.34	\$ 897,002.92	179,897,697.26	11,050,174.71	1,045,895.31	2,013,685.10		194,007,452.38
Cornish & Kezar Falls Lt. & Power Co.....	277,974.11		277,974.11	89,179.61	20,000.00			387,153.72
*Farmers Electric Co.....	329.95		329.95	17,294.90				17,624.85
Hampden-Newburg Light & Power Co.....	67,069.05		67,069.05	7,187.38		574.63	\$ 108.00	74,939.06
Houlton Water Co. — Elec. Dept.....	734,982.97	888,358.22	1,623,341.19	189,140.26	107,578.71			1,920,060.16
Kennebunk Electric Light Dept.....	375,714.80		375,714.80	60,458.97	60,000.00	1,655.29		497,829.06
Kittery Electric Light Co.....	650,917.09		650,917.09	62,722.87	10,173.27	379.46		724,192.69
Limestone Electric Co.....	150,606.25		150,606.25	39,327.41		2,217.22		192,150.88
Lincoln Light, Heat & Power Co.....	6,730.70		6,730.70	1,263.48				7,994.18
Lubec Electric Dept.....	471,261.53	281,531.23	752,792.76	43,044.83				795,837.59
Madison Electric Dept.....	359,431.35		359,431.35	30,883.16	30,000.00			420,314.51
Maine Consolidated Power Co.....	1,505,804.99		1,505,804.99	125,400.33	50,100.00	12,354.07		1,693,659.39
Maine Public Service Co.....	11,054,243.00	38,338.00	11,092,581.00	967,186.00	829,923.00	222,681.00	5,000.00	13,117,371.00
Mars Hill Electric Co.....	93,011.20		93,011.20	37,658.06	4,500.00			135,169.26
Monson Light & Power Co.....	29,423.50		29,423.50	10,405.93			300.00	40,129.43
Monticello Electric Co.....	47,708.47		47,708.47	8,232.33		1,600.00		57,540.80
Oquossoc Light & Power Co.....	358,497.99	7,932.11	366,430.10	30,342.54	3,000.00	2,109.12		401,881.76
Phillips Electric Light & Power Co.....	56,318.44		56,318.44	5,306.92				61,625.36
Rumford Light Co.....	1,003,645.73		1,003,645.73	414,604.09				1,418,249.82
Squirrel Island Village Corp.....	28,063.92		28,063.92					28,063.92
St. Croix Electric Co.....	431,884.36		431,884.36	69,320.71		3,922.02		505,127.09
Stonington & Deer Isle Power Co.....	180,185.31	6,000.00	186,185.31	64,184.21				250,369.52
Stratton Light Co.....	97,134.79		97,134.79	6,603.89				103,738.68
Van Buren Light & Power District.....	182,791.98		182,791.98	44,584.77	5,000.00			232,376.75
Vinalhaven Light & Power Co.....	156,885.22		156,885.22	18,426.89	37.50		925.00	176,274.61
Washburn Electric Co.....	148,883.95		148,883.95	29,685.68	8,000.00			186,569.63
Woodland Light & Power Co.....	34,701.83	107,726.72	142,428.55	92,378.73	102,435.00			337,242.28

* Operating Property Sold to Maine Public Service Co., July 1, 1953

SCHEDULE NO. 1 — Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1953

Name of Company	Capital Stock	Non-Corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Bangor Hydro-Electric Co.	\$10,377,786.00		\$ 11,000,000.00	\$ 1,261,770.40	\$ 4,166,649.67	\$165,905.41	\$2,062,836.90	\$ 29,034,948.38
Carrabassett Light & Power Co.	10,000.00			10.00	10,517.41		19,084.80	39,612.21
Casco Bay Light & Power Co.	223,000.00		300,000.00	68,918.17	140,526.14	7,520.52	119,024.83	858,989.66
Central Maine Power Co.	62,484,127.43		79,363,000.00	16,492,567.52	28,229,385.37	97,617.07	7,340,754.99	194,007,452.38
Cornish & Kezar Falls Lt. & Power Co.	50,000.00			3,721.07	136,151.04		197,281.61	387,153.72
Farmers Electric Co.	12,200.00			586.25			4,838.60	17,624.85
Hampden-Newburg Light & Power Co.	44,035.00			2,923.71	23,274.00		4,706.35	74,939.06
Houlton Water Co. — Elec. Dept.	50,000.00		222,000.00	44,252.28	685,581.62	350.00	918,876.26	1,920,060.16
Kennebunk Electric Light Dept.				11,005.68	50,034.53		436,788.85	497,829.06
Kittery Electric Light Co.	210,000.00		195,250.00	49,094.39	164,920.44	1,036.10	103,891.76	724,192.69
Limestone Electric Co.	45,000.00			18,775.06	64,087.12		64,288.70	192,150.88
Lincoln Light, Heat & Power Co.	150.00			828.48	3,813.97		3,201.73	7,994.18
Lubec Electric Dept.			185,000.00	3,676.32	183,596.51		423,564.76	795,837.59
Madison Electric Dept.				174.55	82,029.59		338,110.37	420,314.51
Maine Consolidated Power Co.	118,000.00		622,500.00	123,468.44	426,403.10	4,640.00	398,647.85	1,693,659.39
Maine Public Service Co.	4,217,640.00		5,259,179.00	1,056,916.00	1,584,784.00	45,486.00	953,366.00	13,117,371.00
Mars Hill Electric Co.	50,000.00			5,087.36	20,898.17		50,183.73	135,169.26
Monson Light & Power Co.	10,000.00			5,120.90	11,873.70		13,134.83	40,129.43
Monticello Electric Co.	2,950.00			2,136.07	14,644.40	1,853.61	35,956.72	57,540.80
Oquossoc Light & Power Co.	87,500.00		87,500.00	12,558.38	135,575.09		78,748.29	401,881.76
Phillips Electric Light & Power Co.	16,700.00			3,463.45	23,836.72		17,625.19	61,625.36
Rumford Light Co.	550,000.00			165,345.00	146,209.66		556,695.16	1,418,249.82
Squirrel Island Village Corp.					7,490.94		20,572.98	28,063.92
St. Croix Electric Co.	95,000.00		159,000.00	25,136.24	144,983.86	1,413.50	79,593.49	505,127.09
Stonington & Deer Isle Power Co.	23,300.00			12,406.49	113,413.06		60,249.97	250,369.52
Stratton Light Co.	15,000.00		13,250.00	21,448.48	45,371.08		8,669.12	103,738.68
Van Buren Light & Power District				12,555.79	95,704.83		124,116.13	232,376.75
Vinalhaven Light & Power Co.	41,950.00		12,500.00	6,104.96	45,228.39		70,491.26	176,274.61
Washburn Electric Co.	26,600.00			7,309.85	29,921.15	2,666.43	120,072.20	186,569.63
Woodland Light & Power Co.	102,600.00			2,452.12	102,257.50		129,932.66	337,242.28

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1953

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Bangor Hydro-Electric Co.	\$ 5,172,571.29	\$2,049,465.95	\$1,293,403.48	\$ 611,000.00	\$12,000.00	\$1,206,701.86	\$ 24,711.74	\$1,231,413.60	\$ 312,116.94	\$ 919,296.66
Carrabassett Light & Power Co.	33,179.38	27,743.72	2,552.32	1,147.78	623.54	1,112.02	300.00	1,412.02	103.23	1,308.79
Casco Bay Light & Power Co.	112,156.76	62,048.48	8,573.32	16,823.50		24,711.46	1,995.71	26,707.17	14,957.97	11,749.20
Central Maine Power Co.	27,071,455.81	10,751,999.95	6,055,410.86	3,089,134.53	33,597.83	7,141,312.64	*80,466.44	7,060,846.20	2,506,635.89	4,554,210.31
Cornish & Kezar Falls Lt. & Power Co.	73,800.30	59,119.76	3,141.42	8,419.88		3,119.24	5,105.62	8,224.86		8,224.86
Farmers Electric Co.	6,762.24	5,639.47	172.04	651.18		299.55	546.60	846.15	6,646.02	*5,799.87
Hampden-Newburg Light & Power Co.	33,858.08	29,841.26	1,329.83	1,602.25		1,084.74		1,084.74		1,084.74
Houlton Water Co. — Elec. Dept.	390,951.29	330,816.13		23,269.57	1,704.36	35,161.23	30,839.49	66,000.72	7,102.86	58,897.86
Kennebunk Electric Light Dept.	156,735.19	102,031.54		7,200.00	346.06	47,157.59	1,819.93	48,977.52	5,724.54	43,252.98
Kittery Electric Light Co.	363,936.94	295,257.09	28,563.28	21,590.47	300.00	18,226.10	12,055.86	30,281.96	8,141.24	22,140.72
Limestone Electric Co.	134,456.06	109,707.95	7,718.61	6,872.02		10,137.48	175.00	10,312.48	10.22	10,302.26
Lincoln Light, Heat & Power Co.	2,268.83	1,689.90	53.22	304.17		221.54		221.54	.90	220.64
Lubec Electric Dept.	90,486.09	72,690.27	570.00	16,877.95	1.85	346.02	11,497.81	11,843.83	8,997.04	2,846.79
Madison Electric Dept.	100,232.78	64,985.57	1,500.09	6,914.04	77.01	26,756.07	815.33	27,571.40		27,571.40
Maine Consolidated Power Co.	511,312.10	345,590.10	53,342.77	42,493.39		70,085.84	3,658.88	73,744.72	35,941.85	37,802.87
Maine Public Service Co.	3,070,180.00	1,735,241.00	443,050.00	245,000.00	2,325.00	644,465.00	73,996.00	718,560.00	251,056.00	467,504.00
Mars Hill Electric Co.	75,462.36	59,865.35	5,314.71	1,500.00	417.60	8,364.70	622.16	9,986.86		9,986.86
Monson Light & Power Co.	25,782.93	22,033.72	1,269.51	1,145.00	553.64	781.06	539.34	1,320.40		1,320.40
Monticello Electric Co.	23,404.22	19,263.86	1,070.91	994.12		2,075.53		2,075.53	199.33	1,876.20
Monticocco Light & Power Co.	81,236.76	59,627.89	5,281.17	6,416.88		9,910.82	4,326.25	14,237.07	5,258.88	8,978.19
Phillips Electric Light & Power Co.	29,654.85	24,777.76	2,536.36	2,187.52		150.21		150.21	8.72	141.49
Rumford Light Co.	582,273.69	377,255.10	90,951.73	30,020.04	687.39	83,359.43	13,665.40	97,024.83	26,870.80	70,153.94
Squirrel Island Village Corp.	5,858.20	3,674.68		1,204.48		979.04		979.04		979.04
St. Croix Electric Co.	190,716.71	132,050.48	22,266.65	16,274.72		20,124.86	3,931.83	24,056.69	6,948.53	17,108.16
Stonington & Deer Isle Power Co.	66,437.29	54,358.25	3,459.96	8,242.55		376.53	1,918.91	2,295.44	1,642.90	652.54
Stratton Light Co.	20,612.20	17,275.04	1,121.81	3,737.50		*1,522.15		*1,522.15	689.79	*2,211.94
Van Buren Light & Power District	116,821.47	99,333.06	216.79	7,781.65	289.65	9,200.32	979.55	10,179.87		10,179.87
Vinalhaven Light & Power Co.	64,293.75	45,868.83	6,536.89	6,176.40	81.13	5,630.50	147.48	5,777.98	607.38	5,170.60
Washburn Electric Co.	83,817.67	72,083.09	4,590.39		491.50	6,652.69	2,615.38	9,268.07	2.97	9,265.10
Woodland Light & Power Co.	28,896.44	25,126.51	363.86	491.96	24.92	2,889.19	4,884.82	7,774.01		7,774.01

*Loss

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1953

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Bangor Hydro-Electric Co.....	\$ 2,709,190.76	\$1,002,264.37	\$ 887,302.16	\$ 266,765.76	\$ 269,185.97		\$ 37,862.27	\$ 5,172,571.29
Carrabassett Light & Power Co.....	17,207.55	5,147.95	9,117.40	1,024.45			682.03	33,179.38
Casco Bay Light & Power Co.....	57,915.13	9,941.76		44,299.87				112,156.76
Central Maine Power Co.....	12,067,687.75	4,376,890.85	8,229,934.78	1,392,968.60	323,793.18	\$ 51,524.82	628,655.83	27,071,455.81
Cornish & Kezar Falls Lt. & Power Co.....	46,032.29	9,752.39	16,414.27	1,601.35				73,800.30
Farmers Electric Co.....	7,454.55							7,454.55
Hampden-Newburg Light & Power Co.....	32,559.16		327.29	340.00	80.80		550.83	33,858.08
Houlton Water Co. — Elec. Dept.....	200,919.55	109,243.77	50,559.02	18,440.20		11,688.75	100.00	390,951.29
Kennebunk Electric Light Dept.....	81,522.70	35,376.08	31,277.86	8,477.01			81.54	156,735.19
Kittery Electric Light Co.....	293,462.77	45,919.57	1,294.47	23,192.53		67.60		363,936.94
Limestone Electric Co.....	79,730.90	32,331.55	8,862.65	1,659.20		11,765.76	86.00	134,436.06
Lincoln Light, Heat & Power Co.....	2,102.83			50.00		116.00		2,268.83
Lubec Electric Dept.....	39,674.44	16,245.23	27,414.86	4,128.22		3,015.00	8.34	90,486.09
Madison Electric Dept.....	72,519.04	19,575.53	6,228.47	1,016.28			893.46	100,232.78
Maine Consolidated Power Co.....	244,358.84	84,955.94	152,730.71	15,310.61	13,956.00			511,312.10
Maine Public Service Co.....	1,269,416.00	583,941.00	295,939.00	297,073.00	527,224.00		96,587.00	3,070,180.00
Mars Hill Electric Co.....	45,220.29	19,852.09	8,402.76	1,987.22				75,462.36
Monson Light & Power Co.....	14,496.38	1,927.98	8,366.89	991.68				25,782.93
Monticello Electric Co.....	15,063.42	6,222.16	3,988.75	450.00				25,724.33
Ornosoc Light & Power Co.....	38,356.36	30,231.24	8,427.82	4,221.34				81,236.76
Phillips Electric Light & Power Co.....	18,379.67	4,569.21	5,516.35	1,189.62				29,654.85
Rumford Light Co.....	367,484.82	109,980.01	71,787.66	29,711.62		3,252.83	56.75	582,273.69
Squirrel Island Village Corp.....	4,366.11	592.09		900.00				5,858.20
St. Croix Electric Co.....	74,775.60	70,385.49	40,502.23	4,881.04			169.35	190,716.71
Stonington & Deer Isle Power Co.....	44,063.92	10,601.31	9,381.48	2,390.58				66,437.29
Stratton Light Co.....	11,128.01	4,022.85	3,884.69	1,316.99			259.66	20,612.80
Van Buren Light & Power District.....	70,455.04	31,805.85	10,124.11	2,962.66		1,473.81		116,821.47
Vinalhaven Light & Power Co.....	40,339.68	11,133.48	9,950.55	2,870.04				64,293.75
Washburn Electric Co.....	49,731.65	12,273.64	18,961.52	2,073.65			777.21	83,817.67
Woodland Light & Power Co.....	20,947.85	4,138.62		3,245.97			564.00	28,896.44

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1953

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Bangor Hydro-Electric Co.	\$ 39,768.50			\$ 212,455.39	\$ 81,762.51	\$253,935.45	\$ 53,618.65	\$ 61,841.27
Carrabassett Light & Power Co.	13,183.36							
Casco Bay Light & Power Co.						35,697.39	2,811.76	
Central Maine Power Co.	195,680.98	\$3,301,537.54	\$ 242,365.80	845,346.71	528,798.58	36,677.83	6,738.82	190,371.59
Cornish & Kezar Falls Lt. & Power Co.	22,034.60			9,697.32	465.13			
Farmers Electric Co.	2,812.47							
Hampden-Newburg Light & Power Co.	12,856.78							
Houlton Water Co. — Elec. Dept.	245,408.89							25.00
Kennebunk Electric Light Dept.	57,906.40			7,418.48	491.98			20.50
Kittery Electric Light Co.	195,352.18							
Limestone Electric Co.	74,912.88							
Lincoln Light, Heat & Power Co.	1,424.25							
Lubec Electric Dept.	7,823.50			5,764.18	3,808.22	31,139.52	3,416.54	10.20
Madison Electric Dept.	22,094.67			12,673.75	3,130.29			76.20
Maine Consolidated Power Co.	183,315.04							223.53
Maine Public Service Co.	283,435.00	422,933.00	19,115.00	17,354.00	89,632.00	254,332.00	51,158.00	43,948.00
Mars Hill Electric Co.	38,023.33							
Monson Light & Power Co.	10,763.47							
Monticello Electric Co.	14,281.17							
Oquossoc Light & Power Co.				6,110.81	4,018.12	14,095.57	3,651.77	1,674.06
Phillips Electric Light & Power Co.	13,956.00							
Rumford Light Co.	158,394.20							6,747.00
Squirrel Island Village Corp.	3,012.68							
St. Croix Electric Co.	5,434.40					68,422.40	6,903.58	
Stonington & Deer Isle Power Co.	20,287.10							
Stratton Light Co.				4,638.74	2,337.82	3,293.85		22.95
Van Buren Light & Power District	74,921.68							
Vinalhaven Light & Power Co.						25,647.38	3,229.00	
Washburn Electric Co.	46,582.73							
Woodland Light & Power Co.	14,275.60							

SCHEDULE NO. 4 — Concluded
Operating Expenses — Electric 1953

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administration and General Expense	Total Operation and Maintenance
Bangor Hydro-Electric Co.....	\$ 25,131.85	\$ 206,043.93	\$ 218,673.82	\$ 288,675.05	\$ 15,373.91	\$ 592,185.62	\$ 2,049,465.95
Carrabasset Light & Power Co.....		9,389.07	611.93			4,559.36	27,743.72
Casco Bay Light & Power Co.....	17.98	2,958.34	4,008.40	4,922.06	21.00	11,611.55	62,048.48
Central Maine Power Co.....	621,017.66	1,238,866.35	736,779.16	1,361,907.69	209,545.59	1,236,365.67	10,751,999.95
Cornish & Kezar Falls Lt. & Power Co.....		1,735.96	9,639.58	1,108.59		14,438.58	59,119.76
Farmers Electric Co.....			615.09			2,211.91	5,639.47
Hampden-Newburg Light & Power Co.....		3,231.96	9,626.56	1,757.64		2,368.32	29,841.26
Houlton Water Co. — Elec. Dept.....	189.79	30,879.99	13,780.74	15,792.13	1,903.67	22,835.92	330,816.13
Kennebunk Electric Light Dept.....	87.77	10,946.37	4,403.84	5,200.89	354.68	15,200.63	102,031.54
Kittery Electric Light Co.....		21,703.26	17,866.82	25,223.10	10,768.28	24,343.45	295,257.09
Limestone Electric Co.....		1,710.99	7,760.97	4,152.61	255.25	20,915.25	109,707.95
Lincoln Light, Heat & Power Co.....		181.00		36.00		48.65	1,689.90
Lubec Electric Dept.....	89.63	5,546.65	2,663.39	5,992.71		6,435.73	72,690.27
Madison Electric Dept.....	941.63	6,263.82	5,914.62	8,217.07	9.80	5,663.72	64,985.57
Maine Consolidated Power Co.....	9,767.88	9,473.93	24,316.03	15,595.43	4,242.86	98,453.41	345,390.10
Maine Public Service Co.....	16,715.00	81,121.00	75,563.00	98,288.00	34,288.00	247,359.00	1,735,241.00
Mars Hill Electric Co.....		4,124.82	1,741.69	1,432.00	7.00	14,536.51	59,865.35
Monson Light & Power Co.....		2,375.70	2,028.59	540.00		6,325.96	22,033.72
Monticello Electric Co.....		1,011.75	962.80	360.00		2,647.94	19,263.66
Quossoc Light & Power Co.....		200.00	8,352.42	2,284.08	209.50	19,031.56	59,627.89
Phillips Electric Light & Power Co.....	1,147.00	443.08	1,154.71	1,748.31		6,328.66	24,777.76
Rumford Light Co.....	860.09	38,214.00	19,992.64	45,495.53	8,008.90	99,542.74	377,255.10
Squirrel Island Village Corp.....		185.77	234.05			242.18	3,674.68
St. Croix Electric Co.....		4,548.81	18,131.38	14,359.41	2,150.10	12,091.40	132,050.48
Stonington & Deer Isle Power Co.....	2,233.38	129.60	3,459.33	1,110.70	168.50	26,969.64	54,358.25
Stratton Light Co.....		1,186.42				5,795.26	17,275.04
Van Buren Light & Power District.....		952.88	7,499.40	1,005.82	86.75	14,866.53	99,333.06
Vinalhaven Light & Power Co.....		222.19	2,637.65	6,133.15	48.00	7,951.46	45,868.83
Washburn Electric Co.....		4,024.45	5,173.21	1,663.67		14,355.38	72,083.09
Woodland Light & Power Co.....			6,945.45			3,905.46	25,126.51

TABULATED STATEMENT

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1952

SCHEDULE NO. 10

Statement of Assets, Water Utilities, Year Ended December 31, 1952

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Anson Water District	\$ 174,374.44		\$ 174,374.44	\$ 5,130.54	\$ 3,000.00			\$ 182,504.98
Ashland Water and Sewer District	167,323.82		167,323.82	583.65	8,831.25	\$ 505.94		177,244.66
Auburn Water District	1,342,480.94		1,342,480.94	77,594.52	120,938.83			1,541,014.29
Augusta Water District	2,154,217.73	\$ 6,880.46	2,161,098.19	66,538.99		8,717.52		2,236,354.70
Bangor Water Department	2,890,683.61	3,893.99	2,894,577.60	232,530.39		4,469.40		3,144,736.20
Bar Harbor Water Company	574,485.52		574,485.52	11,236.03	21,090.00			606,721.55
Bath Water District	1,244,067.97		1,244,067.97	99,443.48	62,674.10			1,406,185.55
Belfast Water District	287,556.63		287,556.63	14,188.68	792.45			302,537.76
Bethel Water Company	79,878.52		79,878.52	7,569.97				87,448.49
Biddeford and Saco Water Company	3,276,793.37		3,276,793.37	185,972.85	4,527.92	29,831.10		3,497,125.24
Bingham Water District	94,129.70		94,129.70	4,658.86				98,788.56
Brookbay Harbor Water System	412,212.03		412,212.03	21,201.11				433,413.14
Brewer Water District	1,346,941.33		1,346,941.33	53,008.74	150.66			1,400,100.73
Brunswick and Topsham Water District	790,720.48		790,720.48	75,170.90	4,381.10	26,455.00		896,727.48
Bucksport Water Company	172,239.28		172,239.28	44,858.10		1,830.49		218,927.87
Calais Water and Power Company	306,118.35		306,118.35	33,149.16				339,267.51
Camden and Rockland Water Company	1,979,108.29		1,979,108.29	73,270.33	63,540.00	17,914.26		2,133,832.93
Caribou Water Works Corporation	390,992.18		390,992.18	45,626.24		6,660.02		443,278.44
Castine Water Company	122,066.62		122,066.62	866.66	500.00	1,716.00		125,149.28
Central Maine Power Company	Consolidated in	Electrical R	eport					
Clinton Water District	191,475.82	60,794.58	252,270.40	7,376.39	12,750.00	146.86		272,543.65
Damariscotta-Newcastle Water Company	177,011.57		177,011.57	19,121.16	1,987.45	2,943.32		201,063.50
Dexter Water Works	114,303.24		114,303.24	5,752.76				120,056.00
Dixfield Light and Water Company	89,028.65		89,028.65	6,112.49				95,141.14
Dover-Foxcroft Water District	353,731.21	61,995.76	415,726.97	55,292.84		402.35		523,672.69
Eastport Water Company	318,369.32		318,369.32	19,094.32		3,169.13		340,632.77
Farmington Village Corporation	323,593.45		323,593.45	30,438.06				354,031.51
Fort Fairfield Utilities District	235,365.50		235,365.50	6,933.47	6,959.50	516.27		249,774.74
Fort Kent Water Company	97,002.38		97,002.38	13,174.35		2,326.01		113,102.74
Freypore Water Company	196,373.95		196,373.95	9,730.70	620.00	1,016.97		207,741.62
Fryeburg Water Company	78,804.94		78,804.94	2,228.50	448.03	445.86		81,927.33
Gardiner Water District	637,127.15		637,127.15	24,803.24	217,099.50	869.09		879,898.98
Greenville Water Company	150,605.54		150,605.54	14,480.72		44		165,086.70
Guilford Water Company	93,516.13	5,264.25	98,780.38	10,331.71	1,010.00	377.50		110,499.59
Hallowell Water District	208,125.28		208,125.28	8,888.32	54,380.65	381.09		271,775.34
Hampden Water District	267,355.88	115.92	267,471.80	11,651.55	27,996.21	1,281.60		308,401.16
Hartland Water Company	142,874.18		142,874.18	16,719.14				159,593.32
Houlton Water Company	636,187.87	934,585.86	1,570,773.73	182,678.73	130,157.44	2,228.86		1,885,838.76
Kennebec Water District	2,506,574.35		2,506,574.35	59,247.27	248,148.29	9,000.00		2,822,969.91
Kennebunk Water District	1,766,438.45	11,969.00	1,778,407.45	116,794.34	3,706.88	9,913.71		1,908,822.38
Kittery Water District	1,856,314.78		1,856,314.78	113,251.87	13,466.25	721.29		1,983,754.19
Lewiston Water Department	2,327,343.14		2,327,343.14	4,622.86				2,331,966.00

