

MAINE STATE LEGISLATURE

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MAINE PUBLIC DOCUMENTS

July 1, 1938 - June 30, 1940

Ninth Biennial Report

(Twenty-fourth and Twenty-fifth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1940

1939-1940

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE, JUNE 30, 1940

THE COMMISSION

Frank E. Southard, *Chairman*
Edward Chase, *Commissioner*
C. Carroll Blaisdell, *Commissioner*

George F. Giddings, *Clerk*
Ruel C. Hanks, *Official Reporter*
*Ervin E. J. Lander, *Assistant Reporter*

ENGINEERING DEPARTMENT

Leslie E. Little, *Appraisal Engineer*
Harold L. Gerrish, *Electrical Engineer*
Howard H. Potter, *Water Works Engineer*

ACCOUNTING DEPARTMENT

Albert E. Lamb, *Chief Accountant*
Charles E. Bickford, *Auditor*

RATES AND TRAFFIC DEPARTMENT

Frank J. McArdle, *Chief*

INSPECTIONS DEPARTMENT

†Elmer E. Parkman, *Chief Inspector of Utilities*
Frank A. Dolloff, *Inspector*

TRUCK DEPARTMENT

Frank M. Libby, *Examiner*
Lieutenant Robert B. Watts, *Inspector*
‡Lieutenant Wesley W. Records, *Inspector*

WATER RESOURCES DEPARTMENT

Miner R. Stackpole, *District Engineer,*
Water Resources Branch, U. S. Geological Survey

STEAMBOAT AND MOTORBOAT DEPARTMENT

Roy M. Somers, *Inspector*

*Resigned September 16, 1939, to accept appointment of
Court Reporter.

†Died February 22, 1939.

‡Appointed January 27, 1940.

To the Governor, and Executive Council:

The Ninth Biennial Report of the Public Utilities Commission, (24th and 25th annual reports) for the two years ended June 30, 1940, is respectfully submitted.

The personnel of the Commission has changed during the last two years. The Assistant Reporter, Ervin E. J. Lander, resigned on September 16, 1939 to accept the position of Court Reporter in the State. Elmer E. Parkman, Chief Inspector, passed away February 22, 1939, having served twenty-five years with this Commission and five years with the former Board of Railroad Commissioners. Lieutenant Wesley W. Records of the State Police, was assigned to the Truck Department as Inspector on January 27, 1940.

The general arrangement of this report is similar to the last one, so that comparisons may easily be made.

The number of operating utilities at the present time in the State of Maine, as defined by Section 15 of Chapter 62 of the

Revised Statutes, as amended, is as follows:

Water	168	Steamboats	5
Telephone	91	Telegraph	4
Electric Light and Power	45	Wharfingers	4
Steam Railroads	10	Express	2
Gas	8	Pullman	1
Electric Railroads	5		—
		Total	343

The water utilities were increased by the addition of the Hampden Water District. Telephone companies were decreased by the Kineo Telephone Company discounting operations.

The Berwick and Salmon Falls Electric Company was consolidated with the Cumberland County Power and Light Company, thereby decreasing the number of electric companies by one.

The number of electric railroads was decreased by the Biddeford and Saco Railroad Company discontinuing street railway operations.

WATER COMPANIES

Formal Complaints

There were fifteen formal complaints against water utilities during the period covered by this report, upon which twelve

hearings were held. Four cases were upon the Commission's own motion. Eleven cases involved rates, one inadequate service, three extensions of service. Disposition was made of all cases except two, which are now pending upon the docket of the Commission.

Applications and Petitions

Thirty-four applications and petitions were filed by water companies during the past two years. Twenty-nine related to the issuance of securities, one to the furnishing of free water service and four to the filing of rates on less than statutory notice.

Public Water Supplies

Since the last Biennial Report the Commission engineers have continued the practice of visiting and inspecting domestic public water supplies with the aim of recommending improvements which may result in a safer and more palatable water.

Safety is, of course, the first consideration, and much can still be done in this respect. As pointed out in a previous report while only 57% of the supplies have some form of sterilization, 91% of all the consumers are receiving treated water. This means that the larger utilities generally have some form of treatment, and the very small ones generally do not.

Expense is only partly a factor in this situation. The smaller companies are, for the most part, ground water supplies, and analyses in many cases are generally good. Where only an occasional sample is poor, and the company very small, it is not felt that the expense of sterilization is justified. However, there are some small companies that really need sterilization, but where the expense is a very real deterrent. This, combined with a natural distrust for treatment constitutes a problem in a small number of instances. In such cases particular attention is directed to cleaning up the watershed and protecting it in every way possible.

In the main, however, it is reasonably safe to say that those supplies most in need of treatment from a safety standpoint are already provided with it. During the past two years no new sterilization has been added. However, there have been eleven replacements with newer and better types of equipment.

Overcoming tastes and odors, more or less prevalent in any water, but which may have been intensified by chlorination, has

been perhaps an even greater problem. The public is fast learning that unpalatable waters can be corrected, and are demanding improvement in this respect. Unfortunately, however, the layman has so little knowledge of the subject that he is apt to voice objections to those measures which might result in improvement, and such objections, if sufficient in number, are frequently all that is necessary to deter officials of publicly owned plants from going ahead with any experimentation. For it should be emphasized that taste and odor control does require experimentation. What is good for one water may not work at all with another or may, in fact, be harmful.

At the present time there are three methods of combating tastes now in use in the state. One is through the use of copper sulphate introduced into the lake or stream which forms the source of supply, or into the reservoir, or both. This chemical kills the taste producing organisms. In the case of large bodies of water this method is expensive, both in the amount of copper sulphate necessary and in the application. Furthermore, one application is rarely sufficient, and in some cases several treatments during the season are necessary. Even so it is many times only partially successful, making some additional treatment necessary.

There are only thirteen water filtration plants in the state. In these places activated carbon can be used, and this type of treatment is frequently successful, but not in all cases.

Of late years there has been an increasing use of ammonia in conjunction with the chlorine used for sterilization. At the time of the last report ten utilities were using this form of treatment with generally good results. Since then five more utilities have installed ammoniators, and in these cases marked benefits have been obtained. In two cases especially, where prior to the use of ammonia it had been impossible to use enough chlorine for adequate sterilization without producing tastes which made it almost impossible to drink the water, the results have been most satisfactory.

While only one utility to date which has tried ammonia has subsequently abandoned it, it is nevertheless well known that ammonia is not a cure-all. So far it has only been tried in those places where it was believed to have a reasonably good chance for success. There are other places still in need of some taste corrective where it is well known in advance that ammonia would be useless. For these places there is a possibility that a

new form of treatment, so far not used in this state, will be of benefit. Preliminary laboratory experiments have been made in two places, and the results of these experiments have indicated probable success. Neither of the utilities have yet reached a decision. A third is now trying the treatment in the laboratory. If any one, or all, of these places should eventually adopt the treatment and meet with success it is probable that many other places where ammonia does not seem likely to succeed would make the experiment. It might be added that this particular form of treatment is most successful where the water has a high organic content, and is being used with marked success in other sections of the country, particularly in the middle west.

While it can not yet be said that the public water supplies of the state have reached an ultimate in safety treatment, the rating schedule shows a steady improvement in the results being obtained, and it can probably be stated that epidemic outbreaks of water-borne diseases need no longer be feared. This being the case efforts can, and should, be constantly directed toward obtaining a palatable water in all localities. Where it can be done at slight expense there is absolutely no necessity for bad tastes and odors. In places where the expense is greater water works officials should be constantly striving for improvement. If they do not do it voluntarily the public will eventually, and not far in the future, demand it of them, or seek their replacement by men who will.

DOMESTIC WATER SUPPLY RATING SCHEDULE

The following tabulation, as already explained in previous reports, is computed from numerical monthly ratings based on bacterial and chemical analyses as reported by the laboratory. It also, through a system of merits and demerits, reflects the promptness with which samples are submitted.

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30

Utility	LOCATION	1936	1937	1938	1939	1940
Acadia Aqueduct Co.	Castine	1.00	1.00	1.00	1.00	1.00
Alfred Water Co.	Alfred	1.06	1.23	1.05	1.09	1.06
Allen Water Co.	Columbia Falls	1.12	1.06	1.00	1.06	1.04
Andover Water Co.	Andover	1.91	1.44	1.27	1.44	1.43
Anson Water Dist.	North Anson	1.05	1.02	1.02	1.09	1.02
Auburn Water District	Auburn	1.07	1.00	1.00	1.02	1.00
Augusta Water Dist.	Augusta	1.00	1.00	1.00	1.00	1.01
Bangor Water Dept.	Bangor	1.26	1.04	1.00	1.00	1.00
Bar Harbor Water Co.	Bar Harbor	1.14	1.12	1.05	1.01	1.02
Bath Water Dist.	Bath	1.12	1.00	1.00	1.04	1.00
Belfast Water Dist.	Belfast	1.25	1.07	1.36	1.15	1.03
Belgrade Power Co.	Belgrade Lake	1.17	1.31	1.34	1.00	1.00
Bennett, C. M.	West Bethel	1.64	1.82	1.60	1.54	1.82
Berwick Water Dept.	Berwick	1.49	1.21	1.06	1.02	1.26
Bethel Water Co.	Bethel	1.12	1.08	1.15	1.08	1.21
Biddeford & Saco Water Co.	Biddeford	1.08	1.00	1.00	1.00	1.00
Bingham Water Dist.	Bingham	1.30	1.47	1.40	1.26	1.20
Blethen House Spring Water Co.	Dover-Foxcroft	1.16	1.00	1.00	1.00	1.00
Boothbay Harbor Water Sys.	Boothbay Harbor	1.17	1.00	1.00	1.00	1.02
Brownville, Maine, Water Co.	Brownville	1.22	1.00	1.00	1.40	1.00
Brownville & Williamsburg Water Co.	Brownville Junction	1.00	1.17	1.00	1.05	1.05
Brunswick & Topsham Water Dist.	Brunswick	1.00	1.01	1.00	1.03	1.01
Bryant, H. G.	Flagstaff	1.42	1.03	1.14	1.05	1.15
Buckfield Village Corp.	Buckfield	1.29	1.01	1.14	1.29	1.25
Bucksport Water Co.	Bucksport	1.05	1.02	1.02	1.04	1.00
Calais Water & Power Co.	Calais	1.12	1.04	1.07	1.03	1.00
Camden & Rockland Water Co.	Rockland	1.32	1.14	1.00	1.04	1.00
Campbell, John W.	East Surry	1.00	1.00	1.00	1.05	1.17
Caribou Water, Light & Power Co.	Caribou	1.00	1.00	1.06	1.04	1.00
Casco Castle Water Co.	South Freeport	1.19	1.06	1.58	1.00	1.08
Castine Water Co.	Castine	1.16	1.19	1.28	1.02	1.00

Central Aqueduct Co.	Skowhegan	2.48	2.04	3.29	2.98	1.50
Central Maine Power Co.	Bridgton	1.00	1.01	1.15	1.02	1.00
Central Maine Power Co.	Limerick	1.30	1.00	1.00	1.00	1.20
Clement, J. E.	East Brownfield	3.06	3.19	3.22	3.00	3.96
Coburn Aqueduct Co.	Skowhegan	3.05	3.43	3.00	3.00	3.05
Cold Spring Water Co.	Lamoine	1.06	1.00	1.00	1.00	1.00
Consolidated Water Co.	Brooks	1.29	1.37	1.78	1.00	1.50
Cornish Water Co.	Cornish	1.37	1.05	1.20	1.22	1.00
Crandon, M. E.	Columbia Falls	1.40	1.00	1.00	1.05	1.00
Crystal Spring Water Co.	Fort Kent	1.10	1.18	1.08	1.30	1.15
Cumberland Center Water Co.	Cumberland Center	1.34	1.25	1.00	1.00	1.00
Damariscotta-Newcastle Water Co.	Damariscotta	1.02	1.00	1.16	1.06	1.04
Danforth Water Co.	Danforth	1.97	1.00	1.00	1.40	1.51
Dexter Water Works	Dexter	1.12	1.06	1.00	1.02	1.00
Dixfield Light & Water Co.	Dixfield	1.58	1.40	1.00	1.26	1.15
Dover-Foxcroft Water Dist.	Dover-Foxcroft	1.31	1.05	1.09	1.08	1.31
Eastport Water Co.	Eastport	1.19	1.23	1.20	1.26	1.09
East Vassalboro Water Sys.	East Vassalboro	1.69	1.33	1.63	1.28	1.38
Farmington Falls Water Co.	Farmington Falls	1.25	1.00	1.09	1.15	1.40
Farmington Village Corp.	Farmington	1.35	1.14	1.05	1.00	1.00
Folsom, E. E.	Bingham	1.61	1.46	2.30	1.00	1.42
Fort Kent Water Co.	Fort Kent	2.41	1.20	1.19	1.45	1.12
Freeport Water Co.	Freeport	1.00	1.01	1.00	1.00	1.05
Friendship Water Co.	Friendship	3.73	3.24	3.39	3.58	3.75
Frontier Water Co.	Fort Fairfield	2.20	1.45	1.06	1.06	1.19
Fryeburg Water Co.	Fryeburg	1.04	1.00	1.01	1.03	1.08
Gardiner Water Dist.	Gardiner	1.12	1.00	1.00	1.02	1.00
Gray Water Dist.	Gray	3.03	3.08	3.40	3.30	3.08
Greenville Water Co.	Greenville	1.53	1.19	1.63	1.17	1.00
Grindstone Neck Water Co.	Winter Harbor	1.09	1.00	1.01	1.02	1.06
Guilford Water Co.	Guilford	1.43	1.15	1.11	1.10	1.02
Hallowell Water Dist.	Hallowell	1.94	1.29	1.40	1.43	1.19
Hampden Water Dist.	Hampden				1.00	1.02
Hancock Water, Light & Power Co.	Hancock Point	1.05	1.08	1.17	1.11	1.67
Harrison Water Co.	Harrison	1.51	1.20	1.04	1.00	1.00

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30 — (Continued)

