

MAINE STATE LEGISLATURE

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MAINE PUBLIC DOCUMENTS

(in three volumes)

VOLUME II

Eleventh Biennial Report

(Twenty-eighth and Twenty-ninth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1944

1943-1944

Eleventh Biennial Report

(Twenty-eighth and Twenty-ninth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1944

1943-1944

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE, JUNE 30, 1944

THE COMMISSION

Frank E. Southard, *Chairman*
James L. Boyle, *Commissioner*
*George E. Hill, *Commissioner*

†Roy M. Somers, *Clerk*
Vaughn E. Robinson, *Official Reporter*

ENGINEERING DEPARTMENT

Leslie E. Little, *Appraisal Engineer*
Harold L. Gerrish, *Electrical Engineer*
‡Howard H. Potter, *Water Works Engineer*

ACCOUNTING DEPARTMENT

Albert E. Lamb, *Chief Accountant*
Charles E. Bickford, *Auditor*

RATES AND TRAFFIC DEPARTMENT

||Roscoe E. Halliday, *Chief*

INSPECTIONS DEPARTMENT

●Herbert S. Hopkins, *Inspector*

TRUCK DEPARTMENT

Frank M. Libby, *Examiner*

WATER RESOURCES DEPARTMENT

Miner R. Stackpole, *District Engineer,*
Water Resources Branch, U. S. Geological Survey

*Appointed October 26, 1942, vice C. Carroll Blaisdell,
whose death occurred Sept. 16, 1942.

†Appointed January 25, 1943, per George F. Giddings,
retired.

‡Granted Military Leave of Absence October 19, 1942.

||Appointed October 31, 1942, per retirement of Frank J.
McArdle.

●Appointed October 25, 1943, to replace Frank A. Dolloff,
who retired March 31, 1944.

PUBLIC UTILITIES COMMISSION REPORT

To the Governor and Executive Council:

The Eleventh Biennial Report of the Public Utilities Commission (28th and 29th Annual Reports), for the two years ended June 30, 1944, is respectfully submitted.

There have been several changes in our personnel during the past two years. George E. Hill of Portland was appointed Commissioner October 26, 1942, to fill out the unexpired term of Commissioner C. Carroll Blaisdell, who died in office September 16, 1942. George F. Giddings retired as Clerk of the Commission on October 16, 1942, and was succeeded in office by Roy M. Somers, on January 25, 1943 by a promotion from the Inspection Department. Roscoe E. Halliday replaced Frank J. McArdle, who retired as Chief of Rates and Traffic on October 31, 1942. Howard H. Potter is on a Military Leave of Absence from the Engineering Department and is serving as a Major in the U. S. Public Health Service. Mira Barnaby has a Military Leave of Absence from her duties in the Motor Truck Department and is in foreign service as a 1st Lieutenant in the Women's Army Corps. Miss Amorel Hanks, serving as Official Reporter for the Commission, passed away on June 3, 1943, and has been succeeded by Vaughn E. Robinson. Herbert S. Hopkins replaced Frank E. Dolloff, who retired from the Inspection Department on March 31, 1944. Lt. Wesley E. Records, associated with the Truck Department since August 14, 1942, was transferred back to duties with the State Police on January 30, 1944.

The number of operating utilities at the present time in the State of Maine per section 15 of Chapter 62, Revised Statutes, as amended is as follows:

Electric Light and Power	41	Steam Railroads	7
Electric Railroads	3	Telegraph	3
Express	2	Telephone	90
Gas	6	Water	162
Pullman	1	Wharfingers	4
Steamboats	2		
		Total	321

The list of utilities operating in the State of Maine has

changed during the last two years, resulting in a net loss of seven for the period ending June 30, 1944:

Electric

Cumberland County Power & Light Company merged with Central Maine Power Company.

Caribou Water, Light & Power Company (Electric Dept.) merged with Maine Public Service Company.

Gas

Cumberland County Power & Light Company (Gas Division) merged with Central Maine Power Company.

Steam Railroads

Lime Rock Railroad Company discontinued operation December 29, 1942. Monson Railroad Company discontinued service September 30, 1943.

Telegraph

Postal Telegraph-Cable Company merged with Western Union Telegraph Company September 27, 1943.

Water

Caribou Water, Light & Power Company, Water Department, sold to Caribou Water Works Corporation.

Milo Water Company sold to Milo Water District.

Presque Isle Water Company sold to Presque Isle Water District.

Consolidated Water Company sold to Brooks Water District.

Electric Railroads

Portland Railroad Company (Central Maine Power Company, lessee). All trolley car service finally abandoned May 4, 1941. Motor busses are now operated over the greater part of the system.

WATER COMPANIES

Formal Complaints

There were four formal complaints against water companies during the past two years, upon which four hearings were held. Two cases were upon the Commission's own motion and two for an increase in rates.

Applications and Petitions

During the period covered by this report, twenty-one applications and petitions were filed by water utilities. Fourteen were applications for the issue of securities, three to convey property, one to purchase property, one for discontinuance of a portion of lines, one for discontinuance of water service and one for the sale of shares of capital stock.

PUBLIC WATER SUPPLIES

As stated in the Biennial Report for the years 1941 and 1942, routine inspections of public water supplies were greatly curtailed due to travel restrictions and other emergency matters. In October 1942, the Commission's regular Water Works Engineer entered the U. S. Public Health Service. Since then, inspections and investigations have been limited to utility areas where emergency conditions have developed. These outside activities have been handled by other Engineers of the Commission with cooperative assistance by the State Bureau of Health, Division of Sanitary Engineering. Office records have been continued as before and the rating schedule which follows indicates that the standard attained by most utilities has been maintained. The exceptions are in the smaller utilities.

There have been difficulties in some highly concentrated defense plant areas in maintaining an adequate supply of water for all customers. There have also been a number of small utilities where neglected maintenance and renewals of pipes over a period of years have created conditions of inadequate service. The existing conditions of restrictions on materials and shortage of labor have contributed toward the difficulties and delays in the solution of those problems.



DOMESTIC WATER SUPPLY RATING SCHEDULE

The following tabulation, as already explained in previous reports, is computed from numerical monthly ratings based on bacterial and chemical analyses as reported by the laboratory. It also, through a system of merits and demerits, reflects the promptness with which samples are submitted.

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30

UTILITY	LOCATION	1940	1941	1942	1943	1944*
Acadia Aqueduct Co.	Castine	1.00	1.06	1.53	1.05	1.05
Alfred Water Co.	Alfred	1.06	1.02	1.01	1.12	1.12
Allen Water Co.	Columbia Falls	1.04	1.00	1.00	1.00	1.00
Andover Water Co.	Andover	1.43	1.26	1.15	1.61	1.51
Anson Water Dist.	North Anson	1.02	1.01	1.10	1.00	1.00
Auburn Water District	Auburn	1.00	1.04	1.00	1.09	1.08
Augusta Water Dist.	Augusta	1.01	1.00	1.00	1.00	1.02
Bangor Water Dept.	Bangor	1.00	1.00	1.00	1.00	1.00
Bar Harbor Water Co.	Bar Harbor	1.02	1.01	1.02	1.00	1.02
Bath Water Dist.	Bath	1.00	1.00	1.00	1.00	1.02
Belfast Water Dist.	Belfast	1.03	1.15	1.08	1.14	1.04
Belgrade Power Co.	Belgrade Lakes	1.00	1.00	1.09	1.75	1.75
Bennett, C. M.	West Bethel	1.82	1.35	1.02	1.08	1.06
Berwick Water Dept.	Berwick	1.26	1.12	1.30	1.01	1.26
Bethel Water Co.	Bethel	1.21	1.04	1.00	1.27	1.20
Biddeford & Saco Water Co.	Biddeford	1.00	1.00	1.04	1.00	1.00
Bigney, F. R.	Greenville	1.14	1.00	1.00	1.00	1.00
Bingham Water Dist.	Bingham	1.20	1.20	1.06	1.00	1.00
Blethen House Spring Water Co.	Dover-Foxcroft	1.00	1.54	1.25	1.00	1.00
Boothbay Harbor Water Sys.	Boothbay Harbor	1.02	1.00	1.06	1.05	1.07
Brownville, Maine, Water Co.	Brownville	1.00	1.00	1.05	1.00	1.00
Brownville & Williamsburg Water Co.	Brownville Junction	1.05	1.04	1.00	1.01	1.00
Brunswick & Topsham Water Dist.	Brunswick	1.01	1.02	1.01	1.03	1.03
Bryant, H. G.	Flagstaff	1.15	1.00	1.00	1.00	1.00
Buckfield Village Corp.	Buckfield	1.25	1.00	1.01	1.09	1.08
Bucksport Water Co.	Bucksport	1.00	1.00	1.02	1.00	1.00
Calais Water & Power Co.	Calais	1.00	1.00	1.02	1.09	1.09
Camden & Rockland Water Co.	Rockland	1.00	1.01	1.00	1.00	1.00
Caribou Water Works Corp.	Caribou	1.00	1.14	1.05	1.01	1.05
Casco Castle Water Co.	South Freeport	1.08	1.00	1.00	1.12	1.10
Castine Water Co.	Castine	1.00	1.04	1.15	1.13	1.08
Central Aqueduct Co.	Skowhegan	1.50	3.30	2.84	3.00	disc.
Central Maine Power Co.	Bridgton	1.00	1.00	1.00	1.00	1.00

Central Maine Power Co.	Limerick	1.20	1.40	1.00	1.00	1.77
Clement, J. E.	East Brownfield	3.96	3.22	3.95	3.50	3.50
Coburn Aqueduct Co.	Skowhegan	3.05	3.06	3.14	2.71	3.25
Cold Spring Water Co.	Lamoine	1.00	1.00	1.06	1.00	1.00
Consolidated Water Co.	Brooks	1.50	1.50	1.06	1.50	1.31
Cornish Water Co.	Cornish	1.00	1.21	1.28	1.00	1.00
Crandon, M. E.	Columbia Falls	1.00	1.04	1.00	1.00	1.09
Crystal Spring Water Co.	Fort Kent	1.15	1.00	1.00	1.00	1.17
Cumberland Center Water Co.	Cumberland Center	1.00	1.37	1.26	1.50	3.20
Damariscotta-Newcastle Water Co.	Damariscotta	1.04	1.04	1.00	1.00	1.00
Danforth Water Co.	Danforth	1.51	1.00	1.00	1.00	1.55
Dexter Water Works	Dexter	1.00	1.00	1.04	1.13	1.00
Dixfield Light & Water Co.	Dixfield	1.15	1.37	1.19	1.20	1.21
Dover-Foxcroft Water Dist.	Dover-Foxcroft	1.31	1.08	1.10	1.05	1.12
Eastport Water Co.	Eastport	1.09	1.28	1.16	1.15	1.10
East Vassalboro Water Sys.	East Vassalboro	1.38	1.32	1.30	1.83	1.56
Farmington Falls Water Co.	Farmington Falls	1.40	1.81	1.06	1.20	1.49
Farmington Village Corp.	Farmington	1.00	1.00	1.00	1.21	1.19
Folsom, E. E.	Bingham	1.42	1.04	1.52	1.60	1.67
Fort Kent Water Co.	Fort Kent	1.12	1.34	1.16	1.10	1.07
Freeport Water Co.	Freeport	1.05	1.00	1.00	1.20	1.17
Friendship Water Co.	Friendship	3.75	3.12	3.46	3.32	3.07
Frontier Water Co.	Fort Fairfield	1.19	1.09	1.00	1.06	1.13
Fryeburg Water Co.	Fryeburg	1.08	1.04	1.18	1.18	1.11
Gardiner Water Dist.	Gardiner	1.00	1.00	1.00	1.00	1.09
Gray Water Dist.	Gray	3.08	3.06	3.00	3.00	3.05
Greenville Water Co.	Greenville	1.00	1.40	1.03	1.09	1.25
Grindstone Neck Water Co.	Winter Harbor	1.06	1.00	1.02	1.09	1.04
Guilford Water Co.	Guilford	1.02	1.10	1.04	1.09	1.06
Hallowell Water Dist.	Hallowell	1.19	1.20	1.16	1.00	1.09
Hampden Water Dist.	Hampden	1.02	1.02	1.03	1.30	1.19
Hancock Water, Light & Power Co.	Hancock Point	1.67	1.41	1.05	1.58	1.58
Harrison Water Co.	Harrison	1.00	1.00	1.01	1.01	1.05

*9 months ending June 30

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30—Continued

UTILITY	LOCATION	1940	1941	1942	1943	1944*
Hartland Water Co.	Hartland	1.18	1.01	1.04	1.04	1.08
Hebron Water Co.	Hebron	1.00	1.08	1.13	1.12	1.17
Houlton Water Co.	Houlton	1.03	1.00	1.00	1.00	1.00
Howland Water Dept.	Howland	1.00	1.22	1.01	1.00	1.00
Island Falls Water Co.	Island Falls	1.11	1.04	1.01	1.10	1.12
Jackman Water, Light & Power Co.	Jackman	1.09	1.00	1.00	1.09	1.00
Kennebec Water Dist.	Waterville	1.02	1.02	1.02	1.16	1.16
Kennebunk, Kennebunkport & Wells W. Dist.	Kennebunk	1.06	1.07	1.00	1.09	1.02
Kezar Falls Water Co.	Kezar Falls	1.04	1.05	1.10	1.04	1.01
Kingfield Water Co.	Kingfield	1.04	1.09	1.34	1.49	1.24
Kittery Water Dist.	Kittery	1.09	1.02	1.04	1.05	1.05
Lamoine Beach Water Co.	Lamoine Beach	1.20	1.18	1.00	1.04	1.09
Lewiston Water Comm.	Lewiston	1.06	1.04	1.09	1.02	1.23
Limestone Water & Sewer Co.	Limestone	1.30	1.40	1.77	1.94	2.27
Lincoln Water Co.	Lincoln	1.02	1.04	1.22	1.14	1.22
Lisbon Water Works	Lisbon Falls	1.00	1.09	1.00	1.00	1.50
Livermore Falls Water Dist.	Livermore Falls	1.03	1.08	1.08	1.06	1.07
Long Pond Water Co.	Sorrento	1.00	1.00	1.06	1.00	1.00
Lubec Water Dept.	Lubec	1.22	1.18	1.10	1.00	1.44
Lucerne-in-Maine Water Co.	Lucerne-in-Maine	1.00	1.34	2.03	1.24	1.41
Machias Water Co.	Machias	1.23	1.10	1.03	1.00	1.00
Madawaska Water Dept.	Madawaska	1.06	1.24	1.18	1.04	1.07
Madison Water District	Madison	1.02	1.01	1.10	1.00	1.00
Maine Public Service Co.	Westfield	1.54	1.80	1.87	1.99	2.82
Mars Hill & Blaine Water Co.	Mars Hill	1.34	1.17	1.21	1.00	1.02
Mechanic Falls Water Co.	Mechanic Falls	1.00	1.03	1.05	1.07	1.00
Meserve, J. Y.	Jefferson	1.32	1.04	1.00	1.06	1.66
Mexico Water District	Mexico	1.02	1.11	1.02	1.20	1.22
Milbridge Water Co.	Milbridge	1.00	1.00	1.00	1.00	1.00
Millinocket Water Co.	Millinocket	1.02	1.14	1.00	1.15	1.35
Milo Water District	Milo	1.00	1.00	1.05	1.00	1.01
Monhegan Water Co.	Monhegan	1.03	1.03	1.00	1.58	1.62
Monson Spring Water Co.	Monson	1.00	1.00	1.00	1.00	1.00

Morrill Water Co.	Morrill	1.00	1.10	1.00	1.39	1.64
New Harbor Water Co.	New Harbor	1.00	1.00	1.00	1.00	1.00
Newport Water Co.	Newport	1.38	1.00	1.00	1.00	1.00
New Sharon Water Co.	New Sharon	1.40	1.59	1.12	2.07	2.78
North Berwick Water Co.	North Berwick	1.16	1.00	1.00	1.00	1.00
North Bridgton Water Co.	North Bridgton	1.00	1.00	1.00	1.00	1.19
Northeast Harbor Water Co.	Northeast Harbor	1.00	1.00	1.08	1.00	1.00
Northern Water Co.	East Millinocket	1.04	1.08	1.02	1.00	1.00
North Haven Water Sys.	North Haven	1.10	1.20	1.13	1.11	1.18
Northport Mountain Spring Water Co.	Northport	1.00	1.93	1.40	1.96	2.15
North Village Water Co.	Ncrth New Portland	1.27	1.33	1.10	1.09	1.17
Norway Water Co.	Norway	1.20	1.01	1.06	1.06	1.07
Oakland Water Co.	Oakland	1.06	1.00	1.02	1.33	1.33
Old Town Water Dist.	Old Town	1.00	1.00	1.00	1.00	1.00
Paris Hill Water Co.	Paris	1.00	1.00	1.00	1.13	1.37
Patten Water Co.	Patten	2.50	2.50	3.00	3.00	3.00
Penobscot County Water Co.	Ellsworth	1.00	1.03	1.06	1.06	1.13
Penobscot County Water Co.	Orono	1.00	1.00	1.00	1.04	1.01
Phillips Water Co.	Phillips	1.25	1.00	1.07	1.56	1.70
Pine Tree Aqueduct Co.	South Paris	1.39	1.27	1.04	1.05	1.00
Pittsfield Water Works	Pittsfield	1.03	1.15	1.00	1.00	1.11
Portland Water Dist.	Portland	1.00	1.00	1.00	1.00	1.00
Presque Isle Water District	Presque Isle	1.55	1.10	1.32	1.00	1.00
Quantabcook Water Co.	Harrington	1.38	1.00	1.00	1.00	1.00
Rangeley Water Co.	Rangeley	1.14	1.00	1.05	1.10	1.08
Richmond Water Works	Richmond	1.08	1.20	1.01	1.22	1.19
Roberge, Joseph	South Berwick	1.00	1.16	1.19	2.00	2.50
Rumford & Mexico Water Dist.	Rumford	1.02	1.04	1.00	1.13	1.12
Sanford Water Dist.	Sanford	1.00	1.00	1.00	1.00	1.01
Seal Cove Water Co.	Southwest Harbor	1.16	1.00	1.00	1.00	1.00
Seal Harbor Water Supply Co.	Seal Harbor	1.00	1.00	1.06	1.05	1.04
Searsport Water Co.	Searsport	1.02	1.18	1.04	1.06	1.00
Skowhegan Water Co.	Skowhegan	1.04	1.00	1.08	1.00	1.00

*9 months ending June 30.

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30—*Concluded*

UTILITY	LOCATION	1940	1941	1942	1943	1944*
Small Point Water Co.	Small Point	1.15	1.12	1.00	1.00	1.00
Smith & Greene Water Co.	Rumford	1.11	2.00	1.93	2.07	1.44
Smith, L. W., Co.	Canton	1.02	1.00	1.14	1.00	1.04
South Berwick Water Co., Inc.	South Berwick	1.00	1.00	1.00	1.02	1.02
South Paris Village Corp.	South Paris	1.02	1.02	1.01	1.02	1.18
Southport Water Sys.	Southport	1.00	1.00	1.00	1.00	1.00
Southwest Harbor Water Sys.	Southwest Harbor	1.06	1.15	1.10	1.00	1.02
Sprowl, E. O.	Searsmont				1.00	1.00
Steep Falls Water Co.	Steep Falls	1.00	1.18	1.25	1.23	1.23
St. George Water Co.	Port Clyde	1.00	1.00	1.12	1.00	1.00
Stockton Springs Water Co.	Stockton Springs	1.02	1.13	1.10	1.04	1.02
Stonington Water Co.	Stonington	1.00	1.04	1.00	1.00	1.02
Stratton Water Works	Stratton	1.35	1.11	1.06	1.00	1.00
Strong Water District	Strong	1.00	1.11	1.00	1.27	1.08
Sullivan Harbor Water Co.	West Sullivan	1.14	1.00	1.00	1.00	1.14
Surry Spring Water Co.	East Surry	1.17	1.13	1.00	1.42	disc.
Tibbetts, N. V.	Brocklin	1.07	2.28	disc.		
Union Water Co.	Union	1.28	1.00	1.16	1.05	1.00
Van Buren Water Dist.	Van Buren	1.00	1.00	1.02	1.00	1.03
Vinalhaven Water Co.	Vinalhaven	1.02	1.00	1.02	1.02	1.00
Waldoboro Water Co.	Waldoboro	1.34	1.00	1.00	1.04	1.04
Warren Water Supply Co.	Warren	1.05	1.00	1.13	1.00	1.00
Washburn Water Co.	Washburn	3.04	3.04	3.05	3.00	3.32
Weeks Mills Water System	Weeks Mills	1.50	1.29	1.53	1.77	1.55
West Side Aqueduct Co.	Cherryfield	1.00	1.00	1.00	1.00	1.00
West Skowhegan Aqueduct Co.	Skowhegan	3.00	3.00	3.00	3.00	3.00
Wilton Water Co.	Wilton	1.00	1.00	1.02	1.09	1.10
Winterport Water Co.	Winterport	1.00	1.00	1.06	1.00	1.00
Winthrop Water Dist.	Winthrcp	1.00	1.00	1.02	1.00	1.00
Wiscasset Water Co.	Wiscasset	1.08	1.03	1.02	1.08	1.04
Woodland Light & Water Co.	Woodland	1.00	1.01	1.06	1.07	1.06
Yarmouth Water Dist.	Yarmouth	1.04	1.00	1.06	1.14	1.00
York Water Dist.	York	1.00	1.02	1.00	1.05	1.04
	AVERAGES—By Companies	1.20	1.21	1.19	1.23	1.27
	By Services	1.04	1.04	1.04	1.05	1.08

*9 months ending June 30.

TELEPHONE COMPANIES**Formal Complaints**

Two formal complaints were filed against telephone companies during the two year period, upon which two hearings were held. One was a petition for increase in rates and one for inadequate service.

Applications and Petitions

One petition was filed for service from another utility. There were three cases filed for rates on less than statutory notice.

Telephone Activities

This period had seen many new problems arise among the telephone communication companies and the engineering department has been able to give much less attention to them than in previous years. During the past summer, however, many urgent cases among the smaller companies required investigation and temporary remedies.

The total of the matters handled for the biennium amounts to a normal quota even if they are mostly in 1944, and are summarized as follows:

Investigation of services	14
Rates and charges	17
New services	6
War-time restrictions	7
Miscellaneous	9

53

Restrictions of critical materials and manpower shortage have allowed only the most necessary plant work to be done. Under these conditions the service held up remarkably well and has been a tribute to the devotion to duty of the employees of the industry. A fine spirit of cooperation has been shown by the public and very few complaints have been placed with the Commission, considering the hundreds of applications for service which had to be placed on file.

The instrument situation has naturally become worse with every passing month until there are now long lists of applicants waiting for releases. For the first time in over two years a few instruments are to be manufactured for

civilian use but these will ease the shortage only slightly at this time. Every available instrument is now being used and every effort made to recover any that can be spared on extension services.

Until the war is over, releasing men and material, the small telephone companies must continue with various temporary means devised to continue service. The Commission is faced with a large program of assistance in reorganization and rehabilitation of the small companies at that time. Severe storms in late 1943 destroyed many of their lines. Some have not been restored while others are only partly conditioned. Capital must be found, proper equipment installed, adequate lines constructed and necessary technical skill made available to provide service that will be required in these areas. Seasonal customers are increasing, as well as the seasonal places of business that are built up on long distance connections, and they need a more positive service. Every case will require individual solution and much attention to these problems will be required of the Commission.

ELECTRIC COMPANIES

Formal Complaints

There were no formal complaints filed against electric companies during the past two years.

Applications and Petitions

Twenty applications and petitions were filed by electric companies, upon which twelve hearings were held. They are listed as follows: one for the sale of property and discontinuance of service as a public utility in Maine, two for the location of a transmission line, two for the installation of storage tanks, one for the construction of a shop and warehouse near a plant, two for conveyance of assets, one for authority to mortgage property, one for the issuance of stock, one to acquire property, one to liquidate its business and distribute assets to stockholders, one to furnish electric energy over territory served by another utility, one for merger and application for issue of securities, one for increase in capital stock, three for the issue of securities, one

for addition to power house and one for reduction in capital stock.

There were thirteen cases relating to the filing of rates on less than statutory notice.

Contracts

During the two year period covered by this report, twenty-two contracts were filed concerning rates for service.

Electric Activities

The new problems and activities of the Commission during war-time conditions were outlined in the previous biennial report and have extended into new fields during the present period. These war-time problems required a great deal of personal attention, but it was still necessary to handle many investigations and complaints.

These have been summarized according to the following schedule:

Investigations of rates and charges	23
Investigations of services	14
Extensions, resulting in new service	6
Requests involving government restrictions	25
Miscellaneous investigations	4
	—
	72

The matters involving government restrictions on the use of critical materials as listed above are a strictly war-time function and we have received only a few of the many cases where customers cannot understand why they should not receive service as usual. Only the most necessary additions to property have been allowed, where the service was required in connection with the war effort. We have had no part in administering these restrictions but have assisted customers in understanding their application.

The Commission's activity in the early part of the war in regard to power supply was outlined in the previous report. This activity has been continued for the past two years and we have been currently informed as to the entire power situation on a weekly basis covering plant generation,

stream flow, the water storage conditions and coal and fuel oil supplies. This has been a tremendous value in that we have constantly supplied this information to the Office of War Utilities and it has been used in arranging for fuel oil and coal among the several plants when critical situations developed as to supply and distribution.

Our original activity included only southern and central Maine, where the principal manufacturing industry is located. The most critical power situation, however, developed in the fall of 1942 in northern Maine and required a different procedure entirely.

During the drought conditions of early 1942 the Aroostook area had sufficient water for its needs. In the fall of 1942, however, this area did not receive normal fall rains and by December an extreme drought condition existed. The power had been entirely produced by the Aroostook River up to this time but the construction of two large air bases, when added to the normal load, required more power than could be produced. A connection was arranged so that power could be purchased from the Fraser Paper Company at Madawaska, which is a distance of fifty miles from the load center. The system could also purchase at a point seventy miles south of Houlton. Early in January it was apparent that even if all energy possible were purchased from Madawaska at the north and from Medway on the south, yet the Aroostook River could not provide enough energy to carry through the remainder of the winter.

The Commission had collected data as to customers, load and available power and a conference was called at Presque Isle with the several companies involved. Curtailment methods were arranged and the Commission issued an order allowing the companies to discontinue most of the street lights, all sign and display lighting, and asking their customers to make every effort to save at least 10% of the energy they were using, exclusive of the airport and small industries. The daily and weekly newspapers and local radio station were used to publicize the efforts that were being made. The companies sent out notice to each individual customer. We then canvassed the possible services that might be curtailed or provide their own power and arranged with two of the water companies to use their oil

auxiliary engines. After a conference with the officials of the Aroostook Valley Railroad, they agreed to use a steam locomotive to ease their load.

These measures accomplished some relief but it was apparent that further curtailment was necessary. Forty-three per cent of the energy was used for domestic service, twenty-five per cent for commercial lighting, thirty per cent for power and two per cent for street lighting. It was necessary to concentrate on domestic and commercial lighting since most of the power was used in small plants handling and dehydrating potatoes and at the air bases. It was found that with all our efforts sacrificing voltage conditions, making all use possible of existing tie lines, the river still did not produce sufficient energy. The small amount of water remaining in storage, that we were checking day by day, continued to decrease at too rapid a rate.

In order to accomplish further savings among domestic and commercial customers, the Commission inaugurated a so-called "Wattless Wednesday." Meeting with the Chamber of Commerce and Boards of Trade in the various towns we arranged a retail holiday on Wednesday of each week. This was to relieve the load in the middle of the week as well as on week-ends. A campaign was promoted through the Women's Citizens' Service Corps, Civilian Defense organization, who made a house appeal with a prepared list of suggested ways for domestic customers to save energy.

The cooperation of all the customers under these severe curtailment conditions was splendid and the desired results were obtained. It was not necessary to continue this program, however, as a February thaw produced sufficient relief so that these extreme measures could be removed. By the second week in March water conditions had improved so that normal use of service could be resumed.

During the spring of 1943 we assisted in obtaining priorities from the Office of War Utilities allowing reconstruction of both tie line connections to provide for more load. The company also built a new dam at Millinocket Lake which impounded more storage water to further add to the capacity of the system. During the winter of 1943-44, although considerably increased, the load was carried without curtailment except for two days in February when a fire at the

Fraser Paper Company mill caused a loss of this connection over a week-end. While elaborate arrangements had been made by the Office of War Utilities in Washington to administer a power shortage condition, yet this curtailment in Maine was handled almost entirely by the Maine Commission and the local companies.

Extreme drought conditions have developed in the summer of 1944, but we do not expect difficulty in electric power supply in southern Maine and we anticipate that barring break-down in equipment the system in the Aroostook area will be able to carry the load by careful planning and maximum use of sources of purchased power.

STEAM RAILROADS

Formal Complaints

One formal complaint has been filed against steam railroad companies during the past two years, concerning commodity rates from and to points within the state. Hearing was continued to an indefinite date.

Applications and Petitions

Fourteen applications and petitions were filed and are classified as follows: one for change in crossing protection, two for the closing and discontinuance of a crossing, one for installation of automatic signal, two for the removal of switch lamps, one for change of width and alignment and relocation of portion of state highway, three for discontinuance of whistling of locomotives, one to purchase and hold shares, one for location of state highway, one for the construction of a spur track, one for reconstruction and maintenance of certain bridges. Twelve hearings were held on the above cases.

There were one hundred twenty-three petitions filed by steam railroads for the establishment of rates on less than statutory notice.

Inspections

The Commission, as authorized under the provisions of Section 48 of Chapter 68, Revised Statutes, as amended by

Chapter 181, Public Laws of 1939, has had the roadbed, tracks, ties, station yards, frogs, guard rails and passenger equipment of all steam railroads in the State of Maine examined by a competent person in its employ. In addition to the above work, investigations have been made of all fatal and many non-fatal accidents and the reports of all inspections and of such investigations are on file in the office. A compilation of all such accidents occurring on the premises of railroad companies will be found in the Appendix of this report.

Grade Crossings

The total line railroad mileage in the State for the period ended December 31, 1943 was 1,882.90, a decrease of 29.43 from that of December 31, 1941.

Of the total mileage there are 1,464 crossings or one crossing to approximately every 1.28 mile. They are divided into the classifications of Protected (Flashing Light, Wigwag, Bell, Gates and Flagmen); Unprotected (other than by approach warning signs, etc.); Over Railroad (where the highway passes over the railroad tracks); Under Railroad (where the highway goes under the tracks by means of an underpass).

Fifteen grade crossings have been discontinued during the past two years. Eight of the discontinued crossings were on the main line of railroads while seven were from branch or spur track lines.

The Commission, as an aid to safety and caution, has continued its policy of causing bushes, trees, shrubs and other obstructions to be removed from the intersections of highway crossings.

Approach Warning Signs

The usual metal warning signs could not be obtained due to lack of material. However, signs composed of pressed composition substances were secured and used.

In 1943 the Commission either replaced damaged signs or installed signs at new locations to the extent of 103 in number.

In 1944 there were 183 of the approach warning signs used for the same purpose throughout the state.

AUTOMATIC SIGNALS

(Steam Railroads)

The Commission authorized the installation of an Automatic Signal Light at Odlin Road Crossing in the City of Bangor on line of Maine Central Railroad Company.

ACCIDENTS

For the year ending June 30, 1943, 7 persons were killed and 9 injured at grade crossings throughout the State. Four persons were killed and 3 were injured at protected crossings. At unprotected crossings 3 persons were killed and 4 were injured, while one person was injured at a private crossing.

For the year ending June 30, 1944, one person was killed and 7 injured at grade crossings. All crossings involved were protected. The fatal accident occurred at a crossing protected by a flagman. Six persons were injured at crossings protected by Automatic Signals.

UNLOWERED GATE NO INVITATION TO CROSS

A recent Maine Law Court ruling has held that "an unlowered railroad gate constitutes no invitation to proceed over a railroad track without caution".

In the case involving an accident, the plaintiff contended unfamiliarity with the locality and of not being aware of the existence of tracks, etc. to which the Court referred to the "look and listen" rule, which holds good whether or not a person is "conversant with the situation".

It was disclosed that a standard railroad sign had been erected under the direction of the State over 200 feet from the crossing and that there was a pole carrying cross bars bearing the sign "Railroad Crossing". In addition, it was pointed out by the Law Court that "there was abundant audible evidence to warn an approaching driver, such as

the train whistle, the engine bell and the gong attached to a wigwag signal."

Trespasser Casualties

Trespassers on railroad properties are most frequently involved in accidents resulting in their death or severe injuries. For the period ending June 30, 1943, 7 trespassers were killed and 7 injured, while for the period ending June 30, 1944, 1 trespasser was killed and 7 injured on the premises of railroad companies throughout the State.

According to an article printed in a recent issue of "Railroad Data" on reports by the Protective Section of the Association of American Railroads, there were killed throughout these United States, during the year 1943, a total of 1,667 illegal train riders and other trespassers on railroad property, while 1,126 trespassers were injured.

"While there was a material increase in locomotive miles and tonnage handled, the number of fatalities to trespassers on railroad property in 1943 showed a reduction of 258 compared with 1942, and a decrease of 222 in the number of trespassers injured.

"The almost complete elimination of unemployment and the increase in the number of minors working full or part time in war and allied industries have all had a bearing on the decrease in the number of trespassers on railroad property.

"Reports just received by the Protective Section show that approximately 584,000 illegal train riders or trespassers were removed from trains, prevented from getting on trains, or ejected from railroad premises, but not arrested, by 76 of the principal railroads of the country in 1943. This was an average of 48,600 trespassers per month.

"In 1943 and 1942 the peak of the trespasser movement occurred in June; in 1941, 1940, and 1939 it occurred in August. In June, last year, 58,966 trespassers were ejected from trains or from railroad premises, a decrease of 37 per cent compared with June, 1942."

REPARATIONS

Reparations in the total amount of \$620.92 were ordered by the Commission as follows:

Bangor and Aroostook Railroad Company	\$346.52
Maine Central Railroad Company	8.00
Bangor and Aroostook Railroad Company and	
Maine Central Railroad Company	266.40
	<hr/>
	\$620.92

ELECTRIC RAILROADS

One petition was filed by electric railroad companies during the two year period covered by this report, for authority to lease all its property and equipment to a transportation company.

GAS COMPANIES

There was one formal complaint against a Gas Company proposing to make effective certain increases in rates for gas service and two applications—one for a decrease in capital stock and one for issue of securities as a stock dividend.

MISCELLANEOUS

During the past two years, there were four miscellaneous cases before the Commission. One related to the approval of plans for a sewer, one for authority to carry passengers intrastate, and two were show cause orders on the Commission's own motion concerning the filing of annual returns.

COMMISSION DECISIONS

During the period covered by this report there were two hundred fifty-two formal decrees issued, not including the Truck Docket. They are classified as follows:

Utilities	
Utilities	58
Railroad	136
Formal Complaints	17
Miscellaneous	2
Non-Utility	
Bus Docket	39
Total	252

There were no formal decisions promulgated by the Commission on the Accident Docket. Thirty-seven fatal accidents were reported, on which findings were issued.

NON-UTILITIES

Motor Vehicles (Busses)

The provisions of the law place under the jurisdiction of

the Public Utilities Commission "every person, firm or corporation operating any motor vehicle for transporting passengers for hire as a business between fixed and regular termini".

The activities of this Department for the calendar years 1942 and 1943 are summarized as follows:

There were no formal complaints filed against any bus company during the calendar years 1942 and 1943.

There were 67 informal complaints pertaining to equipment, schedules, rates, etc., filed against bus companies during the 1942-1943 period that were investigated and adjusted by the department.

Calendar Year 1942 (61 Bus Operators)

*Original Certificates issued	30
Renewal Certificates issued	39
Amended, Additional or Alternative Certificates issued	20
Supplemental Certificates issued (authorizing additional busses)	124
Hearings Held	6
Decrees issued:	
(a) Covering Matters of General Nature	6
(b) Filing of Reduced Rates on less than statutory notice	6

* 23 of the 30 Original Certificates issued by the Commission during the calendar year 1942 were for "Defense Bus" operations transporting only employees of the various defense plants throughout the state.

Ten operators served the South Portland Shipyards from the vicinities of Waterville, Augusta, Gardiner, Litchfield, Brunswick, Topsham, Harpswell, Lewiston, Auburn, Kennebunk, Sanford, Springvale, Alfred, Biddeford, Saco, Old Orchard, Fryeburg, Harrison, Bridgton, Sebago Lake, South Windham, Gorham, Westbrook, Kezar Falls, Norway, South Paris, Limerick, Hollis, Buxton, Bar Mills and Stroudwater.

Six operators supplied workmen of the Bath Iron Works from the areas of Waterville, Winslow, Vassalboro, Augusta, Gardiner, Randolph, Cooper's Mills, Alna, Waldoboro, Rockland, Damariscotta, Pemaquid, Bristol Mills, New Harbor, Weeks Mills and Windsor.

The balance of the bus operators served the Kittery Navy Yard from the various York County vicinities, while it was necessary to issue certificates to handle employees requiring transportation to the Rockland, Camden, Belfast and Boothbay shipyards, as well as essential industries in Kennebec and Piscataquis counties.

Calendar Year 1943 (59 Bus Operators)

Original Certificates issued	10
Renewal Certificates issued	56
Amended, Additional or Alternative Certificates issued	8
Corrections to Original Certificates	1
Transfer of Certificates	2
Supplemental Certificates issued (authorizing additional busses)	58
Hearings Held	2
Decreces issued:	
(a) Covering Transfer of Certificates	2
(b) Filing of Reduced Rates on less than statutory notice	25

The ten original certificates issued by the Commission for the calendar year 1943 were to individuals, firms or corporations permitting them to transport, either exclusively or mainly, employees to essential war industries.

Regarding the 56 renewal certificates listed above as having been issued in 1943, an analysis shows that 20 of the 23 operators who made application for original certificates in the year 1942, to transport only employees of essential war industries, renewed their certificates for the 1943 season.

During the months of June and July 1943 the records indicate that five of the "Defense Bus" operators who had renewed their certificates at the beginning of the season ceased operations. Combined with the 3 who did not renew their 1943 certificates, a total of 8 of the original 23 exclusive "Defense Bus" operators were forced to suspend operations due to the lack of patronage brought about by the Government-sponsored use of privately owned automobiles in a share-the-ride program for employees of essential war industries.

Steamboats and Motor Boats

During the year January 1 to December 31, 1942 the usual program was followed in connection with the registration and inspection of steam and motor boats by an inspector, commencing his duties in the early spring and continuing until late fall.

The following is a resume for the calendar year 1942:

Motor Boat Registration Certificates issued	747
Motor Boat Operators' Licenses issued	595
Steamboat Registration Certificates issued	3
Steamboat Masters' Licenses issued	5
Steamboat, Engineers' Licenses issued	4
Steamboat and Motor Boat Inspections	388

During the calendar year 1943 the field activities of the Steam and Motor Boat Department were necessarily curtailed due to governmental restrictions on the use of gasoline by motor boat operators. This is reflected in the small number of registrations as indicated in the resume as given below:

Motor Boat Registration Certificates issued	227
Motor Boat Operators' Licenses issued	218
Steamboat Registration Certificates issued	6
Steamboat Masters' Licenses issued	9
Steamboat Engineers' Licenses issued	11
Steamboat and Motor Boat Inspections	14

Aid to Navigation

There were approximately twenty-five buoys placed in Moosehead Lake during May and June, 1942, either to replace those that had been taken out by the ice or else to mark dangerous shoals, rocks, etc.

As usual the electric lights were maintained during the season of navigation on Moosehead Lake at Mile Island (Greenville), Coburn Wharf (Greenville Junction), Deer Island and Rockwood.

TOPOGRAPHIC MAPPING

Very little cooperative topographic mapping work has been done during the biennium due to the war and the resulting shortage of personnel for such work. This mapping work is done in cooperation with the U. S. Geological Survey and on a dollar-for-dollar basis. The field surveys and maps resulting therefrom are prepared under the supervision of the Director of the U. S. Geological Survey and surveys of such areas as are indicated by the Commission are made.

The field work on the Old Speck Mountain quadrangle, a cooperative project, was completed in 1942 but due to pres-

sure of war work, the published map has not yet been made available.

Although very little cooperative mapping has been done in Maine during the past two years, much mapping has been accomplished by the Geological Survey for the War Department in connection with defense, and with funds provided by the War Department. Thus there have become available during the past two years maps of sixteen quadrangles in eastern Maine, as follows:

- | | |
|----------------------|--------------------|
| 1. Big Lake | 9. Oxbow |
| 2. Forest | 10. Scraggley Lake |
| 3. Gardner Lake | 11. Sherman |
| 4. Island Falls | 12. Tug Mountain |
| 5. Kellyland | 13. Wabassus Lake |
| 6. Lincoln | 14. Waite |
| 7. Mattawamkeag | 15. Wesley |
| 8. Mattawamkeag Lake | 16. Wytopitlock |

Also during the biennium, as a result of funds provided by the War Department, the following quadrangles, old maps of which were based on surveys made prior to 1896 without spirit level control, were re-surveyed and up-to-date maps issued:

- | | |
|-----------------|------------------|
| 1. Augusta | 9. Newfield |
| 2. Bar Harbor | 10. Norridgewock |
| 3. Blue Hill | 11. Sebago |
| 4. Buxton | 12. Small Point |
| 5. Castine | 13. Vassalboro |
| 6. Gardiner | 14. Vinalhaven |
| 7. Gray | 15. Waterville |
| 8. Mount Desert | 16. Wiscasset |

As of June 30, 1944, topographic mapping has been completed for 152 quadrangles of the 191 required to complete the mapping of the state, or 79.6%. Most of the unmapped area of the state is in the wooded sections. The unmapped wooded areas are sections of which the general public has but little knowledge. There have been many calls for maps of the wooded areas in northwestern Maine and for the areas around Moosehead and Katahdin, and it is recommended that future State cooperative funds be used for maps of those areas.

The value to the State of topographic maps is too well

known to need justification here. They are essential to any comprehensive study, governmental or otherwise, which needs a knowledge of the lay of the land. The maps are used by most of the State departments, as well as by industry, commerce and the general public, and it cannot be too strongly urged that funds be made available to extend the mapping work after the war when the necessary personnel will be available. Extension of the mapping work is strongly urged as a post war project. Such work would give employment to many Maine men, both technical and non-technical.

WATER RESOURCES

The principal work of the Water Resources Division during the biennium has been the continuation of the agreement established several years ago by the Commission, in cooperation with the Water Resources Branch of the U. S. Geological Survey, which provides for the systematic and continuous collection of basic information relative to the surface-water resources of the State and for the bearing of fifty percent of the cost of the work by each agency. The arrangement is similar to that carried on by the Federal Survey in practically every State in the Union. Under this arrangement records are secured at such points on the streams as are of most value to the public interest and of most use in connection with present stream regulation and for future development problems. Practically all of the work of the Division is of a continuing nature. The longer it is continued the more accurately can the supply of water and its behavior be appraised. Of the forty-seven river gaging stations in operation at the close of the biennium, all were, with the single exception of the station on East Machias River near East Machias, equipped with automatic devices which provide complete and accurate records of stage which are used as the basis for the determination of the daily flow. In addition to the records from the 47 river gaging stations which the Division is operating, river discharge records are furnished it by private companies for 4 other points. Daily and monthly flow records from these gaging stations appear in the annual Water Supply Papers of the U. S. Geological Survey and it seems needless dupli-

cation to publish them in the State reports. Advance data can always be obtained in blueprint form from the Commission before publication.

Only one new river gaging station was established during the past two years, that on Androscoggin River at Errol, N. H. The labor and materials for this station were furnished by the Union Water Power Company, while the Geological Survey furnished the water-stage recorder. The gage well and shelter at the station on Sebec River at Sebec, which was in poor condition, was rebuilt during the summer of 1942 and relocated on the opposite side of the river to save an annual land rental fee of \$25. New cableways were constructed at the stations on Meduxnekeag River near Houlton and Passadumkeag River at Lowell. Much other miscellaneous repair and maintenance work was done at many of the stations to keep them in first class condition.

EXPENDITURES BY THE STATE OF MAINE AND FEDERAL GOVERNMENT

Year Ended June 30, 1943

Federal Government:		
U. S. Geological Survey.....	\$7,264.72	
State of Maine:		
Public Utilities Commission.....	7,455 40	
Total.....		\$14,720.12
Field Work		
1. Construction and repair of gaging stations.....	\$767.23	
2. Operation and maintenance of gaging stations.....	6,397.44	
Office Work.....	6,555.32	
Property.....	1,000.13	
Total.....		\$14,720.12

In addition to the funds listed above, which were made available by cooperative agreement, the following amounts were expended on the work in Maine:—

Additional funds from the U. S. Geological Survey and New Hampshire Water Resources Board for partial cost of operating 4 river-measurement stations near the Maine-New Hampshire State line and 1 on the International boundary.....	\$1,537.66
Boston District of Army Engineers for cost of operating 4 river measurement stations in Maine.....	\$1,281.11

EXPENDITURES BY THE STATE OF MAINE AND FEDERAL GOVERNMENT

Year Ended June 30, 1944

Federal Government:		
U. S. Geological Survey.....	\$7,421.39	
State of Maine:		
Public Utilities Commission.....	7,497.37	
Total.....		\$14,918.76
Field Work		
1. Construction and repair of gaging stations.....	\$147.89	
2. Operation and maintenance of gaging stations.....	6,361.27	
Office Work.....	7,520.48	
Property.....	889.12	
Total.....		\$14,918.76
In addition to the funds listed above, which were made available by cooperative agreement, the following amounts were expended on the work in Maine:—		
Additional funds from the U. S. Geological Survey and New Hampshire Water Resources Board for partial cost of operating 4 river-measurement stations near the Maine-New Hampshire State line and 1 on the International boundary.....		
		\$1,242.30
Boston District of Army Engineers for cost of operating 4 river-measurement stations in Maine.....		
		\$1,570.70

Other activities of the Division included snow surveys during the months of February, March and April at forty snow courses scattered throughout the State. Little was done, however, in the headwater areas of the Androscoggin, Kennebec or Penobscot River basins, since these sections are surveyed by engineers of the Power Companies, who operate storage reservoirs in these areas. From the information collected, a map of the State was prepared showing lines of equal water equivalent of snow as of March 1st each year, and copies sent out to interested parties. At other times tabulated data showing snow depth and water-equivalent of snow were sent out to those interested. Such information is of value in connection with possible spring floods and also in connection with the prediction of the filling of storage reservoirs. Information relative to snow surveys was last published by the State in the Sixth Biennial Report of the Commission. In the appendix of this report is shown the results of snow surveys made since 1934. A determination of the water-equivalent of snow at any time is of little value unless similar information for previous years is available for comparative purposes and it is with this idea in mind that the records we have collected are published.

Our census of developed and undeveloped water power, summary of which is included in the Ninth Biennial Report of the Commission, has been kept up to date. There have been no new water power developments and only a few changes in water-wheels in existing plants during the past two years. Special investigations during the summer of 1943 of possible storage in the Aroostook River basin gave us an opportunity to add considerable information to our files on storage and power for that basin.

One station for the measurement of evaporation from water surfaces has been continued on Moosehead Lake at East Outlet. One other evaporation station maintained by the Commission for many years on Cobbosseecontee Stream at Gardiner was discontinued in the fall of 1942. The evaporation tank at Gardiner was in poor condition and since the necessary material for rebuilding the tank could not be obtained, this station was discontinued.

In cooperation with the Ground Water Division of the Federal Survey, weekly water level measurements were made at five observation wells scattered throughout the State. The wells at Amherst, Cornish and Mercer, in the southern part of the State, are situated respectively in the drainage basins of the Union, Saco and Kennebec Rivers. The two wells in northern Maine, at Portage and Sherman Mills, are situated in the drainage basins of the St. John and Penobscot Rivers. Water-level measurements were begun in 1942 or 1943, except at the Sherman Mills well, where the first observations were made in July 1939. With the exception of the Sherman Mills well, the observation wells penetrate unconsolidated material which ranges in composition from sand and gravel to more or less clayey overburden. The Sherman Mills well passes through overburden and ends in bedrock, and is open to both formations. All of the wells are situated in hilly country and are in rural areas, except the well located in the town of Cornish. As far as is known, none of the wells are affected by pumpage from other wells. For prolonged periods during the winter the ground in Maine is deeply frozen and covered with snow, and there is not much, if any, recharge. During the winter season the ground level, which is usually high before the freeze-up in December, declines steadily and the ground

water reservoirs are gradually emptied, the ground water run-off maintaining in large part the natural flow of streams during the severe winter weather. The seasonal recharge does not take place until the snow cover has practically disappeared in late winter or early spring. According to the available records, the ground water reservoirs are filled rapidly at the time of the spring thaw. The water level measurements for Sherman Mills and Portage show that the major part of the spring recharge takes place within one or two weeks, the rise of water level amounting to as much as twelve feet in the well at Sherman Mills and five feet at the Portage well. The records from these wells furnish information of value in connection with floods, droughts, and winter stream flow. Since very little ground water work has been done in Maine in previous years, it is expected that the records from these five wells will become of increasing value as time goes on.

Actual records show that 1,036 requests were received during the biennium for information concerning maps and the water resources of the State, and in practically every case the Division was able to furnish the information requested. Much of the information supplied was blueprint copies of preliminary information prior to publication. Many of the calls received were for information for use in connection with the prosecution of the War. Information was needed to make certain that localities being considered for military establishments were favorable in respect to the required water supply.

Valuable assistance has been furnished by the following, which is gratefully acknowledged: Bangor Hydro-Electric Company; Central Maine Power Company; Great Northern Paper Company; Hollingsworth & Whitney Company; Kennebec Water Power Company; Maine Public Service Company; Rumford Falls Power Company; St. Croix Paper Company; S. D. Warren Company; Union Water Power Company, and T. W. Clark.

ACCOUNTING

Annual returns from the several classes of utilities coming under the jurisdiction of the Commission have been examined and placed in the files. Statistical and financial schedules have been compiled from the returns for the calendar years 1942 and 1943.

Schedules are submitted listing securities authorized by the Commission for the two fiscal years ended June 30, 1944. Other schedules are submitted showing the outstanding securities of the various utilities as of December 31, 1943.

For the two year period ended June 30, 1944, securities to the amount of \$35,487,300 were authorized by the Commission. The major portion of these securities authorized were for the purpose of refunding other outstanding issues. The largest single refunding transaction was in connection with the merger of the Central Maine Power Company and the Cumberland County Power and Light Company, which was consummated in November, 1942.

The securities authorized are distributed among the various classes of utilities as follows:

	Stocks	Bonds	Notes
Electric.....	\$13,441,730	\$13,100,000	\$5,000,000
Water.....	169,700	3,466,500	30,000
Gas.....	279,370		
	\$13,890,800	\$16,566,500	\$5,030,000

The above securities were authorized for the following purposes.

Additions and Construction of Property.....	\$3,489,530
Refunding of Securities.....	31,237,850
Purchase of Utility Property.....	668,000
Stock Dividends.....	91,870
Total.....	\$35,487,300

During the year 1943 the Caribou Water, Light and Power Company disposed of all its utility property under authority from this Commission. The electric property was purchased by the Maine Public Service Company and the water property by the Caribou Water Works Corporation.

During the early part of the year 1944 the Bangor Hydro-Electric Company adopted a plan for reinstatement of Capital which would allow the Capital Surplus created by the plan, together with earned surplus, to be used in the elimination of certain items from the balance sheet previously included in a contemplated amortization plan.

The adjustment embraced a substantial sum classified as intangibles, amounts covering bond discount on retired issues, and provision for increased depreciation reserves for railway and electric property. The total amount involved in the adjustment was \$2,418,239.57, the major portion of which was provided through the reduction in the par value of the Common Stock of the Company from \$25 to \$15 per share upon authority of this Commission under U. 1782 dated February 8, 1944.

The Company preferred the immediate adjustment of these items over the former amortization plan, as the balance sheet was cleared at once from these charges and the requisite reserves established. Future annual income was thus freed from any amortization charges, with the resultant beneficial effect on the net income of the Company.

TRUCKS

Only two changes were made by the Legislature of 1943 in the "Truck Law", Chapter 259, Public Laws of Maine, 1933, as amended.

One change amended Section 10 (A) Exemptions. 1935, c. 146; 1937, c. 208; 1939, c. 140; 1941, c. 212; by adding thereto the following:

"and (8) of any bona fide agricultural cooperative association transporting property exclusively for the members of such association on a non-profit basis or of any independent contractor transporting property exclusively for such association; and (9) only during the duration of the present war with Germany, Italy, Japan and other foreign countries, and 6 months after the termination of said war, of any independent contractor transporting agricultural products or farm supplies, exclusively for 1 or more owners or operators of farms."

The second change added Section 11-A which reads as follows:

"During such period of time of the present emergency as the public utilities commission may authorize, any person, firm or corporation whose principal business is the sale and distribution of their own petroleum products may use their motor transport for the incidental purpose of transporting for hire petroleum products belonging to another without the payment of the fees or requirement of public hearing as set

forth in this chapter. Any such applicant shall file with the commission a list showing the motor vehicles to be used in transporting such petroleum products, setting forth the make, type, rated and registered carrying capacity, serial, motor and registration numbers thereof. Such applicant shall not be granted authorization until he shall have procured a good and sufficient insurance policy or indemnity bond approved by the commission for the protection of the public in the collection of damages for which the applicant may be liable by reason of the operation of such motor vehicle."

The effect of the first change has resulted in eliminating some carriers from the jurisdiction of the Commission with a consequent reduction in the fees received. In the future this may result in the elimination of many carriers with a substantial reduction in fees.

As previously set forth in our 1941-1942 report, during the spring and summer of 1942 a very limited number of oil tankers were available for the transportation of petroleum products. Despite the fact that the Commission did its utmost to issue permits for all available tank truck equipment to compensate for the loss or curtailment of the former facilities, a need existed for still more equipment.

The second change in the law enabled petroleum distributors to allocate extra equipment, either full or part time, to their fellow distributors or to the larger petroleum companies, and greatly aided the public and will continue to do so during the emergency.

The Commission made but one major change in its rules and regulations, viz: that standard forms of endorsement be attached to carrier policies of insurance for bodily injury liability, property damage and cargo loss or damage.

An examination by the Commission of insurance policies disclosed many and varying conditions of coverage. This was particularly true in the matter of cargo insurance. Most of the policies did not fully insure the carrier to the full extent of its common carrier liability. This might well result in the inability of the shipping public to obtain reimbursement for loss of or damage to property transported.

Both endorsements adopted by the Commission, within the limits of the policy, protect the public against breach of policy condition by the carrier and against his bankruptcy or insolvency and have the effect of guaranteeing the solvency of the carrier and his ability to pay any judgment against him.

In view of the carriers' difficulties in obtaining labor, equipment and materials, the 184 hearings held from July 1, 1942-June 30, 1944, compares favorably with 312 hear-

ings held during the period July 1, 1938-June 30, 1940, and 349 during the period July 1, 1940-June 30, 1942.

In April of 1943, two common carriers, with a total of 57 vehicles registered, ceased to do business.

In 1944 approximately 32 interstate operators failed to renew their permits. Among these were four large operators with a total of 156 vehicles.

Approximately 68 contract carriers failed to renew their permits for 1944. Most of them operated a small number of trucks. One of them, however, had operated 46 vehicles. Several out-of-state concerns withdrew vehicles from contract service due to the enactment of the new excise tax law. One of these companies had operated 22 vehicles in contract service.

In view of the above, the number of vehicles registered with this Commission compares very favorably with those of former years as appears by the following figures, viz:

	<i>Year</i>	<i>Number of Operators</i>	<i>Number of Vehicles</i>
Common Carriers	1942	87	401
	1943	84	415
	1944 (6 mo.)	80	364
Contract Carriers	1942	449	1411
	1943	390	1286
	1944, (6 mo.)	340	1079
Interstate Carriers	1942	212	1262
	1943	190	1263
	1944 (6 mo.)	181	1130

During the years 1936 through 1941, the Truck Department paid up a deficit of \$5,826.77 existing at the end of the calendar year 1935 and on December 31, 1941, had a balance of \$7,028.86. This balance, together with \$3,176.95 or a total of \$10,205.81, was transferred by the Commissioner of Finance to the Highway Department at the end of the fiscal year 1942.

At the end of the calendar year 1942 the Truck Department had a deficit of \$65.40 and at the end of the calendar year 1943 a credit of \$853.61.

There was on hand at the end of the fiscal year 1943 an unexpended balance of \$7,296.04. We estimate that this will be approximately \$900.00 less than will be needed for the calendar year. However, the aforesaid \$10,205.81 transferred to the Highway Department is available for use under agreement between the Commissioner of Finance and this Commission.

Although there has been a decrease in fees because of the war emergency, the Truck Department is still in good financial condition.