SCHEDULE NO. 10 — Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1952

Name of Company	Capital Stock	Non-Corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Anson Water District			\$ 66,000.00		\$ 76,288.14		40,216.84	\$ 182,504.98
Ashland Water and Sewer District			165,000.00	\$ 8.03	5,556.47	\$ 300.00	6,380.16	177,244.66
Auburn Water District			334,700.00	1,209.00	892,547.91		312,557.38	1,541,014.29
Augusta Water District			381,500.00	158,558.64	1,314,449.41	1,100.16	380,746.49	2,236,354.70
Bangor Water Department			118,000.00	4,357.81	1,488,441.39	76.46	1,533,860.54	3,144,736.20
Bar Harbor Water Company	\$ 139,050.00		125,000.00		163,108.60		179,562.95	606,721.55
Bath Water District			270,000.00	1,577.02	955,364.25	1,636.54	177,607.74	1,406,185.55
Belfast Water District			128,000.00	3,343.52	109,834.49		61,359.75	302,537.76
Bethel Water Company	42,000.00		20,000.00	153.04	18,525.58		87,448.49	
Biddeford and Saco Water Company	1,011,097.00		1,871,000.00	73,777.02	427,361.32	12,846.14	101,043.76	3,497,125.24
Bingham Water District			28,000.00	175.00	18,250.00		52,363.56	98,788.56
Boothbay Harbor Water System			16,000.00		122,871.80		294,541.34	433,413.14
Brewer Water District			1,330,000.00	20,187.38	57,569.41		*7,656.06	1,400,100.73
Brunswick and Topsham Water District			126,000.00	172,972.16	528,472.28	237.60	69,045.44	896,727.48
Bucksport Water Company	76,650.00		49,000.00	5,310.89	40,268.22		47,698.76	218,927.87
Calais Water and Power Company	200,000.00			5,303.62	84,796.14	822.96	48,344.79	339,267.51
Camden and Rockland Water Company	601,400.00		935,000.00	27,933.47	243,196.85		326,320.61	2,133,832.93
Caribou Water Works Corporation	170,000.00		150,000.00	31,707.94	45,580.60	14,613.97	31,375.93	443,278.44
Castine Water Company	50,000.00		46,000.00	3,897.48	11,786.70		13,465.10	125,149.28
Central Maine Power Company	Consolidated in	Electric Rep ort						
Clinton Water District			255,000.00	5,102.54	24,468.55		*12,027.44	272,543.65
Damariscotta-Newcastle Water Company	50,000.00		78,000.00	3,891.68	30,688.54		38,483.28	201,063.50
Dexter Water Works				520.89	79,037.69	1,000.00	39,497.42	120,056.00
Dixfield Light and Water Company	46,000.00		22,000.00	1,038.59	30,101.70		*3,999.15	95,141.14
Dover-Foxcroft Water District			60,000.00	2,649.25	353,524.86		107,498.58	523,672.69
Eastport Water Company	60,000.00		180,000.00	34,263.21	19,486.25		46,883.31	340,632.77
Farmington Village Corporation			92,000.00	15,051.46	79,908.38	4,787.42	162,284.25	354,031.51
Fort Fairfield Utilities District			190,000.00	6,522.89	53,983.47	163.13	*894.75	249,774.74
Fort Kent Water Company	20,000.00		60,000.00	21,981.35	17,694.65		*6,573.26	113,102.74
Freeport Water Company	43,600.00		60,500.00	17,532.86	69,192.36		16,916.40	207,741.62
Fryeburg Water Company	32,000.00			3,317.99	35,183.93		11,425.41	81,927.33
Gardner Water District			311,500.00	4,308.75	239,433.24		324,656.99	879,898.98
Greenville Water Company	112,750.00			4,782.13	34,933.44		12,621.13	165,086.70
Guilford Water Company	32,500.00		27,000.00	8,776.45	30,457.82		11,765.32	110,499.59
Hallowell Water District			78,000.00	755.18	136,153.14	114.95	56,752.07	271,775.34
Hampden Water District			155,000.00	899.35	143,285.92	1,410.50	7,805.39	308,401.16
Hartland Water Company	61,600.00		50,000.00	3,010.98	29,482.89		15,499.45	159,593.32
Houlton Water Company	50,000.00		249,000.00	52,686.03	658,824.33	350.00	872,978.40	1,885,838.76
Kennebec Water District			974,000.00	3,138.50	1,463,175.98		382,655.43	2,822,969.91
Kennebunk Water District			1,225,000.00	3,752.73	422,895.61	60.00	257,114.04	1,908,822.38
Kittery Water District			572,000.00	12,521.87	616,494.79	4,363.32	778,374.21	1,983,754.19
Lewiston Water Department			689,175.00	212.45	493,327.47	379.49	1,148,871.59	2,331,966.00

* Deficit

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 10 — Concluded

Statement of Assets, Water Utilities, Year Ended December 31, 1952

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Limestone Water and Sewer Company	\$ 115,048.71		\$ 115,048.71	\$ 7,087.29		\$ 10,215.33		\$ 132,351.33
Lincoln Water District	297,596.27		297,596.27	46,943.94		20,994.02		365,534.23
Lisbon Water Dept.	270,108.27		270,108.27	15,931.90	\$ 12,128.52			298,168.69
Livermore Falls Water District	260,394.56	\$ 8,577.27	268,971.83	9,741.52				278,713.35
Lubec Water and Electric District	277,572.29	447,755.32	725,327.61	136,599.11				861,926.72
Machias Water Company	119,363.07		119,363.07	11,575.63	5,000.00	816.57		136,755.27
Madawaska Water District	144,297.14		144,297.14	3,579.15				147,876.29
Madison Water District	385,819.38		385,819.38	18,113.76				403,933.14
Mars Hill and Blaine Water Company	139,510.55		139,510.55	9,475.50		710.85		149,696.90
Mechanic Falls Water Company	93,258.10		93,258.10	5,670.87		72.59		99,001.54
Mexico Water District	170,175.94		170,175.94	5,064.97				175,240.91
Millinocket Water Company	249,019.83	6,805.08	255,824.91	25,217.05				281,041.96
Milo Water District	234,926.87	78,523.49	313,450.36	6,519.93	12,643.42	3,153.92		335,767.63
Newport Water Company	154,197.79		154,197.79	2,459.60		2,376.12		159,033.51
North Berwick Water Company	62,612.29		62,612.29	8,412.35		67.19		71,091.83
Northern Water Company	147,769.21	7,500.00	155,269.21	20,894.80				176,164.01
Northeast Harbor Water Company	154,162.67		154,162.67	18,106.24	10,000.00			182,268.91
Norway Water District	174,189.27		174,189.27	16,761.13				190,950.40
Oakland Water Company	120,196.34		120,196.34	8,270.68	10,000.00			138,467.02
Old Town Water District	681,985.54		681,985.54	23,107.50	3,000.00	4,293.58		712,386.62
Penobscot County Water Company	675,868.04		675,868.04	59,877.39	300.00	4,915.36		740,960.79
Pittsfield Water Works	210,146.10		210,146.10	5,916.27		23.04		216,085.41
Portland Water District	16,102,009.01	101,320.26	16,203,329.27	609,256.31	2,514,071.71	76,701.06		19,403,358.35
Presque Isle Water District	495,231.90		495,231.90	51,607.20	35,000.00	1,437.68		583,276.78
Rangleley Water Company	107,498.18		107,498.18		3,276.25			110,774.43
Richmond Water Works	67,801.58		67,801.58	8,991.56		422.82	\$ 262.50	77,478.46
Rumford and Mexico Water District	697,690.94		697,690.94	17,798.73	24,191.29			739,680.96
Sanford Water District	907,960.11		907,960.11	54,247.55	180,449.65	3,373.91		1,145,761.22
Searsport Water District	148,075.13		148,075.13	8,667.65				156,742.78
Skowhegan Water Company	403,455.97		403,455.97	33,617.04		7,082.12		444,155.13
South Berwick Water Corporation	100,248.25		100,248.25	4,778.04		63.34		105,089.63
South Paris Village Corporation	155,210.81		155,210.81	36,923.88				192,134.69
Southwest Harbor Water Company	149,938.65		149,938.65	13,335.52		754.27		164,026.44
Van Buren Water District	202,837.16		202,837.16	10,058.69				212,895.85
Vinalhaven Water Company	91,807.29		91,807.29	9,968.45	1,950.00	4,849.35	43.50	108,618.59
Washburn Water Company	77,552.28		77,552.28	9,510.56		5,643.44		92,706.28
Wilton Water Company	215,464.43		215,464.43	10,188.10		628.82		226,281.15
Winthrop Water District	192,724.70		192,724.70	13,128.55	16,500.00	644.76		222,998.01
Wiscasset Water Company	111,245.10		111,245.10	3,477.44	1,889.47	909.85		117,521.86
Woodland Light and Water Company	107,728.72	34,063.39	141,792.11	79,855.24	108,900.00			330,545.35
Yarmouth Water District	289,238.60		289,238.60	36,525.95		840.21		326,602.76
York Water District	743,810.76		743,810.76	36,026.01	110,667.40			890,504.17

SCHEDULE NO. 10 — Concluded

Statement of Liabilities, Water Utilities, Year Ended December 31, 1952

Name of Company	Capital Stock	Non-Corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Limestone Water and Sewer Company	\$ 18,000.00		\$ 25,000.00	\$ 82,921.06	\$ 14,710.77	\$ 11,499.52	*19,780.02	\$ 132,351.33
Lincoln Water District			325,000.00	6,464.41	28,406.10		5,663.72	365,534.23
Lisbon Water Department			39,000.00	11,143.42	120,433.03		127,592.24	298,168.69
Livermore Falls Water District					121,950.01		156,763.34	278,713.35
Lubec Water and Electric District			268,900.00	2,699.36	169,609.39		420,717.97	86,926.72
Machias Water Company	50,000.00		20,000.00	600.00	58,542.01		7,613.26	136,755.27
Madawaska Water District			6,400.00		8,376.15	78,040.00	35,060.14	147,876.29
Madison Water District			135,000.00	392.90	41,297.93		227,242.31	403,933.14
Mars Hill and Blaine Water Company	56,000.00		37,000.00	22,197.51	15,246.38		19,253.01	149,696.90
Mechanic Falls Water Company	28,000.00		33,000.00	7,045.50	28,221.49		2,734.55	99,001.54
Mexico Water District			5,000.00	15,230.53	106,399.04		48,611.34	175,240.91
Millinocket Water Company	60,000.00			5,410.37	130,380.88		85,250.71	281,041.96
Milo Water District			190,000.00	18,528.56	105,751.23		21,487.84	335,767.63
Newport Water Company	20,000.00		67,000.00	21,284.11	14,227.40	1,739.46	34,782.54	159,033.51
North Berwick Water Company	45,000.00			1,658.66	21,210.88		3,222.29	71,091.83
Northern Water Company	80,000.00			2,394.87	81,706.91		12,062.23	176,164.01
Northeast Harbor Water Company	46,000.00			93.77	89,345.08		46,830.06	182,268.91
Norway Water District			110,000.00	520.87	46,717.33		33,712.20	190,950.40
Oakland Water Company	50,000.00		30,000.00	550.00	31,293.63		26,623.39	138,467.02
Old Town Water District			243,000.00	4,229.03	163,719.47		301,438.12	712,386.62
Penobscot County Water Company	403,000.00			12,580.79	96,727.17	3,689.83	224,963.00	740,960.79
Pittsfield Water Works			3,000.00	23,434.68	105,815.46		83,835.33	216,085.41
Portland Water District			10,814,000.00	250,070.70	8,489,093.86	54,208.21	*204,014.42	19,403,358.35
Presque Isle Water District			385,000.00	5,481.09	109,474.98	4,316.27	79,004.44	583,276.78
Rangely Water Company	38,000.00			3,712.48	67,528.76		1,533.19	110,774.43
Richmond Water Works	42,000.00			463.52	27,996.43		7,018.51	77,478.46
Rumford and Mexico Water District			112,000.00	13,404.63	471,034.26	809.22	142,432.85	739,680.96
Sanford Water District			534,000.00	908.10	353,583.36		257,269.76	1,145,761.22
Searsport Water District			130,000.00	2,206.50	9,790.23	1,425.67	13,320.38	156,742.78
Skowhegan Water Company	91,200.00		256,000.00	8,249.26	45,312.31	191.25	43,202.31	444,155.13
South Berwick Water Corporation	49,000.00			6,969.26	16,983.05	23,693.91	8,443.41	105,089.63
South Paris Village Corporation				1,270.56	42,366.47		148,397.66	192,034.69
Southwest Harbor Water Company	40,000.00			74,253.47	20,554.17		29,218.80	164,026.44
Van Buren Water District			79,500.00	6,146.06	68,716.67		58,533.12	212,895.85
Vinalhaven Water Company	39,600.00		40,000.00	4,071.54	15,569.73		9,377.32	108,618.59
Washburn Water Company	27,200.00		35,000.00	15,816.25	13,598.26	1,309.01	*217.24	92,706.28
Wilton Water Company	53,000.00			4,266.47	85,918.49	1,697.06	81,399.13	226,281.15
Winthrop Water District			85,000.00	42,418.32	54,171.06		41,408.63	222,998.01
Wiscasset Water Company	36,965.00		50,000.00	1,391.93	21,204.75		7,960.18	117,521.86
Woodland Light and Water Company	102,600.00			3,000.50	100,486.20		124,458.65	330,545.35
Yarmouth Water District				52,967.05	95,891.61		117,744.10	326,602.76
York Water District			330,000.00	4,188.51	497,026.25		59,289.41	890,504.17

* Deficit

SCHEDULE NO. 11 — Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1952

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Anson Water District	\$ 12,898.87	\$ 5,739.32		\$ 2,205.14		\$ 4,954.41	\$ 75.04	\$ 5,029.45	\$ 1,755.00	\$ 3,274.45
Ashland Water and Sewer District	13,170.85	4,436.80			8,700.32	100.00	8,800.32	4,918.75	3,881.57	3,881.57
Auburn Water District	85,460.68	47,357.51		25,026.40	33.73	12,164.13	7,764.81	19,928.94	16,363.59	3,565.35
Augusta Water District	143,137.17	57,766.34	\$ 868.27	42,587.35		41,915.21	1,511.59	43,426.80	40,703.22	2,723.58
Bangor Water Department	241,691.35	174,429.23	609.35	28,102.86		38,549.91	4,125.72	42,675.63	17,591.85	25,083.78
Bar Harbor Water Company	64,965.42	30,362.85	15,157.77	6,909.01		12,535.79	462.50	12,998.29	4,463.16	8,535.13
Bath Water District	124,620.31	71,728.59	324.48	21,463.20		31,104.04	2,383.10	33,487.14	23,338.32	10,148.82
Belfast Water District	44,655.49	31,820.72	65.60	1,437.78	102.50	11,227.89	938.68	12,166.57	3,174.42	8,992.15
Bethel Water Company	12,167.49	3,706.70	4,804.24	840.00		2,816.55	3,932.31	6,748.86	7,735.00	6,013.86
Biddeford and Saco Water Company	343,565.28	131,897.72	50,440.50	32,025.75		129,201.31	3,043.24	132,244.55	63,199.03	69,045.52
Bingham Water District	9,173.26	6,623.98	254.74	500.00		1,794.54	166.32	1,960.86	718.75	1,242.11
Boothbay Harbor Water System	49,658.37	30,500.15	287.00	12,080.02		6,791.20	1,494.99	8,286.19	420.14	7,866.05
Brewer Water District	88,249.00	35,209.37		6,075.00	135.32	46,964.63	343.95	47,308.58	31,383.24	15,925.34
Brunswick and Topsham Water District	75,039.29	58,270.54		12,264.90		4,368.53	2,732.08	7,100.61	6,505.63	594.98
Bucksport Water Company	18,292.88	7,009.63	1,677.38	3,793.67	81.61	5,730.59		5,730.59	2,164.46	3,566.13
Calais Water and Power Company	66,967.63	40,504.60	12,860.16	5,000.00		8,602.87	1,472.50	10,075.37	38.86	10,036.51
Camden and Rockland Water Company	187,784.71	63,311.45	44,108.23	15,038.80		65,328.23	3,603.83	68,932.06	36,352.90	32,579.16
Caribou Water Works Corporation	89,636.31	70,478.27	9,053.35	3,613.07		6,491.62	1,302.01	7,793.63	5,866.55	1,927.08
Castine Water Company	12,621.75	9,225.29	1,699.16	600.00	100.00	997.30		997.30	1,979.59	* 982.29
Central Maine Power Company	Consolidated in	Electric Report								
Clinton Water District	13,494.41	4,507.88		2,343.72		6,642.81	263.43	6,906.24	5,670.84	1,235.40
Damariscotta-Newcastle Water Company	24,307.04	12,973.78	3,723.81	2,952.26		4,657.19	100.45	4,757.64	3,976.53	781.11
Dexter Water Company	12,719.56	11,784.48		1,334.41		*399.33	203.68	*195.65		*195.65
Dixfield Light and Water Company	11,063.89	2,833.03	3,309.12	1,334.44	41.92	3,548.38		3,548.38	1,125.00	2,423.38
Dover-Foxcroft Water District	23,541.33	11,363.11	166.01	5,653.00	60.00	6,299.21	1,899.89	8,199.09	2,020.27	6,178.82
Eastport Water Company	37,222.58	26,316.11	1,457.55	1,300.80	150.00	7,997.82	167.30	8,165.12	8,869.84	*704.72
Farmington Village Corporation	19,732.68	11,058.84	55.80	3,397.32		5,220.72	3,221.91	8,442.63	1,840.00	6,602.63
Fort Fairfield Utilities District	35,531.72	13,736.28	52.53	3,282.60	890.51	17,569.80	280.00	17,849.80	5,068.16	12,781.64
Fort Kent Water Company	18,078.69	10,712.73	3,812.83	1,885.00		6,668.13	40.00	6,708.13	2,490.00	*781.87
Freeport Water Company	20,849.79	8,346.89	4,070.68	2,428.32		6,003.90	231.62	6,235.52	2,771.81	3,463.71
Fryeburg Water Company	12,507.67	4,440.67	3,141.88	1,150.36		3,768.76		3,768.76	180.00	3,588.76
Gardiner Water District	60,653.71	41,715.89		6,304.35	16.30	12,617.17	10,246.67	22,863.84	16,893.00	5,970.84
Greenville Water Company	18,617.47	9,825.93	2,832.75	1,352.52	40.00	4,566.27	267.73	4,834.00	4,829.00	
Guilford Water Company	14,981.05	8,887.22	1,274.66	1,532.00	20.00	3,267.17	*63.43	3,330.74	1,215.99	1,987.75
Hallowell Water District	21,308.69	12,695.40		3,499.60	16.75	5,096.94	1,412.11	6,509.05	6,396.23	112.82
Hampden Water District	23,721.73	8,481.44		1,517.96		13,722.33	621.76	14,344.09	14,790.21	*446.12
Hardland Water Company	11,249.59	4,931.68	796.00	2,074.29	10.00	3,437.62	1.87	3,439.49	2,509.60	929.89
Houlton Water Company	57,373.79	38,851.58	5.00	8,082.48		10,434.73	39,185.98	49,620.71	335.40	49,235.31
Kennebec Water District	172,920.12	88,235.69	3,204.88	26,095.32		55,384.23	21.50	55,405.73	47,517.50	7,888.23
Kennebunk Water District	150,755.96	84,220.61		27,503.77		39,031.58		43,458.56	32,768.28	10,690.28
Kittery Water District	135,014.51	48,213.75	333.57	35,364.07		51,103.12	1,840.53	52,943.65	12,547.50	40,396.15
Lewiston Water Department	164,902.22	73,257.18		23,273.43	679.02	67,692.59	3,054.90	70,747.49	12,886.88	57,860.61