Utility	LOCATION	1936	1937	1938	1939	1940
Hartland Water Co.	Hartland	1.59	1.12	1.23	1.44	1.18
Hebron Water Co.	Hebron	1.15	1.24	1.00	1.03	1.00
Houlton Water Co.	Houlton	1.31	1.02	1.16	1.00	1.03
Howland Water Dept.	Howland	1.15	1.00	1.04	1.25	1.00
Hunt, Mrs. M. S.	Greenville	1.00	1.00	1.40	1.00	1.14
Island Falls Water Co.	Island Falls	1.00	1.00	1.18	1.03	1.11
Jackman Water, Light & Power Co.	Jackman	1.34	1.10	1.00	1.03	1.09
Kennebec Water Dist.	Waterville	1.13	1.02	1.00	1.02	1.02
Kennebunk, Kennebunkport & Wells W. Dist.	Kennebunk	1.31	1.01	1.09	1.00	1.06
Kezar Falls Water Co.	Kezar Falls	1.17	1.01	1.02	1.01	1.04
Kingfield Water Co.	Kingfield	1.17	1.22	1.07	1.10	1.04
Kittery Water Dist.	Kittery	1.23	1.10	1.00	1.04	1.09
Lamoine Beach Water Co.	Lamoine Beach	1.75	1.44	1.20	1.14	1.20
Lewiston Water Comm.	Lewiston	1.09	1.10	1.14	1.16	1.06
Limestone Water & Sewer Co.	Limestone	1.00	1.16	1.10	1.36	1.30
Lincoln Water Co.	Lincoln	1.37	1.00	1.00	1.14	1.02
Lisbon Water Works.	Lisbon Falls	1.59	1.52	1.00	1.00	1.00
Livermore Falls Water Dist.	Livermore Falls	1.17	1.02	1.09	1.08	1.03
Long Pond Water Co.	Sorrento	1.02	1.00	1.02	1.00	1.00
Lubec Water Dept.	Lubec	1.39	1.30	1.23	1.00	1.22
Lucerne-in-Maine Water Co.	Lucerne-in-Maine	1.93	1.42	1.46	1.20	1.00
Machias Water Co.	Machias	1.40	1.10	1.07	1.13	1.23
Madawaska Water Dept.	Madawaska	1.27	1.12	1.13	1.06	1.06
Madison Water District.	Madison	1.05	1.02	1.02	1.09	1.02
Maine Public Service Co.	Westfield	2.01	1.47	2.06	1.40	1.54
Mars Hill & Blaine Water Co.	Mars Hills	1.58	1.25	1.25	1.21	1.34
Mechanic Falls Water Co.	Mechanic Falls	1.00	1.17	1.05	1.00	1.00
Meserve, J. Y.	Jefferson	1.64	1.14	1.04	1.08	1.32
Mexico Water District.	Mexico	1.16	1.07	1.00	1.06	1.02
Milbridge Water Co.	Milbridge	1.04	1.38	1.14	1.00	1.00
Millinocket Water Co.	Millinocket	1.02	1.11	1.06	1.00	1.02
Milo Water Co.	Milo	1.00	1.00	1.00	1.06	1.00

Monhegan Water Co.....	Monhegan.....	1.00	1.05	1.40	1.16	1.03
Monson Spring Water Co.....	Monson.....	1.00	1.00	1.58	1.00	1.00
Morrill Water Co.....	Morrill.....	1.26	1.00	1.12	1.06	1.00
Newport Water Co.....	Newport.....	1.09	1.18	1.00	1.03	1.38
New Sharon Water Co.....	New Sharon.....	1.43	1.15	1.16	1.42	1.40
North Berwick Water Co.....	North Berwick.....	1.43	1.28	1.00	1.11	1.16
North Bridgton Water Co.....	North Bridgton.....	1.00	1.00	1.00	1.00	1.00
Northeast Harbor Water Co.....	Northeast Harbor.....	1.42	1.01	1.14	1.00	1.00
Northern Water Co.....	East Millinocket.....	1.00	1.00	1.00	1.01	1.04
North Haven Water Sys.....	North Haven.....	1.32	1.16	1.05	1.12	1.10
Northport Mountain Spring Water Co.....	Northport.....	1.42	2.06	2.16	1.18	1.00
North Village Water Co.....	North New Portland.....	1.50	1.36	1.04	1.00	1.27
Norway Water Co.....	Norway.....	1.08	1.06	1.05	1.09	1.20
Oakland Water Co.....	Oakland.....	1.02	1.26	1.14	1.00	1.06
Old Town Water Dist.....	Old Town.....	1.00	1.00	1.00	1.00	1.00
Paris Hill Water Co.....	Paris.....	1.29	1.00	1.66	1.00	1.00
Patten Water Co.....	Patten.....	2.40	1.50	1.84	1.12	2.50
Penobscot County Water Co.....	Ellsworth.....	1.05	1.00	1.00	1.04	1.00
Penobscot County Water Co.....	Orono.....	1.03	1.00	1.20	1.02	1.00
Phillips Water Co.....	Phillips.....	1.75	1.23	1.37	1.32	1.25
Pine Tree Aqueduct Co.....	South Paris.....	1.66	1.59	1.76	1.00	1.39
Pittsfield Water Works.....	Pittsfield.....	1.15	1.05	1.11	1.06	1.03
Portland Water Dist.....	Portland.....	1.16	1.21	1.00	1.00	1.00
Presque Isle Water Co.....	Presque Isle.....	1.25	1.04	1.03	1.11	1.55
Quantabacook Water Co.....	Harrington.....	1.00	1.00	1.00	1.00	1.38
Rangeley Water Co.....	Rangeley.....	1.34	1.35	1.30	1.33	1.14
Richmond Water Works.....	Richmond.....	1.15	1.24	1.05	1.06	1.08
Roberge, Joseph.....	South Berwick.....	1.00	1.00	1.00	1.00	1.00
Rumford & Mexico Water Dist.....	Rumford.....	1.08	1.05	1.02	1.00	1.02
Sanford Water Dist.....	Sanford.....	1.07	1.00	1.10	1.09	1.00
Seal Cove Water Co.....	Southwest Harbor.....	1.39	1.00	1.00	1.00	1.16
Seal Harbor Water Supply Co.....	Seal Harbor.....	1.36	1.03	1.18	1.00	1.00
Search, R. M.....	New Harbor.....	1.00	1.06	1.72	1.00	1.00
Searsport Water Co.....	Searsport.....	1.28	1.05	1.03	1.08	1.02
Skowhegan Water Co.....	Skowhegan.....	1.60	1.09	1.00	1.01	1.04

WATER UTILITY RATINGS FOR 12 MONTH PERIOD ENDING SEPTEMBER 30 — (Concluded)

Utility	LOCATION	1936	1937	1938	1939	1940
Small Point Water Co.	Small Point	1.54	1.27	1.00	1.13	1.15
Smith & Greene Water Co.	Rumford	1.19	2.20	1.13	1.00	1.11
Smith, L. W., Co.	Canton	1.27	1.00	1.00	1.02	1.02
South Berwick Water Co., Inc.	South Berwick	1.86	1.37	1.25	1.03	1.00
South Paris Village Corp.	South Paris	1.13	1.02	1.02	1.00	1.02
Southport Water Sys.	Southport	1.08	1.04	1.00	1.00	1.00
Southwest Harbor Water Sys.	Southwest Harbor	1.18	1.08	1.04	1.21	1.06
Steep Falls Water Co.	Steep Falls	1.04	1.30	1.05	1.05	1.00
St. George Water Co.	Port Clyde	1.31	1.16	1.12	1.00	1.00
Stockton Springs Water Co.	Stockton Springs	1.12	1.09	1.04	1.03	1.02
Stonington Water Co.	Stonington	1.58	1.53	1.18	1.09	1.00
Stratton Water Works	Stratton	1.10	1.74	1.13	1.56	1.35
Strong Water District	Strong	1.44	1.57	1.00	1.07	1.00
Sullivan Harbor Water Co.	West Sullivan	1.40	1.11	1.60	1.10	1.14
Tibbetts, N. V.	Brooklin	1.42	1.00	1.00	1.02	1.07
Union Water Co.	Union	1.00	1.08	1.00	1.00	1.28
Van Buren Water Dist.	Van Buren	1.00	1.00	1.00	1.07	1.00
Vinalhaven Water Co.	Vinalhaven	1.12	1.04	1.03	1.02	1.02
Waldoboro Water Co.	Waldoboro	1.00	1.16	1.00	1.36	1.34
Warren Water Supply Co.	Warren	1.00	1.00	1.00	1.00	1.05
Washburn Water Co.	Washburn	3.26	3.30	3.29	3.00	3.04
Weeks Mills Water Sys.	Weeks Mills	2.02	1.44	1.77	1.51	1.50
West Side Aqueduct Co.	Cherryfield	1.00	1.36	1.00	1.05	1.00
West Skowhegan Aqueduct Co.	Skowhegan	3.00	3.00	3.00	3.00	3.00
Wilton Water Co.	Wilton	1.10	1.06	1.21	1.04	1.00
Winterport Water Co.	Winterport	1.10	1.01	1.04	1.02	1.00
Winthrop Water Dist.	Winthrop	1.06	1.02	1.00	1.02	1.00
Wiscasset Water Co.	Wiscasset	1.44	1.22	1.23	1.23	1.08
Woodland Light & Water Co.	Woodland	1.05	1.00	1.00	1.00	1.00
Yarmouth Water Dist.	Yarmouth	1.21	1.00	1.00	1.06	1.04
York Water Dist.	York	1.10	1.04	1.08	1.14	1.00
AVERAGES — By Companies		1.35	1.23	1.24	1.18	1.20
By Services		1.19	1.10	1.06	1.05	1.04

TELEPHONE COMPANIES

Formal Complaints

Two formal complaints have been filed against telephone companies during the past two years, upon which two hearings were held. Both related to service and were settled satisfactorily.

Applications and Petitions

Four applications and petitions have been filed by telephone companies, two relating to issuance of stock, one to sale of rights and assets and one for service.

Investigations

In addition to the investigations of complaints that have originated with customers and companies during the past two years, the department has continued to keep in contact with the small telephone companies and to assist in problems involving service and rates. The schedules of several have been completely rewritten so that the rates and regulations would be clear to both customers and the company employees. This helps to prevent discrimination in applying the rates.

Service has continued to improve through changes in plant and the additions of lines and cable in the small telephone companies exchanges and without increase in the cost of service to the customers. We have, however, some very small telephone companies in thinly settled territory where any sort of service is difficult, due to the lack of finances. These lines will probably have to be abandoned. At our suggestion there has been a cooperative effort made by the customers whereby poles were set and some lines continued.

Our files disclose the number of the principal investigations made over the past two years and is as follows: Investigation of service 19, rates 19, line extensions 7, miscellaneous 6; total 51.

Field inspections have been necessary in many of these cases before a satisfactory solution could be reached. One appraisal was made and considerable data collected. In addition to the cases noted there have been many personal interviews at the office, and inquiries by letter and phone, so that the volume of telephone matters has been much larger than in former years. This apparently is due to the public becoming more acquainted with the activities of the Commission, since the service is gradually becoming improved.

The conversion of telephone exchanges to an improved type of service by the New England Telephone and Telegraph Company has constituted a large plant program during the past two years. The following were changed from magneto operation to dial or common battery operation:

<i>Exchange</i>	<i>Date</i>	<i>Operation</i>	<i>Lines</i>	<i>Stations</i>	<i>New Building</i>
Clinton	3-1-39	Dial	41	109	No
Frenchville	8-1-39	Dial	46	113	Yes
Sabattus	10-3-39	Dial	58	126	Yes
Easton	10-6-39	Dial	58	206	Yes
Caribou	12-11-39	Dial	553	1316	Yes
Washburn	11-1-39	Dial	123	295	Yes
Oxford	2-16-40	Dial	45	101	Yes
Goodwins Mills	2-26-40	Dial	40	113	Yes
Boothbay Harbor	5-22-40	C.B.	586	1123	Yes
Gorham	4-9-40	Dial	225	410	Yes
Old Town	6-25-40	Dial	454	782	Yes
Mechanic Falls	10-1-40	Dial	181	308	Yes
Limestone	10-31-40	Dial	95	214	Yes
New Sweden	11-1-40	Dial	48	228	Yes
Skowhegan	11-13-40	Dial	678	1379	Yes
Norway	11-15-40	C.B.	562	1035	No
Fort Fairfield	12-6-40	Dial	327	846	Yes

The entire central office equipment and subscriber's station in each exchange were replaced with new and a large part of lines were also replaced. A new modern building was erected at each exchange, except at Clinton and Norway. Over five hundred miles of the new buried wire has been installed, eliminating poles in rural areas, and on the toll lines seventy-five miles of heavy open wire lines have been replaced with toll cables.

ELECTRIC COMPANIES

Formal Complaints

During the period covered by this report, two formal complaints have been filed against electric companies, upon which two hearings were held. One case related to excessive rates and inadequate service and the other to rates for energy supplied another company. Both cases were satisfactorily disposed of.

Applications and Petitions

There were thirty-nine applications and petitions filed by electric companies, upon which six hearings were held. Twelve cases involved the issuance of securities; one the sale of property, one merger, six extensions of service; three erections of

transmission line and one for purchase of capital stock. Fifteen cases related to the filing of rates on less than statutory notice.

Contracts

During the period covered by this report twenty contracts concerning rates for service furnished between Electric Companies have been filed with the Commission.

Investigations

The investigation of rates, services and practices has increased during the past two years over that included in previous reports. Efforts to keep in close contact with the problems and activities of the companies have resulted in many cases being under consideration besides those originating through complaints of customers. The most important investigations have been summarized as follows:

Investigation of rates — 36, service — 11, extension of service — 42, miscellaneous — 13; Total — 102.

This is more than twice as many cases as have been considered in previous periods and they have required field inspections, personal interviews and detailed analysis. A large number of calls were made at this office by customers seeking information and help in their relation with the companies. From all this comes a rather intimate knowledge of company practices in addition to required reports.

Rate investigations vary from simple disputes in the amount of bills and the application of various schedules to company wide bill analysis and general change in the entire schedule. The program of study and constant check for inconsistencies in these schedules has continued during the period and many changes have been made through conference with the companies. The results in savings to customers, has amounted to \$253,923 for the two year period. The largest items were \$34,000 reduction in seasonal and power rates by the Bangor Hydro-Electric Company, and \$176,000 reduction in the seasonal and commercial rates of the Cumberland County Power and Light Company. In all, eighteen of the companies have made reductions in rates to consumers during the period covered by this report.

Due to regular growth of customer consumption there has been occasion for many changes and additions in the plants and

lines of the companies. In the past two years major additions have been made to provide for increased load and improve service in heavy loaded areas. These changes allow for a reasonable future growth and represent substantial investments by the companies.

The Pangor Hydro-Electric Company has replaced two horizontal units at Ellsworth with two larger vertical units and added two new generating units at Veazie. These changes added 6775 kilowatts of generating capacity to the system. New transmission capacity was installed between Ellsworth and Veazie, also a carrier current control system was installed on the Ellsworth-Bar Harbor transmission lines, making a much improved service possible in the Mt. Desert region. The total capital addition was \$1,035,000 by this company for the two year period.