TRUCK DOCKET STATISTICS

RECEIVED during the period June 30, 1942 to December 31, 1942

Applications		
Common.....	1	
Contract.....	22	
Interstate.....	10	
	<hr/>	33
Petitions to Reopen		
Common.....	0	
Contract.....	19	
	<hr/>	19
Applications for Transfers		
Common.....	4	
Contract.....	6	
Interstate.....	0	
	<hr/>	10
Hearings Ordered.....		58
Hearings Held.....		53
ISSUED		
New		
Common Carrier Certificates.....	2	
Contract Carrier Permits.....	21	
Interstate Carrier Permits.....	11	
	<hr/>	34
Renewals		
Common Carrier Certificates.....	0	
Contract Carrier Permits.....	0	
Interstate Carrier Permits.....	0	
	<hr/>	0
Amended		
Common Carrier Certificates.....	0	
Contract Carrier Permits.....	22	
Interstate Carrier Permits.....	7	
	<hr/>	29
Transferred		
Common Carrier Certificates.....	4	
Contract Carrier Permits.....	6	
Interstate Carrier Permits.....	0	
	<hr/>	10
Decrees.....		32
Precepts.....		7
Denied		
Contract Carrier Applications.....		1
Dismissed		
None.....		0
Withdrawn		
Contract Carrier Applications.....	1	
Contract Carrier Petitions.....	1	
Interstate Carrier Applications.....	1	
	<hr/>	3
Referred to Secretary of State.....		2

TRUCKS

37

RECEIVED during the period January 1, 1943 to December 31, 1943

Applications		
Common	4	
Contract	33	
Interstate	17	
	54	54
Petitions to reopen		
Common	7	
Contract	22	
	29	29
Applications for Transfers		
Common	6	
Contract	13	
Interstate	7	
	26	26
Hearings Ordered		110
Hearings Held		85
ISSUED		
New		
Common Carrier Certificates	3	
Contract Carrier Permits	32	
Interstate Carrier Permits	15	
	50	50
Renewals		
Common Carrier Certificates	81	
Contract Carrier Permits	357	
Interstate Carrier Permits	175	
	613	613
Amended		
Common Carrier Certificates	4	
Contract Carrier Permits	24	
Interstate Carrier Permits	24	
	52	52
Transferred		
Common Carrier Certificates	6	
Contract Carrier Permits	11	
Interstate Carrier Permits	6	
	23	23
Decrees		55
Precepts		52
Denied		
Common Carrier Transfers	1	
Common Carrier Petitions	1	
	2	2
Dismissed		
Show Cause Orders	1	
Common Carrier Petitions	1	
	2	2

Withdrawn		
Common Carrier Applications	1	
Common Carrier Petitions	1	
Contract Carrier Applications	1	
Contract Carrier Transfers	1	
	<hr/>	4
Filed		
Contract Carrier Petitions	1	
Referred to Secretary of State	36	
RECEIVED during the period January 1, 1944 to June 30, 1944		
Applications		
Common	2	
Contract	14	
Interstate	19	
	<hr/>	35
Petitions to Reopen		
Common	0	
Contract	13	
	<hr/>	13
Applications for Transfers		
Common	6	
Contract	13	
Interstate	4	
	<hr/>	23
Hearings Ordered		64
Hearings Held		46
ISSUED		
New		
Common Carrier Certificates	2	
Contract Carrier Permits	10	
Interstate Carrier Permits	20	
	<hr/>	32
Renewals		
Common Carrier Certificates	78	
Contract Carrier Permits	330	
Interstate Carrier Permits	161	
	<hr/>	569
Amended		
Common Carrier Certificates	0	
Contract Carrier Permits	14	
Interstate Carrier Permits	6	
	<hr/>	20
Transferred		
Common Carrier Certificates	5*	
Contract Carrier Permits	8*	
Interstate Carrier Permits	5	
	<hr/>	18
Decrees		35
Precepts		28
Denied		
Contract Carrier Applications		1
Dismissed		
Contract Carrier Transfers		1

CONCLUSION

39

Withdrawn	
Contract Carrier Applications	2
Filed	
Show Cause Orders	1
Referred to Secretary of State	19
Pending—June 30, 1944	
Common Carrier Applications	1
Contract Carrier Applications	3
Contract Carrier Transfers	4
Contract Carrier Petitions	1
Interstate Carrier Applications	1

*In addition to these a portion of one common carrier certificate and of one contract carrier permit were also transferred.

CONCLUSION

Tabulated statements showing the operations of steam and electric railroads, telephone, water companies, steam and motor boats, trucks, securities authorized, expenses of the Commission, and table of cases are included in the pages of the report which follow.

In closing our report, we wish to express to the men and women in the department our earnest appreciation of their loyal and efficient work.

Respectfully submitted,

FRANK E. SOUTHARD

JAMES L. BOYLE

GEORGE E. HILL

Public Utilities Commission of Maine

July 1, 1944

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1942

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1942

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Re-acquired Securities	Total Assets
Andover Power Co.....	\$17,824.20		\$17,824.20	\$11,450.52	\$1,115.00			\$30,389.72
Bangor Hydro-Electric Co.....	17,092,894.78	\$1,063,747.98	18,156,642.76	1,737,588.62	1,009,861.75	\$281,984.44		21,186,077.57
Bryant Pond Electric Light Co.....	15,091.65		15,091.65	99.13	2,400.00			17,590.78
Caribou Water, Light & Power Co.....	593,334.61	169,396.28	762,730.89	42,694.05	260.58	5,429.43		811,114.95
Carrabassett Light & Power Co.....	20,339.25		20,339.25	2,836.92				23,176.17
Casco Bay Light & Water Co.....	549,448.32	31,783.41	581,231.73	56,684.88	2,700.00	16,381.64		656,998.25
Central Maine Power Co.....	99,432,426.82	2,304,190.06	101,736,616.88	14,084,614.62	2,120,186.32	3,348,070.41		121,239,488.23
Cornish & Kezar Falls Light & Power Co.....	181,049.31		181,049.31	53,704.57	25,000.00			259,753.88
Cumberland Co. Power & Light Co.....	25,383,871.00	542,932.10	25,926,803.10	2,856,600.82	2,063,690.72	1,956,340.90		32,808,435.54
Danforth Electric Co. (Leased Lines)				2,643.26				2,643.26
Farmers' Electric Co.....	29,145.56		29,145.56	912.72			\$1,125.00	31,183.28
Ft. Fairfield Light & Power Co.....	175,695.80		175,695.80	55,042.32	17,247.13	1,323.96	5,000.00	254,309.21
Hampden-Newburg Light & Power Co.....	52,153.39		52,153.39	4,022.21		539.29		56,714.89
Houlton Water Co. (Elec. Dept.)	403,564.77		403,564.77	140,019.35	92,801.99	1,823.17		638,209.28
Kennebunk Electric Light Dept.....	222,164.98		222,164.98	23,003.93	10,177.26			255,346.17
Kittery Electric Light Co.....	319,139.64		319,139.64	51,113.87	30,000.00	4,873.99		405,127.50
Limestone Electric Co.....	69,733.94		69,733.94	16,086.26				85,820.20
Lubec Electric Dept.....	223,383.89		223,383.89	9,291.71	24,850.00			257,525.60

SCHEDULE NO. 1—Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1942

Name of Company	Capital Stock	Non-corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Andover Power Co.....	\$18,000.00			\$3.00	\$8,350.64		\$4,036.08	\$30,389.72
Bangor Hydro-Electric Co.....	10,120,764.24		\$8,208,000.00	629,501.75	1,690,653.54	\$91,309.99	445,848.05	21,186,077.57
Bryant Pond Electric Light Co.....	10,000.00				4,400.00		3,190.78	17,590.78
Caribou Water, Light & Pr. Co.....	150,000.00		267,000.00	67,701.84	213,576.34	7,523.50	105,313.27	811,114.95
Carrabassett Light & Power Co.....	10,000.00			3,555.00	3,144.73		6,476.44	23,176.17
Casco Bay Light & Water Co.....	223,000.00		300,000.00	44,525.00	73,077.94	293.52	16,101.79	656,998.25
Central Maine Power Co.....	33,931,130.00		55,709,000.00	12,547,131.66	14,318,375.82	25,978.90	4,757,871.85	121,239,488.23
Cornish & Kezar Falls Light & Power Co.....	50,000.00			623.71	67,541.01		141,589.16	259,753.88
Cumberland Co. Power & Light Co.....	11,045,030.00		10,769,000.00	2,023,001.20	7,971,463.88	129,944.80	864,995.66	32,808,435.54
Danforth Electric Co.....	700.00			18,529.47	172.50		*16,753.71	2,643.26
Farmers' Electric Co.....	13,100.00			351.49	8,036.68	2,134.71	2,560.40	31,133.28
Ft. Fairfield Light & Power Co.....	42,000.00		55,000.00	6,534.53	80,915.08	862.50	68,997.10	254,309.21
Hampden-Newburg Light & Power Co.....	44,035.00			2,468.48	6,779.95	1,300.00	2,131.46	56,714.89
Houlton Water Co. (Elec. Dept.)..				8,825.40	250,226.94	5,311.20	373,845.74	638,209.28
Kennebunk Electric Light Dept.....				2,543.81	33,623.44		219,173.92	255,346.17
Kittery Electric Light Co.....	135,000.00		150,000.00	30,204.37	40,744.79	4,260.60	44,917.74	405,127.50
Limestone Electric Co.....		31,202.09		830.60	27,411.77		26,375.74	85,820.20
Lubec Electric Dept.....			24,600.00		92,965.43		139,960.17	257,525.60

SCHEDULE NO. 1—Continued
Statement of Assets, Electric Utilities, Year Ended December 31, 1942

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Re-acquired Securities	Total Assets
Madison Village Corp. (Elec. Dept.)	\$195,688.80		\$195,688.80	\$49,472.89	\$12,965.10			\$258,126.79
Maine Consolidated Power Co.	712,896.60		712,896.60	83,422.57	1,250.00	\$22,185.93		819,755.10
Maine Public Service Co.	3,122,861.19	\$32,336.18	3,155,197.37	204,182.58	1,105,405.00	28,965.49		4,493,750.44
Mars Hill Electric Co.	40,034.66		40,034.66	18,402.76	12,100.00			70,537.42
Monson Light & Power Co.	14,032.90		14,032.90	12,278.32		2,443.93	\$300.00	29,055.15
Monticello Electric Co.	8,886.10		8,886.10	3,346.81	1,136.44			13,369.35
Oquosoc Light & Power Co.	253,580.92		253,580.92	12,724.57		22.37		266,327.86
Phillips Electric Light & Power Co.	24,084.43		24,084.43	15,045.44				39,129.87
Princeton Electric Light Dept.	44,707.57		44,707.57	1,462.93	6,115.90			52,286.40
Rumford Falls Light & Power Co.	475,259.30		475,259.30	123,692.31	60,037.00	375.00		659,363.61
Squirrel Island Village Corp.	25,964.92		25,964.92	53.26				26,018.18
St. Croix Electric Co.	335,610.79		335,610.79	28,041.59		790.14		364,442.52
Stonington & Deer Isle Power Co.	115,925.29		115,925.29	26,167.46	356.00	1,036.00		143,484.75
Stratton Light Co.	61,387.49		61,387.49	11,082.69	595.38			73,065.56
Van Buren Light & Power District	85,050.02		85,050.02	37,764.61	19.75		5,000.00	127,834.38
Vinalhaven Light & Power Co.	115,950.45		115,950.45	13,296.85	1,130.00		925.00	131,302.30
Washburn Electric Co.	58,362.85		58,362.85	18,932.39	2,500.00	279.00		80,074.24
White Mountain Power Co.	41,561.73		41,561.73	4,998.49				46,560.22
Woodland Light & Power Co.	25,124.46	96,197.42	121,321.88	10,212.27	102,857.85			234,392.00
Totals	\$150,538,232.38	\$4,240,583.43	\$154,778,815.81	\$19,822,990.55	\$6,711,759.17	\$5,672,865.09	\$12,350.00	\$186,998,780.62

SCHEDULE NO. 1—Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1942

Name of Company	Capital Stock	Non-corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Madison Village Corp. (Elec. Dept.).....				\$1,676.08	\$69,391.09		\$187,059.62	\$258,126.79
Maine Consolidated Power Co.....	\$118,000.00		\$366,500.00	45,296.86	160,553.79		129,404.45	819,755.10
Maine Public Service Co.....	730,300.00		2,000,000.00	135,348.74	576,208.75	\$36,679.61	1,015,213.34	4,493,750.44
Mars Hill Electric Co.....	40,000.00			1,343.38	15,136.98		14,057.06	70,537.42
Monson Light & Power Co.....	10,000.00			12,653.92	3,053.51	3,347.72		29,055.15
Monticello Electric Co.....	2,950.00				4,916.62	1,746.00	3,756.73	13,369.35
Oquossoc Light & Power Co.....	75,000.00		39,500.00	25,299.88	78,317.69		48,210.29	266,327.86
Phillips Electric Light & Power Co.	16,700.00			188.9C	11,419.83		10,821.14	39,129.87
Princeton Electric Light Dept.			25,000.00		12,929.34		14,357.06	52,286.40
Rumford Falls Light & Power Co.	375,000.00			40,308.36	104,215.38	750.00	139,089.87	659,363.61
Squirrel Island Village Corp.....					9,330.00		16,688.18	26,018.18
St. Croix Electric Co.....	199,800.00		160,000.00	5,176.23	79,034.88		*79,568.59	364,442.52
Stonington & Deer Isle Power Co..	23,300.00		44,000.00	9,350.70	43,341.41		23,492.64	143,484.75
Stratton Light Co.....	15,000.00		13,500.00	11,029.62	24,963.57		8,572.37	73,065.56
Van Buren Light & Power Dist.....			14,000.00	2,078.73	51,611.14		60,144.51	127,834.38
Vinalhaven Light & Power Co.....	41,950.00		1,000.00		21,157.40		67,194.90	131,302.30
Washburn Electric Co.....	26,600.00			3,080.97	33,108.16	5,299.35	11,985.76	80,074.24
White Mountain Power Co.....		37,665.96		4,069.56	624.70	4,200.00		46,560.22
Woodland Light & Power Co.....	102,600.00			680.91	93,548.47		37,562.62	234,392.00
Totals.....	\$57,574,959.24	\$68,868.05	\$78,146,100.00	\$15,638,919.15	\$26,284,323.19	\$320,942.40	\$8,914,668.59	\$186,998,780.62

*Debit Balance

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year ended December 31, 1942

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues (Electric)	Net Revenue other Operations	Other Income	Gross Income	Deductions from Gross Income	Net Income
Andover Power Co.	\$4,946.03	\$3,025.61	\$521.35	\$836.97		\$562.10		\$72.56	\$634.66		\$634.66
Bangor Hydro-Elec. Co.	2,559,058.24	658,834.95	630,473.29	335,404.56	\$4,000.00	930,345.44	\$10,575.00	10,800.16	951,720.60	\$320,956.27	630,764.33
Bryant Pond Elec. Lt. Co.	5,867.44	4,822.46	434.13	500.00		110.85			110.85		110.85
Caribou Water, Light & Power Co.	111,904.39	55,094.34	16,413.20	1,182.62	*1,000.00	40,214.23	5,745.76	643.10	46,608.09	11,842.52	34,760.57
Carrabassett Light & Power Co.	12,760.19	10,803.33	669.08	900.00	300.00	87.78		300.00	387.78	210.00	177.78
Casco Bay Light & Water Co.	102,600.88	37,169.66	9,622.18	10,260.09		45,548.95	*5,606.83	2,130.36	42,072.48	13,552.10	28,520.38
Central Maine Power Co.	9,774,324.43	3,024,527.51	1,725,172.47	1,005,456.17	*811.90	4,019,980.18	46,897.93	92,636.46	4,159,514.57	1,610,546.58	2,548,967.99
Cornish & Kezar Falls Light & Power Co.	45,544.31	26,374.93	5,481.17	4,865.75	300.94	8,521.52		715.00	9,236.52	28.90	9,207.62
Cumberland County Power & Light Co.	5,075,571.00	1,935,369.45	1,689,457.63	550,640.77	*3,680.51	903,783.66	294,941.18	138,534.08	1,337,258.92	449,294.79	887,964.13
Danforth Electric Co.	8,152.35	7,650.80	766.13		5.50	270.08			*270.08	1,000.00	*1,270.08
Farmers' Electric Co.	3,913.06	2,300.81	348.93	861.47		401.85			401.85	22.86	378.99
Ft. Fairfield Light & Power Co.	70,799.21	50,730.96	8,547.21	5,317.65	215.17	5,988.22	881.30	2,972.39	9,841.91	3,361.84	6,480.07
Hampden-Newburg Light & Power Co.	11,263.65	5,620.93	2,034.98	1,269.02	27.52	2,311.20		81.35	2,392.55	5.00	2,387.55
Houlton Water Co. (Elec. Dept.)	177,292.07	107,469.47		11,396.65		58,425.95		2,994.33	61,420.28	671.82	60,748.46
Kennebunk Electric Light Dept.	55,199.17	35,118.33	29.50	3,000.00		17,051.34		162.95	17,214.29	5,597.50	11,616.79
Kittery Elec. Light Co.	180,835.65	120,784.04	26,000.61	11,987.56	150.00	21,913.44		5,268.25	27,181.69	5,848.63	21,333.06
Limestone Electric Co.	31,019.53	20,054.86	2,573.78	3,543.57	41.20	4,806.12			4,806.12		4,806.12
Lubec Electric Dept.	37,960.97	19,474.14	645.00	4,254.23	50.21	13,537.39		33.34	13,570.73	590.00	12,980.73

SCHEDULE NO. 2—Concluded
Statement of the Income Account of Electric Utilities, Year ended December 31, 1942

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues (Electric)	Net Revenue other Operations	Other Income	Gross Income	Deductions from Gross Income	Net Income
Madison Village Corp. (Electric Dept.).....	\$45,548.62	\$32,918.53	\$762.50	\$3,863.88	\$551.24	\$7,452.47		\$2,105.04	\$9,557.51	\$1,030.00	\$8,527.51
Maine Consolidated Power Co.....	230,531.53	164,660.75	22,028.86	21,088.89		22,753.03		4,987.11	27,740.14	16,020.34	11,719.80
Maine Public Service Co.	687,704.76	433,861.12	98,985.44	70,000.00	1,262.77	83,595.43	*39.32	77,012.08	160,563.19	79,394.65	81,173.54
Mars Hill Electric Co...	25,832.66	19,157.00	1,996.60	1,000.00	211.97	3,467.09		629.66	4,096.75	123.09	3,973.66
Monson Lt. & Power Co.	7,597.05	6,825.05	542.11	150.00	200.00	*120.11		201.40	81.29		81.29
Monticello Electric Co..	6,487.50	3,506.30	346.48			2,634.72			2,634.72		2,634.72
Oquossoc Lt. & Power Co.	29,886.87	16,963.19	4,249.95	4,850.86	111.12	3,711.75			3,711.75	3,458.37	253.38
Phillips Electric Light & Power Co.....	11,040.04	9,170.06	1,484.58	240.84	200.05	*55.49		678.50	623.01		623.01
Princeton Elec. Lt. Dept.	8,780.84	6,679.55		1,687.37		413.92		18.87	432.79	875.00	*442.21
Rumford Falls Light & Power Co.....	229,758.17	149,024.88	38,352.26	12,831.68	133.06	29,416.29		4,507.99	33,924.28	316.51	33,607.77
Squirrel Is. Village Corp.	3,585.62	2,056.86		1,006.56		522.20			522.20	1,000.00	*477.80
St. Croix Electric Co....	74,096.75	55,964.23	6,891.12	4,257.26	300.00	6,684.14		600.21	7,284.35	8,394.02	*1,109.67
Stonington & Deer Isle Power Co.....	28,160.19	16,225.60	3,072.94	4,380.76		4,480.89		2,060.65	6,541.54	2,102.39	4,439.15
Stratton Light Co.....	11,523.75	6,925.88	983.96	2,477.07	351.44	785.40		124.81	910.21	829.50	80.71
Van Buren Light & Power District.....	31,110.67	21,525.06		4,059.25	150.00	5,376.36		288.99	5,665.35	997.83	4,667.52
Vinalhaven Light & Power Co.....	21,207.43	16,180.36	2,346.90	3,097.20	464.54	*881.57		793.23	*88.34	236.67	*325.01
Washburn Electric Co.	24,272.48	14,676.15	2,739.38		331.65	6,525.30		204.99	6,730.29	164.50	6,565.79
White Mt. Power Co	5,638.59	4,006.51	517.07	500.00		615.01			615.01	460.03	154.98
Woodland Light & Power Co.....	16,434.00	12,854.97	734.98	837.82	183.51	1,822.72		4,457.68	6,280.40	134.25	6,146.15
Totals.....	\$19,768,210.09	\$7,118,408.63	\$4,305,225.77	\$2,088,006.52	\$4,049.48	\$6,252,519.69	\$353,434.34	\$356,015.54	\$6,961,930.25	\$2,539,065.96	\$4,422,864.29

*Loss.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1942

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Andover Power Co.....	\$3,539.11	\$467.36		\$800.00	\$139.56			\$4,946.03
Bangor Hydro-Electric Co.....	986,772.30	438,823.17	\$940,747.32	72,765.95	102,441.77		\$17,507.73	2,559,058.24
Bryant Pond Electric Light Co.....	4,761.65		601.79	504.00				5,867.44
Caribou Water, Light & Power Co....	52,601.53	31,642.14	18,050.52	4,353.00	1,966.77	\$3,084.43	206.00	111,904.39
Carrabassett Light & Power Co.....	6,790.95	1,510.00	3,571.24	810.00	78.00			12,760.19
Casco Bay Light & Water Co.....	31,871.24	2,398.89	6,839.87	23,377.75	38,113.13			102,600.88
Central Maine Power Co.....	3,304,215.15	1,179,804.74	3,954,220.33	253,956.44	694,294.97	253,371.74	134,461.06	9,774,324.43
Cornish & Kezar Falls Light & Power Co.....	15,543.62	7,277.10	21,348.59	1,375.00				45,544.31
Cumberland Co. Power & Light Co.	1,829,922.91	894,332.66	1,919,802.70	233,528.10	54,398.63	126,142.16	17,443.84	5,075,571.00
Danforth Electric Co.....	4,754.70		1,390.82	720.00	1,286.83			8,152.35
Farmers' Electric Co.....	3,913.06							3,913.06
Ft. Fairfield Light & Power Co.....	34,600.92	22,837.27	10,418.02	2,855.00			88.00	70,799.21
Hampden-Newburg Light & Power Co.	10,683.05		157.60	60.00	12.00	351.00		11,263.65
Houlton Water Co. (Elec. Dept.)....	69,097.79	39,493.98	42,331.88	4,395.71	946.35	20,326.36	700.00	177,292.07
Kennebunk Electric Light Dept.....	31,535.89	9,170.74	7,426.99	4,348.45	870.30	1,846.80		55,199.17
Kittery Electric Light Co.....	152,177.76	15,151.45	1,281.33	8,120.91		4,105.20	*1.00	180,835.65
Limestone Electric Co.....	17,091.85	9,633.08	1,796.08	813.60		1,342.42	372.50	31,019.53
Lubec Electric Dept.....	16,286.51	4,760.23	15,517.15			1,287.60	109.48	37,960.97

SCHEDULE NO. 3—Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1942

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Madison Village Corp. (Elec. Dept.)	\$21,199.87	\$5,745.00	\$13,109.75	\$3,335.00	\$2,159.00			\$45,548.62
Maine Consolidated Power Co.	93,834.53	33,809.40	87,485.04	11,682.56	3,720.00			230,531.53
Maine Public Service Co.	282,927.00	117,744.94	74,042.91	14,460.59	140,961.79	\$37,868.19	\$19,699.34	687,704.76
Mars Hill Electric Co.	12,568.28	5,737.10	6,253.70	1,273.58				25,832.66
Monson Light & Power Co.	6,095.89	792.59	139.54	474.00		95.03		7,597.05
Monticello Electric Co.	6,487.50							6,487.50
Quosoc Light & Power Co.	14,423.57	10,058.29	2,525.28	2,876.73				29,886.87
Phillips Electric Light & Power Co.	7,474.20	1,742.97	787.63	1,035.24				11,040.04
Princeton Electric Light Dept.	5,585.78	1,451.75	434.04	1,000.00		309.27	18.87	8,799.71
Rumford Falls Light & Power Co.	133,190.10	41,366.78	30,649.30	12,287.18	2,279.10	5,635.13	4,350.58	229,758.17
Squirrel Island Village Corp.	2,432.50	253.12		900.00				3,585.62
St. Croix Electric Co.	37,530.33	24,350.84	7,926.04	4,082.04			207.50	74,096.75
Stonington & Deer Isle Power Co.	16,495.06	4,805.26	4,346.05	890.70		1,623.12	29.00	28,189.19
Stratton Light Co.	5,542.46	2,159.51	3,064.03	757.75				11,523.75
Van Buren Light & Power District	17,315.19	9,545.13	2,278.06	400.00	995.07	577.22		31,110.67
Vinalhaven Light & Power Co.	13,263.25	3,931.48	1,810.70	2,202.00				21,207.43
Washburn Electric Co.	12,969.68	4,450.83	5,638.43	480.00		411.53	322.01	24,272.48
White Mountain Power Co.	4,806.42	697.17		75.00		60.00		5,638.59
Woodland Light & Power Co.	12,197.48	1,506.76		2,079.96		649.80		16,434.00
Totals	\$7,282,502.08	\$2,927,421.73	\$7,185,992.73	\$373,076.24	\$1,044,663.27	\$159,087.00	\$195,514.91	\$19,768,257.96

*Debit Balance.

SCHEDULE NO. 4
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1942

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Andover Power Co.....	\$2,279.11							
Bangor Hydro-Electric Co.....	12,743.80			\$82,852.33	\$30,640.71			\$15,880.38
Bryant Pond Electric Light Co.....	1,802.39							
Caribou Water, Light & Power Co.....	9,200.00			6,316.43	10,914.34	\$170.25	\$152.69	
Carrabassett Light & Power Co.....	5,412.82							
Casco Bay Light & Water Co.....						21,569.12	4,100.37	
Central Maine Power Co.....	\$122,957.67	\$897,900.33	\$36,354.18	251,842.93	127,033.34	1,715.96	4,787.36	64,325.82
Cornish & Kezar Falls Light & Power Co.....	12,582.66			5,017.72	679.76			
Cumberland Co. Power & Light Co.....	557,281.33	302,382.63	50,655.34	98,652.18	27,120.76			23,063.35
Danforth Electric Co.....		5,739.28	102.16					
Farmers' Electric Co.....	1,237.75							
Ft. Fairfield Light & Power Co.....	20,654.12							
Hampden-Newburg Light & Power Co.....	2,800.27							
Houlton Water Co. (Elec. Dept.).....	70,043.73							9.00
Kennebunk Electric Light Dept.....	14,265.01			10,537.87	1,204.39			
Kittery Electric Light Co.....	72,125.82							
Limestone Electric Co.....	7,821.70							
Lubec Electric Dept.....	719.16			2,219.93	88.33	6,910.11	829.90	667.85

SCHEDULE NO. 4—Continued
Operating Expenses—Electric

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administration and General Expense	Total Operation and Maintenance
Andover Power Co.....			\$358.21	\$150.00		\$238.29	\$3,025.61
Bangor Hydro-Electric Co.....	\$20,261.57	\$66,424.72	\$43,289.57	\$112,597.39	\$5,906.39	268,238.09	658,834.95
Bryant Pond Electric Light Co.....		463.83	539.32	80.00		1,936.92	4,822.46
Caribou Water, Light & Power Co.....		6,228.04	4,302.59	6,889.47	568.96	10,351.57	55,094.34
Carrabassett Light & Power Co.....		1,822.13	150.00			3,418.38	10,803.33
Casco Bay Light & Water Co.....	28.05	1,621.19	772.06	1,904.17	161.65	7,013.05	37,169.66
Central Maine Power Co.....	93,819.62	232,131.22	222,953.78	358,645.96	97,436.95	512,622.39	3,024,527.51
Cornish & Kezar Falls Light & Power Co.....		706.26	1,612.40	333.69	54.96	5,387.48	26,374.93
Cumberland Co. Power & Light Co.....	14,671.64	192,892.94	163,479.13	181,112.55	46,581.31	277,476.29	1,935,369.45
Danforth Electric Co.....		446.44		1,188.67		171.95	7,648.50
Farmers' Electric Co.....			708.69			354.37	2,300.81
Ft. Fairfield Light & Power Co.....		8,149.47	2,515.43	4,121.34	1,000.01	14,290.59	50,730.96
Hampden-Newburg Light & Power Co.....		671.41	926.39	472.58		750.28	5,620.93
Houlton Water Co. (Elec. Dept.).....		15,007.46	3,236.84	5,493.26	758.50	12,920.68	107,469.47
Kennebunk Electric Light Dept.....		1,436.84	1,377.01	2,220.98		4,076.23	35,118.33
Kittery Electric Light Co.....		13,552.82	11,441.73	9,560.63	4,537.75	9,565.29	120,784.04
Limestone Electric Co.....		5,103.62	875.83	340.00	5.00	5,908.71	20,054.86
Lubec Electric Dept.....	346.60	801.17	1,207.53	2,357.53		3,326.03	19,474.14

SCHEDULE NO. 4—Continued
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1942

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Madison Village Corp. (Elec. Dept.)	\$7,650.00			\$5,964.54	\$2,024.70			\$988.79
Maine Consolidated Power Co.	94,392.00			33.15				
Maine Public Service Co.	263,296.97			9,982.44	1,427.23			8,488.13
Mars Hill Electric Co.	8,221.76							
Monson Light & Power Co.	3,747.66							
Monticello Electric Co.	2,281.15							
Oquossoc Light & Power Co.				3,814.36	1,144.81	\$437.51	\$190.81	185.70
Phillips Electric Light & Power Co.	3,720.00			2,317.26				
Princeton Electric Light Dept.						5,521.33		
Rumford Falls Light & Power Co.	53,832.60							6,749.83
Squirrel Island Village Corp.	1,512.50							
St. Croix Electric Co.	28,433.25							
Stonington & Deer Isle Power Co.	6,403.42					796.00	140.01	122.48
Stratton Light Co.	767.63			1,023.69	559.87			
Van Buren Light & Power District	12,533.00							
Vinalhaven Light & Power Co.						5,866.71	1,730.80	
Washburn Electric Co.	6,148.67							
White Mountain Power Co.	1,623.24							
Woodland Light & Power Co.	7,930.00							
Totals	\$1,416,536.19	\$1,206,022.24	\$87,111.68	\$481,074.93	\$202,838.29	\$42,987.04	\$11,931.94	\$120,481.33

SCHEDULE NO. 4—Concluded
Operating Expenses—Electric

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administration and General Expense	Total Operation and Maintenance
Madison Village Corp. (Elec. Dept.).....	\$927.34	\$4,226.67	\$1,911.23	\$4,624.12	\$125.15	\$4,475.89	\$32,918.53
Maine Consolidated Power Co.	3,654.52	508.07	7,529.71	7,887.26	2,932.15	47,723.89	164,660.75
Maine Public Service Co.	9,146.99	35,008.91	19,814.84	32,247.43	2,938.56	51,509.57	433,861.12
Mars Hill Electric Co.....		1,694.03	634.74	810.97	6.13	7,789.37	19,157.00
Monson Light & Power Co.	150.00	685.00	336.00	454.68		1,451.71	6,825.05
Monticello Electric Co.....		526.40		661.00		37.75	3,506.30
Oquosoc Light & Power Co.....	1,032.14	596.12	997.33	472.25		8,092.16	16,963.19
Phillips Electric Light & Power Co.	34.55		98.34			2,499.91	9,170.06
Princeton Electric Light Dept.....		29.44	149.00			979.78	6,679.55
Rumford Falls Light & Power Co.....	138.15	20,590.04	2,068.67	17,637.83	2,501.65	45,506.11	149,024.88
Squirrel Island Village Corp.		175.00	215.21			154.15	2,056.86
St. Croix Electric Co.....		3,141.74	6,857.97	6,836.36	1,113.35	9,521.56	55,964.23
Stonington & Deer Isle Power Co.....	683.35	261.61	246.74	648.29	495.42	6,428.23	16,225.60
Stratton Light Co.....	391.93	62.51	592.33			3,527.92	6,925.88
Van Buren Light & Power District.....		445.54	3,212.96	462.43	22.50	4,798.63	21,525.06
Vinalhaven Light & Power Co.....		28.84	1,112.26	1,902.95	16.25	5,522.55	16,180.36
Washburn Electric Co.....	263.81	1,863.94	712.69	386.44	13.00	5,287.60	14,676.15
White Mountain Power Co.....		79.05	1,259.89	394.00		645.33	4,006.51
Woodland Light & Power Co.....		163.78	1,285.88			3,475.31	12,854.97
Totals.....	\$145,550.26	\$617,544.25	\$508,782.30	\$762,894.23	\$167,175.64	\$1,347,474.01	\$7,118,406.33

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1942

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Arostook Railroad Co.:				
Searsport to Van Buren.....	259.49			
South Lagrange to Packards.....	27.96			
Derby to Greenville.....	48.82			
Brownville to Brownville Jct.....	3.74			
Schoodic Jct. to E. Millinocket.....	7.73			
Patten Jct. to Patten.....	5.87			
Oakfield to Fort Kent.....	95.57			
Squa Pan to Stockholm.....	47.94			
Presque Isle to Mapleton.....	7.43	596.35	29.81	226.70
Phair to Fort Fairfield.....	13.34			852.86
Caribou to Limestone.....	15.67			
Van Buren to Fort Kent.....	44.19			
Kent Jct. to St. Francis.....	16.55			
Canadian Jct. to Van Buren Bridge.....	0.21			
No. Maine Jct. to M. C. R. R. North.....	0.77			
Ashland Jct. to Ashland Branch.....	1.07			
Belfast & Moosehead Lake R. R. Co.:				
Belfast to Burnham.....		33.07	0.06	4.32
Boston & Maine Railroad Co.:				
State Line to Rigby-Via Dover.....	39.89			
State Line to Rigby-Via Portsmouth.....	47.35			
Jewett to N. H. State Line.....	0.30	130.55	29.30	20.18
Westbrook to N. H. State Line.....	42.56			180.03
Connecting Tracks.....	0.45			
*Portland Terminal Tracks.....	16.72			
Canadian National Rwy. (At. & St. L. & N. B. R. R.):				
N. H. Line to Portland.....	82.64			
South Paris to Norway.....	1.41	89.48	.99	52.67
Lewiston Jct. to Lewiston (L. & A. R. R.).....	5.43			143.14
Canadian Pacific Rwy. Co. (I. Rwy. Maine)				
Boundary to Mattawamkeag.....	144.57			
Boundary to Houlton.....	3.16	177.02		49.14
Boundary to Presque Isle.....	29.29			226.16
*Mattawamkeag to Vanceboro.....	56.71			
Lime Rock Railroad Co.:				
		5.79		5.23
				11.02
Maine Central Railroad Co.:				
Portland to Bangor.....	130.01			
Royal Jct. to Waterville.....	72.16			
Brunswick to Lewiston Lower.....	19.52			
Leeds Jct. to Farmington.....	36.62			
Brunswick to Rockland.....	56.87			
Oakland to Bingham.....	40.80			
Bangor to Bucksport.....	18.99			
Fairfield to Skowhegan.....	15.70			
Pittsfield to Harmony.....	17.76			
Brewer Jct. to Calais.....	132.21	828.43	69.43	268.46
Washington Jct. to Waukeag.....	8.62			1,166.32
Ayers Jct. to Eastport.....	16.61			
St. Croix Jct. to Woodland.....	8.66			
Rumford Jct. to Rumford.....	52.82			
Livermore Falls to Whitney Brook.....	9.96			
Newport Jct. to Foxcroft.....	29.32			
Bangor to Vanceboro.....	114.37			
Enfield to Howland.....	3.62			
Westbrook Line to State Line.....	43.81			
*Portland Terminal Tracks.....	21.98			
†Monson Railroad Co.....		6.16		6.16
Portland Terminal Co.....		28.00		126.94
			12.63	86.31
Totals.....	1,894.85	142.22	713.01	2,750.08

*Trackage Rights.

†Narrow (2 feet) Gauge.

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1942
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1942 is as follows:

	Miles	Increase		Miles	Increase
1836.....	12.00		1896.....	1,720.41	93.66
1842.....	19.88	7.88	1897.....	1,722.92	2.51
1843.....	72.39	52.51	1898.....	1,748.95	26.03
1847.....	75.39	3.00	1899.....	1,871.85	122.90
1848.....	132.16	56.77	1900.....	1,905.00	33.15
1849.....	211.49	79.33	1901.....	1,918.98	13.98
1850.....	232.59	21.10	1902.....	1,933.35	14.37
1851.....	260.61	48.02	1903.....	2,004.81	71.46
1852.....	319.74	39.13	1904.....	2,018.60	13.79
1853.....	330.74	11.00	1905.....	2,022.63	4.03
1854.....	333.74	3.00	1906.....	2,093.49	70.86
1855.....	352.84	19.10	1907.....	2,144.77	51.28
1856.....	370.75	17.91	1908.....	2,173.91	29.14
1857.....	390.82	20.07	1909.....	2,174.95	1.04
1859.....	411.29	20.47	1910.....	2,259.60	84.65
1861.....	441.99	30.70	1911.....	2,288.36	28.76
1867.....	444.49	2.50	1912.....	2,284.38	*3.98
1868.....	516.45	71.96	1913.....	2,301.03	16.65
1869.....	601.65	85.20	1914.....	2,300.37	*.66
1870.....	650.20	48.55	1915.....	2,301.05	.68
1871.....	772.63	122.43	†1916.....	2,289.61	*11.44
1873.....	814.63	42.00	x1916.....	2,289.04	*.57
1874.....	846.43	31.80	1917.....	2,299.27	10.23
1875.....	865.71	19.28	1918.....	2,286.81	*12.46
1876.....	881.33	15.62	1919.....	2,312.68	25.82
1879.....	911.23	29.90	1920.....	2,313.87	1.19
1880.....	1,023.32	112.09	1921.....	2,315.15	1.28
1881.....	1,036.15	12.83	1922.....	2,290.01	*25.14
1882.....	1,051.64	15.49	1923.....	2,290.67	.66
1883.....	1,063.27	11.63	1924.....	2,379.39	88.72
1884.....	1,132.27	69.00	1925.....	2,371.87	*7.52
1885.....	1,132.27		1926.....	2,354.18	*17.69
1886.....	1,141.43	9.16	1927.....	2,327.84	*26.34
1887.....	1,164.52	23.09	1928.....	2,330.98	3.14
1888.....	1,164.07	*.45	1929.....	2,320.38	*10.60
1889.....	1,322.45	158.38	1930.....	2,316.62	*3.76
1890.....	1,360.26	37.81	1931.....	2,319.81	3.29
1891.....	1,332.92	22.66	1932.....	2,311.53	*8.28
1892.....	1,335.00	2.08	1933.....	2,164.58	*146.95
1893.....	1,399.14	14.14	1934.....	2,120.71	*43.87
1894.....	1,515.99	116.85	1935.....	2,078.00	*40.71
1895.....	1,626.75	110.76	1936.....	2,039.91	*38.09
			1937.....	1,949.21	*90.70
			1938.....	1,932.08	*17.13
			1939.....	1,914.94	*17.14
			1940.....	1,914.80	*.14
			1941.....	1,912.33	*2.47
			1942.....	1,894.85	*17.48

*Decrease

†June 30, 1916

xDec. 31, 1916

• SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1942 (Cents)	Year ending Dec. 31, 1941 (Cents)			Year ending Dec. 31, 1942 (Cents)	Year ending Dec. 31, 1941 (Cents)
Standard Gauge Road								
Bangor & Aroostook Railroad Co.	232,717	22,903,732	2.215	1.823	2,181,743	274,581,000	2.122	2.017
Belfast & Moosehead Lake Railroad Co.	12,672	235,118	2.286	2.193	68,841	1,652,000	4.693	4.596
Maine Central Railroad Co.	1,249,564	106,629,634	2.300	2.133	7,668,212	927,289,000	1.479	1.528
Totals.....	1,494,953	129,768,484			9,918,796	1,203,522,000		
Narrow Gauge Road								
Monson Railroad Co.	None	None			5,558	33,348		

SCHEDULE NO. 9
Statement of Assets Steam Railroads, Year Ended December 31, 1942

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.	\$37,701,229.00	\$775,990.00	\$2,520,482.00	\$509.00	\$412,845.00	\$41,411,055.00
Belfast & Moosehead Lake Railroad Co.	874,099.00	41,547.00	51,443.00	50.00	1,557.00	968,696.00
Maine Central Railroad Co.	48,218,794.00	9,118,753.00	4,926,425.00	26,332.00	832,442.00	63,122,746.00
Monson Railroad Co.	74,909.00	4,674.00	79,583.00
Totals.....	\$86,869,031.00	\$9,936,290.00	\$7,503,024.00	\$26,891.00	\$1,246,844.00	\$105,582,080.00

SCHEDULE NO. 9—Concluded
Statement of Liabilities Steam Railroads, Year Ended December 31, 1942

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.	\$11,571,482.00	\$16,792,109.00	\$1,183,068.00	\$125.00	\$4,801,585.00	\$7,062,686.00	\$41,411,055.00
Belfast & Moosehead Lake Railroad Co.	648,100.00	15,975.00	15,622.00	288,999.00	968,696.00
Maine Central Railroad Co.	15,908,000.00	26,423,956.00	3,703,882.00	4,055,257.00	6,983,261.00	6,048,390.00	63,122,746.00
Monson Railroad Co.	70,000.00	70,000.00	179,429.00	17,989.00	*257,835.00	79,583.00
Totals.....	\$28,197,582.00	\$43,286,065.00	\$5,082,354.00	\$4,055,382.00	\$11,818,457.00	\$13,142,240.00	\$105,582,080.00

*Debit Balance.

SCHEDULE NO. 10
Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1942

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.	\$6,769,787.00	\$4,468,470.00	\$2,301,317.00	\$305,607.00	\$1,038,881.00	\$1,568,543.00	\$725,484.00	\$843,109.00
Belfast & Moosehead Lake Railroad Co.	109,239.00	85,572.00	23,667.00	3,018.00	8,445.00	12,204.00		12,204.00
Maine Central Railroad Co.	17,405,965.00	11,766,406.00	5,639,559.00	344,349.00	2,309,318.00	3,674,590.00	1,900,149.00	1,774,441.00
Monson Railroad Co.	10,321.00	7,267.00	3,054.00		992.00	2,062.00		2,062.00
Totals.....	\$24,295,312.00	\$16,327,715.00	\$7,967,597.00	\$646,938.00	\$3,357,136.00	\$5,257,399.00	\$2,625,583.00	\$2,631,816.00

*Loss.

SCHEDULE NO. 11
Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1942

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co.	\$5,826,837.00	\$619,530.00	\$194,182.00	\$6,640,549.00	\$129,238.00	\$6,769,787.00
Belfast & Moosehead Lake Railroad Co.	77,533.00	5,374.00	25,543.00	108,450.00	789.00	109,239.00
Maine Central Railroad Co.	13,716,747.00	2,452,415.00	954,335.00	17,123,497.00	282,468.00	17,405,965.00
Monson Railroad Co.	9,161.00		1,160.00	10,321.00		10,321.00
Totals.....	\$19,630,278.00	\$3,077,319.00	\$1,175,220.00	\$23,882,817.00	\$412,495.00	\$24,295,312.00

SCHEDULE NO. 12

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1942

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31, 1942	Dec. 31, 1941
Bangor & Aroostook Railroad Co.	\$1,103,127.00	\$1,150,926.00	\$72,632.00	\$1,806,288.00	\$66,382.00	\$269,115.00	\$4,468,470.00	66.01	68.00
Belfast & Moosehead Lake Railroad Co.	21,566.00	8,126.00	1,085.00	45,460.00	9,335.00	85,572.00	78.33	78.32
Maine Central Railroad Co.	2,219,711.00	3,110,802.00	150,286.00	5,745,723.00	20,220.00	519,664.00	11,766,406.00	67.60	72.76
Monson Railroad Co.	1,039.00	440.00	5,484.00	304.00	7,267.00	70.40	84.46
Totals.....	\$3,345,443.00	\$4,270,294.00	\$224,000.00	\$7,602,955.00	\$86,602.00	\$798,418.00	\$16,327,715.00		

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B., & C.)

FOR THE

Year Ended December 31, 1942

SCHEDULE NO. 14

Statement of Assets, Telephone Companies, Year Ended December 31, 1942. Classes A, B and C.

Class	Name of Company	Plant and Equipment	Securities and other Investments	Total Plant and Equipment	Current Assets	Deferred Debits	Total Assets
B	Eastern Tel. & Tel. Co.....	\$674,051.50		\$674,051.50	\$39,863.20	\$1,232.09	\$715,146.79
C	Fort Kent Telephone Co.....	54,210.18		54,210.18	1,450.96	54.00	55,715.14
C	Franklin Farmers Co-op Tel. Co.....	19,708.19		19,708.19	7,123.48	2,939.34	29,771.01
C	Katahdin Farmers Tel. Co.....	89,557.71		89,557.71	13,099.47	4,691.61	107,348.79
C	Lewiston, Greene & Monmouth Tel. Co.....	86,440.23		86,440.23	23,950.74	579.62	110,970.64
B	Moosehead Tel. & Tel. Co.....	504,461.19		504,461.19	30,500.73	1,362.74	536,324.66
C	Nash Telephone Co.....	79,287.96		79,287.96	8,082.26	2,023.39	89,393.61
A	New England Tel. & Tel. Co.....	31,958,445.96*		31,958,445.96*	Not applicable	to State of Maine	
C	Oxford County Tel. & Tel. Co.....	55,428.09		55,428.09	3,618.21	1,792.18	60,838.48
C	Pine Tree Tel. & Tel. Co.....	21,802.95		21,802.95	7,225.41	1,162.68	30,191.04
C	Poland Telephone Co.....	41,976.34		41,976.34	6,780.90		48,757.24
C	Saco River Tel. & Tel. Co.....	59,578.23		59,578.23	4,719.75	924.84	65,222.82
C	Unity Telephone Co.....	33,756.36		33,756.36	10,605.39		44,361.75
	Totals.....	\$1,720,258.98		\$1,720,258.98	\$157,020.50	\$16,762.49	\$1,894,041.97

*Not included in Total Plant and Equipment.

SCHEDULE NO. 14—Concluded

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1942. Classes A, B and C.

Class	Name of Company	Capital Stock	Long Term Debt	Current Liabilities	Deferred Credits	Surplus	Total Liabilities
B	Eastern Tel. & Tel. Co.....	\$132,000.00	\$353,405.33	\$11,790.58	\$204,397.39	\$13,553.49	\$715,146.79
C	Fort Kent Telephone Co.....	4,220.00		850.00	38,626.53	12,018.61	55,715.14
C	Franklin Farmers Co-op. Tel. Co.....	14,860.00		360.00	12,753.91	1,797.10	29,771.01
C	Katahdin Farmers Tel. Co.....	50,000.00		1,907.71	44,853.60	10,587.48	107,348.79
C	Lewiston, Greene & Monmouth Tel. Co.....	45,140.00			47,465.96	18,364.63	110,970.64
B	Moosehead Tel. & Tel. Co.....	181,725.00	112,047.25	12,574.08	214,257.02	15,721.31	536,324.66
C	Nash Telephone Co.....	20,000.00		6,609.05	11,170.00	51,614.56	89,393.61
A	New England Tel. & Tel. Co.....	Not applicable	to State of Maine				
C	Oxford County Tel. & Tel. Co.....	15,830.00		55	17,855.06	27,152.87	60,838.48
C	Pine Tree Tel. & Tel. Co.....	8,570.00		303.70	8,233.33	13,084.01	30,191.04
C	Poland Telephone Co.....	15,000.00		317.36	15,826.92	17,612.96	43,757.24
C	Saco River Tel. & Tel. Co.....	3,350.00		5,625.06	18,410.44	37,837.32	65,222.82
C	Unity Telephone Co.....	25,000.00		241.96	15,041.59	4,078.20	44,361.75
	Totals.....	\$515,695.00	\$465,452.58	\$40,580.05	\$648,891.75	\$223,422.59	\$1,894,041.97

SCHEDULE NO. 15
Statement of Income Account, Telephone Companies, Year Ended December 31, 1942. Classes A, B and C.

Class	Name of Company	Operating Revenues	Operating Expenses	Taxes	Non-Operating Income	Gross Income	Deductions from Gross Income	Net Income
B	Eastern Tel. & Tel. Co.....	\$164,080.04	\$138,703.87	\$8,426.13	*\$1,277.69	\$15,622.35	\$15,519.93	\$102.42
C	Fort Kent Telephone Co.....	14,802.40	13,547.49	1,179.09		75.82	22.50	53.32
C	Franklin Farmers Co-op. Tel. Co.....	17,476.95	15,009.30	2,295.54		172.11		172.11
C	Katahdin Farmers Tel. Co.....	26,684.57	20,802.25	1,134.99		4,747.33	137.69	4,609.64
C	Lewiston, Greene & Monmouth Tel. Co.	31,527.35	23,709.48	2,427.58		5,390.29		5,390.29
B	Moosehead Tel. & Tel. Co.....	111,287.04	97,119.40	5,793.49	115.42	8,489.57	4,823.99	3,665.58
C	Nash Telephone Co.....	30,051.39	23,135.72	1,429.70		5,485.97		5,485.97
A	New England Tel. & Tel. Co.....	7,092,087.51	5,263,893.06	1,017,511.66	14,235.28	824,918.07	81,242.00	743,676.07
C	Oxford County Tel. & Tel. Co.....	17,223.60	12,868.22	1,411.81		2,943.57	12.50	2,931.07
C	Pine Tree Tel. & Tel. Co.....	14,605.65	11,267.69	691.97		2,645.99	1,267.07	1,378.92
C	Poland Telephone Co.....	20,914.28	16,089.33	819.04		4,005.91	3,102.19	903.72
C	Saco River Tel. & Tel. Co.....	19,570.37	14,280.94	1,238.75		4,050.68		4,050.68
C	Unity Telephone Co.....	14,274.66	11,580.88	1,774.40		919.38		919.38
	Totals.....	\$7,574,535.81	\$5,662,007.63	\$1,046,134.15	\$13,073.01	\$879,467.04	\$106,127.87	\$773,339.17

*Loss.

SCHEDULE NO. 16
Statement of Revenues and Expenses, Telephone Companies, Year Ended December 31, 1942. Classes A, B and C.