*Loss

SCHEDULE NO. 11 — Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1952

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Limestone Water and Sewer Company	\$ 17,872.13	\$ 16,167.25	\$ 1,478.73		\$ 90.00	\$ 136.15	10.49	\$ 146.64	\$ 1,989.78	\$ *1,843.14
Lincoln Water District	30,280.82	9,210.25	74.56	\$ 3,756.97	2,434.24	14,804.80		14,804.80	8,054.66	6,750.14
Lisbon Water Dept.	26,937.62	21,767.01	207.85	4,491.36		471.40	301.25	772.65	900.00	*127.35
Livermore Falls Water District	25,716.79	20,195.19				5,521.60	27.74	5,549.34	2,511.00	3,038.34
Lubeck Water and Electric District	35,071.86	15,289.28	4.07	3,662.57	66.54	16,049.40	9,298.12	25,347.52	5,116.38	20,231.14
Machias Water Company	16,517.28	9,428.67	3,932.08	2,307.26		849.27	820.19	1,669.46	1,830.47	*161.01
Madawaska Water District	25,566.72	16,080.59				9,486.13		9,486.13	228.00	9,258.13
Madison Water District	25,851.50	16,027.54		2,530.13		7,293.83	2,258.97	9,552.80	3,500.00	6,052.80
Mars Hill and Blaine Water Company	11,550.92	7,889.05	159.21	196.59	10.00	3,296.07	406.35	3,702.42	2,207.69	1,404.73
Mechanic Falls Water Company	11,782.62	9,782.67	105.36	439.45	70.00	1,385.14	13.67	1,398.81	1,819.05	*420.24
Mexico Water District	15,113.38	5,897.83		2,453.58	5.00	6,756.97	719.47	7,476.44	4,793.49	2,682.95
Millinocket Water Company	40,021.73	20,787.66	4,617.65	3,498.16	932.99	10,185.27	586.21	10,771.48		10,771.48
Milo Water District	20,462.95	11,907.57		5,534.52	552.01	2,468.85	5,530.74	7,999.59	3,389.04	4,610.55
Newport Water Company	15,932.34	6,744.13	1,283.54	1,677.06		6,227.61	54.37	6,281.98	2,637.99	3,643.99
North Berwick Water Company	10,060.75	5,296.67	1,164.15	746.16		2,853.77		2,853.77		2,853.77
Northern Water Company	17,748.50	7,942.25	2,399.14	2,235.90	862.03	4,309.15	502.49	4,811.67		4,811.67
Northeast Harbor Water Company	14,451.59	7,951.07	1,983.32	2,946.49		1,570.71	180.33	1,751.04		1,751.04
Norway Water District	25,732.37	13,471.41		3,582.42	81.14	8,597.40	194.56	8,791.96	4,770.72	4,021.24
Oakland Water Company	18,247.34	9,448.50	1,925.88	1,500.00		5,372.96	839.98	6,212.94	1,650.00	4,562.94
Old Town Water District	81,611.36	42,363.22		12,482.94	120.04	26,645.16	2,925.70	29,570.86	9,588.27	19,982.59
Penobscot County Water Company	83,794.91	51,057.79	20,769.78	3,399.37	230.00	8,337.97	408.52	8,746.49		8,746.49
Pittsfield Water Works	17,411.74	14,369.80		2,000.00		1,041.94	448.54	1,490.48	1,551.52	*61.04
Portland Water District	878,603.41	470,553.49	17,595.17	227,881.79	6,000.00	156,572.96	16,619.76	173,192.72	339,486.69	*166,293.97
Presque Isle Water District	82,788.99	40,020.45		5,742.41		37,026.13	1,262.99	38,289.12	7,397.98	30,891.14
Rangleley Water Company	10,734.66	5,481.20	1,582.33	1,321.18		2,349.95		2,349.95	159.59	2,190.36
Richmond Water Works	16,205.90	11,925.81	117.44	1,343.77	142.53	2,676.35	406.76	3,083.11		3,083.11
Rumford and Mexico Water District	43,044.98	23,775.67		7,670.79		11,598.52	1,516.30	13,114.82	12,739.44	375.38
Sanford Water District	106,099.12	46,215.61		13,346.52	45.25	46,491.74	4,622.06	51,113.80	33,059.30	18,054.50
Searsport Water District	21,457.36	13,036.45		1,367.34	*38.25	7,091.82		7,091.82	4,211.92	2,879.90
Skowhegan Water Company	64,940.21	33,223.53	13,063.30	3,812.20	120.00	14,721.18	574.79	15,295.97	8,491.76	6,804.21
South Berwick Water Corporation	18,480.37	12,526.94	2,975.84	1,427.91	153.28	1,396.40		1,396.40	288.89	1,107.51
South Paris Village Corporation	18,478.38	9,806.47		2,371.91		6,300.00	53.41	6,353.41		6,353.41
Southwest Harbor Water Company	22,443.12	10,785.03	2,970.15	2,601.22	60.00	6,026.72	55.76	6,082.48	3,582.04	2,500.44
Van Buren Water District	24,682.09	15,352.14	125.53	3,211.57	75.46	5,917.39	81.12	5,998.51	3,387.50	2,611.01
Vinalhaven Water Company	13,295.47	7,991.72	1,315.13	918.07	132.95	2,937.60	76.00	3,013.60	1,680.00	1,333.60
Washburn Water Company	11,137.54	7,648.08	1,016.28	1,525.00		948.18		948.18	1,570.00	*621.82
Wilton Water Company	24,219.18	10,495.83	3,656.87	3,333.96	6.67	6,725.85	1,189.28	7,915.13	10.94	7,904.19
Winthrop Water District	19,391.43	13,186.01		2,792.38		3,413.04	752.19	4,165.23	3,138.58	1,026.65
Wiscasset Water Company	18,087.16	9,011.74	3,465.90	1,614.22		3,995.30	101.51	4,096.81	2,352.17	1,744.64
Woodland Light and Water Company	11,504.28	8,220.16	1,525.22	1,277.30	24.00	4,567.60	9,031.14	9,488.74		9,488.74
Yarmouth Water District	23,425.57	11,613.23	224.60	4,359.09	775.94	6,452.71	633.14	7,085.85	1,055.40	6,030.45
York Water District	66,695.94	30,067.50		12,612.00	34.00	23,982.44	1,239.71	25,222.15	22,350.00	2,872.15

* Loss

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1953

SCHEDULE NO. 10

Statement of Assets, Water Utilities, Year Ended December 31, 1953

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Anson Water District.....	\$ 176,435.85		\$ 176,435.85	\$ 6,091.35	\$ 4,023.04			\$ 186,550.44
Ashland Water and Sewer District.....	169,154.35		169,154.35	647.71	9,743.75	\$ 472.21		180,018.02
Auburn Water District.....	1,387,424.34		1,387,424.34	47,076.50	125,182.82			1,559,683.66
Augusta Water District.....	2,220,176.28	\$ 4,380.46	2,224,556.74	71,533.01				2,304,809.32
Bangor Water Department.....	3,081,932.51		3,081,932.51	116,031.33	13,527.59	8,719.57		3,212,185.47
Bar Harbor Water Company.....	582,962.47		582,962.47	13,263.93	23,500.00	694.04		619,726.40
Bath Water District.....	1,303,578.56		1,303,578.56	79,381.84	64,988.38			1,447,948.78
Belfast Water District.....	293,803.49		293,803.49	16,957.61				311,553.55
Bethel Water Company.....	80,053.05		80,053.05	9,344.16	792.45			89,397.21
Biddeford and Saco Water Company.....	3,368,220.85		3,368,220.85	123,225.33	4,136.25	26,561.49		3,522,143.92
Bingham Water District.....	97,668.59		97,668.59	3,069.33				100,737.92
Boothbay Harbor Water System.....	432,181.57		432,181.57	14,925.02				447,106.59
Brewer Water District.....	1,363,579.23		1,363,579.23	47,086.97	166.98			1,410,833.18
Brunswick and Topsham Water District.....	921,438.62		921,438.62	175,192.33	10,060.80	26,182.98		1,132,874.73
Bucksport Water Company.....	173,966.49		173,966.49	48,178.70		1,540.79		223,685.98
Calais Water and Power Company.....	324,016.44		324,016.44	29,128.17		14.83		353,159.44
Camden and Rockland Water Company.....	2,006,531.59	281.97	2,006,813.56	73,407.84	63,540.00	15,086.34		2,158,847.74
Caribou Water Works Corporation.....	411,755.56		411,755.56	48,327.30		8,762.79		468,845.65
Castine Water Company.....	122,066.62		122,066.62	1,412.26		2,216.06	\$ 232.00	125,926.94
Central Maine Power Company.....	Consolidated in Clinton Water District.....	Electric Rep ort						
Clinton Water District.....	193,799.24	61,046.58	254,845.82	7,693.87	15,300.00	219.34		278,059.03
Damariscotta-Newcastle Water Company.....	180,100.29		180,100.29	10,795.04	2,398.58	2,675.74		204,969.65
Dexter Water Works.....	117,340.61		117,340.61	6,897.83				124,238.44
Dixfield Light and Water Company.....	101,403.06		101,403.06	4,495.93				105,898.99
Dover-Foxcroft Water District.....	363,593.95	61,995.76	425,589.71	57,466.51	56,532.59	417.19		540,066.00
Eastport Water Company.....	320,441.69		320,441.69	16,596.09		4,293.46		341,331.24
Farmington Village Corporation.....	331,486.58		331,486.58	19,060.19				350,546.77
Fort Fairfield Utilities District.....	276,850.49		276,850.49	100,304.67	9,144.73	387.20		386,687.09
Fort Kent Water Company.....	100,388.41		100,388.41	8,845.28	600.00	2,019.61		111,853.30
Freeport Water Company.....	204,866.71		204,866.71	9,338.58	620.00	3,005.42		217,830.71
Fryeburg Water Company.....	89,960.59		89,960.59	5,828.77	448.03	606.55		96,742.89
Gardiner Water District.....	680,442.93		680,442.93	187,985.42	46,022.04	606.55		915,056.94
Greenville Water Company.....	151,480.42		151,480.42	12,428.80		1.13		163,910.35
Guilford Water Company.....	95,495.14	5,264.25	100,759.39	9,470.87	1,010.00	345.92		111,586.18
Hallowell Water District.....	209,460.70		209,460.70	11,702.49	56,292.84	276.33		277,732.36
Hampden Water District.....	269,289.57	115.92	269,405.49	14,934.86	28,090.15	1,524.30		313,954.80
Hartland Water Company.....	143,143.12		143,143.12	17,341.24				160,484.36
Houlton Water Company.....	673,445.20	949,895.99	1,623,341.19	189,140.26	107,578.71			1,920,060.16
Kennebec Water District.....	2,581,578.79		2,581,578.79	28,524.52	225,654.53			2,835,757.84
Kennebunk Water District.....	1,845,752.63		1,857,721.63	89,342.46	3,751.55	9,913.71		1,960,729.35
Kittery Water District.....	1,873,133.31	11,969.00	1,873,133.31	141,546.86	35,947.68	637.71		2,051,265.56
Lewiston Water Department.....	2,375,024.47		2,375,024.47	4,844.14				2,379,868.61

SCHEDULE NO. 10 — Continued

Statement of Assets, Water Utilities, Year Ended December 31, 1953

Name of Company	Capital Stock	Non-Corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Anson Water District.....			\$ 64,000 00		\$ 78,493 28		\$ 44,057 16	\$ 186,550 44
Ashland Water and Sewer District.....			160,000 00	\$ 2,727 06	5,648 97	\$ 500 65	11,141 34	180,018 02
Auburn Water District.....			320,700 00	1,256 50	930,803 22		306,923 94	1,559,683 66
Augusta Water District.....			364,500 00	170,198 20	1,372,150 56	3,500 00	394,460 56	2,304,809 32
Bangor Water Department.....			102,000 00	13,178 94	1,459,581 01	36 94	1,637,388 58	3,212,185 47
Bar Harbor Water Company.....	\$ 139,050 00		125,000 00	5,018 89	169,792 01		180,865 50	619,726 40
Bath Water District.....			255,000 00	1,385 45	989,787 96	1,351 92	200,423 45	1,447,948 78
Belfast Water District.....			125,000 00	5,544 69	114,187 00		66,821 86	311,553 55
Bethel Water Company.....	42,000 00		19,000 00	158 73	19,267 08		8,971 40	89,397 21
Biddeford and Saco Water Company.....	1,011,097 00		1,861,000 00	65,599 82	452,735 28	13,117 60	118,594 22	3,522,143 92
Bingham Water District.....			27,000 00	168 75	18,750 00		54,819 17	100,737 92
Boothbay Harbor Water System.....			12,000 00		134,165 53		300,941 06	447,106 59
Brewer Water District.....			1,315,000 00	20,030 77	80,072 42		*4,270 01	1,410,833 18
Brunswick and Topsham Water District.....			431,000 00	10,470 49	625,363 96	158 40	65,881 88	1,132,874 73
Bucksport Water Company.....	76,650 00		47,000 00	4,903 64	44,062 12		51,070 22	223,685 98
Calais Water and Power Company.....	290,000 00		935,000 00	26,900 83	9,050 43	822 47	53,133 10	353,159 44
Camden and Rockland Water Company.....	601,400 00		150,000 00	60,470 02	254,723 24		340,823 67	2,158,847 74
Caribou Water Works Corporation.....	170,000 00		45,000 00	6,350 17	44,941 04	13,077 96	30,356 63	468,845 65
Castine Water Company.....	50,000 00		255,000 00	4,052 83	29,449 75		*10,443 55	278,059 03
Central Maine Power Company.....	Consolidated in	Electric Rep ort	78,000 00	1,751 05	34,172 11		41,046 49	204,969 65
Clinton Water District.....	50,000 00		78,000 00	523 78	81,397 92		42,316 74	124,238 44
Damariscotta-Newcastle Water Company.....	46,000 00		21,000 00	1,130 74	33,200 09		4,568 16	105,898 99
Dexter Water Works.....			60,000 00	2,807 77	365,872 72		111,325 51	540,006 00
Dixfield Light and Water Company.....			180,000 00	38,258 04	21,765 63		41,307 57	341,331 24
Dover-Foxcroft Water District.....	60,000 00		92,000 00	6,693 21	83,470 48	3,675 16	164,707 92	350,546 77
Eastport Water Company.....			325,000 00	1,466 82	61,012 78	153 54	*946 05	386,687 09
Fort Kent Water Company.....	20,000 00		60,000 00	21,787 66	19,579 65		*9,514 01	111,853 30
Freeport Water Company.....	43,600 00		59,500 00	23,842 33	70,547 91		20,340 47	217,830 71
Fryeburg Water Company.....	32,000 00		12,591 44	35,607 80			16,543 65	96,742 89
Gardiner Water District.....			333,500 00	4,376 25	194,139 04		383,041 65	915,056 94
Greenville Water Company.....	112,750 00		2,552 70	34,583 90			14,023 75	163,910 35
Guilford Water Company.....	32,500 00		26,000 00	13,110 83	31,533 74		8,441 61	111,586 18
Hallowell Water District.....			78,000 00	783 82	143,601 42	106 44	55,240 68	277,732 36
Hampden Water District.....			150,000 00	890 12	155,115 60	1,335 54	6,613 54	313,954 80
Hartland Water Company.....	61,600 00		50,000 00	2,357 20	30,384 87		16,142 29	160,484 36
Houlton Water Company.....	50,000 00		221,000 00	44,252 28	685,581 62	350 00	918,876 26	1,920,060 16
Kennebec Water District.....			918,000 00	2,409 58	1,522,029 50	5,623 87	387,694 89	2,835,757 84
Kennebunk Water District.....			1,205,000 00	6,817 03	461,820 24	10,588 05	276,504 03	1,960,729 35
Kittery Water District.....			546,000 00	20,366 33	645,336 28	4,096 41	835,466 54	2,051,265 56
Lewiston Water Department.....			644,940 20	100 00	517,077 71	575 38	1,217,175 32	2,379,868 61

* Deficit

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 10 — Continued

Statement of Liabilities, Water Utilities, Year Ended December 31, 1953

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debts	Reacquired Securities	Total Assets
Limestone Water and Sewer Company	\$ 118,558.09		\$ 118,558.09	\$ 6,922.77		\$ 2,215.05		\$ 127,695.91
Lincoln Water District	332,790.91		332,790.91	21,333.21		18,476.18		372,600.30
Lisbon Water Dept.	301,289.27		301,289.27	12,644.55	\$ 43,108.52			357,042.34
Livermore Falls Water District	263,619.54	\$ 8,577.27	272,196.81	13,887.69				286,084.50
Lubec Water and Electric District	281,531.23	471,261.53	752,792.76	43,044.83				795,837.59
Machias Water Company	120,314.32		120,314.32	12,209.89	5,000.00	775.75		138,299.96
Madawaska Water District	146,734.27		146,734.27					146,734.27
Madison Water District	394,910.12		394,910.12	11,423.06				406,333.18
Mars Hill and Blaine Water Company	142,666.30		142,666.30	7,488.01	1,010.00	2,090.99		153,255.30
Mechanic Falls Water Company	93,863.46		93,863.46	6,366.91		43.77		100,274.14
Mexico Water District	177,245.29		177,245.29	3,496.21				180,741.50
Millinocket Water Company	268,522.10	7,218.21	275,740.31	22,802.77				298,543.08
Milo Water District	239,289.09	79,609.03	318,898.12	8,287.92	14,617.37	2,711.87		344,515.28
Newport Water Company	161,297.48		161,297.48	3,211.60		4,172.24		168,681.32
North Berwick Water Company	64,025.08		64,025.08	8,149.88				72,174.96
Northern Water Company	162,306.43	7,500.00	169,806.43	14,129.36				183,935.79
Northeast Harbor Water Company	157,995.35		157,995.35	28,189.27				186,184.62
Norway Water District	176,218.37		176,218.37	15,758.66		*8.80		191,968.23
Oakland Water Company	121,147.37		121,147.37	9,237.68	10,000.00			140,385.05
Old Town Water District	701,537.50		701,537.50	16,955.83	3,000.00	3,840.09		725,333.42
Penobscot County Water Company	665,166.74		665,166.74	43,332.47	300.00	8,360.38		717,159.59
Pittsfield Water Works	213,202.60		213,202.60	5,373.78		11.52		218,587.90
Portland Water District	16,625,298.14	101,320.26	16,726,618.40	558,792.77	2,331,509.29	86,395.53		19,703,315.99
Presque Isle Water District	516,148.49		516,148.49	46,239.01	50,000.00	1,384.53		613,772.03
Rangleys Water Company	108,099.18		108,099.18	5,934.23				114,033.41
Richmond Water Works	75,892.54		75,892.54	5,948.73		269.06	\$ 262.50	82,372.83
Rumford and Mexico Water District	724,082.25		724,082.25	11,306.58	25,672.50			761,061.33
Sanford Water District	945,691.93		945,691.93	40,732.94	192,497.53	2,249.25		1,181,171.65
Searsport Water District	148,998.31		148,998.31	11,194.31				160,192.62
Skowhegan Water Company	413,334.24		413,334.24	37,017.12		5,865.51		456,216.87
South Berwick Water Corporation	103,741.00		103,741.00	3,058.76		3,462.50		110,262.26
South Paris Village Corporation	155,519.45		155,519.45	21,214.38				176,733.83
Southwest Harbor Water Company	152,790.26		152,790.26	10,892.53		622.42		164,305.21
Van Buren Water District	208,191.01		208,191.01	9,945.25				218,136.26
Vinalhaven Water Company	94,117.25		94,117.25	9,945.03	1,950.00	3,232.90	43.50	109,288.68
Washburn Water Company	77,520.39		77,520.39	7,754.56		4,620.96		89,895.91
Wilton Water Company	224,240.59		224,240.59	7,346.65				231,587.24
Winthrop Water District	193,530.32		193,530.32	13,444.50	17,000.00			223,974.82
Wiscasset Water Company	112,102.11		112,102.11	3,555.82	2,151.30	827.15		118,636.38
Woodland Light and Water Company	107,726.72	34,701.83	142,428.55	92,378.73	102,435.00			337,242.28
Yarmouth Water District	328,398.31		328,398.31	62,291.07	750.00	2,132.60		393,571.98
York Water District	747,073.60		747,073.60	25,089.06	142,442.66			914,605.32

* Credit

SCHEDULE NO. 10 — Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1953

Name of Company	Capital Stock	Non-Corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Limestone Water and Sewer Company	\$ 42,900.00		\$ 50,000.00	\$ 9,298.78	\$ 13,328.43	\$ 11,499.52	\$ 669.18	\$ 127,695.91
Lincoln Water District			320,000.00	8,991.28	28,653.20		14,955.82	372,600.30
Lisbon Water Department			86,000.00	109.16	133,624.37		137,308.31	357,042.34
Livernore Falls Water District					124,726.40		161,358.10	286,084.50
Lubec Water and Electric District			185,000.00	3,676.32	183,596.51		423,554.76	795,837.59
Machias Water Company	50,000.00		19,000.00		61,970.37		7,329.59	138,299.96
Madawaska Water District							146,734.27	146,734.27
Madison Water District			130,000.00	347.68	45,320.46		230,665.04	406,333.18
Mars Hill and Blaine Water Company	56,000.00		36,000.00	27,700.78	15,281.23		18,273.29	153,255.30
Mechanic Falls Water Company	28,000.00		33,000.00	11,322.76	28,875.93		*924.55	100,274.14
Mexico Water District			1,000.00	17,339.21	112,524.75		49,877.54	180,741.50
Millinocket Water Company	60,000.00			6,189.28	134,996.59		97,357.21	298,543.08
Milo Water District			190,000.00	16,662.21	111,920.18		25,932.89	344,515.28
Newport Water Company	20,000.00		66,000.00	26,543.84	16,647.84	1,635.16	37,854.48	168,681.32
North Berwick Water Company	45,000.00			1,686.17	21,517.19		3,971.60	72,174.96
Northern Water Company	80,000.00			2,743.65	84,841.11		16,351.03	183,935.79
Northeast Harbor Water Company	46,000.00			156.08	92,299.43		47,729.11	186,184.62
Norway Water District			105,000.00	1,209.81	50,258.55		35,499.87	191,968.23
Oakland Water Company	50,000.00		30,000.00	550.00	32,793.63		27,041.42	140,385.05
Old Town Water District			224,000.00	3,966.63	171,746.18		325,620.61	725,333.42
Penobscot County Water Company	403,000.00			9,273.78	98,475.49	2,609.83	203,800.49	717,159.59
Pittsfield Water Works			2,000.00	23,445.80	109,453.40		83,688.70	218,587.90
Portland Water District			10,814,000.00	118,671.93	8,817,481.93	77,736.26	*124,574.13	19,703,315.99
Presque Isle Water District			375,000.00	5,208.32	115,037.96	3,445.92	115,079.83	631,772.03
Rangleley Water Company	38,000.00			7,354.22	68,854.70		*175.51	114,033.41
Richmond Water Works	42,000.00			6,714.44	29,519.46		4,138.99	82,372.83
Rumford and Mexico Water District			104,000.00	23,578.87	490,836.75	719.30	141,926.41	761,061.33
Sanford Water District			534,000.00	4,459.54	371,419.41		271,292.70	1,181,171.65
Searsport Water District	91,200.00		128,000.00	1,729.86	10,871.28	1,315.07	160,192.62	160,192.62
Skowhegan Water Company	49,000.00		116,000.00	156,575.58	48,603.65	1,862.77	41,974.87	456,216.87
South Berwick Water Corporation				12,940.22	18,914.32		29,407.72	110,262.26
South Paris Village Corporation				1,230.97	44,741.47		130,761.39	176,733.83
Southwest Harbor Water Company	40,000.00			72,538.44	21,191.74		30,575.03	164,305.21
Van Buren Water District			78,500.00	5,151.72	73,016.11		61,468.43	218,136.26
Vinalhaven Water Company	39,600.00		40,000.00	1,919.72	16,245.63		11,523.33	109,288.68
Washburn Water Company	27,200.00		35,000.00	15,504.60	14,658.26	3.39	*2,470.34	89,895.91
Wilton Water Company	53,000.00			5,406.46	87,451.54	1,350.86	84,378.38	231,587.24
Winthrop Water District			85,000.00	39,211.32	57,420.60		42,342.90	223,974.82
Wiscasset Water Company	36,965.00		50,000.00	893.60	23,026.86		7,750.92	118,636.38
Woodland Light and Water Company	102,600.00			2,452.12	102,257.50		129,932.66	337,242.28
Yarmouth Water District			60,000.00	48,205.45	101,347.96		184,018.57	393,571.98
York Water District			320,000.00	3,730.54	528,990.14		61,884.64	914,605.32