A new generating plant was erected by the Cumberland County Power and Light Company during this period. This was a new Hydro-electric station on the Saco River at Saco. The station was put into service in 1938 with a capacity of 6650 kilowatts and is centrally located for handling important load. Important transmission line additions were made between South Berwick and Sanford, South Berwick and Lebanon, also West Buxton and Sanford. This Company also acquired the property of the Berwick and Salmon Falls Electric Company thereby adding 1925 customers.

The Central Maine Power Company made three important additions to its generating facilities during the last two years. A new dam and generating plant were constructed at Solon providing 7000 kilowatts of capacity and by reason of its location also making possible more efficient use of the river flow at Wyman Station. A third generating unit was added at Wyman Station which was provided for in the original design. This unit produces 24,000 kilowatts and increases the total capacity of the station to 72,000 kilowatts. A new steam plant was erected at Bucksport providing 12,500 kilowatts of capacity and will actually produce more than its rated capacity due to power factor.

This company built an additional 33,000 volt transmission line from Lewiston to Bath to provide for increased use in that area, also a new 100,000 volt tie line between Detroit and Maxcy's to bring more capacity into the lower Kennebec region. Changes to existing lines and equipment have been made through-

out the system to provide for smaller load increases and future growth.

The Electric Department of the Houlton Water Company has effected rather important changes in its electrical distribution system to improve service. This company purchases all its energy and has installed a new unit type substation having transformers, regulators and special control and protective equipment in one steel case for outdoor operation. This unit is centrally located to care for the town load and operates in addition to the existing substation. The distribution system in the town is being converted from a three wire system to four wire thereby increasing efficiency and improving service.

Rural Extensions

The Commission has had an increased number of requests to investigate prospective rural lines and in each case has attempted to assist so far as possible. It has become apparent that the desire for service must be considered in rural areas where customers are much more scattered and the regular extension policies in effect for several years by the companies will not allow service to be rendered.

The Central Maine Power Company covers the largest portion of the state and has built 448 miles of lines during the past two years. A liberalization of the existing extension policy in 1937 has greatly assisted in these extensions but it was recognized that a longer guarantee period than five years and provision for prospective growth over the guarantee period were necessary to serve at a minimum of initial revenue requirements for the customers.

A new policy has been inaugurated by the company after study and cooperation with the Commission's Engineer and rules and regulations pertaining thereto have been filed. This will make it possible for a group of customers, to be served by ten miles of line and over, to collectively arrange for service in their area under separate guarantees and revenue status from the remainder of the system. Increase in the consumption by the original customers and the addition of new customers would be expected to eventually allow the area to warrant service in accordance with the general rates of the company. We anticipate that many rural sections will take advantage of this new arrangement and that a similar plan will be made by other companies.

R. E. A. Cooperative Lines

The first rural electric line in New England organized and financed under the "Rural Electrification Administration Act of 1936" was granted consent by the Commission to serve in Maine in December, 1937. The project was organized as the Kingman Electric Company and service was approved and is being rendered in the area east of the Penobscot River, including the villages of Macwahoc, Kingman, Prentiss, Springfield and Carroll. About 200 customers are served over 65 miles of electric line. Energy is purchased from the Bangor Hydro-Electric Company at Mattawamkeag. Upon petition a further extension was granted in 1940, whereby lines are to be built to serve practically all of the section between Princeton, Vanceboro and Danforth. Arrangements were made to include Vanceboro by purchases, but Danforth and Princeton still operate independent systems.

A second project, Farm-Home Electric Cooperative, Inc., was organized in 1940 and was given permission by the Commission to serve an area north of Patten and Island Falls, portions of Sherman and the area just south of Sherman. The line was constructed and energized in July, 1940, the energy being purchased from the Maine Public Service Company at Patten. A request for extension to include a large area from Smyrna Mills to Westfield is now pending before the Commission.

Four more projects have been organized and petitioned to the Commission in September and October, 1940. The Sandy River Electric Cooperative, Inc., proposes to serve an area east of Farmington and New Sharon, but including no sizable village. The Union River Electric Cooperative, Inc., proposes to serve an area north of Ellsworth starting at the lower end of Graham Lake and including the villages of Clifton, Amherst and Aurora. The Waldo County Electric Cooperative, Inc., proposes to serve an area in Waldo County north of Belfast. The Denny's River Electric Cooperative, Inc., proposes to serve a section between Pembroke and Alexander in the vicinity of Meddybemps and Cathance Lakes. Hearings have been held on all except the Waldo County petition and the cases are pending to obtain further information.

STEAM RAILROADS

Formal Complaints

Three formal complaints were filed during the past two years against railroad companies, upon which three hearings were

held. One involved an increase in passenger coach fares, one for discontinuance of a station and one concerning rates or charges in effect by two railroad companies. One case was authorized, one denied and the third is pending.

Applications and Petitions

Since the last report, forty-seven petitions were filed on the railroad docket (general) upon which forty-four hearings were held. The cases are classified as follows: one for construction of private crossing; five for reconstruction and relocation of highway crossing; one for reconstruction of an overpass; three to excessive whistling of locomotives; one for temporary crossing; eight for automatic signal light protection; two to manner and conditions of highway crossing tracks of railroad; four for closing and discontinuance of crossing and substitution of another therefor; one for abolishment of crossing; one to extend corporate powers and existence; one to cross right of way and tracks by means of an overhead bridge; two for sale of property; one for the relocation of whistling posts; two for change in alignment of overhead bridge; one to move station building; one for the discontinuance of automatic signal and substitution of flagman; two for branch tracks; one for change of protection; four for discontinuance of crossing; two for additional locations; one for relocation and construction of spur track; one for alteration of crossing and one for erection of clearance signs.

There were 139 petitions filed by steam railroad companies for the establishment of rates on less than statutory notice.

Inspections

Section 48 of Chapter 63 of the Revised Statutes, as amended by Chapter 181 of the Public Laws of 1939, provides that the Public Utilities Commission whenever it thinks necessary shall cause the tracks, rolling-stock, bridges, viaducts and culverts of any railroad company to be carefully examined by some competent person.

Section 2 of said Chapter 181 provides:

“It is hereby declared to be the intent of the legislature that said public utilities commission shall maintain no permanent full-time employees for making such inspections.”

Our Chief Inspector of Railroads died on February 22nd, 1939,

since which time the inspection of railroads has been performed by an Inspector, in addition to the other work assigned to him by the Commission.

During the period covered by this report, the roadbed, track, ties, station yards, frogs, guard rails and passenger equipment of all steam railroad companies operating in the State have been inspected.

In addition to the above work, investigations have been made of all fatal and many non-fatal accidents and the reports of all inspections and of such investigations are on file in our office. A compilation of all such accidents occurring on the premises of railroad companies will be found in the Appendix of this report.

Grade Crossings

The total main line railroad mileage in the state for the period ended December 31, 1939 was 1914.94 miles.

Since 1924, which was the peak of railroad mileage in the state, (2,379.39) the mileage has constantly dwindled to date, so that it is about on a par with the year 1901. This decrease in mileage was brought about by abandonment of branch main line tracks and certain companies, particularly the narrow gauge railroads, have abandoned their entire lines. The economic conditions, coupled with other forms of competitive transportation, undoubtedly was the direct cause of the decrease.

There were 1,277 grade crossings in the state on June 30 of this year. The increase in numbers over the figures given last year is reconciled by the fact that previous reports did not include crossings with branch and spur tracks.

During the last two years the state continued its policy of economy and did not appropriate monies for the elimination of railroad grade crossings, however, several crossings have been abolished with aid from the Federal Government and State Highway Commission funds and probably that work will continue as long as funds are available. Notwithstanding the policy of retrenchment, this Commission, with its limited funds, has caused trees, bushes and other obstructions to be removed at the intersections of highway crossings, has replaced approach warning signs and caused automatic signals, gates and flagmen to be placed at several crossings.

Approach Warning Signs

Warning signs were erected in 1917 and 1918, at all grade crossings in the state, under the provisions of Sections 85 to 88 inclusive, of Chapter 62, Revised Statutes, and at large initial expense. Those signs were erected for the protection of the traveling public. Notwithstanding that, many such signs are destroyed each year through action of thoughtless persons, particularly hunters, and small boys who take delight in throwing rocks.

During the winter months, through the carelessness or indifference of the operators of snow plows on the highways, many posts with signs attached, have been broken down each year.

Three hundred nine signs have been replaced at considerable expense, during the last year.

Section 88, Chapter 62, Revised Statutes prescribes:

“Whoever unlawfully removes, injures, or tampers with any warning sign described in sections 85 and 86 (Chapter 62, R.S.) shall be punished by a fine of not less than \$10 nor more than \$50.***”

Municipal and police courts and trial justices have jurisdiction over such offenses.

We have received no information that any person has been prosecuted under that statute.

Automatic Signals

The Commission during the last two years, in order to afford more protection to the traveling public on the highways, authorized automatic signals to be installed at grade crossings in Auburn, Brownfield, Danforth, Franklin, West Falmouth and Veazie.

Accidents

Accidents at grade crossings, in the state, many of them fatal, are increasing each year, and the problem of reducing them is a matter that is receiving the attention of many agencies, including the state, railroad companies, police departments and Commissions. That type of accident was considerably more this year than during the previous year.

Three persons were killed and ten injured at grade crossings for the year ended June 30, 1939. An analysis of the figures show that two persons were killed by driving onto crossing ahead of train; one man was killed after walking around the gate; six

persons were injured by being struck by train while attempting to drive over crossings and one crashed into side of engine and was injured. All of the aforesaid deaths and injuries were at crossings protected by gates. Two accidents occurred at unprotected crossings and one at a private crossing. Approximately seventy-seven per cent of the grade crossing accidents in this state occurred at protected crossings as against thirty-three per cent at protected crossings in the United States.

For the year ended June 30, 1940, nine persons were killed and eighteen injured at grade crossings. Twenty-one persons drove onto crossings and were struck by trains; one crashed through gates and was struck by train; three drove into side of train or engine standing on crossing; one attempted to 'beat the train' over the crossing and one person pushing a lawnmower over track was hit by a train. Eleven, or slightly more than 40 per cent of the accidents, occurred at protected crossings, eight occurred at unprotected crossings and eight occurred at private crossings.

It seems strange that persons should be killed or injured at a protected crossing and it would appear that the traveling public does not take precautions at protected crossings, as it does at unprotected crossings. Several accidents have occurred where automobiles have been driven through gates and have also driven into the sides of trains or engines standing upon the crossing. Again we have had accidents caused by people attempting to "beat the train" to the crossing, but were unsuccessful and promptly paid with their lives or were seriously injured. (See Tabulation of Accidents in Appendix of this report.)

The Railway Age, a magazine much interested in the matter of safety at railroad crossings, recently published an editorial which contained the following:

"While everyone appreciates the tendency of the extensive program of elimination, separation and protection of railroad-highway grade crossings to lower the number of accidents at such crossings in recent years, it is little comfort to find that there were only 18 fewer such accidents in the United States in 1939 than in 1938, and that the total number remained as high as 3,476, resulting in 1,398 fatalities and 3,999 injuries. And it is disturbing to learn from the latest figures that there was a sharp increase in the number of grade crossing accidents during the first five months of 1940, resulting in 194 more fatalities and 345 more injuries than in these months of 1939.

"While 176 pedestrians were killed and 110 injured at grade crossings in 1939, and 12 persons were injured, fatally or otherwise, in crawling over or under cars, it is not such accidents at crossings that are of the greatest concern to the public. The real problem is created by motorists. The records show that the percentage of grade crossing accidents

in which motor vehicles are involved is excessively high and has changed but little in recent years. This percentage was 89.6 of the total number in 1937; 88.41 in 1938; and 88.58 in 1939. Accidents to motorists accounted for a total of 16,535 persons killed or injured at grade crossings in these three years — more than 92 per cent of the total.

“It is difficult to appraise the mental state of the motorists involved in these accidents. The record for 1939 shows that there were no unusual railroad operating conditions in connection with 95 per cent of the accidents at crossings; that there were more of them in the daytime than at night; that of the 3,079 collisions between trains and motor vehicles, 1,096 were caused by the motor vehicle running into the side of the train; and that the speed of trains was not an important factor, 48 per cent of all crossing accidents in which freight trains were involved occurring when train speeds were less than 20 miles an hour and 10 per cent when trains were actually standing still. Also, 33 per cent of the accidents in 1939 involving motor vehicles occurred at crossings protected by gates, watchmen, trainmen or audible or visible signals to indicate the approach of trains.

“No one would contend that all of the large number of grade crossing accidents involving motor vehicles are caused by the willful disregard of precautions by motorists. But a large proportion of them are. Why are warning signs or stop lights at highway or street intersections much better observed than similar signs or lights at railroad-highway grade crossings? Apparently not because the motorist has a higher regard for the safety at the former, but because of the compulsion at these crossings established by law and rigorously enforced by local and state police. And it is becoming increasingly clear that rigorously enforced laws requiring safe motor vehicle operation at grade crossings will materially improve the record of accidents at these points. The same respect can be built up by local and state law enforcement agencies for railway crossing signs and signals as prevails for highway inter-section signs and signals; and it would appear in the interest of the public and the railways that everything possible be done to influence these agencies to build up such respect.***

“The work of grade crossing elimination, separation and protection should proceed; but, at the same time, other means of reducing accidents at grade crossings should not be overlooked. These means include stimulation of greater cooperation on the part of law enforcement agencies. Their appearance at crossings for at least periods during each day evidently helps to reduce accidents and therefore should be encouraged.”

Trespasser Casualties

Another type of accidents frequently occurring on railroad property and one which is causing the authorities a great deal of worry, is the trespasser.

The number of casualties to trespassers on railroad premises in the State, other than at grade crossings, for the year ended June 30, 1939 was 19 — Killed 16 — injured 3.

The number of the same type of accidents for the year ended June 30, 1940, was 13 — killed 12 — injured 1.

The Interstate Commerce Commission, after thorough investigation of the matter, in April of this year issued Statement

No. 4018, a 43 page review prepared by Statistical Analyst Edward Crane, which contains the following:

"The average annual number of trespasser casualties (number killed plus number injured) in railway accidents in the period 1920-1939 was 5,248 compared with 9,969 for a like number of years 1900-1919. This represents noteworthy reduction; however, the number reported by the railways in 1939 constituted 54.9 percent of the fatalities and 12.2 percent of the injuries sustained by all classes of persons in railway accidents involving train operation, in that year, indicating that this particular field is still an important one for accident prevention work."***

"In 1939, there were 2,234 trespassers killed and 1,943 injured in railway accidents associated with train operation. If to these figures are added casualties to suicides, persons mentally deranged and persons attempting to escape custody classified as trespassers, the totals for 1939 would be 2,352 deaths and 1,956 injuries. In addition to the totals here given, 60 trespassers were killed and 347 injured in non-train accidents in that year."