Class	Name of Company	Operating Revenues				Operating Expenses				
		Local service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and Misc. expenses	Total Operating expenses
B	Eastern Tel. & Tel. Co.	\$90,720.82	\$70,220.08	\$3,089.14	\$164,030.04	\$63,657.37	\$43,983.37	\$7,062.41	\$24,000.72	\$138,703.87
C	Fort Kent Telephone Co.	9,984.51	4,679.50	138.39	14,802.40	3,479.10	5,974.10	4,094.29	13,547.49
C	Franklin Farmers Co-op. Tel. Co.	14,650.07	2,359.46	467.42	17,476.95	4,141.99	7,494.77	1,297.28	2,075.26	15,009.30
C	Katahdin Farmers Tel. Co.	10,915.04	14,907.95	861.58	26,684.57	6,556.25	6,883.06	1,560.00	5,802.94	20,802.25
C	Lewiston, Greene & Monmouth Tel. Co.	18,873.94	11,898.12	755.29	31,527.35	8,285.69	9,223.43	3,623.27	2,577.09	23,709.48
B	Moosehead Tel. & Tel. Co.	65,484.67	44,177.92	1,624.45	111,287.04	44,475.54	27,749.24	4,879.63	20,014.99	97,119.40
C	Nash Telephone Co.	19,055.34	2,321.52	8,174.53	30,051.39	7,928.30	4,758.29	4,609.13	5,840.00	23,135.72
A	New England Tel. & Tel. Co.	4,220,811.02	2,636,979.74	234,296.75	7,092,087.51	4,690,390.05	1,314,890.18	481,640.29	776,972.54	5,263,893.06
C	Oxford County Tel. & Tel. Co.	11,168.79	5,868.51	186.30	17,223.60	5,266.43	2,818.89	2,920.96	1,861.94	12,868.22
C	Pine Tree Telephone Co.	9,347.54	4,833.11	425.00	14,605.65	4,140.68	2,708.53	1,337.85	3,080.63	11,267.69
C	Poland Telephone Co.	11,263.18	9,296.10	355.00	20,914.28	6,765.11	5,227.54	1,867.33	2,229.35	16,089.33
C	Saco River Tel. & Tel. Co.	11,326.64	8,213.62	30.11	19,570.37	7,841.17	3,312.72	3,127.05	14,280.94
C	Unity Telephone Co.	9,454.60	4,413.32	406.74	14,274.66	4,900.97	3,207.60	1,872.65	1,599.66	11,580.88
	Totals.....	\$4,503,056.16	\$2,820,668.95	\$250,810.70	\$7,574,535.81	\$2,857,828.65	\$1,438,231.72	\$512,670.80	\$853,276.46	\$5,662,007.63

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1942

SCHEDULE NO. 17
Statement of Assets, Water Utilities, Year Ended December 31, 1942

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total Assets
Auburn Water District.....	\$1,115,157.27		\$1,115,157.27	\$66,460.33	\$104,352.37			\$1,285,969.97
Augusta Water District.....	1,787,386.79		1,787,386.79	48,062.85	20,000.00			1,855,449.64
Bangor Water Dept.....	2,337,713.80	\$3,856.35	2,341,570.15	155,727.83	31,877.74	\$11,093.21		2,540,273.93
Bar Harbor Water Co.....	453,509.51		453,509.51	13,570.81	5,000.00			472,080.32
Bath Water District.....	1,010,783.07		1,010,783.07	40,760.41	566,652.90			1,618,196.38
Belfast Water District.....	206,062.66		206,062.66	6,188.54	4,262.69			216,513.89
Biddeford & Saco Water Co.....	2,337,077.01		2,337,077.01	52,023.42	3,791.25	78,105.22		2,470,996.90
Boothbay Harbor Water System.....	294,929.67		294,929.67	12,836.93				307,766.60
Brunswick & Topsham Water District.....	599,202.33		599,202.33	37,809.15	34,407.02	1,972.55		673,391.15
Bucksport Water Co.....	158,909.89		158,909.89	19,525.38		5,701.00		184,136.27
Calais Water & Power Co.....	255,071.99		255,071.99	22,269.23	8,000.00			285,341.22
Camden & Rockland Water Co.....	1,775,876.40		1,775,876.40	54,037.29	11,764.00	46,402.20		1,888,079.89
Caribou Water, Light & Power Co.....	168,484.38	594,246.51	762,730.89	42,694.05	260.58	5,429.43		811,114.95
Castine Water Co.....	115,176.61		115,176.61	1,449.40			1,275.00	117,901.01
Central Maine Power Co.....	Consolidated in	Electric Report						
Damariscotta-Newcastle Water Co.....	161,508.42		161,508.42	7,499.98	540.00	13,566.14		183,114.54
Dover & Foxcroft Water District.....	323,224.32	35,747.43	358,971.75	29,114.73	8,844.86	646.06		397,577.40
Eastport Water Co.....	271,454.53		271,454.53	30,786.98		78.12		302,319.63
Fort Kent Water Co.....	85,175.62		85,175.62	3,147.77	754.01	2,000.00		91,077.40
Freeport Water Co.....	91,917.66		91,917.66	2,527.67	620.00	693.28		95,758.61
Frontier Water Co.....	136,059.70		136,059.70	12,449.87	500.00	1,774.76		150,784.33
Gardiner Water District.....	539,551.70		539,551.70	81,915.54	60,837.03	2,795.96		685,100.23
Greenville Water Co.....	136,535.54		136,535.54	8,140.02		50.00		144,725.56
Guilford Water Co.....	139,843.99	4,987.07	144,831.06	4,452.58	1,010.00	1,014.74		151,308.38
Hallowell Water District.....	191,425.13		191,425.13	6,358.00	16,966.12	1,430.29		216,179.54
Hampden Water District.....	201,278.59		201,278.59	2,793.78	15,930.74			220,003.11
Houlton Water Co.....	307,919.25		307,919.25	25,062.02	14,204.00			347,185.27
Kennebec Water District.....	1,568,810.97		1,568,810.97	120,764.08	223,787.08	6,900.60		1,920,262.73
Kennebunk Water District.....	1,308,296.48		1,308,296.48	38,712.03	251,425.30	2,973.51		1,601,412.32
Kittery Water District.....	961,806.28		961,806.28	54,402.26	937.50			1,017,146.04
Lewiston Water Commission.....	1,535,359.22		1,535,359.22	11,074.81				1,546,434.03
Lincoln Water Co.....	193,984.56		193,984.56	5,567.04	2,884.99			202,436.59
Lisbon Water Works.....	213,211.08		213,211.08	15,457.48	10,000.00			238,668.56
Livermore Falls Water District.....	211,187.81		211,187.81	5,273.43	82,535.96			298,997.20
Lubec Water Dept.....	131,376.49		131,376.49	5,937.45				137,313.94

SCHEDULE NO. 17—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1942

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Auburn Water District			\$364,700.00	\$53,758.00	\$482,140.97		\$385,371.00	\$1,285,969.97
Augusta Water District			621,500.00	7,397.49	856,031.61		370,520.54	1,855,449.64
Bangor Water Dept.			78,000.00	826.20	1,099,447.07	\$1,575.49	1,360,425.17	2,540,273.93
Bar Harbor Water Co.	\$139,050.00		125,000.00		97,319.91		110,710.41	472,080.32
Bath Water District			983,000.00	1,644.50	563,301.60	4,995.72	65,254.56	1,618,196.38
Belfast Water District			105,000.00		79,796.37		31,717.52	216,513.89
Biddeford & Saco Water Co.	826,497.00		1,203,000.00	137,616.92	265,706.50	100.00	38,076.48	2,470,996.90
Boothbay Harbor Water System					41,666.66		269,099.94	307,766.60
Brunswick & Topsham Water Dist.			289,000.00	9,818.75	347,474.44	1,535.60	25,562.36	673,391.15
Bucksport Water Co.	76,650.00		69,000.00		4,218.02		17,350.60	184,136.27
Calais Water & Power Co.	200,000.00				2,745.59		20,674.72	285,341.22
Camden & Rockland Water Co.	601,400.00		960,000.00	12,971.70	147,868.90		165,339.29	1,888,079.89
Caribou Water, Light & Power Co.	150,000.00		267,000.00	67,701.84	213,576.34	7,523.50	105,313.27	811,114.95
Castine Water Co.	50,000.00		50,000.00	1,335.00	4,117.13		12,448.88	117,901.01
Central Maine Power Co.		Electric Rep ort.						
Damariscotta-Newcastle Water Co.	50,000.00		78,000.00	1,883.16	16,001.87		37,229.51	183,114.54
Dover & Foxcroft Water District			95,000.00	2,796.20	228,851.29	130.30	70,799.61	397,577.40
Eastport Water Co.	100,000.00		180,000.00	45,362.22	16,416.50		*39,459.09	302,319.63
Fort Kent Water Co.	20,000.00		60,000.00	10,173.73	7,133.45		*6,229.78	91,077.40
Freeport Water Co.	21,800.00		21,500.00	11,521.98	7,261.33		33,675.30	95,758.61
Frontier Water Co.	49,600.00		50,000.00	10,176.11	25,953.23	400.00	14,654.99	150,784.33
Gardiner Water District			287,500.00	6,281.25	176,178.67		215,140.31	685,100.23
Greenville Water Co.	112,750.00			2,010.77	26,652.08		3,312.71	144,725.56
Guilford Water Co.	80,000.00		37,000.00	7,150.98	20,195.06		6,962.34	151,308.38
Hallowell Water District			78,000.00	558.52	77,240.94	204.31	60,175.77	216,799.54
Hampden Water District			143,000.00	1,228.75	74,689.48	2,137.62	*1,052.74	220,003.11
Houlton Water Co.	50,000.00			15,920.19	236,770.37		44,494.71	347,185.27
Kennebec Water District			700,000.00	6,826.67	953,260.82	1,429.40	258,745.84	1,920,262.73
Kennebunk Water District			1,186,000.00	47,542.40	175,802.27	7,459.57	184,608.08	1,601,412.32
Kittery Water District			51,000.00	51,945.50	346,600.86		567,599.68	1,017,146.04
Lewiston Water Commission			328,000.00	1,813.75	415,396.28		801,224.00	1,546,434.03
Lincoln Water Co.	50,000.00		100,000.00	45,393.16	3,341.94		3,701.49	202,436.59
Lisbon Water Works			73,000.00	1,885.96	39,254.39		124,523.21	238,668.56
Livermore Falls Water District			100,000.00		110,959.96		88,037.24	298,997.20
Lubec Water Dept.			24,850.00		29,545.11		82,918.83	137,313.94

PUBLIC UTILITIES COMMISSION REPORT 31

SCHEDULE NO. 17—Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1942

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total Assets
Machias Water Co.	\$105,036.17		\$105,036.17	\$7,431.13		\$1,366.14		\$113,833.44
Madison Water District	231,415.56		231,415.56	72,165.95		1,250.14		304,831.65
Mechanic Falls Water Co.	84,692.65		84,692.65	5,445.93		376.20		90,514.78
Mexico Water District	111,223.73		111,223.73	5,073.75				116,297.48
Millinocket Water Co.	195,193.30		195,193.30	14,394.01				209,587.31
Milo Water District	210,558.77	\$34,537.78	245,096.55	17,947.99				263,044.54
Newport Water Co.	145,936.38		145,936.38	3,175.65	\$166.66	3,223.26		152,506.95
North Berwick Water Co.	53,131.24		53,131.24	7,738.40	10,000.00	195.61		71,065.25
Northern Water Co.	137,435.84		137,435.84	19,983.09				157,418.93
Northeast Harbor Water Co.	132,737.98		132,737.98	17,403.75	5,018.56			155,160.29
Norway Water Co.	118,858.08		118,858.08	9,129.88	1,501.00	1,923.02		131,416.98
Oakland Water Co.	107,900.91		107,900.91	10,877.19	3,000.00			121,778.10
Old Town Water District	530,718.71		530,718.71	28,463.35		8,828.48		568,010.54
Penobscot County Water Co.	840,207.08		840,207.08	31,235.64	300.00	21,558.44		893,301.16
Pittsfield Water Works	138,120.81		138,120.81	7,237.77		138.24		151,021.15
Portland Water District	11,994,783.17		11,994,783.17	437,450.97	3,001,212.80	127,735.90		15,561,182.84
Presque Isle Water District	316,101.72		316,101.72	12,952.80	2,000.00			331,054.52
Rangleys Water Co.	97,077.83		97,077.83	1,277.19				98,355.02
Richmond Water Works	57,493.72		57,493.72	8,762.27			\$525.00	66,780.99
Rumford & Mexico Water District	518,707.69		518,707.69	31,116.14	50,943.00			600,766.83
Sanford Water District	693,509.14		693,509.14	30,899.10	74,133.76	18,071.64		816,613.64
Searsport Water Co.	114,393.67		114,393.67	5,849.03		2,472.08		122,714.78
Skowhegan Water Co.	241,727.52		241,727.52	18,905.39		1,921.30		262,554.76
So. Paris Village Corp. Water Works	128,420.65		128,420.65	15,581.39				144,002.04
Southwest Harbor Water Co.	127,030.68		127,030.68	8,643.32		9.38		135,683.93
Van Buren Water District	161,438.15		161,438.15	14,743.90	5,740.00			181,922.05
Vinalhaven Water Co.	97,715.19		97,715.19	5,995.80	2,042.50		43.50	105,796.99
Wilton Water Co.	163,157.08		163,157.08	4,080.77	34,086.99			201,324.84
Winthrop Water District	131,090.85		131,090.85	7,559.48	100,002.92			238,653.25
Wiscasset Water Co.	93,975.57		93,975.57	4,662.96	2,480.00	1,894.03		103,012.56
Woodland Light & Water Co.	96,197.42		121,321.88	10,212.27	102,857.85			234,992.00
Yarmouth Water District	166,645.58	25,124.46	166,645.58	35,999.65	29,740.33	4,209.63	6,000.00	242,595.19
York Water District	610,319.41		610,319.41	37,543.53	93,375.71	5,531.76		746,770.41
Totals	\$40,278,220.97	\$698,499.60	\$40,976,720.57	\$1,994,799.13	\$5,006,272.55	\$383,352.42	\$7,843.50	\$48,368,988.17

SCHEDULE NO. 17—Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1942

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Machias Water Co.....	\$50,000.00		\$30,000.00		\$26,012.97		\$7,820.47	\$113,833.44
Madison Water District.....			95,000.00	\$1,286.67	25,354.23		183,190.75	304,831.65
Mechanic Falls Water Co.....	28,000.00		33,000.00	2,369.13	25,049.23		2,096.42	90,514.78
Mexico Water District.....			45,000.00	1,187.50	49,693.75		20,416.23	116,297.48
Millinocket Water Co.....	60,000.00		5,625.00	2,746.75	90,236.57		50,978.99	209,587.31
Milo Water District.....			200,000.00	2,033.34	54,152.35	\$1,558.00	5,300.85	263,044.54
Newport Water Co.....	20,000.00		72,000.00	1,206.64	3,157.21		56,143.10	152,506.95
North Berwick Water Co.....	45,000.00		30,000.00	1,508.02	16,973.59		*22,416.36	71,065.25
Northern Water Co.....	80,000.00		30,000.00	1,350.63	54,070.04		*8,001.74	157,418.93
Northeast Harbor Water Co.....	46,000.00			19.28	60,417.19		48,723.82	155,160.29
Norway Water Co.....	59,900.00		40,000.00	5,209.53	21,493.66		4,813.79	131,416.98
Oakland Water Co.....	50,000.00		30,000.00	550.00	21,164.15		20,063.95	121,778.10
Old Town Water District.....			337,000.00	5,992.20	79,942.13		145,076.21	568,010.54
Penobscot County Water Co.....	403,000.00		316,000.00	37,020.75	68,614.38	11,224.60	57,441.43	893,301.16
Pittsfield Water Works.....			13,000.00		58,792.40		79,228.75	151,021.15
Portland Water District.....			9,589,000.00	98,287.45	5,819,203.15	17,675.32	37,016.42	15,561,182.84
Presque Isle Water District.....			293,000.00	3,625.97	34,448.62		*20.07	331,054.52
Rangeley Water Co.....	38,000.00			602.18	57,662.31		2,090.53	98,355.02
Richmond Water Works.....	42,000.00			231.37	18,824.08		5,725.54	66,780.99
Rumford & Mexico Water District.....			191,500.00	2,397.61	335,790.94	1,708.42	69,369.86	600,766.83
Sanford Water District.....			554,000.00	299.36	170,854.11		91,460.17	816,613.64
Searsport Water Co.....	50,000.00		60,000.00	6,042.73	4,467.28		2,204.77	122,714.78
Skowhegan Water Co.....	91,200.00		116,000.00	6,321.07	18,465.85		30,567.84	262,554.76
So. Paris Village Corp. Water Works.....				864.32	29,432.44		113,705.28	144,002.04
Southwest Harbor Water Co.....	40,000.00			86,269.21	5,534.69		3,885.43	135,689.38
Van Buren Water District.....			99,500.00	13,170.00	33,566.16		35,685.89	181,922.05
Vinnhaven Water Co.....	39,600.00		40,000.00	177.66	10,958.53		15,060.80	105,796.99
Wilton Water Co.....	53,000.00			8,905.40	85,587.60		53,831.84	201,324.84
Winthrop Water District.....			185,000.00	3,500.00	25,633.00		24,520.25	238,653.25
Wiscasset Water Co.....	36,965.00		40,000.00	1,521.66	16,199.65		8,326.25	103,012.56
Woodland Light & Water Co.....	102,600.00			680.91	93,548.47		37,562.62	234,392.00
Yarmouth Water District.....			68,500.00	645.52	87,511.00		90,938.67	242,595.19
York Water District.....			450,000.00	10,129.12	242,727.62		43,913.67	746,770.41
Totals.....	\$3,913,012.00		\$21,666,175.00	\$876,657.29	\$15,010,331.31	\$59,658.35	\$6,843,154.22	\$48,368,988.17

*Debit Balance.

SCHEDULE NO. 18

Statement of the Income Account of Water Utilities, Year ended December 31, 1942

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Auburn Water District.....	\$70,487.86	\$29,994.68		\$20,376.45	\$1,558.82	\$18,557.91	\$661.00	\$4,187.39	\$23,406.30	\$22,672.61	\$733.69
Augusta Water District.....	109,068.25	39,297.26	\$740.56	27,337.23	179.74	41,513.46		1,065.37	42,578.83	40,382.16	2,196.67
Bangor Water Dept.....	171,557.09	95,854.80	364.00	31,100.26		44,238.03	*887.11	1,463.39	44,814.31	2,271.24	42,543.07
Bar Harbor Water Co.....	38,122.34	15,673.58	5,276.03	5,558.60		11,614.13		125.00	11,739.13	4,112.38	7,626.75
Bath Water District.....	110,716.02	58,268.48	166.36	16,272.92		36,008.26		2,524.07	38,532.33	36,014.12	2,518.21
Belfast Water District.....	23,072.73	14,781.12		1,030.31	93.95	7,167.35		613.29	7,780.64	4,320.00	3,460.64
Biddeford & Saco Water Co.	213,510.69	73,744.59	37,930.49	23,218.82		78,616.79		2,817.54	81,434.33	48,748.92	32,685.41
Boothbay Harbor Water System.....	28,803.35	14,300.64	64.04	8,016.79	300.00	6,121.88		100.12	6,222.00	56.67	6,165.33
Brunswick & Topsham Water District.....	59,570.49	25,169.93		10,464.33	359.24	23,576.99		533.22	24,110.21	23,071.42	1,038.79
Bucksport Water Co.....	14,533.09	3,771.20	1,371.58	2,000.00	60.00	7,330.31		.94	7,331.25	3,093.26	4,237.99
Calais Water & Power Co.	45,750.75	24,006.56	10,902.76	3,500.00	450.61	6,890.82		340.36	7,231.18		7,231.18
Camden & Rockland Water Co.....	148,192.44	34,539.06	33,315.91	13,595.76		66,741.71		1,372.94	68,114.65	36,581.10	31,533.55
Caribou Water, Light & Power Co.....	30,140.48	18,689.56	5,295.79	409.37		5,745.76	40,214.23	643.10	46,603.09	11,842.52	34,760.57
Castine Water Co.....	10,037.86	4,067.98	1,594.42	581.99		3,793.47		93.50	3,886.97	3,093.44	793.53
Central Maine Power Co.	Consolidated	in Electric Report									
Damariscotta-Newcastle Water Co.....	18,046.43	6,813.82	2,757.70	1,200.00	150.00	7,124.91		271.78	7,396.69	4,382.29	3,014.40
Dover & Foxcroft Water District.....	19,738.61	4,888.03	59.60	4,505.83	60.00	10,225.15		745.43	10,970.58	5,341.12	5,629.46
Eastport Water Co.....	40,081.02	11,985.94	4,089.72	3,000.00		21,005.36		495.94	21,501.30	9,858.22	11,643.08
Fort Kent Water Co.....	12,832.62	5,975.72	1,903.20	1,000.00		3,953.70		11.25	3,964.95	3,287.03	677.92
Freeport Water Co.....	10,653.60	4,674.52	2,410.85	916.86		2,651.37		126.41	2,777.78	1,485.14	1,292.64
Frontier Water Co.....	15,744.41	8,920.69	2,340.12	157.71		4,325.89		16.00	4,341.89	2,873.32	1,468.57
Gardiner Water District.....	46,078.62	19,444.91		5,166.48	54.52	21,412.71		1,969.95	23,382.66	19,838.95	3,543.71
Greenville Water Co.....	13,952.00	5,268.02	2,390.42	498.22	180.00	5,615.34		*42.03	5,573.31	.23	5,573.08
Guilford Water Co.....	12,151.43	4,786.99	1,470.94	294.17	24.00	5,575.33	985.81	*.06	6,561.08	1,653.45	4,907.63
Hallowell Water District.....	16,550.28	8,737.34	7.55	2,809.04	399.45	4,596.90		473.53	5,070.43	6,838.89	*1,768.46
Hampden Water District.....	13,213.01	4,836.75		1,107.17		7,769.09		351.13	8,120.22	7,967.04	153.18
Houlton Water Co.....	44,609.84	21,244.00	56.01	4,557.43		18,752.40		790.00	19,542.40		19,542.40
Kennebec Water District.....	134,111.70	55,927.77	1,673.27	19,612.50		56,898.16		538.45	57,436.61	50,068.38	7,368.23
Kennebunk Water District.....	105,569.22	36,571.69		16,491.40		52,506.13		4,009.22	56,515.35	47,865.50	8,649.85
Kittery Water District.....	67,171.44	27,070.48	170.20	18,924.77		21,005.99		353.11	21,359.10	2,725.00	18,634.10
Lewiston Water Commission	137,600.45	36,790.82		15,353.59	798.33	84,657.71		651.32	85,309.03	10,483.33	74,825.70
Lincoln Water Co.....	19,415.46	11,742.32	2,364.59	868.35		4,440.20			4,440.20		None
Lisbon Water Works.....	14,268.90	6,148.37		6,148.37	97.45	8,203.08		120.00	8,143.08	2,540.00	5,603.08
Livermore Falls Water Dist.	19,900.35	7,459.81		3,776.96		8,663.58		2,330.20	10,993.78	6,029.28	4,964.50
Lubec Water Dept.....	12,261.45	8,120.17		1,858.44	91.99	2,190.85		26.56	2,217.41		2,217.41

SCHEDULE NO. 18—Concluded
Statement of the Income Account of Water Utilities, Year ended December 31, 1942

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Machias Water Co.....	\$11,023.65	\$4,677.10	\$1,892.75	\$2,100.72		\$2,353.08		\$194.46	\$2,547.54	\$2,021.90	\$525.64
Madison Water District.....	19,962.18	5,575.48		1,725.85		12,660.85		1,039.03	13,699.88	4,216.66	9,483.22
Mechanic Falls Water Co.....	9,982.52	4,838.26	608.74	688.55		3,846.97		54.20	3,901.17	1,679.78	2,221.39
Mexico Water District.....	12,908.47	3,800.33		1,430.71	\$331.06	7,296.37		612.11	7,908.48	6,444.70	1,463.78
Millinocket Water Co.....	23,713.41	10,486.21	2,652.42	3,967.78		6,607.00		587.52	7,194.52	418.75	6,775.77
Milo Water District.....	18,001.61	7,895.95		3,368.37		6,737.29	\$2,834.82	.91	9,573.02	4,272.17	5,300.85
Newport Water Co.....	11,076.50	3,926.99		1,452.57		4,958.35			4,958.35	2,987.49	1,970.86
North Berwick Water Co.....	9,227.40	3,408.59		961.04		5,992.18		124.98	4,117.16	1,552.36	2,564.80
Northern Water Co.....	14,811.08	5,138.17	1,321.98	2,832.93		5,518.00		916.31	5,534.31	1,500.00	4,334.31
Northeast Harbor Water Co.....	10,667.10	6,347.72		1,582.67		3,701.12			*914.41		*914.41
Norway Water Co.....	20,480.17	8,356.16	4,258.92	1,977.14		*964.41		50.00			
Oakland Water Co.....	16,387.77	5,890.26	2,024.85	1,977.14		5,837.95		104.87	5,992.82	1,742.30	4,250.52
Old Town Water District.....	53,813.68	18,806.48		7,871.90	235.59	7,372.66		400.51	7,773.17	1,650.00	6,123.17
Penobscot County Water Co.....	100,429.14	32,211.60	27,522.25	1,000.00	2.00	26,899.71		382.02	27,281.73	14,213.77	13,067.96
Pittsfield Water Works.....	11,123.37	4,684.26		1,551.36		32,143.93		421.17	32,565.10	12,084.41	20,480.69
Portland Water District.....	721,746.30	220,799.34	13,594.53	144,120.95	6,000.00	5,437.11		10,195.98	5,763.03	5,209.52	553.51
Presque Isle Water District.....	28,697.20	16,270.29		4,256.12		8,170.79		62.91	347,427.46	338,653.25	8,774.21
Rangleley Water Co.....	9,869.95	3,497.52	1,215.69	2,388.43		2,768.31			8,223.10	6,253.17	1,979.93
Richmond Water Works.....	10,511.95	7,351.94	131.88	1,555.42	488.91	983.80			2,768.31	131.13	2,637.18
Rumford & Mexico Water Dist.....	43,663.45	16,288.54		4,952.06		22,422.85		787.95	23,210.80	15,528.09	7,682.71
San'ord Water District.....	85,305.59	30,135.71		9,953.22	6.75	45,159.91		2,146.94	47,306.85	32,075.38	15,231.47
Searsport Water Co.....	10,470.90	7,834.14	474.47			2,162.29			2,162.29	2,697.33	*535.04
Skowhegan Water Co.....	38,238.53	13,693.12	10,372.48	3,330.53		10,842.40		380.68	11,223.08	4,747.46	6,475.62
So. Paris Village Corp. Water Works.....	15,011.95	6,448.92		1,884.69	52.99	6,625.35		168.51	6,793.86		6,793.86
Southwest Harbor Water Co.....	13,749.03	6,759.31	1,441.62	1,569.67		3,978.43		7.83	3,986.26	2,600.00	1,386.26
Van Buren Water District.....	17,049.71	5,881.93		1,650.00		9,517.78			9,517.78	4,766.20	4,751.58
Vinalhaven Water Co.....	7,000.31	4,415.66	376.84	732.00	280.04	1,195.77			1,195.77	1,600.00	*404.23
Wilton Water Co.....	15,075.74	8,347.76	1,269.12	2,431.56	34.98	2,992.32		1,433.49	4,425.81	16.67	4,409.14
Winthrop Water District.....	14,534.45	5,704.19		1,966.36	18.75	6,845.15		851.61	7,696.76	6,208.54	1,488.22
Wiscasset Water Co.....	13,772.99	5,283.71	3,371.87	929.11	150.00	4,038.30		147.65	4,185.95	2,073.87	2,112.08
Woodland Light & Water Co.....	11,773.15	7,990.44	1,194.77	2,446.87	275.32	*134.25	1,822.72	4,457.68	6,146.15		6,146.15
Yarmouth Water District.....	14,819.93	7,560.21		3,737.54	84.15	3,438.03		1,154.29	4,592.32	4,577.52	14.80
York Water District.....	52,305.39	15,926.31		9,163.20		27,215.88		269.11	27,484.99	29,216.50	*1,731.51
Totals.....	\$3,314,718.85	\$1,264,950.20	\$195,723.59	\$505,714.07	\$12,818.64	\$1,335,512.35	\$45,631.47	\$55,796.46	\$1,436,940.28	\$935,541.60	\$501,398.68

*Loss.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 19
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1942

Name of Company	Residential Sales metered	Residential Sales flat-rate	Commercial Sales metered	Commercial Sales flat-rate	Industrial sales	Fire protection	Other sales	Other Water revenues	Total Operating revenues
Auburn Water District	\$782.47	\$53,314.84	\$7,189.47	\$2,948.00	\$3,034.40	\$3,000.00	\$218.68		\$70,487.86
Augusta Water District	14,699.75	49,051.21	9,526.99	996.71	10,324.90	8,527.30	15,594.93	\$346.46	109,068.25
Bangor Water Dept.	2,343.70	106,917.55	23,919.31	12,184.83	10,007.25	15,164.75	150.00	869.70	171,557.09
Bar Harbor Water Co.		29,002.51		8,632.14		487.69			38,122.34
Bath Water District	27,934.99	38,699.13	7,973.11	4,301.94	19,673.84	12,083.01		50.00	110,716.02
Belfast Water District	1,272.75	15,439.61	2,516.33	2,365.28	1,033.18	164.68		86.60	23,072.73
Biddeford & Saco Water Co.	60,896.52	59,933.72	27,144.22	7,113.00	11,781.95	46,021.36		619.92	213,510.69
Boothbay Harbor Water System		22,287.40		1,030.58		1,189.60			23,803.35
Brunswick & Topsham Water District	37,600.77		11,001.64	171.25	5,167.66	5,569.17		60.00	59,570.49
Bucksport Water Co.	7,780.38	953.32	1,373.28	325.00	1,858.65	2,000.00		242.46	14,533.09
Calais Water & Power Co.	9,206.45	15,690.93	3,557.77	927.50	920.65	14,387.65	1,059.80		45,750.75
Camden & Rockland Water Co.	44,141.69	33,077.13	19,449.81	2,339.91	23,223.83	25,415.00	431.45	113.62	148,192.44
Caribou Water, Light & Power Co.	2,265.18	14,161.88	2,986.78	3,491.11		5,210.06	1,944.39		30,140.48
Castine Water Co.		6,439.58	721.37	751.91		2,125.00			10,037.86
Central Maine Power Co.	1,481.25	6,321.08	892.34	778.90	1,986.17	3,239.96		263.02	14,962.72
Damariscotta-Newcastle Water Co.	9,110.24		2,990.41		1,445.78	4,500.00			18,046.43
Dover & Foxcroft Water District		15,884.96		1,630.41	718.72	933.30		419.31	19,738.61
Eastport Water Co.	12,880.49		1,815.50		5,395.19	2,883.75	17,106.09		40,081.02
Fort Kent Water Co.	6,668.78		1,281.94		272.85	4,550.00		59.05	12,832.62
Freeport Water Co.	3,122.59	3,180.14	429.21	458.93	1,207.73	2,255.00			10,653.60
Frontier Water Co.		8,689.77	856.96	2,473.03	250.00	3,444.36		30.29	15,744.41
Gardiner Water District	2,775.02	32,465.29	1,478.16	3,353.09		5,250.00			46,078.62
Greenville Water Co.	5,807.67		1,509.71		2,981.88	3,466.39	186.35		13,952.00
Gulford Water Co.		6,240.58	1,739.81	368.42		2,387.64	900.00		12,151.43
Hallowell Water District	2,188.81	9,663.05	782.29	504.76	241.45	1,610.43	1,559.49		16,550.28
Hampden Water District		6,912.31	1,013.70	177.00		5,110.00			13,213.01
Houlton Water Co.	5,606.88	15,129.65	2,143.16	3,345.20	6,978.60	4,350.00	3,956.35	3,100.00	44,609.84
Kennebec Water District	34,507.78	35,695.81	15,533.36	1,949.27	32,012.39	13,405.70	944.59	62.80	134,111.70
Kennebunk Water District	32,554.27	35,892.63	15,820.18		3,062.10	18,240.04			105,569.22
Kittery Water District		26,947.18		970.77		2,850.00	36,403.49		67,171.44
Lewiston Water Commission		68,402.68			59,701.04	9,325.00		171.73	137,600.45
Lincoln Water Co.	2,886.38	7,519.85	1,904.47	234.33	1,127.33	5,735.68		7.42	19,415.46
Lisbon Water Works	13,988.90						280.00		14,268.90
Livermore Falls Water District	17,297.68		189.77		700.00	1,712.90			19,900.35
Lubec Water Dept.	6,530.84	177.75	565.84		4,656.38	269.16		61.48	12,261.45

SCHEDULE NO. 19—Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1942

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Machias Water Co.		\$8,067.99			\$1,144.66	\$1,740.00	\$71.00		\$11,023.65
Madison Water District		13,527.23		\$568.00	289.95	5,267.00	310.00		19,962.18
Mechanic Falls Water Co.	\$4,031.73	2,120.54	\$582.01	83.17	1,322.59	1,840.00	2.48		9,982.52
Mexico Water District	4,138.06	6,176.93	759.33	40.75		1,800.00			12,908.47
Millinocket Water Co.		18,042.39		1,775.25	1,200.00	2,463.89	40.00	\$191.88	23,713.41
Milo Water District	9,355.83		1,377.21		2,960.07	4,260.00		48.50	18,001.61
Newport Water Co.	211.80	6,579.19	260.84	1,146.33	1,318.34	1,560.00			11,076.50
North Berwick Water Co.	4,142.88	1,379.55	977.55	1,249.24	1,478.18				9,227.40
Northern Water Co.		5,825.00		624.00		5,850.00	112.03	2,400.00	14,811.08
Northeast Harbor Water Co.		8,502.64		1,303.20		743.76		117.50	10,667.10
Norway Water Co.	1,226.16	11,757.57	1,210.85	950.72	1,725.78	3,088.28	518.68	2.13	20,480.17
Oakland Water Co.		9,384.33			5,173.44	1,830.00			15,387.77
Old Town Water District	2,060.48	32,350.49	2,983.15	1,301.15	3,284.34	11,598.48		146.21	53,724.30
Penobscot County Water Co.	32,116.23	30,629.66	8,251.83	1,096.03	3,439.03	17,725.01	7,100.63		100,429.14
Pittsfield Water Works.	6,177.54	6,79.89	1,219.24	309.51	841.35	1,895.84			11,123.37
Portland Water District	216,422.19	167,900.16	135,742.78	4,145.20	97,169.36	55,685.85	39,444.80	5,235.96	721,746.30
Presque Isle Water District	3,660.09	10,258.07	5,288.57	305.60	717.99	3,164.62	5,273.76	28.50	23,697.20
Rangeley Water Co.		5,379.15		1,819.56		2,640.00	27.00	4.24	9,869.95
Richmond Water Works.		5,012.92	1,561.10	533.87		3,080.00	130.00	194.06	10,511.95
Rumford & Mexico Water District	22,956.52	5,535.91		2.00	4,299.57	10,799.90	23.05	46.50	43,663.45
Sanford Water District	56,755.79	2,165.00	12,215.70		270.40	12,590.40	1,308.30		85,305.59
Searsport Water Co.		5,899.37		499.00	657.53	3,415.00			10,470.90
Skowhegan Water Co.	18,320.11		3,861.21		1,953.94	13,097.04	996.23	10.00	33,238.53
So. Paris Village Corp. Water Works.		7,427.80		1,316.70	4,559.95	1,697.50	10.00		15,011.95
Southwest Harbor Water Co.	1,830.47	6,903.33	1,242.84	62.80	773.61	2,743.32	190.66	2.00	13,749.03
Van Buren Water District	12,118.96		1,637.66		138.50	3,116.72		37.87	17,049.71
Vinalhaven Water Co.		4,434.25		482.06	84.00	2,000.00			7,000.31
Wilton Water Co.	20.00	9,792.57	76.41	856.37	2,622.08	1,708.31			15,075.74
Winthrop Water District	458.25	8,168.71	309.40	813.97	1,842.40	3,401.72	40.00	55.00	14,589.45
Wiscasset Water Co.	5,173.38		1,017.53		724.41	6,841.67		16.00	13,772.99
Woodland Light & Water Co.	190.40	8,109.75		571.00		2,700.00	202.00		11,773.15
Yarmouth Water District	9,545.99	558.00	1,548.43		507.51	2,660.00			14,819.93
York Water District	1,035.40	34,393.72	2,699.20	7,417.25		6,759.82			52,305.39
Totals.	\$778,280.49	\$1,155,517.14	\$359,690.22	\$93,255.02	\$351,969.48	\$438,871.42	\$138,335.14	\$13,728.28	\$3,329,648.19

SCHEDULE NO. 20
Statement of the Operating Expenses of Water Utilities
Year ended December 31, 1942

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Auburn Water District	\$3,906.71	\$330.68	\$6,096.41		\$1,873.06	\$95.62	\$3.15
Augusta Water District	364.79	1,765.82	6,870.52	\$22.66	6,215.97	297.39	207.94
Bangor Water Dept.		26,372.76	12,449.89		8,615.60	70.35	4,910.00
Bar Harbor Water Co.		391.84	466.72		84.38		
Bath Water District	324.80	1,084.26	17,730.43		7,321.43	36.00	
Belfast Water District	66.48	1,286.04	4,414.16		540.37	158.30	242.39
Biddeford & Saco Water Co.		12,680.07	19,958.76		5,180.27		436.23
Boothbay Harbor Water System		59.87	6,027.60		222.40	10.84	
Brunswick & Topsham Water District		270.12	9,266.22		2,310.72	1,298.31	
Bucksport Water Co.	15.63	420.77	870.16	.87	350.38		57.76
Calais Water & Power Co.	8,437.68		303.77		1,880.18		
Camden & Rockland Water Co.	344.77	2,042.29	300.00	69.00	6,570.19	218.24	164.26
Caribou Water, Light & Power Co.	4.71	4,378.12	4,250.12		2,116.75	20.97	485.04
Castine Water Co.	70.72	14.79	807.27		494.03	28.61	11.00
Central Maine Power Co.	2.00	619.36	2,605.62		333.58		118.83
Damariscotta-Newcastle Water Co.	87.20	9.89	1,025.01		221.02		
Dover & Foxcroft Water District		351.11	4.38		1,096.04		48.57
Eastport Water Co.	148.67	184.21	1,870.34		2,034.77	8.34	4.60
Fort Kent Water Co.	200.00	520.96	465.49		200.00	105.58	
Freeport Water Co.		231.41	1,031.56		125.06	174.72	137.14
Frontier Water Co.	200.00	302.57	2,042.84	200.00	200.00	40.04	
Gardiner Water District	124.23	1,550.14	4,404.95		2,714.29	16.75	207.29
Greenville Water Co.	18.00	152.89	299.62		1,024.79	43.37	24.20
Guilford Water Co.	2.33	85.97	262.77		868.28		67.35
Hallowell Water District	114.88	84.37	3,364.37	9.38	1,696.60		12.16
Hampden Water District		286.99	2,015.68		295.41		
Houlton Water Co.		476.52	7,911.55		1,856.13	10.53	6.51
Kennebec Water District	2,349.69	371.35	7,550.65		8,462.38	47.84	.62
Kennebunk Water District	637.23	2,541.08	11,907.94		4,785.90		158.27
Kittery Water District	260.00	618.17	2,651.39			30.79	218.93
Lewiston Water Commission	771.26	999.25	13,502.26		3,967.21	73.68	
Lincoln Water Co.		86.74	1,327.68				
Lisbon Water Works			2,844.73				
Livermore Falls Water District	450.03	85.80	1,740.29		12.58	1.50	1.50
Lubec Water Dept.		104.12	2,686.28	625.35	548.04	35.70	44.97

SCHEDULE NO. 20—Continued
Operating Expenses—Water

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscellaneous expense	Total operating expenses
Auburn Water District.....	\$733.71		\$4,824.45	\$641.02	\$2,327.27	\$9,162.60	\$29,994.68
Augusta Water District.....	608.12	\$307.84	4,285.20	2,696.33	779.78	14,874.90	39,297.25
Bangor Water Dept.....	6,967.29		9,578.12		7,549.05	19,341.74	95,854.80
Bar Harbor Water Co.....			3,554.01	446.31	103.72	10,626.60	15,673.58
Bath Water District.....	2,198.24		15,295.66	229.61	3,071.49	10,976.56	58,258.43
Belfast Water District.....	364.68		1,268.65	453.37	118.59	5,868.09	14,781.12
Biddeford & Saco Water Co.....	505.78		5,692.40	366.66	11,454.82	17,489.60	73,744.59
Boothbay Harbor Water System.....	202.90		3,295.68		780.15	3,701.20	14,300.64
Brunswick & Topsham Water District.....	988.11		2,453.16	80.16	1,213.95	7,239.18	25,169.93
Bucksport Water Co.....	12.15		262.17		881.20	900.11	3,771.20
Calais Water & Power Co.....	158.34		1,568.24		2,705.20	8,953.15	24,006.56
Camden & Rockland Water Co.....	15.71	195.19	5,484.18	1,733.44	7,329.09	10,072.70	34,539.05
Caribou Water, Light & Power Co.....	230.53		2,321.22		1,800.07	3,082.03	18,689.56
Castine Water Co.....	13.33		342.49		109.22	2,176.52	4,067.98
Central Maine Power Co.....	320.66		1,493.06		748.37	756.34	6,997.82
Damariscotta-Newcastle Water Co.....	152.01		759.06		63.78	4,495.85	6,813.82
Dover & Foxcroft Water District.....			677.08		723.16	1,987.69	4,888.03
Eastport Water Co.....	159.97	74.77	1,848.13		2,140.81	3,511.33	11,935.94
Fort Kent Water Co.....	38.32		1,062.68		860.84	2,521.85	5,975.72
Freeport Water Co.....	231.53		665.51		700.70	1,376.89	4,674.52
Frontier Water Co.....	27.78		1,865.42	173.67	610.13	3,258.24	8,920.69
Gardiner Water District.....	348.68		2,031.06	805.05	848.79	6,393.68	19,444.91
Greenville Water Co.....	163.47	1.00	833.74		1,291.33	1,415.61	5,268.02
Guilford Water Co.....	6.37		1,203.02		1,099.24	1,243.64	4,786.99
Hallowell Water District.....	80.00		762.89	242.83	44.91	2,299.76	8,737.34
Hampden Water District.....	10.75		45.46	12.00	1,057.69	600.61	4,336.75
Houlton Water Co.....	86.35		3,281.37		711.29	6,903.70	21,244.00
Kennebec Water District.....	959.29	304.19	7,174.74		7,200.80	21,506.22	55,927.77
Kennebunk Water District.....	1,480.59		2,869.59	167.75	3,226.42	8,796.92	36,571.69
Kittery Water District.....			12,882.18	433.26		9,975.76	27,070.48
Lewiston Water Commission.....	467.23	1,242.68	8,606.40		1,605.33	5,555.52	36,790.82
Lincoln Water Co.....	19.28	5,007.42	1,652.02		660.98	2,988.20	11,742.32
Lisbon Water Works.....	675.36		972.38			1,655.90	6,148.37
Livernore Falls Water District.....	11.20		652.93			4,503.93	7,459.81
Lubec Water Dept.....	64.56		843.63	52.66	1,178.85	1,936.01	8,120.17

SCHEDULE NO. 20—Continued
Statement of the Operating Expenses of Water Utilities
Year Ended December 31, 1942

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Machias Water Co.....		\$59.77	\$1,715.57		\$81.48		
Madison Water District.....							
Mechanic Falls Water Co.....	\$1.00	242.09	1,757.07		874.76	\$16.90	\$281.66
Mexico Water District.....	695.80	216.44	659.25		132.30		
Millinocket Water Co.....		318.92	3,592.45		4,382.24		3.82
Milo Water District.....		241.68	2,236.95		791.65		46.90
Newport Water Co.....		484.13	309.47		485.71	174.68	53.45
North Berwick Water Co.....		98.64	1,425.65		569.81	18.59	1.18
Northern Water Co.....		29.86	2,040.87		2,826.90		
Northeast Harbor Water Co.....		46.15	62.73				
Norway Water Co.....	24.06	293.70	1,995.88		1,184.24	16.79	31.61
Oakland Water Co.....		30.79	1,238.50				37.59
Old Town Water District.....		744.19	7,797.87		1,010.42	3.85	700.10
Penobscot County Water Co.....	60.49	853.90	9,311.53		5,997.49	96.72	25.65
Pittsfield Water Works.....		7.18	985.72		309.18		126.49
Portland Water District.....	2,341.02	10,160.41	1,920.28		49,607.97	85.93	61.99
Presque Isle Water District.....	15.27	3,424.57	4,637.12		542.15		69.57
Rangleys Water Co.....		798.36					
Richmond Water Works.....		144.45	3,805.00			97.47	
Rumford & Mexico Water District.....	6,358.85	397.97	14.49	\$59.83	627.84	183.40	297.05
Sanford Water District.....	78.92	2,123.94	7,754.96		3,387.65	528.30	230.40
Searsport Water Co.....	2,300.21	7.27			20.76		
Skowhegan Water Co.....	5.20	2,150.88	2,167.18		2,095.59	33.60	78.07
So. Paris Village Corp. Water Works.....	11.77		3,816.22		85.87		
Southwest Harbor Water Co.....		265.89	1,962.67		1,505.46	12.99	11.57
Van Buren Water District.....		391.53	293.56	136.51	22.47	274.93	74.02
Vinalhaven Water Co.....		17.69	1,447.42				
Wilton Water Co.....			76.44			21.00	
Winthrop Water District.....		30.81	1,557.63	14.40	146.54		35.75
Wiscasset Water Co.....		308.12	847.79		293.02	39.66	9.60
Woodland Light & Water Co.....	3,420.75	1,603.48					971.66
Yarmouth Water District.....		72.80	764.35		1.87	923.22	21.79
York Water District.....		1,274.48	38.52		4,093.96	300.79	
Totals.....	\$34,215.15	\$87,585.42	\$227,560.57	\$1,138.00	\$155,295.19	\$5,652.29	\$10,754.00

SCHEDULE NO. 20—Concluded
Operating Expenses—Water

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscellaneous expense	Total operating expenses
Machias Water Co.....	\$218.14		\$352.02			\$2,250.12	\$4,677.10
Madison Water District.....		\$520.04	2,269.11			2,786.33	5,575.48
Mechanic Falls Water Co.....	43.22		217.49		\$502.44	901.63	4,838.26
Mexico Water District.....	139.28		289.84	\$8.27	524.90	1,134.25	3,800.33
Millinocket Water Co.....			81.43			2,107.35	10,486.21
Milo Water District.....	341.52	2.87	1,029.21	22.90	233.40	2,948.87	7,895.95
Newport Water Co.....	89.87		331.39		527.40	1,470.89	3,926.99
North Berwick Water Co.....	97.56		170.50		417.99	608.67	3,408.59
Northern Water Co.....						240.54	5,138.17
Northeast Harbor Water Co.....	179.80		309.82	4.50	208.80	5,535.92	6,347.72
Norway Water Co.....	13.79	6.84	355.54	.63	1,498.41	2,934.67	8,356.16
Oakland Water Co.....	25.81		268.59		1,238.50	2,650.48	5,490.26
Old Town Water District.....	1,115.66		1,864.75	545.51	811.08	4,213.05	18,806.48
Penobscot County Water Co.....	453.24	.35	2,583.78		5,194.62	7,628.83	32,211.60
Pittsfield Water Works.....	892.87		789.50		59.80	1,513.52	4,684.26
Portland Water District.....	709.83	12,015.84	37,511.69	5,927.01	30,400.97	70,056.40	220,799.34
Presque Isle Water District.....	84.18		2,130.51	51.70	469.76	4,845.46	16,270.29
Rangeley Water Co.....			583.59			2,115.57	3,497.52
Richmond Water Works.....	437.17		582.33	477.71		1,807.31	7,351.94
Rumford & Mexico Water District.....			1,334.70	39.05	492.82	6,482.54	16,288.54
Sanford Water District.....	782.40	23.08	1,788.52	608.89	5,195.53	7,683.12	30,185.71
Searsport Water Co.....			2,741.62		173.83	2,590.45	7,834.14
Skowhegan Water Co.....	39.22		962.23		2,754.18	3,406.92	13,693.12
So. Paris Village Corp. Water Works.....	44.18		559.58			1,931.30	6,448.92
Southwest Harbor Water Co.....	47.04		737.73		593.16	1,622.80	6,759.31
Van Buren Water District.....	114.17		1,885.75			2,688.99	5,881.93
Vinalhaven Water Co.....	269.40		889.92		507.15	1,284.08	4,415.66
Wilton Water Co.....	12.00		1,310.79		1,524.30	5,403.23	8,347.76
Winthrop Water District.....	87.17		991.80			2,840.09	5,704.19
Wiscasset Water Co.....	69.75		592.18		63.78	3,059.81	5,283.71
Woodland Light & Water Co.....			607.99			1,386.56	7,990.44
Yarmouth Water District.....	139.60		1,432.55	77.65	135.00	3,991.38	7,560.21
York Water District.....			2,935.74	548.78	2,068.22	4,665.82	15,926.31
Totals.....	\$24,749.16	\$19,702.11	\$182,900.72	\$16,846.72	\$120,593.06	\$884,955.63	\$1,271,948.02

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1942

Statement of Operating Revenues of Bus Lines
Year Ended December 31, 1942

Name of Company	Passenger Revenues	Freight Revenues	Other Revenues	Total Revenues
Allagash-Fort Kent Bus Line	\$10,111.82			\$10,111.82
Bar Harbor Motor Co.	4,462.70		\$50.00	4,512.70
Barter's Bus Service	7,573.58		90.00	7,663.58
Bath Bus Service	55,290.85		132.00	55,422.85
Biddeford & Saco Railroad Co.	127,103.80		1,740.00	128,843.80
Border Transportation Co.	54,071.21		1,764.00	55,835.21
Beck's Defense Lines	974.00			974.00
Boothbay Harbor & Wiscasset Bus Line ..	9,577.86		1,420.14	10,997.90
*Boston & Maine Transportation Co.	1,900,896.70	\$943,361.77		2,844,258.47
Breau, Clarence	15,815.75		837.00	16,652.75
Brunswick Transportation Co.	20,349.25			20,349.25
Camden, Rockland & Thomaston Bus Line ..	30,622.95			30,622.95
Central Maine Power Co.	1,460,719.81		2,848.53	1,463,568.34
Community Bus Lines	64,899.52		4,235.65	69,135.17
Cyr, John T. & Son	18,730.00		5,200.00	23,930.00
Defense Motor Lines	91,463.05			91,463.05
Dover, So. Elliot Bus Lines	52,733.30			52,733.30
Emery, L. B.	11,113.97			11,113.97
Falmouth Foreside Development Co.	28,865.62			28,865.62
Falmouth Transportation Co.	6,403.63			6,403.63
Gagnon, Paul & Son	8,863.40			8,863.40
Gardner, Maynard H.	1,940.61			1,940.61
Hall, Philip R.	2,490.05			2,490.05
Hasey's Maine Stages	44,683.97			44,683.97
Houlton Bus Co.	45,990.55		1,312.54	47,303.09
Kennebec Transit Co.	13,173.63		263.04	13,436.67
Lewiston-Auburn Transit Co.	362,683.35		2,015.49	364,698.84
Maine Central Transportation Co.	1,081,156.85*	84,065.75		1,165,222.60
McCone, Everett A.	7,250.00			7,250.00
McAlister, Nason L.	782.50			782.50
McLaughlin Bros. Bus Line	17,162.40		1,259.91	18,422.31
Mills, Roger H.	900.00		1,400.00	2,300.00
Morrison, D. A.	2,663.25		994.00	3,657.25
Norway & Paris Bus Co.	2,761.90			2,761.90
Penobscot Transportation Co.	236,874.55		41,154.59	278,029.14
Records, Erland N.	57,316.94		4,829.18	62,146.12
Roberts Bus Line	15,899.85		5,276.87	21,176.72
Rumford & Mexico Bus Line	21,588.07			21,588.07
Staples, Herbert A.	20,206.10		225.05	20,431.15
Taylor, John H.	3,186.70		5,000.10	8,186.80
Thompson, E. A.	15,253.91		189.19	15,443.10
Triangle Bus Line	27,022.90		7,382.63	34,405.53
Union Square Stages	56,626.55			56,626.55
Wentworth Bus Lines, Inc.	26,791.33			26,791.33
Willis Shipyard Bus Service	101,691.98		1,733.99	103,425.97
Woodbrey, Victor A.	17,151.85			17,151.85
York Utilities Co.	89,965.65		895.55	90,861.20
Totals	\$6,253,958.76	\$1,027,427.52	\$92,249.45	\$7,373,635.83

*Interstate Line—Entire Company.

SCHEDULE NO. 22

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1942

Name of Company	Office Salaries and Expenses	Bus Operators	Gasoline and Oil	Repairs	Insurance	Taxes	Depreciation	Misc. Expenses	Total Expenses
Allagash-Fort Kent Bus Line.....		\$1,927.05	\$1,901.84	\$3,116.53	\$1,187.67	\$295.83	\$565.73	\$647.59	\$9,642.24
Bar Harbor Motor Co.....	\$600.00	930.72	616.41	265.35	393.00	165.00	222.00	330.65	3,523.13
Barter's Bus Service.....		760.00	803.71	959.89	558.00	176.74	800.00	1,956.90	6,015.24
Bath Bus Service.....		15,171.91	5,467.50	3,462.53	1,923.50	1,376.18	4,879.04	1,914.48	34,195.14
Biddeford & Saco Railroad Co.....	6,000.00	18,088.65	12,897.98	26,054.45	17,193.91	37,193.87	8,679.70	4,590.70	117,223.53
Border Transportation Co.....		13,685.08	8,922.88	14,214.27	3,825.79	2,741.57	3,933.99	2,711.00	50,034.58
Beck's Defense Lines.....			447.92	450.69	116.80	104.27		59.00	1,178.68
Boothbay Harbor & Wiscasset Bus Line.....		1,350.00	2,978.57	1,433.99	650.00	216.71	1,000.00	238.74	7,868.01
*Boston & Maine Transportation Co.....	18,540.00	671,439.23	158,989.59	236,638.39	103,588.58	397,975.20	150,023.16	1,107,064.32	2,844,258.47
Breau, Clarence.....		1,006.00	1,290.81	955.84	578.02	277.82	1,446.00	844.35	6,398.84
Brunswick Transportation Co.....		3,400.41	3,168.87	1,285.58	1,478.65	429.65	3,500.00	1,635.33	14,898.49
Camder, Rockland & Thomaston Bus Line.....		8,875.70	4,957.85	4,818.65	1,842.34	532.18	713.40	642.70	21,882.82
Central Maine Power Co.....	38,504.41	262,150.70	120,295.53	77,871.48	39,277.97	43,617.09	114,715.65	376,688.33	1,073,121.16
Community Bus Lines.....	11,414.26	19,758.03	8,360.14	4,934.99	5,440.04	2,119.28	4,047.08	7,165.64	63,239.46
Cyr, John T. & Son.....	4,016.00	4,523.00	4,000.00	2,800.00	1,500.00	950.00	1,425.00	1,220.00	20,434.00
Defense Motor Lines.....	6,697.17	18,243.34	13,453.87	7,253.23	2,715.25	1,997.59	7,053.27	6,991.73	64,405.45
Dover, So. Eliot Bus Lines.....		10,600.70	11,037.61	10,960.39	4,270.00	999.64	8,187.00	2,700.00	48,765.34
Emery, L. B.....		2,398.00	2,563.33	2,159.72	830.39	300.28	832.80	919.49	10,004.01
Falmouth Foreside Development Co.....		8,742.62	4,344.80	1,904.23	1,694.71	669.29	3,291.00	2,191.74	22,838.39
Falmouth Transportation Co.....		3,364.04	1,485.00	378.27	174.17	148.96	875.00	45.00	6,470.44
Gagnon, Paul & Son.....	600.00	1,792.50	1,370.46	479.25	460.00	268.00	1,191.00	340.00	6,501.21
Gardner, Maynard H.....				399.65	587.50	252.49		142.46	1,382.10
Hall, Philip R.....			244.17	433.68	252.34	120.59	380.00	104.40	1,535.18
Hesey's Maine Stages.....		4,817.00	4,437.67	3,312.09	2,012.12	667.75	4,560.36	2,209.37	22,016.36
Houlton Bus Co.....	3,965.92	11,831.62	8,153.97	2,643.66	1,373.95	1,373.32	3,984.19	4,923.51	38,510.14
Kennebec Transit Co.....	606.30	2,673.88	3,061.79	1,626.37	1,275.86	854.71	1,200.00	714.00	11,512.91
Lewiston-Auburn Transit Co.....	35,166.19	73,200.14	32,804.99	74,652.85	15,344.03	35,305.71	41,817.90	44,676.13	352,967.94
Maine Central Transportation Co.....	16,389.00	144,651.43	67,116.63	89,989.37	32,627.27	287,442.05	62,603.14	463,903.66	1,164,722.60
McCone, Everett A.....		1,920.00	1,900.00	296.00	200.00	62.00	300.00	415.00	6,885.00
McAlister, Nason L.....		124.00	70.00	200.00	49.00		200.00		643.00
McLaughlin Brcs. Bus Line.....	3,640.00	1,558.00	3,323.40	2,042.85	1,320.61	339.79	1,500.00	1,222.00	14,946.65
Mills, Roger H.....	1,000.00		327.00	160.00	170.00	65.00	150.00	174.00	2,046.00
Morrison, D. A.....	500.00	962.50	376.70	291.41	256.85	105.04	300.00	87.00	2,379.50
Norway & Paris Bus Co.....			397.65	397.65	270.00	64.60		120.00	1,111.70
Penobscot Transportation Co.....	9,189.13	44,775.98	26,285.58	18,921.74	4,651.66	55,027.83	32,491.25	77,047.27	268,390.44
Recrecs, Erlend N.....	10,150.48	7,680.62	4,222.63	2,602.75	5,090.70	1,709.34	4,963.00	8,137.27	44,604.19
Roberts Bus Line.....		1,597.67	2,584.56	890.92	1,446.01	618.13	2,000.95	1,664.03	14,374.32
Rumford & Mexico Bus Line.....	6,175.00	7,205.61	2,576.03	1,897.41	1,730.91	428.95	1,153.33	933.77	21,506.01
Staples, Herbert A.....	3,000.00	2,829.00	1,869.49	4,357.66	839.67	155.69	1,000.00	1,330.82	15,382.33
Taylor, John H.....		2,255.47	1,316.58	937.42	402.68	214.66	618.00	2,325.97	8,070.78
Thompson, E. A.....		2,705.65	2,739.77	2,785.02	646.32	310.54	3,583.10	519.07	13,289.47
Triangle Bus Line.....	1,500.00	5,512.00	5,190.40	6,406.19	1,025.31	682.41	1,304.30	1,186.79	24,543.40
Union Square Stages.....	1,556.11	9,416.80	13,265.90	3,794.86	3,303.03	1,468.76	9,033.33	9,732.70	51,571.49
Wentworth Bus Lines, Inc.....	350.00	7,138.42	4,128.21	3,377.68	1,944.11	1,839.44	3,459.45	2,663.38	24,950.69
Willis Shipyard Bus Service.....	1,744.03	29,991.38	14,116.54	5,293.41	5,113.27	14,771.27	11,729.89	4,858.93	87,618.72
Woodbrey, Victor A.....		4,689.90	2,458.52	1,114.26	625.70	430.31	2,953.69	192.45	12,457.83
York Utilities Co.....		26,697.75	11,412.41	2,722.01	3,200.00	1,119.80	9,339.46	4,285.25	58,776.68
Totals.....	181,304.00	1,465,874.50	583,881.31	634,576.91	262,698.21	897,584.38	519,761.16	2,153,914.59	6,699,595.06

*Interstate Line—Entire Company.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 23

Operating Statistics of Bus Lines, Year Ended December 31, 1942

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of Passengers carried	Mileage
Allagash-Fort Kent Bus Line.....	\$2,252.89	2	2	1,497	38,225	75,100
Bar Harbor Motor Co.....	1,850.00	2	2	1,405	6,683	47,000
Barter's Bus Service.....	2,700.00	2	1	208	2,488	63,000
Bath Bus Service.....	22,418.09	7	7	48,307	752,776	223,000
Biddeford & Saco Railroad Co.....	49,610.25	8	8		1,720,306	376,234
Border Transportation Co.....	17,409.00	12	12	81,530	225,940	390,964
Beck's Defense Lines.....	1,150.00	1	1	219	974	26,280
Boothbay Harbor & Wiscasset Bus Line.....	4,800.00	2	2	2,288	8,778	98,800
*Boston & Maine Transportation Co.....	579,605.23	107	118		7,670,310	5,670,251
Breaux, Clarence.....	6,358.00	2	2	1,361	122,746	32,260
Brunswick Transportation Co.....	17,500.00	5	4	2,385	75,116	170,000
Camden, Rockland & Thomaston Bus Line.....	17,700.00	5	2	6,570	180,000	183,960
Central Maine Power Co.....	600,830.51	68	68	356,245	16,727,022	2,762,323
Community Bus Lines.....	45,675.73	10	10	26,385	1,267,754	323,067
Cyr, John T. & Son.....	15,155.00	9	8	8,690	171,075	157,402
Defense Motor Lines.....	21,881.14	9	9	6,930	138,600	528,792
Dover, So. Eliot Bus Lines.....	36,300.00	12	9			
Emery, L. B.....	8,495.60	4	3	1,508	3,045	120,623
Falmouth Poreside Development Co.....	17,564.71	7	6	5,580	159,984	167,216
Falmouth Transportation Co.....	600.00	1	1	924	23,421	4,138
Gagnon, Paul & Son.....	5,955.00	2	2	904	54,544	18,080
Gardner, Maynard H.....	3,551.00	4	4	624		67,000
Hall, Philip K.....	1,900.00	1	1	178	4,272	12,750
Haey's Maine Stages.....	25,713.42	5	3	1,058	49,112	221,324
Houlton Bus Co.....	25,400.00	4	4	16,390	464,217	196,680
Kennebec Transit Co.....	3,285.00	4	4	903	39,000	131,400
Lewiston-Auburn Transit Co.....	193,626.12	31	31		7,874,275	1,158,365
Maine Central Transportation Co.....	484,734.74	54	53	85,986	2,792,122	3,052,537
McCone, Everett A.....	3,500.00	1	1	3,285	29,500	42,744
McAlister, Nason L.....	950.00	1	1	313		1,880
McLaughlin Bros. Bus Line.....	16,320.00	6	5	1,965	14,854	116,348
Mills, Roger H.....	1,200.00	1	1	842	1,171	4,500
Morrison, D. A.....	1,792.96	1	1			
Norway & Paris Bus Co.....	350.00	1	1	3,750	27,619	15,000
Penobscot Transportation Co.....	195,154.89	22	13		3,864,904	899,120
Records, Erland N.....	25,778.95	8	8	1,167	75,366	163,430
Roberts Bus Line.....	8,200.00	6	6	5,257	127,621	52,570
Rumford & Mexico Bus Line.....	6,593.32	3	3	17,407	431,761	81,209
Staples, Herbert A.....	4,000.00	3	3	1,259	18,231	115,170
Taylor, John H.....	4,782.96	3	3	714	2,849	72,662
Thompson, E. A.....	9,000.00	4	4	8,721	64,006	119,400
Triangle Bus Line.....	21,415.97	12	9	3,208	48,496	217,072
Union Square Stages.....	27,100.00	11	6	4,741	161,590	350,316
Wentworth Bus Lines, Inc.....	15,600.00	5	5	11,220	283,010	92,308
Willis Shipyard Bus Service.....	55,297.63	17	17			567,674
Woodbrey, Victor A.....	8,876.91	5	5	3,513	51,452	143,601
York Utilities Co.....		19	19			466,973
Totals.....	\$2,620,920.02	509	488	725,487	45,769,215	19,800,728

*Interstate Lines—Entire Company.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1943

ELECTRIC UTILITIES

Name, Official Address and Operating Officer

December 31, 1943

<i>Name</i>	<i>Official Address</i>	<i>Official</i>
Andover Power Co.	Andover	Arthur Lang
Bangor Hydro-Electric Co.	Bangor	Robert N. Haskell
Bryant's Pond Electric Light Co.	Bryant's Pond	Abby F. Dudley
Carrabassett Light & Power Co.	North Anson	B. W. Ela
Casco Bay Light & Water Co.	Portland	James W. Colburn
Central Maine Power Co.	Augusta	George S. Williams
Consumers Electric Co.	E. Brownfield	Isabel H. Stickney
Cornish & Kezar Falls Light & Power Co.	Kezar Falls	W. A. Garner
Danforth Electric Co.	Danforth	A. H. McCuin
Farmers Electric Co.	Easton	S. T. Hoyt
Fort Fairfield Light & Power Co.	Fort Fairfield	S. D. Irvine
Hampden & Newburg Light & Power Co.	Hampden Highlands	Orrin D. Kimball
†Houlton Water Co.	Houlton	Joseph N. Mullen
†Kennebunk Electric Light Co.	Kennebunk	Oliver E. Curtis
‡Kittery Electric Light Co.	Kittery	R. C. L. Greer
Limestone Electric Co.	Limestone	Aubrey E. Frost
†Lubec Electric Dept.	Lubec	J. W. Mitchell
†Madison Village Corp.	Madison	E. W. Adams
Maine Consolidated Power Co.	Farmington	Marion D. Goodwin
Maine Public Service Co.	Presque Isle	L. H. Alline
Mars Hill Electric Co.	Mars Hill	C. A. Nutter
Monson Light & Power Co.	Monson	F. H. Crane
Monticello Electric Co.	Monticello	Wilbur A. Buck
Oquossoc Light & Power Co.	Rangeley	H. B. Amber
Phillips Electric Light & Power Co.	Phillips	H. H. Berry
*Princeton Lighting District	Princeton	S. O. McDowell
Rumford Falls Light & Water Co.	Rumford	Frederick O. Eaton
†Squirrel Island Village Corp.	Squirrel Island	Arthur Barter
St. Croix Electric Co.	Calais	T. J. Coleman
Stonington & Deer Isle Power Co.	Stonington	Elwood V. Sawyer
Stratton Light Co.	Stratton	A. B. Sargent
*Van Buren Light & Power Dist.	Van Buren	J. A. Pelletier
Vinalhaven Light & Power Co.	Vinalhaven	A. A. Peterson
Washburn Electric Co.	Washburn	V. M. Barker
White Mountain Power Co.	E. Wakefield, N. H.	B. G. Sparks
Woodland Light & Power Co.	Woodland	L. J. Parent