* Deficit

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 11

Statement of the Income Account of Water Utilities, Year Ended December 31, 1953

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Anson Water District	\$ 13,487.08	5,842.79		\$ 2,205.14		\$ 5,439.15	\$ 101.17	\$ 5,540.32	\$ 1,700.00	\$ 3,840.32
Ashland Water and Sewer District	13,917.54	4,192.36			\$ 88.27	9,636.91		9,636.91	4,875.73	4,761.18
Auburn Water District	87,582.76	47,369.21		26,020.50	964.50	13,228.55	9,499.64	22,728.19	14,361.63	8,366.56
Augusta Water District	154,505.33	65,379.81	\$ 885.45	43,937.25		44,302.82	1,366.66	45,669.48	31,955.41	13,714.07
Bangor Water Department	238,200.92	169,612.70	637.04	27,547.63	85.10	40,318.45	4,899.31	45,217.76	4,449.11	40,768.65
Bar Harbor Water Company	65,616.61	30,797.14	15,103.17	7,288.40		12,427.90	531.50	12,959.40	4,528.39	8,431.01
Bath Water District	127,047.96	71,366.74		22,690.70		32,990.52	2,382.35	35,372.87	22,549.10	12,823.77
Belfast Water District	45,649.17	33,491.81	70.20	1,469.01	7.78	10,610.37	950.49	11,560.86	3,098.75	8,462.11
Bethel Water Company	12,392.86	4,036.14	5,955.58	840.00		1,561.14	3,860.39	5,421.53	700.00	4,721.53
Biddeford and Saco Water Company	355,109.06	143,100.27	45,781.03	32,570.12		133,667.64	3,306.71	136,964.35	62,270.84	74,693.51
Bingham Water District	10,864.99	7,971.35	298.14	500.00		2,095.50	1,053.86	3,149.36	693.75	2,455.61
Boothbay Harbor Water System	52,196.19	34,320.70	383.50	12,773.27		4,718.72	2,031.55	6,750.27	350.55	6,399.72
Brewer Water District	88,283.81	33,063.94		6,075.00		49,144.87	245.68	49,390.55	31,004.50	18,386.05
Brunswick and Topsham Water District	116,900.35	71,552.39		12,890.46	461.17	31,996.33	2,823.85	34,820.18	34,820.18	
Bucksport Water Company	17,614.86	6,724.64	1,595.59	3,793.90	58.32	5,442.41		5,442.41	2,070.95	3,371.46
Calais Water and Power Company	68,240.18	34,421.64	14,981.69	5,500.00	42.35	13,294.50	1,079.52	14,374.02	85.71	14,288.31
Camden and Rockland Water Company	187,956.09	61,058.22	46,823.97	15,211.74		64,862.16	3,409.97	68,272.13	36,629.90	31,642.23
Caribou Water Works Corporation	93,747.13	74,092.60	7,773.75	3,840.22	140.00	7,900.56	1,423.18	9,323.74	6,943.04	2,380.70
Castine Water Company	12,349.67	8,247.72	2,426.71	600.00	310.27	764.97		764.97	2,040.00	*1,275.03
Central Maine Power Company	Consolidated in	Electric Report								
Clinton Water District	12,078.60	2,880.31		1,823.30		7,374.99	2,554.06	9,929.05	5,795.16	4,133.89
Damariscotta-Newcastle Water Company	24,367.28	11,080.19	4,631.99	3,005.97		5,649.13	712.79	6,361.92	3,798.71	2,563.21
Dexter Water Works	14,540.20	10,774.39		1,360.23		2,405.58	413.74	2,819.32		2,819.32
Dover-Foxcroft and Water Company	11,439.77	2,823.54	3,559.22	1,360.39	68.24	3,628.38		3,628.38	990.00	2,638.38
Dover-Foxcroft Water District	23,786.21	12,524.71	176.79	5,790.85	60.00	5,233.86	2,571.53	7,805.39	2,090.46	5,714.93
Eastport Water Company	37,534.50	26,893.86	1,683.20	2,769.98	2,786.03	3,401.43	3.45	3,404.88	8,980.62	*5,575.74
Farmington Village Corporation	20,040.00	12,897.66	58.20	3,562.10		3,522.04	878.43	4,400.47	1,976.80	2,423.67
Fort Fairfield Utilities District	39,340.41	26,927.24	96.60	3,844.46	890.51	7,581.60	415.07	*7,996.67	5,831.21	2,165.46
Fort Kent Water Company	18,176.51	13,289.93	3,342.74	1,885.00		*341.16	40.00	*301.16	2,639.59	*2,940.75
Freeport Water Company	21,270.13	9,215.24	3,985.23	2,484.60		5,614.97	485.57	6,070.54	2,844.62	3,225.92
Fryeburg Water Company	12,900.15	4,522.52	4,595.85	1,323.87		1,757.91		1,757.91	76.40	1,681.51
Gardiner Water District	65,814.37	44,621.79		6,239.04	44.22	14,908.74	3,351.38	18,260.10	16,193.30	2,066.80
Greenville Water Company	19,464.02	11,390.02	2,562.69	1,142.19	40.00	4,334.12		4,334.12		4,334.12
Guilford Water Company	14,877.81	14,049.36	(38.45)	966.92	30.00	*130.02	45.07	*84.95	1,415.49	*1,500.44
Hallowell Water District	21,541.61	14,563.83	44.00	3,571.09		3,362.69	2,203.82	5,566.51	7,077.90	*1,511.39
Hampden Water District	24,554.33	10,319.48		1,579.68		12,655.17	790.52	13,445.69	14,637.54	*1,191.85
Hartland Water Company	9,336.37	4,455.37	363.17	830.99	10.00	3,676.84	6.00	3,682.84	2,500.00	1,182.84
Houlton Water Company	64,884.34	36,929.53	5.00	8,325.67	358.31	19,265.83	40,683.44	59,949.27	1,051.41	58,897.86
Kennebec Water District	170,256.28	84,895.58	3,472.81	31,332.16		50,555.73	304.30	50,860.03	45,585.66	5,274.37
Kennebunk Water District	158,847.55	83,931.93		29,183.87		45,731.75	1,529.86	47,261.61	26,477.05	20,784.56
Kittery Water District	152,341.79	49,953.98	385.02	36,351.63		65,651.16	3,595.34	69,246.50	12,154.17	57,092.33
Lewiston Water Department	166,186.59	75,641.22		23,750.24	1,069.26	65,725.87	5,215.18	70,941.05	12,169.88	58,771.17

*Loss

SCHEDULE NO. 11—Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1953

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues	Other Income	Gross Income	Deductions from Gross Income	Net Income
Limestone Water and Sewer Company	\$ 18,819.01	\$ 14,155.96	\$ 414.23	\$ 1,105.93	\$ 60.00	\$ 3,082.89	\$ 10.29	\$ 3,093.18	\$ 3,070.56	\$ 22.62
Lincoln Water District	34,957.01	14,341.98	195.81	4,341.74	2,473.07	13,604.41	767.21	14,371.62	8,056.08	6,315.54
Lisbon Water Dept.	28,069.94	13,814.04	279.89	4,591.84		9,384.17	1,055.58	10,439.75	851.88	9,587.87
Livermore Falls Water District	26,909.97	22,469.73				4,440.24	172.52	4,612.76	18.00	4,594.76
Lubec Water and Electric District	35,345.75	14,881.85	3.60	3,744.50	36.72	16,679.08	*8,610.58	8,068.50	5,221.71	2,846.79
Machias Water Company	16,591.94	8,771.89	3,410.59	2,307.26		2,102.20	904.95	3,007.15	1,790.82	1,216.33
Madawaska Water District	25,877.16	19,399.35				6,477.81				6,477.81
Madison Water District	28,391.38	19,418.74		4,022.53		4,950.11	1,852.62	6,802.73	3,380.00	3,422.73
Mars Hill and Blaine Water Company	11,820.39	10,108.22	*1,025.93	991.75	10.00	1,736.35	*242.17	1,494.18	2,452.04	*957.86
Mechanic Falls Water Company	12,514.16	13,275.82	128.34	826.64	60.00	*1,776.64	4.40	*1,772.24	1,886.86	*3,659.10
Mexico Water District	15,555.68	6,769.38		2,699.77	227.48	5,859.05	405.43	6,264.48	4,998.28	1,266.20
Millinocket Water Company	40,980.36	18,696.43	6,088.03	3,682.72	932.99	11,580.19	526.31	12,106.50		12,106.50
Milo Water District	21,405.31	10,844.06		5,368.75	452.80	4,739.70	5,075.59	9,815.29	3,470.24	6,345.05
Newport Water Company	18,184.09	9,157.02	598.84	2,420.44		6,007.79		6,007.79	2,901.95	3,105.84
North Berwick Water Company	10,100.18	5,974.01	948.89	627.97		2,549.31		2,549.31		2,549.31
Northern Water Company	18,926.89	9,177.99	2,668.90	2,272.17	862.03	3,945.80	343.00	4,288.80		4,288.80
Northeast Harbor Water Company	14,873.84	7,286.80	2,141.56	2,954.35		2,491.13	247.92	2,739.05		2,739.05
Norway Water District	26,245.18	17,532.01		3,783.82	30.20	4,899.15	732.27	5,631.42	3,843.75	1,787.67
Oakland Water Company	18,566.92	10,534.85	2,232.76	1,500.00		4,299.31	1,268.72	5,568.03	1,650.00	3,918.03
Old Town Water District	84,538.45	39,757.78		12,876.39	21.27	31,883.01	1,172.34	33,055.35	8,872.86	24,182.49
Penobscot County Water Company	82,675.77	57,532.75	18,013.72	6,395.29	210.00	524.01	204.29	728.30		728.30
Pittsfield Water District	17,416.46	14,282.12		2,000.00		1,134.34	230.55	1,364.89	1,511.52	*146.63
Portland Water District	1,172,037.53	505,937.41	18,608.88	238,458.23	3,000.00	406,033.03	24,865.45	430,900.48	351,480.19	79,420.29
Presque Isle Water District	92,165.68	43,836.11		6,038.68		42,290.89	991.58	43,282.47	7,207.08	36,075.39
Rangely Water Company	11,082.16	7,243.50	1,540.57	1,325.94		972.15		972.15	156.00	816.15
Richmond Water Works	15,442.54	13,967.13	1,076.97	1,814.95	505.25	*1,920.76		*1,920.76	153.76	*2,074.52
Rumford and Mexico Water District	48,007.21	25,239.21	154.19	10,540.48		12,163.33	884.85	13,048.18	13,554.62	*506.44
Sanford Water District	108,948.60	54,096.99		13,728.36		41,123.25	5,400.79	46,524.04	33,301.54	13,222.50
Searsport Water District	21,507.39	9,864.60		1,376.19	*38.25	10,304.85		10,304.85	4,113.73	6,191.12
Skowhegan Water Company	67,537.51	39,483.85	12,357.87	3,885.22	140.00	11,670.57	505.49	12,176.06	8,843.50	3,332.56
South Berwick Water Corporation	18,892.45	15,834.70	3,307.39	2,283.28	141.83	*2,674.75	198.93	*2,475.82	253.78	*2,729.60
South Paris Village Corporation	18,207.10	13,963.52		2,375.00		1,868.58	64.23	1,932.81		1,932.81
Southwest Harbor Water Company	22,940.54	14,334.21	2,177.39	1,509.43	50.00	4,869.51	19.22	4,888.73	3,532.50	1,356.23
Van Buren Water District	26,637.63	17,195.96	182.96	3,299.44		5,959.27	323.54	6,282.81	3,347.50	2,935.31
Vinalhaven Water Company	13,644.70	7,156.92	1,719.83	932.94		3,835.01	76.00	3,911.01	1,765.00	2,146.01
Washburn Water Company	10,165.57	8,679.37	388.75	1,490.00		*392.55		*392.55	1,740.20	*2,132.75
Wilton Water Company	24,217.60	11,255.14	3,376.88	3,436.75		6,148.83	353.17	6,502.00	75.00	6,427.00
Winthrop Water District	19,634.35	13,289.82		2,902.95		3,441.58	985.68	4,427.26	3,203.47	1,223.79
Wiscasset Water Company	17,426.67	9,117.92	3,154.20	1,637.81		3,516.74	95.73	3,612.47	2,344.53	1,267.94
Woodland Light and Water Company	11,537.18	8,834.07	1,622.31	1,279.34		*198.54	7,972.55	7,774.01		7,774.01
Yarmouth Water District	24,772.90	11,439.15	235.22	4,379.53	921.55	7,797.45	891.19	8,688.64	2,414.17	6,274.47
York Water District	71,704.44	32,647.47		12,722.92		26,334.05	486.18	26,820.23	24,225.00	2,595.23

* Loss

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Years Ended December 31, 1952-1953

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine of all Steam Railroads Operating Therein

Railroads	Miles of Main Track		Miles of Second Main Track		Miles of Yard Track and Sidings		Total Line Operated	
	1952	1953	1952	1953	1952	1953	1952	1953
Aroostook Valley Railroad Co.	32.00	32.00			10.34	10.34	42.34	42.34
Bangor & Aroostook Railroad Co.	596.25	596.25	29.81	29.81	227.22	224.76	853.28	850.82
Belfast & Moosehead Lakes R.R. Co.	33.07	33.07	.06	.06	4.85	4.85	37.98	37.98
Boston & Maine Railroad Co.	42.81	42.74	39.89	39.89	15.15	14.91	97.85	97.54
Canadian National Railway	89.52	89.52	.99	.99	56.58	56.58	147.09	147.09
Canadian Pacific Railway Co.	177.04	177.04			51.87	51.90	228.91	228.94
Maine Central Railroad Co.	801.88	801.44	63.03	63.03	253.57	251.40	1,118.48	1,115.87
Portland Terminal Co.	28.00	28.00	12.65	12.65	69.45	69.02	110.10	109.67
Sanford & Eastern R.R. Corp.	31.77	31.77			3.59	3.59	35.36	35.36
Totals	1,832.34	1,831.83	146.43	146.43	692.62	687.35	2,671.39	2,665.61

SCHEDULE NO. 7
Traffic and Mileage Statistics

Railroads	Number of Passengers Carried		Number of Passengers Carried one Mile		Tons of Freight Carried		Tons of Freight Carried one Mile	
	1952	1953	1952	1953	1952	1953	1952	1953
Aroostook Valley Railroad Co.					188,355	178,951	2,199,000	2,082,000
Bangor & Aroostook Railroad Co.	117,158	109,420	12,550,286	11,844,882	3,265,708	3,078,844	446,347,000	413,631,000
Belfast & Moosehead Lakes R.R. Co.	4,965	4,493	86,503	77,399	143,343	126,003	3,631,000	3,227,000
Boston & Maine Railroad Co.	17,732,066	15,864,280	433,067,454	401,882,145	19,418,566	18,723,407	3,031,078,000	2,905,747,000
Canadian National Railway	33,524	28,138	3,400,674	2,898,011	1,148,618	1,174,294	121,385,000	122,538,000
Canadian Pacific Railway Co.	105,331	97,917	20,382,375	17,983,200	2,475,832	2,572,326	391,029,000	378,486,000
Maine Central Railroad Co.	528,971	487,087	47,682,495	44,670,055	8,122,418	7,201,053	978,041,000	877,116,000
Portland Terminal Co.								
Sanford & Eastern R.R. Corp.					107,133	107,233	2,791,000	2,791,000
Totals	18,533,015	16,591,335	517,169,787	479,355,692	34,869,973	33,162,111	4,976,501,000	4,705,618,000

SCHEDULE NO. 8

**Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1953
(For main line only)**

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1951 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00	1911	2,288.38	28.76
1842	19.88	7.88	1912	2,284.38	*3.98
1943	72.39	52.51	1913	2,301.03	16.65
1847	75.39	3.00	1914	2,300.37	*.66
1848	132.16	56.77	1915	2,301.05	*.68
1849	211.49	79.33	†1916	2,289.61	*11.44
1850	232.59	21.10	#1916	2,289.04	*.57
1851	280.61	48.02	1917	2,299.27	10.23
1852	319.74	39.13	1918	2,286.81	*12.46
1853	330.74	11.00	1919	2,312.68	25.82
1854	333.74	3.00	1920	2,313.87	1.19
1855	352.84	19.10	1921	2,315.15	1.28
1856	370.75	17.91	1922	2,290.01	*25.14
1857	390.82	20.07	1923	2,290.67	*.66
1859	411.29	20.47	1924	2,379.39	88.72
1861	441.99	30.70	1925	2,371.87	*7.52
1867	444.49	2.50	1926	2,354.18	*17.69
1868	516.45	71.96	1927	2,327.64	*26.34
1869	601.65	85.20	1928	2,330.98	3.14
1870	650.20	48.55	1929	2,320.38	*10.60
1871	772.63	122.43	1930	2,316.62	*3.76
1873	814.63	42.00	1931	2,319.81	3.29
1874	846.43	31.80	1932	2,311.53	*8.28
1875	865.71	19.28	1933	2,164.58	*146.95
1876	881.33	15.62	1934	2,120.71	*43.87
1879	911.23	29.90	1935	2,078.00	*40.71
1880	1,023.32	112.00	1936	2,039.91	*38.00
1881	1,036.15	12.83	1937	1,949.21	*90.70
1882	1,051.64	15.49	1938	1,932.08	*16.13
1883	1,063.27	11.63	1939	1,914.94	*17.14
1884	1,132.27	69.00	1940	1,914.80	*.14
1885	1,132.27	1941	1,912.33	*2.47
1886	1,141.43	9.46	1942	1,894.85	*17.48
1887	1,164.52	23.09	1943	1,882.90	*11.95
1888	1,164.07	*.45	1944	1,854.86	*28.04
1889	1,322.45	158.38	1945	1,854.90	*.04
1890	1,360.26	37.81	1946	1,854.93	*.03
1891	1,382.92	22.66	1947	1,854.65	*.28
1892	1,385.00	2.08	1948	1,846.93	*7.72
1893	1,399.14	14.14	1950	1,881.42	34.49
1894	1,515.90	116.85	1951	1,881.41	*.01
1895	1,626.75	110.76	1952	1,832.34	*49.07
1896	1,720.41	93.66	1953	1,831.83	*.51
1897	1,722.92	2.51			
1898	1,748.95	26.03			
1899	1,871.85	122.90			
1900	1,905.00	33.15			
1901	1,918.98	13.98			
1902	1,933.35	14.37			
1903	2,004.81	71.46			
1904	2,018.60	13.79			
1905	2,022.63	4.03			
1906	2,093.49	70.86			
1907	2,144.77	51.28			
1908	2,173.91	29.14			
1909	2,174.95	1.04			
1910	2,259.60	84.65			

*Decrease

†June 30, 1916

#Dec. 31, 1916

ACCIDENTS

July 1, 1952 to June 30, 1954

Steam Railroad Companies

Compiled by Inspection Department

ACCIDENTS

Grade Crossing Accidents for the Year Ended June 30, 1953

Railroads	Protected		Unprotected		Total	
	Killed	Injured	Killed	Injured	Killed	Injured
Aroostook Valley				2		2
Bangor & Aroostook						
Belfast & Moosehead Lake				1		1
Boston & Maine						
Canadian National						
Canadian Pacific						
Maine Central	3	10		1	3	11
Portland Terminal						
Totals	3	10	0	4	3	14

ACCIDENTS

Grade Crossing Accidents for the Year Ended June 30, 1954

Railroads	Protected		Unprotected		Total	
	Killed	Injured	Killed	Injured	Killed	Injured
Aroostook Valley				1		1
Bangor and Aroostook				19		19
Belfast and Moosehead Lakes						
Boston and Maine	1				1	
Canadian National			1	1	1	1
Canadian Pacific						
Maine Central		1	1	13	1	14
Portland Terminal						
Totals	1	1	2	34	3	35

ACCIDENTS

Accidents, other than at Grade Crossings on Railroads
for the Year Ended June 30, 1953

Railroads	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	Injured	Killed	Injured	Killed	Injured	Killed	Injured	Killed	Injured
Aroostook Valley	0	0	0	1	0	0	0	0	0	1
Bangor & Aroostook	0	2	4	10	1	0	0	0	5	12
Belfast & Moosehead L.	0	0	1	0	0	0	0	0	1
Boston & Maine	0	2	0	3	0	1	0	1	0	7
Canadian National	0	1	0	0	0	0	0	1	0
Canadian Pacific	0	1	1	1	0	0	0	0	1	2
Maine Central	0	1	0	16	0	0	0	0	0	17
Portland Terminal	0	0	0	10	0	0	4	0	14
Totals	0	6	6	42	1	1	0	5	7	54

ACCIDENTS

Accidents, other than at Grade Crossings on Railroads
for the Year Ending June 30, 1954

Railroads	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	Injured	Killed	Injured	Killed	Injured	Killed	Injured	Killed	Injured
Bangor and Aroostook	0	2	0	4	0	0	0	1	0	7
Boston and Maine	0	1	0	5	1	0	0	0	1	6
Maine Central	0	1	0	10	0	0	0	1	0	12
Portland Terminal	0	2	0	9	0	0	0	0	0	11
Totals	0	6	0	28	1	0	0	2	1	36

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1953

Protection	Description	Killed	Injured
Gates-Manual	Three school girls walked under gate after one train passed into path of another train	1	3
Unprotected	Driver failed to observe approaching train at a clear view crossing	1	3
None-Private Cr.	Truck driver turned into private industry road directly in front of train		1
Flashing Lights	Truck driver ran into side of engine failing to observe warning lights		1
Unprotected	Truck driver failed to observe approaching train on clear view crossing	1	
Unprotected	Driver of oil truck failed to see oncoming train due to building obstructing view		1
None-Private Cr.	Driver of truck failed to notice whistle and bell of approaching switching engine		1
Flashing Lts & Bells	Auto driver failed to observe warning of approaching train by signals and bells		1
Unprotected	Driver of car speeding too fast to stop before running into second car rear of engine		1
Unprotected	Farm tractor was driven by young man right into path of track motor car		2
	Totals	3	14

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1954

Protection	Description	Killed	Injured
Unprotected	Woman drove car with poor brakes into right front side of diesel engine		3
Unprotected	Young man drove car at high speed into path of train failing to see it approaching		1
Unprotected	Man drove car into tenth car of train moving at a speed of 3 mi. per hr.		1
Unprotected	Man stalled his car close to crossing and car was struck by step on engine		1
Unprotected	Man drove car onto crossing just ahead of engine and car was struck on right rear end		1
Unprotected	Woman drove car onto private crossing unprotected in the evening and was struck by engine	1	1
Unprotected	Man drove empty dump truck into path of approaching train at a clear view crossing		1
Unprotected	Man drove passenger car into path of approaching train at a clear view crossing		3
Unprotected	Man drove truck onto a very blind private crossing without exercising precaution	1	3
Unprotected	Man driving car at high speed skidded on snow and ice into path of train		1
Flashing Lights	Man drove wrecking truck right by automatic red flashing lights into path of a train	1	
Unprotected	Man drove large truck with snow plow onto crossing and stopped, then was hit by train		1
Unprotected	Man hard of hearing drove half-ton truck into path of train as he did not see it coming		1
Unprotected	Man stalled car on crossing after striking snow bank and train struck car on right rear		3
Unprotected	Man approached crossing without observing approaching train and car struck side of engine		1
Unprotected	Man drove large truck onto crossing into path of train as he could not stop before reaching crossing		1
Wig-wag & Bell	Man drove car right by wig-wag and bell in operation into path of oncoming train		1
Unprotected	Man drove car at a high speed with radio operating into path of train without observing it approaching		2
Unprotected	Young man without driver's license drove car onto blind crossing without using precaution		1
Wig-wag & Bell	Man drove car right by automatic signals in operation into path of oncoming train		1
Unprotected	Man drove car into path of passenger train derailing five cars after rolling auto over		7
	Totals	3	35