The statement further contains under "Prevention of Trespasser Casualties" the following:

"Changes in economic conditions throughout the country undoubtedly influence the fluctuations in trespasser casualties on the railways as a whole, particularly among the train riders, since lack of employment is the cause for most of this unauthorized use of railroad trains."**

"Trespassing on railway premises and equipment can be discouraged but not eliminated under existing conditions. Improved economic conditions will do more to solve the problem of reducing trespassing on trains than any program of safety which can be inaugurated. However, much can be done to reduce trespassing both on trains and railroad rights-of-way through adequate anti-trespassing laws, providing some practical means can be found to enforce them. To reduce trespassing on railway right-of-way by persons who use it as a highway, the whole-hearted cooperation of industries, municipalities, and schools with the railways, in addition to proper policing, is essential."***

"To discourage trespassing on railways, wide publicity is given to the subject by the press and various safety organizations, including the safety departments of the railways. The theme of safety is carried into the meetings of boards of trade, chambers of commerce and other civic organizations as well as into the schoolrooms of the country."***

"The magnitude of the problem is illustrated in figures which show the number of trespassers removed from trains or ejected from railway premises, but *not arrested*, in 1938, were 3,880,872 and in 1939 were 3,621,724."

Reparations

There have been twenty cases before the Commission upon which reparations have been ordered in the total amount of \$9,745.61, as follows:

Bangor and Aroostook Railroad Company	\$9,688.65
Maine Central Railroad Company	56.96
	<hr/>
	\$9,745.61

WHARFINGERS

One formal complaint was before the Commission relating to compliance of Chapter 62, Revised Statutes, by a company.

ELECTRIC RAILROADS

During the past two years, six petitions were filed by electric railroad companies, upon which six hearings were held. All cases related to the abandonment of street railway lines and were authorized.

GAS COMPANIES

There were four petitions filed by gas companies, all of which related to the filing of rates on less than statutory notice.

MISCELLANEOUS DOCKET

During the period covered by this report, there were seven miscellaneous cases before the Commission. Six related to the approval of plans for sewer extensions and one for a reduction in rates for tolls charged and collected on a toll bridge. The latter case is pending upon the docket of the Commission.

COMMISSION DECISIONS

The Commission has issued two hundred fifty-nine formal opinions during the past two years, not including the Truck Docket. They are classified as follows:

Utilities

Railroad.....	47
Utilities Docket.....	77
Formal Complaints.....	23
Accident Docket.....	61
Contract.....	20
Miscellaneous.....	7

Non-Utility

Bus Docket.....	24
Total.....	<u>259</u>

LAW COURT CASES

Cases have been before the Law Court on Exceptions during the past two years as follows:

Trucks

- X-22 Earl L. Kimball and Grace K. Kimball, Contract Carrier, Re: Rates.
- X-33 Clement Brothers, Inc., Contract Carrier, Re: Rates.
- X-45 Peterson Bros., Inc., Contract Carrier, Re: Rates.
- X-47 Utterstrom Bros., Inc., Contract Carrier, Re: Rates.
- X-63 Bradley Johnson, Contract Carrier, Re: Rates.
- X-65 Trygve Tandberg, Contract Carrier, Re: Rates.

These proceedings originated with complaints from various common carriers to the effect that the rates which these contract carriers were charging the Great Atlantic & Pacific Tea Company for the transportation of freight or merchandise were less than rates charged by common carriers for the same or similar service, in violation of the Commission's Order in its Docket XT-9.

After an examination of the records of these carriers, the Commission instituted a complaint on its own motion and issued the usual Show Cause Orders. Hearings were ordered and held on October 24, 1938 in the case of X-47, Utterstrom Bros., Inc., the other five cases being continued. The continuance was not noted on the docket and the ruling of the Commission included them as well as Utterstrom Bros., Inc. Under date of December 5, 1938 the Commission issued an Order requesting these carriers to cease and desist from transporting freight and merchandise as contract carriers until such time as they should issue waybills in accordance with Rule 10 (E) of the Commission's Rules and Regulations, and apply and collect on each shipment to be transported, rates not less than those prescribed by the Commission in its Docket XT-9. Whereupon the respondents, through their attorney, Albert E. Anderson, filed a Bill of Exceptions to the order of the Commission, which exceptions were allowed by the Commission on January 4, 1939, and certified by the Clerk of the Commission to the next term of the Law Court.

The Court, in an opinion dated September 14, 1939, sustained the exceptions.

F. Gilbert Congdon

X-356 F. Gilbert Congdon, Re: Common Carrier Service

An examination of waybills issued by F. Gilbert Congdon revealed that he had been transporting freight and merchandise as a common carrier between Portland and Lincolnville in violation of his common carrier certificate. Therefore, the Commission on its own motion instituted a complaint and issued the usual Show Cause Order. A hearing was ordered and held on March 29, 1940. The Commission by its decree dated April 22, 1940 suspended the common carrier certificate issued to Mr. Congdon for a period of thirty days, whereupon the respondent, through his attorneys, Carl C. Jones and Richard K. Gould, filed a Bill of Exceptions to the decree of the Commission, which Exceptions were allowed on May 20, 1940, and certified by the Clerk thereof to the next term of the Law Court.

The Bill of Exceptions is pending at the end of the period covered by this report.

NON UTILITIES**Motor Vehicles (Busses)***Formal Complaints*

There were two formal complaints filed against bus companies:— F.C. No. 1119, Harry D. McKechnie et als vs. Duplessie Bus Lines, alleging inadequate service and excessive rates. The rates and service were satisfactorily adjusted. F.C. No. 1156, Stanley Warren et als. vs. Maine Central Transportation Company, relative to the rates between Dover and Newport. This case was dismissed for want of prosecution.

Applications and Petitions

During this period the Commission has issued 150 certificates to persons, firms or corporations to operate motor vehicles for the carrying of passengers for hire over regular routes, in accordance with the provisions of the law. Eleven hearings have been held upon applications and six decrees have been issued. Eighteen decrees have also been rendered upon the filing of reduced rates.

There has been a continuing tendency for busses to displace electric street car service. In this connection, for illustration, the Cumberland County Power and Light Company has abandoned certain portions of its street railway system in Portland,

South Portland and Cape Elizabeth, and substituted bus service. The Bangor Hydro-Electric Company has abandoned its electric street car service between Bangor and Hampden, and is operating busses under the name of Penobscot Transportation Company over this route. The Biddeford and Saco Railroad Company has substituted bus service for street railway service from Biddeford to Old Orchard, and has retained the five cent railway fare for this bus service. At the present time, there are three of the bus companies in this State operating under the five cent fare, i. e., the Biddeford and Saco Railroad Company, the Rumford & Mexico Bus Line, Inc., and the Duplessie Bus Line. The Maine Central Transportation Company, on a portion of its line between Augusta and Hallowell, has also inaugurated the five cent fare in place of the ten cent fare, and created three five cent zones between Augusta and Gardiner, resulting in a fare of fifteen cents to Gardiner, in place of the previous twenty cents fare.

Inspection

The various busses of the operating companies were given their regular, detailed inspection, to ascertain the condition of the equipment (tires, lights, brakes, steering gear, etc.). An important part of this inspection to the public includes a test for the presence of carbon monoxide within the busses, using a Carbon Monoxide Indicator which registers the slightest trace of the poisonous gas.

All cases of defective equipment or presence of carbon monoxide are reported by the inspector to responsible officers of the bus companies. The busses are taken off their respective routes, defects are corrected and they are again rechecked by the Inspector before they are again permitted to be used for the transportation of passengers.

Fees

Chapter 129, Public Laws of 1929 reads as follows:

"Application for an original certificate shall be accompanied by a fee of \$25; yearly renewals and amendments requiring a public hearing, by a fee of \$15; and transfer of a certificate, by a fee of \$15. The funds so received by said commission shall be used to defray the expenses of said commission in connection therewith."

This legislation has resulted in a sum of approximately \$600 yearly, which assists in defraying the expense of inspection of busses.

Steamboats and Motor Boats

The usual amount of work has been carried on in connection with the registration and inspection of steam boats and motor boats, by an inspector, who commences his duties in the early spring, at the time the fishing season begins and ends at the close of the hunting season in the late fall.

From January 1, 1938 to January 1, 1939*, there were 582 motor boats registered, 471 inspected and certificates of inspection issued and 518 operators were licensed. Seven steamboats were registered, six were inspected, with 3 engineers licensed and 4 masters.

From January 1, 1939 to January 1, 1940,* there were 830 motor boats registered, 404 inspected and certificates of inspection issued and 742 operators were licensed. Three steamboats were registered, two were inspected, with 2 engineers licensed and 3 masters.

Aid to Navigation

The Legislature in 1937, passed an Appropriation Bill containing \$1,000 to be expended by the Commission during the year ending June 30, 1939, "for setting buoys in inland waters." Many requests were received for the placing of buoys in the various lakes, but as the appropriation was small, the Commission expended the money on lakes where navigation was most endangered. Old buoys were replaced by new ones and others placed as a protection. We have received many further requests for the placing of buoys on lakes, but have been unable to do so, as the Legislature in 1939 did not make any appropriation for this work and no buoys have been placed since June 30th, of that year.

The usual number of electric lights have been maintained during the navigation season on Moosehead Lake at Mile Island, Greenville section; Coburn Wharf, Greenville Junction; SamOset Company Landing at Rockwood and at Point Aaron on Deer Isle, as an aid to navigation.

TOPOGRAPHIC MAPPING

In accordance with Chapter 102 of the Public Laws of 1939, the Commission conferred with the Director of the United

*NOTE: This report covers the two year period ended June 30, 1940, but this subject is reported as of January 1st, each year, because of the expiration of all licenses and certificates of registration on December 31st of each year.

States Geological Survey and entered into a cooperative agreement whereby the Geological Survey matched the State's appropriation of \$3,500 for each of the two years ending June 30, 1940, and 1941, for the purpose of mapping the Sebec quadrangle, an area of 210.09 square miles, which includes the Katahdin Iron Works. A topographic map of this area was needed because of a prospective industry which may locate there.

Also, by authority of Council Order No. 160, \$4,000 was made available and this was matched by the Geological Survey for the mapping of the Oquossoc quadrangle, an area of 211.91 square miles, which includes a large part of the Rangeley Lakes. Previous to the mapping work outlined above, there had been no cooperative topographic mapping done in the State of Maine since June 30, 1933, at which time the program established by the 83rd Legislature was suspended. When the work was suspended in 1933 the work had not been completed in western Maine and two unsurveyed areas were left in the Rangeley Lakes section. Since that time there have been more requests for maps of these two areas than for any other unsurveyed area in the State. It is strongly recommended that provisions be made for completing the mapping of these areas. The actual mapping work is done entirely by the Topographic Branch of the United States Geological Survey which is a map-making organization. It has the necessary trained personnel and the latest equipment for the production of accurate maps. The engineers are civil service employees of the Federal Government and many of them are natives of Maine. The unclassified help such as rodmen and chainmen are hired locally.

This mapping work is of exceeding importance in the development of the State and topographic maps are essential to any comprehensive study, governmental or otherwise, which needs a knowledge of the lay of the land. The location of highways, the planning of water supply projects, the carrying on of geological, soil and forest surveys, the development of water powers, the location of electric power lines, reservoir sites and the preparation of plans for national defense, all require good maps. Topographic maps are used by State and Federal officials, by recreational interests, industry and commerce, and by the general public for the above and a multiplicity of other uses. State departments besides our own who use the maps frequently include Forestry, Fish and Game, Health and Welfare, Highway,

and many times the use of the maps reduces enormously the cost of carrying out field investigations.

It is recommended that sufficient funds be made available to complete the work in the Rangeley area and to extend the work west and north of Guilford during the biennium which begins July 1, 1941.

WATER RESOURCES

The investigation of the surface water resources of the State has been continued during the past two years as before under a cooperative agreement with the Water Resources Branch of the United States Geological Survey, which matches the State allotment of funds for this work. This provides for the collection of stream flow records and other basic information relative to the water resources of the state, such as evaporation from lake surfaces, precipitation, snow surveys, measurement of drainage areas, and the keeping up to date, and the improving of, an inventory of water power in Maine started several years ago. The major part of the work has been the operation and maintenance of 35 river gaging stations located on the principal rivers in nearly all sections of the state. In addition to the records from the stations we are operating, river discharge records are furnished us by private companies for eight other points. In December 1939 our gaging station on the West Branch of the Penobscot River near Medway was flooded out by the ponded water above the new dam at Mattaseunk and it was necessary to discontinue it. The Great Northern Paper Company built a new gaging station for us just below the dam at Mattaseunk and the Bangor Hydro-Electric Company furnished the wire rope for the 900-foot cableway across the river which is used for current meter work. Other financial cooperation from the Public Works Administration and the Army Engineers have enabled us to construct new gaging stations during the biennium at the following points:—

Sheepscot River at North Whitefield, Maine
Mousam River near West Kennebunk, Maine
Penobscot River below Passadumkeag, Maine
Saco River at Salmon Falls, Maine
Dead River near Dead River, Maine

Thus, a total of 40 river-measurement stations were in operation at the end of the biennium, a gain of five during the period. All of these stations, with the exception of one which is located on East Machias River, are equipped with automatic water-stage recorders, most of which will run sixty days without attention during the open water season. Many extra field trips are required during the winter periods when ice affects the proper operation of these recorders, also many current meter measurements have to be made during the winter season to determine the proper backwater corrections due to ice.

**EXPENDITURES BY THE STATE OF MAINE AND FEDERAL
GOVERNMENT YEAR ENDED JUNE 30, 1939**

Federal Government:	
U. S. Geological Survey	\$7,114.65
State of Maine:	
Public Utilities Commission.....	\$6,999.54
Total	\$14,114.19
Field Work:	
1. Construction and repair of gaging stations ...	\$ 299.78
2. Operation and maintenance of gaging stations	5,988.96
Office Work.....	6,435.55
Property	1,389.90
Total	\$14,114.19

In addition to the funds listed above, which were made available by cooperative agreement, the following amounts were expended on the work in Maine:

Public Works Administration, for construction, repair and improvement of river-measurement stations.....	\$ 6,000.00
Additional allotment from the U. S. Geological Survey and and New Hampshire Water Resources Board for partial cost of operating three river-measurement stations near Maine-New Hampshire line.....	\$ 533.31

YEAR ENDED JUNE 30, 1940

Federal Government:	
U. S. Geological Survey	\$6,871.12
State of Maine:	
Public Utilities Commission.....	\$6,999.69
Total	\$13,870.81
Field Work:	
1. Construction and repair of gaging stations ...	\$1,174.11
2. Operation and maintenance of gaging stations	6,504.63
Office Work.....	6,192.07
Property.....	0.00
Total	\$13,870.81

In addition to the funds listed above, which were made available by coopera-

tive agreement, the following amounts were expended on the work in Maine:	
Boston District of Army Engineers for new river-measurement stations.....	\$2,289.58
Additional allotment from the U. S. Geological Survey and New Hampshire Water Resources Board for partial cost of operating three river-measurement stations near Maine-New Hampshire line.....	\$ 560.96

The hurricane-flood which was severe in other parts of New England on September 21, 1938, did not amount to much in Maine so far as floods were concerned. As a result of the high wind velocities, much timber was blown down and estimates place this at sixty-five million board feet. Of this forty-eight million board feet have been salvaged. The rivers in southwestern Maine rose to about the usual spring levels and then went down quickly. There was no damage from water. In eastern and northern Maine the storm was of no practical account.