*Districts

†Municipally Owned

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year ended December 31, 1943

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Andover Power Co.....	\$18,108.56		\$18,108.56	\$6,830.21	\$6,073.00			\$31,011.77
Bangor Hydro-Electric Co.....	15,496,945.66	\$1,059,962.70	16,556,908.36	1,943,873.55	1,053,911.75	\$1,398.66		19,556,092.32
Bryant Pond Electric Light Co.....	15,091.65		15,091.65	141.37	2,900.00			18,133.02
Carrabassett Light & Power Co.....	20,155.29		20,155.29	4,622.68				24,777.97
Casco Bay Light & Water Co.....	593,502.07	31,893.20	625,395.27	60,583.10	5,700.00	9,248.36		700,926.73
Central Maine Power Co.....	98,618,962.56	2,295,922.38	100,914,884.94	8,972,135.59	2,211,510.74	2,834,668.15		114,933,199.42
Consumers' Electric Co.....	23,220.86		23,220.86	868.07				24,088.93
Cornish & Kezar Falls Light & Power Co.....	181,821.10		181,821.10	61,364.20	25,000.00			268,185.30
Danforth Electric Co. (Leased Lines)				1,725.99				1,725.99
Farmers Electric Co.....	29,145.56		29,145.56	2,183.90			1,125.00	32,454.46
Fort Fairfield Light & Power Co.....	179,052.68		179,052.68	50,095.73	15,078.00	1,228.96	3,000.00	248,455.37
Hampden-Newburg Light & Power Co.....	52,682.85		52,682.85	3,800.29		539.29	60.00	57,082.43
Houlton Water Co.—Electric Dept.	411,251.48		411,251.48	124,381.65	127,951.99	1,651.59		665,236.71
Kennebunk Electric Light Dept.....	223,421.74		223,421.74	20,093.15	25,000.00			268,454.89
Kittery Electric Light Co.....	321,905.86		321,905.86	49,074.41	55,000.00	4,163.08		430,143.35
Limestone Electric Co.....	70,177.84		70,177.84	24,100.60				94,278.44
Lubec Electric Dept.....	225,182.32		225,182.32	21,076.40	21,850.00			268,108.72

SCHEDULE NO. 1—(Continued)
Statement of Liabilities, Electric Utilities, Year ended December 31, 1943

Name of Company	Capital Stock	Non-corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Andover Power Co.....	\$18,000.00			\$2.65	\$9,077.87		\$3,931.25	\$31,011.77
Bangor Hydro-Electric Co.....	7,948,604.24		\$8,208,000.00	704,621.04	2,567,053.93	\$87,222.83	40,590.28	19,556,092.32
Bryant Pond Electric Light Co.	10,000.00				4,900.00		3,233.02	18,133.02
Carrabassett Light & Power Co.	10,000.00		3,500.00		4,599.73		6,678.24	24,777.97
Casco Bay Light & Water Co.....	223,000.00		300,000.00	61,081.42	93,962.76	139.52	22,693.03	700,926.73
Central Maine Power Co.....	33,855,230.00		54,759,000.00	4,434,081.31	16,143,773.49	42,296.58	5,698,818.04	114,933,199.42
Consumers' Electric Co.....	13,025.00			3,815.00	2,578.36		4,670.57	24,088.93
Cornish & Kezar Falls Light & Power Co.....	50,000.00			758.80	71,369.02		146,057.48	268,185.30
Danforth Electric Co.....	700.00			19,862.40	145.11		*18,981.52	1,725.99
Farmers Electric Co.....	18,100.00			247.73	8,898.15	2,134.71	3,073.87	32,454.46
Fort Fairfield Light & Power Co..	42,000.00		39,000.00	2,138.28	86,338.21	724.11	78,254.77	248,455.37
Hampden-Newburg Light & Power Co.....	44,035.00			2,206.09	8,053.97	1,300.00	1,487.37	57,082.43
Houlton Water Co.—Electric Dept				1,326.20	256,112.94	3,405.25	404,392.32	665,236.71
Kennebunk Electric Light Dept.				2,428.50	36,208.93		229,817.46	268,454.89
Kittery Electric Light Co.....	135,000.00		150,000.00	30,322.32	46,586.84	3,757.00	64,477.19	430,143.35
Limestone Electric Co.....		\$31,202.09		815.60	30,648.57		31,612.18	94,278.44
Lubec Electric Dept.....			17,200.00	905.60	97,405.63		152,597.49	268,108.72

SCHEDULE NO. 1—(Continued)
Statement of Assets, Electric Utilities, Year ended December 31, 1943

Name of Company	Operating Property	Other Operating Property	Total Operating Property	Current Assets	Other Assets	Deferred Debits	Reacquired Securities	Total Assets
Madison Village Corp. Elec. Dept...	\$196,083.05		\$196,083.05	\$39,644.40	\$34,259.12			\$269,986.57
Maine Consolidated Power Co.....	718,398.62		718,398.62	92,684.64		\$28,277.14		839,360.40
Maine Public Service Co.....	3,718,129.56	\$33,248.08	3,751,377.64	217,945.56	1,118,020.04	8,662.20		5,096,005.44
Mars Hill Electric Co.....	40,162.94		40,162.94	18,953.79	15,700.00			74,816.73
Monson Light & Power Co.....	14,032.90		14,032.90	8,345.22				25,122.05
Monticello Electric Co.....	8,886.10		8,886.10	3,941.25	1,136.44	2,443.93	\$300.00	13,963.79
Oquossoc Light & Power Co.....	257,386.75		257,386.75	11,732.68				269,119.43
Phillips Electric Light & Power Co.	24,319.82		24,319.82	15,307.71				39,627.53
Princeton Electric Light Dept.....	45,241.12		45,241.12	835.75	6,115.90			52,192.77
Rumford Falls Light & Power Co...	478,492.39		478,492.39	141,655.69	60,127.50	375.00		680,650.58
Squirrel Island Village Corp.....	26,202.68		26,202.68	53.26				26,255.94
St. Croix Electric Co.....	335,066.68		335,066.68	28,809.41	1,000.00	778.57		365,654.66
Stonington & Deer Isle Power Co...	118,714.17		118,714.17	27,842.37	356.00	962.00		147,874.54
Stratton Light Co.....	61,646.42		61,646.42	14,016.79	595.38			76,258.59
Van Buren Light & Power District	86,037.73		86,037.73	27,489.00	15,500.00		5,000.00	134,026.73
Vinalhaven Light & Power Co.....	116,155.36		116,155.36	15,467.11	500.00		925.00	133,047.47
Washburn Electric Co.....	59,058.29		59,058.29	22,385.01	7,500.00	279.00		89,222.30
White Mountain Power Co.....	46,341.00		46,341.00	1,388.32				47,729.32
Woodland Light & Power Co.....	25,364.13	95,256.35	120,620.48	14,340.54	107,825.65			242,786.67
Totals.....	\$122,856,347.79	\$3,516,282.71	\$126,372,630.50	\$12,049,729.39	\$4,918,611.51	\$2,894,675.93	\$10,410.00	\$146,246,057.33

SCHEDULE NO. 1—(Concluded)
Statement of Liabilities, Electric Utilities, Year ended December 31, 1943

Name of Company	Capital Stock	Non-corporate Proprietorship	Long Term Debt	Current Liabilities	Reserves	Deferred Credits	Surplus	Total Liabilities
Madison Village Corp. Elec. Dept.				\$2,288.62	\$73,200.83		\$194,497.12	\$269,986.57
Maine Consolidated Power Co.	\$118,000.00		\$363,500.00	36,271.46	176,918.64		144,670.30	839,360.40
Maine Public Service Co.	930,300.00		2,276,000.00	168,379.60	563,285.47	\$8,288.34	1,149,752.03	5,096,005.44
Mars Hill Electric Co.	40,000.00			625.46	18,773.48		15,417.79	74,516.73
Monson Light & Power Co.	10,000.00			9,189.87	6,474.60		542.42	25,122.05
Monticello Electric Co.	2,950.00				6,662.62		4,351.17	13,963.79
Oquosoc Light & Power Co.	75,000.00		36,000.00	26,459.11	81,168.42		50,491.90	269,119.43
Phillips Electric Light & Power Co	16,700.00			210.70	11,615.47		11,101.36	39,627.53
Princeton Electric Light Dept.			25,000.00		14,616.71		12,576.06	52,192.77
Rumford Falls Light & Power Co.	375,000.00			42,721.67	113,599.75	750.00	148,579.16	680,650.53
Squirrel Island Village Corp.					10,370.72		15,885.22	26,255.94
St. Croix Electric Co.	199,800.00		157,500.00	6,150.14	82,090.35		*79,885.83	365,654.66
Stonington & Deer Isle Power Co.	23,300.00		43,000.00	6,544.58	48,483.41		26,546.55	147,874.54
Stratton Light Co.	15,000.00		12,500.00	13,936.87	26,703.24		8,118.48	76,258.59
Van Buren Light & Power District			11,000.00	2,053.73	58,259.90		62,713.10	134,026.73
Vinalhaven Light & Power Co.	41,950.00				23,980.43		67,117.04	133,047.47
Washburn Electric Co.	26,600.00			2,169.23	33,108.16	4,704.86	22,640.05	89,222.30
White Mountain Power Co.		\$39,721.60		3,400.52	4,607.20		47,729.32	47,729.32
Woodland Light & Power Co.	102,600.00			1,620.19	91,747.79		46,818.69	242,786.67
Totals	\$44,344,894.24	\$70,923.69	\$66,401,200.00	\$5,586,634.69	\$20,913,380.70	\$154,773.20	\$8,774,250.81	\$146,246,057.33

*Debit Balance.

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year ended December 31, 1943

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues (Electric)	Net Revenue other Operations	Other Income	Gross Income	Deductions from Gross Income	Net Income
Andover Power Co.	\$4,768.94	\$2,925.18	\$538.09	\$851.44		\$454.23		\$160.94	\$615.17		\$615.17
Bangor Hydro-Elec. Co.	2,540,385.60	684,000.90	689,094.02	401,619.86	\$1,000.00	764,670.82	\$42,300.00	9,940.23	816,911.05	\$318,636.05	498,275.00
Bryant Pond Elec. Lt. Co.	5,763.42	4,736.20	484.98	500.00		42.24			42.24		42.24
Carrabassett Light & Power Co.	14,297.55	11,698.72	737.03	900.00	350.00	611.80		300.00	911.80	710.00	201.80
Casco Bay Light & Water Co.	138,780.52	51,021.17	12,474.48	13,878.05	15,401.64	46,005.18	*5,376.33	2,168.05	42,796.90	13,925.83	28,871.07
Central Maine Power Co.	14,697,895.59	4,159,177.34	3,595,699.70	1,623,705.03	32,701.24	5,286,612.28	526,718.86	86,529.90	5,899,861.04	2,648,996.89	3,250,864.15
Consumers' Electric Co.	5,590.52	3,690.49	646.54	1,128.76		124.73			124.73		124.73
Cornish & Kezar Falls Light & Power Co.	45,411.79	27,617.81	5,493.73	4,892.73		7,407.52		902.24	8,309.76	841.44	7,468.32
Danforth Electric Co.	7,520.88	8,050.81	216.12			*746.05		31.00	*715.05	1,507.76	*2,222.81
Farmers' Electric Co.	4,033.42	2,039.79	319.94	861.47		812.22			812.22		812.22
Fort Fairfield Light & Power Co.	78,425.60	50,667.32	9,484.38	5,440.40	140.71	12,692.79		4,466.89	17,159.68	3,135.47	14,024.21
Hampden-Newburg Light & Power Co.	11,986.11	7,201.66	1,710.45	1,274.02		1,799.98		179.92	1,979.90	10.00	1,969.90
Houlton Water Co.— Electric Dept.	183,517.43	111,886.93	315.00	11,505.77		59,809.73		4,659.05	64,468.78	558.91	63,909.87
Kennebunk Electric Light Dept.	54,179.75	34,504.89	3,030.00	3,000.00		13,644.86		423.90	14,068.76	3,425.22	10,643.54
Kittery Elec. Light Co.	192,582.91	121,400.93	35,685.53	12,228.84	150.00	23,117.61		1,734.35	24,851.96	5,614.75	19,237.21
Limestone Electric Co.	32,247.48	20,430.84	3,070.52	3,486.80	22.88	5,236.44			5,236.44		5,236.44
Lubec Electric Dept.	38,705.66	21,212.96	660.00	4,290.20	22.36	12,520.14		509.18	13,029.32	392.00	12,637.32

SCHEDULE NO. 2—Concluded

Statement of the Income Account of Electric Utilities, Year ended December 31, 1943

Name of Company	Operating Revenues	Operation and Maintenance	Taxes	Depreciation	Uncollectibles and Other Expenses	Net Operating Revenues (Electric)	Net Revenue other Operations	Other Income	Gross Income	Deductions from Gross Income	Net Income
Madison Village Corp. Electric Dept.....	\$44,910.66	\$33,557.14	\$854.59	\$3,913.80	\$361.60	\$6,223.53		\$1,613.97	\$7,837.50	\$400.00	\$7,437.50
Maine Consolidated Power Co.....	225,064.50	148,999.53	17,180.84	21,257.82		37,626.31		1,016.17	38,642.48	16,998.63	22,243.85
Maine Public Service Co.	777,397.17	499,339.21	112,308.58	70,750.00	447.63	94,551.75	\$84.25	89,930.26	184,566.26	76,098.68	108,472.58
Mars Hill Electric Co..	28,342.27	19,317.75	2,507.92	1,000.00	80.02	5,436.58		1,396.87	6,833.45	72.72	6,760.73
Monson Lt. & Power Co.	7,217.89	7,010.74	455.99	150.00	200.00	*598.84		56.42	*542.42		*542.42
Monticello Electric Co..	7,162.70	3,535.19	353.07			3,274.44			3,274.44		3,274.44
Oquossoc Light & Power Co.....	27,145.11	14,136.21	2,904.52	4,850.73	30.14	5,223.51		360.73	5,584.24	3,302.63	2,281.61
Phillips Electric Light & Power Co.....	11,211.70	9,629.46	1,453.11	243.19	*31.87	*82.19		362.41	280.22		280.22
Princeton Electric Light Dept.....	8,932.46	8,216.14		1,687.37		*971.05		65.05	*906.00	875.00	*1,781.00
Rumford Falls Light & Power Co.....	228,842.33	147,172.51	37,088.26	12,599.79	210.57	31,771.20		819.44	32,590.64	318.95	32,271.69
Squirrel Is. Village Corp.	3,365.32	1,956.41		1,040.72		368.19			368.19	1,012.04	*643.85
St. Croix Electric Co..	73,964.14	54,784.34	7,101.33	4,549.34	300.00	7,229.13		*166.98	7,062.15	7,485.68	*423.53
Stonington & Deer Isle Power Co.....	33,941.92	19,333.93	2,503.69	5,127.00		6,977.30		1,208.26	8,185.56	3,140.94	5,044.62
Stratton Light Co..	11,301.16	7,516.74	835.27	2,300.60	399.08	249.47		71.64	321.11	775.00	*453.89
Van Buren Light & Power District.....	31,030.08	21,004.05		4,173.13	150.00	5,702.90		495.69	6,198.59	630.00	5,568.59
Vinalhaven Light & Power Co.....	20,823.73	15,555.28	2,290.78	3,097.20	232.11	*351.64		291.92	*59.72	18.14	*77.86
Washburn Electric Co.	34,884.36	19,943.57	3,836.33		207.21	10,897.25		82.00	10,979.25	342.90	10,636.35
White Mt. Power Co..	5,446.87	4,276.40	487.14	500.00		183.33			183.33	114.76	68.57
Woodland Light & Power Co.....	16,222.14	12,527.16	707.46	599.56	69.25	2,318.71	5,836.86		8,155.57	168.57	7,987.00
Totals.....	\$19,653,299.68	\$6,370,075.70	\$4,552,529.39	\$2,227,403.62	\$52,444.57	\$6,450,846.40	\$569,563.64	\$209,609.50	\$7,230,019.54	\$3,108,903.96	\$4,121,115.58

*Loss.

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year ended December 31, 1943

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Andover Power Co.....	\$3,004.05	\$812.69		\$952.20				\$4,768.94
Bangor Hydro-Electric Co.....	988,296.93	441,421.20	\$884,215.21	68,625.30	\$147,364.05		\$10,462.91	2,540,385.60
Bryant Pond Electric Light Co.....	4,749.15		504.03	510.24				5,763.42
Carrabassett Light & Power Co.....	7,226.86	1,926.14	4,263.85	880.70				14,297.55
Casco Bay Light & Water Co.....	36,276.12	3,732.34	8,502.30	90,269.76				138,780.52
Central Maine Power Co.....	5,459,067.42	2,037,414.30	5,701,720.81	992,632.24	132,697.35	\$30,671.69	343,691.78	14,697,895.59
Consumers' Electric Co.....	4,294.58	764.84	531.10					5,590.52
Cornish & Kezar Falls Light & Power Co.....	17,198.70	5,602.07	21,113.55	1,497.47				45,411.79
Danforth Electric Co.....	4,440.02		1,166.56	720.00	1,194.30			7,520.88
Farmers Electric Co.....	4,033.42							4,033.42
Fort Fairfield Light & Power Co.....	37,800.46	24,232.18	13,294.22	2,688.70			410.04	78,425.60
Hampden-Newburg Light & Power Co.....	11,273.72		260.39	300.00	12.00	140.00		11,986.11
Houlton Water Co.—Electric Dept.....	75,793.36	38,411.84	36,382.72	25,204.45	1,028.67	5,996.39	700.00	133,517.43
Kennebunk Electric Light Dept.....	32,427.11	8,176.36	7,655.87	4,189.21		1,731.20		54,179.75
Kittery Electric Light Co.....	163,356.27	14,187.75	1,867.07	13,163.32			8.50	192,582.91
Limestone Electric Co.....	18,328.32	9,475.57	2,095.34	757.10		1,066.71	524.44	32,247.48
Lubec Electric Dept.....	16,476.56	4,247.73	16,617.97	1,363.40				38,705.66

SCHEDULE NO. 3—(Concluded)

Statement of the Operating Revenues of Electric Utilities, Year ended December 31, 1943

Name of Company	Residential Sales	Commercial Sales	Power Sales	Public Lighting and Power Sales	Sales to Other Utilities	Other Sales	Other Electric Revenues	Total Operating Revenues
Madison Village Corp. Elec. Dept.....	\$22,367.41	\$5,602.62	\$13,337.53	\$1,244.70	\$2,358.40			\$44,910.66
Maine Consolidated Power Co.....	97,256.35	33,282.94	79,045.62	11,695.99	3,783.60			225,064.50
Maine Public Service Co.....	295,359.01	121,538.81	101,884.17	77,906.72	160,622.51		\$20,085.95	777,397.17
Mars Hill Electric Co.....	14,351.83	6,177.10	6,586.22	1,267.79				28,382.94
Monson Light & Power Co.....	5,800.58	696.17	146.87	574.27				7,217.89
Monticello Electric Co.....	6,962.70			200.00				7,162.70
Oquossoc Light & Power Co.....	13,819.48	8,570.80	2,082.74	2,672.09				27,145.11
Phillips Electric Light & Power Co.....	7,428.22	1,842.70	991.81	948.97				11,211.70
Princeton Electric Light Dept.....	5,560.86	1,386.42	443.18	1,250.00		\$292.00		8,932.46
Rumford Falls Light & Power Co.....	134,215.69	38,857.27	31,327.60	17,731.11	2,253.45	396.30	4,060.91	228,842.33
Squirrel Island Village Corp.....	2,378.34	86.98		900.00				3,365.32
St. Croix Electric Co.....	35,259.64	23,080.92	11,446.05	4,061.94			115.59	73,964.14
Stonington & Deer Isle Power Co.....	18,886.04	5,379.31	6,505.08	3,171.49				33,941.92
Stratton Light Co.....	5,058.61	2,358.24	2,638.15	746.16				11,301.16
Van Buren Light & Power District.....	17,268.71	9,202.00	2,511.14	866.38	1,181.85			31,030.08
Vinalhaven Light & Power Co.....	12,887.47	3,507.30	2,226.96	2,202.00				20,823.73
Washburn Electric Co.....	14,462.52	7,629.75	11,553.43	971.40			267.26	34,884.36
White Mountain Power Co.....	3,302.74	415.96	75.00	42.00		1,611.17		5,446.87
Woodland Light & Power Co.....	12,161.41	1,355.70		2,705.03				16,222.14
Totals.....	\$7,608,830.66	\$2,861,876.00	\$6,972,992.54	\$1,334,912.19	\$452,496.18	\$41,905.46	\$380,327.38	\$19,653,340.35

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year ended December 31, 1943

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Andover Power Co.....	\$2,253.45							
Bangor Hydro-Electric Co.....	4,881.10			\$100,644.43	\$34,438.05			\$17,111.21
Bryant Pond Electric Light Co..	1,906.71							
Carrabassett Light & Power Co..	6,191.70							
Casco Bay Light & Water Co.....						\$32,894.85	\$5,230.90	
Central Maine Power Co.....	83,751.30	\$1,016,946.18	\$73,028.47	363,183.66	139,652.57	2,485.66	248.91	90,925.77
Consumers' Electric Co.....	1,647.61							
Cornish & Kezar Falls Light & Power Co.....	13,664.82			5,428.11	597.87			
Danforth Electric Co.....		6,159.24	98.09					
Farmers Electric Co.....	1,226.53							
Fort Fairfield Light & Power Co.	22,371.60							
Hampden-Newburg Light & Power Co.....	2,757.52							
Houlton Water Co.—Electric Dept	73,000.90							9.00
Kennebunk Electric Light Dept.	13,661.76			11,638.86	499.86			
Kittery Electric Light Co.....	75,992.84							
Limestone Electric Co.....	7,986.92							
Lubec Electric Dept.....	1,198.69			2,609.37	285.04	7,020.34	1,430.43	684.41

SCHEDULE NO. 4—(Continued)
Operating Expenses—Electric

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administra- tion and General Expense	Total Operation and Maintenance
Andover Power Co.....			\$295.23	\$175.00		\$201.50	\$2,925.18
Bangor Hydro-Electric Co.....	\$15,573.52	\$63,623.69	48,205.07	119,940.62	\$5,695.90	273,887.31	684,000.90
Bryant Pond Electric Light Co.....	830.65			88.50		1,910.34	4,736.20
Carrabassett Light & Power Co.....		2,593.59				2,913.43	11,698.72
Casco Bay Light & Water Co.....	27.87	2,284.78	678.52	1,971.30	186.34	7,746.61	51,021.17
Central Maine Power Co.....	127,125.02	421,248.81	358,165.68	602,733.10	93,671.87	786,010.34	4,159,177.34
Consumers' Electric Co.....	247.73	545.90	589.75			659.50	3,690.49
Cornish & Kezar Falls Light & Power Co.....		575.71	1,842.24	390.34	40.33	5,078.39	27,617.81
Danforth Electric Co.....		300.12		1,308.33		185.03	8,050.81
Farmers Electric Co.....			306.92			506.34	2,039.79
Fort Fairfield Light & Power Co.....		8,145.70	951.16	4,014.48	935.10	14,249.23	50,667.32
Hampden-Newburg Light & Power Co.....		1,716.61	1,383.01	512.37		832.15	7,201.66
Houlton Water Co.—Electric Dept.....		16,210.40	2,615.68	7,044.40	671.28	12,335.27	111,886.93
Kennebunk Electric Light Dept.....		1,033.83	1,519.65	2,010.88		4,140.05	34,504.89
Kittery Electric Light Co.....		13,076.20	9,386.80	9,664.78	3,000.37	10,279.94	121,400.93
Limestone Electric Co.....		5,015.62	1,571.08	450.00	10.55	5,396.67	20,430.84
Lubec Electric Dept.....	39.64	1,127.41	996.53	2,183.93		3,637.17	21,212.96

SCHEDULE NO. 4—(Continued)

Statement of the Operating Expenses of Electric Utilities, Year ended December 31, 1943

Name of Company	Purchased Power	Steam Power Operation	Steam Power Maintenance	Hydraulic Power Operation	Hydraulic Power Maintenance	Internal Combustion Operation	Internal Combustion Maintenance	Transmission Operation
Madison Village Corp. Elec. Dept.	\$5,587.50			\$6,061.07	\$3,415.06			\$499.58
Maine Consolidated Power Co....	87,353.27			76.11				
Maine Public Service Co.....	318,831.76			12,066.91	758.85			20,957.93
Mars Hill Electric Co.....	8,306.92							
Monson Light & Power Co.....	3,441.29							
Monticello Electric Co.....	2,305.40							
Oquosoc Light & Power Co.....				3,625.63	643.90	\$652.24	\$10.25	215.85
Phillips Electric Light & Power Co.	3,783.60			2,681.12		7,462.48		
Princeton Electric Light Dept....								6,683.73
Rumford Falls Light & Power Co.	55,048.50							
Squirrel Island Village Corp.....	1,375.00							
St. Croix Electric Co.....	30,099.00							
Stonington & Deer Isle Power Co.	7,515.02					542.50	253.25	167.39
Stratton Light Co.....	507.53			1,000.48	868.80			
Van Buren Light & Power District	12,583.00							
Vinalhaven Light & Power Co.....		\$414.59				6,334.98	473.33	
Washburn Electric Co.....	9,037.09							
White Mountain Power Co.....	1,517.66							
Woodland Light & Power Co.....	7,890.00							
Totals.....	\$867,675.09	\$1,023,520.01	\$73,126.56	\$509,015.75	\$181,160.00	\$57,393.05	\$7,647.07	\$137,254.87

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4—(Concluded)
Operating Expenses—Electric

Name of Company	Transmission Maintenance	Distribution Operation	Distribution Maintenance	Customers' Accounting and Collecting Expenses	Sales Promotion Expense	Administra- tion and General Expense	Total Operation and Maintenance
Madison Village Corp. Elec. Dept.	\$835.86	\$4,603.60	\$3,042.58	\$5,010.05	\$130.85	\$4,370.99	\$33,557.14
Maine Consolidated Power Co.	4,495.70	1,672.92	8,162.02	6,269.02	1,431.83	39,538.66	148,999.53
Maine Public Service Co.	9,054.06	34,436.15	19,831.45	30,916.80	1,550.85	50,934.45	499,339.21
Mars Hill Electric Co.		1,654.10	591.86	927.07	5.87	7,831.93	19,317.75
Monson Light & Power Co.	155.00	989.16	436.00	543.61		1,445.68	7,010.74
Monticello Electric Co.		455.41		709.40		64.98	3,535.19
Oquosoc Light & Power Co.		230.59	1,253.32	531.39		6,973.04	14,136.21
Phillips Electric Light & Power Co.	216.92		257.99			2,689.83	9,629.46
Princeton Electric Light Dept.		21.06	99.13			633.47	8,216.14
Rumford Falls Light & Power Co.	1,945.18	19,036.86	2,386.15	16,521.19	1,268.86	44,282.04	147,172.51
Squirrel Island Village Corp.		150.00	331.41			100.00	1,956.41
St. Croix Electric Co.		2,697.75	6,361.38	6,371.27	169.97	9,084.97	54,784.34
Stonington & Deer Isle Power Co.	250.30	375.56	289.68	526.65	210.85	9,202.73	19,333.93
Stratton Light Co.	408.50	48.63	694.05	74.29		3,914.46	7,516.74
Van Buren Light & Power District.		274.39	2,309.13	394.31		5,423.47	20,984.30
Vinalhaven Light & Power Co.			1,018.12	1,957.21	15.00	5,342.05	15,555.28
Washburn Electric Co.	632.27	1,449.58	1,868.38	729.82	4.56	6,221.87	19,943.57
White Mountain Power Co.		68.53	1,944.95	266.00		479.26	4,276.40
Woodland Light & Power Co.			1,025.47			3,611.69	12,527.16
Totals.	\$161,838.22	\$605,662.66	\$480,410.39	\$824,236.11	\$109,000.38	\$1,332,114.89	\$6,370,055.95

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1943

STEAM RAILROADS

Name, Official Address and Operating Officer as of December 31, 1943

<i>Name</i>	<i>Official Address</i>	<i>Official</i>
Bangor & Aroostook Railroad Co.	Bangor	Roy H. MacCready
Belfast & Moosehead Lake Railroad Co.	Belfast	Walter L. Bowen
Boston & Maine Railroad	Boston, Mass.	John W. Smith
Canadian National Railway Co.	Portland	H. P. Sweetser
Canadian Pacific Railway Co.	St. John, N. B.	T. C. Macnabb
Maine Central Railroad Co.	Portland	J. W. Smith

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Aroostook Railroad Co.:				
Searsport to Van Buren.....	259.49			
So. Lagrange to Packards.....	27.96			
Derby to Greenville.....	48.82			
Brownville to Brownville Jct.....	3.74			
Schoodic Jct. to E. Millinocket.....	7.73			
Patten Jct. to Patten.....	5.87			
Oakfield to Fort Kent.....	95.57			
Squa Pan to Stockholm.....	47.94			
Presque Isle to Mapleton.....	7.43	596.35	29.81	227.13
Phair to Fort Fairfield.....	13.34			853.29
Caribou to Limestone.....	15.67			
Van Buren to Fort Kent.....	44.19			
Kent Jct. to St. Francis.....	16.55			
Canadian Jct. to Van Buren Bridge.....	0.21			
No. Maine Jct. to M. C. R. R. North.....	0.77			
Ashland Jct. to Ashland Branch.....	1.07			
Belfast & Moosehead Lake R. R. Co.:				
Belfast to Burnham.....		33.07	0.06	4.32
Boston & Maine Railroad Co.:				
State Line to Rigby-Via Dover.....	39.89			
State Line to Rigby-Via Portsmouth.....	47.35			
Jewett to N. H. State Line.....	0.30	130.55	29.30	18.89
Westbrook to N. H. State Line.....	42.56			178.74
Connecting Tracks.....	0.45			
*Portland Terminal Tracks.....	16.72			
Canadian National Rwy. (At. & St. L. & N. B. R. R.):				
N. H. Line to Portland.....	82.64			
South Paris to Norway.....	1.41	89.48	.99	52.67
Lewiston Jct. to Lewiston (L. & A. R.R.).....	5.43			143.14
Canadian Pacific Rwy. Co. (I. Rwy. Maine)				
Boundary to Mattawamkeag.....	144.57			
Boundary to Houlton.....	3.16	177.02		49.96
Boundary to Presque Isle.....	29.29			226.98
*Mattawamkeag to Vanceboro.....	56.71			
Maine Central Railroad Co.:				
Portland to Bangor.....	130.01			
Royal Jct. to Waterville.....	72.16			
Brunswick to Lewiston Lower.....	19.52			
Leeds Jct. to Farmington.....	36.62			
Brunswick to Rockland.....	56.87			
Oakland to Bingham.....	40.80			
Bangor to Bucksport.....	18.99			
Fairfield to Skowhegan.....	15.70			
Pittsfield to Harmony.....	17.76			
Brewer Jct. to Calais.....	132.21	828.43	69.18	258.80
Washington Jct. to Waukeag.....	8.62			1,156.41
Ayers Jct. to Eastport.....	16.61			
St. Croix Jct. to Woodland.....	8.66			
Rumford Jct. to Rumford.....	52.82			
Livermore Falls to Whitney Brook.....	9.96			
Newport Jct. to Foxcroft.....	29.32			
Bangor to Vanceboro.....	114.37			
Enfield to Howland.....	3.62			
Westbrook Line to State Line.....	43.81			
*Portland Terminal Tracks.....	21.98			
Portland Terminal Co.		28.00	12.63	85.73
Totals.....	1,882.90	141.97	697.50	2,722.37

*Trackage Rights.

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1943
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1943 is as follows:

	Miles	Increase		Miles	Increase
1836.....	12.00	.	1896.....	1,720.41	93.66
1842.....	19.88	7.88	1897.....	1,722.92	2.51
1843.....	72.39	52.51	1898.....	1,748.95	26.03
1847.....	75.39	3.00	1899.....	1,871.85	122.90
1848.....	132.16	56.77	1900.....	1,905.00	33.15
1849.....	211.49	79.33	1901.....	1,918.98	13.98
1850.....	232.59	21.10	1902.....	1,933.35	14.37
1851.....	280.61	48.02	1903.....	2,004.81	71.46
1852.....	319.74	39.13	1904.....	2,018.60	13.79
1853.....	330.74	11.00	1905.....	2,022.63	4.03
1854.....	333.74	3.00	1906.....	2,093.49	70.86
1855.....	352.84	19.10	1907.....	2,144.77	51.28
1856.....	370.75	17.91	1908.....	2,173.91	29.14
1857.....	390.82	20.07	1909.....	2,174.95	1.04
1859.....	411.29	20.47	1910.....	2,259.60	84.65
1861.....	441.99	30.70	1911.....	2,288.36	28.76
1867.....	444.49	2.50	1912.....	2,284.38	*3.98
1868.....	516.45	71.96	1913.....	2,301.03	16.65
1869.....	601.65	85.20	1914.....	2,300.37	*.66
1870.....	650.20	48.55	1915.....	2,301.05	.68
1871.....	772.63	122.43	†1916.....	2,289.61	*11.44
1873.....	814.63	42.00	x1916.....	2,289.04	*.57
1874.....	846.43	31.80	1917.....	2,299.27	10.23
1875.....	865.71	19.28	1918.....	2,286.81	*12.46
1876.....	881.33	15.62	1919.....	2,312.68	25.82
1879.....	911.23	29.90	1920.....	2,313.87	1.19
1880.....	1,023.32	112.09	1921.....	2,315.15	1.28
1881.....	1,036.15	12.83	1922.....	2,290.01	*25.14
1882.....	1,051.64	15.49	1923.....	2,290.67	.66
1883.....	1,063.27	11.63	1924.....	2,379.39	88.72
1884.....	1,132.27	69.00	1925.....	2,371.87	*7.52
1885.....	1,132.27	1926.....	2,354.18	*17.69
1886.....	1,141.43	9.16	1927.....	2,327.84	*26.34
1887.....	1,164.52	23.09	1928.....	2,330.98	3.14
1888.....	1,164.07	*.45	1929.....	2,320.38	*10.60
1889.....	1,322.45	158.38	1930.....	2,316.62	*3.76
1890.....	1,360.26	37.81	1931.....	2,319.81	3.29
1891.....	1,382.92	22.66	1932.....	2,311.53	*8.28
1892.....	1,385.00	2.08	1933.....	2,164.58	*146.95
1893.....	1,399.14	14.14	1934.....	2,120.71	*43.87
1894.....	1,515.99	116.85	1935.....	2,078.00	*40.71
1895.....	1,626.75	110.76	1936.....	2,039.91	*38.09
			1937.....	1,949.21	*90.70
			1938.....	1,932.08	*17.13
			1939.....	1,914.94	*17.14
			1940.....	1,914.80	*.14
			1941.....	1,912.33	*2.47
			1942.....	1,894.85	*17.48
			1943.....	1,882.90	*11.95

*Decrease

†June 30, 1916

xDec. 31, 1916

SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1943 (Cents)	Year ending Dec. 31, 1942 (Cents)			Year ending Dec. 31, 1943 (Cents)	Year ending Dec. 31, 1942 (Cents)
Bangor & Aroostook Railroad Co.....	380,087	37,381,898	2.171	2.215	2,525,885	340,840,000	2.161	2.122
Belfast & Moosehead Lake Railroad Co.	25,632	418,930	2.356	2.286	73,284	1,624,000	4.884	4.693
Maine Central Railroad Co.....	1,919,913	162,544,795	2.204	2.300	7,854,675	980,569,000	1.418	1.479
Totals.....	2,325,632	200,345,123			10,453,844	1,323,033,000		

SCHEDULE NO. 9

Statement of Assets Steam Railroads, Year ended December 31, 1943

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.	\$37,405,492.00	\$775,614.00	\$3,336,557.00	\$724.00	\$702,742.00	\$42,221,129.00
Belfast & Moosehead Lake Railroad Co.....	871,270.00	43,265.00	54,321.00	5,052.00	3,701.00	977,609.00
Maine Central Railroad Co.....	50,934,426.00	6,808,127.00	6,794,403.00	23,584.00	398,990.00	64,959,530.00
Totals.....	\$89,211,188.00	\$7,627,006.00	\$10,185,281.00	29,360.00	\$1,105,433.00	\$108,158,268.00

SCHEDULE NO. 9—(Concluded)

Statement of Liabilities Steam Railroads, Year ended December 31, 1943

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.....	\$10,917,600.00	\$14,726,000.00	\$2,455,047.00	\$967.00	\$5,226,021.00	\$8,895,494.00	\$42,221,129.00
Belfast & Moosehead Lake Railroad Co.....	648,100.00	18,704.00	21,825.00	288,980.00	977,609.00
Maine Central Railroad Co.....	15,963,500.00	28,053,689.00	5,102,083.00	1,800,855.00	7,366,506.00	6,672,897.00	64,959,530.00
Totals.....	\$27,529,200.00	\$42,779,689.00	\$7,575,834.00	\$1,801,822.00	\$12,614,352.00	\$15,857,371.00	\$108,158,268.00

SCHEDULE NO. 10

Statement of Income Account of Steam Railroad Companies, Year ended December 31, 1943

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.	\$8,704,873.00	\$5,281,056.00	\$3,423,817.00	\$315,235.00	\$1,895,362.00	\$1,843,690.00	\$621,945.00	\$1,221,745.00
Belfast & Moosehead Lake Railroad Co.	114,437.00	103,062.00	11,375.00	*2,951.00	10,443.00	*2,019.00	*2,019.00
Maine Central Railroad Co.....	18,844,730.00	13,672,943.00	5,171,787.00	293,898.00	2,514,048.00	2,951,637.00	2,048,966.00	902,671.00
Totals.....	\$27,664,040.00	\$19,057,051.00	\$8,606,979.00	\$606,182.00	\$4,419,853.00	\$4,793,308.00	\$2,670,911.00	\$2,122,397.00

*Loss.

SCHEDULE NO. 11

Statement of Operating Revenues of Steam Railroad Companies, Year ended December 31, 1943

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co.	\$7,367,185.00	\$972,258.00	\$204,807.00	\$8,544,250.00	\$160,623.00	\$8,704,873.00
Belfast & Moosehead Lake Railroad Co.....	79,322.00	9,870.00	24,257.00	113,449.00	988.00	114,437.00
Maine Central Railroad Co.....	13,902,736.00	3,581,808.00	1,029,165.00	18,513,709.00	331,021.00	18,844,730.00
Totals.....	\$21,349,243.00	\$4,563,936.00	\$1,258,229.00	\$27,171,408.00	\$492,632.00	\$27,664,040.00

SCHEDULE NO. 12

Statement of Operating Expenses of Steam Railroad Companies, Year ended December 31, 1943

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31, 1943	Dec. 31, 1942
Bangor & Aroostook Railroad Co.....	\$1,349,125.00	\$1,280,825.00	\$85,534.00	\$2,184,455.00	\$98,115.00	\$283,002.00	\$5,281,056.00	60.67	66.01
Belfast & Moosehead Lake Railroad Co.	34,902.00	4,928.00	1,050.00	52,269.00	9,913.00	9,913.00	103,062.00	90.06	78.33
Maine Central Railroad Co.....	3,238,118.00	3,269,834.00	154,602.00	6,454,356.00	12,443.00	543,590.00	13,672,943.00	80.66	67.60
Totals.....	\$4,622,145.00	\$4,555,587.00	\$241,186.00	\$8,691,080.00	\$110,558.00	\$836,505.00	\$19,057,061.00		

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1943

TELEPHONE UTILITIES

Name, Official Address and Operating Officer as of December 31, 1943

<i>Class</i>	<i>Name</i>	<i>Official Address</i>	<i>Official</i>
B	Eastern Tel & Tel. Co.	Calais	Herbert F. Martin
C	Fort Kent Telephone Co.	Fort Kent.	B. H. Sylvester
C	Franklin Farmers' Co-cp. Tel. Co.	Farmington	Frank Adams
C	Katahdin Farmers' Tel. Co.	Island Falls	C. F. Berry
C	Lewiston, Greene & Monmouth Tel. Co.	Winthrop	H. E. Foster
B	Moosehead Tel. & Tel. Co.	Dover-Foxcroft	Elmer L. Cushman
C	Nash Telephone Co.	Damariscotta	E. W. Nash
A	New England Tel. & Tel. Co.	Boston, Mass.	Robert F. Estabrook
C	Oxford County Tel. & Tel. Co.	Buckfield	Howard G. Wheeler
C	Pine Tree Tel & Tel. Co.	New Gloucester	Donald C. Chandler
C	Poland Telephone Co.	Poland Springs	Charles W. Ricker
C	Saco River Tel. & Tel. Co.	Bar Mills	Mary B. Shepard

Plant and General Statistics of Telephone Companies for Year Ended December 31, 1943

Classes A, B and C

Class	Name	Number of subscribers	Number of operators	Miles of pole line	Miles of wire	Number of connecting companies	Towns and Cities served
B	Eastern Tel. & Tel. Co.....	3,997	35	455	*9,550	Towns in eastern and southern portion of Washington County.
C	Fort Kent Telephone Co.....	452	8	87	455	2	Ft. Kent, St. John, St. Francis, Alagash and T.W.P. 17 R. 5.
C	Franklin Farmers' Coop. Tel. Co.....	1,184	13	231	670	3	Rangeley, Kingfield, Farmington, New Sharon, Phillips, Strong and Wilton.
C	Katahdin Farmers' Tel. Co.....	530	15	253	1,297	1	Island Falls, Patten, Sherman, Crystal, Hersey, Mt. Chase, Stacyville, Silver Ridge, Oakfield, Dyer Brook and Merrill.
C	Lewiston, Greene & Monmouth Tel. Co.....	1,264	15	195	1,023	2	Winthrop, Monmouth, Greene, Leeds, Litchfield and Bowdoin.
B	Moosehead Tel. & Tel. Co.....	2,840	12	348	†7,480	Towns in Somerset, Piscataquis and Penobscot counties.
C	Nash Telephone Co.	1,035	6	111	992	1	Alna, Bremen, Bristol, Newcastle, Damariscotta, Jefferson and Waldoboro.
A	New England Tel. & Tel. Co.....	‡137,461	5,620	/492,244	Towns in southern and western portion of State.
C	Oxford County Tel. & Tel. Co.....	668	3	170	837	6	Buckfield, Paris, Sumner, Hartford, Canton, Woodstock and Turner.
C	Pine Tree Tel. & Tel. Co.....	488	6	115	697	2	New Gloucester, Gray, edges of No. Yarmouth, Poland and Auburn.
C	Poland Telephone Co.....	491	9	125	1,082	2	Poland, Naples, Casco and Raymond.
C	Saco River Tel. & Tel. Co.....	672	5	160	1,000	2	Buxton, Hollis, Waterboro, part of Shapleigh, Lyman and Dayton.

*Includes 5,551 miles of wire in cable.

†Includes 4,617 miles of wire in cable.

‡Subscribers in Maine.

/Includes 438,274 miles of wire in cable.

SCHEDULE NO. 14
Statement of Assets, Telephone Companies, Year Ended December 31, 1943
Classes A, B and C

Class	Name of Company	Plant and Equipment	Securities and other Investments	Total Plant and Equipment	Current Assets	Deferred Debits	Total Assets
B	Eastern Tel. & Tel. Co.....	\$668,434.35		\$668,434.35	\$53,511.76	\$770.24	\$722,716.35
C	Fort Kent Telephone Co.....	54,257.74		54,257.74	4,823.46		59,081.20
C	Franklin Farmers' Co-op. Tel. Co.....	19,708.19		19,708.19	5,404.48	2,582.85	27,695.52
C	Katahdin Farmers' Tel. Co.....	91,741.34		91,741.34	14,372.46		106,113.80
C	Lewiston, Greene & Monmouth Tel. Co.....	100,173.07		100,173.07	21,367.59	3,559.90	125,100.56
B	Moosehead Tel. & Tel. Co.....	507,883.66		507,883.66	28,413.42	695.91	536,992.99
C	Nash Telephone Co.....	79,366.90		79,366.90	8,677.24	3,393.39	91,437.53
A	New England Tel. & Tel. Co.....	*32,426,767.36		*32,426,767.36	Not applicable	to State of Maine	
C	Oxford County Tel. & Tel. Co.....	55,975.64		55,975.64	4,233.71	1,676.35	61,885.70
C	Pine Tree Tel. & Tel. Co.....	22,365.43		22,365.43	8,428.14	3,163.64	33,957.21
C	Poland Telephone Co.....	30,097.63		30,097.63	9,705.51		39,803.14
C	Saco River Tel. & Tel. Co.....	60,828.76		60,828.76	5,357.10	924.84	67,110.70
	Totals.....	\$1,690,832.71		\$1,690,832.71	\$164,294.87	\$16,767.12	\$1,871,894.70

*Not included in Total Plant & Equipment.

SCHEDULE NO. 14—Concluded
Statement of Liabilities, Telephone Companies, Year Ended December 31, 1943
Classes A, B and C

Class	Name of Company	Capital Stock	Long Term Debt	Current Liabilities	Deferred Credits	Surplus	Total Liabilities
B	Eastern Tel. & Tel. Co.....	\$132,000.00	\$338,126.91	\$16,935.72	\$222,622.11	\$13,031.61	\$722,716.35
C	Fort Kent Telephone Co.....	4,220.00		1.50	39,504.67	15,355.03	59,081.20
C	Franklin Farmers' Co-op. Tel. Co.....	15,000.00		350.00	13,223.52	*878.00	27,695.52
C	Katahdin Farmers' Tel. Co.....	50,000.00		154.40	49,684.30	6,275.10	106,113.80
C	Lewiston, Greene & Monmouth Tel. Co.....	45,140.00			57,607.23	22,353.33	125,100.56
B	Moosehead Tel. & Tel. Co.....	181,725.00	85,647.25	13,556.81	236,523.58	19,540.35	536,992.99
C	Nash Telephone Co.....	20,000.00		2,062.41	11,620.00	57,755.12	91,437.53
A	New England Tel. & Tel. Co.....	Not applicable	to State of Maine				
C	Oxford County Tel. & Tel. Co.....	15,830.00			17,674.59	28,381.11	61,885.70
C	Pine Tree Tel. & Tel. Co.....	8,570.00		3,114.05	9,258.56	13,014.60	33,957.21
C	Polar Telephone Co.....	15,000.00		2,889.53	11,326.22	10,587.39	39,803.14
C	Saco River Tel. & Tel. Co.....	3,350.00		3,157.62	18,331.54	42,271.54	67,110.70
	Totals.....	\$490,835.00	\$423,774.16	\$42,222.04	\$687,376.32	\$227,687.18	\$1,871,894.70

*Debit Balance.

SCHEDULE NO. 15
Statement of Income Account, Telephone Companies, Year Ended December 31, 1943
Classes A, B and C

Class	Name of Company	Operating Revenues	Operating Expenses	Taxes	Non-Operating Income	Gross Income	Deductions from Gross Income	Net Income
B	Eastern Tel. & Tel. Co.....	\$181,140.94	\$154,890.45	\$10,004.22	*\$1,481.32	\$14,764.95	\$15,289.68	*\$524.73
C	Fort Kent Telephone Co.....	19,926.39	15,537.54	1,035.18		3,353.67	17.25	3,336.42
C	Franklin Farmers' Co-op. Tel. Co.....	17,201.93	16,029.93	3,847.10		*2,675.10		*2,675.10
C	Katahdin Farmers' Tel. Co.....	28,341.57	27,700.66	1,338.84		*697.93		*697.93
C	Lewiston, Greene & Monmouth Tel. Co.	34,083.51	26,404.42	3,232.08		4,447.01		4,447.01
B	Moosehead Tel. & Tel. Co.....	123,349.11	105,884.17	7,582.61	15.54	9,897.87	6,464.27	3,433.60
C	Nash Telephone Co.....	33,978.50	23,744.45	1,488.87		8,745.18		8,745.18
A	New England Tel. & Tel. Co.....	8,219,945.40	6,049,016.30	1,255,571.93	729.10	916,087.27	73,612.00	842,475.27
C	Oxford County Tel. & Tel. Co.....	19,571.48	15,803.22	1,748.52		2,019.74		2,019.74
C	Pine Tree Tel. & Tel. Co.....	16,830.52	14,460.37	1,057.24		1,312.91	1,539.69	*226.78
C	Poland Telephone Co.....	23,411.24	18,119.60	1,057.86		4,233.78	10,359.35	*6,125.57
C	Saco River Tel. & Tel. Co.....	23,487.28	16,579.91	2,473.15		4,434.22		4,434.22
	Totals.....	\$8,741,268.87	\$6,484,171.02	\$1,290,437.60	*\$736.68	\$965,923.57	\$107,282.24	\$858,641.33

*Loss.

SCHEDULE NO. 16

Statement of Revenues and Expenses, Telephone Companies, Year Ended December 31, 1943
Classes A, B and C

Class	Name of Company	Operating Revenues				Operating Expenses				
		Local service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and Misc. expenses	Total Operating expenses
B	Eastern Tel. & Tel. Co.....	\$94,543.35	\$83,704.01	\$2,893.58	\$181,140.94	\$61,080.29	\$56,835.64	\$8,211.04	\$28,763.48	\$154,890.45
C	Fort Kent Telephone Co.....	10,994.39	8,573.22	358.78	19,926.39	8,032.87	5,680.90	1,675.28	148.49	15,537.54
C	Franklin Farmers' Co-op. Tel. Co.....	14,128.88	2,612.17	460.88	17,201.93	4,870.53	8,098.30	778.45	2,282.65	16,029.93
C	Katahdin Farmers' Tel. Co.	13,026.25	14,742.01	573.31	28,341.57	9,400.72	7,964.34	4,239.21	6,096.39	27,700.66
C	Lewiston, Greene & Monmouth Tel. Co.....	18,662.95	14,805.77	614.79	34,083.51	9,502.66	10,186.82	3,341.19	3,373.75	26,404.42
B	Moosehead Tel. & Tel. Co.	65,149.40	56,525.63	1,674.08	123,349.11	43,284.32	34,350.67	5,168.16	23,081.02	105,884.17
C	Nash Telephone Co.	19,442.69	2,457.80	12,078.01	33,978.50	8,192.08	6,728.09	3,646.74	5,177.54	23,744.45
A	New England Tel. & Tel. Co....	4,479,771.01	3,505,558.81	234,616.58	8,219,946.40	2,982,839.96	1,625,873.78	501,039.41	939,263.15	6,049,016.30
C	Oxford County Tel. & Tel. Co.	10,764.52	8,585.12	221.84	19,571.48	6,940.05	3,658.05	3,009.83	2,195.29	15,803.22
C	Pine Tree Tel. & Tel. Co.....	10,053.25	6,361.77	415.50	16,830.52	6,914.16	3,178.95	1,153.91	3,213.35	14,460.37
C	Poland Telephone Co.....	11,211.83	12,002.91	196.50	23,411.24	8,774.31	5,343.92	1,919.90	2,081.47	18,119.60
C	Saco River Tel. & Tel. Co.....	12,794.98	10,660.26	32.04	23,487.28	7,559.84	4,452.70	4,567.37	16,579.91
	Totals.....	\$4,760,543.50	\$3,726,589.48	\$254,135.89	\$8,741,268.87	\$3,157,391.79	\$1,772,352.16	\$538,750.49	\$1,015,676.58	\$6,484,171.02

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1943

WATER UTILITIES

Class A

Name, Official Address and Operating Officer as of December 31, 1943

<i>Name</i>	<i>Official Address</i>	<i>Official</i>
Auburn Water District	Auburn	Lyndall K. Parker
Augusta Water District	Augusta	Sidney S. Anthony
Bangor Water Dept., City of	Bangor	Albert W. Read
Bar Harbor Water Co.	Bar Harbor	Theodore W. Grindle
Bath Water District	Bath	M. A. Libby
Belfast Water District	Belfast	A. L. Ramsdell
Biddeford & Saco Water Co.	Biddeford	Geo. F. West & Son
Boothbay Harbor Water System	Boothbay Harbor	Asa D. Tupper
Brunswick & Topsham Water District	Brunswick	Theo. E. Stimpson
Bucksport Water Co.	Augusta	George S. Williams
Calais Water & Power Co.	Gardiner	Robert E. Maxcy
Camden & Rockland Water Co.	Rockland	Allan F. McAlary
Caribou Water Works Corp.	Caribou	*J. W. Patterson
Castine Water Co.	Castine	W. H. Owen
Central Maine Power Co.	Augusta	George S. Williams
Damariscotta-Newcastle Water Co.	Damariscotta	James L. Bryne
Dover-Foxcroft Water District	Dover-Foxcroft	Walter J. Mayo
Eastport Water Co.	Eastport	*J. W. Patterson
Fort Kent Water Co.	Fort Kent	/John J. Moore
Freeport Water Co.	Portland	Geo. F. West & Son
Frontier Water Co.	Fort Fairfield	/John J. Moore
Gardiner Water District	Gardiner	S. D. Soule
Greenville Water Co.	Greenville	*J. W. Patterson
Guilford Water Co.	Guilford	*J. W. Patterson
Hampden Water District	Hampden	Paul Nickerson
Hallowell Water District	Hallowell	S. S. George
Houlton Water Co.	Houlton	Joseph N. Mullen
Kennebec Water District	Waterville	A. B. Thompson
Kennebunk Water District	Kennebunk	L. G. Smith
Kittery Water District	Kittery	Francis L. Hatch
Lewiston Water Commission, City of	Lewiston	Albert Langelier
Lincoln Water Co.	Lincoln	John J. Moore
Lisbon Water Works	Lisbon Falls	Walter C. Winn
Livermore Falls Water District	Livermore Falls	Alton Buck
Lubec Water Co.	Lubec	J. W. Mitchell

WATER UTILITIES—(Cont.)

Class A

Name, Official Address and Operating Officer as of December 31, 1943

<i>Name</i>	<i>Official Address</i>	<i>Official</i>
Machias Water Co.	Machias	H. L. Higgins
Madison Water District	Madison	F. L. Gray
Mechanic Falls Water Co.	Mechanic Falls	*J. W. Patterson
Mexico Water District	Mexico	John J. Johnson
Millinocket Water Co.	Millinocket	Bryan L. Seelye
Milo Water District	Milo	Manley S. Canney
Newport Water Co.	Portland	Geo. F. West & Son
North Berwick Water Co.	No. Berwick	*J. W. Patterson
Northeast Harbor Water Co.	Northeast Harbor	Maurice H. Burr
Northern Water Co.	Millinocket	Bryan L. Seelye
Norway Water Co.	Norway	*J. W. Patterson
Oakland Water Co.	Oakland	E. R. Gower
Old Town Water District	Old Town	Alfred J. Keith
Penobscot County Water Co.	Orono	*J. W. Patterson
Pittsfield Water Works	Pittsfield	Chas. R. Ames
Portland Water District	Portland	Fred J. Reny
Presque Isle Water District	Presque Isle	Ralph H. Sprague
Rangeley Water Co.	Rangeley	H. B. McCard
Richmond Water Works	Richmond	J. W. Randlette
Rumford & Mexico Water District	Rumford	Albert J. Violette
Sanford Water District	Sanford	Hrace L. Clark
Searsport Water Co.	Searsport	/John J. Moore
Skowhegan Water Co.	Skowhegan	*J. W. Patterson
South Paris Village Corp.	So. Paris	A. F. Goldsmith
Southwest Harbor Water Co.	Southwest Harbor	*J. W. Patterson
Van Buren Water District	Van Buren	J. A. Pelletier
Vinalhaven Water Co.	Vinalhaven	A. A. Peterson
Wilton Water Co.	Wilton	J. E. Hiscock
Winthrop Water District	Winthrop	Earle Tarr
Wiscasset Water Co.	Wiscasset	James L. Bryne
Woodland Light & Water Co.	Woodland	L. J. Parent
Yarmouth Water District	Yarmouth	Charles L. Lombard
York Water District	York Village	J. H. Lucas

*Merrill Block, Skowhegan, Maine.

/12 Pemberton Square, Boston, Mass.