NON-UTILITIES

Motor Vehicles

Intrastate Buses for Calendar Years	1952	1953
Total Number of Bus Operators	44	41
New Applications	2	1
Renewals	42	40
Amendments	14	10
Transfers	7	4
Supplemental Certificates Issued (authorizing replacements or additional buses)	23	22
Discontinuance of Service (No longer served)	2	2
Hearings Held	21	22
Decrees Issued		
(a) Extension of Service	4	3
(b) Increase in Fares	4	6
(c) Application to Carry, Mail, Baggage and Express	1	1
(d) Transfer of a portion of a certificate	2	2
(e) Less than Statutory Notice	5	—
(f) Change in Route	1	—
(g) Petition Denied	1	—
(h) Discontinuance of a portion of service	—	4
(i) Transfer of Certificate	1	—
(j) Transfer from Partnership to a Corporation	—	1
(k) Transfer from an Individual to a Partnership	—	1

Interstate Buses for Calendar Years	1952	1953
Total Number of Bus Operators	11	11
Renewals	11	11

Motorboats for Calendar Years	1952	1953
Motorboat Registration Certificates Issued	919	910
Operator's Licenses issued for Motorboats	513	456
Motorboat Inspections Issued	907	885

Bus Lines
Operating within the
State of Maine

FOR THE

Year Ended December 31, 1953

BUS LINE	BUSES	MAIL ADDRESS	INTRASTATE ROUTE SERVED	
			FROM	TO
Allagash-Fort Kent Bus Line	1	L. E. Pelletier Allagash, Maine	Allagash	Fort Kent
Bangor & Aroostook Railroad Company	8	A. J. Travis, Mgr. of Highway Div. 84 Harlow Street Bangor, Maine	Bangor West Enfield Macwahoc Mattawamkeag Old Town Houlton Mars Hill Presque Isle Presque Isle Fort Fairfield Dyer Brook Van Buren Caribou Urban Bangor *Van Buren *Presque Isle	Houlton Lincoln Houlton Millinocket Millinocket Van Buren Caribou Fort Fairfield Easton Corner Limestone Smyrna Mills Fort Kent Limestone Village Presque Isle Rockwood Limestone Portage Old Town South Brewer Hampden Highlands Bangor Bangor
*				
Bangor Transit Company	35	Alfred Sweeney, Vice President Bangor, Maine	Bangor Bangor Bangor Urban	South Brewer Hampden Highlands Bangor Bangor
Arthur C. Barter d/b/a	1	Barter's Bus Service Deer Isle, Maine	Stonington	Bangor
Roscoe Bennett d/b/a	1	Norway & Paris Bus Line Norway, Maine	Norway	South Paris
Biddeford & Saco Railroad Company	10	J. B. Stride, President	Cities of Biddeford and Saco	Also to Old Orchard Beach
Boston & Maine Transportation Company	10	J. S. Conlin, Manager Motor Coach Service 150 Causeway Street Boston, Mass.	Me.-N.H. State Line at Kittery	Portland
Clinton L. Brackett d/b/a (Discontinued 12/1/53)		Boothbay Harbor & Wiscasset Bus Line Boothbay Harbor, Maine	Boothbay Harbor	Wiscasset
			Also through service to and from Boston	

BUS LINE	BUSSES	MAIL ADDRESS	ROUTE SERVED	
			FROM	TO
Clarence Breau Brunswick Transportation Company	2	Dixfield, Maine	Rumford	West Peru
	12	Albert A. Ouellette, President Elm & Middle Street Brunswick, Maine	Brunswick	Harpswell
			Brunswick	Bailey's Island
			Topsham & Brunswick	Naval Air Station
			Brunswick	Topsham
			Brunswick	Richmond
			Brunswick	Bath
			Brooks Road	Monument Square
			*Brunswick	Cook's Corner
			Pownal, State School	Portland
			Portland	Newhall
			Richmond	Gardiner
			Urban	Gardiner
Urban	Richmond			
*Casco Bay Lines	1	Walter Swett, General Manager Custom House Wharf Portland, Maine	Portland	Falmouth Foreside (Handy Boat Serv.)
Community Bus Lines, Inc.	9	Arthur T. Duplessie, General Manager 55 Grove Street Waterville, Maine	Waterville	Fairfield
			Waterville	Oakland
			Urban Routes	Waterville
			Waterville	Winslow
*E Emerson Cummings	1	110 Portland Avenue Old Orchard Beach, Maine	Old Orchard Beach	Pine Point
John T. Cyr & Sons, Inc. Charles E. Doyle d/b/a	2	Old Town, Maine	Great Works	Bangor
	6	Bath Bus Service Box 267 Bath, Maine	Urban	Bath
Charles D. Emery d/b/a (Discontinued 2/28/52)		Augusta-Togus Bus Line 42 Clinton Avenue Gardiner, Maine	Augusta	Togus
*The Falmouth Transportation Company (Discontinued 5/1/53)		Walter E. Swett, President Falmouth Foreside, R.F.D. 100 Portland, Maine	Portland	Handy Boat Service at Falmouth

BUS LINES	BUSSES	MAIL ADDRESS	ROUTE SERVED	
			FROM	TO
Goldthwait Bus Line, Inc.	2	Carlos A. Goldthwait, President Biddeford Pool Biddeford, Maine	Biddeford Pool	Biddeford
William F. Hanson d/b/a	7	Border Transportation Company 19 North Street Calais, Maine	Calais Calais	Eastport Milltown
Joseph J. Harwood, Jr. (Discontinued 2/29/52)		Riverside Drive, Augusta, Maine	Richmond	Gardiner
Ernest L. Haskell d/b/a	5	Augusta-Togus Bus Line %Haskell Transfer Commercial Street Augusta, Maine	Augusta Urban *Augusta	Togus Augusta Sidney
Jacob Hebert	1	Norway, Maine (serving trains of) C.N. R.R.	South Paris	Norway
Philip C. Hodgkins d/b/a	4	Triangle Bus Lines Farmington, Maine	Farmington Farmington Farmington	Waterville Rangeley Eustis
International Coach Lines, Inc.		H. S. Ginniff, Manager 180 Congress Street, Rumford, Maine	*Rangeley Upton	Oquossoc Calais
Interstate Passenger Service	(N.H. Plates)	Lee Whitney, President 261 North Main Street Rochester, New Hampshire	Urban	South Berwick
Alvin E. & William J. Irish d/b/a	8	The Blue Line 134 Bate Street Lewiston, Maine	Lewiston Livermore	Rumford Farmington
Leon C. Kennedy	1	Patten, Maine	Patten	Sherman Station
Lewiston-Auburn Transit Company	40	Alfred Sweeney, General Manager 522 Lisbon Street Lewiston, Maine	Urban Lewiston Lewiston Lewiston	Lewiston & Auburn Mechanic Falls Sabattus Lisbon Falls

BUS LINES	BUSSES	MAIL ADDRESSES	ROUTE SERVED FROM	TO
Maine Central Transportation Company	55	E. D. Westcott, General Manager 222 St. John Street Portland, Maine	Portland Portland Gardiner Lewiston Bingham Bangor Ellsworth Bangor Fryeburg Rockland Lewiston	Calais Rockland Augusta Brunswick Waterville Bucksport Bar Harbor Mattawamkeag Portland Ellsworth Me.-N.H. State Line at Gilead Portland Jackman International Boundary Machias
Durward E. Maker (<i>Discontinued</i> 3/1/53)	3	Cutler, Maine	Cutler	
William J. Marshall, Jr., d/b/a	3	Marshall's Transportation Company 11 Court Street Exeter, New Hampshire	N. H. State Line at Kittery Kennard's Corner Eliot Portland	Eliot South Berwick Kittery Kittery Naval Yard
Joseph B. Moreau d/b/a (<i>Discontinued</i> 8/24/52)		Moreau's Transportation, Saco, Maine		
New England Greyhound Lines, Inc.	5	T. C. Ott, Manager of Operations 6 St. James Avenue Boston, Mass.	Bangor	Rockland
Hubert Oatway (<i>Discontinued</i> 12/25/53)	1	Eastern Road, Ellsworth, Maine	Dover-Foxcroft	Newport
Robert J. Philbrook d/b/a	2	Philbrook Bus Line 2 Winter Street Rockland, Maine	Rockland Rockland	Augusta Fort Clyde
Herbert L. Pinkham d/b/a	1	Boothbay Harbor & Wiscasset Bus Line, Trevett, Maine	Boothbay Harbor	Wiscasset
Portland Coach Company	70	Alfred Sweeney, Vice President 117 St. John Street Portland, Maine	Urban Urban Urban Urban Virginia	Portland South Portland Westbrook Cape Elizabeth Mexico
Rumford & Mexico Bus Lines, Inc.	5	Lewis Pettengill, President 70 Essex Street Rumford, Maine		
Spofford, Cleba R. d/b/a (<i>Discontinued</i> 1/28/53)		The White Line 136 Spring Street Auburn, Maine	Lewiston Lewiston Lewiston	Danville Jct. North Auburn Upper Gloucester Fair Grounds ,

BUS LINES	BUSSES	MAIL ADDRESS	ROUTE SERVED	
			FROM	TO
Staples Motor Coaches, Inc.	2	Earl C. Banks, General Manager 281 Main Street Bangor, Maine	Bangor	Bar Harbor
Erroll Thompson & Burton Moore d/b/a	2	Gardiner Bus Line Depot Square Gardiner, Maine	Togus Gardiner	Auburn South Gardiner
Walter H. Tolman	4	179 Camden Street Rockland, Maine	Camden	Thomaston
Isreal Winner d/b/a	3	The White Line 171 Main Street Lewiston, Maine	Lewiston Lewiston Lewiston, Maine	Danville Junction North Auburn Upper Gloucester Fair Grounds
Herbert C. Wood d/b/a (Discontinued 3/10/52)		Wood's Bus Line 38 Crescent Street, Rockland, Maine	Portland Rockland Port Clyde	Harrison Port Clyde Thomaston
*York Bus Company	1	Robert York, President Old Orchard Beach, Maine	*Old Orchard	Ocean Park
York Utilities Company	7	Albert G. Moineau, General Manager Box 269 Sanford, Maine	Sanford **Sanford Sanford Sanford Sanford	Springvale Wells Beach Biddeford North Berwick South Waterboro

* Routes operated during summers season only

** Route operated Saturday, Sunday and Holidays, during Summer.

SECURITIES AUTHORIZED

July 1, 1952 to June 30, 1954

Long Term Debt

Capital Stock

Electric, Gas, Telephone and Water Utilities

EXPENSES OF THE COMMISSION

July 1, 1952
to
June 30, 1954

LONG TERM SECURITIES AUTHORIZED
July 1, 1952 to June 30, 1954

M.P.U.C. Docket No.	Name of Company	Stocks	Bonds	Notes	Percent	Description	Capital Expenditures	Refunding of Securities	Stock Dividend	Purchase of Property
U. 2131	Addison Point Water District			\$ 12,000.00	4		\$ 12,000.00			
2123	Alfred Water Company			15,000.00	5		15,000.00			
2106	Auburn Sewage District		\$ 200,000.00		3		200,000.00			
2142	Augusta Water District		700,000.00		2.1		225,500.00	\$ 474,500.00		
2094	Bangor Hydro-Electric Company	\$ 678,810.00				Common	678,810.00			
2132	Bangor Hydro-Electric Company		1,000,000.00		3 1/8		1,000,000.00			
2077	Biddeford & Saco Water Company	100,000.00				Common			\$100,000.00	
2083	Brunswick & Topsham Water District		365,000.00		2 5/8		139,000.00	226,000.00		
2126	Castine Water Company		5,000.00		4		5,000.00			
2075	Center Lincolnville Telephone Company	25,000.00			5	Preferred		25,000.00		
2085	Central Maine Power Company		10,000,000.00		3 5/8		10,000,000.00			
2120	Central Maine Power Company	5,000,000.00			4.75	Preferred Convertible	5,000,000.00			
2137	Central Maine Power Company	5,042,300.00			4.6	Preferred	5,042,300.00			
2124	Denmark Telephone Company	3,380.00				Common	2,000.00		1,380.00	
2107	Fort Fairfield Utilities District		135,000.00		3 3/4		135,000.00			
2111	Fort Kent Telephone Company			6,800.00	5		6,800.00			
2065	Hebron Home Telephone Company	10,900.00				Common	10,900.00			
2065	Hebron Home Telephone Company	10,000.00			6	Preferred	10,000.00			
2072	Hebron Home Telephone Company			72,000.00	2	R.E.A.	72,000.00			
2076	Hill Telephone Corporation	14,000.00			6	Preferred	14,000.00			
2076	Hill Telephone Corporation			83,000.00	2	R.E.A.	83,000.00			
2066	Houlton Water Company			35,000.00	3		35,000.00			
2022	Lee Telephone Company	5,000.00				Common	5,000.00			
2061	Lee Telephone Company	40,000.00			5	Preferred	23,000.00	17,000.00		
2105	Lewiston Gas Light Company	115,000.00			5	Preferred	115,000.00			
2105	Lewiston Gas Light Company		300,000.00		4		300,000.00			
2078	Lewiston, Green & Monmouth Telephone Co.	154,860.00				Common	154,860.00			
2098	Limestone Water & Sewage Co.	39,000.00				Common	39,000.00			
2098	Limestone Water & Sewage Co.			50,000.00	5		25,000.00	25,000.00		
2134	Lincoln Water District			15,000.00	3		15,000.00			

2108	Maine Public Service Company	350,000.00				Common	350,000.00			
2139	Maine Public Service Company	2,000,000.00			4 7/8	Preferred	824,860.00	1,175,140.00		
2080	Nash Telephone Company	100,000.00			5	Preferred			100,000.00	
2069	Oquossoc Light & Power Co.	12,500.00			6	Preferred	12,500.00			
2069	Oquossoc Light & Power Co.		87,500.00		5 1/4		13,500.00	74,000.00		
2117	Oxford County Tel. & Tel. Co.			100,000.00	5		100,000.00			
2079	Pine Tree Tel. & Tel. Co.	12,870.00				Common			12,870.00	
2079	Pine Tree Tel. & Tel. Co.			50,000.00	4 1/2		50,000.00			
2084	Portland Water District		800,000.00		2 3/8		800,000.00			
2121	Portland Water District			300,000.00	1 1/2		300,000.00			
2127	Portland Water District		1,300,000.00		2 3/8		1,300,000.00			
2112	Rumford & Mexico Water District		50,000.00		3		50,000.00			
2067	Somerset Telephone Co.	30,000.00			5	Preferred	30,000.00			
2067	Somerset Telephone Co.			10,000.00	4 1/2		10,000.00			
2067	Somerset Telephone Co.	1,555.00			5	Common		1,555.00		
2110	Somerset Telephone Co.	21,470.00			5	Preferred	21,470.00			
2110	Somerset Telephone Co.			130,000.00	4 1/2		130,000.00			
2118	Somerset Telephone Co.	6,530.00			5	Preferred	6,530.00			
2135	Somerset Telephone Co.	11,000.00			5	Preferred				\$11,000.00
2135	Somerset Telephone Co.			35,000.00	4 1/2					35,000.00
2114	Standish Telephone Co.	26,000.00			5	Preferred	26,000.00			
2097	Stratton Light Co.			14,000.00	6			14,000.00		
2130	Van Telephone & Telegraph Co.	12,500.00				Common	12,500.00			
2130	Van Telephone & Telegraph Co.	12,500.00				Preferred	12,500.00			
2119	Vinalhaven Light & Power Co.		50,000.00		5		40,000.00	10,000.00		
2062	Waterville Gas Co.			40,000.00	6		40,000.00			
2096	Waterville Gas Co.			40,000.00	6		40,000.00			
2071	Weld Telephone Assn.			1,000.00	4 1/2		1,000.00			
2103	Yarmouth Water District		60,000.00		3 1/4		60,000.00			
	Totals	\$13,835,175.00	\$15,052,500.00	\$1,008,800.00			\$27,594,030.00	\$2,042,195.00	\$214,250.00	\$46,000.00

PUBLIC UTILITIES COMMISSION

The following is a statement in tabular form of expenses for the year ended June 30th.

	1953	1954
Approp. Balance carried forward.....	\$ 495.15	\$ 432.26
Appropriation.....	95,850.00	111,561.00
Revenues — Bus Regulation.....	910.00	1,025.00
Supp. Appro. Council Orders No. 239.....	10,000.00	
Approp. Commissioners Salary.....		5,000.00
Approp. Salary Adjustment.....	2,955.00	2,438.00
Total.....	<u>\$110,210.15</u>	<u>\$120,456.26</u>

Expenditures

Salaries of Commissioners.....	13,808.46	16,172.71
Salary of Clerk.....	4,902.65	5,566.52
Salary of Reporter.....	3,357.00	3,975.00
Salaries of Stenographers.....	11,588.00	12,572.50
Salaries of Accountants.....	8,605.00	11,686.00
Salaries of Engineers.....	24,591.00	28,507.00
Salary of Inspector.....	3,291.00	3,516.00
Total Salaries.....	<u>\$ 70,143.11</u>	<u>\$ 81,995.73</u>

Expenses

Legal Services — Rate Cases.....	7,103.25	5,933.70
Travel Expenses.....	6,304.49	6,372.76
Office Supplies & Expenses.....	735.07	846.35
Office Equipment.....	466.20	2,583.76
Repaired to Equipment.....	350.37	274.60
Postage.....	409.70	542.95
Printing & Adv.....	713.56	223.11
Insurance.....		28.10
Books & Periodicals.....	306.13	534.00
Natl. Ass'n of RR. & P.U. Comm.....	375.00	375.00
Telephone & Telegraph.....	1,685.10	1,739.07
N.E.P.U.C. Comm.....	250.00	250.00
Rents of Land — Bldgs. W.R.....	150.00	42.00
Cutting Bushes.....	469.71	319.12
Water Resources.....	9,925.00	10,589.75
Prof. Fees & Services (Rate Case).....	2,883.96	4,369.00
Total Expenditures.....	<u>\$102,270.65</u>	<u>\$117,019.00</u>
Balance Unexpended.....	<u>\$ 7,939.50</u>	<u>\$ 3,437.26</u>

Control over Motor Trucks

	1953	1954
Balance July 1.....	76,536.00	64,725.02
Revenues July 1 to June 30.....	89,103.26	92,136.05
	<u>\$165,639.26</u>	<u>\$156,861.07</u>

PUBLIC UTILITIES COMMISSION REPORT

Expenditures		
Salaries July 1 to June 30.....	\$ 49,261.50	\$ 56,653.00
Expenses July 1 to June 30.....	11,652.74	12,974.74
Transferred to Highway Dept.....	40,000.00	
	<hr/>	<hr/>
Balance Unexpended.....	\$ 100,914.24	\$ 69,627.74
	\$ 64,725.02	\$ 87,233.33
U.S.G.S. Co-op mapping		
Balance July 1.....	\$ 3,933.31	\$ 5,989.07
Appropriation.....	20,000.00	20,000.00
	<hr/>	<hr/>
	\$ 23,933.31	\$ 25,989.07
Expenditures July 1 to June 30.....	17,944.24	12,618.12
	<hr/>	<hr/>
Balance Unexpended.....	\$ 5,989.07	\$ 13,370.95

TABLE OF CASES

Disposition of

1953-1954

WATER COMPANIES

U. 2066 — Houlton Water Company. Application for approval of issue of Promissory Notes in amount of \$35,000. Authorized.

U. 2077 — Biddeford & Saco Water Company — Application for approval of issue of stock dividend. Authorized.

U. 2083 — Brunswick & Topsham Water District. Application for approval of issue of bonds in amount of \$365,000. Authorized.

U. 2084 — Portland Water District. Application for approval of issue of bonds in amount of \$800,000. Authorized.

U. 2086 — Brunswick & Topsham Water District vs. Samuel S. Holbrook. Re: Pollution of water supply near Jordan Avenue, Brunswick. Decree issued prohibiting discharge of effluent from Bottling Plant into brook on his property in any manner that would tend to pollute the water used as the source of supply of the District.

U. 2098 — Limestone Water & Sewer Company. Application for approval of issue of Promissory Note in sum of \$50,000. Authorized.

U. 2102 — Coburn Aqueduct Company. Petition for authority to discontinue water service to its customers. Case dismissed without prejudice.

U. 2103 — Yarmouth Water District. Application for approval of issue of bonds in amount of \$60,000. Authorized.

U. 2109 — South Berwick Water Corporation. Application for approval of issue of mortgage securing payment of \$8,800 in the form of a note. Authorized.

U. 2112 — Rumford & Mexico Water District. Application for approval of issue of bonds in amount of \$50,000. Authorized.

U. 2121 — Portland Water District. Application for approval of issue and sale of notes in amount of \$300,000. Authorized.

U. 2123 — Alfred Water Company. Application for approval of issue of note in amount of \$15,500. Authorized.

U. 2127 — Portland Water District. Application for approval of issue of bonds in amount of \$1,300,000. Authorized.

U. 2131 — Addison Point Water District. Application for authority to issue notes in amount of \$12,000. Authorized.

U. 2134 — Lincoln Water District. Application for approval of issue of notes in amount of \$15,000. Authorized.

U. 2126 — Castine Water Company — Application for approval of issue of bonds in amount of \$5,000. Authorized.

U. 2142 — Augusta Water District. Application for approval of issue of bonds in amount of \$700,000. Authorized.

F. C. 1395 — Lincoln Water District. Re: Increase in rates. Rates disallowed as filed. New rate schedule to be approved by Commission.

F. C. 1397 — Strong Water District. Re: Increase in rates. Granted.

F. C. 1398 — Waldoboro Water Company. Re: Increase in rates. Rate sheets cancelled as filed. Company ordered to file new rates, approved by supplemental decree.

F. C. 1400 — Limerick Water Company. Re: Increase in rates. Decree issued allowing rates as filed, except Sheet 4, Second Revision, which was revised and allowed by supplemental decree.

F. C. 1401 — Public Utilities Commission vs. Fort Fairfield Utilities District. Re: Extension of service on and along Presque Isle Street. Decree issued advising company to make certain studies and submit figures for consideration within three months.

F. C. 1403 — Portland Water District. Re: Increase in rates. Granted.

F. C. 1406 — Brunswick & Topsham Water District. Re: Increase in rates. Decree issued allowing Sheets 1 and 2. Sheet 3 disallowed. Company to file revised Sheet 3 to be approved by supplemental decree.

F. C. 1408 — Arthur McKee vs. Gardiner Water District. Re: Inadequate, unreasonable and insufficient service in the Town of Pittston. Decree issued ordering District to furnish adequate service and rates for hydrant service established.

F. C. 1409 — Boothbay Harbor Water System. Re: Increase in rates. Decree issued disallowing rate as filed, a new one to be filed in lieu thereof.

F. C. 1411 — Penobscot County Water Company. Re: Increase in rates. Withdrawn and replaced by new ones. Granted.

F. C. 1412 — E. Philips Sawyer et als vs. Milbridge Water Company. Re: Inadequate service. Decree issued leaving proceeding open on docket for such other orders as may be appropriate.

F. C. 1414 — St. George Water Company Re: Increase in rates. Decree issued approving portion of rates — disallowing remainder.

F. C. 1415 — Penobscot County Water Company. Re: Increase in rates. Decree issued disallowing rates as filed. New rates approved by supplemental decree.

F. C. 1418 — Pangeley Water District. Re: Increase in rates. Decree issued approving portion and disallowing certain rates. Revised sheets filed and approved by supplemental decree.

F. C. 1419 — Monhegan Water Company. Re: Increase in rates. Granted.

F. C. 1420 — Limestone Water & Sewer Company. Re: Increase in rates. Decree issued disallowing rates as filed. New rates approved by supplemental decree.