During the afternoon of August 21, 1939, an unusually heavy storm of cloudburst intensity occurred over a portion of the Saco and Presumpscot River basins, largely over the townships of Baldwin and Sebago, and the resulting floods on the small streams in that area caused the loss of three lives and much damage to highways, bridges, to the Maine Central Railroad, and lesser damage to private property. This area was visited on August 22 and 23 by two of our engineers and information was obtained as to the hydrologic aspects which will appear in one of the annual water-supply papers issued by the U. S. Geological Survey. Briefly, the information obtained showed that the total rainfall near the top of the Saddleback Hills on August 21 was 12 inches, with much less in the foothills. The maximum rate of flow in Breakneck Brook, which drains 4.7 square miles, was 346 second-feet per square mile and outside of the loss of three lives, the damage to property was \$105,000.

During the biennium much work was done to bring our census of developed and undeveloped water power up to date. We have a card system of filing, one card for each power plant, which was started in 1922 and which has been brought up to date at fairly regular intervals of time. On these cards is listed information on both the developed and undeveloped water power in the state. Many calls are continually being received for information which can be supplied from this card file. This census was last published in the Report of the Commission for 1927-28 but because of the numerous changes in the water-wheel installations and because of the fact that more stream

flow data is now available than ever before for use in computing the amount of undeveloped water power, it seems advisable to publish the revised census this year. The following table shows the increase in water power installations for the State of Maine. The figures for the years prior to 1918 were taken from a recent compilation by the U. S. Geological Survey from the census of manufactures for those years, and those since 1922 are from our own files.

Total capacity of water wheels installed in water-power plants in Maine 1869-1940:

<i>Year</i>	<i>Horsepower</i>	<i>Year</i>	<i>Horsepower</i>
1869	70,108	1912	353,914
1879	79,717	1917	374,828
1889	104,602	1922	473,640
1902	202,139	1928	549,747
1907	283,139	1932	619,647
	1940		681,153

In looking over the detailed figures contained in the water power census for past years it is interesting to note the trend toward larger water power units. In 1880 the average size of installed water wheels in Maine was 28 horsepower while at the present time it is 660 horsepower and while the largest single unit then was only a few hundred horsepower, now the largest single units are the three 34,000 units at Wyman station on the Kennebec River, which total 102,000 horsepower. Even as late as 1907 there were 1,222 water power plants in Maine totalling 283,139 horsepower, while at the present time there are 341 water power plants totalling 681,153 horsepower.

Detailed figures on both developed and undeveloped water power in Maine are included in the appendix of this report.

Actual records show that 1,933 requests were received during the biennium for information concerning maps and the water resources of the State, and in practically every case we were able to supply the information requested. This work has been accomplished by Miner R. Stackpole, assisted by Patrick J. Sheehy, Kenneth B. Young, and Wendell J. Sanders, U. S. Geological Survey Engineers, and Lura G. McLain, State employee. Valuable assistance has been rendered or records furnished by the following: Bangor Hydro-Electric Company, Brassua Associates, Brown Company, Central Maine Power Company, Cumberland County Power & Light Company, Great Northern Paper Company, Maine Public Service Company, S. D. Warren

Company, Union Water Power Company, Guy W. Butler, and T. W. Clark.

ACCOUNTING

Utilities

Annual returns from the various utilities reporting to the Commission have been checked and filed. Statistical and financial tables have been compiled from the 1938 and 1939 annual returns and have been made a part of this report. Statements showing securities authorized by the Commission since June 30, 1938, and schedules covering stock and bonds outstanding at December 1939 are also submitted.

During the two year period ending June 30, 1940, the Commission authorized the issuance of securities to the amount of \$12,326,380, of which \$1,287,200 was for refunding purposes.

The securities authorized are distributed among the various utilities as follows:

<i>Utilities</i>	<i>Stock</i>	<i>Bonds</i>	<i>Notes</i>
Electric.....	\$1,062,600	\$6,350,000	\$32,000
Water.....	12,050	4,724,500	139,000
Telephone.....	6,230		
	<u>\$1,080,880</u>	<u>\$11,074,500</u>	<u>\$171,000</u>

The above securities were authorized for the following purposes:

Addition and Construction of Property.....	\$4,951,650
Refunding of Securities.....	7,287,200
Purchase of Utility Property.....	25,000
Stock Dividends.....	62,530
Total.....	<u>\$12,326,380</u>

During the past year the classification of accounts for Class C and D telephone companies have been revised and new report blanks prepared for the filing of annual returns under the new accounting arrangements.

The new classification contains more comprehensive accounting instructions and several additional accounts which were both desirable and necessary. Under the revised system the new report blank will be used for both Class C and D companies.

TRUCKS

Only one change was made by the Legislature of 1939 in the "Truck Law," Chapter 259, Public Laws of Maine, 1933, as previously amended.

This change amended Sec. 10(A) Exemptions, 1935 c. 146; 1937, c. 208 and was worded as follows:

“(3) while engaged exclusively in the transportation of the United States mail; (4) while engaged exclusively in the transportation of fresh fruits and fresh vegetables from farms to canneries or quick freezing plants, place of storage or place of shipment, or the products of vining and cutting plants to canneries or quick freezing plants, during the harvesting season; (5) while engaged exclusively in the hauling of wood, pulpwood, logs or sawed lumber from the wood lot or forest area where cut or sawed to points within 40 miles thereof, or while hauling, within said distance, horses, crew, equipment and supplies to or from such wood lot or forest area; and (6) while engaged exclusively in the transportation of livestock for exhibition purposes, excluding race horses, to and from agricultural fairs and exhibits. Nothing in this act contained shall apply to persons, firms or corporations operating motor vehicles carrying property of which they are the actual and bona fide owners.”

The effect of this change was to add to the exemptions the transportation during the harvesting season of fresh fruits and fresh vegetables to quick freezing plants and the products of vining and cutting plants to canneries or quick freezing plants and the transportation of livestock for exhibition purposes, excluding race horses, to and from agricultural fairs and exhibits.

As the above amendment involved only a minor change in the law it became unnecessary for the Commission to revise further its Rules and Regulations which had been revised in 1937 following the several amendments enacted by the Legislature of 1937.

The National Motor Freight Classification No. 3 and the Commercial Motor Vehicle Association of Maine Exceptions thereto adopted by the carriers of this State under the direction of the Commission in 1938 has justified the hope of the Commission, its staff and the truck operators that it would more fully meet the needs of the carriers and the shipping public.

Although the Commission attempted to reduce expenses by dispensing with the services of one full time officer it became more and more evident that an additional officer was needed in the eastern section of the State and on January 27, 1940, Wesley W. Records was engaged with headquarters at Bangor to attend to the needs of that portion of the State.

During the period July 1, 1938 to June 30, 1940 the Commission held three hundred and twelve truck hearings involving new applications, petitions to reopen, applications for transfers, show cause orders and cease and desist orders.

During the above period the Commission requested the Secretary of State to suspend one hundred and ninety-two registra-

tions for failure to comply with the provisions of the law and the Rules and Regulations of the Commission.

Also during the above period, after investigation by our Chief of Rates and Traffic and after hearing by the Commission, one common carrier certificate and four contract carrier permits were suspended for various rate violations.

No appropriations were made by the Legislature to the "Truck Department" for the years 1939 and 1940, nevertheless the cost of operating the department has been well within the amount of fees collected.

Members of the Commission and of the staff have had numerous conferences with officials of the Federal Bureau of Motor Carriers in attempting to coordinate motor vehicle transportation of intrastate and interstate commerce and to this end we will continue by every available means to assist this Bureau.

It is reasonable to suppose that under the provision of Section 19, Subsection (a) of section 204 of the Interstate Commerce Act, as amended, 1940, that in the future numerous conferences with Federal officials must be held and that the work of this Commission and its staff will be further greatly increased since this subdivision (which deals with certain exemptions) provides that an application to the Interstate Commerce Commission made by a carrier in good faith for the exemption must be accompanied by a certificate of a State board of the State in which the operations of such carrier are carried on, stating that in the opinion of such board such carrier shall be exempt from the provision of Part II of the Interstate Commerce Commission Act and will necessarily first require a hearing of all the facts by this Commission after due notice to all interested parties.

We shall also continue our policy of co-operation with the members of the truck transportation industry in the enforcement of the "Truck Law" and our Rules and Regulations that the best possible service may be given in the interest of the general public.

TRUCK DOCKET STATISTICS

RECEIVED during the period July 1, 1938 to December 31, 1938

Applications

Common Carrier.....	2
Contract Carrier.....	37
Interstate Carrier.....	14

Petitions to Reopen		
Common Carrier	2	
Contract Carrier	17	
	<hr/>	19
Applications for Transfer		
Common Carrier	1	
Contract Carrier	8	
Interstate Carrier	4	
	<hr/>	13
Hearings Ordered		70
Hearings Held		79
ISSUED		
New		
Common Carrier Certificates	2	
Contract Carrier Permits	28	
Interstate Carrier Permits	12	
	<hr/>	42
Renewals		
Contract Carrier Permits	23	
Interstate Carrier Permits	4	
	<hr/>	27
Amended		
Common Carrier Certificates	3	
Contract Carrier Permits	15	
Interstate Carrier Permits	2	
	<hr/>	20
Transferred		
Common Carrier Certificates	1	
Contract Carrier Permits	3	
Interstate Carrier Permits	1	
	<hr/>	5
Precepts		1
Show Cause Orders		10
Decrees		50
Cease and Desist Orders		6
Denied		
Common Carrier Applications	1	
Contract Carrier Applications	7	
Contract Carrier Petitions	4	
	<hr/>	12
Dismissed		
Contract Carrier Applications	1	
Contract Carrier Applications for Transfer	1	
	<hr/>	2
Withdrawn		
Common Carrier Applications	1	
Contract Carrier Applications	4	
Contract Carrier Petitions	1	
	<hr/>	6
Requested Secretary of State to Suspend Registrations		51

TRUCKS

39

Suspended

Common Carrier Certificates.....	1
Contract Carrier Permits.....	2

3

RECEIVED during the period January 1, 1939 to December 31, 1939

Applications

Common Carrier.....	7
Contract Carrier.....	63
Interstate Carrier.....	55

125

Petitions to Reopen

Common Carrier.....	9
Contract Carrier.....	57

66

Applications for Transfer

Common Carrier.....	7
Contract Carrier.....	17
Interstate Carrier.....	8

32

Hearings Ordered.....	170
Hearings Held.....	162

ISSUED

New

Common Carrier Certificates.....	1
Contract Carrier Permits.....	40
Interstate Carrier Permits.....	56

97

Renewals

Common Carrier Certificates.....	97
Contract Carrier Permits.....	427
Interstate Carrier Permits.....	155

679

Amended

Common Carrier Certificates.....	10
Contract Carrier Permits.....	45
Interstate Carrier Permits.....	3

58

Transferred

Common Carrier Certificates.....	6
Contract Carrier Permits.....	15
Interstate Carrier Permits.....	9

30

Precepts.....	29
Show Cause Orders.....	7
Decrees.....	120

Denied

Common Carrier Applications.....	2
Common Carrier Petitions.....	2
Contract Carrier Applications.....	10
Contract Carrier Petitions.....	7

21

Dismissed		
Common Carrier Petitions.....	1	
Show Cause Orders.....	2	
Contract Carrier Applications.....	1	
Contract Carrier Petitions.....	1	
	<hr/>	5
Withdrawn		
Common Carrier Applications for Transfer.....	2	
Contract Carrier Applications.....	2	
Contract Carrier Petitions.....	2	
Interstate Carrier Applications.....	1	
	<hr/>	7
Suspended		
Contract Carrier Permits.....		2
Filed		
Show Cause Orders.....		2
Requested Secretary of State to Suspend Registrations.....		89
APPEALED TO LAW COURT.....		6
RECEIVED during the period January 1, 1940 to June 30, 1940		
Applications		
Common Carrier.....	3	
Contract Carrier.....	28	
Interstate Carrier.....	52	
	<hr/>	83
Petitions to Reopen		
Common Carrier.....	3	
Contract Carrier.....	17	
	<hr/>	20
Applications for Transfer		
Common Carrier.....	7	
Contract Carrier.....	12	
Interstate Carrier.....	6	
	<hr/>	25
Hearings Ordered.....		70
Hearings Held.....		71
ISSUED		
New		
Common Carrier Certificates.....	6	
Contract Carrier Permits.....	21	
Interstate Carrier Permits.....	43	
	<hr/>	70
Renewals		
Common Carrier Certificates.....	91	
Contract Carrier Permits.....	386	
Interstate Carrier Permits.....	163	
	<hr/>	640
Amended		
Common Carrier Certificates.....	3	
Contract Carrier Permits.....	19	
Interstate Carrier Permits.....	6	
	<hr/>	28

TRUCKS

41

Transferred		
Common Carrier Certificates.....	6	
Contract Carrier Permits.....	13	
Interstate Carrier Permits.....	7	
	<hr/>	26
Precepts.....		6
Show Cause Orders.....		1
Decrees.....		63
Denied		
Common Carrier Applications.....	1	
Contract Carrier Applications.....	12	
Contract Carrier Petitions.....	3	
	<hr/>	16
Dismissed		
Contract Carrier Applications for Transfer.....		1
Withdrawn		
Common Carrier Applications for Transfer.....	1	
Contract Carrier Applications.....	2	
Contract Carrier Applications for Transfer.....	1	
Interstate Carrier Applications.....	1	
	<hr/>	5
Suspended		
Common Carrier Certificates.....		1
Requested Secretary of State to Suspend Registrations.....		52
Pending		
Common Carrier Petitions.....	1	
Contract Carrier Applications.....	5	
Contract Carrier Petitions.....	5	
Contract Carrier Applications for Renewals.....	17	
Interstate Carrier Applications.....	9	
Interstate Carrier Applications for Renewals.....	11	
Show Cause Orders.....	1	
	<hr/>	49
APPEALED TO LAW COURT.....		1

CONCLUSION

The appendix which immediately follows contains the tabulated statements of electric companies, steam railroads, telephone and water companies, bus and truck operators; electrical statistics, securities authorized, long term debt and capital stock of electric and water companies, expenses of the Commission, accidents, developed and undeveloped water powers in the state and table of cases.