WATER UTILITIES

Plant and General Statistics of Water Utilities for Year Ended December 31, 1943

	Total Customers	Total Service Connections	Mode of Supply	Total Million Gallons Pumped	Meters in Use	Miles of Distribution Mains	Source of Supply	Chlorinated	Water Filtered
Auburn Water District	5624	3387	Gr. & Pumping	379	92	66	Lake Auburn	Yes	No
Augusta Water District	5227	3471	Gr. & Pumping	512	606	71	Carleton Pond	Yes	No
Bangor Water Dept.	9257	6367	Pumping	734	227	71	Penobscot River	Yes	Yes
Bar Harbor Water Co.	1199	1625	Gr. & Pumping	3	3	25	Eagle Lake	Yes	No
Bath Water District	3400	2931	Pumping	882	1233	38	Nequasset Lake	Yes	No
Belfast Water District	1257	1024	Pumping	180	115	12	Little River	Yes	Yes
Biddeford & Saco Water Co.	7018	7263	Pumping	957	3070	123	Saco River	Yes	Yes
Boothbay Harbor Water System	1587	1550	Pumping	178	39	36	Adams Pond	Yes	No
Brunswick & Topsham Water District	2786	2032	Pumping	275	1923	22	Wells	Yes	No
Bucksport Water Company	449	407	Gr. & Pumping	29	392	7	Silver Lake	Yes	Yes
Calais Water & Power Co.	1976	1394	Gr. & Pumping	537	20	20	Wells	Yes	No
Camden & Rockland Water Co.	5547	4819	Gravity	2750	97	20	Mirror Lake	Yes	No
Caribou Water Works Corp.	966	937	Pumping	52	119	10	Aroostook River	Yes	Yes
Castine Water Co.	260	256	Gr. & Pumping	15	12	7	Wells & Springs	No	Yes
Central Maine Power Co.	684	669	Gr. & Pumping	63	96	11	Highland Lake	Yes	No
Damariscotta-Newcastle Water Co.	377	376	Pumping	57	284	10	Little Pond	No	No
Dover & Foxcroft Water District	991	821	Gravity	20	20	20	Salmon Pond	Yes	No
Eastport Water Co.	817	950	Pumping	140	717	16	Little River	Yes	No
Fort Kent Water Co.	381	269	Gr. & Pumping	58	1	5	Audibert Brook	Yes	No
Freeport Water Co.	309	344	Pumping	35	141	6	Springs	Yes	Yes
Frontier Water Co.	534	374	Gr. & Pumping	48	7	6	Grass Brook	Yes	No
Gardiner Water District	2655	1999	Pumping	500	157	36	Cobbesee Stream	Yes	Yes
Greenville Water Co.	270	347	Gravity	4	303	9	Squaw Pond	Yes	No
Guilford Water Co.	428	452	Gr. & Pumping	1	37	9	Bennett Pond	Yes	No
Hallowell Water District	679	562	Pumping	9	116	8	Jimmie's Pond	Yes	No
Hampden Water District	431	431	Gr. & Pumping	37	16	12	Sourdabscook Stream	Yes	Yes
Houlton Water Co.	1675	1163	Gr. & Pumping	424	412	20	"B" Stream	Yes	No
Kennebec Water District	7489	4664	Gr. & Pumping	1277	2479	70	China Lake	Yes	No
Kennebunk Water District	4067	4017	Pumping	291	1632	96	Branch Brook	Yes	Yes
Kittery Water District	2331	2042	Gr. & Pumping	112	3	60	Folly Pond	Yes	No
Lewiston Water Commission	10835	4454	Gr. & Pumping	2036	417	90	Lake Auburn	Yes	No
Lincoln Water Co.	503	398	Pumping	66	133	9	Round Pond	Yes	No
Lisbon Water Works	912	912	Pumping	1	912	13	Wells	No	No
Livermore Falls Water District	1166	798	Gr. & Pumping	182	13	13	Moose Hill Pond	Yes	No
Lubec Water Dept.	561	531	Pumping	530	11	11	Wells	Yes	No

WATER UTILITIES

Plant and General Statistics of Water Utilities for Year Ended December 31, 1943

	Total Customers	Total Service Connections	Mode of Supply	Total Million Gallons Pumped	Meters in Use	Miles of Distribution Mains	Source of Supply	Chlorinated	Water Filtered
Machias Water Co.....	427	368	Gr. & Pumping	62	3	6	Machias River	Yes	No
Madison Water District.....	746	722	Gravity		3	13	Hancock Pond	Yes	No
Mechanic Falls Water Co.....	370	471	Pumping	38	256	8	Waterhouse Brook.....	Yes	Yes
Mexico Water District.....	942	570	Gr. & Pumping	12	322	10	Thompson Hill Brook.....	Yes	No
Millinocket Water Co.....	1033	1066	Pumping	1	1	11	Penobscot River.....	Yes	Yes
Milo Water District.....	502	502	Pumping	90	284	9	Sebec River.....	Yes	Yes
Newport Water Co.....	400	490	Gravity		13	9	Nekomis Lake.....	Yes	No
North Berwick Water Co.....	343	294	Pumping	23	218	7	Perkins Brook.....	Yes	Yes
Northern Water Company.....	280	296	Pumping			9	Wells.....	No	No
Northeast Harbor Water Co.....	340	341	Gr. & Pumping	3		5	Hadlock Pond.....	Yes	No
Norway Water Co.....	829	703	Pumping	76	79	8	Pennessewassee Lake.....	Yes	No
Oakland Water Co.....	510	497	Pumping		13	9	Messalonskee Lake.....	Yes	No
Old Town Water District.....	2354	2012	Pumping	277	154	30	Penobscot River.....	Yes	Yes
Penobscot County Water Co.....	3219	3194	Pumping	408	1541	63	Plackman Stream.....	Yes	Yes
Pittsfield Water Works.....	683	716	Gr. & Pumping	1	584	10	Wells.....	Yes	No
Portland Water District.....	38051	24680	Gr. & Pumping	44	12506	458	Sebago Lake.....	Yes	No
Presque Isle Water District.....	1007	1007	Pumping	60	366	13	Mantle Brook.....	Yes	Yes
Rangely Water Co.....	240	277	Gravity			9	Saddleback Stream.....	Yes	No
Richmond Water Works.....	427	427	Pumping			6	Kennebec River.....	Yes	Yes
Rumford & Mexico Water District.....	2289	1111	Gravity		1148	21	Mount Zircon.....	Yes	No
Sanford Water District.....	4139	2777	Gr. & Pumping	221	2624	40	Littlefield Ponds & Wells.....	Yes	Yes
Searsport Water Co.....	386	308	Gravity		4	11	Half Moon Pond.....	No	No
Skowhegan Water Co.....	876	1143	Pumping	60	979	17	Springs.....	Yes	Yes
So. Paris Village Corp.....	643	641	Pumping		9	12	Wells.....	No	No
Southwest Harbor Water Co.....	348	439	Pumping	46	98	11	Long Pond.....	Yes	No
Van Buren Water District.....	798	800	Gravity			12	Duberry Brook.....	Yes	No
Vinalhaven Water Co.....	252	366	Pumping		4	5	Folly & Round Ponds.....	Yes	No
Wilton Water Co.....	788	790	Gravity		5	20	Varnum Pond.....	No	No
Winthrop Water District.....	536	355	Gr. & Pumping		31	7	Narrows Pond.....	Yes	No
Wiscasset Water Co.....	236	234	Pumping	23	197	5	Springs.....	Yes	Yes
Woodland Light & Water Co.....	349	310	Pumping		6	5	St. Croix River.....	Yes	Yes
Yarmouth Water District.....	814	691	Gravity		645	23	Springs.....	Yes	No
York Water District.....	1684	1710	Gr. & Pumping		50	48	Chase Pond.....	Yes	No

SCHEDULE NO. 17

Statement of assets, Water Utilities, Year ended December 31, 1943

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Auburn Water District.....	\$1,127,085.79		\$1,127,085.79	\$17,448.55	\$113,481.82			\$1,258,016.16
Augusta Water District.....	1,789,918.22		1,789,918.22	69,202.58	30,000.00			1,889,120.80
Bangor Water Dept.....	2,337,278.93	\$3,856.35	2,341,135.28	212,993.66	32,386.91	\$13,932.32		2,600,448.17
Bar Harbor Water Co.....	453,765.15		453,765.15	10,527.28	10,000.00			474,292.43
Bath Water District.....	1,014,853.89		1,014,853.89	64,641.70	587,075.12			1,666,570.71
Belfast Water District.....	197,228.89		197,228.89	4,600.62	3,031.40			204,860.91
Biddeford & Saco Water Co.....	2,340,687.59		2,340,687.59	51,465.65	3,703.75	72,837.94		2,468,694.93
Boothbay Harbor Water System	297,194.41		297,194.41	20,432.84				317,627.25
Brunswick & Topsham Water Dist.	603,560.07		603,560.07	46,728.55	43,756.21	1,772.53		695,817.36
Bucksport Water Co.....	159,235.03		159,235.03	16,550.48		5,260.73		181,046.24
Calais Water & Power Co.....	258,501.21		258,501.21	17,891.85	11,500.00			287,893.06
Camden & Rockland Water Co.....	1,778,794.95		1,778,794.95	57,788.15	33,964.00	43,546.68		1,914,093.78
Caribou Water Works Corp.....	186,786.75		186,786.75	13,227.52		106.25		200,120.52
Castine Water Co.....	115,331.64		115,331.64	728.62		2,350.00		118,410.26
Central Maine Power Co.....	Consolidated in	Electric Report						
Damariscotta-Newcastle Water Co.	161,945.26		161,945.26	8,338.17	150.00	9,844.50		180,277.93
Dover & Foxcroft Water District...	323,244.93	35,976.08	359,221.01	26,478.58	83,689.46	773.81		470,162.86
Eastport Water Co.....	271,328.36		271,328.36	14,471.73		125.00		285,925.09
Fort Kent Water Co.....	87,119.14		87,119.14	3,187.02	600.00	1,900.00		92,806.16
Freeport Water Co.....	92,093.25		92,093.25	2,723.46	620.00	579.28		96,015.99
Frontier Water Co.....	136,204.46		136,204.46	13,002.00	500.00	1,000.00		150,706.46
Gardiner Water District.....	539,692.05		539,692.05	86,445.50	193,798.07	2,645.54		822,581.16
Greenville Water Co.....	136,419.97		136,419.97	10,941.81		46.88		147,408.66
Guilford Water Co.....	139,855.64	5,151.77	145,007.41	4,874.06	1,010.00	942.40		151,833.87
Hallowell Water District.....	191,590.42		191,590.42	7,919.49	20,196.38	1,326.18		221,032.47
Hampden Water District.....	202,171.26		202,171.26	5,194.02	15,345.36			222,680.64
Houlton Water Co.....	310,703.15		310,703.15	30,095.84	12,000.00			352,798.99
Kennebec Water District.....	1,569,033.55		1,569,033.55	70,373.37	331,230.01	6,538.08		1,977,175.01
Kennebunk Water District.....	1,309,042.48		1,309,042.48	29,761.92	250,535.51	513.73		1,589,853.64
Kittery Water District.....	1,020,356.41		1,020,356.41	37,019.81	937.50			1,058,313.72
Lewiston Water Commission.....	1,537,101.70		1,537,101.70	11,084.47				1,548,186.17
Lincoln Water Co.....	197,905.97		197,905.97	5,734.00	2,000.00			205,639.97
Lisbon Water Works.....	213,370.32		213,370.32	16,693.11	12,000.00			242,063.43
Livermore Falls Water District	216,525.34		216,525.34	4,829.76	89,045.50			310,400.60
Lubec Water Dept.....	132,009.51		132,009.51	6,264.82				138,274.33

SCHEDULE NO. 17—Continued
Statement of liabilities, Water Utilities, Year ended December 31, 1943

Name of Company	Capital Stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Auburn Water District.....			\$354,700.00	\$6,552.00	\$523,949.56		\$372,814.60	\$1,258,016.16
Augusta Water District.....			601,500.00	7,233.09	902,743.33		377,644.38	1,889,120.80
Bangor Water Dept.....			72,000.00	931.30	1,123,584.85	\$1,299.60	1,402,632.42	2,600,448.17
Bar Harbor Water Co.....	\$139,050.00		125,000.00		102,878.51		107,363.92	474,292.43
Bath Water District.....			975,000.00	1,770.50	607,951.33	4,542.34	77,306.54	1,666,570.71
Belfast Water District.....			102,000.00		73,313.99		29,546.92	204,860.91
Biddeford & Saco Water Co.....	826,497.00		1,197,000.00	119,089.43	236,088.54	100.00	39,919.96	2,468,694.93
Boothbay Harbor Water System.....					48,915.45		268,711.80	317,627.25
Brunswick & Topsham Water Dist.....			286,000.00	4,773.75	375,395.75	1,444.40	28,203.46	695,817.36
Bucksport Water Co.....	76,650.00		67,000.00	3,979.06	18,996.39		14,420.79	181,046.24
Calais Water & Power Co.....	200,000.00			2,007.02	64,850.91		21,035.13	287,893.06
Camden & Rockland Water Co.....	601,400.00		960,000.00	11,927.15	160,235.73		180,530.90	1,914,093.78
Caribou Water Works Corp.....	170,000.00			2,682.92	25,573.61		1,863.99	200,120.52
Castine Water Co.....	50,000.00		50,000.00	833.32	5,117.13		12,459.81	118,410.26
Central Maine Power Co.....	Consolidated in	Electric Rep ort						
Damariscotta-Newcastle Water Co.....	50,000.00		78,000.00	1,860.78	16,971.87		33,445.28	180,277.93
Dover & Foxcroft Water District.....			150,000.00	5,703.62	243,522.45	86.26	70,850.53	470,162.86
Eastport Water Co.....	100,000.00		180,000.00	14,476.48	15,425.91		*23,977.30	285,925.09
Fort Kent Water Co.....	20,000.00		60,000.00	12,680.56	7,133.45		*7,007.85	92,806.16
Freeport Water Co.....	21,800.00		20,500.00	9,890.61	8,480.51		35,344.87	96,015.99
Frontier Water Co.....	49,600.00		50,000.00	9,037.88	25,953.23	400.00	15,715.35	150,706.46
Gardiner Water District.....			407,500.00	6,078.75	189,307.99		219,694.42	822,581.16
Greenville Water Co.....	112,750.00			2,084.05	27,466.67		5,107.94	147,408.66
Guilford Water Co.....	80,000.00		36,000.00	7,208.43	21,313.04		7,312.40	151,833.87
Hallowell Water District.....			78,000.00	508.39	85,417.72	195.80	56,910.56	221,032.47
Hampden Water District.....			140,000.00	1,433.14	80,078.28	2,085.14	*915.92	222,680.64
Houlton Water Co.....	50,000.00			80.00	239,943.86		62,775.13	352,798.99
Kennebec Water District.....			700,000.00	6,017.37	998,561.71	1,086.32	271,509.61	1,977,175.01
Kennebunk Water District.....			1,176,000.00	23,546.25	192,889.90	6,856.43	190,561.05	1,589,853.64
Kittery Water District.....			41,000.00	20,850.00	395,590.63		600,873.04	1,058,313.72
Lewiston Water Commission.....			307,000.00	1,910.00	430,767.30		808,508.87	1,548,186.17
Lincoln Water Co.....	50,000.00		100,000.00	45,754.58	5,919.62		3,965.77	205,639.97
Lisbon Water Works.....			70,000.00	1,885.96	42,254.39		127,923.08	242,063.43
Livermore Falls Water District.....			100,000.00		117,781.36		92,619.24	310,400.60
Lubec Water Dept.....			21,850.00	86.72	31,515.56		84,822.05	138,274.33

SCHEDULE NO. 17—Continued

Statement of assets, Water Utilities, Year ended December 31, 1943

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Machias Water Co.....	\$105,036.17		\$105,036.17	\$9,305.32		\$1,298.47		\$115,639.96
Madison Water District.....	231,560.11		231,560.11	82,840.64		833.48		315,234.23
Mechanic Falls Water Co.....	84,812.02		84,812.02	6,202.78		347.40		91,362.20
Mexico Water District.....	112,097.14		112,097.14	6,301.65				118,398.79
Millinocket Water Co.....	195,193.30		195,193.30	15,249.52				210,442.82
Milo Water District.....	211,577.66	\$35,582.87	247,160.53	18,762.70	\$3,000.00			268,923.23
Newport Water Co.....	146,243.09		146,243.09	3,434.29	166.66	2,155.71		151,999.75
North Berwick Water Co.....	53,185.74		53,185.74	8,186.37	12,500.00	150.13		74,022.24
Northern Water Co.....	137,435.84		137,435.84	26,686.17				164,122.01
Northeast Harbor Water Co.....	132,812.88		132,812.88	12,918.01	10,011.48			155,742.37
Norway Water Co.....	118,965.44		118,965.44	9,891.16	1,001.00	1,798.89		131,656.49
Oakland Water Co.....	108,000.91		108,000.91	9,534.48	6,000.00			123,535.39
Old Town Water District.....	531,107.19		531,107.19	36,354.18	8,374.99			575,836.36
Penobscot County Water Co.....	840,311.68		840,311.68	44,326.18	300.00	20,487.43		905,425.29
Pittsfield Water Works.....	142,853.03		142,853.03	4,597.19	10,754.11	126.72		158,331.05
Portland Water District.....	11,976,232.80		11,976,232.80	427,606.39	3,217,873.17	112,520.75		15,734,233.11
Presque Isle Water District.....	320,307.44		320,307.44	23,847.61	6,037.50			350,192.55
Rangeley Water Co.....	97,077.83		97,077.83	3,537.36				100,615.19
Richmond Water Works.....	57,673.23		57,673.23	10,608.56		262.50		68,544.29
Rumford & Mexico Water District	533,937.73		533,937.73	30,642.66	51,670.24			616,250.63
Sanford Water District.....	698,684.76		698,684.76	30,051.00	101,221.25	16,577.37		846,534.38
Searsport Water Co.....	114,406.27		114,406.27	4,842.20		2,000.00		121,248.47
Skowhegan Water Co.....	242,148.98		242,148.98	24,913.79		1,832.50		268,895.27
So. Paris Village Corp. Water Works	128,995.29		128,995.29	14,275.46				143,270.75
Southwest Harbor Water Co.....	127,109.14		127,109.14	10,074.12		18.75		137,202.01
Van Buren Water District.....	161,644.15		161,644.15	8,731.44	5,740.00		\$500.00	176,615.59
Vinalhaven Water Co.....	97,715.19		97,715.19	6,449.39	2,142.50		43.50	106,350.58
Wilton Water Co.....	164,479.34		164,479.34	5,296.64	34,086.99			203,862.97
Winthrop Water District.....	130,408.09		130,408.09	7,504.25	102,133.21			240,045.55
Wiscasset Water Co.....	94,228.52		94,228.52	5,254.28	2,480.00	2,448.46		104,411.26
Woodland Light & Water Co.....	95,256.35	25,364.13	120,620.48	14,340.54	107,825.65			242,786.67
Yarmouth Water District.....	170,113.54		170,113.54	27,705.72		3,052.23	6,000.00	248,978.63
York Water District.....	610,488.75		610,488.75	35,801.71	120,678.50	4,840.26		771,809.22
Totals.....	\$40,420,035.29	\$105,931.20	\$40,525,966.49	\$1,985,734.75	\$5,728,631.34	\$336,792.95	\$6,543.50	\$48,583,669.08

SCHEDULE NO. 17—Concluded
Statement of liabilities, Water Utilities, Year ended December 31, 1943

Name of Company	Capital Stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Machias Water Co.....	\$50,000.00		\$29,000.00		\$29,113.69		\$7,526.27	\$115,639.96
Madison Water District.....			95,000.00	\$1,286.67	27,164.77		191,782.79	315,234.23
Mechanic Falls Water Co.....	28,000.00		33,000.00	2,469.54	25,717.59		2,175.07	91,362.20
Mexico Water District.....			41,000.00	170.83	55,183.86		22,044.10	118,398.79
Millinocket Water Co.....	60,000.00			2,873.94	93,943.36		53,625.52	210,442.82
Milo Water District.....			200,000.00	1,979.17	58,813.86	\$1,558.00	6,572.20	268,923.23
Newport Water Co.....	20,000.00		71,000.00	1,151.01	3,616.57		56,232.17	151,999.75
North Berwick Water Co.....	45,000.00		30,000.00	1,475.78	17,638.79		*20,092.33	74,022.24
Northern Water Co.....	80,000.00		30,000.00	1,710.48	56,906.18		*4,494.65	164,122.01
Northeast Harbor Water Co.....	46,000.00			83.95	64,119.85		45,538.57	155,742.37
Norway Water Co.....	59,900.00		40,000.00	8,116.27	22,816.97		823.25	131,656.49
Oakland Water Co.....	50,000.00		30,000.00	550.00	22,128.38		20,857.01	123,535.39
Old Town Water District.....			324,000.00	5,987.44	87,829.95		153,018.97	575,836.36
Penobscot County Water Co.....	403,000.00		316,000.00	34,130.26	77,936.57	10,741.84	63,616.62	905,425.29
Pittsfield Water Works.....			12,000.00		68,122.18		78,208.87	158,331.05
Portland Water District.....			9,514,000.00	103,654.00	6,055,559.59	16,564.83	44,454.69	15,734,233.11
Presque Isle Water District.....			293,000.00	6,328.50	42,742.32		8,121.73	350,192.55
Rangeley Water Co.....	38,000.00				59,862.78		2,752.41	100,615.19
Richmond Water Works.....	42,000.00			370.46	20,376.56		5,797.27	68,544.29
Rumford & Mexico Water District.....			183,500.00	2,341.43	349,192.71	1,618.50	79,597.99	616,250.63
Sanford Water District.....			552,000.00	195.39	189,111.31	328.99	104,898.69	846,534.38
Searsport Water Co.....	50,000.00		60,000.00	4,942.82	4,467.23		1,838.37	121,248.47
Skowhegan Water Co.....	91,200.00		116,000.00	6,814.19	21,524.21		33,356.87	268,895.27
So. Paris Village Corp. Water Works.....				949.02	31,312.62		111,009.11	143,270.75
Southwest Harbor Water Co.....	40,000.00			83,253.97	7,607.48		6,340.56	137,202.01
Van Buren Water District.....			98,500.00	5,770.00	37,313.36		35,032.23	176,615.59
Vinalhaven Water Co.....	39,600.00		40,000.00		11,956.42		14,794.16	106,350.58
Wilton Water Co.....	53,000.00			7,341.80	88,039.95		55,481.22	203,862.97
Winthrop Water District.....			185,000.00		28,819.41		23,226.14	240,045.55
Wiscasset Water Co.....	36,965.00		40,000.00	1,072.39	17,206.29		9,167.58	104,411.26
Woodland Light & Water Co.....	102,600.00			1,620.19	91,747.79		46,818.69	242,786.67
Yarmouth Water District.....			63,500.00	598.73	92,307.57		92,572.33	248,978.63
York Water District.....			450,000.00	9,946.15	267,430.41		44,432.66	771,809.22
Totals.....	\$3,933,012.00		\$21,352,550.00	\$631,057.50	\$15,623,521.21	\$48,908.45	\$6,994,619.87	\$48,583,669.03

*Debit Balance.

SCHEDULE NO. 18

Statement of the Income Account of Water Utilities, Year ended December 31, 1943

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Auburn Water District.....	\$70,741.39	\$33,068.09		\$20,011.60	\$1,142.45	\$16,519.25		\$5,191.68	\$21,710.93	\$20,267.33	\$1,443.60
Augusta Water District.....	110,439.40	36,648.85	\$572.75	27,457.72		45,760.08		1,082.62	46,842.70	39,718.86	7,123.84
Bangor Water Dept.....	173,330.81	97,184.04	364.00	30,868.05	62.34	44,852.38	*\$1,425.16	1,023.03	44,450.25	2,243.00	42,207.25
Bar Harbor Water Co.....	33,399.85	15,431.65	4,960.09	5,558.60		7,449.51		125.00	7,574.51	4,092.50	3,482.01
Eath Water District.....	127,640.45	56,213.54	145.55	16,531.09		54,750.27		3,316.67	58,066.94	46,014.96	12,051.98
Belfast Water District.....	23,338.34	17,683.00		986.14	91.20	4,578.00		451.40	5,029.40	4,200.00	829.40
Biddeford & Saco Water Co.	217,235.35	76,053.98	37,263.43	23,363.02		80,554.92		1,738.53	82,293.45	48,025.91	34,267.54
Boothbay Harbor Water System.....	26,966.56	16,008.10	69.30	8,117.32	200.00	2,571.84		540.02	3,111.86	500.00	2,611.86
Brunswick & Topsham Water District.....	69,819.75	30,909.68		10,692.12	230.75	27,987.20		703.17	28,690.37	26,886.42	1,803.95
Bucksport Water Co.....	13,985.68	4,721.39	1,007.30	2,000.00	60.00	6,196.99		4.00	6,200.99	2,998.80	3,202.19
Calais Water & Power Co....	44,709.54	24,674.65	9,941.27	4,000.00	379.62	5,714.00		478.29	6,192.29		6,192.29
Camden & Rockland Water Co.....	153,382.24	39,339.06	33,320.10	13,576.96		67,146.12		1,684.11	68,830.23	36,880.52	31,949.71
Caribou Water Works Corp.	7,893.43	4,815.53	773.80	467.78	18.83	1,817.49		46.50	1,863.99		1,863.99
Castine Water Co.....	9,939.72	4,516.25	1,601.70	500.00		3,321.77		387.50	3,709.27	2,198.34	1,510.93
Central Maine Power Co.....	Consolidated	in Electric Re	port.								
Damariscotta-Newcastle Water Co.....	18,224.12	8,356.92	3,210.37	1,200.00	150.00	5,306.83		972.94	6,279.77	4,064.00	2,215.77
Dover & Foxcroft Water District.....	19,307.59	4,344.02	63.87	4,567.04	60.00	10,272.66		2,005.20	12,277.86	7,226.94	5,050.92
Eastport Water Co.....	42,429.91	12,286.19	4,661.87	3,000.00	*2,536.31	25,018.16		307.05	25,325.21	9,843.42	15,481.79
Fort Kent Water Co.....	13,808.46	10,005.37	1,975.96			1,827.13		15.00	1,842.13	2,620.20	*778.07
Freeport Water Co.....	10,717.11	4,404.98	1,991.38	1,219.18		3,101.57		*31.59	3,069.98	1,400.41	1,669.57
Frontier Water Co.....	16,721.23	9,901.86	2,617.75			4,201.62		16.00	4,217.62	3,157.26	1,060.36
Gardiner Water District.....	46,531.21	19,796.59		5,168.28	26.25	21,540.09		2,714.15	24,254.24	19,627.80	4,626.44
Greenville Water Co.....	13,751.28	5,508.88	2,349.92	550.85	180.00	5,161.63		16.10	5,177.73		5,177.73
Guilford Water Co.....	11,588.94	4,492.70	1,394.39	1,035.56	24.00	4,642.29	990.68	.69	5,633.66	1,797.65	3,836.01
Hallowell Water District.....	16,489.67	8,931.37	6.27	2,811.65	120.11	4,620.27		77.38	4,697.65	4,826.49	*123.84
Hampden Water District.....	13,859.92	4,420.93		1,111.63		8,327.36		301.66	8,629.02	8,492.20	136.82
Houlton Water Co.....	43,924.17	19,600.40	61.05	4,581.88		19,680.84			19,680.84	19,680.84	
Kennebec Water District.....	130,116.62	45,568.71	1,091.00	19,612.48		63,844.43		1,585.82	65,430.25	50,041.43	15,388.77
Kennebunk Water District.....	103,369.31	34,004.63		16,782.84		52,581.84		3,443.92	56,025.76	47,008.03	9,017.73
Kittery Water District.....	79,963.27	24,451.29	163.65	20,111.39		35,236.94		261.42	35,498.36	2,225.00	33,273.36
Lewiston Water Commission	138,224.37	50,848.30		15,371.02	440.25	71,564.80		855.55	72,420.35	9,770.00	62,650.35
Lincoln Water Co.....	18,763.40	8,267.05		2,500.00	250.00	5,406.58			5,406.58	5,142.30	264.28
Lisbon Water Works.....	15,080.77	6,005.82	2,339.77			9,004.87		120.00	9,124.87	2,450.00	6,674.87
Livermore Falls Water Dist.	19,485.27	7,062.82		4,587.40	70.08	7,835.05		2,660.95	10,496.00	6,229.00	4,267.00
Lubec Water Dept.....	13,277.36	8,897.69		1,885.75	120.08	2,373.84		1.88	2,375.22	497.00	1,878.22

SCHEDULE NO. 18—Concluded

Statement of the Income Account of Water Utilities, Year ended December 31, 1943

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Machias Water Co.	\$12,096.34	\$4,814.02	\$1,952.02	2,100.72		\$3,229.58		\$169.67	\$3,399.25	\$2,193.45	\$1,205.80
Madison Water District	17,864.36	4,604.08		1,810.54		11,449.74		1,358.96	12,808.70	4,216.66	8,592.04
Mechanic Falls Water Co.	10,048.38	5,477.38	456.50	685.80		3,428.70		8.75	3,437.45	1,678.80	1,758.65
Mexico Water District	12,666.11	3,521.95		1,490.11	\$11.83	7,642.22		139.26	7,781.48	6,153.61	1,627.87
Millinocket Water Co.	22,701.86	9,165.42	2,880.77	3,706.79		6,948.88		544.53	7,493.41	46.88	7,446.53
Milo Water District	17,697.28	9,342.83		2,023.76		6,330.69	\$2,690.66		9,021.35	4,750.00	4,271.35
Newport Water Co.	11,303.22	4,530.63	653.27	1,459.36		4,659.96			4,659.96	2,945.89	1,714.07
North Berwick Water Co.	8,940.49	3,787.78	837.03	712.21		3,603.47		281.27	3,884.74	1,560.71	2,324.03
Northern Water Co.	14,389.17	5,023.47	1,532.89	2,836.14		4,936.67		70.42	5,007.09	1,500.00	3,507.09
Northeast Harbor Water Co.	9,855.97	6,514.30	927.73	3,702.66		*1,388.72		43.47	*1,345.25		*1,345.25
Norway Water Co.	20,167.81	14,537.52	5,871.20	2,117.00		*2,357.91		78.22	*2,279.69	1,710.85	*3,990.54
Oakland Water Co.	15,388.62	6,162.17	2,256.85	1,500.00		5,469.60		476.23	5,945.83	1,652.77	4,293.06
Old Town Water District	54,367.10	20,016.34		7,886.82		26,463.94		372.69	26,836.63	13,695.37	13,141.26
Penobscot County Water Co.	100,360.76	32,767.32	28,671.62	8,394.64	355.58	30,171.60		326.48	30,498.08	12,232.89	18,265.19
Pittsfield Water Works	11,365.49	5,105.88		1,000.00		5,259.61		461.81	5,721.42	2,741.30	2,980.12
Portland Water District	763,187.84	254,964.50	13,030.26	145,970.65	6,000.00	343,222.43		4,611.71	347,834.14	340,395.87	7,438.27
Presque Isle Water District	50,450.70	25,717.48		4,256.20	4.02	20,473.00		458.80	20,931.80	8,790.00	12,141.80
Rangleys Water Co.	10,186.75	2,200.44	2,636.45	2,393.25		2,956.61			2,956.61	14.73	2,941.88
Richmond Water Works	10,813.01	7,510.46	112.08	1,552.48	540.31	1,097.68			1,097.68		1,097.68
Rumford & Mexico Water District	42,224.29	13,050.85		5,145.63		24,027.81		1,596.22	25,624.03	15,337.90	10,286.13
Sanford Water District	85,214.41	31,657.70		10,302.22	30.96	43,223.53		2,207.76	45,431.29	31,898.62	13,532.67
Searsport Water Co.	10,019.51	6,848.82	464.47			2,706.22			2,706.22	*3,072.62	*866.40
Skowhegan Water Co.	37,907.10	13,649.01	10,314.04	3,137.32		10,806.73		153.82	10,960.55	4,751.52	6,209.03
So. Paris Village Corp. Water Works	12,017.20	5,085.72		1,880.18		5,051.30		252.53	5,303.83		5,303.83
Southwest Harbor Water Co.	13,926.13	5,555.98	1,912.09	2,044.92		4,413.14			4,413.14	1,958.06	2,455.08
Van Buren Water District	16,585.01	7,096.71		1,650.00		7,838.30		10.00	7,848.30	4,732.56	3,115.74
Vinalhaven Water Co.	6,647.36	3,983.28	332.83	732.00	265.89	1,333.36			1,333.36	1,600.00	*266.64
Wilton Water Co.	14,230.97	7,389.44	1,455.19	2,445.12		2,941.22		2,069.66	5,010.88	130.20	4,880.68
Winthrop Water District	14,772.86	5,088.19		1,956.12	18.97	7,709.58			1,439.35	9,148.93	8,397.79
Wiscasset Water Co.	13,741.99	5,187.50	3,461.60	931.64	150.00	4,011.25		152.97	4,164.22	1,845.69	2,318.53
Woodland Light & Water Co.	11,498.44	7,266.24	1,061.25	1,969.80	90.41	1,710.74	2,318.71	4,126.12	8,155.57	1,688.57	7,987.00
Yarmouth Water District	15,852.31	6,986.58		3,876.81	120.50	4,868.42		1,575.75	6,444.17	4,810.51	1,633.66
York Water District	59,958.56	18,296.77		8,400.00		33,261.79		49.47	33,311.26	33,191.50	119.76
Totals	\$3,396,903.89	\$1,317,431.09	\$192,826.68	\$509,698.24	\$8,678.12	\$1,368,269.76	\$4,574.89	\$55,132.06	\$1,437,976.71	\$938,621.56	\$489,355.15

*Loss.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 19

Statement of the Operating Revenues of Water Utilities, Year ended December 31, 1943

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Auburn Water District	\$847.29	\$53,327.52	\$6,953.38	\$2,942.00	\$3,471.56	\$3,000.00	\$199.64		\$70,741.39
Augusta Water District	14,918.82	51,032.17	9,346.84	966.32	9,877.49	8,817.30	15,385.96	\$94.50	110,439.40
Bangor Water Dept.	2,634.59	106,712.36	24,918.56	11,850.00	11,526.89	15,241.84	150.00	296.57	173,330.81
Bar Harbor Water Co.		26,234.27		6,837.49	328.09				33,399.85
Bath Water District	30,897.17	38,892.88	10,704.99	4,101.51	30,346.82	12,647.08	50.00		127,640.45
Belfast Water District	1,202.60	15,297.95	2,741.90	2,298.01	1,405.01	164.68	90.40	137.79	23,338.34
Biddeford & Saco Water Co.	62,908.40	59,810.44	29,333.37	5,970.25	11,488.08	46,045.36	1,679.45		217,235.35
Boothbay Harbor Water System		20,595.98	1,190.02	614.50	646.06	3,920.00			26,966.56
Brunswick & Topsham Water District	41,647.65		15,513.58	164.34	6,616.43	5,773.75		104.00	69,819.75
Bucksport Water Co.	7,782.18	936.64	1,340.86	299.98	1,388.00	2,000.00	238.02		13,985.68
Calais Water & Power Co.	8,735.10	14,687.89	3,982.43	919.95	963.68	14,395.79	976.70	48.00	44,709.54
Camden & Rockland Water Co.	47,242.35	32,521.36	21,559.98	2,214.17	23,908.63	25,425.00	431.81	79.44	153,382.24
Caribou Water Works Corp.	651.22	3,209.87	1,944.55	579.50	350.56	1,157.73			7,893.43
Castine Water Co.		5,152.77	1,383.36	510.16		2,893.43			9,939.72
Central Maine Power Co.	1,472.14	6,416.96	790.98	720.64	2,080.14	3,230.00	272.63		14,983.54
Damariscotta-Newcastle Water Co.	9,094.28		2,690.31		1,519.01	4,500.00	420.52		18,224.12
Dover & Foxcroft Water District		15,621.70		1,576.41	645.00	934.18	418.64	111.66	19,307.59
Eastport Water Co.	13,342.10		2,028.96		6,064.62	2,850.00	18,144.23		42,429.91
Fort Kent Water Co.		7,022.10		1,268.12	959.00	4,550.00		9.24	13,808.46
Freeport Water Co.	3,297.57	3,134.24	521.11	420.87	1,088.28	2,255.04			10,717.11
Frontier Water Co.		8,778.40	1,613.73	2,398.12	250.00	3,494.36		186.62	16,721.23
Gardiner Water District	2,884.14	32,847.20	1,352.86	3,393.33	816.18	5,237.50			46,531.21
Greenville Water Co.	5,326.95	48.00	1,481.75		3,255.06	3,450.68	188.84		13,751.28
Guilford Water Co.		6,105.24	1,200.77	360.60	619.69	1,360.08	1,927.56	15.00	11,588.94
Hallowell Water District	2,077.10	9,931.74	593.33	499.43	199.52	1,669.50	1,519.05		16,489.67
Hampden Water District		7,321.94	1,283.78	144.20		5,110.00			13,859.92
Houlton Water Co.	5,594.07	15,552.55	2,705.66	3,059.73	5,237.87	4,350.00	4,374.29	3,050.00	43,924.17
Kennebec Water District	34,527.61	35,506.56	15,366.70	1,926.88	23,275.03	13,555.65	881.04	77.15	130,116.62
Kennebunk Water District	32,707.08	35,187.47	14,291.23		2,943.44	18,240.04			103,369.31
Kittery Water District		25,635.12		768.01		3,225.00	50,335.14		79,963.27
Lewiston Water Commission		68,670.69			60,097.73	9,350.00		105.95	138,224.37
Lincoln Water Co.	3,253.66	6,774.54	2,027.76	215.50	752.12	5,692.32		47.50	18,763.40
Lisbon Water Works	14,680.77						280.00	120.00	15,080.77
Livermore Falls Water District		16,343.13		318.14	700.00	2,124.00			19,485.27
Lubec Water Dept.	6,535.76	188.00	560.30		5,773.54	269.76			13,277.36

SCHEDULE NO. 19—Concluded

Statement of the Operating Revenues of Water Utilities, Year ended December 31, 1943

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Machias Water Co.....		\$8,545.19		\$1,739.15	\$72.00	\$1,740.00			\$12,096.34
Madison Water District.....		11,482.05		568.00	237.31	5,267.00	\$310.00		17,864.36
Mechanic Falls Water Co.....	\$4,315.59	2,022.61	\$616.43	63.83	1,189.92	1,840.00			10,048.38
Mexico Water District.....	6,063.01	4,101.52	633.58	68.00		1,800.00			12,666.11
Millinocket Water Co.....		17,290.50		1,668.83	1,200.00	2,466.66	40.00	\$35.87	22,701.86
Milo Water District.....	9,365.38		1,445.51		2,537.00	4,210.00		139.39	17,697.28
Newport Water Co.....	212.91	6,496.60	231.21	933.25	1,869.25	1,560.00			11,303.22
North Berwick Water Co.....	4,041.58	1,286.50	1,029.38		1,092.99	1,490.04			8,940.49
Northern Water Co.....		5,452.84		566.25	112.08	8,250.00		8.00	14,389.17
Northeast Harbor Water Co.....		7,867.00		1,218.90		652.57	117.50		9,855.97
Norway Water Co.....	1,351.80	11,853.40	964.00	993.35	1,344.53	3,100.72	560.01		20,167.31
Oakland Water Co.....		9,319.43			4,239.19	1,830.00			15,388.62
Old Town Water District.....	2,276.17	32,053.77	3,084.07	1,209.21	4,025.00	11,718.88			54,367.10
Penobscot County Water Co.....	31,931.84	30,263.43	9,178.50	1,320.26	3,177.25	17,532.14	6,858.14	99.20	100,360.76
Pittsfield Water Works.....	6,291.44	642.55	1,396.11	342.17	797.38	1,895.84			11,365.49
Portland Water District.....	218,144.03	176,411.44	139,464.00	3,744.93	115,294.81	57,141.96	47,252.44	5,734.23	763,187.84
Presque Isle Water District.....	6,965.26	13,442.19	9,195.25	467.05	857.26	4,563.46	14,807.40	152.83	50,450.70
Rangeley Water Co.....		4,403.22		1,720.02		2,652.50	1,411.00	.01	10,186.75
Richmond Water Works.....		4,872.65	1,917.30	436.50		3,080.00	130.00	376.56	10,813.01
Rumford & Mexico Water District.....	21,470.71	5,234.18		2.00	4,592.08	10,766.90	46.42	112.00	42,224.29
Sanford Water District.....	56,368.55	2,160.00	12,567.05		234.05	12,540.36	1,344.40		85,214.41
Seasport Water Co.....		5,685.39		293.92	625.20	3,415.00			10,019.51
Skowhegan Water Co.....	17,996.37		3,606.03		2,329.55	12,988.27	975.88	11.00	37,907.10
So. Paris Village Corp. Water Works.....		6,922.07		1,434.61	1,935.52	1,715.00	10.00		12,017.25
Southwest Harbor Water Co.....	2,379.71	6,240.80	1,171.16	76.14	580.75	2,770.87	704.70	2.00	13,926.13
Van Buren Water District.....		11,639.15		1,613.06	393.67	2,700.00	226.13	13.00	16,585.01
Vinalhaven Water Co.....		4,065.22		448.58	133.56	2,000.00			6,647.36
Wilton Water Co.....	16.67	9,479.91	50.75	705.25	2,473.80	1,504.59			14,230.97
Winthrop Water District.....	547.25	8,064.64	346.56	770.51	1,612.18	3,401.72	30.00		14,772.86
Wiscasset Water Co.....	5,444.11		968.47		451.41	6,860.00		18.00	13,741.99
Woodland Light & Water Co.....	128.19	7,881.83		535.42		2,700.00	253.00		11,498.44
Yarmouth Water District.....	10,298.21	450.00	1,527.76		893.84	2,682.50			15,852.31
York Water District.....	437.00	33,768.89	2,142.10	6,843.25		6,767.32	10,000.00		59,958.56
Totals.....	\$760,306.38	\$1,173,612.47	\$376,192.50	\$87,120.60	\$377,895.11	\$442,534.37	\$183,040.49	\$11,185.51	\$3,411,887.43

SCHEDULE NO. 20

Statement of the Operating Expenses of Water Utilities, Year ended December 31, 1943

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Auburn Water District.....	\$4,666.04	\$283.17	\$6,591.52		\$2,435.75		\$3.76
Augusta Water District.....	484.13	2,116.29	5,909.71		6,737.27	\$30.30	138.66
Bangor Water Dept.....		26,574.46	12,869.97		10,760.15	52.15	2,298.93
Bar Harbor Water Co.....		809.52	429.86		9.67		17.25
Bath Water District.....	43.60	2,065.81	18,272.51		5,564.50	529.50	
Belfast Water District.....	86.81	1,318.27	4,911.80		737.81	408.24	885.43
Biddeford & Saco Water Co.....		13,056.35	20,996.68		6,449.46		565.51
Boothbay Harbor Water System.....		115.37	6,422.35		117.04		
Brunswick & Topsham Water District.....		539.54	11,545.57		3,904.74	377.96	
Bucksport Water Co.....	28.01	532.01	955.91		351.74	12.36	
Calais Water & Power Co.....	8,520.73	36.00	412.08		2,320.62		
Camden & Rockland Water Co.....	159.56	2,321.92	300.00	110.63	8,161.31	60.35	135.69
Caribou Water Works Corp.....		1,042.32	1,143.15		410.46	4.80	27.47
Castine Water Co.....	116.31	104.93	726.03		724.01	30.17	
Central Maine Power Co.....	8.40	559.89	2,931.64		344.38		108.11
Damariscotta-Newcastle Water Co.....		9.56	1,250.87		316.32		
Dover & Foxcroft Water District.....		274.02			1,069.97		8.64
Eastport Water Co.....	79.47	164.40	2,225.19		1,953.74	73.66	1.05
Fort Kent Water Co.....	3.98	620.59	2,258.71			98.70	
Freeport Water Co.....		208.42	1,221.23		134.88	24.40	47.67
Frontier Water Co.....	200.00	399.32	2,889.09	200.00	200.00	100.11	
Gardiner Water District.....	172.60	1,697.88	4,493.78		3,008.08	41.94	354.67
Greenville Water Co.....	1.17	195.61	180.29		1,457.38	12.67	22.39
Guilford Water Co.....	9.21	131.65	273.15		1,180.23	1.07	66.34
Hallowell Water District.....	20.00	105.41	3,774.56		1,662.56		106.34
Hampden Water District.....		345.85	1,967.59		232.76		
Houlton Water Co.....		541.92	7,702.45		1,892.53	2.87	26.14
Kennebec Water District.....	1,878.91	568.04	7,347.29		7,946.18	13.90	15.89
Kennebunk Water District.....	160.97	2,421.18	11,752.39		4,348.92		234.10
Kittery Water District.....	384.00	926.34	3,769.87			7.00	462.65
Lewiston Water Commission.....	621.14	885.80	16,808.64		4,426.47	10.63	
Lincoln Water Co.....		92.60	1,418.79			6.62	
Lisbon Water Works.....			2,723.31				
Livermore Falls Water District.....	457.68	56.28	1,410.20				7.59
Lubec Water Dept.....		163.12	2,904.72	684.43	691.47		

● SCHEDULE NO. 20—Continued

Operating Expenses—Water

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscellaneous expense	Total operating expenses
Auburn Water District.....	\$868.06		\$4,309.45	\$1,437.36	\$2,314.43	\$10,158.55	\$33,068.09
Augusta Water District.....	442.07	\$262.44	2,216.39	1,676.79	786.85	15,847.95	36,648.85
Bangor Water Dept.....	7,063.88		10,120.75		7,935.59	19,510.16	97,184.04
Bar Harbor Water Co.....	9.25		3,140.11	536.85	84.71	10,394.43	15,431.65
Bath Water District.....	785.63		14,802.22	24.15	3,611.24	10,514.33	56,213.54
Belfast Water District.....	556.26		1,552.01	791.40	61.20	6,373.77	17,683.00
Biddeford & Saco Water Co.....	593.07		4,733.03	138.87	12,249.69	17,271.32	76,053.98
Boothbay Harbor Water System.....	352.90		3,766.10		944.81	4,289.53	16,003.10
Brunswick & Topsham Water District.....	791.30		3,252.14	174.50	1,344.29	8,979.64	30,909.68
Bucksport Water Co.....	36.61		1,045.29		977.47	781.99	4,721.39
Calais Water & Power Co.....	393.27		1,363.30		2,801.84	8,826.81	24,674.65
Camden & Rockland Water Co.....		34.43	5,773.23	2,093.01	9,479.01	10,709.87	39,339.06
Caribou Water Works Corp.....	37.90		301.18	50.88	721.45	1,075.92	4,815.53
Castine Water Co.....	109.99		359.04		263.68	2,082.09	4,516.25
Central Maine Power Co.....	624.65		3,012.64		820.10	759.23	9,169.04
Damariscotta-Newcastle Water Co.....	113.79		2,042.35		71.84	4,552.19	8,356.92
Dover & Foxcroft Water District.....			488.46		627.31	1,875.62	4,344.02
Eastport Water Co.....	98.62	167.95	2,054.21		1,991.59	3,476.31	12,286.19
Fort Kent Water Co.....	101.92		2,804.45		600.65	3,516.37	10,005.37
Freeport Water Co.....	134.57		192.77		1,013.78	1,427.26	4,404.98
Frontier Water Co.....	133.51		1,275.20	186.69	703.95	3,613.99	9,901.86
Gardiner Water District.....	182.79		2,674.73	213.40	695.45	6,261.27	19,796.59
Greenville Water Co.....	4.49		948.51		1,342.28	1,344.09	5,508.88
Guilford Water Co.....	35.13		310.52		1,310.28	1,175.12	4,492.70
Hallowell Water District.....	35.30		715.62	232.69	46.42	2,232.47	8,931.37
Hampden Water District.....	31.04		12.54		1,223.96	607.19	4,420.93
Houlton Water Co.....	266.83		2,970.40		967.51	5,229.75	19,600.40
Kennebec Water District.....	271.83	4,881.98	3,706.10		6,488.83	12,449.76	45,568.71
Kennebunk Water District.....	295.35		3,369.56	186.24	2,760.31	8,475.61	34,004.63
Kittery Water District.....	324.50		8,465.56	380.94		9,730.43	24,451.29
Lewiston Water Commission.....	7,125.26		14,664.75	65.01	1,239.62	5,000.98	50,843.30
Lincoln Water Co.....	38.78	2,255.76	1,559.24		941.96	1,953.30	8,267.05
Lisbon Water Works.....	881.63		359.62			2,041.26	6,005.82
Livermore Falls Water District.....			555.88			4,575.19	7,062.82
Lubec Water Dept.....	914.66		640.86	33.79	942.49	1,922.15	8,897.69

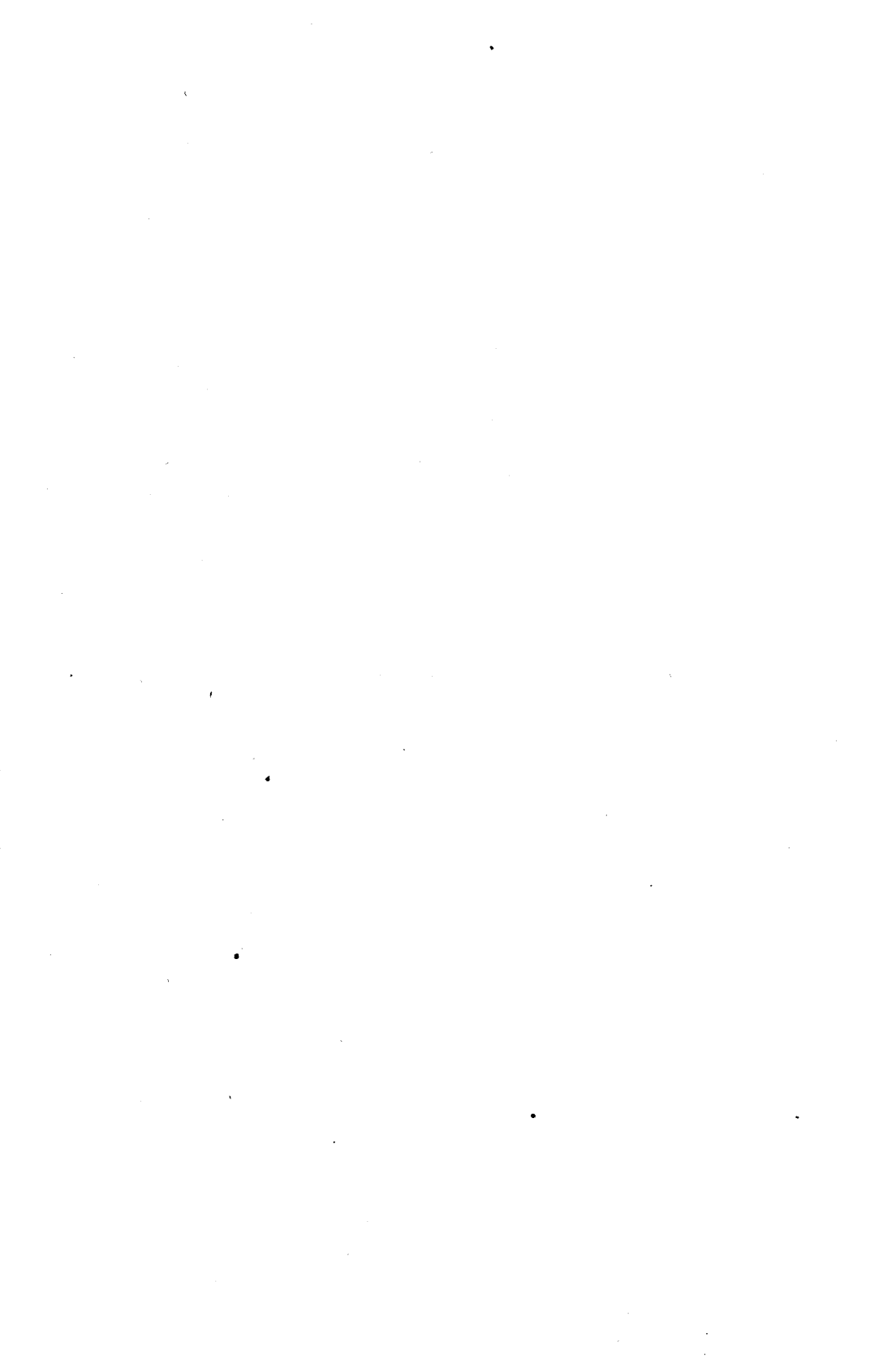
SCHEDULE NO. 20—Continued
Statement of the Operating Expenses of Water Utilities, Year ended December 31, 1943

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Machias Water Co.....		\$82.81	\$1,828.49		\$148.10		
Madison Water District.....							
Mechanic Falls Water Co.....	\$4.88	241.85	1,897.81		657.45	\$8.49	\$75.50
Mexico Water District.....	245.70	244.87	627.96		151.00	5.28	319.47
Millinocket Water Co.....		281.87	3,430.67		3,305.53		16.58
Milo Water District.....	.30	96.78	2,324.01		1,135.89		312.79
Newport Water Co.....		637.58	298.12		634.00	35.60	108.87
North Berwick Water Co.....		105.49	1,546.11		469.21	73.83	
Northern Water Co.....		6.04	2,027.80		2,760.87		
Northeast Harbor Water Co.....		169.51	36.74		95.01		
Norway Water Co.....	1.57	103.03	2,284.82		992.86	32.74	11.12
Oakland Water Co.....		55.75	1,464.00				31.24
Old Town Water District.....		991.14	8,381.01		1,123.45		841.55
Penobscot County Water Co.....		924.24	9,557.05		5,599.80		1.30
Pittsfield Water Works.....		22.34	1,149.03		550.30		2.95
Portland Water District.....	2,119.55	11,595.71	2,151.56		48,956.68	9.62	64.65
Presque Isle Water District.....	40.57	5,753.22	9,299.68		1,156.64		76.88
Rangley Water Co.....		99.82					
Richmond Water Works.....		157.98	4,561.20		57.50	264.15	
Rumford & Mexico Water District.....	975.42	308.08	15.77	\$135.70	1,031.06	163.57	47.77
Sanford Water District.....	213.46	2,103.07	8,025.78		3,706.90	303.44	539.28
Searsport Water Co.....	3,857.99	6.16					
Skowhegan Water Co.....	24.68	1,893.96	2,256.81		2,242.43	191.57	14.32
So. Paris Village Corp. Water Works.....	20.85		2,523.69		206.55		
Southwest Harbor Water Co.....	1.54	152.08	1,997.50		1,077.84	10.30	
Van Buren Water District.....		434.65	275.82	295.63		483.18	97.40
Vinalhaven Water Co.....		6.10	1,781.28				
Wilton Water Co.....			63.70				
Winthrop Water District.....		40.94	1,613.60	32.40	90.31		40.36
Wiscasset Water Co.....		251.78	839.04		216.88		
Woodland Light & Water Co.....	3,577.95	1,061.10					244.17
Yarmouth Water District.....		214.19	999.35		63.17	340.45	93.17
York Water District.....	569.59	1,059.95	11.76		5,539.52		9.10
Totals.....	\$29,756.77	\$90,385.93	\$244,061.06	\$1,458.79	\$161,524.35	\$3,821.62	\$8,482.75

SCHEDULE NO. 20—Concluded

Operating Expenses—Water

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscellaneous expense	Total operating expenses
Machias Water Co.....	\$165.27		\$291.80			\$2,297.55	\$4,814.02
Madison Water District.....		\$275.88	866.83			3,461.37	4,604.08
Mechanic Falls Water Co.....	252.60	10.47	216.73	\$6.46	\$501.52	1,603.62	5,477.38
Mexico Water District.....	169.42		260.87		524.20	973.18	3,521.95
Millinocket Water Co.....			103.44			2,027.33	9,165.42
Milo Water District.....	61.42		1,081.88		49.78	4,279.98	9,342.83
Newport Water Co.....	55.61		307.96		866.42	1,586.47	4,530.63
North Berwick Water Co.....	165.05		166.47		527.69	733.93	3,787.78
Northern Water Co.....			2.50			226.26	5,023.47
Northeast Harbor Water Co.....	48.26		349.16		247.40	5,668.22	6,614.30
Norway Water Co.....	95.71	12.69	172.88		1,542.60	9,287.50	14,537.52
Oakland Water Co.....	133.99		232.69		1,464.00	2,730.50	6,162.17
Old Town Water District.....	981.47		2,150.10	449.92	764.49	4,333.21	20,016.34
Penobscot County Water Co.....	385.83	75.30	2,825.84	5.75	5,525.87	7,866.34	32,767.32
Pittsfield Water Works.....	819.08		759.46		86.00	1,716.72	5,105.88
Portland Water District.....	709.32	29,095.85	35,515.84	6,814.30	36,699.88	81,231.54	254,964.50
Presque Isle Water District.....	434.49		1,216.37	84.32	548.20	7,107.11	25,717.43
Rangleley Water Co.....			149.74			1,950.88	2,200.44
Richmond Water Works.....	151.22		208.72	411.21		1,698.48	7,510.46
Rumford & Mexico Water District.....		643.16	1,739.22	47.25	527.22	7,416.63	13,050.85
Sanford Water District.....	611.90		1,771.32	108.20	5,726.43	8,547.92	31,657.70
Searsport Water Co.....			869.76		164.06	1,950.85	6,848.82
Skowhegan Water Co.....	35.13		983.73		2,006.65	3,399.73	13,649.01
So. Paris Village Corp. Water Works.....	25.53		390.11			1,924.94	5,085.72
Southwest Harbor Water Co.....	19.78		431.70		472.94	1,392.30	5,555.98
Van Buren Water District.....	158.76		1,990.90			3,360.37	7,096.71
Vinalhaven Water Co.....	48.25		519.35		579.58	1,048.72	3,983.28
Wilton Water Co.....	2.18		1,211.31	94.74		6,017.51	7,389.44
Winthrop Water District.....			181.22		9.73	3,079.63	5,088.19
Wiscasset Water Co.....	130.51		265.44		71.84	3,412.01	5,187.50
Woodland Light & Water Co.....			1,165.38			1,217.64	7,266.24
Yarmouth Water District.....	151.22		643.64	73.58	121.75	4,281.06	6,986.58
York Water District.....			4,703.34	194.34	1,881.89	4,327.28	18,296.77
Totals.....	\$29,470.94	\$37,715.91	\$173,293.96	\$16,512.64	\$128,872.73	\$401,242.68	\$1,326,600.13



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1943

SCHEDULE NO. 21

Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1943

Name of Company	Passenger Revenues	Freight Revenues	Other Revenues	Total Revenues
Allegash-Fort Kent Bus Line.....	\$15,990.34			\$15,990.34
Augusta-Togus Bus Line.....	14,600.00			14,600.00
Bar Harbor Motor Co.....	12,473.47			12,473.47
Barter's Bus Service.....	16,188.47		\$146.65	16,335.12
Bath Bus Service.....	73,707.75			73,707.75
Beck's Defense Line.....	1,427.00			1,427.00
Biddeford & Saco Railroad Co.....	170,070.80		1,978.10	172,048.40
Boothbay Harbor & Wiscasset Bus Line.....	13,083.73		670.12	13,753.85
Border Transportation Co.....	81,799.22		3,804.78	85,604.00
*Boston & Maine Transportation Co.	2,038,267.00	\$859,714.48		2,897,981.48
Breau, Clarence.....	19,616.25		1,551.00	21,167.25
Brunswick Transportation Co.....	24,590.64			24,590.64
Camden, Rockland & Thomaston Bus Line	45,470.20			45,470.20
Central Maine Power Co.....	1,949,364.31		1,212.56	1,950,576.87
Community Bus Line.....	81,154.73		4,177.82	85,332.55
Coy, Charles H.....	674.90		736.40	1,411.30
Cunningham, Freda A.....	8,320.00		532.00	8,852.00
Cyr, John T. & Son.....	29,295.11		10,480.80	39,775.91
Defense Motor Lines.....	135,810.25			135,810.25
Dover, So. Berwick & Eliot Bus Lines.....	53,659.21			53,659.21
Emery, L. B.....	21,143.67			21,143.67
Falmouth Foreside Development Co.....	56,394.61		135.99	56,530.60
Falmouth Transportation Co.....	4,879.49			4,879.49
Gagnon, Paul & Son.....	17,827.20			17,827.20
Gardner, Maynard H.....	3,891.61			3,891.61
Hall, Philip R.....	3,863.45			3,863.45
Hasey's Maine Stages.....	64,799.23			64,799.23
Houlton Bus Co.....	99,453.63			99,453.63
Kennebec Transit Co.....	22,185.30		4,073.32	26,258.62
Lewiston-Auburn Transit Co.....	473,032.25		2,365.20	475,397.45
Maine Central Transportation Co.....	1,234,109.37		70,100.74	1,304,210.11
Marshall's Transportation Co.....	136,168.66		2,646.81	138,815.47