F. C. 1421 — Seal Harbor Water Company. Re: Increase in rates. Approved.

F. C. 1422 — Mars Hill & Blaine Water Company. Re: Increase in rates. Decree issued disallowing portion of rates as filed. Revised rates approved by supplemental decree.

F. C. 1425 — Caribou Water Works Corporation. Re: Increase in rates. Decree issued disallowing rates as filed. New rates approved by supplemental decree.

F. C. 1427 — Skowhegan Water Company. Re: Increase in rates. Granted.

F. C. 1428 — Hampden Water District. Re: Increase in rates. Decree issued disallowing rates as filed. New schedule approved by supplemental decree.

F. C. 1430 — Newport Water Company. Re: Increase in rates. Rates withdrawm.

F. C. 1431 — Old Town Water District. Re: Increase in rates. Granted.

F. C. 1432 — Union Water Company. Re: Increase in rates. Decree issued approving rates with the exception of the meter rate.

F. C. 1433 — Freeport Water Company. Re: Increase in rates. Decree issued approving portion. Revised sheets approved by supplemental decree.

F. C. 1434 — East Vassalboro Water System. Re: Increase in rates. Decree issued disallowing rates as filed. New rates submitted and approved by supplemental decree.

F. C. 1437 — Castine Water Company. Re: Increase in rates. Decree issued approving portion. Revised rate sheets to be approved by supplemental decree.

F. C. 1438 — Addison Point Water District. Re: Increase in rates. Rates allowed after conference. No decree issued.

F. C. 1440 — South Berwick Water Corporation, Inc. Re: Increase in rates. Decree issued approving portion. Revised sheets approved by supplemental decree.

F. C. 1441 — Richmond Water Works. Re: Increase in rates. Decree issued approving rates, said schedule to become effective when improvements to system have been made.

TELEPHONE COMPANIES

U. 2061 — Lee Telephone Company. Application for approval of issue of securities in amount of \$40,000. Authorized.

U. 2063 — Somerset Telephone Company. Petition for authority to change purposes and for certificate granting such approval. Granted.

U. 2064 — Somerset Telephone Company. Petition to furnish telephone service in Athens and Brighton Plantation. Granted.

U. 2065 — Hebron's Home Telephone Company. Application for approval of 2,180 shares of common stock at not less than \$5.00 per share and 400 shares preferred stock at not less than \$25 per share. Authorized.

U. 2067 — Somerset Telephone Company. Application for approval to sell up to 6,000 shares of 5% preferred stock at \$5.00 per share and to issue notes not exceeding \$10,000. Authorized.

U. 2071 — Weld Telephone Association. Application for approval of issue of note in amount of \$1,000. Authorized.

U. 2072 — Hebron's Home Telephone Company. Application for authority to issue note and mortgage to Rural Electrification Administration. Authorized.

U. 2075 — Center Lincolnville Telephone Company. Application for approval of issue of preferred stock in amount of \$25,000. Authorized.

U. 2076 — Hill Telephone Corporation. Application for approval of issue of securities. Authorized.

U. 2078 — Lewiston, Greene & Monmouth Telephone Company. Application for approval of issue and sale of 15,486 shares of common stock. Authorized.

U. 2079 — Pine Tree Telephone and Telegraph Company. Petition to declare stock dividend and for authority to issue note not exceeding \$50,000. Authorized.

U. 2080 — The Nash Telephone Company. Application for approval of issue of stock dividend. Authorized.

U. 2081 — New Sharon & Norridgewock Telephone Company. Application for approval of change of purposes. Granted.

U. 2087 — Chester Braun et als — New Sharon. Petition for telephone service from New England Telephone and Telegraph Company. Granted with certain specifications.

U. 2092 — Myra Chase dba Cambridge Telephone Company. Application for authority to sell property and to increase rates on less than statutory notice. Granted.

U. 2104 — Somerset Telephone Company and New Sharon & Norridgewock Telephone Company. Petition for approval of merger and consolidation. Granted.

U. 2110 — Somerset Telephone Company. Application for approval of issue of notes in amount of \$130,000 and preferred stock in amount of \$21,470. Authorized.

U. 2111 — Fort Kent Telephone Company. Application for approval of issue of promissory note in amount of \$6,800. Authorized.

U. 2114 — Standish Telephone Company. Application for approval of issue of common and preferred stock not exceeding \$26,000. Authorized.

U. 2115 — Oxford County Tel. & Tel. Company. Petition for change in purposes of its charter. Granted.

U. 2116 — Oxford County Tel. & Tel. Company. Petition to furnish telephone service in Towns of Buckfield, Paris, Sumner, Woodstock, Hartford, Canton, Turner and Livermore. Granted.

U. 2117 — Oxford County Tel. & Tel. Company. Application for approval of issue of notes not exceeding \$100,000. Authorized.

U. 2118 — Somerset Telephone Company. Application for approval of issue of preferred stock in the aggregate amount of 1,306 shares at par value at \$5.00 per share. Authorized.

U. 2122 — Denmark Telephone Company. Application for approval of change of purposes. Granted.

U. 2124 — Denmark Telephone Company. Application for authority to declare stock dividend and issue stock. Authorized.

U. 2125 — Denmark Telephone Company. Petition to furnish service in the Town of Brownfield. Granted.

U. 2129 — New England Telephone and Telegraph Company and Somerset Telephone Company. Petition of former to sell and latter to buy certain telephone facilities in the Town of Anson. Granted.

U. 2130 — Van Telephone & Telegraph Company. Application for authority to issue at not less than par, 500 shares of capital stock. Authorized.

U. 2135 — Somerset Telephone Company. Application for authority to issue notes in amount of \$35,000 and preferred stock in amount of 2,200 shares at par value. Authorized.

U. 2138 — The Nash Telephone Company. Petition for change of purposes. Granted.

F. C. 1404 — Curtis Cady Busby et als vs. Nash Telephone Company. Re: Inadequate service in South Bristol. Decree issued ordering company to make certain improvements.

F. C. 1429 — Saco River Telephone & Telegraph Company. Re: Increase in rates. Decree issued disallowing rates as filed. New schedule approved by supplemental decree.

F. C. 1446 — Public Utilities Commission vs. New England Telephone and Telegraph Company. Re: Exchange service and rates between Brunswick, Harpswell, Georgetown, Phippsburg, Wiscasset and Bath. Approved.

ELECTRIC COMPANIES

U. 2068 — Central Maine Power Company. Petition for instructions with respect to accounting for amortization of emergency defense facilities, under Section 124-A of Internal Revenue Code. Approved.

U. 2069 — Oquossoc Light & Power Company. Application for approval of issue of preferred stock in amount of \$12,500 and first mortgage bonds in sum of \$87,500. Authorized.

U. 2070 — Dennys River Electric Cooperative, Inc. Re: Consent for service to certain customers in territory of Woodland Light & Water Company. Granted.

U. 2073 — Citizens Utilities Company. Application for authority to mortgage property by proposed Seventh Supplemental Indenture of Mortgage dated March 1, 1947.

U. 2082 — Roland L. Lange. Petition for authority to establish electric power plant and distribution and supply system in Township 3, Range 7. Case dismissed.

U. 2085 — Central Maine Power Company. Application for approval of issue of bonds in amount of \$10,000,000. Authorized.

U. 2088 — Bangor Hydro-Electric Company. Petition for location of transmission line over land of George Levanson, Bangor. Granted.

U. 2089 — Central Maine Power Company Petition for location of transmission line across land of Herbert R. and Rita M. Moulton, Bridgton. Granted.

U. 2090 — Central Maine Power Company. Petition for location of transmission line across land of Abraham Krasher of Brookline, Massachusetts. Granted.

U. 2091 — Maine Public Service Company. Petition for location of transmission line in towns of Littleton, Monticello, Bridgewater and Houlton, consisting of 15 parcels of land. Granted.

U. 2094 — Bangor Hydro-Electric Company. Application for authority to sell for cash not exceeding 45,254 shares of common stock at \$15 par value per share. Authorized.

U. 2097 — Stratton Light Company. Application for approval of issue of mortgage and note in amount of \$14,000. Authorized.

U. 2099 — Maine Public Service Company. Petition for authority to purchase property and franchises of Farmers Electric Company and to furnish service in towns of Easton, Fort Fairfield and City of Presque Isle. Granted.

U. 2100 — Farmers Electric Company. Petition for authority to sell property and franchise to Maine Public Service Company and to discontinue service in Towns of Easton, Fort Fairfield and City of Presque Isle. Granted.

U. 2101 — Central Maine Power Company. Petition for location of transmission line in Town of Topsham over land of Thomas H. Williams. Granted.

U. 2107 — Fort Fairfield Utilities District. Application for approval of issue of bonds in amount of \$135,000. Authorized.

U. 2108 — Maine Public Service Company. Application for approval of issue of 35,000 shares of common stock of the par value of \$10 per share. Authorized.

U. 2113 — Crawford Electric Company and Central Maine Power Company. Petition of former to sell and latter to buy and former to discontinue service. Granted.

U. 2119 — Vinalhaven Light & Power Company. Application for approval of issue of bonds in amount of \$50,000. Authorized.

U. 2120 — Central Maine Power Company. Application for approval of issue of bonds in amount of \$5,000,000. Authorized.

U. 2132 — Bangor Hydro-Electric Company. Application for approval of issue of bonds in amount of \$1,000,000. Authorized.

U. 2133 — Central Maine Power Company and Bangor Hydro-Electric Company. Petition of former for authority to sell and latter to buy certain properties in Town of Hermon. Granted.

U. 2137 — Central Maine Power Company. Application for approval of issue of 50,423 shares of new series preferred stock, \$100 par value, which preferred stock will be convertible into common stock through a date to be set.

U. 2139 — Maine Public Service Company. Application for change in capital stock from \$3,700,000 to \$7,000,000 and to sell 40,000 shares of preferred stock at the par value of \$50 per share. Authorized.

F. C. 1405 — Bangor Hydro-Electric Company. Re: Increase in rates. Decree issued approving rates except Class A-1, which was ordered revised and approved by supplemental decree.

F. C. 1410 — Central Maine Power Company. Re: Increase in rates. Decree issued disallowing rates as filed and company instructed to file new rates designated to produce a gross revenue of approximately \$750,000 to be approved by supplemental decree. Decree was also issued approving 2.7% surcharge on all bills, subject to alteration, reduction or elimination when 1954 corporate tax law becomes effective. Case appealed to Law Court.

F. C. 1417 — Vernon Pease et als vs. Crawford Electric Company. Re: Inadequate service. Decree issued adjusting complaint.

RAILROAD COMPANIES

F. C. 1416 — H. C. Baxter & Bros. vs. Maine Central Railroad Company. Re: rates on empty tin cans. Decree issued dismissing complaint.

R. R. 3137 — State Highway Commission. Petition for relocation of Washington Avenue and Veranda Street over tracks of Canadian National Railway Company. Authorized.

R. R. 3138 — Harry E. Cook et als vs. Maine Central Railroad Company. Re: Elimination of locomotive whistling in the City of Bath. Authorized.

R. R. 3139 — Portland Terminal Company. Petition for construction of spur track across Commercial Street, in City of Portland. Authorized.

R. R. 3140 — State Highway Commission. Petition for relocation of state highway "A" in the Cities of Portland and South Portland over tracks of Portland Terminal Company. Authorized.

R. R. 3241 — Maine Central Railroad Company. Petition for change in crossing protection at Pine, Middle and Water Streets in Town of Orono. Authorized.

R. R. 3144 — Portland Terminal Company. Petition for crossing protection at Forest, Lamb, Seavey and Bridge Streets in City of Westbrook. Authorized.

R. R. 3146 — Canadian National Railway Company. Petition for closing of station at Pownal. Authorized.

R. R. 3147 — Maine Central Railroad Company. Petition for location of additional branch track across Hildreth Street in the City of Bangor. Authorized.

R. R. 3152 — State Highway Commission. Petition for reconstruction and widening of portion of state highway on Government Street in Town of Kittery. Granted.

R. R. 3153 — State Highway Commission. Petition for installation of automatic signals at County Road crossing in Town of Cherryfield on line of Maine Central Railroad Company. Authorized.

R. R. 3154 — State Highway Commission. Petition for installation of automatic signal lights at West Aroostook crossing, Masardis over tracks of Bangor and Aroostook Railroad Company. Authorized.

R. R. 3155 — State Highway Commission. Petition for installation of automatic signals at Main Street and Jinx Brook Crossing, Brownville, on line of Bangor and Aroostook Railroad Company. Petition rescinded as State Highway Commission by-passed these crossings.

R. R. 3156 — State Highway Commission. Petition for installation of automatic signals at Fairmont crossing in Fort Fairfield on line of Bangor and Aroostook Railroad Company. Authorized.

R. R. 3157 — Boston and Maine Railroad. Petition for removal of gates at Main Street crossing, Saco and substitution of automatic signals. Authorized.

R. R. 3159 — Maine Central Railroad Company. Petition for discontinuance of Town Road crossing, Bucksport. Authorized.

R. R. 3161 — Maine Central Railroad Company. Petition for change in crossing protection at Holland and Whipple Streets in the City of Lewiston. Authorized.

R. R. 3162 — Bangor and Aroostook Railroad Company. Petition for change in crossing protection at Water Street, Caribou. Authorized.

R. R. 3164 — Maine Central Railroad Company. Petition to close and discontinue Town Road crossing, Jay. Authorized.

R. R. 3165 — Maine Central Railroad Company. Petition for discontinuance of station at Monmouth and establishment of a non agency carload freight station. Authorized.

R. R. 3167 — Bangor and Aroostook Railroad Company. Petition for removal of present switch lights and replacement by reflector lenses along its entire line of railroad with a few exceptions. Authorized.

R. R. 3168 — Boston and Maine Railroad. Petition for removal of gates at Main Street crossing, North Berwick and installation of automatic signal lights and gate protection. Granted.

R. R. 3169 — Sanford and Eastern Railroad. Petition for discontinuance of automatic signals at Pleasant Street, Sanford; Blanchard Road, Alfred; Main Road, Buxton Center Road; East Buxton Road and Buxton and Hollis Roads, Hollis. Granted.

R. R. 3170 — Stanley H. Blanchard et als vs. Maine Central Railroad Company. Re: Crossing protection at Greeley Road in Town of Cumberland. Automatic signals ordered installed.

R. R. 3173 — Portland Terminal Company. Petition for location of sidetrack across Read Street, Portland and to change protection. Authorized.

R. R. 3174 — State Highway Commission. Petition for location of bridge over tracks of Maine Central Railroad Company in cities of Bangor and Brewer. Authorized.

R. R. 3176 — Bangor and Aroostook Railroad Company. Petition for installation of automatic signals at Pierce Road crossing, Town of Blaine. Authorized.

R. R. 3177 — Bangor and Aroostook Railroad Company. Petition for installation of automatic signals at Chapman Road crossing, in Town of Chapman. Authorized.

R. R. 3178 — Bangor and Aroostook Railroad Company. Petition for installation of automatic gong and automatic flashing light signals at Westfield crossing, in Town of Westfield. Authorized.

R. R. 3179 — Bangor and Aroostook Railroad Company. Petition for installation of automatic signals at Mill Pond or Baird's Crossing, Bridgewater. Authorized.

R. R. 3180 — State Highway Commission. Petition for construction and relocation of crossing over tracks of Maine Central Railroad Company at Rumford. Granted.

R. R. 3182 — Municipal Officers, City of Brewer. Petition for automatic signals at Greene Point Crossing on line of Maine Central Railroad Company. Granted.

R. R. 3184 — Leo D. Sidelinger et als vs. Maine Central Railroad Company. Petition for installation of automatic signals at Main Street crossing, Newcastle. Granted.

R. R. 3185 — Maine Central Railroad Company. Petition for construction and location of sidetrack in Town of Bingham to plant of W. H. Hinman Company, Inc. Granted.

R. R. 3186 — Normal H. Hatch et als vs. Bangor and Aroostook Railroad Company. Re: Crossing protection at outer High Street, Bangor. Petition denied.

R. R. 3188 — State Highway Commission. Petition for relocation of highway in Alfred over tracks of Sanford and Eastern Railroad. Authorized.

R. R. 3189 — State Highway Commission. Petition for reconstruction and relocation of state highway JK 157 (State Route 221) in the Town of Brownville over tracks of Bangor and Aroostook Railroad Company. Authorized.

R. R. 3191 — Nelson C. Hancock et als vs. Maine Central Railroad Company. Petition for installation of automatic signals at Umberhinds crossing, Nobleboro. Authorized.

R. R. 3194 — Boston and Maine Railroad. Petition for automatic signals and half gates at Currier's crossing, North Kennebunkport. Authorized.

R. R. 3195 — Bangor and Aroostook Railroad Company. Petition for construction of a spur track known as Cheney Grove Road in Town of Fort Fairfield. Authorized.

R. R. 3196 — Mr. and Mrs. Clifton Pease et als vs. Maine Central Railroad Company. Re: crossing protection at Detroit Avenue crossing, Pittsfield. Petition denied.

R. R. 3197 — Bangor and Aroostook Railroad Company. Petition for relocation of Ferry Road crossing in Town of Frenchville and for location of branch track extention across Ferry Road. Granted.

R. R. 3199 — Portland Terminal Company. Petition for certificate of Safety, Fore River Bridge connecting Portland and South Portland for trains of Maine Central Railroad Company and Boston and Maine Railroad. Authorized.

R. R. 3200 — Canadian National Railway Company. Petition to discontinue Coy and Twitchell cossings in Town of Oxford. Granted.

R. R. 3200 — Canadian National Railway Company. Petition to discontinue Coy and Twitchell crossings in Town of Oxford. Granted.

R. R. 3201 — Maine Central Railroad Company. Petition for closing and discontinuance of Allen Street crossing in City of Waterville. Authorized.

R. R. 3202 — Maine Central Railroad Company. Petition to discontinue Trains #92 and #93 between Bangor and Vanceboro. Granted.

R. R. 3205 — State Highway Commission. Petition for installation of automatic signals at Strout's crossing, Milo over tracks of Bangor and Aroostook Railroad Company. Authorized.

R. R. 3215 — State Highway Commission. Petition for reconstruction of certain portion of state highway in Town of Mapleton over tracks of Bangor and Aroostook Railroad Company. Granted.

R. R. 3216 — Boston and Maine Railroad. Application for approval of Conditional Sale Agreement for purchase of 121 units of equipment. Authorized.

R. R. 3219 — Clarence H. Crosby et als vs. Maine Central Railroad Company. Petition for elimination of locomotive whistling at Hatch's, School Street, Zion Hill and Grove Street in Town of Dexter. Granted.

REPARATIONS

F. C. 1399 — Mutual Oil Company, Inc. vs. Boston and Maine Railroad. Reparation ordered in amount of \$121.40.

F. C. 1402 — E. H. Shapiro vs. Boston and Maine Railroad. Reparation ordered in amount of \$22.33.

F. C. 1407 — Anderson Oil Company vs. Bangor and Aroostook Railroad Company. Reparation ordered in amount of \$144.06.

F. C. 1435 — W. H. Hinman, Inc. vs. Bangor and Aroostook Railroad Company. Reparation ordered in amount of \$60.14.

F. C. 1442 — Page Starch Company vs. Bangor and Aroostook Railroad Company. Reparation ordered in amount of \$40.76.

GAS COMPANIES

U. 2062 — Waterville Gas Company. Application for approval of issue of notes in amount of \$40,000. Authorized.

U. 2096 — Waterville Gas Company. Application for approval of issue of promissory note in sum of \$40,000. Authorized.

U. 2105 — Lewiston Gas Light Company. Application for approval of issue of bonds and preferred stock in amounts of \$300,000 and \$115,000 5% preferred stock, Series E Bonds. Authorized.

SEWER COMPANIES

U. 2106 — Auburn Sewerage District. Application for approval of issue of bonds in amount of \$200,000. Authorized.

M. 129 — Waterville Sewerage District. Re: Increase in rates. Rates as filed disallowed. Revised rates approved by supplemental decree.

M 133 — Waterville Sewerage District. Re: Increase in rates. Granted.

MISCELLANEOUS

F. C. 1449 — Casco Bay Lines. Re: Increase in rates. Granted

F. C. 1450 — Casco Bay Lines. Re: Increase in freight rates. Granted.

M. 130 — Inhabitants Town of Bingham. Re: Pollution of Austin Stream. Decree issued authorizing channel to be cleared.

M. 131 — Inhabitants Town of Moscow. Re: Pollution of Austin Stream Decree issued authorizing channel to be cleared.

M. 132 — Town of Wilton. Petition for permission to remove debris from Wilson Stream. Petition dismissed for want of satisfactory evidence.

EVAPORATION, PRECIPITATION
and
Per Cent of Time River Flow
Duration Tables

For Four Year Period Ended
September 30, 1953

COMPILED BY WATER RESOURCES DEPARTMENT

Note: The following tables on evaporation, precipitation and runoff cover so-called climatic years ending September 30, in accordance with the established practice of publishing such data.

EVAPORATION AT MOOSEHEAD, MAINE

Year and Month	Precipitation in Inches	Evaporation in Inches
1950		
May	0.78	2.52
June	5.59	1.92
July	4.13	3.32
August	4.88	3.41
September	1.63	2.83
October	3.07	2.14
November 1-12	1.52	0.41
1951		
May	3.04	1.92
June	2.62	2.21
July	5.77	3.14
August	4.39	2.82
September	2.21	2.69
October	2.69	2.58
1952		
May	3.39	1.03
June	3.94	2.47
July	0.35	4.34
August	1.66	3.86
September	4.25	2.61

Station discontinued October 1, 1952

Station established in June 1926 and consists of a square pan 36 by 36 inches deep, supported by floats in Moosehead Lake near the west end of east outlet dam. Evaporation measurements given above are observed values. No coefficients have been applied.