Mr. Miner R. Stackpole, District Engineer, Water Resources Branch of the United States Geological Survey, working in cooperation with this Commission, stated in his annual report to us that there has been no cooperative topographic mapping done in the State of Maine since June 30, 1933, because the 83rd Legislature, following a program of economy, failed to provide any appropriation for cooperative work. At the time of the suspen-

sion of such work there were left uncompleted in the western part of Maine two unsurveyed areas in the Rangeley Lake section. We believe, because of the condition of world affairs today, that the Rangeley Lakes Quadrangles, from the standpoint of a defense measure, if not from a commercial one, should be completed at once. Mr. Stackpole, in his report, recommended that sufficient funds be made available to complete this work and to extend the work west and north of Guilford during the biennium beginning July 1, 1941.

We heartily approve of such recommendation and we urgently request the 90th Legislature to make an appropriation for that purpose.

In closing our report we wish to express to all employees of the Commission our appreciation of the efficient manner in which each has handled the work assigned to him or to her.

Respectfully submitted,

FRANK E. SOUTHARD

EDWARD CHASE

C. CARROLL BLAISDELL

Public Utilities Commission of Maine

APPENDIX
TABLE OF CONTENTS

Tabulated Statements:

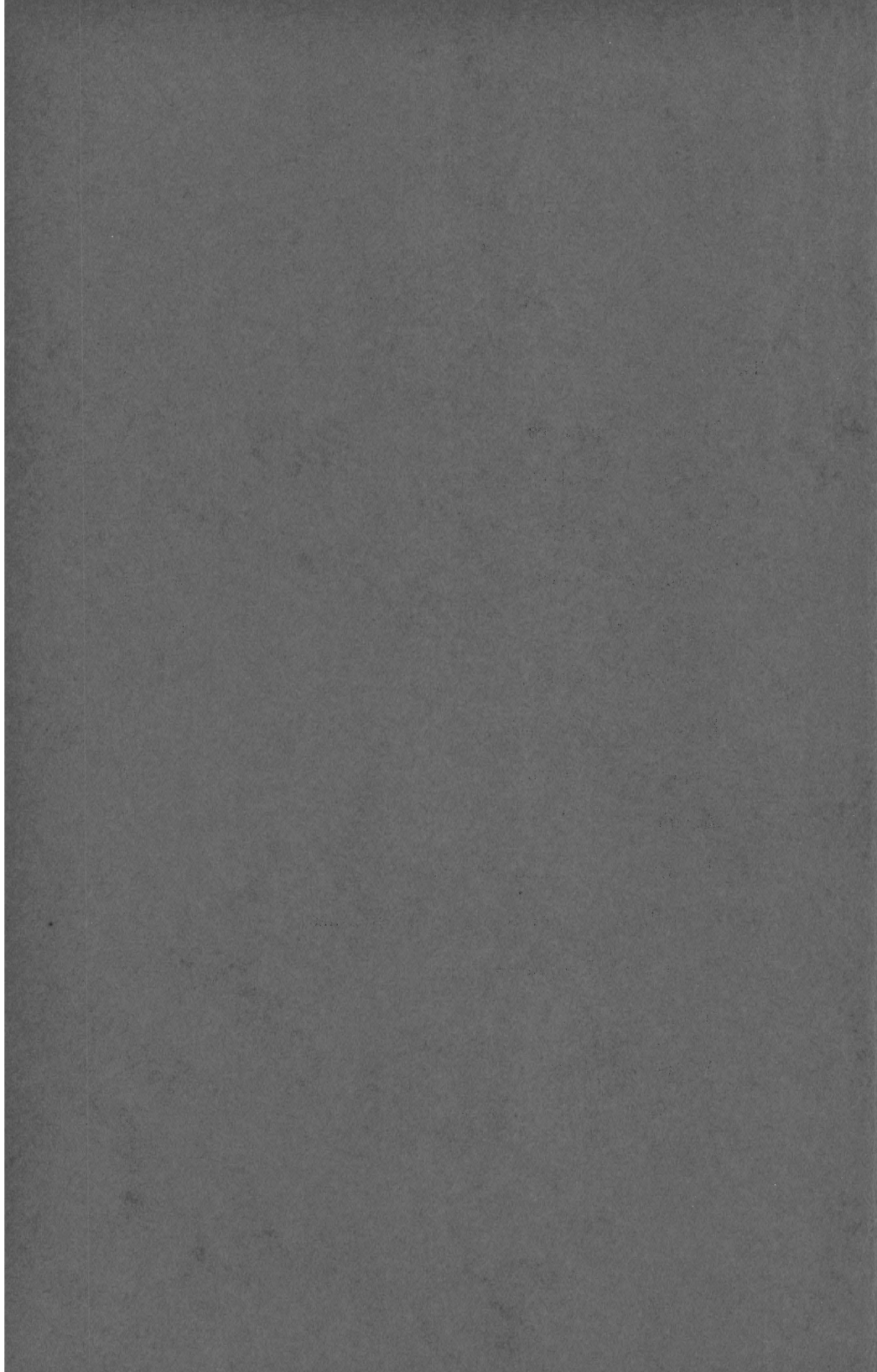
Electric Companies	1, 47
Steam Railroad Companies.....	15, 63
Telephone Companies.....	23, 73
Water Companies	29, 81
Bus Lines	43, 99
Electrical Statistics	103
Securities Authorized	107
Expenses of Commission	117

Accidents:

Steam Railroad Companies.....	123
Electric Light & Power Companies	123
Other Companies.....	123
Table of Cases.....	129

Water Resources:

Water Power Tables.....	139
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TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1938

SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1938

Name of Company	Operating property	Other Operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Andover Power Co.	\$ 17,060.43		\$ 17,060.43	\$ 9,601.87	\$ 375.00			\$ 27,037.30
Bangor Hydro-Electric Co.	16,012,375.32	\$2,020,537.81	18,032,913.13	1,330,582.23	506,966.04	\$ 708,142.83		20,578,604.23
Berwick & Salmon Falls Electric Co	600,921.56		600,921.56	35,966.79	4,609.09	4,874.21		646,371.65
Bryant Pond Electric Light Co.	14,315.36		14,315.36	84.87	900.00			15,300.23
Caribou Water, Light & Power Co.	514,538.13	220,458.04	734,996.17	59,586.05	437.12	10,694.32		805,713.66
Carrabassett Light & Power Co.	20,305.64		20,305.64	2,229.54				22,535.18
Casco Bay Light & Water Co.	390,368.56	175,409.24	565,777.80	39,243.54	10,138.61	13,960.22		629,120.17
Central Maine Power Co.	60,231,288.97	1,381,769.12	61,613,058.09	1,937,373.48	3,230,019.09	2,626,601.67		69,407,052.33
Consumers Electric Co.	19,837.16		19,837.16	691.93				20,529.09
Cornish & Kezar Falls Light & Power Co.	170,827.12		170,827.12	39,595.32				210,422.44
Crawford Electric Co.	19,439.49		19,439.49	2,717.96				22,157.45
Cumberland County Power & Light Co.	24,681,749.05	546,127.27	25,227,876.32	1,690,470.27	1,940,222.62	1,578,697.38	\$21,780.00	\$30,459,046.59
Danforth Electric Co. (Leased Lines)				2,016.23				2,016.23
Farmers Electric Co.	29,145.56		29,145.56	933.49			125.00	30,174.05
Farmington Falls Electric Co.	58,348.16		58,348.16	5,806.60	45.14			64,199.90
Fort Fairfield Light & Power Co.	164,102.28		164,102.28	52,420.84	4,953.90	1,398.69	1,000.00	223,875.71
Hamptden-Newburg Light & Power Co.	44,800.87		44,800.87	845.37		110.25	250.00	46,006.49
Houlton Water Co. (Electric Dept.)	303,194.11		303,194.11	84,868.65	1,093.53	5,195.47		394,351.76
Kennebunk Electric Light Dept.	210,752.16		210,752.16	18,122.13	695.02			229,569.31
Kittery Electric Light Co.	185,939.55		185,939.55	32,664.51	234.64	623.56		219,462.26
Limestone Electric Co.	58,986.62		58,986.62	9,898.00				68,884.62
Lubec Electric Dept.	150,282.99		150,282.99	5,435.20	28,800.00			184,518.19

SCHEDULE NO. 1 — Continued

Statement of Liabilities, Electric Utilities, Year Ended December 31, 1938

Name of Company	Capital stock	Non-corporate proprietorship	Long Term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Andover Power Co.	\$ 18,000.00			1.60		\$ 5,067.90	\$ 3,967.80	\$ 27,037.20
Bangor Hydro-Electric Co.	10,120,764.24		\$7,703,000.00	\$ 291,188.02	\$1,559,956.97	90,496.65	808,198.35	20,578,604.23
Berwick & Salmon Falls Electric Co	244,250.00			272,103.88	4,067.60	4,951.69	120,998.48	646,371.65
Bryant Pond Electric Light Co.	10,000.00			420.00	2,400.00		2,480.23	15,300.23
Caribou Water, Light & Power Co.	93,700.00		155,000.00	141,831.61	263,545.97	8,033.28	143,602.80	805,713.66
Carrabassett Light & Power Co.	10,000.00			4,081.00	2,194.73		6,259.45	22,535.18
Casco Bay Light & Water Co.	348,000.00		184,000.00	15,139.65	67,182.48	1,840.00	12,958.04	629,120.17
Central Maine Power Co.	22,953,200.00		34,501,000.00	1,821,256.01	4,190,327.00	853,071.87	5,088,197.45	69,407,052.33
Consumers Electric Co.	13,025.00			2,879.01			4,625.08	20,529.09
Cornish & Kezar Falls Light & Power Co.	50,000.00			471.23	53,684.01	500.76	105,766.44	210,422.44
Crawford Electric Co.	11,000.00				3,146.38		8,011.07	22,157.45
Cumberland County Power & Light Co.	10,069,350.00		11,005,000.00	198,466.09	6,018,765.64	505,296.69	2,662,168.17	30,459,046.59
Danforth Electric Co. (Leased Lines)	700.00			14,948.95	296.74	143.63	*14,073.09	2,016.23
Farmers Electric Co.	18,100.00			193.91	8,012.10		3,868.04	30,174.05
Farmington Falls Electric Co.	21,200.00			48,069.33	25,125.60	46.99	*30,242.02	64,199.90
Fort Fairfield Light & Power Co.	42,000.00		55,000.00	3,676.98	65,902.23	896.44	56,400.06	223,875.71
Hampden-Newburg Light & Power Co.	37,735.00			2,699.01	3,154.16	286.35	2,131.97	46,006.49
Houlton Water Co. (Electric Dept.)				5,102.01	139,413.78		249,835.97	394,351.76
Kennebunk Electric Light Dept.				15,661.89	28,390.92		185,516.50	229,569.31
Kittery Electric Light Co.	75,000.00		42,528.59	60,787.91	33,212.93	2,639.47	5,293.36	219,462.26
Limestone Electric Co.		30,452.09	3,000.00	552.10	20,682.57		14,197.86	68,884.62
Lubec Electric Dept.			9,800.00	3,122.28	49,893.84		121,702.07	184,518.19

SCHEDULE NO. 1 — Continued
Statement of Assets, Electric Utilities, Year Ended December 31, 1938

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Madison Village Corp. (Electric Dept.)	\$ 179,103.61		\$ 179,103.61	\$ 42,853.06	\$ 7,306.06	\$ 1,362.92		\$ 230,625.65
Maine Consolidated Power Co.	528,798.87		528,798.87	59,694.76		13,725.06		602,218.69
Maine Public Service Co.	2,932,808.73		2,932,808.73	140,846.85	6,636.48	1,454.77		3,081,746.83
Mars Hill Electric Co.	33,949.27		33,949.27	22,244.07	6,054.03			62,247.37
Monson Light & Power Co.	11,447.48		11,447.48	7,935.76		2,443.93	\$ 300.00	22,127.17
Monticello Electric Co.	8,416.10		8,416.10	3,655.64	1,211.24			13,282.98
Mount Vernon Light & Power Co.	18,119.65		18,119.65	1,920.64	29.09			20,069.38
Oquosoc Light & Power Co.	214,461.87		214,461.87	9,796.80		177.93		224,436.60
Phillips Electric Light & Power Co.	23,116.13		23,116.13	13,159.63				36,275.76
Princeton Electric Light Dept.	21,614.99		21,614.99	16,637.15				38,252.14
Rumford Falls Light & Water Co.	441,749.76		441,749.76	135,081.78	2,344.81	310.50		579,486.85
Squirrel Island Village Corp.	22,196.23		22,196.23					22,196.23
St. Croix Electric Co.	362,862.48		362,862.48	36,146.15	743.20			399,751.83
Stonington & Deer Isle Power Co.	89,737.65		89,737.65	20,827.69	581.87	1,332.00		112,479.21
Stratton Light Co.	57,032.62		57,032.62	8,022.25				65,054.87
Sturtevant, C. O.	36,537.22		36,537.22	3,720.93				40,258.15
Van Buren Light & Power District	74,210.88		74,210.88	22,207.34	19.75		3,210.58	99,648.55
Vinalhaven Light & Power Co.	123,887.92		123,887.92	13,352.74	771.13		775.00	138,786.79
Washburn Electric Co.	51,970.60		51,970.60	16,363.40		279.00		68,613.00
White Mountain Power Co.	32,035.14		32,035.14	3,903.61	5.00			35,943.75
Woodland Light & Water Co.	21,201.29	94,057.76	115,259.05	18,393.98	69,626.05			203,279.08
Totals	\$109,183,837.58	\$4,438,359.24	\$113,622,196.82	\$5,957,889.10	\$5,824,818.51	\$4,971,384.71	\$27,440.58	\$130,403,729.72