SCHEDULE NO. 21—Concluded
Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1943

Name of Company	Passenger Revenues	Freight Revenues	Other Revenues	Total Revenues
McAlister, Nason L.	\$782.50			\$782.50
McLaughlin Bros. Bus Line.	23,918.65		\$1,187.25	25,105.90
Mills, Roger H.	1,514.50		1,400.00	2,914.50
Milo Bus Line.	7,160.21		498.59	7,658.80
Morrison, D. A.	5,973.90			5,973.90
Norway & Paris Bus Co.	3,221.30			3,221.30
Penobscot Transportation Co.	360,967.52		180,943.61	541,911.13
Records, Erland N.	87,214.38		691.77	87,906.15
Rumford & Mexico Bus Line.	30,636.45			30,636.45
Staples, Herbert A.	31,960.50		373.00	32,333.50
Taylor, John H.	7,290.07		3,706.20	10,996.27
Thompson, E. A.	12,091.28		211.94	12,303.22
Triangle Bus Line.	42,454.05		9,336.79	51,790.84
Union Square Stages.	69,773.10			69,773.10
Walton, Arthur A.	7,731.94			7,731.94
Watts, Robert B.	5,873.87			5,873.87
Willis Shipyard Bus Service.	163,631.14		7,300.00	170,931.14
Woodbrey, Victor A.	50,484.52			50,484.52
York Utilities Co.	149,501.33		1,323.90	150,825.23
Zwinkel, Erick.	1,934.08			1,934.08
Totals.	\$7,987,431.64	\$859,714.48	\$311,590.34	\$9,158,736.46

*Interstate Line—Entire Company

SCHEDULE NO. 22

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1943

Name of Company	Office Salaries and Expenses	Bus Operators	Gasoline and Oil	Repairs	Insurance	Taxes	Depreciation	Misc. Expenses	Total Expenses
Allegash-Fort Kent Bus Line.....		\$3,019.61	\$2,318.75	\$2,078.20	\$2,392.86	\$688.57	\$1,848.23	\$832.78	\$13,179.00
Augusta-Togus Bus Line.....		3,120.00	2,715.00	3,440.00	1,250.00	144.00	1,500.00	520.00	12,689.00
Bar Harbor Motor Co.....	\$600.00	1,607.50	948.90	1,082.28	400.00	1,156.02	390.00	471.10	6,655.80
Barter's Bus Service.....		1,794.00	1,854.59	2,413.75	1,686.10	223.59	2,050.00	2,887.57	12,914.60
Bath Bus Service.....		22,511.25	6,516.99	5,692.21	6,395.92	1,915.16	6,860.77	1,801.84	51,694.14
Beck's Defense Line.....		962.19	469.50	89.00	65.00	55.00	200.00	52.00	1,827.69
Biddeford & Saco Railroad Co.....	6,000.00	21,311.56	12,489.12	23,026.78	3,623.60	58,569.90	10,563.17	8,756.51	144,340.64
Boothbay Harbor & Wiscasset Bus Line.....		1,560.00	3,027.59	2,660.46	900.00	299.64	1,500.00	552.00	10,499.69
Border Transportation Co.....	6,691.20	17,491.28	8,809.89	12,324.12	2,350.57	2,056.95	5,000.00	5,945.29	60,669.30
*Boston & Maine Transportation Co.....	18,716.50	899,192.89	161,459.05	300,816.17	102,122.58	388,348.67	233,817.20	614,795.97	2,659,269.03
Breaux, Clarence.....		2,816.00	1,862.56	2,121.48	1,018.47	402.52	1,028.00	42.00	9,291.03
Brunswick Transportation Co.....		2,865.29	6,606.12	3,434.27	2,573.55	782.79	2,800.00	2,072.85	21,134.87
Camden, Rockland & Thomaston Bus Line.....		11,329.14	5,393.98	5,795.60	2,067.46	814.82	713.40	566.54	26,680.94
Central Maine Power Co.....	58,793.87	363,331.20	150,962.59	115,201.07	52,647.14	39,106.49	186,572.22	414,251.36	1,385,865.94
Community Bus Line.....	19,058.68	26,391.15	10,143.83	6,435.31	4,367.34	2,300.77	5,847.69	8,314.89	83,159.66
Coy, Charles H.....		1,000.00	123.45	87.13	84.00	63.20	212.50	570.23	1,767.50
Cunningham, Freda A.....		1,950.00	2,053.50	1,950.00	857.00	151.56	646.00	84.00	6,742.06
Cyr, John T. & Son.....		11,787.24	5,325.40	4,264.43	2,336.12	1,479.73	3,095.37	4,184.17	32,412.46
Defense Motor Lines.....	14,188.18	33,544.25	20,145.88	19,016.94	4,908.77	2,656.92	13,979.20	6,406.89	114,847.03
Dover, So. Berwick & Eliot Bus Lines.....		19,682.00	13,482.15	12,910.00	4,500.00	1,041.00	6,850.90	2,487.75	60,953.80
Emery, L. B.....		5,997.04	4,758.73	3,538.77	1,252.30	300.28	2,023.59	1,647.07	19,517.73
Falmouth Foreside Development Co.....		15,822.45	6,798.29	6,052.01	2,500.00	1,596.05	5,205.54	4,398.61	42,373.39
Falmouth Transportation Co.....		1,867.00	1,106.85	423.94	195.84	122.00	1,030.00	147.56	4,893.19
Gagnon, Paul & Son.....	4,750.00	739.00	2,740.92	1,142.50	692.25	353.00	1,271.00	1,252.50	12,941.17
Gardner, Maynard H.....		356.00	1,476.28	838.00	251.49	342.89	3,264.66
Hall, Philip R.....		560.18	468.58	376.30	98.50	500.00	65.00	2,068.56
Hasey's Maine Stages.....		10,615.00	5,143.79	4,149.41	2,322.34	688.35	2,821.42	2,731.49	28,471.80
Houlton Bus Co.....	5,216.68	33,787.39	12,899.25	14,820.81	4,301.02	3,142.89	9,814.29	9,485.63	93,467.96
Kennebec Transit Co.....	2,031.14	7,968.95	3,219.03	3,481.62	1,153.41	1,047.53	1,256.39	6,178.23	26,336.30
Lewiston-Auburn Transit Co.....	35,666.18	90,772.91	37,333.07	102,159.54	16,096.71	83,495.13	44,120.16	45,509.00	455,152.70
Maine Central Transportation Co.....	16,819.00	151,350.07	66,990.61	142,513.84	42,901.08	303,976.15	59,679.32	485,996.87	1,270,226.94

SCHEDULE NO. 22—Concluded

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1943

Name of Company	Office Salaries and Expenses	Bus Operators	Gasoline and Oil	Repairs	Insurance	Taxes	Depreciation	Misc. Expenses	Total Expenses
Marshall's Transportation Co.....		\$51,013.02	\$24,361.28	\$17,499.68	\$6,365.80	\$3,997.05	\$14,769.74	\$11,713.85	\$129,720.42
McAlister, Nason L.....			110.00	165.00	248.00	47.00	200.00		770.00
McLaughlin Bros. Bus Line.....	\$5,300.00	3,424.00	3,109.48	2,777.18	1,183.85	375.54	1,500.00	1,264.00	18,934.05
Mills, Roger H.....		1,099.00	800.00	323.00	140.00	100.50	250.00	60.00	2,772.50
Milo Bus Line.....		1,793.73	844.17	1,353.36	1,319.27	364.69	657.00	2,544.29	8,776.51
Morrison, D. A.....	500.00	1,881.00	737.26	396.00	571.30	105.04	300.00	139.00	4,629.60
Norway & Paris Bus Co.....			426.22	265.85	320.00	62.50		120.00	1,194.57
Penobscot Transportation Co.....	18,683.77	68,078.34	35,608.15	24,645.30	9,178.28	105,185.80	35,191.20	231,633.09	528,203.93
Records, Erland N.....	34,308.80	11,073.51	4,904.91	3,325.03	5,807.55	1,521.35	6,836.85	5,132.11	72,910.11
Rumford & Mexico Bus Line.....	6,175.00	9,998.60	2,823.92	1,750.77	1,100.77	413.43	1,158.33	407.13	23,827.95
Staples, Herbert A.....		6,347.00	2,554.88	4,885.75	1,222.76	289.14	1,551.73	3,685.68	20,536.94
Taylor, John H.....		2,910.22	1,298.94	962.57	801.65	263.82	1,244.42	1,588.81	9,070.43
Thompson, E. A.....		2,285.00	1,974.36	1,919.98	843.00	306.50	2,000.00	192.77	9,521.61
Triangle Bus Line.....	2,000.00	8,717.70	6,398.64	10,527.12	1,428.70	647.12	4,055.48	1,442.20	35,216.96
Union Square Stages.....		16,697.02	12,099.18	5,909.96	6,222.26	2,164.48	9,621.20	10,791.47	63,505.57
Walton, Arthur A.....		2,500.00	1,000.68	340.00	750.00	220.98		788.00	5,600.52
Watts, Robert B.....		650.00	1,000.00	761.45	300.00	797.40	300.00		3,808.85
Willis Shipyard Bus Service.....	15,153.84	65,205.42	24,027.43	13,175.70	6,861.62	7,292.17	15,274.57	8,043.47	155,034.22
Woodbrey, Victor A.....		15,767.60	7,129.98	12,221.68	2,585.12	708.57	2,170.41	3,852.69	44,436.05
York Utilities Co.....		43,701.61	16,908.80	3,638.62	5,113.00	1,319.70	3,525.62	4,782.50	79,039.85
Zwinkel, Erick.....		485.00	402.24	814.00	378.00	59.50	177.50	54.50	2,370.74
Totals.....	\$270,652.84	\$2,021,901.94	\$707,628.77	\$913,155.00	\$321,940.66	\$1,023,575.95	\$713,720.41	\$1,921,515.92	\$7,894,091.49

*Interstate Line—Entire Company.

SCHEDULE NO. 23
Operating Statistics of Bus Lines, Year Ended December 31, 1943

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of Passengers carried	Mileage
Allegash-Fort Kent Bus Line.....	\$8,758.39	3	3	1,309	55,060	64,653
Augusta-Togus Bus Line.....	6,000.00	2	2	3,796	91,250	40,150
Bar Harbor Motor Co.....	3,250.00	4	3	1,526	13,787	59,832
Barter's Bus Service.....	5,700.00	3	2	390	6,036	57,610
Bath Bus Service.....	25,603.29	8	8	48,775	810,777	265,000
Beck's Defense Line.....	1,100.50	1	1	360	2,160	36,000
Biddeford & Saco Railroad Co.....	49,610.25	8	8	2,170,990
Boothbay Harbor & Wiscasset Bus Line.....	8,095.00	3	3	2,288	14,219	98,800
Border Transportation Co.....	35,658.20	17	17	84,672	295,782	320,000
*Boston & Maine Transportation Co.....	644,553.51	226	277	10,137,882	6,380,377
Breau, Clarence.....	7,358.00	3	3	2,919	193,596	46,712
Brunswick Transportation Co.....	17,500.00	5	4	3,327	123,488	212,928
Camden, Rockland & Thomaston Bus Line.....	17,700.00	5	2	6,570	450,000	183,960
Central Maine Power Co.....	719,767.42	78	78	334,140	22,115,816	2,928,731
Community Bus Line.....	48,098.00	10	10	27,980	1,580,974	342,710
Coy, Charles H.....	1,050.00	1	1	132	540	6,600
Cunningham, Freda A.....	3,400.00	2	2	1,092	29,200	69,000
Cyr, John T. & Son.....	15,543.00	9	9	4,902	171,550	116,803
Defense Motor Lines.....	25,151.69	10	10	8,030	142,400	759,706
Dover, So. Berwick & Eliot Bus Lines.....	39,960.00	14	14
Emery, L. B.....	8,478.60	4	3	2,190	32,850	197,100
Falmouth Foreside Development Co.....	17,961.01	5	5	5,554	315,057	247,632
Falmouth Transportation Co.....	600.00	1	1	916	12,353	6,412
Gagnon, Paul & Son.....	8,455.00	3	3	2,205	56,819	50,074
Gardner, Maynard H.....	3,531.00	4	4	624	69,000
Hall, Philip R.....	1,900.00	1	1	313	7,512	22,536
Hasey's Maine Stages.....	26,718.42	5	5	1,029	90,334	211,884
Houlton Bus Co.....	45,892.00	12	11	58,080	1,001,238	546,113
Kennebec Transit Co.....	4,085.00	6	4	1,103	90,770	149,760
Lewiston-Auburn Transit Co.....	193,764.72	31	31	10,237,754	1,125,249
Maine Central Transportation Co.....	484,734.74	53	53	83,061	3,676,058	2,872,531

SCHEDULE NO. 23—Concluded
Operating Statistics of Bus Lines, Year Ended December 31, 1943

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of Passengers carried	Mileage
Marshall's Transportation Co.....						
McAlister, Nason L.....	\$950.00	1	1	333		1,300
McLaughlin Bros. Bus Line.....	16,110.00	6	6	5,053	24,163	189,757
Mills, Roger H.....	1,400.00	1	1	930		58,000
Milo Bus Line.....	3,500.00	3	3	1,233	42,892	27,477
Morrison, D. A.....	1,792.96	1				
Norway & Paris Bus Co.....	150.00	1		3,750	32,213	15,000
Penobscot Transportation Co.....	195,154.89	22	17		5,742,223	1,015,416
Records, Erland N.....	29,753.05	9	9	1,196	131,780	238,764
Rumford & Mexico Bus Line.....	6,593.32	3	3	14,300	612,729	79,243
Staples, Herbert A.....	10,500.00	6	6	1,691	30,879	122,660
Taylor, John H.....	7,541.34	4	4	973	11,373	79,131
Thompson, E. A.....	9,000.00	4	4	7,820	60,463	104,400
Triangle Bus Line.....	24,426.43	13	9	3,573	55,580	248,445
Union Square Stages.....	38,495.17	11	6	4,323	154,800	323,548
Walton, Arthur A.....	6,150.00	4	3	1,095	25,000	93,600
Watts, Robert B.....	3,300.00	2	2	1,000	4,437	54,000
Willis Shipyard Bus Service.....	49,102.82	16	16			989,565
Woodbrey, Victor A.....	12,766.41	6	6	8,043	166,654	392,918
York Utilities Co.....		20	20			643,173
Zwinkel, Erick.....	3,200.00	1	1	272	4,044	11,424
Totals.....	\$2,899,864.13	671	697	742,868	61,017,923	22,070,684

*Interstate Line—Entire Company.

ELECTRICAL STATISTICS

Power, Light and Traction
Utilities for the Years
1942-1943

Compiled by the Engineering Department

SUMMARY OF KILOWATT-HOURS

Generated, Purchased and Distributed by State of Maine Electrical Utilities. Years 1923 to 1943
Compiled by Engineering Department—M. P. U. C.

Year	Generated in Maine								Imported			Total Distributed by Maine Utilities
	Generated by Utilities				Purchased by Utilities from Non-Utilities			Total Generation by Maine Utilities plus Purchases from Non-Utilities	By Maine Utilities Generated outside the State			
	Steam	Intern'l Comb.	Hydro.	Total	Steam	Hydro.	Total		Steam	Hydro.	Total	
1923	39,820,951	527,750	268,300,031	308,648,732	1,886,169	19,435,149	21,321,318	329,970,050	433,478	11,789,868	12,223,346	342,193,396
1924	18,236,125	783,277	317,175,272	336,144,674	194,923	14,525,819	14,720,742	350,865,416	458,240	10,721,341	11,179,581	362,044,997
1925	21,531,098	989,903	357,085,607	379,607,608	395,901	5,743,660	6,139,561	385,747,169	548,840	8,662,063	9,210,903	394,958,072
1926	28,754,326	892,676	368,425,313	398,072,315	293,443	6,625,327	6,918,770	404,991,085	604,620	8,655,791	9,260,411	414,251,496
1927	3,858,652	671,833	433,279,663	437,810,148	52,477	8,561,157	8,613,634	446,423,782	643,420	9,756,196	10,399,616	456,823,398
1928	3,039,417	620,325	460,780,058	464,439,800	276,058	8,294,135	8,570,193	473,009,993	768,040	10,175,758	10,943,798	483,953,791
1929	78,779,234	712,584	432,415,570	511,907,388	102,141	8,769,084	8,871,225	520,778,613	845,600	11,541,691	12,387,291	533,165,904
1930	64,858,600	950,960	484,807,029	550,616,589	115,651	12,337,454	12,453,105	563,069,694	1,049,652	13,594,592	14,644,244	577,713,938
1931	8,298,650	974,471	628,805,784	638,078,905	24,038,380	12,930,127	36,968,507	657,047,412	1,155,348	13,720,308	14,875,656	689,923,068
1932	5,430,330	999,090	574,281,046	580,710,466	10,623,104	10,623,104	591,333,570	1,288,968	14,112,289	15,401,257	606,734,827
1933	13,874,930	1,194,350	612,942,094	628,011,374	12,735,291	12,735,291	640,746,665	1,291,128	12,698,656	13,989,784	654,735,449
1934	6,951,150	1,287,360	655,232,180	663,470,690	15,000	11,461,646	11,476,646	674,947,336	1,293,948	13,897,306	15,191,254	690,138,590
1935	20,656,150	1,448,900	692,380,436	714,485,486	30,300	15,324,734	15,355,034	729,840,520	1,421,748	15,184,333	16,606,081	746,446,601
1936	60,276,610	1,423,735	722,830,692	784,531,037	26,800	14,855,645	14,882,445	799,413,482	1,625,400	16,426,475	18,051,875	817,465,357
1937	47,176,050	1,743,193	794,423,304	843,342,547	13,250,966	13,250,966	856,593,513	1,875,600	18,429,349	20,304,349	876,898,462
1938	6,515,140	1,798,271	802,544,694	810,853,105	9,191,603	9,191,603	820,049,708	2,137,200	19,254,480	21,391,680	841,441,088
1939	149,299,332	1,757,912	702,154,729	853,211,393	11,509,840	11,509,840	864,721,813	2,366,400	19,540,486	21,906,886	886,628,699
1940	66,353,700	1,818,609	844,550,353	912,722,662	11,069,587	11,069,587	923,792,249	2,641,400	21,910,481	24,551,881	948,344,130
1941	249,821,100	2,701,220	798,929,548	1,051,451,868	2,800	15,110,109	15,112,909	1,066,564,777	3,173,600	23,537,880	26,711,480	1,093,276,257
1942	219,530,400	3,480,148	894,121,303	1,117,131,851	406,800	21,202,125	21,608,925	1,138,740,776	4,212,800	25,603,396	29,816,196	1,168,556,972
1943	117,316,100	4,959,970	1,003,251,958	1,125,528,028	2,817,000	20,883,532	23,700,532	1,149,228,560	4,545,410	30,971,765	35,517,175	1,184,745,735

Public Utilities Commission of Maine -- Statistics of Power Lighting and Traction Utilities Operating During Year 1942

Name of Utility	Kilowatt-Hours Generated for Distribution by Utilities							Interchange between Electric Utilities			Kilowatt hours Distributed							Total KWH Dis'd.	Lost in Transmission and Distribution	Number Customers Served			
	Generated by Utilities				Purchased from Other Sources		Total Generated and Purchased	KWH	Purchased	Sold	Domestic Service	Commer'l Lighting	Commercial Power	Street Lighting	Public Authorities	Electric Traction	Unclassified						
	Steam	Internal Combustion	Hydro	Total	Generated by	Amount															Purchased from	KWH	
Dover Power Co.							83,940	Rumford Falls Light & Water Co.		53,014							70,364	13,576	122				
Dorset Valley Railroad							617,112	Maine Public Service Co.								617,112	617,112	xx					
Bangor Hydro-Electric Co.			181,947,124	181,947,124	International Paper Co.	4,800	181,951,924	2,390,000	Central Maine Power Co.	21,610,430	22,289,861	11,757,614	104,074,891	1,898,578		439,180	1,002,514	141,462,638	21,268,856	31,430			
Bay Pond Electric Light Co.							134,207	Central Maine Power Co.		92,042			16,276	13,419			121,737	12,470	156				
Brook Water Light & Power Co.		295	3,108,301	3,108,596			3,108,596	374,400	Maine Public Service Co.	336,400	1,067,015	765,217	673,203	85,365	36,828		68,692	2,696,320	450,276	2,312			
Brookbasset Light & Power Co.							397,040	Central Maine Power Co.			120,000	24,000	182,964	18,000	1,000			345,964	51,076	228			
Brook Bay Light & Water Co.		1,974,603		1,974,603			1,974,603				354,699	16,894	121,566	87,830	1,129,125		82,384	1,792,498	182,105	1,306			
Central Maine Power Co.	174,822,600	38,560	566,787,265	741,648,425	(A)	10,626,655	752,275,080	28,012,450	(B)	107,541,091	74,088,766	36,157,003	428,867,700	5,358,105	11,372,266		31,296,367	587,140,207	85,606,232	95,805			
Consumers' Electric Co.							114,800	Central Maine Power Co.			65,606	9,880	10,040				85,526	29,274	132				
Kezar Falls Light & Power Co.			2,242,140	2,242,140	Kezar Falls Woolen Co.	1,064,800	3,306,940	70,761	Central Maine Power Co.		527,541		2,792,044	29,431			21,880	3,370,896	6,805	658			
Cumberland County Power & Light Co.	44,707,800		133,048,890	177,756,690			177,756,690	93,303,600	Central Maine Power Co.	9,564,600	40,069,457	25,953,251	157,020,821	3,721,123	4,956,891		3,338,961	235,060,504	26,435,186	61,588			
Dorset Electric Co.		*147,730		*147,730			*147,730										44,117	31,198	14,400	28,468	118,183	*29,547	199
Dorset Electric Co.							60,000	Maine Public Service Co.			45,870							45,870	14,130	80			
East Fairfield Light & Power Co.							1,692,600	Maine Public Service Co.			772,665	395,892	223,716	43,356			57,320	1,492,949	199,651	1,186			
Empden-Newburg Light & Power Co.							207,120	Bangor Hydro-Electric Co.			143,340	760	4,370	720	2,097			151,287	55,833	362			
Easton Water Co.—Electric Dept.							6,783,265	Maine Public Service Co.			1,804,553	1,052,732	2,586,883	87,872	762,100		35,650	6,329,790	453,475	2,316			
Easton Electric Light Dept.			730,600	730,600			730,600	1,095,200	Cumberland County Pr. & Lt. Co.		742,474	366,152	340,498	73,036	32,316		22,770	1,577,246	248,554	1,206			
Easton Electric Light Co.					New Hampshire Gas & Electric Co.	†4,212,800	†4,212,800				3,067,352	348,964	32,152	122,519	136,322		14,980	3,722,289	490,511	2,928			
Easton Electric Co.							584,400	Maine Public Service Co.			292,198	121,644	91,569	12,347				517,758	66,642	571			
Easton Electric Dept.		731,160	745,760	1,476,920			1,476,920	34,200	Bangor Hydro-Electric Co.		335,701	112,354	590,944	120,000	64,380		35,290	1,258,669	252,451	899			
Easton Village Corp.—Elec. Works Dept.			1,000,219	1,000,219			1,000,219	326,300	Central Maine Power Co.	107,950	353,981	94,218	520,105	91,089			32,000	1,091,393	127,176	1,658			
Easton Consolidated Power Co.							9,924,000	Central Maine Power Co.		186,000	1,667,496	497,798	5,839,976	224,090			45,500	8,274,860	1,463,140	3,855			
Easton Public Service Co.			2,915,879	2,915,879	(C)	25,964,916	28,880,795	1,794,900	(D)	12,238,229	5,819,879	2,348,440	2,509,976	287,078	1,479,520		518,177	12,963,070	5,474,396	9,545			
Easton Hill Electric Co.							555,360	Maine Public Service Co.			236,754	79,328	176,387	17,914				510,388	44,977	719			
Easton Light & Power Co.							187,383	Central Maine Power Co.			106,943	21,383	6,846	18,320	2,036			155,528	31,855	269			
Easton Electric Co.							108,160	Maine Public Service Co.			87,752							87,752	20,408	227			
Easton Light & Power Co.		39,600	507,750	547,350			547,350				156,819	143,968	21,501	65,000	5,542		12,400	405,230	142,120	534			
Easton Electric Light & Power Co.							186,000	Maine Consolidated Power Co.			97,423	15,913	10,335	16,040			406	140,117	45,883	281			
Easton Electric Light Dept.		149,000		149,000			149,000				80,000	14,500	10,000	15,000				119,500	29,500	254			
Rumford Falls Light & Water Co.					Rumford Falls Power Co.	7,070,520	7,070,520			83,940	3,399,302	937,785	1,263,064	237,688	120,216		86,822	6,044,877	941,703	4,743			
Easton Island Village Corp.							102,300	Central Maine Power Co.			60,152	4,779		6,000			16,369	87,300	15,000	108			
Croix Electric Co.					International Power Co.	1,899,550	1,899,550				661,578	504,984	189,644	82,300			7,106	1,445,612	453,938	1,342			
Easton & Deer Isle Power Co.		4,640		4,640			4,640	485,200	Bangor Hydro-Electric Co.		199,103	44,201	107,682	35,000	38,104		7,000	431,090	58,750	533			
Easton Light Co.					Stratton Mfg. Co.	*204,800	*204,800				50,203	19,379	75,725	18,533				163,840	*40,960	169			
Easton Buren Light & Power Dist.							759,120	Maine Public Service Co.			313,250	205,339	98,438	12,439	17,914		13,439	660,819	98,301	945			
Easton Light & Power Co.		394,560		394,560			394,560				159,958	43,994	55,159	52,554				311,665	82,895	458			
Easton Electric Co.							444,927	Maine Public Service Co.			171,015	44,849	121,274	5,900	12,561		1,975	357,574	87,353	543			
Easton Mountain Power Co.					Twin State Gas & Electric Co.	†40,480	†40,480				22,151	7,530		525	154			30,360	10,120	167			
Easton Light & Water Co.					St. Croix Paper Co.	335,800	335,800				195,703	35,925		18,250	18,113			267,991	67,809	464			
Easton Utilities Co.			1,087,375	1,087,375			1,087,375	10,100	Cumberland County Pr. & Lt. Co.				660,456				327,764	988,220	109,255				
Easton Cooperative Lines							829,795	(E)			*622,347							*622,347	*207,448				
Grand Total	219,530,400	3,480,148	894,121,303	1,117,131,851		51,425,121	1,168,556,972	151,668,640		151,668,640	160,438,080	82,146,670	709,327,403	12,907,171	20,215,953	1,384,056	36,718,002	1,023,137,335	145,419,637	230,798			
Percent of total Generated	18.79	.30	76.51	95.60		4.40	100.00	12.98		12.98	13.73	7.03	60.70	1.10	1.73	.12	3.14	87.55	12.45				

Public Utilities Commission of Maine -- Statistics of Power Lighting and Traction Utilities Operating During Year 1943

Name of Utility	Kilowatt-Hours Generated for Distribution by Utilities							Interchange between Electric Utilities			Kilowatt hours Distributed							Total KWH Dis'd.	Lost in Transmission and Distribution	Number Customers Served
	Generated by Utilities				Purchased from Other Sources		Total Generated and Purchased	KWH	Purchased	Sold	Domestic Service	Commer'l Lighting	Commercial Power	Street Lighting	Public Authorities	Electric Traction	Unclassified			
	Steam	Internal Combustion	Hydro	Total	Generated by	Amount														
Amherst Power Co.							82,230	Rumford Falls Light & Water Co.		47,761							65,886	16,344	136	
Androscoggin Valley Railroad							766,554	Maine Public Service Co.								766,554	766,554	xx		
Bangor Hydro-Electric Co.			177,304,330	177,304,330	International Paper Co.	203,000	177,507,330	1,175,900	Central Maine Power Co.	23,210,610	22,860,915	12,902,351	94,788,257	1,830,166		2,709,475	732,396	135,823,560	19,649,060	32,138
Beaumont Pond Electric Light Co.							144,426	Central Maine Power Co.		103,190			13,654	13,740			130,584	13,842	151	
Belleville Water Light & Power Co.		43,450	2,706,887	2,750,337			2,750,337	702,400	Maine Public Service Co.	673,200	1,060,638	667,452	533,226	68,309	34,861		14,169	2,378,655	400,882	
Bertrand Light & Power Co.								465,340	Central Maine Power Co.		112,491	45,093	232,704	18,000	1,000			409,288	56,052	220
Brook Bay Light & Water Co.		3,401,601		3,401,601			3,401,601				356,908	51,215	145,076	87,830	2,108,917		95,157	2,845,103	556,498	1,307
Central Maine Power Co.	117,316,100	66,780	814,910,570	932,293,450	(A)	9,886,732	942,180,182	19,034,120	(B)	13,161,909	125,787,654	61,392,527	586,402,695	9,000,194	22,822,766		28,541,550	833,927,386	114,125,007	159,181
Central Maine Consumers' Electric Co.								118,730	Central Maine Power Co.		66,008	11,471	9,714					87,198	31,537	163
Central Maine Kezar Falls Light & Power Co.			1,068,185	1,068,185	Kezar Falls Woolen Co.	1,175,000	2,243,185	68,804	Central Maine Power Co.		496,512		1,754,997	28,154			27,408	2,307,071	4,918	721
Central Maine North Electric Co.		*132,209		*132,209							41,111		25,014	14,400	25,242			105,767	*26,442	183
Central Maine Farmers Electric Co.								68,390	Maine Public Service Co.		52,285							52,285	16,105	78
Central Maine North Fairfield Light & Power Co.								2,001,600	Maine Public Service Co.		876,259	450,572	354,542	38,206			66,279	1,785,858	215,742	1,211
Central Maine Hampden-Newburg Light & Power Co.								231,670	Bangor Hydro-Electric Co.		175,368		7,242	720	1,414			184,744	46,926	388
Central Maine Sault Ste. Marie Water Co.—Electric Dept.								7,190,500	Maine Public Service Co.		2,082,081	1,017,170	2,225,139	89,747	1,290,024		29,205	6,733,366	457,134	2,863
Central Maine Kennebec Electric Light Dept.			910,200	910,200			910,200	1,005,600	Central Maine Power Co.		819,269	328,845	351,177	63,267	38,798		24,668	1,626,024	289,776	1,217
Central Maine Kennebec Electric Light Co.					New Hampshire Gas & Electric Co.	14,545,410	4,545,410				3,384,945	331,758	53,628	105,628	192,091		17,236	4,085,286	460,124	2,948
Central Maine Kennebec Electric Co.								623,200	Maine Public Service Co.		311,658	123,445		9,252	100,057			544,412	78,788	591
Central Maine Kennebec Electric Dept.		692,600	792,300	1,484,900			1,484,900	67,200	Bangor Hydro-Electric Co.		346,300	100,800	637,100	100,000	68,170		34,330	1,286,700	265,400	881
Central Maine Madison Village Corp.—Elec. Works Dept.			1,467,965	1,467,965			1,467,965	234,900	Central Maine Power Co.	117,920	374,598	94,348	540,761	116,376			32,000	1,158,083	426,862	1,625
Central Maine Maine Consolidated Power Co.								9,053,934	Central Maine Power Co.	189,180	1,731,901	548,716	5,020,019	225,100			46,000	7,571,736	1,293,018	3,622
Central Maine Maine Public Service Co.			2,390,039	2,390,039	(C)	33,503,205	35,893,244	4,037,900	(D)	13,947,422	6,325,742	2,512,739	6,186,968	283,786	3,814,160		445,554	19,569,049	6,414,673	12,089
Central Maine Mars Hill Electric Co.								612,240	Maine Public Service Co.		268,882	91,502	154,153	17,845				532,382	79,858	754
Central Maine Monson Light & Power Co.								179,075	Central Maine Power Co.		93,108	17,505	7,679	18,320	2,023			138,635	40,440	221
Central Maine Monticello Electric Co.								127,120	Maine Public Service Co.		106,976							106,976	20,144	240
Central Maine Quosonoc Light & Power Co.		59,420	441,260	500,680			500,680				164,943	131,671	55,664	65,000	3,149		12,400	432,827	67,853	493
Central Maine Phillips Electric Light & Power Co.								189,180	Maine Consolidated Power Co.		94,325	19,339	19,519	13,760			358	147,301	41,879	278
Central Maine Princeton Electric Light Dept.		165,000		165,000			165,000				80,000	14,000	10,000	20,000				124,000	41,000	233
Central Maine Rumford Falls Light & Water Co.					Rumford Falls Power Co.	7,285,700	7,285,700			82,230	3,565,475	880,013	1,313,865	242,822	120,006		54,972	6,177,153	1,026,317	4,659
Central Maine Squirrel Island Village Corp.								85,400	Central Maine Power Co.		52,552	2,116		6,000			14,732	75,400	10,000	108
Central Maine St. Croix Electric Co.					International Paper Co.	2,006,600	2,006,600				631,477	483,449	343,776	78,510			4,496	1,541,708	464,892	1,330
Central Maine Stonington & Deer Isle Power Co.		1,110		1,110			1,110	560,300	Bangor Hydro-Electric Co.		227,999	55,380	128,181	60,000	34,501		8,150	514,211	47,199	551
Central Maine Stratton Light Co.					Stratton Mfg. Co.	*195,000	*195,000				45,876	29,044	63,301	17,911				156,132	*38,868	158
Central Maine Van Buren Light & Power Dist.								771,840	Maine Public Service Co.		319,142	195,832	115,309	11,611	14,066		17,834	673,794	98,046	964
Central Maine Vinalhaven Light & Power Co.		397,800		397,800			397,800				153,524	39,782	66,990	48,348				308,644	89,156	454
Central Maine Washburn Electric Co.								838,491	Maine Public Service Co.		200,840	106,727	406,596	5,460	15,791		2,068	737,482	101,009	578
Central Maine White Mountain Power Co.					Twin State Gas & Elec. Co.	†82,560	82,560				54,487	6,908		525				61,920	20,640	168
Central Maine Woodland Light & Water Co.					St. Croix Paper Co.	334,500	334,500				197,119	30,748		18,250	18,587			264,704	69,796	452
Central Maine York Utilities Co.			1,260,222	1,260,222			1,260,222	14,700	Central Maine Power Co.	2,900			574,228			506,385		1,080,613	191,409	
Central Maine Rural Cooperative Lines								933,627	(E)		*700,220							*700,220	*233,407	
Grand Total	117,316,100	4,959,970	1,003,251,958	1,125,528,028		59,217,707	1,184,745,735	51,385,371		51,385,371	174,350,539	82,682,518	702,541,174	12,735,362	30,705,623	3,982,414	30,221,062	1,037,218,692	147,527,043	233,354

Bangor Hydro-Electric Co.			177,304,330	177,304,330	International Paper Co.	203,000	177,507,330	1,175,900	Central Maine Power Co.	23,210,610	22,860,915	12,902,351	94,788,257	1,830,166		2,709,475	732,396	135,823,560	19,649,060	32		
Bryant Pond Electric Light Co.								144,426	Central Maine Power Co.		103,190		13,654	13,740				130,584	13,842			
Caribou Water Light & Power Co.		43,450	2,706,887	2,750,337			2,750,337	702,400	Maine Public Service Co.	673,200	1,060,638	667,452	533,226	68,309	34,861		14,169	2,378,655	400,882			
Carrabassett Light & Power Co.								465,340	Central Maine Power Co.		112,491	45,093	232,704	18,000	1,000			409,288	56,052			
Casco Bay Light & Water Co.		3,401,601		3,401,601			3,401,601				356,908	51,215	145,076	87,830	2,108,917		95,157	2,845,103	556,498	1		
Central Maine Power Co.	117,316,100	66,780	814,910,570	932,293,450	(A)		9,886,732	942,180,182	19,034,120	(B)	13,161,909	125,787,654	61,392,527	586,402,695	9,000,194	22,822,766		28,541,550	883,927,386	114,125,007	159	
Consumers' Electric Co.								118,730	Central Maine Power Co.		66,008	11,471	9,714					87,193	31,537			
Cornish & Kezar Falls Light & Power Co.			1,068,185	1,068,185	Kezar Falls Woolen Co.		1,175,000	2,243,185	68,804				1,754,997	28,154				27,408	2,307,071	4,918		
Danforth Electric Co.		*132,209		*132,209				*132,209					41,111	25,014	14,400	25,242		105,767	*26,442			
Farmers Electric Co.								68,390	Maine Public Service Co.		52,285							52,285	16,105			
Fort Fairfield Light & Power Co.								2,001,600	Maine Public Service Co.		876,259	450,572	354,542	38,206				66,279	1,785,858	215,742	1	
Hampden-Newburg Light & Power Co.								231,670	Bangor Hydro-Electric Co.		175,368		7,242	720	1,414			184,744	46,926			
Houlton Water Co.—Electric Dept.								7,190,500	Maine Public Service Co.		2,082,081	1,017,170	2,225,139	89,747	1,290,024			29,205	6,733,366	457,134	2	
Kennebunk Electric Light Dept.			910,200	910,200				910,200	1,005,600	Central Maine Power Co.		819,269	328,845	351,177	63,267	38,798		24,668	1,826,024	289,776	1	
Kittery Electric Light Co.					New Hampshire Gas & Electric Co.		†4,545,410	4,545,410				3,384,945	331,758	53,628	105,628	192,091		17,236	4,085,286	460,124	2	
Limestone Electric Co.								623,200	Maine Public Service Co.		311,658	123,445		9,252	100,057			544,412	78,788			
Lubec Electric Dept.		692,600	792,300	1,484,900				1,484,900	67,200	Bangor Hydro-Electric Co.		346,300	100,800	637,100	100,000	68,170		34,330	1,286,700	265,400		
Madison Village Corp.—Elec. Works Dept.			1,467,965	1,467,965				1,467,965	234,900	Central Maine Power Co.	117,920	374,598	94,348	540,761	116,376			32,000	1,158,083	426,862	1	
Maine Consolidated Power Co.								9,053,934	Central Maine Power Co.	189,180	1,731,901	548,716	5,020,019	225,100				46,000	7,571,736	1,293,018	3	
Maine Public Service Co.		2,390,039	2,390,039	(C)		33,503,205	35,893,244	4,037,900	(D)	13,947,422	6,325,742	2,512,739	6,186,968	283,786	3,814,160			445,654	19,569,049	6,414,673	12	
Mars Hill Electric Co.								612,240	Maine Public Service Co.		268,882	91,502	154,153	17,845					532,382	79,858		
Monson Light & Power Co.								179,075	Central Maine Power Co.		93,108	17,505	7,679	18,320	2,023				138,635	40,440		
Monticello Electric Co.								127,120	Maine Public Service Co.		106,976								106,976	20,144		
Oquossoc Light & Power Co.		59,420	441,260	500,680			500,680				164,943	131,671	55,664	65,000	3,149			12,400	432,827	67,853		
Phillips Electric Light & Power Co.								189,180	Maine Consolidated Power Co.		94,325	19,339	19,519	13,760				358	147,301	41,879		
Princeton Electric Light Dept.		165,000		165,000			165,000				80,000	14,000	10,000	20,000					124,000	41,000		
Rumford Falls Light & Water Co.					Rumford Falls Power Co.		7,285,700	7,285,700			82,230	3,565,475	880,013	1,313,865	242,822	120,006			54,972	6,177,153	1,026,317	4
Squirrel Island Village Corp.								85,400	Central Maine Power Co.		52,552	2,116		6,000					14,732	75,400	10,000	
St. Croix Electric Co.					International Paper Co.		2,006,600	2,006,600			631,477	483,449	343,776	78,510				4,496	1,541,708	464,892	1	
Stonington & Deer Isle Power Co.		1,110		1,110			1,110	560,300	Bangor Hydro-Electric Co.		227,999	55,380	128,181	60,000	34,501				8,150	514,211	47,199	
Stratton Light Co.					Stratton Mfg. Co.		*195,000	*195,000			45,876	29,044	63,301	17,911					156,132	*38,868		
Van Buren Light & Power Dist.								771,840	Maine Public Service Co.		319,142	195,832	115,309	11,611	14,066			17,834	673,794	98,046		
Vinalhaven Light & Power Co.		397,800		397,800			397,800				153,524	39,782	66,990	48,348					308,644	89,156		
Washburn Electric Co.								838,491	Maine Public Service Co.		200,840	106,727	406,596	5,460	15,791			2,068	737,482	101,009		
White Mountain Power Co.					Twin State Gas & Elec. Co.		†82,560	82,560			54,487	6,908		525					61,920	20,640		
Woodland Light & Water Co.					St. Croix Paper Co.		334,500	334,500			197,119	30,748		18,250	18,587				264,704	69,796		
York Utilities Co.			1,260,222	1,260,222			1,260,222	14,700	Central Maine Power Co.	2,900			574,228				506,385		1,080,613	191,409		
Rural Cooperative Lines								933,627	(E)		*700,220								*700,220	*233,407		
Grand Total	117,316,100	4,959,970	1,003,251,958	1,125,528,028			59,217,707	1,184,745,735	51,385,371		51,385,371	174,350,539	82,682,518	702,541,174	12,735,362	30,705,623	3,982,414	30,221,062	1,087,218,692	147,527,043	233	
Percent of total Generated	9.90	.42	84.68	95.00			5.00	100.00	4.34		4.34	14.72	6.98	59.30	1.07	2.59	.34	2.55	87.55	12.45		

(A) Bates Mfg. Co. 3,364,000
 Edwards Mfg. Co. 93,200
 Hill Mfg. Co. 284,500
 City of Lewiston 673,932
 Lockwood Mfg. Co. 5,224,700
 Pejepscot Paper Co. 33,700
 S. D. Warren Mfg. Co. 25,700
 Worumbo Mfg. Co. 187,000
 9,886,732

(B) Bangor Hydro-Elec. Co. 18,881,300
 Madison Elec. Works 117,920
 Maine Public Service Co. 32,000
 York Utilities Co. 2,900
 19,034,120

(C) Maine & New Brunswick Elec. Pr. Co. Ltd.† 30,889,205
 Fraser Paper Co. 2,614,000
 33,503,205

(D) Bangor Hydro-Electric Co. 2,749,600
 Caribou Water, Light & Pr. Co. 673,200
 Central Maine Power Co. 615,100
 4,037,900

(E) Bangor Hydro-Electric Co. 720,540
 Maine Public Service Co. 213,087
 933,627

The figures above are based upon the annual reports of the several utilities to the Public Utilities Commission, covering operations for the year 1943. Estimates, indicated thus are included only in case the utility is unable to supply the exact figures. Such estimates are based on the best information obtainable.

Note: †Generated in N. H., distributed in Maine
 ‡Generated in Canada, distributed in Maine
 PUBLIC UTILITIES COMMISSION
 ENGINEERING DEPARTMENT

ELECTRIC UTILITIES

Customers, Kilowatt-Hour
Sales, Revenues and Annual
Averages

Residential or Domestic Service

Years 1942 and 1943

ELECTRIC UTILITIES

Customers, Kilowatt-hour Sales, Revenues and Annual Averages—Residential or Domestic Service—Years 1942 and 1943

No.	Number of Customers		Kilowatt-hours Sold		Average KWH Sales per customer		Revenue from KWH Sold—Dollars		Average Revenue per Customer—Dollars		Average Revenue per KWH—Cents	
	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943
1 Andover Power Co.....	*132	*136	*53,014	*47,761	402	351	*4,006.47	*3,816.74	30.35	28.06	7.56	7.99
2 Bangor Hydro-Electric Co.	26,300	25,669	22,289,861	22,860,915	848	891	986,772.30	988,296.93	37.52	38.50	4.43	4.32
5 Bryant Pond Electric Light Co.....	*154	147	*92,042	103,190	598	702	*4,761.65	4,749.15	30.92	32.31	5.17	4.60
6 Caribou Water, Light & Power Co.	1,733	1,756	1,067,015	1,060,638	616	604	52,601.53	54,562.34	30.35	31.07	4.93	5.14
7 Carrabassett Light & Power Co.	204	189	120,000	112,491	588	595	6,790.95	7,226.86	33.29	38.24	5.66	6.42
8 Casco Bay Light & Water Co.	1,218	1,218	354,699	356,908	293	293	31,871.24	36,276.12	26.17	29.78	8.99	10.16
9 Central Maine Power Co. (B)	87,658	136,794	74,088,766	125,767,654	845	919	3,304,215.15	5,459,067.42	37.69	39.91	4.46	4.26
12 Consumers' Electric Co.	114	145	65,606	66,008	575	455	4,338.62	4,294.58	38.06	29.62	6.61	6.51
13 Cornish & Kezar Falls Light & Power Co.	*594	*594	*527,541	*496,512	*888	836	*22,820.72	*17,198.70	*38.42	28.95	*4.33	3.46
15 Cumberland County P. & Light Co. (A)	52,125	40,069,457	769	1,892,922.91	36.32	4.72
16 Danforth Electric Co.	*171	*160	*44,117	*41,111	*258	*257	*4,754.70	*4,440.02	*27.81	*27.75	*10.78	*10.80

ELECTRIC UTILITIES—Continued

Customers, Kilowatt-hour Sales, Revenues and Annual Averages—Residential or Domestic Service—Years 1942 and 1943

No.	Number of Customers		Kilowatt-hours Sold		Average KWH Sales per customer		Revenue from KWH Sold—Dollars		Average Revenue per Customer—Dollars		Average Revenue per KWH—Cents	
	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943
17 Farmers' Electric Co.	*78	*78	*45,870	*52,285	*588	*670	*3,913.06	*4,033.42	*50.16	51.71	*8.53	7.71
19 Fort Fairfield Light & Power Co.	880	904	772,665	876,259	878	969	34,600.92	37,800.46	39.32	41.81	4.48	4.31
20 Hampden-Newburg Light & Power Co.	*349	*375	*143,340	*175,368	*411	*468	*10,683.05	*11,273.72	*30.61	*30.06	*7.45	*6.43
21 Houlton Water Co.	2,218	2,286	1,804,553	2,082,081	814	911	69,097.79	75,793.36	31.15	33.16	3.83	3.64
22 Kennebunk Electric Light Dept.	1,045	1,052	742,474	819,269	711	779	81,535.89	32,427.11	30.18	30.82	4.25	3.96
23 Kittery Electric Light Co.	2,471	2,794	3,067,352	3,384,945	1,241	1,212	152,177.76	163,356.27	61.59	58.53	4.96	4.83
25 Limestone Electric Co.....	425	445	292,198	311,658	688	700	17,091.85	18,323.32	40.22	41.19	5.85	5.88
Lincoln Light, Heat & Power Co.....	15	15	14,282	13,637	952	909	950.13	924.83	63.34	61.66	6.65	6.78
26 Lubec Electric Department	731	735	335,701	346,300	459	471	16,286.51	16,476.56	22.28	22.43	4.85	4.76

ELECTRIC UTILITIES—Continued

Customers, Kilowatt-hour Sales, Revenues and Annual Averages—Residential or Domestic Service—Years 1942 and 1943

No.	Number of Customers		Kilowatt-hours Sold		Average KWH Sales per customer		Revenue from KWH Sold—Dollars		Average Revenue per Customer—Dollars		Average Revenue per KWH—Cents	
	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943
27 Madison Village Corporation	1,134	1,104	353,981	374,598	312	339	21,199.87	22,367.41	18.69	20.26	5.99	5.97
28 Maine Consolidated Power Co.....	3,129	2,946	1,667,496	1,731,901	533	588	93,834.53	97,256.35	29.99	33.01	5.63	5.62
29 Maine Public Service Co.	8,014	8,191	5,819,879	6,325,742	726	772	282,927.00	295,359.01	35.30	36.06	4.86	4.67
30 Mars Hill Electric Co.....	508	522	236,754	268,882	466	515	12,568.28	14,351.83	24.74	27.49	5.31	5.34
31 Monson Light & Power Co.....	251	200	106,943	93,108	426	466	6,095.89	5,800.58	24.29	25.40	5.70	6.23
32 Monticello Electric Co.....	*227	*240	*87,752	*106,976	*387	446	*6,487.50	*7,162.70	*28.58	*29.84	*7.39	6.70
35 Oquossoc Light & Power Co.....	368	348	156,819	164,943	426	474	14,426.57	13,819.48	39.21	39.71	9.20	8.38
36 Phillips Electric Light & Power Co.	222	214	97,423	94,325	439	441	7,474.20	7,428.22	33.67	34.71	7.67	7.87
37 Princeton Lighting District.....	212	210	80,000	80,000	377	381	5,585.78	5,560.86	26.35	26.49	6.98	6.95
38 Rumford Falls Light & Water Co.	4,057	3,911	3,399,302	3,565,475	838	912	133,190.10	134,216.59	32.83	34.32	3.92	3.76

ELECTRIC UTILITIES—Concluded

Customers, Kilowatt-hour Sales, Revenues and Annual Averages—Residential or Domestic Service—Years 1942 and 1943

No.	Number of Customers		Kilowatt-hours Sold		Average KWH Sales per customer		Revenue from KWH Sold—Dollars		Average Revenue per Customer—Dollars		Average Revenue per KWH—Cents	
	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943	1942	1943
39 Squirrel Island Village Corp.	70	64	60,152	52,552	859	821	2,432.50	2,378.34	34.75	37.16	4.04	4.53
40 St. Croix Electric Co.	1,181	1,126	661,578	631,477	560	561	37,530.33	35,259.64	31.78	31.32	5.67	5.58
41 Stonington & Deer Isle Power Co.	435	450	199,103	227,999	406	507	16,495.06	18,886.04	37.93	41.97	8.28	8.29
42 Stratton Light Co.....	132	122	50,203	45,876	380	376	5,542.46	5,058.61	41.99	41.46	11.04	11.03
44 Van Buren Light & Power District	796	805	313,250	314,142	393	390	17,315.99	17,268.71	21.75	21.45	5.53	5.50
45 Vinalhaven Light & Power Co.	422	398	159,958	153,524	379	386	13,263.25	12,887.47	31.43	32.38	8.29	8.39
46 Washburn Electric Co.....	368	171,015	465	12,969.68	35.24	7.58
47 White Mountain Power Co.....	148	151	22,151	54,487	150	361	4,806.42	4,913.91	32.48	32.54	21.70	9.02
48 Woodland Light & Water Co.	431	410	195,703	197,119	454	481	12,197.48	12,161.41	28.30	29.66	6.23	6.17

*Commercial sales included with Residential or Domestic sales.

(A) All figures are for eleven months ended November 30, 1942. On December 3, 1942, Cumberland County Power & Light Co. was merged with Central Maine Power Co.

(B) Central Maine Power Co. figures for year 1942 include Cumberland County sales for December, 1942. See note (A). Figures for year 1943 include all sales after merger.

ELECTRIC UTILITIES—RESIDENTIAL OR DOMESTIC SERVICE

Average Kilowatt-hour Sales Per Customer—Average Revenue in Cents Per Kilowatt-hour for Utilities Having 2000 or More Customers—Years 1935 to 1943 Inclusive

Year	Bangor Hydro-Electric Co.		Central Maine Power Co.		Cumberland Co. Power & Light Co.		Houlton Water Co.		Kittery Electric Light Co.		Maine Consolidated Power Co.		Maine Public Service Co.		Rumford Falls Light & Water Co.	
	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH	KWH Sales	Revenue per KWH
1935	578	5.65	512	5.98	573	5.75	442	6.08	569	6.74	440	5.94	—	—	563	5.20
1936	622	5.29	597	5.57	607	5.56	534	4.97	635	6.41	456	5.22	486	6.82	573	5.21
1937	672	5.03	646	5.11	653	5.29	553	4.77	729	5.77	—	—	544	6.00	724	4.22
1938	737	4.84	696	4.87	699	4.94	630	4.54	799	5.48	560	5.00	559	5.56	744	4.15
1939	762	4.70	746	4.76	746	4.75	634	4.34	850	5.38	562	5.03	647	5.30	771	3.95
1940	834	4.51	788	4.65	786	4.63	700	4.09	907	5.26	531	5.05	666	5.20	799	3.98
1941	844	4.46	815	4.52	831	4.60	752	3.93	966	5.17	532	5.39	682	5.06	801	3.98
1942	848	4.43	845	4.46	(a) 769	4.72	814	3.83	1241	4.96	533	5.63	726	4.86	838	3.92
1943	891	4.32	919	4.26	(b)	911	3.64	1212	4.83	588	5.62	772	4.67	912	3.76

(a) Average for operation during eleven months ended November 30, 1942.

(b) On December 3, 1942, Cumberland County Power & Light Co. was merged with Central Maine Power Co.