PRECIPITATION, IN INCHES, AT STATIONS IN DRAINAGE BASINS OF MAINE RIVERS, DURING THE YEAR ENDING SEPT. 30, 1950

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
<i>Coastal Basins</i>													
Belfast	2.52	6.00	2.81	5.45	2.83	2.70	4.66	0.54	3.52	1.59	2.89	1.50	37.01
Jonesboro	2.45	6.25	3.00	5.56	2.31	3.03	4.46	0.57	3.48	2.24	5.14	0.64	39.13
Rockland	2.80	5.00	2.44	5.62	3.84	3.56	3.59	1.02	2.62	1.41	4.09	2.00	37.99
Southwest Harbor	2.42	4.19	1.85										
<i>St. John River Basin</i>													
Caribou	2.35	5.87	2.14	2.94	2.31	2.29	2.60	0.67	4.55	2.47	4.23	1.26	33.68
Clayton Lake	2.56	3.21	1.69	2.82	1.87	2.65	2.04	0.93	5.26	3.33	3.38	1.74	31.48
Fort Fairfield	1.37	5.28	2.88	2.33	2.64	2.48	2.90	0.96*	5.77	3.23	2.92	1.39	34.15
Fort Kent	1.80	3.70	1.73	2.66	1.95	2.90	3.11	1.17	6.86	2.77	2.68	1.64	32.97
Houlton	2.42	4.53	2.70	2.31	2.76	2.08	3.80	0.76	4.61	2.45	5.63	0.67	34.72
Millinocket Dam	2.21	5.10	1.98	2.83	2.51	2.68	2.57	0.95	5.12	3.72	5.29	1.48	36.44
Presque Isle	1.96	4.51	1.50	1.49	1.73	2.26	2.43	0.90	6.16	2.96	3.89	1.09	30.88
Squapan Dam	1.61	4.79	2.07	2.66	2.32	4.49	3.16	1.02	5.53	2.96	4.32	1.21	36.14
<i>St. Croix River Basin</i>													
Eastport	1.82	7.01	2.75	4.93	3.58	2.61	3.83	0.75	4.98	1.91	5.33	1.10	40.60
Grand Lake Stream	2.00	4.63	2.40	3.67	2.33	3.07	3.58	0.61	4.35	2.95	4.94	0.90	35.43
Vanceboro	1.30	3.20	2.75	2.73	3.22	3.07	4.90	0.75	6.09	4.58	3.83	0.89	37.31
Woodland	2.26	6.51	2.52	3.65	3.26	3.00	5.11	0.67	3.61	3.48	6.92	1.29	42.28
<i>Machias River Basin</i>													
Machias	1.63	7.30	3.36	4.90	3.80	2.91	4.84	0.59	5.66	2.15	5.28	1.80	44.22
<i>Union River Basin</i>													
Bar Harbor	3.18	4.95	2.81	5.62	2.86	2.55	3.27	0.95	3.52	2.89	3.42	2.28	38.30
Ellsworth	2.05	4.29	2.84	5.05	2.79	2.31	3.11	0.50	2.55	3.47	3.13	2.29	34.38
<i>Penobscot River Basin</i>													
Bangor	2.15	5.08	1.67	3.70	2.28	2.14	3.75	0.35	1.64	1.58	5.37	1.20	30.91
Corinna	2.48	4.89	2.43	4.67	2.24	3.09	3.18	0.87	3.94	2.64	4.35	1.26	36.04
Millinocket	2.28	4.62	2.25	3.80	2.37	3.20	3.48	0.85	5.55	4.26	5.15	1.04	38.85
Old Town	2.56	4.89	2.49	3.64	1.66	2.76	4.17	0.55	2.76	2.08	4.25	1.14	32.95
Orono	2.95	4.18	1.88	4.84	4.14	2.68	1.53	0.48	2.56	2.22	5.09	1.38	33.93
Prentiss	1.90	4.68	2.40	3.25	1.78	3.10*	4.64	0.80*	4.29	2.79	4.42	0.83	34.88
Ripogonus Dam	2.29	3.59	1.97	3.76	2.22	4.06	3.37	1.47	5.37	2.14	4.76		
East Sangerville	2.58	4.80	1.83	4.57	2.08				5.30	1.59	5.24	0.98	
<i>Kennebec River Basin</i>													
Augusta	3.03	4.68	1.49	3.26	2.07	3.53	3.26	0.90	2.56	1.08	5.17	1.33	32.36
Bingham	2.18	3.91	1.74	4.80	1.79	4.79	3.17	1.41	1.43	4.29	4.36	1.00	34.87
Brassua Dam	1.34	4.25	1.51	2.84	2.24	3.57	1.91	0.96	5.76	2.78	4.27	1.16	32.59
East Winthrop	2.76	4.41	1.59	4.80	2.84	4.18	2.99	0.79	2.51	2.00	3.52	1.89	34.28
Eustis	1.70	2.75	1.45	3.45	1.40	2.90	1.70	0.55	5.05	1.10	3.44	1.52	27.01
Farmington	2.06	4.24	1.82	5.62	2.30	5.83	3.62	1.38	4.93	2.07	4.09	1.53	39.49
Gardiner	2.98	4.89	1.40	3.76	2.89	4.27	3.59	1.05	4.08	1.02	4.86	1.50	36.29
Greenville	2.20	3.43	1.53	4.27	2.06	4.22	3.50	1.46	6.96	2.62	5.16	1.12	38.53
Jackman	1.18	4.54	1.84	4.22	2.06	3.68	1.78	0.79	5.97	2.54	4.39	2.00	34.99
Madison	2.11	3.73	1.93	4.82	1.95	2.83	2.80	1.16	5.84	1.35	3.80	1.51	33.83
Moosehead	1.62	3.49	1.36	2.96	1.81	4.12	2.55	0.78	5.59	4.13	4.88	1.63	34.92
Skowhegan	2.34	4.42	2.11	4.99	2.21	3.18	2.87	1.17	4.56	1.27	4.01	1.46	34.59
The Forks	1.80	3.62	1.55	3.50	2.12	4.09	2.29	0.75	6.60	2.38	4.65	0.86	34.21
Winslow	2.55	5.19	1.53	3.72	2.24	3.34	3.08	0.79	2.45	2.16	3.92	2.02	32.99
<i>Androscoggin River Basin</i>													
Azisochos Dam	2.27	3.10	2.90	4.48	1.86	3.23	3.07	1.17	5.68	1.98	5.21	0.99	35.94
Berlin, N.H.	2.17	2.85	2.20	3.21	1.86	3.45	1.88	1.40	3.93	2.48	3.44	1.53	30.40
Errol Dam, N.H.	1.94	2.63	2.90	4.61	2.42	3.35	2.84	1.25	5.47	2.20	3.38	1.59	34.58
Gilead	1.74	3.90	1.53	3.55	2.28	4.24	3.75	1.45	4.30	1.95	4.13	1.62	34.44
Gorham, N.H.	1.84	3.46	2.04	3.08	1.41	4.26	2.74	1.50	4.59	2.12	4.03	1.93	33.00
Lewiston	2.49	4.40	1.88	4.98	3.24	6.46	3.30	0.84	3.14	0.93	2.71	1.44	35.81
Livermore	2.80	4.04	2.13	5.12	2.89	5.30	3.61	0.95	4.41	2.16	6.05	1.23	40.69
Middle Dam	2.19	2.19	2.40	3.18	1.78	3.13	2.35	0.80	5.62	2.54	4.61	2.15	32.94
North Andover	2.09	3.42	2.05	5.71	2.43	4.07	3.82	1.20	5.76	1.31	3.78	1.16	36.80
Oquosoc	1.89	2.53	2.09	6.39	1.51	2.43	1.75	0.48	4.56	1.40	5.63	1.18	31.84
Pontocook Dam	1.89	2.39	2.91	4.17	2.50	2.65	2.33	1.12	5.35	2.43	4.71	1.83	34.28
Roxbury	2.14	4.02	1.53	4.52	2.12	3.20*	4.36	1.39	5.69	2.82	4.19	1.03	37.01
Rumford	1.89	3.77	1.64	3.83	2.17	3.45	4.04	0.69	4.02	1.66	4.14	1.50	32.80
South Andover	2.24	3.97	2.06	5.28	2.34	5.25	4.39	1.63*	5.52	1.75	3.35	1.98*	39.76
Sunday River	2.28	3.65	2.08	5.17	2.80	3.94	5.47	1.38	4.63	1.13	3.49	1.41	37.43
Upper Day	1.95	2.56	2.78	4.06	1.63	3.28	2.39	1.10	5.70	2.13	7.73	1.85	37.12
<i>Presumpscot River Basin</i>													
North Bridgton	2.61	4.20	1.94	4.88	3.30	4.87	3.49	1.31	2.66	1.89	4.30	1.69	37.14
Portland	2.37	4.63	1.82	4.59	3.25	4.92	2.20	1.55	1.63	0.80	4.79	1.82	34.37
<i>Saco River Basin</i>													
Effingham Falls, N.H.	2.44	4.20	2.88	6.24	4.44	3.58	3.81	0.10	2.42	0.40	1.38	2.10*	33.99
Hiram	2.38	3.87	1.61	5.48	3.25	5.19	3.05	0.86	3.47	0.85	7.56	2.07	39.64
Pinkham Notch, N.H.	2.97	5.37	2.65	5.25	3.37	6.68	4.49	3.25	5.01	2.30	4.75	2.67	48.76
Swans Falls, N.H.	2.12	3.48	2.05		2.71	3.94	3.62			0.84			

*Estimated

**PRECIPITATION, IN INCHES, AT STATIONS IN DRAINAGE BASINS OF
MAINE RIVERS, DURING THE YEAR ENDING SEPT. 30, 1951**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
<i>Coastal Basins</i>													
Belfast	2.72	11.40	7.39	4.24	5.48	5.40	5.72	3.45	1.85	8.03	3.12	2.32	61.12
Jonesboro	2.23	10.45	3.23	5.11	3.13	3.80	5.05	4.90	2.24	6.34	5.46	3.39	55.87
Rockland	2.64	8.50	6.25	3.77	4.22	4.90	6.61	3.21	2.55	10.52	4.88	2.96	61.01
<i>St. John River Basin</i>													
Caribou	1.99	6.53	4.98	2.90	3.24	1.51	4.50	1.93	3.94	6.83	4.52	2.26	45.13
Clayton Lake	2.65	6.41	3.40	3.12	3.80	2.52	3.79	2.28	2.72	5.93	4.73	1.50	42.85
Fort Fairfield	1.87	7.36	6.28	2.64	5.38	1.51	5.15	1.37	4.39	5.71	4.82	3.18	49.66
Fort Kent	2.30	7.00	4.87	2.68	3.47	1.56	4.41	1.83	3.29	5.64	5.01	1.51	43.57
Houlton	2.27	10.30	7.77	2.64	4.11	1.90	3.60	2.78	2.24	7.42	5.16	1.68	52.87
Millinocket Dam	2.92	7.60	5.15	2.92	4.36	3.54	4.96	4.20	2.58	5.49	6.70	2.56	52.98
Presque Isle	1.80	7.15	3.57	1.98	4.27	1.24	4.39	2.82	3.37	6.95	3.69	2.37	43.60
Squapan Dam	1.93	6.46	5.51	2.40	4.66	3.28	5.01	2.45	2.26	7.36	3.66	2.77	47.75
<i>St. Croix River Basin</i>													
Eastport	2.33	8.57	8.40	4.09	4.03	2.69	5.24	4.16	2.12	4.28	5.89	3.14	54.94
Grand Lake Stream	2.16	9.89	7.14	3.24	4.68	2.70	5.93	4.20	1.59	6.37	4.62	2.22	54.74
Woodland	2.45	12.61	7.87	4.10	4.79	2.37	6.49	4.07	2.04	5.30	5.76	0.66	58.51
<i>Machias River Basin</i>													
Machias	2.06	11.85	8.89	5.06	7.94	3.32	5.99	5.37	1.76	5.77	5.21	4.77	67.99
<i>Union River Basin</i>													
Bar Harbor	1.55	9.37	6.69	4.41	4.35	2.57	4.97	3.56	2.38	5.47	3.85	3.77	52.94
Ellsworth	1.92	8.17	5.63	2.92	4.64	2.17	5.24	4.18	2.35	4.11	4.07	3.31	48.71
<i>Penobscot River Basin</i>													
Bangor	1.91	8.39	6.03	2.90	3.87	2.73	5.61	3.92	2.28	7.02	3.61	3.11	51.38
Corinna	2.37	8.27	5.08	3.28	3.70	3.37	6.50	3.07	2.06	8.15	4.73	2.48	53.06
East Sangerville	2.62	8.55*	4.35	2.98	3.34	3.36				5.08	4.22	3.07	
Millinocket	2.19	10.72	6.62	3.32	3.60	2.90	5.62	3.17	2.40	6.65	3.64	2.32	53.15
Orono	1.48	8.67	4.89	2.67	3.67	2.56	5.08	3.57	1.43	5.95	3.15	1.76	44.88
Old Town	2.47	9.48	5.38	4.20	4.29	2.59	5.68	3.86	2.26	7.48	3.71	3.46	54.86
Prentiss	2.55	10.65	7.30	1.98	3.04*	2.03*	6.41	2.66	2.23	6.46	2.99	3.86	52.16
Ripogenus Dam	2.77	9.16	4.89	3.25	4.79	2.65	5.63	3.37	1.86	5.56	3.98	2.31	50.22
<i>Kennebec River Basin</i>													
Augusta	2.44	8.16	4.61	2.70	3.37	5.18	6.60	2.74	1.73	7.01	3.56	2.89	50.99
Bingham	3.10	9.13	5.65	2.48	3.10	3.94	7.05	2.30	1.13	5.97	4.75	3.60	52.20
Brassua Dam	3.07	6.03	4.64	1.64	3.24	3.08	6.63	3.08	1.67	5.51	4.42	3.52	46.53
East Winthrop	2.15	6.88	4.81	2.42	3.81	5.61	6.76	2.26	2.82	6.55	3.02	2.68	49.77
Farmington	2.69	6.71	5.43	2.64	4.33	5.79	7.32	2.98	1.90	4.86	3.59	3.87	52.11
Gardiner	2.45	8.22	4.71	3.03	4.28	6.06	7.04	2.85	1.65	8.11	3.10	2.63	54.13
Greenville	3.48	10.58	4.78	2.87	4.46	4.30	5.75	3.83	2.05	6.33	4.80	2.03	55.62
Jackman	2.67	4.83	3.02	2.54	5.00	3.75	4.47	2.15	2.51	4.35	6.74	2.03	44.06
Madison	2.00	6.20	5.00	2.85	4.35	4.56	6.06	2.46	1.53	4.06	2.93	3.42	45.47
Moosehead	3.07	8.28	4.30	2.24	4.18	3.27	6.72	3.04	2.62	5.77	4.39	2.61	51.84
Skowhegan	2.37	6.65	5.25	2.77	7.28	4.40	5.76	2.59	1.84	5.55	5.07	3.11	49.74
The Forks	2.58	6.69	3.73	1.53	3.54	3.05	5.28	1.61	1.89	4.60	3.01	3.61	51.84
Winslow	2.32	8.76	5.27	2.95	3.80	2.64	6.80	2.18	1.24	5.48	4.22	2.95	48.61
<i>Androscoggin River Basin</i>													
Azisotosh Dam	2.01	6.01	2.75	1.71	4.47	2.95	3.81	2.29	1.20	4.18	4.01	2.42	37.81
Berlin, N.H.	1.72	7.26	3.28	2.21	3.36	3.67	4.45	1.39	1.87	5.15	4.12	2.41	40.89
Errol Dam, N.H.	2.07	6.62	2.98	1.93	4.28	4.00	4.51	1.51	1.93	4.23	2.82	2.85	39.73
Gerham, N.H.	2.11	8.19	5.47	2.65	4.06	4.51	5.69	2.48	2.49	4.51	3.73	2.46	48.35
Lewiston	2.85	6.42	5.30	2.74	4.16	6.44	6.73	1.90	2.05	7.16	3.80	3.11	52.66
Livemore	3.10	7.36	5.71	2.97	4.76	6.06	7.86	1.95	3.30	5.40	4.55	4.58	56.60
Middle Dam	1.89	5.14	2.70	1.59	3.62	3.56	4.59	2.25	2.12	5.91	3.28	3.02	39.67
Oauosco	1.66	5.86	2.45	1.88	4.26	3.16	3.96	1.78	1.09	4.64	4.61	2.11	37.46
Pontoonook Dam	2.37	4.92	2.73	1.98	4.27	2.97	4.63	2.37	1.73	4.25	4.07	1.88	38.17
Roxbury	2.61	7.02	3.93	2.02	4.19	4.94	5.61	2.98	2.22	5.63	4.42	3.02	48.59
Rumford	2.49	8.25	3.87	1.80	4.87	5.25	6.72	2.29	1.70	5.11	3.57	3.66	49.58
South Andover	2.29	7.31	4.23	2.32	5.07	4.86	5.48	3.66	1.35	6.65*	5.02	3.50*	49.74
Upper Dam	1.78	6.39	2.78	1.76	4.24	3.50	4.49	2.01	2.23	4.03	4.25	2.69	40.15
Gilead	3.00	10.06	5.92	1.95	5.52*	6.04	5.96	2.76	1.72	5.12	4.62	2.89	55.56
Sunday River	3.04	7.65	5.07	2.70	6.51	16.03	5.75	2.73	1.78	4.53	3.96	2.60	52.35
<i>Presumpscot River Basin</i>													
North Bridgton	2.80	7.64	4.87	2.27	4.29	4.89	6.77	2.29	2.13	6.92	4.65	2.91	52.43
Portland	1.89	5.95	4.09	2.91	3.71	9.19	5.26	2.66	2.97	5.87	2.10	2.38	48.98
<i>Saco River Basin</i>													
Hiram	2.72	7.42	4.70	2.86	3.80	6.50	5.30	2.47	3.78	7.68	4.32	2.92	54.47
Pinkham Notch, N.H.	3.71	13.06	3.94	3.42	5.94	4.86	7.29	4.33	2.83	7.14	5.15	4.61	66.28
Swans Falls	2.79	8.79	4.85	2.85	4.59	5.63	5.94	2.43	2.05	6.05	4.40*	3.04	53.41

*Estimated

**PRECIPITATION, IN INCHES, AT STATIONS IN DRAINAGE BASINS OF
MAINE RIVERS, DURING THE YEAR ENDING SEPT. 30, 1952**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
<i>Coastal Basins</i>													
Belfast.....	5.30	10.44	6.40	7.05	5.98	2.69	2.46	4.09	3.41	0.35	3.51	3.34	55.02
Jonesboro.....	3.40	7.50	5.12	7.94	4.41	1.41	2.83	3.47	4.78	0.50	4.04	3.23	48.63
Rockland.....	5.10	8.48	5.58	6.92	5.77	2.50	2.64	4.14	3.31	0.38	3.83	4.02	52.67
Unity.....	3.96	5.86	4.64	4.20	3.71	1.68	2.31	2.99	2.42	0.55	3.54	3.24	39.10
<i>St. John River Basin</i>													
Caribou.....	2.95	3.92	2.38	2.27	2.61	1.11	2.49	2.92	5.68	2.65	2.22	2.18	33.38
Fort Kent.....	2.98	4.35	3.51	2.00	2.50	0.55	2.03	2.70	5.33	2.65	3.15	2.18	33.93
Houlton.....	3.02	5.29	4.01	2.74	3.82	1.69	2.64	3.07	4.84	0.70	1.91	2.22	35.95
Lac Frontiere.....		5.90	3.67	3.41	2.87	0.77	3.70						
Millinocket Dam.....	3.31	4.76	4.23	2.27	3.30	2.30	2.61	3.17	7.06	1.86	2.15	2.76	39.78
Presque Isle.....	2.69	3.99	2.45	1.95	5.33	1.19	2.95	3.16	6.38	3.47	1.51	2.82	37.89
Squanam Dam.....	3.09	4.41	4.03	2.53	2.87	1.50	2.47	2.38	7.19	1.21	1.24	2.84	35.76
<i>St. Croix River Basin</i>													
Eastport.....	2.55	8.18	5.72	7.24	5.47	1.49	2.41	3.76	4.22	1.69	4.91	1.71	49.35
Woodland.....	5.22	6.85	4.94	5.56	4.04	1.74	2.58	3.39	5.32	3.05	3.88	2.92	49.49
<i>Machias River Basin</i>													
Machias.....	3.12	8.83	5.88	7.95	2.59	1.99	2.73	4.24	4.43	0.42	7.13	2.51	51.82
<i>Union River Basin</i>													
Bar Harbor.....	5.18	9.62	5.58	8.36	4.27	1.52	3.70	4.68	4.67	0.21	4.88	3.87	56.54
Ellsworth.....	4.59	7.27	4.32	6.75	5.52	2.08	1.55	3.26	3.45	0.13	5.38	3.85	48.15
<i>Penobscot River Basin</i>													
Bangor.....	3.50	6.44	5.06	4.14	5.13	1.78	1.45	3.48	3.77	0.08	3.01	3.07	40.91
Corinna.....	3.41	5.31	5.30	3.92	3.98	1.23	2.49	3.49	5.69	0.43	1.98	3.20	38.43
East Sangerville.....	3.44	6.01	5.54	3.71	3.68	1.56	2.11	4.06	5.21	0.17	1.92	4.71	42.12
Millinocket.....	3.82	6.21	5.77	3.56	4.25	1.51	2.61	3.44	5.80	0.62	1.45	2.82	41.86
Orono.....	3.07	5.44	3.68	3.27	3.98	1.30	1.46	4.30	4.70	0.27	2.53	3.23	36.33
Old Town.....	3.63	5.18	3.57	4.10	3.59	1.88	1.37	2.94	3.51	0.90	3.66	3.22	37.55
Prentiss.....	4.03	4.82	4.38*	4.12*	3.65*	0.85*	1.92	2.00	5.60	1.06	2.60	2.89	37.92
Ripogenus Dam.....	3.13	5.22	5.04	2.88	6.01	1.88	2.38	3.77	5.25	1.68	2.09	2.45	41.78
<i>Kennebec River Basin</i>													
Augusta.....	3.84	6.64	5.26	4.38	4.94	2.87	2.51	3.48	3.09	0.47	2.59	3.05	43.12
Bingham.....	3.73	6.83	4.71	3.10	3.54	1.68	2.17	4.25	4.01	0.33	2.29	3.99	40.63
Brassua Dam.....	2.90	5.30	3.37	1.95	2.68	0.98	2.21	3.33	3.52	0.71	1.58	2.88	31.41
East Winthrop.....	3.97	7.22	5.44	5.10	5.38	2.87	3.50	3.79	3.19	0.34	2.57	3.22	46.59
Farmington.....	3.94	7.17	5.46	3.61	5.49	3.21	2.66	5.60	3.96	0.64	1.22	3.19	46.15
Gardiner.....	4.49	7.43	5.66	4.97	3.41	3.12	3.17	3.69	3.34	0.23	3.02	2.93	45.46
Flagstaff Lake.....	2.68	6.12	3.96	2.66	4.41	1.25	2.27	4.45	3.29	0.18	1.84	3.70	36.81
Greenville.....	3.62	6.25	4.74	2.23	4.12	1.67	2.23	3.79	5.05	0.92	1.32	3.12	39.06
Jackman.....	2.47	4.47	3.58	1.52	2.12	0.90	2.70	3.72	3.53	1.25	1.92	2.51	30.69
Madison.....	3.11	5.95	4.66	3.34	3.72	1.96	2.67	4.51	3.57	0.34	0.85	2.85	37.53
Moosehead.....	2.69	5.62	3.80	2.12	3.25	1.12	1.67	3.39	3.94	0.35	1.66	4.25	33.86
Skowhegan.....	3.22	3.27	5.13	3.77	5.16	1.99	2.33	4.08	3.68	0.59	0.86	3.74	37.82
The Forks.....	2.92	5.34	3.35*	1.95*	3.20	1.08	1.51	3.97	4.15	0.81	1.37	3.44	33.09
Winslow.....	3.54	6.10	4.25	4.21	3.11	1.97	2.13	3.52	2.99	0.30	2.47	2.95	37.54
<i>Androscoggin River Basin</i>													
Azischos Dam.....	2.00	4.84	3.13	2.30	2.92	1.87	2.02	3.84	5.02	0.69	2.04	2.12	32.79
Berlin, N.H.....	2.17	5.05	3.08	1.94	3.26	2.53	2.75	3.03	4.73	1.61	2.57	2.29	35.01
Brunswick.....				3.18	5.93	3.31	4.00	4.09	2.19	2.33	3.51	4.36	
Errol Dam, N.H.....	2.23	5.12	3.35	3.01	3.00	2.59	2.32	3.31	6.09	1.11	2.96	2.66	37.75
Gorham, N.H.....	2.21	5.94	4.12	2.45	3.78	3.29	2.81	4.67	3.93	1.38	1.77	2.36	38.71
Lewiston.....	4.71	7.86	6.66	5.95	6.39	3.50	3.88	5.58	4.10	1.14	1.92	3.39	55.08
Livermore.....	3.65	7.58	4.46	3.87	5.16	3.40	2.81	5.35	2.48	0.69	0.84	3.09	43.38
Middle Dam.....	2.38	4.08	3.24	1.76	2.44	2.15	2.23	3.76	5.29	1.17	3.21	2.49	34.20
Quosocq.....	1.81	5.73	4.23	2.23	2.76	1.95	2.44	2.66	3.86	0.65	1.95	2.16	32.03
Pontocook Dam.....	2.15	4.30	2.66	2.82	2.34	2.29	2.22	3.64	4.76	0.68	2.67	1.78	32.71
Rumford.....	3.83	6.91	4.49	2.61	3.27	2.95	2.46	5.31	3.72	0.98	1.06	2.92	40.51
Upper Dam.....	2.38	4.15	3.42	1.94	2.30	2.02	2.42	3.34	4.40	1.02	2.97	2.72	33.08
North Brighton.....	3.96	7.05	6.25	4.57	3.90	3.51	3.87	5.26	4.57	1.33	2.74	3.88	50.89
Portland.....	4.20	8.00	6.56	5.63	5.92	3.39	4.15	5.04	4.70	0.75	3.77	2.99	55.01
<i>Saco River Basin</i>													
Hiram.....	4.72	6.96	5.33	5.69	5.94	4.30	4.75	5.39	6.13	3.24	1.92	4.75	59.12
Pinkham Notch, N.H.....	4.75	7.95	6.62	5.07	7.79	4.30	4.12	7.17	7.96	2.21	3.23	3.28	64.45