SCHEDULE NO. 1 — Concluded

Statement of Liabilities, Electric Utilities, Year Ended December 31, 1938

Name of Company	Capital stock	Non-corporate proprietorship	Long Term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Madison Village Corp. (Elec. Dept.)				\$ 772.99	\$ 54,429.85		\$ 175,422.81	\$ 230,625.65
Maine Consolidated Power Co.	\$ 118,000.00		\$ 300,000.00	14,434.22	92,761.88		77,022.59	602,218.69
Maine Public Service Co.	730,300.00		1,167,794.11	358,187.52	491,808.63	13,358.63	320,297.94	3,081,746.83
Mars Hill Electric Co.	10,000.00			210.00	15,105.05	18.33	36,913.99	62,247.37
Monson Light & Power Co.	10,000.00			7,113.59	5,006.56	7.02		22,127.17
Monticello Electric Co.	2,950.00				6,662.62		3,670.36	13,282.98
Mount Vernon Light & Power Co.	4,650.00			15,279.95	7,967.27	19.00	* 7,846.84	20,069.38
Oquossoc Light & Power Co.	75,000.00		32,500.00	103.06	71,137.05	975.00	44,721.49	224,436.60
Phillips Electric Light & Power Co.	16,700.00			169.43	10,929.32		8,477.01	36,275.76
Princeton Electric Light Dept.			705.82	32,743.01	1,804.08		2,999.23	38,252.14
Rumford Falls Light & Water Co.	375,000.00			16,729.18	94,647.24	10,273.34	82,837.09	579,486.85
Squirrel Island Village Corp.			13,445.64		5,525.00		3,225.59	22,196.23
St. Croix Electric Co.	199,800.00		29,638.89	157,636.23	60,242.21	859.75	*48,425.25	399,751.83
Stonington & Deer Isle Power Co.	29,300.00		37,000.00	4,317.07	28,325.85	1,220.31	12,315.98	112,479.21
Stratton Light Co.	15,000.00		19,500.00	5,592.87	16,936.23	69.66	7,956.11	65,054.87
Sturtevant, C. O.				17,606.45	7,164.19		15,487.51	40,258.15
Van Buren Light & Power District			26,000.00	1,451.73	17,281.62	390.00	54,525.20	99,648.55
Vinalhaven Light & Power Co.	41,950.00		6,900.00	1,684.65	27,012.33	48.51	61,191.30	138,786.79
Washburn Electric Co.	1,400.00			5,894.51	31,668.85	24.16	29,625.48	68,613.00
White Mountain Power Co.		27,492.69		3,500.00	4,951.06			35,943.75
Woodland Light & Water Co.	102,600.00			1,681.89	87,972.93	35.04	10,989.22	203,279.08
Totals	\$45,868,674.24	\$57,944.78	\$55,296,813.05	\$3,547,760.82	\$13,678,695.47	\$1,500,570.47	\$10,453,270.89	\$130,403,729.72

*Debit Balance

SCHEDULE No. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1938

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues (electric)	Net revenue other operations	Other income	Gross income	Deductions from income	Net income
Andover Power Co.....	\$ 4,638.91	\$ 3,152.37	\$ 141.06	\$ 782.07	\$ 78.83	\$ 484.58	\$ 121.93	\$ 606.51	\$ 98.37	\$ 508.14
Bangor Hydro-Elec. Co.	2,026,984.69	518,098.46	261,883.75	118,847.79	13,700.00	1,114,454.69	*19,675.17	11,909.01	1,106,688.53	406,853.14	699,835.39
Berwick & Salmon Falls Electric Co.....	133,685.20	73,498.24	18,344.14	5,043.47	353.77	36,445.58	1,209.73	37,655.31	9,285.26	28,370.05
Bryant Pond Elec.Lt.Co.	5,525.82	4,657.38	359.25	500.00	9.19	9.19	9.19
Caribou Water, Light & Power Co.....	90,457.08	30,656.32	7,085.31	7,888.87	516.00	44,310.58	10,911.04	743.89	55,965.51	23,420.27	32,545.24
Carrabassett Light & Power Co.....	10,191.92	8,528.39	569.87	800.00	400.00	*106.34	300.00	193.66	237.00	*43.34
Casco Bay Light & Water Co.....	62,417.77	21,417.71	4,795.95	6,241.78	29,962.33	*3,062.76	713.58	27,613.15	13,619.01	13,994.14
Central Maine Pow. Co.	6,584,160.55	1,739,882.68	868,653.99	460,264.24	7,859.76	3,507,499.88	21,721.00	51,254.44	3,580,475.32	1,787,831.86	1,792,643.46
Consumers Electric Co.....	4,129.85	2,476.59	510.18	65.60	1,077.48	1,077.48	1,077.48
Cornish & Kezar Falls Lt. & Power Co.....	30,053.86	21,263.08	2,324.76	4,989.72	721.18	755.12	677.89	1,433.01	1,433.01
Crawford Electric Co.....	4,380.09	3,868.68	261.40	250.01	250.01	250.01
Cumberland County Power & Light Co.....	3,881,999.95	1,186,254.81	487,833.55	351,802.37	19,892.55	1,836,216.67	*90,914.87	82,309.09	1,827,610.89	1,005,238.91	822,371.98
Danforth Electric Co.....	11,607.43	8,974.56	1,106.75	23.82	1,502.30	23.99	1,526.29	3,290.38	*1,764.09
Farmers Electric Co.....	3,289.42	2,347.29	241.27	863.32	37.78	*200.24	*4.04	*204.28	*204.28
Farmington Falls Electric Co.....	13,384.76	8,403.97	1,053.20	2,577.62	45.60	1,304.37	1,304.37	2,883.86	*1,579.49
Ft. Fairfield Light & Power Co.....	64,984.04	43,218.03	5,256.05	4,960.28	405.33	11,144.35	1,900.25	13,044.60	7,511.29	5,533.31
Hampden-Newburg Light & Power Co.....	8,878.68	4,148.49	498.66	1,069.36	350.00	2,812.17	2,812.17	306.04	2,506.13
Houlton Water Co. Electric Dept.....	128,808.28	75,565.05	7,935.16	2,421.19	42,886.88	2,670.29	45,557.17	39.58	45,517.59
Kennebunk Electric Light Dept.....	54,112.77	33,024.12	32.00	4,000.00	17,056.65	90.02	17,146.67	5,251.10	11,895.57
Kittery Elec. Light Co.	95,876.30	69,346.14	9,171.31	3,143.34	240.00	13,975.51	609.29	14,584.80	3,439.34	11,145.46
Limestone Electric Co.	24,857.37	20,956.39	1,479.96	1,713.14	69.37	638.51	638.51	240.00	398.51
Lubec Electric Dept.....	24,102.59	10,874.18	585.00	2,794.22	43.78	9,805.41	540.27	10,345.68	117.95	10,227.73

SCHEDULE NO. 2 — Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1938

Name of Company	Operating Revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues (electric)	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Madison Village Corp. Electric Dept.	\$ 49,839.37	\$ 44,220.33	\$ 692.34	\$ 3,535.08	\$	\$ 1,391.62	\$	\$ 635.72	\$ 2,027.34	\$	\$ 2,027.34
Me. Consolidated Pr. Co.	145,831.69	94,714.05	6,934.36	13,102.86	31,080.42	1,990.59	33,071.01	17,588.85	15,482.16
Maine Public Service Co	538,446.63	370,954.33	43,245.42	48,000.00	76,246.88	177.72	90,469.62	166,894.22	89,548.97	77,345.25
Mars Hill Electric Co.	23,514.21	16,167.11	1,031.27	1,000.00	5,315.83	500.11	5,815.94	321.50	5,494.44
Monson Lt. & Power Co	7,088.23	5,839.46	355.11	150.00	300.00	443.66	175.60	619.26	619.26	None
Monticello Electric Co.	5,653.38	3,504.81	382.45	1,766.12	16.00	1,782.12	1,782.12
Mount Vernon Light & Power Co.	5,357.49	3,629.48	423.87	721.53	92.71	489.90	489.90	489.90	877.24	*387.34
Oquossoc Lt. & Power Co	30,544.58	14,811.98	2,135.53	4,000.00	9,597.07	283.37	9,880.44	2,880.04	7,000.40
Phillips Electric Light & Power Co.	10,286.54	8,614.23	955.98	231.16	13.22	471.95	379.57	851.52	112.76	738.76
Princeton Elec. Lt. Dept.	7,821.06	7,124.83	696.23	696.23	696.23	640.06	56.17
Rumford Falls Light & Water Co.	207,003.29	130,859.11	15,015.77	11,937.20	483.23	48,707.98	3,278.54	51,986.52	9,616.62	42,369.90
Squirrel Is. Village Corp.	4,503.19	2,457.71	125.00	1,920.48	1,920.48	910.00	1,010.48
St. Croix Electric Co.	75,072.60	64,609.82	6,279.29	2,778.52	300.00	1,104.97	4,920.08	6,025.05	9,084.99	*3,059.94
Stonington & Deer Isle Power Co.	26,623.16	15,522.08	1,494.69	3,487.82	600.00	5,518.57	415.17	5,933.74	2,441.94	3,491.80
Stratton Light Co.	8,332.62	5,427.09	606.29	2,090.98	208.26	13.47	221.73	1,018.99	*797.26
Sturtevant, C. O.	8,188.96	4,389.35	189.68	869.39	2,740.54	2,740.54	1,213.83	1,526.71
Van Buren Light & Power Dist.	31,087.76	19,378.24	3,233.02	8,476.50	192.06	8,668.56	3,305.00	5,363.56
Vinalhaven Light & Power Co.	35,757.46	24,485.59	3,090.72	3,097.20	587.33	4,496.62	220.40	4,717.02	624.47	4,092.55
Washburn Elec. Co.	19,459.60	12,868.78	1,262.50	1,921.20	1,264.65	2,142.47	476.67	2,619.14	991.35	1,627.79
White Mt. Power Co.	5,629.58	2,737.04	475.41	2,417.13	2,417.13	210.40	2,206.73
Woodland Lt.&Water Co	16,202.69	11,324.23	710.46	933.85	3,234.15	*5,153.71	2,908.95	989.39	989.39
Totals	\$14,530,771.42	\$4,754,252.58	\$1,757,468.55	\$1,087,431.56	\$50,865.70	\$6,880,753.03	\$*85,996.75	\$261,945.55	\$7,056,701.83	\$3,411,669.65	\$3,645,032.20

*Loss

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1938

Name of Company	Lighting revenues	Power revenues	Public Lighting and power sales	Sales to other utilities	Other sales	Other electric revenues	Total operating revenues
Andover Power Co.....	\$ 3,615.22		\$ 1,023.69				\$ 4,638.91
Bangor Hydro-Electric Co.....	1,217,176.67	\$ 688,545.72	95,041.69	\$ 26,055.07	\$ 141.71	\$ 23.83	2,026,984.69
Berwick & Salmon Falls Electric Co.....	65,419.15	28,158.30	8,822.25	30,775.50		510.00	133,685.20
Bryant Pond Electric Light Co.....	4,262.45	789.37	474.00				5,525.82
Caribou Water, Light & Power Co.....	69,194.05	14,260.85	5,806.87	688.00		507.31	90,457.08
Carrabassett Light & Power Co.....	6,850.57	2,468.35	873.00				10,191.92
Casco Bay Light & Water Co.....	39,038.10		23,379.67				62,417.77
Central Maine Power Co.....	3,484,240.67	2,351,145.84	393,662.16	241,739.19	60,120.31	53,252.38	6,584,160.55
Consumers Electric Co.....	3,973.29	156.56					4,129.85
Cornish & Kezar Falls Light & Power Co....	17,941.69	10,798.83	1,313.34				30,053.86
Crawford Electric Co.....	3,866.29	253.80	260.00				4,380.09
Cumberland County Power & Light Co.....	2,524,688.98	975,435.78	286,480.89	35,842.96	2,648.34	56,903.00	3,881,999.95
Danforth Electric Co. (Leased Lines).....	5,991.12	3,458.24	1,405.16	752.91			11,607.43
Farmers Electric Co.....	3,289.42						3,289.42
Farmington Falls Electric Co.....	9,011.95	1,096.66	1,235.28	1,920.47		120.40	13,384.76
Fort Fairfield Light & Power Co.....	45,958.61	13,379.92	4,407.48			1,238.03	64,984.04
Hampden-Newburg Light & Power Co.....	8,419.38	159.30	60.00			240.00	8,878.68
Houlton Water Co. (Electric Dept.).....	86,053.51	36,807.73	5,947.04				128,808.28
Kennebunk Electric Light Dept.....	37,437.10	11,889.39	4,756.28			30.00	54,112.77
Kittery Electric Light Co.....	86,992.35	1,473.13	6,849.81			561.01	95,876.30
Limestone Electric Co.....	19,097.31	4,117.93	1,642.13				24,857.37
Lubec Electric Dept.....	16,999.75	5,043.24		2,059.60			24,102.59

SCHEDULE NO. 3 — Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1938

Name of Company	Lighting revenues	Power revenues	Public lighting and power sales	Sales to other utilities	Other sales	Other electric revenues	Total operating revenues
Madison Village Corp. (Electric Dept.).....	\$ 24,214.12	\$ 21,759.63	\$ 3,844.87	\$.....	\$.....	\$ 20.75	\$ 49,839.37
Maine Consolidated Power Co.....	89,793.56	36,417.58	8,609.29	11,011.26	145,831.69
Maine Public Service Co.....	297,664.26	73,256.82	21,678.10	113,761.70	14,569.06	17,516.69	538,446.63
Mars Hill Electric Co.....	18,050.73	4,415.88	1,047.60	23,514.21
Monson Light & Power Co.....	6,521.90	110.33	456.00	7,088.23
Monticello Electric Co.....	5,380.73	272.65	5,653.38
Mount Vernon Light & Power Co.....	5,025.97	269.52	62.00	5,357.49
Oquossoc Light & Power Co.....	25,432.24	2,692.54	2,419.80	30,544.58
Phillips Electric Light & Power Co.....	8,108.76	1,137.39	1,016.04	24.35	10,286.54
Princeton Electric Light Dept.....	7,221.06	600.00	7,821.06
Rumford Falls Light & Water Co.....	161,391.37	26,768.00	16,768.97	2,074.95	207,003.29
Squirrel Island Village Corp.....	3,203.19	1,300.00	4,503.19
St. Croix Electric Co.....	61,761.54	9,184.29	4,096.77	30.00	75,072.60
Stonington & Deer Isle Power Co.....	20,457.77	4,191.57	1,973.82	26,623.16
Stratton Light Co.....	5,067.47	2,437.46	827.69	8,332.62
Sturtevant, C. O.....	5,293.86	1,720.22	1,174.88	8,188.96
Van Buren Light & Power Dist.....	16,354.41	10,317.71	1,194.77	2,989.57	231.30	31,087.76
Vinalhaven Light & Power Co.....	23,423.70	10,371.76	1,962.00	35,757.46
Washburn Electric Co.....	15,386.30	3,593.30	480.00	19,459.60
White Mountain Power Co.....	4,965.98	171.00	492.60	5,629.58
Woodland Light & Water Co.....	13,705.06	2,497.63	16,202.69
Totals.....	\$8,577,941.61	\$4,357,813.42	\$916,102.14	\$469,671.18	\$77,541.42	\$131,701.65	\$14,530,771.42