SECURITIES AUTHORIZED

July 1, 1942 to June 30, 1944

Long Term Debt

—

Capital Stock

Electric and Water Utilities

December 31, 1943

Compiled by Accounting Department

LONG TERM SECURITIES AUTHORIZED

July 1, 1942 to June 30, 1944

Name of Company	Stocks	Bonds	Notes	%	Description	Capital Expenditures	Refunding of Securities	Stock Dividends	Purchase of Property
Caribou Water Works Corp.....	\$169,700.00				Common	\$1,700.00			\$168,000.00
Casco Bay Light & Power Co.....		\$300,000.00		4%		125,000.00	\$175,000.00		
Castine Water Co.....		50,000.00		4%			50,000.00		
Central Maine Power Co.....	13,153,650.00	12,500,000.00			Common	3,350,700.00	27,302,950.00		
	75,900.00		5,000,000.00	2½-3%	Preferred		75,900.00		
	12,180.00			5%	Common	12,180.00			
Damariscotta-Newcastle Water Co.....		78,000.00		4%			78,000.00		
Dover-Foxcroft Water District.....		60,000.00		2½%			60,000.00		
Gardiner Water District.....		187,500.00		1¾%			187,500.00		
Kennebec Water District.....		561,000.00		1¾%			561,000.00		
Kennebunk Water District.....		600,000.00		2%			600,000.00		
Machias Water Co.....			30,000.00	3¾%			30,000.00		
Maine Public Service Co.....	200,000.00	300,000.00		3½%					200,000.00
Portland Gas Light Co.....	91,870.00			\$5	Preferred			91,870.00	300,000.00
Portland Water District.....	187,500.00	600,000.00		2½%	Preferred		187,500.00		
		600,000.00		2½%			600,000.00		
		400,000.00		1¾%			400,000.00		
Wiscasset Water Co.....		40,000.00		4%			40,000.00		
York Water District.....		310,000.00		2½%			310,000.00		
Totals.....	\$13,890,800.00	\$16,566,500.00	\$5,030,000.00			\$3,489,580.00	\$31,237,850.00	\$91,870.00	\$668,000.00

LONG TERM DEBT
ELECTRICAL UTILITIES
Year Ended December 31, 1943

<i>Name of Company</i>	<i>Series</i>	<i>Amount Outstanding</i>	<i>Interest Rate</i>	<i>Date of Maturity</i>
Bangor Hydro-Electric Co.	1st Mortgage	\$7,108,000.00	3¾%	7-1-66
" " " "	1st Mortgage	600,000.00	3½%	3-1-63
" " " "	1st Mortgage	500,000.00	3%	3-1-66
Casco Bay Light & Power Co.	1st Mortgage	300,000.00	4%	9-1-62
Central Maine Power Co.	1st Mortgage H	13,409,000.00	3½%	8-1-66
" " " "	1st Mortgage J	4,500,000.00	3½%	12-1-68
" " " "	1st Mortgage L	20,350,000.00	3½%	10-1-70
" " " "	1st Mortgage M	12,500,000.00	3½%	9-1-72
Fort Fairfield Light & Power Co.	1st Mortgage	39,000.00	4%	10-1-57
Kittery Electric Light Co.	Serial	150,000.00	3½%	2-1-66
Lubec Electric Dept.	Serial Notes	17,200.00	2%	1946
Maine Consolidated Power Co.	1st Mortgage A	238,500.00	4%	1964
" " " "	1st Mortgage B	75,000.00	4%	1966
Maine Public Service Co.	1st Mortgage	2,035,000.00	3¾%	9-1-72
" " " "	1st Mortgage	306,000.00	3½%	9-1-73
Oquossoc Light & Power Co.	1st Mortgage	20,000.00	6%	Serial
" " " "	2nd Mortgage	16,000.00	5%	Serial
Princeton Lighting District		25,000.00	3½%	9-15-64
Stonington & Deer Isle Power Co.	1st Mortgage	26,000.00	3½%	8-1-61
" " " "	Serial	19,000.00	3½%	8-1-61
Stratton Light Co.	Mortgage	12,500.00	5%	7-1-51
Van Buren Light & Power District	Serial	11,000.00	4½%	9-1-47

LONG TERM DEBT
WATER UTILITIES (CLASS A)
Year Ended December 31, 1943

<i>Name of Company</i>	<i>Series</i>	<i>Amount Outstanding</i>	<i>Rate of Interest</i>	<i>Date of Maturity</i>
Auburn Water District	Serial	\$83,000.00	4½%	1954
	Serial	38,700.00	4%	1955
	Serial	60,000.00	4%	1947
	Serial	20,000.00	3½%	1963
	Serial	18,000.00	3%	1961
	Serial	20,000.00	1½%	1947
	Serial	65,000.00	1¾%	1956
	Serial	46,000.00	1½%	1966
Augusta Water District	1st Serial	429,500.00	3¾%	8-1-54
	1st Serial	92,000.00	4%	10-1-56
	1st Serial	85,000.00	2%	11-1-59
Bangor Water Department	Flume	72,000.00	2½%	12-1-55
Bar Harbor Water Company	1st Mortgage	125,000.00	3¼%	8-1-64
Bath Water District		560,000.00	4%	1-1-46
		75,000.00	3%	10-1-58
	Serial	300,000.00	2¼%	1-1-62
	Notes	40,000.00	1½%	5-1-46
Belfast Water District	Serial	102,000.00	4%	
Biddeford & Saco Water Co.	1st & Ref.	1,197,000.00	3¼%	8-1-59
Brunswick & Topsham Water Dist.	Gold	19,000.00	4¼%	7-1-44
		55,000.00	4%	1-1-46
		56,000.00	4½%	7-1-49
		90,000.00	3%	1-1-56
		66,000.00	2%	7-1-61
Brownville & Williamsburg Water Co.	1st Mortgage	25,000.00	6%	1956
Bucksport Water Co.	1st Mortgage	67,000.00	3¾%	4-1-64
Camden & Rockland Water Co.	1st Mortgage A	800,000.00	3½%	4-1-59
	1st Mortgage B	160,000.00	3½%	4-1-59
Castine Water Co.	1st Mortgage	50,000.00	4%	8-1-63
Damariscotta-Newcastle Water Co.	1st Mortgage	78,000.00	4%	7-1-63
		85,000.00	4¼%	1-1-46
	Refunding	5,000.00	5%	Serial
	Refunding	60,000.00	2½%	1-1-66
Eastport Water Co.	1st Mortgage	100,000.00	5%	10-1-44
	Consolidated	80,000.00	6%	10-1-31
Fort Kent Water Co.	1st Mortgage	60,000.00	4%	2-1-61
Freeport Water Co.	Mortgage	20,500.00	4%	2-1-49
Frontier Water Co.	1st Mortgage	50,000.00	4%	3-2-61
Gardiner Water Dist.		75,000.00	4%	7-1-44
		167,500.00	4½%	1-1-54
		45,000.00	2%	1-1-64
		120,000.00	1¾%	12-1-69
		36,000.00	4¼%	1-1-64
Guilford Water Co.	Series A			
Hallowell Water Dist.		23,000.00	4½%	1-1-57
		35,000.00	4%	10-1-55
		20,000.00	2½%	6-1-66
Hampden Water District	Serial	140,000.00	3%	1958
Kennebec Water Dist.	Refunding	612,000.00	4%	5-1-50
	Imp. Loan	88,000.00	5%	3-1-47
Kennebunk Water Dist.	Serial	80,000.00	4½%	4-1-52
		630,000.00	4½%	4-1-52
		225,000.00	4%	7-1-47
		16,000.00	4¾%	Serial
	Refunding	225,000.00	2¼%	12-1-67
Kittery Water District	Serial	9,000.00	5%	7-1-45
	Serial	12,000.00	5%	7-1-46
	Serial	10,000.00	5%	7-1-47
	Serial Notes	10,000.00	2½%	1-1-45
	Serial	70,000.00	4%	10-1-57
Lewiston Water Works	Serial	20,000.00	4%	10-1-47
	Serial	122,000.00	2¾%	10-1-64
	Serial	95,000.00	2¼%	1-1-63

LONG TERM DEBT—(Cont.)
WATER UTILITIES (CLASS A)
Year Ended December 31, 1943

<i>Name of Company</i>	<i>Series</i>	<i>Amount Outstanding</i>	<i>Rate of Interest</i>	<i>Date of Maturity</i>
Lincoln Water Co.....	1st Mortgage	\$100,000.00	4%	10-1-60
Lisbon Water Works.....	Municipal	70,000.00	5%	1959
Livermore Falls Water Dist.....		100,000.00	4 $\frac{1}{4}$ %	2-1-49
Machias Water Co.....	1st. & Ref.	29,000.00	5%	1955
Madison Water Co.....		95,000.00	4%	3-1-46
Mechanic Falls Water Co.....	1st Mortgage	33,000.00	5%	7-1-55
Mexico Water Dist.....		41,000.00	5%	12-1-54
Milo Water Dist.....	Water	200,000.00	2 $\frac{3}{8}$ %	9-1-62
Newport Water Co.....	1st Mortgage	71,000.00	4%	11-1-64
North Berwick Water Co.....	1st Mortgage	30,000.00	5%	10-1-46
Northern Water Co.....	1st Mortgage	30,000.00	5%	10-1-47
Norway Water Co.....	1st Mortgage	40,000.00	4%	1-1-64
Oakland Water Co.....	1st Mortgage	30,000.00	5 $\frac{1}{2}$ %	9-1-58
Penobscot County Water Co.....	1st Mortgage	316,000.00	3 $\frac{1}{4}$ %	1966
Pittsfield Water Works.....		12,000.00	4%	1955
Portland Water District.....		400,000.00	4%	1944
		400,000.00	3 $\frac{1}{2}$ %	1945
		400,000.00	4%	1946
		1,200,000.00	4%	1948
		400,000.00	4%	1950
		325,000.00	3 $\frac{1}{2}$ %	1951
		300,000.00	4%	1952
		100,000.00	3%	1954
		500,000.00	2 $\frac{1}{4}$ %	1956
		100,000.00	2 $\frac{1}{2}$ %	1958
		600,000.00	2 $\frac{1}{2}$ %	1953
		589,000.00	2 $\frac{1}{4}$ %	1958
		600,000.00	2 $\frac{1}{4}$ %	1959
		900,000.00	2%	1961
		1,500,000.00	2 $\frac{1}{2}$ %	1966
		600,000.00	2 $\frac{1}{2}$ %	1968
		375,000.00	2 $\frac{1}{2}$ %	1969
		225,000.00	2 $\frac{1}{2}$ %	1969
Presque Isle Water Dist.....		293,000.00	3%	4-1-67
Rumford & Mexico Water Dist.....	Serial	26,500.00	4 $\frac{1}{4}$ %	7-1-52
	Serial	157,000.00	3 $\frac{1}{2}$ %	4-1-62
Sanford Water Dist.....		534,000.00	4 $\frac{1}{4}$ %	1-1-56
	Serial	18,000.00	4%	Serial
Searsport Water Co.....	1st Mortgage	60,000.00	4%	3-1-61
Skowhegan Water Co.....	1st Mortgage	116,000.00	4%	1-1-64
Van Buren Water District.....		73,000.00	5%	1945
		25,500.00	4%	1959
Vinalhaven Water Co.....	1st Mortgage	40,000.00	4%	7-1-61
Winthrop Water Dist.....		100,000.00	4 $\frac{1}{4}$ %	1944
		85,000.00	2 $\frac{1}{4}$ %	1964
Wiscasset Water Co.....	1st Mortgage	40,000.00	4%	7-1-63
Yarmouth Water District.....		32,500.00	4 $\frac{1}{4}$ %	1948
		31,000.00	4 $\frac{1}{4}$ %	1951
York Water District.....		400,000.00	4 $\frac{1}{4}$ %	1-1-51
	Serial	50,000.00	3%	Serial

LONG TERM DEBT
WATER UTILITIES (CLASS C)
Year Ended December 31, 1943

<i>Name of Company</i>	<i>Series</i>	<i>Amount Outstanding</i>	<i>Rate of Interest</i>	<i>Date of Maturity</i>
Alfred Water Co.	1st Mortgage	\$16,500.00	5%	1952
Andover Water Co.		10,000.00	5%	1949
Anson Water District		24,000.00	2¾%	9-1-55
Bethel Water Co.	1st Mortgage	28,000.00	5%	1950
Bingham Water District		37,000.00	2½%	10-1-60
Danforth Water District		20,000.00	4½%	11-1-57
Dexter Water Works	Serial	6,000.00	3½%	1946
Farmington Village Corp.		102,000.00	2%	1971
Friendship Water Co.	Notes	1,400.00	6%	10-26-47
Gray Water District		40,000.00	4½%	1950
Grindstone Neck Water Co.		12,000.00	6%	6-1-45
Hartland Water Co.	1st Mortgage	50,000.00	5%	7-1-52
Island Falls Water Co.	1st Mortgage	35,000.00	4½%	8-1-61
Limestone Water & Sewer Co.	1st Mortgage	25,000.00	5%	8-1-32
Mars Hill & Blaine Water Co.	1st Mortgage	46,000.00	4¼%	1-1-64
Phillips Water Co.	1st Mortgage	30,000.00	4½%	10-1-56
Quantabacook Water Co.		2,000.00	5%	—
Sangerville Water Supply Co.	1st Mortgage	8,000.00	5%	7-1-51
South Berwick Water Co., Inc.		49,000.00	5%	6-1-58
Southport Water System		24,000.00	4½%	2-1-48
Stockton Springs Water Co.	1st Mortgage	33,500.00	6%	7-2-46
Union Water Co.		6,750.00	5%	1951
Washburn Water Co.	1st Mortgage	35,000.00	4%	10-1-61
Winterport Water Co.		6,500.00	4½%	8-1-48

**CAPITAL STOCK
ELECTRICAL UTILITIES**

December 31, 1943

<i>Name of Company</i>	<i>Class of Stock</i>	<i>Par Value Outstanding</i>
Andover Power Co., Inc.	Common	\$18,000.00
Bangor Hydro-Electric Co.	Common	3,258,240.00
“ “ “ “	7% Preferred	2,500,000.00
“ “ “ “	6% Preferred	2,179,900.00
Bryant's Pond Electric Light Co.	Common	10,000.00
Carrabassett Light & Power Co.	Common	10,000.00
Casco Bay Light & Power Co.	Common	100,000.00
“ “ “ “	6% Preferred	123,000.00
Central Maine Power Co.	Common	13,165,830.00
“ “ “ “	7% Preferred	11,123,100.00
“ “ “ “	\$6 Preferred	7,919,100.00
“ “ “ “	6% Preferred	571,000.00
“ “ “ “	5% Preferred	1,075,900.00
Consumers' Electric Co.	Common	5,000.00
“ “ “ “	Preferred	8,025.00
Cornish & Kezar Falls Light & Power Co.	Common	50,000.00
Farmers Electric Co.	Common	14,300.00
“ “ “ “	Preferred	3,800.00
Fort Fairfield Light & Power Co.	Common	42,000.00
Hampden-Newburg Light & Power Co.	Common	25,070.00
“ “ “ “	Preferred	18,965.00
Kittery Electric Light Co.	Common	135,000.00
Maine Consolidated Power Co.	Common	68,000.00
“ “ “ “	Preferred	50,000.00
Maine Public Service Co.	Common	930,300.00
Mars Hill Electric Co.	Common	40,000.00
Monson Light & Power Co.	Common	10,000.00
Monticello Electric Co.	Common	2,950.00
Oquossoc Light & Power Co.	Common	75,000.00
Phillips Electric Light & Power Co.	Common	16,700.00
Rumford Falls Light & Water Co.	Common	375,000.00
St. Croix Electric Co.	Common	199,800.00
Stonington & Deer Isle Power Co.	Common	5,800.00
“ “ “ “	Preferred	17,500.00
Stratton Light Co.	Common	10,000.00
“ “ “ “	Preferred	5,000.00
Vinalhaven Light & Power Co.	Common	41,950.00
Washburn Electric Co.	Common	26,600.00
Woodland Light & Water Co.	Common	102,600.00

CAPITAL STOCK

WATER UTILITIES (CLASS A)

Year Ended December 31, 1943

<i>Name of Company</i>	<i>Class of Stock</i>	<i>Par Value Outstanding</i>
Bar Harbor Water Co.....	Common	\$139,050.00
Biddeford & Saco Water Co.....	Common	815,400.00
Brownville & Williamsburg Water Co.....	Common	30,650.00
Bucksport Water Co.....	Common	76,650.00
Calais Water & Power Co.....	Common	200,000.00
Camden & Rockland Water Co.....	Common	498,400.00
Camden & Rockland Water Co.....	Preferred	100,000.00
Caribou Water Works Corp.....	Common	170,000.00
Castine Water Co.....	Common	50,000.00
Damariscotta-Newcastle Water Co.	Common	50,000.00
Eastport Water Co.....	Common	100,000.00
Fort Kent Water Co.....	Common	20,000.00
Freeport Water Co.....	Common	21,800.00
Frontier Water Co.....	Common	49,600.00
Greenville Water Co.....	Common	112,750.00
Guilford Water Co.....	Common	50,000.00
Guilford Water Co.....	Preferred	30,000.00
Houlton Water Co.....	Common	50,000.00
Lincoln Water Co.....	Common	50,000.00
Machias Water Co.....	Common	50,000.00
Mechanic Falls Water Co.....	Common	28,000.00
Millinocket Water Co.....	Common	60,000.00
Newport Water Co.....	Common	20,000.00
North Berwick Water Co.....	Common	45,000.00
Northern Water Co.....	Common	80,000.00
Northeast Harbor Water Co.....	Common	46,000.00
Norway Water Co.....	Common	59,900.00
Oakland Water Co.....	Common	50,000.00
Penobscot County Water Co.....	Common	403,000.00
Rangeley Water Co.....	Common	38,000.00
Richmond Water Works.....	Common	42,000.00
Searsport Water Co.....	Common	50,000.00
Skowhegan Water Co.....	Common	91,200.00
Southwest Harbor Water Co.....	Common	40,000.00
Vinalhaven Water Co.....	Common	39,600.00
Wilton Water Co.....	Common	53,000.00
Wiscasset Water Co.....	Common	36,965.00
Woodland Light & Water Co.....	Common	102,600.00

CAPITAL STOCK
WATER UTILITIES (CLASS C)
Year Ended December 31, 1943

<i>Name of Company</i>	<i>Class of Stock</i>	<i>Par Value Outstanding</i>
Alfred Water Co.	Common	\$9,200.00
Andover Water Co.	Common	11,850.00
Bethel Water Co.	Common	42,000.00
Brownville, Maine, Water Co.	Common	5,000.00
Cumberland Center Water Co.	Common	7,000.00
Danforth Water District.	Common	15,500.00
Dixfield Light & Water Co.	Common	46,000.00
Farmington Falls Water Co.	Common	4,050.00
Friendship Water Co.	Common	8,000.00
Fryeburg Water Co.	Common	32,000.00
Grindstone Neck Water Co.	Common	25,000.00
Hancock Water, Light & Power Co.	Common	4,575.00
Harrison Water Co.	Common	5,000.00
Hartland Water Co.	Common	52,600.00
Hartland Water Co.	Preferred	9,000.00
Hebron Water Co.	Common	20,000.00
Island Falls Water Co.	Common	40,000.00
Jackman Water, Light & Power Co.	Common	30,000.00
Kezar Falls Water Co.	Common	25,000.00
Kingfield Water Co.	Common	50,000.00
Limestone Water & Sewer Co.	Common	18,000.00
Long Pond Water Co.	Common	100,000.00
Mars Hill & Blaine Water Co.	Common	35,000.00
Mars Hill & Blaine Water Co.	Preferred	21,000.00
Milbridge Water Co.	Common	11,500.00
Monhegan Water Co.	Common	2,610.00
New Sharon Water Co.	Common	4,100.00
North Bridgton Water Co.	Common	3,750.00
Northport Mountain Spring Co.	Common	8,000.00
North Village Water Co.	Common	6,000.00
Paris Hill Water Co.	Common	15,400.00
Patten Water Co.	Common	4,200.00
Phillips Water Co.	Common	30,000.00
Pine Tree Aqueduct Co.	Common	780.00
Quantabcook Water Co.	Common	11,375.00
Sangerville Water Supply Co.	Common	16,300.00
Seal Cove Water Co.	Common	20,000.00
Seal Harbor Water Supply Co.	Common	40,000.00
Small Point Water Co.	Common	8,600.00
South Berwick Water Co., Inc.	Common	5,000.00
Steep Falls Water Co.	Common	2,500.00
Stockton Springs Water Co.	Common	42,000.00
Stockton Springs Water Co.	Preferred	50,000.00
Stonington Water Co.	Common	10,000.00
Sullivan Harbor Water Co.	Common	9,700.00
Union Water Co.	Common	10,000.00
Waldoboro Water Co.	Common	25,360.00
Warren Water Supply Co.	Common	20,000.00
Washburn Water Co.	Common	17,500.00
Washburn Water Co.	Preferred	9,700.00
West Skowhegan Aqueduct Co.	Common	12,000.00
Winterport Water Co.	Common	25,000.00



EXPENSES OF THE COMMISSION

July 1, 1942

to

June 30, 1944

PUBLIC UTILITIES COMMISSION

The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1943.

Appropriation for Salaries and General Expenses	\$67,500.00	
Revenues—Bus Regulation	1,300.00	
Other Revenues	57.00	
		\$68,857.00
Expenditures;		
Salaries of Commissioners	17,342.51	
Salary of Clerk	2,518.50	
Salary of Reporter	2,904.00	
Salaries of Stenographers	4,493.82	
Salaries of Accountants	6,013.67	
Salary of Rate Dept.	1,747.58	
Salaries of Engineers	7,734.76	
Salary of Steamboat Inspector	1,157.00	
Salary of Inspector	2,388.33	
Salaries of Water Resources	4,856.86	
		51,157.03
Total Salaries		
Expenses—Executive Dept.		
Traveling Expenses	361.90	
Office Supplies and Expenses	694.78	
Repairs to Equipment	108.57	
Office Equipment	145.16	
Postage	272.91	
Express	11.60	
Printing	10.00	
Printing Annual Report	981.96	
Books and Periodicals	366.50	
Nat'l. Ass'n. R.R. & P.U. Com'r's Fees	375.00	
Telephone and Telegraph	1,021.62	
National Defense—Fuel Adm.	105.65	
Industrial Accident Expense	71.00	
		4,526.65
Expenses—Accounting Dept.		
Printing Blanks	588.44	
		588.44
Expenses—Engineering Dept.		
Traveling Expenses	1,200.52	
		1,200.52
Expenses—Steamboat Inspection		
Traveling Expenses	483.94	
		483.94
Expenses—Inspection Dept.		
Inspection—Steam Railroads	169.49	
Accident Investigation	96.03	
		265.52
Expenses—Bus Inspection	242.83	
		242.83
Expenses—Water Resources	2,598.54	
		2,598.54

Expenses—Aid to Navigation	120.00	
		<u>120.00</u>
Total Expenditures		\$61,183.47
Balance Unexpended		7,673.53
Control over Motor Trucks		
Balance, July 1, 1942	6,006.00	
Receipts July 1, 1941 to June 30, 1943	16,732.47	
		<u>22,738.47</u>
Expenditures		
Salaries July 1, 1942 to June 30, 1943	14,102.19	
Expenses July 1, 1942, to June 30, 1943	1,302.72	
		<u>15,404.91</u>
Balance Unexpended		7,333.56
U.S.G.S. Co-op Mapping		
Appropriation	3,500.00	
Balance July 1, 1942	3,194.58	
		<u>6,694.58</u>
Expenditures July 1, 1942 to June 30, 1943		2,217.70
Balance Unexpended		<u>4,476.88</u>

PUBLIC UTILITIES COMMISSION

The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1944.

Appropriation for Salaries & General Expenses	\$67,800.00	
Revenues—Bus Regulation	1,070.00	
Other Revenues	47.69	
		\$68,917.69
Expenditures:		
Salaries of Commissioners	18,000.00	
Salary of Clerk	3,622.50	
Salary of Reporter	2,100.00	
Salaries of Stenographers	4,591.50	
Salaries of Accountants	6,405.00	
Salary of Rate Dept.	1,758.75	
Salaries of Engineers	7,612.50	
Salaries of Inspectors	3,860.67	
Salaries of Water Resources	4,968.86	
		\$52,919.78
Total Salaries		\$52,919.78
Expenses—Executive Dept.		
Traveling Expenses	480.72	
Office Supplies and Expenses	593.15	
Office Equipment	1,816.97	
Repairs to Equipment	109.10	
Postage	242.07	
Express	54.46	
Books and Periodicals	469.75	
Nat'l. Ass'n. R.R. & P.U. Comm'r's Fees	375.00	
Telephone and Telegraph	1,020.05	
National Defense—Fuel Adm.	92.47	
Insurance	264.36	
		5,518.10
Expenses—Accounting Dept.		
Printing Blanks	112.14	
		112.14
Expenses—Engineering Dept.		
Traveling Expenses	747.89	
		747.89
Expenses—Inspection Dept.		
Steamboat Inspection	213.05	
Bus Inspection	179.84	
Inspection—Steam Railroads	57.94	
Accident Investigation	79.85	
Cutting Bushes	14.65	
		545.33
Expenses—Water Resources	2,528.65	
		2,528.65
Expenses—Aid to Navigation	100.00	
		100.00
Total Expenditures		62,471.89
Balance Unexpended		6,445.80

Control over Motor Trucks		
Balance July 1, 1943	\$ 7,333.56	
Receipts July 1, 1943 to June 30, 1944	15,433.75	
	<hr/>	\$22,767.31
Expenditures		
Salaries July 1, 1943 to June 30, 1944	13,875.00	
Expenses July 1, 1943 to June 30, 1944	1,596.27	
	<hr/>	15,471.27
Balance Unexpended		<hr/> \$7,296.04
U.S.G.S. Co-CP. Mapping		
Balance July 1, 1943	4,476.88	
	<hr/>	\$4,476.88
Expenditures July 1, 1943 to June 30, 1944 ..	927.36	
	<hr/>	\$927.36
Balance Unexpended		<hr/> \$3,549.52



ACCIDENTS

July 1, 1942 to June 30, 1944

Steam Railroad Companies

Compiled by Inspection Department

ACCIDENTS AT GRADE CROSSINGS

For the Year Ended June 30, 1943

Steam Railroads	Protected		Unprotected		Private		Total	
	Killed	Injured	Killed	Injured	Killed	Injured	Killed	Injured
Bangor & Aroostook R.R.			2	1			2	1
Boston & Maine R.R.	3	2	1				4	2
Canadian National Ry.							0	0
Canadian Pacific Ry.			1					1
Maine Central R.R.	1	1		3		1	1	5
Portland Terminal Co.							0	0
Total	4	3	3	5		1	7	9

ACCIDENTS OTHER THAN AT GRADE CROSSINGS ON
STEAM RAILROADS

For the Year Ended June 30, 1943

Railroads	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	In.	Killed	Inj.	Killed	Inj.	Killed	Inj.	Killed	Inj.
Bangor & Aroostook R.R.		2	2	9			2		2	13
Boston & Maine R.R.	1	1	1	4	2		2		4	7
Belfast & M. H. R.R.									0	0
Canadian National Ry.									0	0
Canadian Pacific Ry.			1	10	1		1		3	10
Maine Central R.R.		2+	3	19	3	7	2		6	30+
Portland Terminal Co.			2	10	1				3	10
Total	1	5+	9	52	7	7	1	6	18	70+

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1943

Protection		Killed	Inj.
Gates	Man drove automobile on crossing, struck by train	2	
Gates	Man drove automobile through gate, struck by train	0	0
Flashing Light	Man drove automobile on crossing, struck by train	1	1
Flashing Light	Man drove automobile on crossing, struck by train	1	2
Unprotected	Man drove automobile on crossing, struck by train	2	1
Unprotected	Man drove truck on crossing, struck by train		1
Unprotected	Man drove automobile on crossing, struck by train	0	0
Unprotected	Tractor snow plow on crossing, struck by train		2
Unprotected	Woman drove automobile on crossing, struck by train		1
Unprotected cross-walk	Woman supposed to have attempted to crawl under train standing at station	1	
Private	Automobile being handled by wrecker on crossing, struck by train		1
Total		7	9

ACCIDENTS

Grade Crossing Accidents for the Year Ended June 30, 1944

Steam Railroads	Protected		Unprotected		Private		Total	
	Killed	Inj.	Killed	Inj.	Killed	Inj.	Killed	Inj.
Boston & Maine R.R.....		2						2
Maine Central R.R.....	1	4					1	4
Portland Terminal Co.....		1						1
Total.....	1	7					1	7

Accidents, Other than at Grade Crossings on Steam Railroads
for the Year Ended June 30, 1944

Railroads	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	Inj.	Killed	Inj.	Killed	Inj.	Killed	Inj.	Killed	Inj.
Bangor & Aroostook R.R.....			2	19			2	1	4	20
Boston & Maine R.R.....		2		4		1		1		8
Canadian National Ry.....				2		2				4
Canadian Pacific Ry.....			2	10					2	10
Maine Central R.R.....		11	1	24	1	3		2	2	40
Portland Terminal Co.....				8		1				9
Total.....		13	5	67	1	7	2	4	8	91

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1944

Protection		Killed	Inj.
Automatic Signal	Woman drove automobile onto crossing.....		2
Flagman.....	Man drove truck onto crossing, struck by train.....	1	1
Automatic Signal	Man drove automobile on track, struck by train.....		1
Automatic Signal	Man drove truck on track, struck by train.....		2
Automatic Signal	Man drove automobile on track, struck by train.....		1
	Total.....	1	7



TABLE OF CASES

Disposition of

1943-1944

WATER COMPANIES

F. C. 1189—Presque Isle Water District vs. Itself. Petition for increase in rates. No one appeared in opposition. Rates allowed to become effective.

F. C. 1193—Castine Water Company vs. Itself. Petition for increase in certain rates. Adjustment in rates made by Commission.

F. C. 1204—Public Utilities Commission vs. Casco Castle Company. Re: Inadequate service. Commission issued decree ordering various improvements in service.

F. C. 1205—Public Utilities Commission vs. Kittery Water District. Re: Inadequate service. Complaint adjusted to satisfaction of complainants.

U. 1743—Brooks Water District—Application for approval of issue of bonds in amount of \$5,000 for capital purposes. Decree issued but later case reopened and decree rescinded.

U. 1747—Machias Water Company—Application for issue of notes in amount of \$30,000 for refunding purposes. Authorized.

U. 1749—Portland Water District—Application for issue of bonds in amount of \$600,000 for refunding purposes. Authorized.

U. 1754—Portland Water District—Application for approval of bonds in amount of \$600,000 for refunding purposes. Authorized.

U. 1755—Consolidated Water Company—Petition for authority to release and convey its real estate, wells, pipes, rights of way, easements, tools and equipment to Brooks Water District for the sum of \$2500. Granted.

U. 1757—Castine Water Company. Application for issue of bonds in amount of \$50,000 for refunding purposes. Authorized.

U. 1758—Dover & Foxcroft Water District—Application for issue of bonds in amount of \$60,000 for refunding purposes. Authorized.

U. 1762—Wiscasset Water Company—Application for issue of bonds in amount of \$40,000 for refunding purposes. Authorized.

U. 1763—Damariscotta-Newcastle Water Company—Application for issue of bonds in amount of \$78,000 for refunding purposes. Authorized.

U. 1767—Caribou Water Works Corporation—Petition requesting authority to sell 1697 shares of its capital stock at par for reimbursing treasury and for capital purposes. Authorized.

U. 1768—Caribou Water Works Corporation—Petition to purchase water assets from Caribou Water, Light & Power Company. Granted.

U. 1775—Gardiner Water District—Application for approval of issue of \$20,000 bonds for refunding purposes. Authorized.

U. 1776—Consolidated Water Company—Petition for authority to convey assets to Albert B. Payson. Granted.

U. 1777—Albert B. Payson. Petition for Consolidated Water Company to convey assets to Albert B. Payson. Case dismissed.

U. 1781—Kennebunk, Kennebunkport & Wells Water District. Application for authority to issue bonds in amount of \$600,000 for refunding purposes. Authorized.

U. 1784—Guilford Water Company. Petition to discontinue a portion of its line to Tobey Lumber Company at Guilford. Adjusted.

U. 1788—Portland Water District—Application for authority to issue bonds in amount of \$400,000 for refunding purposes. Authorized.

U. 1789—York Water District—Application for authority to issue \$310,000 bonds for refunding purposes. Authorized.

U. 1790—Belfast Water District—Application for authority to issue bonds in amount of \$193,000 for reconstruction and refunding purposes. Authorized.

U. 1792—Kennebec Water District—Application for approval of issue of bonds in principal amount of \$561,000 for refunding purposes. Authorized.

U. 1794—Casco Castle Company—Petition for discontinuance of water service to certain inhabitants of the Town of South Freeport. Denied.

TELEPHONE COMPANIES

F. C. 1200—Public Utilities Commission vs. Stockton Springs Telephone Company. Re: Increase in telephone rates. Granted.

F. C. 1202—Emily Jewell et als vs. Consolidated Water Company. Re: Inadequate service. Case closed pending purchase of property by Albert B. Payson.

U. 1787—Alfred W. Fuller vs. Lewiston, Greene & Monmouth Telephone Company. Petition for service from New England Telephone & Telegraph Company. Withdrawn at request of petitioners.

ELECTRIC RAILROADS

R. R. 2718—Bangor Hydro-Electric Company and Penobscot Transportation Company. Petition of former to lease all property and equipment to the latter. Granted.

ELECTRIC COMPANIES

U. 1739—Cumberland County Power and Light Company and Central Maine Power Company—Petition for merger and application for approval of issue of securities. Granted.

U. 1741—Maine Public Service Company—Application for approval of increase in authorized capital stock from \$800,000 to \$1,000,000. Authorized.

U. 1742—Maine Public Service Company—Application for approval of issue of securities and mortgage in amount of \$2,000,000. Authorized.

U. 1744—Casco Bay Light & Power Company—Petition for permission to install a 60,000 gallon storage tank for fuel oil on Peaks Island. Granted.

U. 1745—Casco Bay Light and Power Company—Petition for addition to the Company's Power House at Peaks Island. Granted.

U. 1748—Casco Bay Light & Power Company—Application for approval of issue of \$300,000 bonds for refunding and reimbursing purposes.

U. 1750—Casco Bay Light & Power Company—Application for reduction in capital stock. Authorized.

U. 1751—The Twin State Gas & Electric Company—Petition for authority to sell property, franchises, permits and rights in Maine to Public Service Company of New Hampshire and to discontinue service as a public utility in Maine. Granted.

U. 1759—Central Maine Power Company—Petition for location of transmission line and taking of land by Eminent Domain in Town of Brunswick. Granted.

U. 1760—Central Maine Power Company—Petition for location of transmission line over land of Charles E. Leeman in Town of Brunswick. Granted.

U. 1764—Casco Bay Light and Power Company. Petition for installation of two 20,000 gallon fuel oil storage tanks on Peaks Island. Granted.

U. 1766—Casco Bay Light & Power Company—Petition for authority to construct a shop, warehouse and office adjacent to its plant on Peaks Island. Granted.

U. 1769—Caribou Water, Light & Power Company—Petition for approval of contract to convey its water assets to Caribou Water Works Corporation. Granted.

U. 1770—Public Service Company of New Hampshire. Petition for authority to mortgage its property, franchises, permits and rights in Maine to Old Colony Trust Company, Trustee. Granted.

U. 1771—Maine Public Service Company—Application for approval of issue of bonds in amount of \$500,000 for capital purposes. Authorized.

U. 1772—Frank G. Barrows—Petition for right to acquire properties, assets, rights, privileges, permits and franchises of Caribou Water, Light & Power Company. Granted.

U. 1773—Caribou Water, Light & Power Company—Petition for authority to liquidate its business and distribute its assets among its stockholders. Granted.

U. 1774—Frank G. Barrows—Petition for right to convey assets, property, rights and franchises formerly owned by Caribou Water, Light & Power Company to Maine Public Service Company. Granted.

U. 1782—Bangor Hydro-Electric Company—Application for approval to change total authorized common stock from 300,000 shares of the par value of \$25 each, to 300,000 shares of the par value of \$15 each. Authorized.

U. 1783—Maine Public Service Company—Petition for authority to serve certain persons with electric energy over territory served by Washburn Electric Company. Granted.

STEAM RAILROADS

General Order No. 1200 and Other Relative Orders Reopened. Maine Central Railroad Company—Petition to change crossing protection so that same will not be required after 9:00 P. M. at May Street, Bangor. Granted.

R. R. 2711—Maine Central Railroad Company—Petition to close and discontinue Locke Street crossing in City of Augusta. Granted.

R. R. 2715—State Highway Commission. Petition for installation of automatic signal light protection at Odlin Road Crossing in City of Bangor on line of Maine Central Railroad Company. Granted.

R. R. 2717—Canadian Pacific Railway Company—Petition for removal of switch lamps located within 200 feet of searchlight automatic signals. Case closed. Legislative action necessary.

R. R. 2726—State Highway Commission—Petition for change in width and alignment and relocation of portion of state highway in Towns of Enfield and Lincoln. Granted.

R. R. 2730—Walter M. Shaw et als vs. Boston and Maine Railroad. Re: Whistling of locomotives at Potters Crossing at North Berwick. Case closed. Form of petition not complete.

R. R. 2736—Fred L. Lamoreau et als vs. Maine Central Railroad Company. Re: Whistling of locomotives at Orono. Granted.

R. R. 2739—Maine Central Railroad Company—Petition for purchase and holding of shares of The Portland & Ogdenburg Railway Company. Granted.

R. R. 2741—John Sloat et als vs. Canadian Pacific Railway Company. Discontinuance of whistling of locomotives in City of Presque Isle. Case dismissed.

R. R. 2756—State Highway Commission—Petition for location of state highway in City of Presque Isle at intersection of Mechanic, State and Parsons Street over tracks of Aroostook Valley Railroad. Granted.

R. R. 2763—Canadian Pacific Railway Company—Petition for authority to discontinue switch lights at certain points along its track westerly from Brownville Junction. Granted.

R. R. 2766—Bangor and Aroostook Railroad Company—Petition for authority to locate and construct a spur track, side track or branch railroad track in the town of Caribou. Granted.

R. R. 2770—Maine Central Railroad Company—Petition to close and discontinue Stackpole-Furbush crossing in City of Auburn. Granted.

R. R. 2728—Maine Central Railroad Company—Petition for reconstruction and maintenance of Winter Street Crossing in City of Bath. Granted.

F. C. 1196—The New England Motor Rate Bureau, Inc. vs. Boston and Maine Railroad and Maine Central Railroad Company—Re: Commodity rates from and to points within the State of Maine. Hearing continued to indefinite date.

MISCELLANEOUS

M. No. 104—The Greyhound Corporation—Petition for authority to carry passengers intrastate in Maine. Dismissed.

GAS

F. C. 1188—Public Utilities Commission vs. Bangor Gas Company—Re: Increase in rates for gas service. Granted.

U. 1778—Bangor Gas Company—Application for decrease in capital stock. Authorized.

U. 1779—Portland Gas Light Company—Application for issue of securities as a stock dividend. Authorized.



RESULTS
OF
SNOW SURVEYS

Compiled by Water Resources Division

RESULTS OF SNOW SURVEYS

Water Resources Division

The following tabulation of measurements of the depth and water equivalent of snow show the amount of water which the snow would produce if melted. The majority of them were taken by means of a snow tube of known diameter with which a core of snow is cut and the depth measured at the same time. The snow core is then weighed by means of a spring balance which is usually calibrated to show the water equivalent in inches of all cores cut by this tube or any other of the same diameter. However, any good spring balance reading in ounces may be used if the diameter of the tube is known so that the cross-sectional area may be computed and the weight of snow converted to inches of water over the area from which the core was taken. A few of the measurements were made by weighing samples taken by inverting a can or box of known cross-sectional area, pressing it to the bottom of the snow, sliding a flat object such as a shingle between the ground and the mouth of the can and removing the can with its snow core intact.

Water equivalent measurements of snow made by this Division from 1920 to 1937 were made with the so-called "Adirondack type" tube which is a four or five foot aluminum tube 3 inches in diameter with a steel cutter 2.655 inches in diameter inserted in the bottom. Since 1937 most of our measurements have been made with the "Mt. Rose" sampler which is a sectional duralumin tube with a cutting edge 1.5 inches in diameter. Both types are used by the United States Weather Bureau and other agencies who are engaged in snow survey work.

The results of other snow surveys in Maine prior to 1934 are tabulated in the Third and Sixth Biennial Reports of the Commission.

Mean of Water Equivalent Measurements of Snow in Headwater Areas (In Inches)

Year	West Branch Penobscot River		Kennebec River		Androscoggin River	
	Mar. 1	Mar. 15	Mar. 1	Apr. 1	Mar. 1	Apr. 1
1911					5.61	
1912					6.36	
1913					6.34	
1914					5.58	
1915					4.49	
1916					5.00	
1917					7.29	
1918					7.39	
1919					6.02	
1920					7.02	
1921					8.34	
1922					8.62	
1923					7.36	
1924					4.97	
1925					5.76	
1926			6.10		5.62	
1927			6.80		6.59	5.60
1928			5.47		7.19	7.13
1929			4.62		6.33	6.56
1930		7.53	6.20		6.26	8.38
1931		7.85	6.38		5.23	6.64
1932		6.23	4.04		3.68	6.33
1933		7.51	4.28		5.88	9.02
1934		10.57	7.99		8.98	9.25
1935		9.54	7.81		7.66	8.24
1936		8.99	10.03		8.83	5.08
1937		6.82	5.40		6.61	8.24
1938		7.67	5.05		5.39	6.92
1939		9.12	5.68		5.94	8.60
1940		6.24	4.05		4.69	8.12
1941		7.53	5.46		4.72	7.03
1942	7.66	8.53	6.13		6.02	8.32
1943	7.64	9.53	5.76	7.79	6.64	8.13
1944	6.59	7.43	6.91	7.62	8.63	10.20
Period of record	—	8.07	6.01	—	6.38	7.66

Note.—Yearly values for West Branch of Penobscot River are the mean of all available measurements above Millinocket.

Yearly values for Kennebec River are mean of all available measurements above East Outlet Dam. Data furnished by Kennebec Water Power Company.

Yearly values for Androscoggin River are mean of measurements at Upper Dam, Middle Dam, Azischoos Dam and Errol, N. H. (From 1935 to date the figure used for Errol water equivalent was mean of values obtained at "Old Plot" and "New Plot." Prior to 1935 figure used was that measured at Errol "Old Plot"). Computed from data furnished by Union Water Power Company.

RESULTS OF SNOW SURVEYS

Location	Date	Depth of snow in inches	Water Equivalent in inches	
ST. JOHN RIVER BASIN Allagash (Lat. 46°06' long. 69°00' Elev. 810 ft.)	Mar. 26, 1935	28.9	8.54	
	Feb. 4, 1937	33.2	5.8	
	Mar. 3, 1937	32.5	6.7	
	Jan. 9, 1938	19.0	2.64	
	Feb. 8, 1938	16.3	2.84	
	Mar. 17, 1938	20.0	3.17	
	Feb. 10, 1939	13.2	1.9	
	Mar. 20, 1939	30.0	4.08	
	Feb. 12, 1940	21.9	3.13	
	Mar. 16, 1940	19.3	4.0	
	Feb. 12, 1941	29.3	5.55	
	Mar. 15, 1941	28.5	4.88	
	Feb. 13, 1942	24.3	4.38	
	Mar. 16, 1942	36.6	8.65	
	Feb. 11, 1943	27.0	5.80	
	Mar. 13, 1943	34.5	7.70	
	Feb. 6, 1944	Patches	—	
	Mar. 18, 1944	22.0	4.75	
	Ashland (Lat. 46°38' long. 68°25' Elev. 565 ft.)	Feb. 15, 1938	12.8	1.48
		Mar. 1, 1938	18.1	3.05
Mar. 15, 1938		19.6	3.96	
Jan. 15, 1939		11.1	1.87	
Jan. 31, 1939		15.8	2.49	
Feb. 13, 1939		16.3	2.85	
Feb. 27, 1939		23.5	3.84	
Mar. 18, 1939		35.5	6.26	
Apr. 1, 1939		34.9	7.42	
Jan. 15, 1940		9.8	1.08	
Jan. 31, 1940		13.9	1.38	
Feb. 15, 1940		21.2	3.70	
Feb. 29, 1940		17.7	3.07	
Mar. 16, 1940		22.0	4.98	
Mar. 29, 1940		23.0	4.41	
Jan. 1, 1941		22.1	4.28	
Jan. 30, 1941		29.6	4.35	
Feb. 15, 1941		27.0	6.50	
Mar. 4, 1941		25.8	6.12	
Mar. 15, 1941		26.2	6.72	
Jan. 15, 1942		12.1	2.32	
Feb. 1, 1942		21.8	3.21	
Feb. 15, 1942		21.6	4.36	
Mar. 1, 1942		25.8	5.88	
Mar. 16, 1942		27.4	7.14	
Feb. 2, 1943		24.2	4.85	
Feb. 16, 1943		24.8	4.65	
Mar. 1, 1943		20.4	5.20	
Mar. 16, 1943		20.6	5.50	
Apr. 1, 1943		21.6	6.89	
Apr. 16, 1943		24.2	7.17	
Feb. 15, 1944		18.7	2.87	
Feb. 29, 1944		14.9	2.78	
Mar. 15, 1944	14.5	3.17		
Mar. 31, 1944	29.2	5.36		
Fort Kent (Lat. 47°14' long. 68°35' Elev. 530 ft.)	Mar. 28, 1935	24.9	7.10	
	Feb. 5, 1937	33.0	5.60	
	Mar. 3, 1937	36.9	5.95	
	Jan. 9, 1938	19.2	2.78	
	Feb. 7, 1938	14.6	3.07	
	Mar. 16, 1938	19.6	3.58	
	Feb. 9, 1939	12.5	1.82	
	Mar. 18, 1939	27.3	5.13	
	Feb. 9, 1940	18.0	3.08	
	Mar. 15, 1940	14.7	4.46	
	Feb. 10, 1941	24.1	4.72	
	Mar. 13, 1941	23.0	4.93	
	Feb. 11, 1942	19.7	3.25	
	Mar. 17, 1942	24.5	6.60	
	Jan. 17, 1943	23.1	4.05	
	Feb. 12, 1943	22.5	5.05	
	Feb. 27, 1943	24.2	5.75	
	Mar. 15, 1943	32.3	7.32	
	Feb. 5, 1944	6 (est.)	—	
	Feb. 29, 1944	18.7	3.79	
Mar. 18, 1944	23.4	4.52		

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
Guerette (Lat. 47°05' long. 68°14' Elev. 860 ft.)	Mar. 21, 1939	40.5	7.95	
	Mar. 14, 1940	17.1	4.42	
	Feb. 10, 1941	32.5	6.19	
	Mar. 16, 1942	39.4	9.10	
	Jan. 17, 1943	24.9	4.65	
	Feb. 12, 1943	34.0	7.35	
	Feb. 27, 1943	30.8	7.52	
	Feb. 5, 1944	6. (est.)	—	
	Feb. 29, 1944	23.3	3.85	
	Houlton (Lat. 46°09' long. 67°50' Elev. 360 ft.)	Mar. 29, 1935	16.5	5.57
Feb. 6, 1937		19.8	3.65	
Jan. 17, 1940		10.3	1.36	
Mar. 3, 1941		10.0	3.58	
Mar. 16, 1941		9.0	2.90	
Feb. 13, 1942		14.7	3.10	
Mar. 3, 1942		13.5	3.15	
Mar. 18, 1942		21.3	6.68	
Jan. 26, 1943		17.6	2.60	
Feb. 9, 1943		20.4	3.45	
Feb. 26, 1943		18.3	4.80	
Mar. 15, 1943		21.9	5.52	
Feb. 5, 1944		Patches	—	
Feb. 28, 1944		17.2	3.35	
Mar. 19, 1944		15.3	3.98	
Washburn (Lat. 46°47' long. 68°09' Elev. 480 ft.)		Mar. 5, 1937	10.1	1.6
		Feb. 9, 1938	7.4	2.07
	Mar. 16, 1938	13.0	3.23	
	Feb. 8, 1939	9.1	2.12	
	Mar. 17, 1939	21.3	5.72	
	Jan. 17, 1940	14.1	2.42	
	Feb. 8, 1940	11.7	2.11	
	Mar. 14, 1940	11.6	3.52	
	Feb. 10, 1941	25.5	5.92	
	Mar. 4, 1941	19.9	4.88	
	Mar. 16, 1941	25.8	4.75	
	Feb. 13, 1942	17.0	3.90	
	Mar. 9, 1942	23.6	6.50	
	Mar. 15, 1942	21.3	6.60	
	Jan. 17, 1943	16.6	3.06	
	Feb. 10, 1943	19.0	3.62	
	Feb. 27, 1943	18.9	4.89	
	Mar. 16, 1943	18.3	5.50	
	Mar. 25, 1943	20.0	6.25	
	Apr. 9, 1943	17.8	6.18	
Feb. 5, 1944	Patches	—		
Feb. 29, 1944	13.2	2.58		
Mar. 17, 1944	14.3	3.20		
Winterville (Lat. 46°57' long. 68°32' Elev. 1100 ft.)	Feb. 27, 1943	30.9	8.45	
	Mar. 14, 1943	41.0	9.00	
	Feb. 29, 1944	24.0	4.00	
ST. CROIX RIVER BASIN				
Baileyville (Lat. 45°11' long. 67°29' Elev. 280 ft.)	Mar. 24, 1935	17.0	7.11	
	Mar. 13, 1937	6.0	1.2	
	Mar. 8, 1938	9.9	2.03	
	Feb. 13, 1939	11.5	2.05	
	Mar. 16, 1939	16.5	4.23	
	Feb. 7, 1940	9.6	1.58	
	Mar. 8, 1940	15.5	3.08	
	Feb. 7, 1941	17.3	3.05	
	Mar. 3, 1941	12.7	4.23	
	Mar. 12, 1941	22.2	4.86	
	Feb. 10, 1942	12.0	2.92	
	Mar. 3, 1942	9.6	3.13	
	Mar. 18, 1942	9.7	3.40	
	Jan. 29, 1943	14.7	1.85	
	Feb. 9, 1943	12.9	2.05	
	Feb. 26, 1943	7.1	1.78	
	Mar. 10, 1943	10.7	2.22	
	Feb. 28, 1944	20.9	4.70	
Mar. 19, 1944	13.0	4.05		

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
Carroll (Lat. 45°24' long. 67°59' Elev. 500 ft.)	Mar. 8, 1940	14.9	3.11	
	Mar. 3, 1941	22.3	4.44	
	Mar. 3, 1942	22.0	4.25	
	Jan. 29, 1943	19.9	3.08	
	Feb. 26, 1943	17.9	4.58	
	Mar. 10, 1943	27.1	6.15	
	Feb. 28, 1944	24.0	4.95	
Weston (Lat. 45°45' long. 67°53' Elev. 560 ft.)	Feb. 11, 1939	18.2	3.00	
	Mar. 16, 1939	22.0	4.72	
	Mar. 7, 1940	13.0	2.04	
	Mar. 3, 1941	18.8	5.05	
	Mar. 12, 1941	20.1	5.78	
	Mar. 3, 1942	22.2	4.38	
	Mar. 18, 1942	24.3	6.62	
	Feb. 9, 1943	19.5	3.45	
	Feb. 26, 1943	17.8	4.50	
	Feb. 28, 1944	18.9	3.40	
	Mar. 19, 1944	17.3	4.25	
PENOBSCOT RIVER BASIN				
Blanchard (Lat. 45°16' long. 69°35')	Feb. 29, 1944	25.2	6.71	
Chamberlain Lake* (Lat. 46°16' long. 69°22' Elev. 1000 ft.)	Feb. 19, 1943	31.0	5.10	
	Mar. 3, 1943	27.5	5.50	
	Mar. 15, 1943	30.4	6.50	
	Mar. 31, 1943	31.4	6.32	
	Mar. 1, 1944	24.8	4.26	
	Mar. 15, 1944	23.4	5.00	
	Mar. 31, 1944	35.7	6.98	
	Apr. 15, 1944	31.9	7.00	
Dover-Foxcroft (Lat. 45°11' long. 68°19' Elev. 360 ft.)	Mar. 18, 1935	28.2	8.15	
	Mar. 16, 1937	11.2	4.9	
	Feb. 3, 1938	7.9	2.22	
	Mar. 11, 1938	15.4	3.31	
	Feb. 2, 1939	20.1	2.68	
	Mar. 7, 1939	23.2	4.37	
	Apr. 6, 1939	27.4	7.68	
	Feb. 17, 1940	14.0	2.73	
	Mar. 9, 1940	14.9	3.42	
	Mar. 30, 1940	17.9	5.08	
	Feb. 18, 1941	16.1	3.18	
	Mar. 4, 1941	17.0	3.88	
	Mar. 18, 1941	22.7	4.99	
	Mar. 31, 1941	17.6	4.12	
	Feb. 16, 1942	17.1	4.00	
	Mar. 2, 1942	20.1	5.00	
	Mar. 11, 1942	17.5	4.98	
	Jan. 30, 1943	19.3	3.03	
	Feb. 17, 1943	24.7	5.15	
	Feb. 28, 1943	21.9	6.09	
	Mar. 18, 1943	28.9	6.76	
	Mar. 31, 1943	21.8	6.16	
	Dec. 1, 1943	11.0	2.85	
	Jan. 31, 1944	17.4	4.34	
	Feb. 29, 1944	24.7	5.53	
	Mar. 14, 1944	26.6	6.72	
	Apr. 1, 1944	24.9	5.73	
	Forty Mile (Lat. 46°01' Long. 70°12' Elev. 1600 ft.)	Mar. 15, 1935	40.0	11.3
		Mar. 1, 1938	35.0	7.1
		Mar. 15, 1938	36.0	8.4
Mar. 1, 1939		42.	15.12	
Mar. 4, 1940		26.	5.90	
Mar. 15, 1940		35.5	7.3	
Mar. 15, 1941		34.2	8.5	
Mar. 1, 1942		48.0		
Mar. 15, 1942		49.0		
Mar. 1, 1943		34.3	10.3	
Mar. 15, 1943		39.5	10.8	
Mar. 1, 1944		36.7	7.56	
Mar. 15, 1944		33.4	8.88	

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Grindstone (Lat. 45°44' long. 68°35' Elev. 300 ft)	Mar. 21, 1935	26.0	8.38
	Feb. 8, 1937	18.1	3.34
	Mar. 14, 1937	13.8	3.54
	Jan. 12, 1938	15.0	1.94
	Feb. 10, 1938	15.2	2.99
	Feb. 15, 1938	17.8	3.93
	Mar. 1, 1938	26.8	5.51
	Mar. 15, 1938	23.0	4.30
	Mar. 31, 1938	12.4	4.42
	Feb. 1, 1939	21.6	3.22
	Feb. 19, 1939	24.0	3.96
	Mar. 2, 1939	24.1	5.09
	Mar. 16, 1939	37.6	6.98
	Mar. 31, 1939	33.3	7.84
	Dec. 31, 1939	12.8	2.42
	Jan. 15, 1940	10.6	2.26
	Jan. 31, 1940	12.7	2.38
	Feb. 15, 1940	16.3	2.99
	Feb. 29, 1940	18.5	3.70
	Mar. 18, 1940	22.6	5.06
	Mar. 29, 1940	24.1	6.77
	Jan. 21, 1941	25.0	4.71
	Mar. 4, 1941	20.2	3.95
	Mar. 30, 1941	30.3	7.59
	Jan. 16, 1942	12.1	2.46
	Jan. 31, 1942	11.0	2.71
	Feb. 15, 1942	15.8	4.92
	Feb. 28, 1942	19.0	5.75
	Mar. 14, 1942	24.4	6.12
	Jan. 28, 1943	20.3	2.67
	Feb. 13, 1943	20.6	4.10
	Feb. 27, 1943	20.2	6.32
	Feb. 2, 1944	9.0	1.71
Mar. 1, 1944	16.4	3.50	
Mar. 15, 1944	18.0	4.20	
Hay Lake (Lat. 46°08' long. 68°43')	Feb. 29, 1944	19.1	4.25
Kenduskeag (Lat. 44°54' long. 68°53' Elev. 110 ft.)	Feb. 28, 1944	19.9	5.30
	Mar. 20, 1944	20.2	5.25
Lowell (Lat. 45°14' long. 68°33' Elev. 400 ft.)	Feb. 22, 1935	14.1	5.11
	Feb. 10, 1937	4.8	0.8
	Mar. 13, 1937	4.2	0.7
	Jan. 12, 1938	7.8	1.72
	Feb. 11, 1938	3.5	0.59
	Mar. 9, 1938	8.1	1.54
	Feb. 5, 1939	11.7	1.71
	Mar. 9, 1939	9.6	3.10
	Feb. 16, 1940	6.2	0.91
	Mar. 11, 1940	6.3	1.58
	Feb. 16, 1941	13.0	2.94
	Mar. 4, 1941	15.4	4.22
	Mar. 20, 1941	21.5	6.00
	Feb. 15, 1942	12.4	2.35
	Mar. 2, 1942	14.9	3.12
	Mar. 13, 1942	11.5	2.88
	Jan. 28, 1943	16.4	2.60
	Feb. 14, 1943	19.0	4.60
	Feb. 28, 1943	13.4	4.49
	Mar. 10, 1943	19.3	5.30
	Mar. 31, 1943	13.4	4.79
	Feb. 2, 1944	13.3	4.17
	Feb. 28, 1944	21.3	4.68
Mar. 15, 1944	20.7	5.78	
Apr. 1, 1944	18.9	6.10	

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Mattawamkeag (Lat. 45°31' long. 68°20' Elev. 300 ft)	Mar. 20, 1935	18.1	6.39
	Feb. 9, 1937	7.6	1.3
	Mar. 15, 1937	5.6	1.5
	Jan. 10, 1938	10.4	1.64
	Feb. 10, 1938	8.8	1.36
	Mar. 14, 1938	16.4	3.33
	Feb. 7, 1939	12.0	2.01
	Mar. 10, 1939	12.6	3.77
	Jan. 18, 1940	9.3	1.45
	Feb. 15, 1940	8.3	1.32
	Mar. 12, 1940	9.2	2.25
	Feb. 13, 1941	14.7	3.90
	Mar. 4, 1941	13.5	3.30
	Mar. 19, 1941	19.4	4.92
	Mar. 2, 1942	14.7	3.10
	Mar. 13, 1942	12.4	3.25
	Feb. 27, 1943	12.8	3.18
	Feb. 1, 1944	3.0	0.50
	Mar. 1, 1944	14.8	3.22
	Mar. 16, 1944	16.7	4.30
Millinocket (Lat. 45°46' long. 68°44' Elev. 400 ft.)	Mar. 15, 1930	20.	6.17
	Mar. 15, 1931	30.	7.25
	Mar. 15, 1932	18.	5.21
	Mar. 1, 1933	29.	6.00
	Mar. 15, 1933	22.	5.92
	Mar. 15, 1934	38.	9.95
	Mar. 15, 1935	38.	10.56
	Mar. 1, 1936	34.	8.95
	Mar. 15, 1936	21.	7.23
	Mar. 15, 1937	14.	3.91
	Mar. 15, 1938	27.	6.95
	Mar. 1, 1939	24.	
	Mar. 15, 1939	34.	6.72
	Mar. 4, 1940	20.0	4.31
	Mar. 15, 1940	21.0	5.57
	Mar. 1, 1941	21.	8.50
	Mar. 1, 1942	28.	7.60
	Mar. 15, 1942	28.	7.85
	Mar. 1, 1943	24.0	6.52
	Mar. 15, 1943	28.0	7.35
Mar. 1, 1944	20.0	3.55	
Mar. 15, 1944	23.0	4.33	
Milo (Lat. 45°17' long. 69°01' Elev. 320 ft.)	Mar. 19, 1935	28.2	8.86
	Mar. 17, 1937	13.8	3.4
	Feb. 4, 1938	10.0	2.15
	Mar. 10, 1938	17.0	3.54
	Feb. 3, 1939	17.5	2.21
	Mar. 8, 1939	16.3	4.20
	Feb. 17, 1940	11.0	2.03
	Mar. 10, 1940	10.6	2.31
	Mar. 30, 1940	12.8	3.97
	Feb. 17, 1941	15.7	3.50
	Mar. 4, 1941	16.4	4.74
	Mar. 19, 1941	20.3	6.08
	Feb. 16, 1942	15.7	3.65
	Mar. 2, 1942	17.1	4.58
	Mar. 12, 1942	15.3	4.50
	Jan. 30, 1943	18.6	2.98
	Feb. 17, 1943	22.3	5.05
	Feb. 28, 1943	17.1	5.03
	Mar. 18, 1943	26.3	7.73
	Mar. 31, 1943	18.1	5.55
Feb. 1, 1944	15.2	4.62	
Feb. 28, 1944	18.1	3.97	
Mar. 14, 1944	21.8	6.42	
Apr. 1, 1944	24.0	6.79	
Moro (Lat. 46°09' long. 68°21' Elev. 840 ft.)	Mar. 4, 1941	25.3	6.10
	Mar. 3, 1942	34.3	7.45
	Feb. 29, 1944	18.8	4.40