*Estimated

**PRECIPITATION, IN INCHES, AT STATIONS IN DRAINAGE BASINS OF
MAINE RIVERS, DURING THE YEAR ENDING SEPT. 30, 1953**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
<i>Coastal Basins</i>													
Belfast	2.15	3.11	5.49	6.57	4.76	10.59	5.80	3.09	3.04	4.91	2.44	3.98	55.93
Jonesboro	3.44	0.77	4.13	5.38	4.89	8.81	4.60	2.66	1.80	4.13	5.18	3.67	49.46
Unity	3.09	1.84	4.79	3.90	3.24	8.55	3.88	2.74	2.25	3.60	2.47	2.92	43.27
Rockland	2.11	2.31	5.09	5.99	5.43	11.80	4.50	3.55	1.88	2.57	4.21	3.56	53.00
<i>St. John River Basin</i>													
Caribou	4.80	1.51	2.23	3.02	2.02	5.13	3.35	2.61	1.70	2.88	1.62	2.35	33.22
Fort Kent	5.01	1.31	2.48	2.18	1.48	5.86	2.14*	2.27	1.92*	3.84	1.71	2.47	32.67
Houlton	2.20	1.77	2.97	3.18	3.27	5.23	4.23	2.44	2.05	3.85	1.38	1.57	36.14
Millinocket Dam	3.55	1.13	3.27	3.15	2.36	6.53	5.42	2.53	2.68	4.16	2.58	2.80	40.16
Presque Isle	4.07	1.25	2.32	2.43	1.59	5.79	4.03	2.37	2.40	3.08	2.24	2.01	33.58
Squapan Dam	3.55	1.02	1.93	3.19	2.21	5.61	5.47	2.60	1.68	3.98	2.58	2.80	36.62
<i>St. Croix River Basin</i>													
Eastport	2.42	3.80	3.47	4.30	6.09	7.42	3.84	2.44	2.70	5.31	4.41	3.51*	49.71
Woodland	3.47	2.70	2.80	4.79	5.40	6.53	4.65	2.87	1.59	5.40	3.94	4.10	48.24
<i>Machias River Basin</i>													
Machias	4.10	3.58	3.70	5.30	3.31	9.65	4.42	2.81	2.65	5.13	4.15	2.58	51.38
<i>Union River Basin</i>													
Bar Harbor	2.34	3.98	5.36	4.84	5.18	10.67	4.91	3.41	1.64	3.04	4.22*	7.91	57.50
Ellsworth	1.85	1.10	5.46	5.00	4.35	6.64	4.34	2.74	2.17	3.39	3.26	4.57	44.87
<i>Penobscot River Basin</i>													
Bangor	3.24	1.59	5.19	3.82	3.35	7.41	4.57	2.79	3.08	5.97	2.26	3.65	46.92
Corinna	3.64	2.72	4.87	4.43	3.18	9.24	4.49	3.22	2.53	2.16	2.68	2.47	45.63
East Sangerville	3.36	2.30	4.23	4.12	2.92	8.46	4.83	3.86	3.22	1.99	4.24	2.82	46.35
Millinocket	3.49	1.56	3.73	4.10	2.81	5.78	4.68	2.46	2.01	3.24	2.90	2.36	39.12
Orono	3.64	1.67	2.64	3.44	2.68	3.79	5.29	2.63	0.62	2.89	2.31	3.63	35.23
Old Town	4.35	1.89	3.90	4.05	3.45	5.96	4.92	2.86	3.92	4.20	3.32	4.00	46.82
Prentiss	3.72*	2.30	2.85	3.41*	3.07*	5.64	3.55	3.02	3.00	3.25	2.10	2.38	38.29
Ripogenus Dam	3.34	1.05	4.47	3.35	2.82	5.31	4.72	2.25	2.95	4.03	2.58	1.99	38.86
<i>Kennebec River Basin</i>													
Augusta	2.64	1.95	5.88	4.08	3.84	9.71	5.34	3.34	3.19	3.78	2.60	2.98	49.33
Bingham	2.94	1.53	5.34	3.92	2.33	7.96	4.03	2.94	3.05	3.22	2.56	2.12	41.94
Brassau Dam	4.03	0.98	4.76	2.97	1.80	5.35	4.14	2.58	3.33	4.75	2.98	3.86	41.53
East Winthrop	2.60	1.99	6.12	4.44	3.34	9.59	5.11	3.59	2.80	2.08	2.83	2.42	46.91
Farmington	2.71	1.39	5.73	4.15	2.42	11.26	4.96	3.04	1.96	2.25	2.81	1.61	44.29
Gardiner	3.67	1.96	5.95	5.27	4.03	10.08	5.37	3.96	2.30	4.02	2.76	2.01	51.38
Flagstaff Dam	3.95	1.30	6.73	2.84	1.79	7.00	3.56	3.09	1.72	3.32	2.52	3.35	41.17
Greenville	3.49	1.38	6.83	3.67	2.48	6.51	4.59	2.69	3.08	5.62	4.34	3.30	47.98
Stratton	3.22	1.11	6.03	2.37	1.55	8.27	3.17	2.09	2.45	4.21	3.15	2.53	40.15
Jackman	3.44	0.97	5.13	2.39	1.47	5.63*	3.49	2.88	2.85	5.72	4.27	3.67	41.91
Madison	2.66	1.44	5.95	4.18	2.62	8.75	4.03	2.93	3.02	2.10	2.61	1.49	41.78
Moosehead	3.43	1.09	4.85	2.97	2.00	5.41	4.45	2.43	2.18	4.45	4.50	2.56	40.32
Skowhegan	3.22	1.75	5.42	3.83	3.38	8.32	4.06	2.55	2.38	2.09	2.26	1.85	41.11
The Forks	3.03	0.94	4.18	2.59	1.42	5.31	3.88	2.35	2.35	2.60	3.16	2.97	34.78
Winslow	2.82	1.90	4.79	3.56	2.92	7.72	4.10	2.93	3.42	1.96	2.06	2.17	40.35
<i>Androscoggin River Basin</i>													
Aziscohos Dam	2.20	1.17	4.07	3.29	2.39	4.41	3.49	2.25	2.38	4.20	2.48	3.06	35.39
Berlin, N.H.	2.33	1.25	5.79	2.41	1.89	6.72	4.13	2.94	2.26	3.76	2.52	2.03	38.03
Errol Dam, N.H.	2.05	1.64	4.28	3.10	2.54	5.54	3.67	2.48	2.32	3.19	2.38	2.05	35.24
Brunswick	2.40	3.51	7.07	4.08	4.42	10.87	4.98	4.41	1.68	3.13	3.30	1.91	51.76
Gorham, N.H.	2.08	1.51	7.37	2.93	1.91	10.05	4.23	3.10	2.82	5.11	3.09	2.15	46.35
Lewiston	2.40	2.42	6.04	5.46	3.72	11.13	5.53	3.63	0.80	3.51	3.47	2.27	50.38
Livemore	2.27	1.98	6.24	4.61	3.18	11.18	5.05	3.40	1.97	3.71	3.02	1.98	48.59
Middle Dam	2.19	1.38	5.12	2.21	1.99	6.07	3.34	2.36	3.00	2.37	1.79		35.06
Oquossoc	2.29	1.08	4.92	2.81	1.78	5.50	3.21	2.50	2.05	3.29	2.81	1.89	34.13
Pontcook Dam	2.11	1.52	4.24	3.34	1.76	5.55	3.47	2.34	3.27	3.00	2.99	2.03	35.62
Rumford	2.84	1.43	6.35	3.51	2.39	10.26	4.31	3.10	1.92	4.86	3.54	2.24	46.75
Upper Dam	2.22	1.38	4.71	2.66	2.27	6.14	3.79	2.49	2.62	3.12	2.58	1.87	35.85
<i>Presumpscot River Basin</i>													
North Bridgton	2.50	2.30	8.35	5.40	4.13	12.03	5.29	3.38	1.16	2.67	4.54	2.20*	53.95
Portland	2.25	2.24	5.28	5.30	3.54	9.97	5.69	3.66	0.70	2.57	3.27	2.70	47.17
<i>Saco River Basin</i>													
Bonny Eagle	2.16	2.71	8.54	5.79	3.56	11.31	5.91	4.03	0.76	2.23	3.97	2.56	53.53
Hiram	2.45	2.26	8.93	5.56	3.85	12.22	5.73	4.60	2.21	2.15	3.78	1.90	55.64
Pinkham Notch, N.H.	2.41	2.34	4.92	5.37	4.24	13.43	6.27	3.61	2.23	3.05	5.04	4.62	57.53

*Estimated

PER CENT OF TIME RIVER FLOW DURATION TABLES

The following per cent of time duration tables are an extension of those which appeared in the Fourteenth Biennial Report of the Commission and, as before, are based on observed daily discharge figures, except those for the gaging stations on Cobbosseecontee Stream and Presumpscot River. Because the flow at these two stations is sometimes shut off on Sundays and holidays, the month seemed a better unit of time to use than the day. These tables can be shown graphically by plotting the values in the tables with values of second-feet per square mile as ordinates and per cent of time as abscissas and drawing a smooth curve between the points plotted. Duration curves so obtained are extremely useful in analyzing or comparing the runoff characteristics of different streams and in water power studies of all kinds.

The following tables show average values only for the period of record. Similar values for any of the individual years may be obtained on application to the Commission.

Per Cent of Time River Flow Duration Tables
 Drainage Area in Square Miles and Period of Record Used

Sec. ft. Per Sq. Mi.	St. John Ninemile Br. 1,290 1951-53	St. John Dickey 2,700 1946-53	St. John Fort Kent 5,690 1926-53	Allagash Allagash 1,280 1931-53	Fish Fort Kent 871 1929-53	Aroostook Washburn 1,620 1930-53	Maehias Ashland 328 1951-53	Meduxnekeag Houlton 179 1941-53	St. Croix Vanceboro 435 1929-53	St. Croix Baileysville 1,320 1920-53
.05	99.8	99.9	100.0	100.0	100.0	99.9	97.6	95.3	99.3	
.1	86.9	95.7	99.6	99.5	99.3	98.4	93.6	89.3	98.9	
.15	80.7	92.1	98.1	97.2	97.3	96.6	84.7	83.0	98.5	100.0
.2	76.6	87.6	94.9	91.9	93.8	92.5	79.9	78.2	97.0	100.0
.3	66.4	77.4	83.7	82.8	84.9	80.8	67.2	71.4	92.6	99.8
.4	58.9	64.9	73.3	72.3	74.4	68.9	54.8	65.2	87.6	99.3
.5	50.9	56.1	66.1	64.1	66.1	58.8	48.6	59.3	81.8	97.8
.6	44.4	49.7	58.9	57.4	59.6	51.5	42.6	54.2	78.0	95.1
.7	38.8	44.8	52.2	51.4	54.5	46.8	38.0	50.0	72.8	91.5
.8	35.6	40.7	47.8	46.5	49.3	41.9	34.6	45.7	68.4	86.7
.9	32.3	37.9	43.5	42.6	43.8	37.8	32.0	42.5	64.5	81.7
1.0	30.2	35.2	39.9	39.0	40.0	34.6	30.0	39.3	60.2	75.2
1.1	28.2	32.6	37.0	36.2	37.2	31.9	27.8	36.8	56.1	68.3
1.2	26.8	30.6	34.6	33.5	35.1	29.6	25.2	34.2	53.0	60.5
1.3	25.0	28.6	32.5	31.2	32.9	27.6	23.6	32.0	49.0	53.4
1.4	23.8	27.0	30.4	29.0	30.8	26.2	23.0	30.3	46.2	46.8
1.5	23.2	25.4	28.9	27.3	28.8	24.6	22.2	28.5	43.2	41.4
1.6	22.8	24.3	27.4	25.9	27.3	23.2	21.4	26.9	40.0	35.1
1.75	22.0	22.9	25.4	23.8	25.5	21.9	20.6	24.7	34.6	27.4
1.9	21.1	21.6	23.5	22.3	23.3	20.3	20.1	22.6	31.5	21.6
2.05	20.4	20.6	21.8	20.7	21.3	19.2	19.6	20.9	26.4	16.4
2.25	19.5	19.2	19.9	18.8	19.2	17.9	18.9	18.8	22.4	13.1
2.5	18.6	18.2	17.9	16.7	17.3	16.4	17.8	16.6	17.6	11.0
2.75	17.5	17.3	16.4	14.9	15.5	15.3	16.7	15.0	14.2	9.5
3.0	17.1	16.3	14.9	13.7	14.4	14.0	16.3	13.4	10.3	8.3
3.5	15.3	14.2	12.2	11.3	12.4	12.0	14.8	11.4	6.3	6.0
4.0	14.0	12.6	10.2	9.5	10.7	10.4	13.6	9.8	3.7	4.6
4.5	12.0	10.9	8.9	8.0	9.0	9.1	12.8	8.2	2.3	3.4
5.0	10.0	9.6	7.8	6.8	8.0	8.1	11.0	7.0	1.5	2.6
7.0	6.7	5.4	4.8	3.4	4.0	4.5	6.7	3.9	.6	.9
10.0	2.4	2.4	2.3	1.2	.8	2.1	4.1	2.0	0	.2
15.0	0	.3	.4	1.0	0	.4	.8	.6		0
25.0		0	0	0		0	0	.2		
40.0								0		

Per Cent of Time River Flow Duration Tables
Drainage Area in Square Miles and Period of Record Used

Sec. ft. per sq. mi.	Grand Lake Str. Grand Lake Str. 224 1929-53	Machias Whitneyville 457 1929-53	E. Machias E. Machias 251 1927-53	Narraguagus Cherryfield 232 1948-53	W. Br. Union Amherst 148 1929-53	Penobscot Mattawamkeag 3610 1949-53	Penobscot West Enfield 6,000 1912-53	Penobscot Passadunkkeag 7,000 1939-53	E. Br. Penobscot Grindstone 1,070 1913-53	Mattawamkeag Mattawamkeag 1,400 1918-53	Piscataquis Dover-Foxcroft 287 1912-53
.05	99.7	100.0	99.8		99.8						99.9
.1	98.7	99.8	98.0		96.2				100.0		97.1
.15	98.1	98.9	94.1	100.0	91.9				99.7		94.5
.2	96.8	97.0	91.9		86.7				98.2		87.8
.3	94.0	91.2	88.7		80.3				93.1		79.4
.4	88.4	85.4	85.8		74.9			100.0	87.0		73.1
.5	80.9	80.4	81.8		69.4			99.9	79.1		67.4
.6	70.6	74.8	77.3		64.8	100.0		97.3	70.4		62.0
.7	62.9	69.7	74.1		60.7	99.7		90.1	63.2		57.1
.8	59.0	65.6	70.5		57.2	97.3		79.1	57.1		52.7
.9	54.1	61.5	67.1		53.0	92.6		68.4	52.6		49.2
1.0	51.8	57.6	63.9		49.4	84.9		59.6	48.1		45.6
1.1	48.3	53.4	60.3		46.6	75.2		51.6	44.3		42.9
1.2	42.7	49.7	57.3		44.0	63.8		46.3	41.1		40.2
1.3	40.0	46.6	54.6		41.9	53.0		41.5	38.1		38.1
1.4	36.7	43.7	51.5		39.7	43.3		37.8	35.5		35.9
1.5	34.0	40.8	48.7		37.7	35.0		34.0	33.4		33.9
1.6	31.8	38.4	46.7		35.3	28.8		31.6	30.0		32.3
1.75	28.2	35.1	42.9		32.8	23.5		28.1	26.6		30.5
1.9	25.7	32.4	40.0		29.8	18.6		25.4	23.8		28.0
2.05	23.4	29.7	37.6		27.3	16.0		22.9	21.7		26.4
2.25	20.1	26.7	34.4		24.5	13.0		20.3	19.2		23.9
2.5	16.7	23.7	30.5		21.7	10.6		17.7	16.5		22.1
2.75	14.1	20.8	26.7		19.5	8.9		15.5	14.7		20.2
3.0	12.0	18.9	23.8		17.7	7.6		13.7	13.2		18.8
3.5	8.2	15.5	18.1		15.4	6.0		10.8	10.0		16.2
4.0	5.5	12.8	14.1		13.7	4.0		8.9	8.4		14.5
4.5	3.6	10.4	10.7		11.0	2.5		6.9	6.8		12.6
5.0	2.5	8.2	8.2		9.0	1.7		5.5	5.0		11.2
7.0	.5	3.1	3.6		4.2	.4		1.8	1.7		7.2
10.0	.2	1.0	.7		1.5	.1		0.4	.8		3.8
15.0	0	.2	0		.5	0		0	.1		1.4
25.0		0			0				0		0
40.0					0						.0

Per Cent of Time River Flow Duration Tables
 Drainage Area in Square Miles and Period of Record Used

Sec. ft. per sq. mile	Swift Roxbury 95.8 1929-53	Nezinscot Turner Center 171 1941-53	L. Androscoggin So. Paris 76.2 1931-53	L. Androscoggin Auburn 828 1940-53	Royal Yarmouth 142 1949-53	Prestumpsot Sebago Lake 436 1887-1953	Saco Conway, N.H. 386 1929-53	Saco Cornish 1,298 1916-53	Saco West Buxton 1,572 1911-53	Ossipee Cornish 463 1916-53
.05	99.9		99.3	99.9					100.0	
.1	97.8	100.0	95.8	98.7					99.9	
.15	95.4	94.3	90.9	97.5	100.0				99.9	100.0
.2	90.4	88.1	85.4	94.8	97.3		100.0	100.0	99.7	99.9
.3	80.8	80.1	77.0	89.7	86.2	100.0	98.2	99.6	98.7	99.4
.4	72.4	73.1	71.4	82.1	78.4	99.8	92.7	97.4	95.8	97.2
.5	64.2	67.2	65.1	75.7	71.8	99.4	86.3	92.2	90.4	91.5
.6	57.2	62.7	58.3	69.6	66.2	98.5	80.0	86.6	84.3	84.8
.7	52.6	57.1	53.1	64.6	61.3	97.5	74.4	80.3	78.3	79.5
.8	48.2	52.7	47.4	58.8	56.8	95.8	68.2	73.2	71.2	72.4
.9	44.2	48.6	42.6	55.0	51.9	93.4	62.6	67.4	65.0	65.8
1.0	41.4	45.2	39.3	50.5	49.4	91.4	57.0	62.0	59.2	59.5
1.1	39.0	42.1	36.3	46.1	45.9	85.6	52.0	56.8	54.5	53.9
1.2	36.1	39.4	33.8	42.3	43.3	74.6	48.0	52.3	50.1	49.9
1.3	33.7	36.7	31.4	38.3	41.0	67.3	44.5	48.1	46.7	46.4
1.4	31.7	34.8	29.3	35.6	38.6	55.7	41.5	44.8	43.8	42.6
1.5	30.2	32.2	27.7	33.1	36.7	43.7	39.1	41.6	41.2	39.0
1.6	28.7	30.0	26.1	30.8	34.8	31.4	36.5	39.1	38.3	36.4
1.75	26.7	27.1	24.0	27.6	32.6	19.9	33.8	35.6	35.4	33.3
1.9	25.0	24.3	22.3	25.0	30.2	13.9	30.6	32.6	32.5	30.2
2.05	23.2	22.2	20.8	22.5	28.7	9.6	29.2	30.0	30.1	27.7
2.25	21.8	20.2	18.8	19.9	27.1	5.4	26.6	27.4	27.4	25.3
2.5	19.8	18.1	17.2	17.7	24.7	4.1	24.3	24.4	24.6	22.0
2.75	18.5	16.3	15.6	15.7	22.3	2.5	22.6	22.1	22.4	19.3
3.0	17.2	15.0	14.2	14.3	20.4	2.4	20.8	19.9	20.1	17.0
3.5	14.9	12.7	12.1	11.8	17.6	1.6	17.8	16.2	16.3	13.4
4.0	12.9	10.9	10.5	9.3	14.9	.9	15.5	13.4	13.2	11.3
4.5	11.4	9.3	9.2	7.8	12.2	.5	13.5	11.2	11.1	9.1
5.0	10.0	7.8	8.2	6.2	11.1	.5	12.0	9.3	9.3	7.7
7.0	6.6	4.1	5.1	2.5	7.3	.2	7.3	4.1	3.9	3.3
10.0	3.8	1.5	2.6	.9	3.8	0	4.0	1.1	1.0	.9
15.0	1.7	.5	.9	.2	1.6		1.5	.2	.2	.1
25.0	.5	0	.2	0	.8		.4	0	0	0
40.0	.1		0		.3		.1			
60.	0				0		0			

**Per Cent of Time River Flow Duration Tables
Drainage Area in Square Miles and Period of Record Used**

Sec. ft. per sq. ft.	Little Ossipee So. Linnington 161 1940-53	Mousam W. Kennebunk 105 1939-53	Salmon Falls So. Lebanon 137 1929-53
.05	100.0	98.9	100.0
.1	99.1	94.7	99.5
.15	97.2	87.5	97.7
.2	95.2	85.8	95.7
.3	90.7	84.3	92.3
.4	86.1	82.6	88.0
.5	79.7	80.5	83.1
.6	74.2	77.0	78.2
.7	70.2	69.9	71.4
.8	66.3	66.9	65.1
.9	60.8	63.2	57.5
1.0	56.5	57.4	50.7
1.1	52.5	51.2	44.6
1.2	48.9	45.4	40.6
1.3	45.8	42.1	37.5
1.4	42.7	39.3	34.8
1.5	40.1	37.3	32.7
1.6	37.8	35.8	30.4
1.75	34.3	33.1	27.3
1.9	30.8	30.3	24.5
2.05	28.1	27.8	21.7
2.25	24.5	24.2	19.1
2.5	20.8	21.2	16.5
2.75	18.1	18.2	14.1
3.0	15.9	15.9	12.2
3.5	12.5	12.1	9.1
4.0	9.0	8.9	6.6
4.5	7.0	6.7	5.0
5.0	5.3	5.1	4.1
7.0	2.1	1.8	2.2
10.0	.7	.6	.8
15.0	.2	.1	.3
25.0	0	0	0
40.0			

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