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Pittston Farm (Lat. 45°54' long. 69°58' Elev. 1100 ft.)	Mar. 2, 1930	34.	10.21
	Mar. 6, 1931	30.	7.43
	Mar. 15, 1933	3.0	7.70
	Mar. 15, 1935	39.	9.1
	Mar. 1, 1936	45.	9.6
	Mar. 15, 1936	36.	9.4
	Mar. 1, 1937	32.	8.10
	Mar. 15, 1937	32.	7.20
	Mar. 1, 1938	29.	5.30
	Mar. 15, 1938	32.5	7.50
	Mar. 1, 1939	28.	8.71
	Mar. 15, 1939	32.	10.6
	Mar. 4, 1940	20.9	4.05
	Mar. 15, 1940	25.5	5.3
	Mar. 15, 1941	31.0	7.0
	Mar. 1, 1942	34.2	7.25
	Mar. 15, 1942	40.5	8.62
	Mar. 1, 1943	30.6	8.7
Mar. 15, 1943	38.3	10.25	
Mar. 1, 1944	32.6	7.06	
Mar. 15, 1944	32.0	6.50	
Ragged Lake (Lat. 45°46' long. 69°21' Elev. 1050 ft.)	Mar. 1, 1938	26.0	5.2
	Mar. 15, 1938	25.5	6.4
	Mar. 4, 1940	21.0	4.50
	Mar. 15, 1940	23.5	5.5
	Mar. 15, 1941	29.3	7.0
	Mar. 1, 1942	30.4	6.75
	Mar. 15, 1942	35.2	8.75
	Mar. 1, 1943	29.4	7.8
	Mar. 15, 1943	30.1	8.40
	Mar. 1, 1944	29.6	6.25
Mar. 15, 1944	25.0	6.00	
Ripogenus Dam (Lat. 45°42' long. 69°11' Elev. 950 ft.)	Mar. 15, 1930	32.	8.89
	Mar. 6, 1931	33.	7.02
	Mar. 15, 1931	36.	8.52
	Mar. 15, 1932	29.	7.26
	Mar. 15, 1933	43.5	7.51
	Mar. 15, 1934	42.	11.2
	Mar. 15, 1935	48.	11.32
	Mar. 1, 1936	39.5	11.4
	Mar. 1, 1937	19.	4.65
	Mar. 15, 1937	22.	5.65
	Mar. 1, 1938	27.5	6.0
	Mar. 15, 1938	30.5	6.95
	Mar. 1, 1939	32.5	7.09
	Mar. 15, 1939	39.	8.32
	Mar. 4, 1940	21.5	5.08
	Mar. 15, 1940	22.5	6.33
	Mar. 1, 1941	27.	7.67
	Mar. 15, 1941	24.5	7.27
	Mar. 1, 1942	34.0	7.62
	Mar. 15, 1942	36.0	8.83
	Mar. 1, 1943	23.5	6.97
	Mar. 15, 1943	26.0	8.83
	Mar. 1, 1944	24.0	5.21
Mar. 15, 1944	26.5	6.44	
Russell (Lat. 46°00' long. 69° 45')	Mar. 4, 1940	22.4	4.50
	Mar. 15, 1940	25.9	5.2
	Mar. 1, 1942	39.0	7.75
	Mar. 15, 1942	42.6	10.0
	Mar. 1, 1943	33.0	9.0
	Mar. 15, 1943	38.2	10.3
St. John (Lat. 46°08' long. 69°48' Elev. 1500 ft.)	Mar. 1, 1942	54.5	—
	Mar. 1, 1943	34.4	9.1
	Mar. 15, 1943	39.0	11.20
	Mar. 1, 1944	35.0	6.75
	Mar. 15, 1944	34.2	8.00

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Seboomook (Lat. 45°55' long. 69°44' Elev. 1100 ft.)	Mar. 6, 1930	33.	10.45
	Mar. 6, 1931	28.8	7.29
	Mar. 15, 1933	34.7	6.75
	Mar. 15, 1935	38.	9.3
	Mar. 1, 1936	46.	10.0
	Mar. 15, 1936	34.	8.8
	Mar. 1, 1937	27.	7.95
	Mar. 15, 1937	26.	6.95
	Mar. 1, 1938	30.0	4.4
	Mar. 15, 1938	32.2	7.60
	Mar. 15, 1939	29.	9.30
	Mar. 4, 1940	20.0	3.85
	Mar. 15, 1940	22.7	4.5
	Mar. 15, 1941	32.4	7.5
	Mar. 1, 1942	31.9	7.50
	Mar. 15, 1942	35.0	7.88
	Mar. 1, 1943	26.7	7.6
	Mar. 15, 1943	35.0	8.90
	Mar. 1, 1944	25.7	4.50
	Mar. 15, 1944	27.3	6.50
Sias Hill (Lat. 45°43' long. 69°23' Elev. 1500 ft.)	Mar. 15, 1933	35.4	7.40
	Mar. 1, 1938	30.0	5.3
	Mar. 15, 1938	28.5	7.35
	Mar. 15, 1939	27.	8.32
	Mar. 4, 1940	22.9	4.65
	Mar. 15, 1940	32.5	7.8
	Mar. 15, 1941	35.7	8.25
	Mar. 1, 1942	35.2	8.00
	Mar. 15, 1942	37.5	9.25
	Mar. 1, 1943	29.3	7.7
	Mar. 15, 1943	34.1	9.00
	Mar. 1, 1944	37.3	8.12
	Mar. 15, 1944	35.0	8.88
Sherman Station (Lat. 45°55' long. 68°26' Elev. 500 ft.)	Feb. 27, 1943	24.3	7.28
	Feb. 29, 1944	19.2	4.12
Smyrna Mills (Lat. 46°07' long. 68°11' Elev. 680 ft.)	Mar. 21, 1939	15.4	4.72
	Mar. 13, 1940	8.9	2.90
	Feb. 12, 1941	23.2	5.92
	Mar. 4, 1941	18.0	4.48
	Mar. 16, 1941	18.7	3.72
	Mar. 3, 1942	27.7	6.55
	Mar. 14, 1942	28.2	7.62
	Feb. 12, 1943	24.8	5.38
	Feb. 27, 1943	24.6	6.20
	Mar. 16, 1943	29.4	6.55
	Telos Lake Dam* (Lat. 46°09' long. 69°07' Elev. 1000 ft.)	Feb. 19, 1943	28.2
Mar. 1, 1943		29.0	—
Mar. 15, 1943		35.0	—
Apr. 1, 1943		31.5	—
Mar. 1, 1944		22.0	—
Mar. 15, 1944		20.5	—
Mar. 31, 1944		29.0	—
Apr. 15, 1944		22.2	—
Thirty Mile (Lat. 45°55' long. 70°05' Elev. 1350 ft.)	Mar. 4, 1940	26.1	5.50
	Mar. 15, 1940	33.9	7.6
	Mar. 15, 1941	37.2	9.0
	Mar. 1, 1942	39.6	7.75
	Mar. 15, 1942	45.2	11.00
	Mar. 1, 1943	34.4	9.2
	Mar. 15, 1943	39.5	10.25
	Mar. 1, 1944	36.1	7.25
Mar. 15, 1944	35.3	8.25	
KENNEBEC RIVER BASIN Augusta (Lat. 44°19' long. 69°45' Elev. 160 ft.)	Jan. 13, 1938	9.3	1.90
	Jan. 30, 1939	5.0	1.04
	Mar. 14, 1939	21.0	3.87
	Feb. 27, 1943	9.0	1.46
	Feb. 28, 1944	30.6	7.88

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Bingham (Lat. 45°06' long. 69°47' Elev. 1280 ft.)	Feb. 3, 1939	24.2	3.27
	Mar. 17, 1939	40.8	7.90
	Feb. 10, 1940	15.8	3.22
	Mar. 14, 1940	22.0	6.54
	Mar. 30, 1940	22.7	7.29
	Feb. 14, 1941	24.0	5.27
	Mar. 4, 1941	25.0	4.73
	Mar. 18, 1941	39.9	5.76
	Feb. 16, 1942	22.9	4.94
	Mar. 2, 1942	26.3	6.23
	Mar. 21, 1942	27.3	7.62
	Feb. 17, 1943	30.0	5.46
	Feb. 28, 1943	25.2	6.01
	Mar. 31, 1943	26.4	7.81
	Jan. 31, 1944	28.4	7.08
	Mar. 1, 1944	42.0	6.08
	Mar. 21, 1944	40.3	7.55
Apr. 1, 1944	46.2	10.31	
Brassua Lake Dam† (Lat. 45°39' long. 69°49' Elev. 1050 ft.)	Jan. 31, 1935	32.8	6.14
	Feb. 1, 1936	33.0	7.44
	Mar. 7, 1936	37.3	9.83
	Feb. 1, 1937	17.	4.9
	Feb. 27, 1937	19.5	4.95
	Mar. 1, 1938	25.	5.32
	Feb. 28, 1939	26.8	5.96
	Apr. 16, 1939	33.9	9.63
	Feb. 27, 1941	23.	5.53
	Mar. 28, 1941	32.1	8.19
	Feb. 27, 1942	27.6	5.92
	Feb. 1, 1943	23.0	4.31
	Mar. 1, 1943	24.0	4.59
	Apr. 1, 1943	28.	7.95
	Feb. 1, 1944	17.	4.00
	Mar. 1, 1944	38.4	6.0
	Mar. 28, 1944	26.3	6.40
Dead River (Lat. 45°08' long. 70°10' Elev. 1200 ft.)	Feb. 23, 1943	24.9	5.83
	Mar. 15, 1943	28.9	8.52
	Feb. 29, 1944	44.1	6.74
	Mar. 27, 1944	37.8	8.18
Eustis (Lat. 45°11' long. 70°27' Elev. 1160 ft.)	Feb. 29, 1944	42.0	7.95
Greenville† (Lat. 45°24' long. 69°38' Elev. 1040 ft.)	Mar. 7, 1936	38.1	9.34
	Feb. 1, 1937	17.	4.7
	Feb. 26, 1937	24.5	5.63
	Mar. 13, 1937	23.5	5.57
	Mar. 1, 1938	25.8	5.14
	Feb. 27, 1939	30.3	5.94
	Apr. 14, 1939	36.6	10.85
	Mar. 1, 1940	21.4	3.92
	Mar. 29, 1940	28.5	6.15
	Feb. 26, 1941	21.2	5.20
	Mar. 29, 1941	32.2	8.78
	Feb. 27, 1942	28.2	6.44
	Feb. 1, 1943	22.7	4.47
	Mar. 1, 1943	24.0	6.25
	Apr. 1, 1943	29.	7.67
	Feb. 1, 1944	18.	4.20
	Mar. 1, 1944	34.0	7.0
Mar. 29, 1944	31.2	8.32	
Jackman Station† (Lat. 45°37' long. 70°15' Elev. 1250 ft.)	Feb. 2, 1935	26.8	5.80
	Feb. 5, 1936	34.8	7.44
	Mar. 7, 1936	36.6	9.73
	Feb. 1, 1937	16.	4.0
	Mar. 13, 1937	23.	6.09
	Mar. 1, 1938	19.	3.73
	Feb. 27, 1939	28.6	6.50
	Apr. 17, 1939	30.6	9.23
	Mar. 1, 1940	20.6	4.22
	Mar. 29, 1940	22.	5.95
	Feb. 26, 1941	23.2	5.39
	Feb. 28, 1942	24.	5.80
	Feb. 1, 1943	23.8	5.20
	Mar. 1, 1943	26.0	6.16
	Feb. 1, 1944	21.	4.65
	Mar. 1, 1944	33.6	7.3
	Mar. 28, 1944	31.6	7.75

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
Lexington (Lat. 44°58' long. 70°08' Elev. 500 ft.)	Feb. 23, 1943	19.2	5.24	
	Feb. 29, 1944	31.0	7.81	
	Mar. 27, 1944	23.8	6.82	
Mercer (Lat. 44°38' long. 70°00' Elev. 470 ft.)	Feb. 5, 1935		6.00	
	Mar. 18, 1935	29.7	6.68	
	Mar. 10, 1936	34.5	9.05	
	Mar. 15, 1937	9.9	2.48	
	Feb. 2, 1938	Patches		
	Mar. 14, 1938	15.4	3.34	
	Feb. 13, 1939	18.0	3.9	
	Mar. 17, 1939	38.8	6.80	
	Feb. 5, 1940	13.4	3.84	
	Mar. 13, 1940	21.1	5.72	
	Mar. 30, 1940	15.9	5.75	
	Feb. 6, 1941	17.3	4.05	
	Mar. 4, 1941	10.4	3.46	
	Mar. 15, 1941	20.5	5.55	
	Feb. 17, 1942	18.9	4.31	
	Mar. 2, 1942	16.7	3.99	
	Mar. 20, 1942	13.3	4.37	
	Feb. 27, 1943	19.3	4.91	
	Mar. 19, 1943	27.3	7.16	
	Mar. 30, 1943	16.4	5.56	
	Mar. 1, 1944	31.5	6.36	
	Mar. 31, 1944	22.2	5.64	
Moosehead† (Lat. 45°35' long. 69°43' Elev. 1040 ft.)	Feb. 3, 1935	35.8	6.91	
	Feb. 1, 1936	32.8	7.05	
	Feb. 1, 1937	16.5	4.5	
	Mar. 13, 1937	24.3	6.15	
	Mar. 1, 1938	24.	4.81	
	Feb. 27, 1939	26.1	5.30	
	Apr. 15, 1939	32.8	9.46	
	Mar. 1, 1940	21.1	3.52	
	Mar. 28, 1940	24.7	5.95	
	Feb. 27, 1941	23.8	5.90	
	Mar. 29, 1941	31.7	8.14	
	Feb. 27, 1942	28.5	6.30	
	Feb. 1, 1943	23.1	4.38	
	Mar. 1, 1943	24.0	5.93	
	Apr. 1, 1943	27.9	7.53	
	Feb. 1, 1944	19.	4.13	
	Mar. 1, 1944	30.5	6.7	
	Mar. 29, 1944	27.7	6.20	
	No. Anson (Lat. 44°52' long. 69°57' Elev. 380 ft.)	Mar. 11, 1936	28.0	7.64
		Mar. 15, 1937	10.6	2.56
Feb. 4, 1938		12.3	3.08	
Mar. 16, 1938		17.9	4.63	
Feb. 3, 1939		18.1	2.98	
Mar. 17, 1939		32.0	6.20	
Apr. 4, 1939		28.1	6.90	
Feb. 9, 1940		12.8	2.81	
Mar. 15, 1940		18.9	5.44	
Mar. 30, 1940		15.3	5.81	
Feb. 14, 1941		12.6	3.38	
Mar. 4, 1941		13.4	4.17	
Mar. 15, 1941		19.8	5.29	
Feb. 16, 1942		18.0	4.52	
Feb. 27, 1942		21.9	5.26	
Mar. 20, 1942		18.9	6.49	
Feb. 19, 1943		22.5	5.30	
Feb. 27, 1943		17.2	4.83	
Mar. 19, 1943		22.7	7.33	
Mar. 30, 1943		12.3	3.97	
Feb. 2, 1944	25.4	5.84		
Mar. 1, 1944	34.8	7.33		
Mar. 23, 1944	31.7	7.44		
Mar. 31, 1944	32.0	9.08		

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Parlin Pond† (Lat. 45°31' long. 70°06' Elev. 1640 ft.)	Feb. 1, 1936	36.6	8.19
	Mar. 7, 1936	45.3	12.11
	Feb. 1, 1937	18.	4.7
	Mar. 13, 1937	25.2	6.36
	Mar. 1, 1938	33.	7.58
	Feb. 27, 1939	30.2	6.08
	Mar. 17, 1939	44.4	12.51
	Mar. 1, 1940	27.3	5.45
	Mar. 29, 1940	39.5	8.34
	Feb. 25, 1941	24.9	5.78
	Feb. 28, 1942	31.	6.75
	Mar. 1, 1943	29.0	6.85
	Feb. 1, 1944	28.	6.95
	Mar. 1, 1944	42.4	9.5
	Mar. 30, 1944	43.7	11.05
Pittsfield (Lat. 44°53' long. 69°25' Elev. 170 ft.)	Feb. 20, 1935	20.3	4.48
	Mar. 10, 1936	19.9	6.04
	Mar. 11, 1937	7.6	1.7
	Jan. 13, 1938	9.2	1.88
	Feb. 4, 1938	4.2	0.71
	Mar. 7, 1938	4.3	1.15
	Feb. 1, 1939	7.4	1.2
	Mar. 6, 1939	5.3	2.09
	Feb. 5, 1940	5.0	1.15
	Mar. 6, 1940	6.0	1.80
	Feb. 5, 1941	12.0	2.40
	Mar. 4, 1941	5.5	1.14
	Mar. 3, 1942	9.2	2.39
	Feb. 27, 1943	4.6	1.34
	Jan. 31, 1944	13.8	3.69
	Feb. 29, 1944	17.6	5.13
Mar. 21, 1944	15.9	4.89	
Rockwood† (Lat. 45°40' long. 69°45' Elev. 1050 ft.)	Feb. 1, 1935	28.6	5.61
	Feb. 1, 1936	31.6	6.85
	Mar. 6, 1936	38.1	9.84
	Feb. 1, 1937	16.	4.5
	Feb. 27, 1937	19.8	5.16
	Mar. 1, 1938	23.5	4.80
	Feb. 28, 1939	24.5	5.17
	Apr. 15, 1939	31.2	9.30
	Mar. 1, 1940	18.1	3.32
	Mar. 28, 1940	23.3	5.57
	Feb. 27, 1941	23.6	5.32
	Feb. 27, 1942	25.	5.56
	Feb. 1, 1943	22.0	3.85
	Mar. 1, 1943	23.0	4.94
	Apr. 1, 1943	29.1	7.95
	Feb. 1, 1944	16.	3.50
	Mar. 1, 1944	26.	5.0
	Mar. 28, 1944	24.0	5.98
	The Forks (Lat. 45°21' long. 69°58' Elev. 600 ft.)	Jan. 31, 1935	29.7
Mar. 10, 1936		29.2	7.41
Mar. 18, 1937		17.0	3.5
Mar. 15, 1938		16.8	3.52
Mar. 27, 1938		24.7	6.94
Feb. 2, 1939		15.4	2.01
Mar. 16, 1939		28.7	4.60
Feb. 10, 1940		16.8	3.66
Mar. 15, 1940		17.2	5.51
Feb. 15, 1941		18.6	5.01
Mar. 4, 1941		17.5	4.57
Feb. 17, 1942		22.4	4.95
Mar. 3, 1942		20.2	5.10
Mar. 21, 1942		19.5	5.18
Feb. 18, 1943		25.1	5.06
Feb. 28, 1943		20.0	5.02
Mar. 16, 1943		27.1	6.88
Dec. 15, 1943		15.7	2.72
Jan. 5, 1944		15.6	2.94
Feb. 1, 1944		22.9	4.48
Mar. 1, 1944	29.3	4.80	
Mar. 22, 1944	26.0	6.25	

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
ANDROSCOGGIN RIVER BASIN Andover † (Lat. 44°39' long. 70°43' Elev. 720 ft.)	Mar. 15, 1937	25.	8.00	
	Mar. 11, 1938	25.	6.55	
	Feb. 28, 1939	29.	6.60	
	Apr. 4, 1939		9.87	
	Mar. 20, 1940	33.	8.40	
	Feb. 11, 1942	24.	6.0	
	Feb. 26, 1942	26.	6.30	
	Feb. 3, 1943	29.	6.6	
	Feb. 27, 1943	24.	7.10	
	Feb. 5, 1944	24.	6.10	
	Mar. 4, 1944	37.	8.50	
	Aziscohos Dam † (Lat. 44°57' long. 71°00' Elev. 1500 ft.)	Mar. 7, 1911	27.	6.50
		Mar. 30, 1911	38.	6.92
		Mar. 1, 1912	29.5	6.07
		Apr. 9, 1912	25.	5.07
Mar. 1, 1913		33.	8.14	
Mar. 1, 1914		34.	6.33	
Mar. 1, 1915		17.	3.97	
Mar. 3, 1916		23.	5.81	
Mar. 1, 1917		36.	8.26	
Mar. 1, 1918		38.	7.46	
Mar. 1, 1919		36.	7.38	
Mar. 1, 1920		37.	6.03	
Mar. 1, 1921		34.	9.56	
Mar. 1, 1922		43.	10.36	
Mar. 1, 1923		43.	9.42	
Mar. 1, 1924		30.	5.52	
Mar. 1, 1925		24.	7.13	
Mar. 1, 1926		37.	6.53	
Mar. 1, 1927		38.	7.82	
Apr. 1, 1927		20.	6.31	
Mar. 1, 1928		35.	8.30	
Apr. 1, 1928		30.	6.88	
Mar. 1, 1929		31.	7.50	
Apr. 1, 1929		23.	7.81	
Mar. 1, 1930		22.	7.81	
Apr. 1, 1930		30.	9.69	
Mar. 1, 1931		27.	5.62	
Apr. 1, 1931		23.	6.88	
Mar. 1, 1932		16.5	3.75	
Apr. 1, 1932		23.	6.25	
Mar. 1, 1933		26.5	6.20	
Apr. 1, 1933		31.	10.40	
Mar. 1, 1934		44.5	9.85	
Apr. 1, 1934		32.	10.32	
Mar. 1, 1935		34.	7.81	
Apr. 1, 1935	29.5	9.38		
Mar. 1, 1936	37.	10.31		
Mar. 29, 1936	11.5	4.06		
Mar. 1, 1937	24.	7.19		
Mar. 28, 1937	31.	9.06		
Mar. 1, 1938	26.	6.25		
Mar. 27, 1938	25.	7.19		
Mar. 1, 1939	30.	6.88		
Apr. 1, 1939	32.	9.38		
Mar. 1, 1940	26.	5.00		
Mar. 31, 1940	28.	7.81		
Mar. 1, 1941	22.	5.31		
Apr. 1, 1941	30.	8.12		
Mar. 1, 1942	31.	7.50		
Mar. 30, 1942	33.	9.69		
Mar. 1, 1943	24.	6.25		
Mar. 28, 1943	27.	8.75		
Mar. 1, 1944	36.	8.12		
Apr. 1, 1944	35.	10.31		
Aziscohos Dam, 4½mi. E. of † (Lat. 44°55' long. 70°55' Elev. 1540 ft.)	Mar. 15, 1938	26.	6.30	
	Feb. 12, 1942	19.	4.4	
	Feb. 27, 1942	20.	5.10	
	Mar. 24, 1942	33.	7.40	
	Jan. 27, 1943	24.	5.3	
	Feb. 26, 1943	23.	5.20	
Feb. 4, 1944	26.	6.70		
Mar. 3, 1944	36.	9.00		

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
Aziscohos Dam, 10 mi. E. of † (Lat. 44°59' long. 70°52' Elev. 1960 ft.)	Mar. 15, 1938	34.	6.35	
	Feb. 12, 1942	27.	6.2	
	Feb. 27, 1942	32.	9.10	
	Mar. 24, 1942	40.	10.90	
	Jan. 27, 1943	27.	4.9	
	Feb. 26, 1943	27.	5.80	
	Feb. 4, 1944	27.	6.70	
	Mar. 3, 1944	37.	10.00	
Aziscohos Dam, 14 mi. E. of † (Lat. 45°00' long. 70°49' Elev. 1540 ft.)	Mar. 15, 1938	30.	7.45	
	Feb. 12, 1942	27.	6.1	
	Feb. 27, 1942	33.	8.50	
	Mar. 24, 1942	33.	8.60	
	Jan. 27, 1943	26.	5.1	
	Feb. 26, 1943	25.	5.20	
	Feb. 4, 1944	30.	7.30	
	Mar. 3, 1944	40.	10.30	
Bemis † (Lat. 44°51' long. 70°42' Elev. 2320 ft.)	Mar. 11, 1938	32.0	8.25	
	Feb. 11, 1942	31.0	6.8	
	Feb. 26, 1942	39.0	10.60	
	Mar. 24, 1942	50.	14.00	
	Jan. 27, 1943	32.	6.3	
	Feb. 27, 1943	30.	7.60	
	Feb. 5, 1944	33.	8.10	
	Mar. 4, 1944	47.	11.00	
Bethel (Lat. 44°25' long. 70°50' Elev. 720 ft.)	Mar. 18, 1935	30.	6.05	
	Mar. 5, 1936	41.	9.7	
	Mar. 16, 1936	29.	8.8	
	Mar. 9, 1937	11.1	3.2	
	Feb. 9, 1938	12.5	2.74	
	Mar. 10, 1938	17.3	5.17	
	Feb. 5, 1939	12.9	2.12	
	Feb. 6, 1940	10.4	2.38	
	Mar. 30, 1940	24.0	6.38	
	Feb. 12, 1941	12.4	3.07	
	Mar. 3, 1941	12.0	3.30	
	Mar. 13, 1941	27.2	6.31	
	Mar. 2, 1942	22.5	5.81	
	Mar. 11, 1942	20.1	5.79	
	Feb. 26, 1943	22.7	6.68	
	Feb. 29, 1944	30.6	6.78	
	Brettuns Mills † (Lat. 44°22' long. 70°15' Elev. 360 ft.)	Mar. 18, 1937	16.	4.5
		Mar. 15, 1938	16.	4.30
Feb. 21, 1939		20.	4.10	
Mar. 14, 1939		27.	5.85	
Mar. 18, 1940		14.	5.00	
Feb. 17, 1942		15.	3.1	
Feb. 25, 1942		17.	4.50	
Feb. 2, 1943		22.	3.7	
Feb. 25, 1943		18.	4.40	
Feb. 3, 1944		19.	4.10	
Mar. 2, 1944		26.	9.50	
Canton † (Lat. 44°29' long. 70°20' Elev. 400 ft.)		Mar. 5, 1936	39.	9.6
	Mar. 16, 1936	19.	5.4	
	Mar. 18, 1937	19.5	5.5	
	Mar. 15, 1938	22.	5.15	
	Feb. 21, 1939	18.	3.60	
	Mar. 14, 1939	46.	8.10	
	Apr. 4, 1939	—	9.90	
	Mar. 18, 1940	20.	6.05	
	Feb. 10, 1942	15.	3.1	
	Feb. 25, 1942	19.	4.40	
	Feb. 2, 1943	22.	4.6	
	Feb. 25, 1943	18.	3.20	
	Feb. 3, 1944	21.	4.00	
	Mar. 2, 1944	27.	7.50	
Dixfield-Carthage Town Line † (Lat. 44°36' long. 70°28' Elev. 600 ft.)	Mar. 18, 1940	22.	5.90	
	Feb. 11, 1942	13.	2.2	
	Feb. 26, 1942	14.	3.8	
	Mar. 3, 1943	22.	5.7	
	Mar. 26, 1943	22.	6.20	
	Feb. 5, 1944	21.	5.50	
	Mar. 4, 1944	25.	7.50	

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Dixville Notch, N. H. † (Lat. 44°52' long. 71°18' Elev. 1960 ft.)	Mar. 15, 1938	36.	8.60
	Apr. 4, 1939	—	13.53
	Feb. 12, 1942	27.	6.6
	Feb. 27, 1942	31.	7.40
	Mar. 24, 1942	45.	13.50
	Feb. 4, 1944	23.	6.20
	Mar. 3, 1944	37.	8.50
Errol, N. H. † (Old Plot) (Lat. 44°47' long. 71°07' Elev. 1230 ft.)	Mar. 1, 1911	30.	6.90
	Mar. 30 1911	40.	9.42
	Mar. 1, 1912	38.	7.19
	Mar. 1, 1913	30.	7.63
	Mar. 2, 1914	26.	5.97
	Mar. 1, 1915	18.	5.25
	Mar. 3, 1916	19.	4.73
	Mar. 1, 1917	35.	8.31
	Mar. 1, 1918	29.	7.77
	Mar. 1, 1919	36.	6.50
	Mar. 1, 1920	35.	8.48
	Mar. 1, 1921	35.	9.62
	Mar. 1, 1922	39.	10.24
	Mar. 1, 1923	38.	8.36
	Mar. 1, 1924	29.	6.40
	Mar. 1, 1925	26.	7.00
	Mar. 1, 1926	36.	7.05
	Mar. 1, 1927	38.	7.15
	Apr. 1, 1927	20.	6.71
	Mar. 1, 1928	31.5	8.18
	Apr. 1, 1928	27.5	8.96
	Mar. 1, 1929	30.	7.19
	Apr. 1, 1929	17.	6.88
	Mar. 1, 1930	20.	5.38
	Apr. 1, 1930	24.	9.06
	Mar. 1, 1931	26.	5.62
	Apr. 1, 1931	20.	7.19
	Mar. 1, 1932	19.	4.38
	Apr. 1, 1932	27.	7.81
	Mar. 1, 1933	27.7	6.35
	Apr. 1, 1933	29.	10.62
	Mar. 1, 1934	45.	11.09
	Apr. 1, 1934	33.	9.30
	Mar. 1, 1935	35.	8.12
	Apr. 1, 1935	30.	8.75
	Mar. 1, 1936	41.	9.38
	Mar. 29, 1936	16.	5.31
	Mar. 1, 1937	26.	6.25
	Mar. 28, 1937	36.	9.06
	Mar. 1, 1938	27.	5.94
	Mar. 27, 1938	29.	7.50
	Mar. 1, 1939	32.	6.83
	Apr. 1, 1939	36.	9.38
	Mar. 1, 1940	25.	5.00
	Mar. 31, 1940	27.	7.19
	Mar. 1, 1941	21.	4.63
	Apr. 1, 1941	25.	6.56
Mar. 1, 1942	27.	6.56	
Mar. 30, 1942	29.	8.12	
Mar. 1, 1943	23.	6.56	
Mar. 28, 1943	24.	6.56	
Mar. 1, 1944	36.	8.75	
Apr. 1, 1944	34.	8.75	
Errol, N. H. † (New Plot) (Lat. 44°47' long. 71°07' Elev. 1230 ft.)	Mar. 1, 1935	36.	8.12
	Apr. 1, 1935	31.	9.69
	Mar. 1, 1936	42.	10.00
	Mar. 29, 1936	15.	5.94
	Mar. 1, 1937	27.	7.18
	Mar. 28, 1937	32.	8.12
	Mar. 1, 1938	28.	6.56
	Mar. 27, 1938	30.	7.19
	Mar. 1, 1939	32.	6.25
	Apr. 1, 1939	35.	8.75
	Mar. 1, 1940	26.	5.00
	Mar. 31, 1940	29.	7.19
	Mar. 1, 1941	22.	5.00
	Apr. 1, 1941	26.	7.19
	Mar. 1, 1942	30.	7.19
	Mar. 30, 1942	30.	8.44
	Mar. 1, 1943	23.	6.56
	Mar. 28, 1943	23.	7.19
	Mar. 1, 1944	36.	8.44
	Apr. 1, 1944	37.	10.31

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
(Lat. 44°44' long. 71°07' Elev. 1600 ft.)	Errol, N. H., 3 mi. S. E. of †	Mar. 15, 1938	7.65	
		Feb. 28, 1939	6.80	
		Apr. 4, 1939	9.90	
		Apr. 14, 1939	42.	
		Mar. 20, 1940	39.	
		Feb. 12, 1942	26.	
		Feb. 27, 1942	26.	
		Mar. 24, 1942	38.	
		Jan. 27, 1943	24.	
		Feb. 26, 1943	20.	
		Feb. 4, 1944	27.	
		Mar. 3, 1944	26.	
	(Lat. 44°41' long. 71°11' Elev. 1180 ft.)	Errol, N. H. 10 mi. S. of †	Mar. 15, 1938	26.
		Mar. 20, 1940	28.	
		Feb. 12, 1942	17.	
		Feb. 27, 1942	21.	
		Feb. 2, 1943	28.	
		Feb. 25, 1943	25.	
		Feb. 3, 1944	25.	
		Mar. 2, 1944	36.	
			36.	
			36.	
(Lat. 44°23' long. 71°09' Elev. 790 ft.)	Gorham, N. H.	Mar. 5, 1936	36.	
		Mar. 16, 1936	trace	
		Mar. 9, 1937	8.13	
		Feb. 9, 1938	3.0	
		Mar. 10, 1938	13.1	
		Feb. 5, 1939	7.2	
		Mar. 9, 1939	14.0	
		Mar. 19, 1939	32.6	
		Apr. 5, 1939	27.2	
		Feb. 6, 1940	12.9	
		Mar. 12, 1940	24.6	
		Mar. 30, 1940	26.6	
		Feb. 12, 1941	12.8	
		Mar. 3, 1941	13.3	
		Mar. 13, 1941	30.3	
		Mar. 2, 1942	21.2	
		Mar. 11, 1942	20.8	
		Feb. 11, 1943	23.3	
		Feb. 26, 1943	20.5	
		Mar. 10, 1943	27.6	
		Feb. 3, 1944	25.6	
	(Lat. 44°35' long. 70°57' Elev. 1600 ft.)	Grafton Notch †	Mar. 5, 1936	46.
			Mar. 18, 1937	30.
		Mar. 11, 1938	27.	
		Feb. 28, 1939	30.	
		Apr. 4, 1939	—	
		Mar. 20, 1940	40.	
		Feb. 12, 1942	26.	
		Feb. 27, 1942	28.	
		Mar. 24, 1942	38.	
		Feb. 26, 1943	21.	
		Feb. 4, 1944	31.	
		Mar. 3, 1944	40.	
			40.	
			40.	
(Lat. 45°06' long. 70°46' Elev. 1780 ft.)		Kennebago Dam †	Apr. 1, 1934	39.4
		Mar. 1, 1935	40.	
		Mar. 24, 1936	23.5	
		Apr. 4, 1937	37.	
		Mar. 10, 1938	35.	
		Feb. 28, 1939	38.	
		Mar. 15, 1939	41.7	
		Mar. 26, 1939	40.7	
		Apr. 14, 1939	51.	
		Mar. 1, 1940	26.3	
		Apr. 1, 1940	29.3	
		Mar. 1, 1941	29.	
		Mar. 15, 1941	32.	
		Apr. 31, 1941	36.	
		Feb. 17, 1942	38.	
		Mar. 1, 1942	35.	
		Mar. 30, 1942	40.	
		Feb. 1, 1943	36.	
		Feb. 15, 1943	37.	

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
	Mar. 1, 1943	33.	7.40
	Apr. 20, 1943	36.	13.02
	May 3, 1943	31.	8.54
	Feb. 22, 1944	43.3	11.56
	Mar. 1, 1944	40.7	10.83
	Mar. 15, 1944	37.3	11.15
	Apr. 1, 1944	42.0	12.50
	Mar. 15, 1937	24.	7.3
	Mar. 11, 1938	25.	5.65
(Lat. 44°47' long. 70°39' Elev. 1320 ft.)	Feb. 28, 1939	29.	6.50
	Feb. 11, 1942	21.	4.4
	Feb. 26, 1942	25.	6.50
	Jan. 27, 1943	24.	3.4
	Feb. 27, 1943	24.	6.40
	Feb. 5, 1944	28.	6.50
	Mar. 4, 1944	39.	10.00
	Mar. 11, 1938	16.5	3.40
	Mar. 20, 1940	31.	8.3
(Lat. 44°24' long. 70°43' Elev. 760 ft.)	Feb. 10, 1942	24.	4.5
	Feb. 25, 1942	24.	8.0
	Feb. 2, 1943	23.	3.5
	Feb. 25, 1943	24.	5.70
	Feb. 3, 1944	25.	6.50
	Mar. 2, 1944	24.	6.50
	Feb. 11, 1942	27.	6.2
	Feb. 26, 1942	33.	8.20
	Mar. 24, 1942	50.	14.00
(Lat. 44°53' long. 70°35' Elev. 1770 ft.)	Jan. 27, 1943	30.	5.3
	Feb. 26, 1943	29.	6.90
	Feb. 5, 1944	31.	8.30
	Mar. 4, 1944	44.	8.70
	Mar. 9, 1911	22.	5.00
	Mar. 30, 1911	34.	7.95
(Lat. 44°46' long. 70°55' Elev. 1430 ft.)	Mar. 1, 1912	31.	6.20
	Mar. 1, 1913	19.	5.15
	Mar. 1, 1914	24.	5.60
	Mar. 1, 1915	15.	5.40
	Mar. 3, 1916	18.	5.57
	Mar. 1, 1917	26.	6.68
	Mar. 1, 1918	27.	7.95
	Mar. 1, 1919	24.	5.75
	Mar. 1, 1920	32.5	8.27
	Mar. 1, 1921	26.	7.88
	Mar. 1, 1922	36.	7.83
	Mar. 1, 1923	32.	6.05
	Mar. 1, 1924	25.	4.70
	Mar. 1, 1925	17.	3.86
	Mar. 1, 1926	27.	5.28
	Mar. 1, 1927	34.	6.40
	Apr. 1, 1927	16.	4.86
	Mar. 1, 1928	22.	6.42
	Apr. 1, 1928	24.	6.42
	Mar. 1, 1929	24.	6.88
	Apr. 1, 1929	15.	6.56
	Mar. 1, 1930	20.	6.25
	Apr. 1, 1930	24.	7.25
	Mar. 1, 1931	24.	5.31
	Apr. 1, 1931	18.	7.19
	Mar. 1, 1932	17.	4.38
	Apr. 1, 1932	20.	6.25
	Mar. 1, 1933	25.	5.64
	Apr. 1, 1933	28.	7.53
	Mar. 1, 1934	40.	8.75
	Apr. 1, 1934	26.	9.69
	Mar. 1, 1935	38.	7.19
	Apr. 1, 1935	34.	7.50
	Mar. 1, 1936	36.	7.50
	Mar. 29, 1936	12.	5.31
	Mar. 1, 1937	26.	6.56
	Mar. 28, 1937	27.	8.12
	Mar. 1, 1938	20.	4.38
	Mar. 27, 1938	20.	6.88

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches	
	Mar. 1, 1939	26.	5.31	
	Apr. 1, 1939	38.	9.06	
	Mar. 1, 1940	28.	3.75	
	Mar. 31, 1940	34.	9.38	
	Mar. 1, 1941	16.	3.44	
	Apr. 1, 1941	28.	6.25	
	Mar. 1, 1942	30.	5.31	
	Mar. 30, 1942	23.	8.75	
	Mar. 1, 1943	28.	6.88	
	Mar. 28, 1943	28.	8.44	
	Mar. 1, 1944	39.	8.75	
	Apr. 1, 1944	35.	10.00	
	Newry, 3 mi. W. of † (Lat. 44°31' long. 70°49' Elev. 700 ft.)	Mar. 5, 1936	40.	9.9
		Mar. 16, 1936	30.	9.3
		Mar. 18, 1937	30.	7.8
Mar. 11, 1938		20.	4.95	
Feb. 28, 1939		27.	6.40	
Mar. 14, 1939		45.	8.80	
Apr. 4, 1939		—	10.80	
Mar. 20, 1940		26.	6.70	
Feb. 10, 1942		18.	4.5	
Feb. 25, 1942		17.	4.80	
Feb. 2, 1943		24.	5.1	
Feb. 25, 1943		21.	5.70	
Feb. 3, 1944		19.	5.80	
Mar. 2, 1944		27.	8.00	
No. Rumford † (Lat. 44°35' long. 70°40' Elev. 700 ft.)		Mar. 5, 1936	37.	7.9
	Mar. 16, 1936	26.	8.2	
	Mar. 15, 1937	23.5	6.9	
	Mar. 11, 1938	20.	4.95	
	Feb. 28, 1939	21.	5.30	
	Mar. 14, 1939	43.	7.85	
	Apr. 4, 1939	—	10.40	
	Mar. 20, 1940	27.	6.90	
	Feb. 10, 1942	20.	4.5	
	Feb. 26, 1942	16.	4.20	
	Feb. 3, 1943	23.	6.0	
	Feb. 27, 1943	22.	7.10	
	Feb. 6, 1944	19.	4.70	
	Mar. 4, 1944	27.	7.10	
	Pinkham Notch, N. H. (Lat. 44°16' long. 71°15' Elev. 2000 ft.)	Mar. 19, 1935	29.1	6.06
Jan. 22, 1936		48.	9.1	
Mar. 5, 1936		68.	18.9	
Mar. 9, 1937		23.7	5.76	
Feb. 8, 1938		20.6	4.39	
Mar. 9, 1938		23.4	6.02	
Feb. 5, 1939		14.9	3.08	
Mar. 8, 1939		30.	8.33	
Feb. 6, 1940		16.9	3.94	
Mar. 12, 1940		41.4	11.15	
Mar. 30, 1940		43.1	11.30	
Feb. 12, 1941		17.2	4.75	
Mar. 3, 1941		20.4	5.60	
Mar. 13, 1941		38.9	7.84	
Jan. 8, 1942		17.2	3.50	
Feb. 11, 1942		31.3	7.53	
Mar. 2, 1942		32.8	9.27	
Mar. 12, 1942		36.5	11.62	
Feb. 11, 1943		36.0	9.38	
Feb. 26, 1943		30.4	9.16	
Mar. 10, 1943		47.7	13.74	
Feb. 5, 1944		34.7	11.19	
Mar. 2, 1944		45.	13.0	
Pontocook Dam, N. H. † (Lat. 44°38' long. 71°15' Elev. 1160 ft.)	Mar. 7, 1911	30.	7.75	
	Mar. 30, 1911	33.	10.96	
	Mar. 1, 1912	34.	7.30	
	Mar. 1, 1913	20.	7.00	
	Mar. 1, 1914	30.	7.10	
	Mar. 1, 1915	19.	5.78	
	Mar. 3, 1916	19.	5.00	
Mar. 1, 1917	36.5	9.07		

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
	Mar. 1, 1918	35.	7.60
	Mar. 1, 1919	28.	5.40
	Mar. 1, 1920	34.	7.95
	Mar. 1, 1921	21.	7.20
	Mar. 1, 1922	40.	10.65
	Mar. 1, 1923	28.	8.05
	Mar. 1, 1924	21.	4.70
	Mar. 1, 1925	23.	6.92
	Mar. 1, 1926	32.	6.62
	Mar. 1, 1927	37.	7.94
	Apr. 1, 1927	18.	6.75
	Mar. 1, 1928	31.	6.92
	Apr. 1, 1928	33.	8.80
	Mar. 1, 1929	27.	6.28
	Apr. 1, 1929	20.	6.42
	Mar. 1, 1930	18.	6.90
	Apr. 1, 1930	20.	8.25
	Mar. 1, 1931	23.	5.12
	Apr. 1, 1931	16.	5.10
	Mar. 1, 1932	17.	3.90
	Apr. 1, 1932	20.	6.40
	Mar. 1, 1933	22.	5.60
	Apr. 1, 1933	28.	8.60
	Mar. 1, 1934	38.	7.62
	Apr. 1, 1934	25.	8.12
	Mar. 1, 1935	33.	7.81
	Apr. 1, 1935	13.	7.50
	Mar. 1, 1936	38.	8.75
	Mar. 25, 1936	18.	6.56
	Mar. 1, 1937	14.	5.00
	Mar. 28, 1937	23.	8.12
	Mar. 1, 1938	18.	5.00
	Mar. 27, 1938	15.	5.31
	Mar. 1, 1939	28.	5.62
	Apr. 1, 1939	32.	9.06
	Mar. 1, 1940	25.	5.00
	Mar. 31, 1940	21.	7.81
	Mar. 1, 1941	15.	4.38
	Apr. 1, 1941	16.	5.31
	Mar. 1, 1942	14.	4.06
	Mar. 30, 1942	20.	6.25
	Mar. 1, 1943	17.	5.62
	Mar. 28, 1943	15.	6.25
	Mar. 1, 1944	31.	7.51
	Apr. 1, 1944	31.	8.12
Rangeley, 3 mi. N. of † (Lat. 45°00' long. 70°36' Elev. 1700 ft.)	Mar. 6, 1936	39.	10.5
	Mar. 15, 1937	26.	8.1
	Mar. 15, 1938	23.	5.25
	Feb. 21, 1939	24.	3.85
	Feb. 11, 1942	20.	4.4
	Feb. 26, 1942	23.	5.20
	Mar. 24, 1942	33.	6.60
	Jan. 27, 1943	22.	5.3
	Feb. 26, 1943	24.	6.30
	Feb. 5, 1944	33.	9.20
	Mar. 4, 1944	38.	8.70
Roxbury (Lat. 44°38' long. 70°35' Elev. 610 ft.)	Mar. 10, 1936	28.8	7.11
	Mar. 9, 1937	14.0	3.74
	Jan. 6, 1938	18.4	2.64
	Feb. 9, 1938	13.2	3.29
	Mar. 10, 1938	18.8	4.60
	Feb. 4, 1939	13.2	2.08
	Mar. 10, 1939	18.7	5.15
	Feb. 5, 1940	11.9	2.75
	Mar. 13, 1940	17.0	4.94
	Mar. 30, 1940	24.7	6.60
	Feb. 8, 1941	12.2	2.65
	Mar. 3, 1941	11.1	3.09
	Mar. 13, 1941	24.7	5.53
	Feb. 12, 1942	18.8	4.22
	Mar. 2, 1942	17.2	4.73
	Mar. 11, 1942	14.0	3.88
	Feb. 27, 1943	18.6	5.17
	Mar. 11, 1943	24.9	6.72
	Mar. 30, 1943	14.3	4.10
	Feb. 3, 1944	19.8	3.93
	Feb. 29, 1944	29.0	5.82
	Mar. 17, 1944	29.4	5.80
	Mar. 31, 1944	27.6	5.36

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
Roxbury Notch † (Lat. 44°38' long. 70°38' Elev. 1260 ft.)	Mar. 11, 1938	24.	5.45
	Feb. 23, 1939	23.	5.50
	Apr. 4, 1939	—	10.20
	Mar. 20, 1940	34.	8.95
	Feb. 11, 1942	24.	6.0
	Feb. 26, 1942	26.	7.10
	Feb. 3, 1943	25.	5.8
	Feb. 27, 1943	24.	6.90
	Feb. 5, 1944	23.	5.50
	Mar. 4, 1944	36.	8.50
	Shelburne, N. H. † (Lat. 44°24' long. 71°04' Elev. 760 ft.)	Mar. 20, 1940	33.
Feb. 10, 1942		23.	5.6
Feb. 25, 1942		24.	7.80
Feb. 2, 1943		26.	4.0
Feb. 25, 1943		19.	5.70
Feb. 3, 1944		19.	4.60
Mar. 2, 1944		25.	6.60
South Paris (Lat. 44°17' long. 70°32' Elev. 400 ft.)	Feb. 19, 1935	19.5	4.39
	Jan. 22, 1936	29.	5.3
	Mar. 5, 1936	38.	8.3
	Mar. 8, 1937	3.0	1.2
	Feb. 10, 1938	3.0	0.7
	Mar. 11, 1938	Patches	—
	Feb. 5, 1939	13.2	2.45
	Mar. 9, 1939	12.3	3.55
	Mar. 19, 1939	29.0	7.10
	Feb. 6, 1940	6.9	2.12
	Mar. 12, 1940	14.4	4.66
	Feb. 8, 1941	10.5	3.30
	Mar. 3, 1941	5.3	1.66
	Mar. 14, 1941	15.7	3.59
	Feb. 13, 1942	13.6	2.46
	Mar. 2, 1942	12.9	3.20
	Feb. 26, 1943	12.5	3.61
	Mar. 11, 1943	18.0	4.68
	Mar. 30, 1943	Patches	—
	Feb. 29, 1944	27.9	6.26
	Mar. 17, 1944	26.4	6.00
	Mar. 31, 1944	21.5	4.57
	Sunday River, 5 mi. from mouth † (Lat. 44°30' long. 70°53' Elev. 900 ft.)	Mar. 18, 1937	28.
Mar. 11, 1938		25.	6.45
Feb. 23, 1939		29.	6.05
Mar. 20, 1940		32.	8.85
Feb. 10, 1942		21.	4.7
Feb. 25, 1942		27.	6.70
Feb. 2, 1943		29.	5.4
Feb. 25, 1943		28.	7.80
Mar. 2, 1944		34.	8.10
Turner † (Lat. 44°17' long. 70°15.' Elev. 510 feet)		Jan. 22, 1936	23.5
	Mar. 5, 1936	38.	4.9
	Mar. 15, 1937	9.	2.8
	Mar. 15, 1938	11.	3.45
	Feb. 21, 1939	19.	2.80
	Mar. 14, 1939	28.	6.65
	Apr. 4, 1939	—	6.27
	Mar. 18, 1940	15.	4.70
	Feb. 10, 1942	13.	2.4
	Feb. 25, 1942	14.	3.70
	Feb. 2, 1943	16.	3.7
	Feb. 25, 1943	11.	3.40
	Feb. 3, 1944	20.	4.50
	Mar. 2, 1944	25.	6.50
	Upper Dam † (Lat. 44°53' long. 70°52' Elev. 1450 ft.)	Mar. 7, 1911	22.
Mar. 30, 1911		24.	6.34
Mar. 1, 1912		30.	6.00
Mar. 1, 1913		16.	4.42
Mar. 1, 1914		20.	4.40
Mar. 1, 1915		12.	3.35
Mar. 3, 1916		10.	3.89
Mar. 1, 1917		23.	5.90
Mar. 1, 1918		28.	6.37

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
	Mar. 1, 1919	18.	4.43
	Mar. 1, 1920	24.	5.28
	Mar. 1, 1921	24.	6.31
	Mar. 1, 1922	27.	6.06
	Mar. 1, 1923	33.	5.60
	Mar. 1, 1924	20.	3.27
	Mar. 1, 1925	18.	5.04
	Mar. 1, 1926	21.	3.60
	Mar. 1, 1927	23.	5.00
	Apr. 1, 1927	16.	4.50
	Mar. 1, 1928	24.	5.85
	Apr. 1, 1928	23.	6.25
	Mar. 1, 1929	20.	3.75
	Apr. 1, 1929	18.	5.00
	Mar. 1, 1930	20.	5.62
	Apr. 1, 1930	17.	7.50
	Mar. 1, 1931	21.	4.38
	Apr. 1, 1931	18.	5.31
	Mar. 1, 1932	10.	2.19
	Apr. 1, 1932	20.	5.00
	Mar. 1, 1933	24.	5.31
	Apr. 1, 1933	26.	7.53
	Mar. 1, 1934	35.	6.25
	Apr. 1, 1934	25.	7.18
	Mar. 1, 1935	34.	7.50
	Apr. 1, 1935	28.	6.88
	Mar. 1, 1936	37.	7.81
	Mar. 29, 1936	16.	5.31
	Mar. 1, 1937	21.	5.98
	Mar. 23, 1937	27.	7.19
	Mar. 1, 1938	24.	4.69
	Mar. 27, 1938	22.	6.25
	Mar. 1, 1939	22.	5.00
	Apr. 1, 1939	30.	6.38
	Mar. 1, 1940	23.	5.00
	Mar. 31, 1940	27.	8.12
	Mar. 1, 1941	23.	5.31
	Apr. 1, 1941	23.	6.38
	Mar. 1, 1942	23.	4.38
	Mar. 30, 1942	28.	6.56
	Mar. 1, 1943	27.	6.88
	Mar. 23, 1943	31.	8.44
	Mar. 1, 1944	43.	9.06
	Apr. 1, 1944	42.	10.94
Virginia, 2½ mi. S. W. of † (Lat. 44°31' long. 70°35' Elev. 680 ft.)	Feb. 10, 1942	19.	4.2
	Feb. 25, 1942	21.	5.10
	Feb. 2, 1943	21.	4.5
	Feb. 25, 1943	18.	4.80
	Feb. 3, 1944	20.	5.00
	Mar. 2, 1944	26.	6.50
Weld-Phillips Town Line† (Lat. 44°46' long. 70°26' Elev. 1200 ft.)	Mar. 15, 1938	27.	6.65
	Feb. 21, 1939	33.	6.75
	Mar. 18, 1940	30.	8.00
	Feb. 11, 1942	14.	3.3
	Feb. 26, 1942	17.	4.30
	Feb. 3, 1943	22.	6.0
	Feb. 26, 1943	20.	6.40
	Feb. 5, 1944	21.	6.00
	Mar. 4, 1944	38.	9.70
Wentworth Location, N. H. † (Lat. 44°50' long. 71°04' Elev. 1280 ft.)	Feb. 12, 1942	17.	3.4
	Feb. 27, 1942	22.	5.40
	Mar. 24, 1942	39.	9.40
	Jan. 27, 1943	16.	2.9
	Feb. 26, 1943	20.	5.60
	Feb. 4, 1944	17.	5.50
	Mar. 3, 1944	32.	8.50
West Bethel, 5 mi. S. of † (Lat. 44°20' long. 70°52' Elev. 900 ft.)	Mar. 18, 1937	28.	8.6
	Mar. 11, 1938	25.	6.35
	Mar. 14, 1939	49.	8.80
	Apr. 4, 1939	—	11.00
	Mar. 20, 1940	40.	9.5
	Feb. 25, 1942	28.	8.20
	Feb. 25, 1943	23.	5.80
	Feb. 8, 1944	17.	4.30
	Mar. 2, 1944	30.	7.50

RESULTS OF SNOW SURVEYS—(Continued)

Location	Date	Depth of snow in inches	Water Equivalent in inches
PRESUMPCOT RIVER BASIN			
Bridgton (Lat. 44°04' long. 70°45' Elev. 495 ft.)	Mar. 30, 1940	26.0	7.80
	Mar. 2, 1942	15.6	3.21
	Mar. 12, 1942	11.5	4.33
	Feb. 26, 1943	16.0	4.90
	Feb. 28, 1944	30.7	6.80
East Stoneham (Lat. 44°15' long. 70°51' Elev. 900 ft.)	Feb. 28, 1944	23.0	5.12
Sebago (Lat. 43°53' long. 70°41' Elev. 640 ft.)	Mar. 2, 1942	19.7	3.66
	Mar. 13, 1942	16.3	4.67
	Feb. 26, 1943	18.5	5.15
	Feb. 28, 1944	34.0	7.45
Sebago Lake (Lat. 43°46' long. 70°31' Elev. 290 ft.)	Mar. 2, 1942	12.6	3.18
	Feb. 26, 1943	11.2	3.96
	Feb. 28, 1944	23.4	6.18
SACO RIVER BASIN			
Conway, N. H. (Lat. 43°59' long. 71°06' Elev. 450 ft.)	Mar. 19, 1935	30.1	7.06
	Mar. 10, 1936	31.2	8.30
	Mar. 10, 1937	13.2	3.78
	Jan. 7, 1938	19.8	3.97
	Feb. 8, 1938	14.2	3.70
	Mar. 9, 1938	20.3	4.85
	Feb. 6, 1939	19.0	3.55
	Mar. 8, 1939	20.7	6.00
	Mar. 18, 1939	31.1	6.05
	Apr. 8, 1939	22.7	6.76
	Feb. 7, 1940	18.	3.72
	Mar. 11, 1940	28.7	7.84
	Mar. 30, 1940	31.4	9.63
	Feb. 11, 1941	17.8	4.48
	Mar. 3, 1941	16.6	4.77
	Mar. 12, 1941	34.6	6.75
	Feb. 11, 1942	25.3	4.85
	Mar. 2, 1942	25.6	5.35
	Mar. 12, 1942	22.0	5.84
	Feb. 10, 1943	30.1	5.88
	Feb. 26, 1943	25.0	5.49
	Mar. 10, 1943	33.1	7.78
	Jan. 19, 1944	17.3	3.38
	Feb. 5, 1944	16.8	3.45
	Feb. 28, 1944	29.7	6.41
	Mar. 15, 1944	30.4	6.20
	Cornish (Lat. 43°48' long. 70°47' Elev. 270 ft.)	Feb. 7, 1938	Patches
Mar. 8, 1938		"	—
Feb. 6, 1939		15.0	2.9
Mar. 6, 1939		12.9	3.05
Feb. 7, 1940		12.9	2.65
Mar. 8, 1940		22.6	6.47
Feb. 11, 1941		14.7	4.20
Mar. 3, 1941		11.3	3.08
Mar. 12, 1941		26.4	5.82
Feb. 10, 1942		13.5	2.08
Mar. 2, 1942		14.8	3.58
Mar. 14, 1942		7.9	2.62
Feb. 9, 1943		16.4	3.53
Feb. 26, 1943		12.9	3.68
Feb. 19, 1943		19.4	4.63
Feb. 6, 1944		20.5	5.31
Feb. 28, 1944		29.6	7.29
Mar. 15, 1944		26.4	6.06

RESULTS OF SNOW SURVEYS—(Concluded)

Location	Date	Depth of snow in inches	Water Equivalent in inches
COASTAL BASINS			
Amherst (Lat. 44°49' long. 68°22' Elev. 150 ft.)	Mar. 22, 1935	8.9	4.01
	Feb. 10, 1937	3.7	0.6
	Mar. 12, 1937	2.9	0.5
	Feb. 15, 1938	4.0	0.37
	Mar. 7, 1938	7.2	1.90
	Feb. 15, 1939	13.4	3.35
	Mar. 23, 1939	16.0	3.89
	Mar. 6, 1940	12.1	2.57
	Feb. 6, 1941	12.9	2.58
	Mar. 3, 1941	6.6	1.61
	Mar. 11, 1941	12.0	2.35
	Feb. 9, 1942	5.0	1.02
	Mar. 3, 1942	10.5	2.71
	Mar. 19, 1942	Bare	
	Jan. 29, 1943	11.4	1.75
	Feb. 8, 1943	11.3	2.30
	Feb. 27, 1943	8.0	1.97
	Feb. 7, 1944	15.9	3.04
	Feb. 23, 1944	23.8	5.45
	Mar. 20, 1944	22.4	5.00
Cooper (Lat. 44°59' long. 67°28' Elev. 350 ft.)	Mar. 3, 1941	14.2	4.20
	Mar. 3, 1942	17.7	3.95
	Jan. 29, 1943	14.4	1.85
	Feb. 9, 1943	13.6	2.35
	Feb. 26, 1943	5.8	1.50
	Feb. 23, 1944	19.7	4.98
Franklin (Lat. 44°38' long. 68°08' Elev. 240 ft.)	Feb. 26, 1943	7.1	1.92
	Feb. 23, 1944	15.2	4.58
N. Searsmont (Lat. 44°24' long. 69°16')	Feb. 26, 1943	7.0	1.90
	Feb. 23, 1944	24.3	6.10
Whitneyville (Lat. 44°43' long. 67°31' Elev. 110 ft.)	Mar. 23, 1935	5.0	2.33
	Feb. 11, 1937	5.5	1.0
	Mar. 12, 1937	Patches	—
	Mar. 8, 1938	6.0	1.39
	Feb. 14, 1939	6.7	1.7
	Mar. 15, 1939	17.0	3.18
	Feb. 6, 1940	6.0	1.05
	Mar. 7, 1940	7.5	1.78
	Mar. 3, 1941	Bare	—
	Mar. 3, 1942	Bare	—
	Mar. 18, 1942	Bare	—
	Jan. 29, 1943	11.5	1.56
	Feb. 26, 1943	Patches	—
	Feb. 23, 1944	8.8	2.62

*Data furnished by Bangor Hydro-Electric Company.

†Data furnished by Kennebec Water Power Company.

‡Data furnished by Union Water Power Company.

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