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1938

Name of Company	Purchased power	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Internal combustion operation	Internal combustion maintenance	Transmission operation
Andover Power Co.....	\$2,074.95							
Bangor Hydro-Electric Co.....	445.20			\$56,769.28	\$21,485.68			\$11,023.89
Berwick & Salmon Falls Electric Co.....	33,815.92			7,107.33	3,032.41			81.27
Bryant Pond Electric Light Co.....	1,714.86							
Caribou Water, Light & Power Co.....	1,081.60			4,547.01	2,069.81			
Carrabassett Light & Power Co.....	3,642.00							
Casco Bay Light & Water Co.....						\$10,243.43	\$1,820.91	
Central Maine Power Co.....	26,432.98	\$142,665.66	\$4,286.34	193,768.01	79,725.89	720.56	21.84	43,356.18
Consumers' Electric Co.....	1,209.29							
Cornish & Kezar Falls Light & Power Co.....	2,232.00			2,594.85	3,365.64			
Crawford Electric Co.....	1,452.98							
Cumberland County Power & Light Co.....	146,814.40	71,212.96	48,730.61	76,868.39	20,186.50			19,701.72
Danforth Electric Co. (Leased Lines)				59.93		5,802.28	57.79	
Farmers Electric Co.....	1,246.05							
Farmington Falls Electric Co.....	4,577.50							148.36
Fort Fairfield Light & Power Co.....	20,423.16							
Hampden-Newburg Light & Power Co.....	1,890.27							
Houlton Water Co. (Electric Dept.).....	45,347.80							
Kennebunk Electric Light Dept.....	12,678.79			8,793.67	1,449.48			
Kittery Electric Light Co.....	36,243.95							
Limestone Electric Co.....	7,720.54							
Lubec Electric Dept.....	2,495.20			1,994.05	231.06			

SCHEDULE NO. 4 — Continued
Operating Expenses — Electric

Name of Company	Transmission maintenance	Distribution operation	Distribution maintenance	Customers' accounting and collecting expenses	Sales promotion expense	Administration and general expense	Total operation and maintenance
Andover Power Co.		\$218. 23	\$484. 44	\$150. 00		\$224. 75	\$3, 152. 37
Bangor Hydro-Electric Co.	\$11,993. 85	74,707. 55	29,654. 69	86,970. 44	\$13,703. 93	211,343. 95	518,098. 46
Berwick & Salmon Falls Electric Co.	838. 74	7,103. 58	10,271. 71	7,513. 53	1,170. 65	2,563. 10	73,498. 24
Bryant Pond Electric Light Co.			1,162. 93	79. 00		1,700. 59	4,657. 38
Caribou Water, Light & Power Co.		2,815. 36	2,814. 39	5,552. 20	654. 00	11,121. 95	30,656. 32
Carrabassett Light & Power Co.		1,539. 51	360. 49			2,986. 39	8,528. 39
Casco Bay Light & Water Co.	152. 10	715. 81	1,244. 75	2,164. 45	70. 18	5,006. 08	21,417. 71
Central Maine Power Co.	96,183. 59	163,936. 68	253,001. 51	293,655. 27	151,425. 91	290,702. 26	1,739,882. 68
Consumers' Electric Co.		676. 21				591. 09	2,476. 59
Cornish & Kezar Falls Light & Power Co.		1,016. 33	7,011. 63		2,724. 87	2,317. 76	21,263. 08
Crawford Electric Co.			790. 70			1,625. 00	3,868. 68
Cumberland County Power & Light Co.	20,599. 05	176,278. 91	148,951. 64	173,626. 53	87,325. 24	195,958. 86	1,186,254. 81
Danforth Electric Co. (Leased Lines)		781. 50		1,179. 67		1,093. 39	8,974. 56
Farmers Electric Co.			761. 24			340. 00	2,347. 29
Farmington Falls Electric Co.		477. 07	1,324. 77			1,557. 31	8,403. 97
Fort Fairfield Light & Power Co.	318. 96	3,223. 62	1,854. 62	2,693. 54	1,245. 15	13,777. 94	43,218. 03
Hampden-Newburg Light & Power Co.			1,426. 39	382. 37		449. 46	4,148. 49
Houlton Water Co. (Electric Dept.)		11,696. 69	2,104. 25	1,373. 92	1,213. 26	13,829. 13	75,565. 05
Kennebunk Electric Light Dept.		1,192. 74	3,602. 85		4,460. 49	846. 10	33,024. 12
Kittery Electric Light Co.		9,336. 06	3,667. 17	6,119. 68	2,914. 37	11,064. 91	69,346. 14
Limestone Electric Co.		4,240. 40	3,387. 85				20,956. 39
Lubec Electric Dept.	105. 45	343. 70	1,624. 28	1,386. 40			10,874. 18

SCHEDULE NO. 4 — Continued
Statement of the Operating Expenses of Electric Utilities
Year ended December 31, 1938

Name of Company	Purchased Power	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Internal combustion operation	Internal combustion maintenance	Transmission operation
Madison Village Corp. (Electric Dept.).....	\$ 10,185.07	\$	\$	\$ 6,116.89	\$ 3,866.43	\$	\$	\$ 660.80
Maine Consolidated Power Co.....	52,088.23	28.10
Maine Public Service Co.....	229,675.87	9,319.05	607.45	8,641.68
Mars Hill Electric Co.....	8,145.00
Monson Light & Power Co.....	3,013.06
Monticello Electric Co.....	2,306.70
Mount Vernon Light & Power Co.....	1,920.47	181.53
Oquossoc Light & Power Co.....	3,901.17	644.88	569.50	648.82
Phillips Electric Light & Power Co.....	3,439.20	2,561.76
Princeton Electric Light Dept.....	4,680.23	1,609.41
Rumford Falls Light & Water Co.....	47,185.90	6,373.03
Squirrel Island Village Corp.....	1,391.50
St. Croix Electric Co.....	30,858.67
Stonington & Deer Isle Power Co.....	7,352.32	248.82	110.28
Stratton Light Co.....	1,052.32	1,071.78	210.66
Sturtevant, C. O.....	2,994.56
Van Buren Light & Power Dist.....	12,583.00
Vinalhaven Light & Power Co.....	9,884.67	1,249.40	3,518.06	330.55
Washburn Electric Co.....	6,108.63
White Mountain Power Co.....	755.04
Woodland Light & Water Co.....	7,706.00
Totals	\$782,300.68	\$223,763.29	\$54,266.35	\$375,501.27	\$136,875.89	\$25,782.88	\$3,950.78	\$90,817.28

SCHEDULE NO. 4 — Concluded

Operating Expenses-Electric

Name of Company	Transmission maintenance	Distribution operation	Distribution maintenance	Customers' accounting and collecting expenses	Sales promotion expense	Administration and general expense	Total operation and maintenance
Madison Village Corp. (Electric Dept.).....	\$ 1,573.13	\$ 7,142.73	\$ 4,461.37	\$ 6,055.45	\$ 247.38	\$ 3,911.08	\$ 44,220.33
Maine Consolidated Power Co.....	3,748.88	85.10	6,637.15	5,397.07	1,843.65	24,885.87	94,714.05
Maine Public Service Co.....	5,847.82	20,647.28	12,910.65	24,599.06	13,596.72	45,108.75	370,954.33
Mars Hill Electric Co.....		1,630.22	211.37	2,428.31	53.67	3,698.54	16,167.11
Monson Light & Power Co.....	257.00	755.00	398.49			1,415.91	5,839.46
Monticello Electric Co.....		570.68		574.00		53.43	3,504.81
Mount Vernon Light & Power Co.....	8.40	315.50	230.71			972.87	3,629.48
Oquosoc Light & Power Co.....	490.30	1,196.42	209.88	585.40		6,565.61	14,811.98
Phillips Electric Light & Power Co.....	54.02		241.40			2,317.85	8,614.23
Princeton Electric Light Dept.....				112.25		722.94	7,124.83
Rumford Falls Light & Water Co.....	271.73	17,087.67	1,865.75	16,003.57	4,311.06	37,760.40	130,859.11
Squirrel Island Village Corp.....		333.15	473.81			259.25	2,457.71
St. Croix Electric Co.....		4,466.16	6,351.68	7,105.38	2,457.48	13,370.45	64,609.82
Stonington & Deer Isle Power Co.....	2.25	288.79	416.24	1,201.26	33.48	5,868.94	15,522.08
Stratton Light Co.....	311.45		207.52		416.00	2,157.36	5,427.09
Sturtevant, C. O.....	132.25	72.57	649.19	196.75		344.03	4,389.35
Van Buren Light & Power Dist.....		1,216.84	1,800.70			3,777.70	19,378.24
Vinalhaven Light & Power Co.....		56.82	2,195.34	1,276.63	18.28	5,955.84	24,485.59
Washburn Electric Co.....	90.46	543.92	400.19	49.14	2,699.85	2,976.59	12,868.78
White Mountain Power Co.....		4.88	969.78	405.00		602.34	2,737.04
Woodland Light & Water Co.....		197.40	1,238.22			2,182.61	11,324.23
Totals	\$142,979.43	\$516,911.08	\$517,371.74	\$648,836.27	\$292,585.62	\$942,310.02	\$4,754,252.58

TABULATED STATEMENT

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1938

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine
of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Aroostook Railroad Co.:				
Searsport to Van Buren	259.49			
So. Lagrange to Packards	27.96			
Derby to Greenville	48.95			
Brownville to Brownville Jet.	4.50			
Schoodic Jet. to E. Millinocket	8.00			
Patten Jet. to Patten	5.87			
Oakfield to Fort Kent	95.42			
Squa Pan to Stockholm	47.94			
Presque Isle to Mapleton	7.43	597.36	29.81	236.97
Phair to Fort Fairfield	13.34			
Caribou to Limestone	15.67			
Van Buren to Fort Kent	44.19			
Kent Jet. to St. Francis	16.55			
Canadian Jet. to Van Buren Bridge ..	0.21			
No. Maine Jet. to M.C.R.R. North ..	0.77			
Ashland Jet. to Ashland Branch	1.07			
Belfast & Moosehead Lakes R.R. Co.:				
Belfast to Burnham		33.07	0.06	4.32
Boston & Maine R.R. Co.:				
State Line to Rigby via Dover	39.89			
State Line to Rigby via Portsmouth ..	47.36			
Jewett to N. H. State Line	2.92	133.18	29.30	22.39
Westbrook to N. H. State Line	42.56			
Connecting Tracks	0.45			
*Portland Terminal Tracks	15.88			
†Bridgton & Harrison Railway Co.:				
Harrison to Bridgton Jet.		15.92		4.41
Canadian Nat'l. Rwy. (At. & St. L. & N. B. R.R.):				
N. H. Line to Portland	82.64			
So. Paris to Norway	1.41	89.48	.99	53.48
Lewiston Jet. to Lewiston (L. & A. R.R.)	5.43			
Canadian Pacific Rwy. Co. (I. Rwy. Maine):				
Boundary to Mattawamkeag	144.57			
Boundary to Houlton	3.16	177.02		46.99
Boundary to Presque Isle	29.29			
*Mattawamkeag to Vanceboro	56.71			
Lime Rock Railroad Co.		5.79		5.23

SCHEDULE NO. 6 — Concluded

Mileage of Steam Railroads

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Maine Central Railroad Co.:				
Portland to Bangor	129.98			
Royal Jct. to Waterville	72.31			
Gardiner to Copsecook	1.15			
Brunswick to Leeds Jct.	15.30			
Leeds Jct. to Farmington	36.55			
Crowley's Jct. to Lewiston Lower	4.88			
Brunswick to Rockland	56.73			
Old Main Line — Bath14			
Old Main Line — Woolwich34			
Rockland to Rockland Wharf	1.44			
Oakland to Austin Jct.	39.99			
Austin Jct. to Bingham	1.40			
Bangor to Bucksport	18.76			
Fairfield to Skowhegan	15.71			
Pittsfield to Harmony	17.76			
Brewer Jct. to Waukeag	38.71			
Washington Jct. to Calais	102.49			
Machias to E. Pulpwood Co.45	842.68	70.97	269.02
Ayers Jct. to Eastport	16.48			
St. Croix Jct. to Woodland Jct.	7.43			
Woodland Jct. to Woodland	1.21			
Rumford Jct. to Rumford	52.74			
Upper yard — Old Pass. Station	1.63			
Canton to Livermore Falls	10.27			
Branch to Record Fdry. & Mach Co.87			
Newport Jct. to Dexter	13.94			
Dexter to Dover-Foxcroft	16.54			
Bangor to Vanceboro	114.30			
Bangor to Hampden	1.43			
Orono to Stillwater	3.01			
Old Town to American Woolen Co.45			
Milford to Jordan Lumber Co.72			
Enfield to W. Enfield	3.03			
W. Enfield to Howland73			
Westbrook Line to State Line	43.81			
*Portland Terminal Tracks	17.29			
†Monson Railroad Co.	6.16		2.00	8.16
Portland Terminal Co.	31.42	-13.52	83.95	128.89
Totals	1,932.08	144.65	728.76	2,805.49

*Trackage Rights †Narrow (2 feet) Gauge

—Includes 1.38 third main tracks — 1.38 fourth main track

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1938
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1938 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00		1896	1,720.41	93.66
1842	19.88	7.88	1897	1,722.92	2.51
1843	72.39	52.51	1898	1,748.95	26.03
1847	75.39	3.00	1899	1,871.85	122.90
1848	132.16	56.77	1900	1,905.00	33.15
1849	211.49	79.33	1901	1,918.98	13.98
1850	232.59	21.10	1902	1,933.35	14.37
1851	280.61	48.02	1903	2,004.81	71.46
1852	319.74	39.13	1904	2,018.60	13.79
1853	330.74	11.00	1905	2,022.63	4.03
1854	333.74	3.00	1906	2,093.49	70.86
1855	352.84	19.10	1907	2,144.77	51.28
1856	370.75	17.91	1908	2,173.91	29.14
1857	390.82	20.07	1909	2,174.95	1.04
1859	411.29	20.47	1910	2,259.60	84.65
1861	441.99	30.70	1911	2,288.36	28.76
1867	444.49	2.50	1912	2,284.38	*3.98
1868	516.45	71.96	1913	2,301.03	16.65
1869	601.65	85.20	1914	2,300.37	*.66
1870	650.20	48.55	1915	2,301.05	*1.68
1871	772.63	122.43	†1916	2,289.61	*11.44
1873	814.63	42.00	x1916	2,289.04	*.57
1874	846.43	31.80	1917	2,290.27	10.23
1875	865.71	19.28	1918	2,286.81	*12.46
1876	881.33	15.62	1919	2,312.68	25.82
1879	911.23	29.90	1920	2,313.87	1.19
1880	1,023.32	112.09	1921	2,315.15	1.28
1881	1,036.15	12.83	1922	2,290.01	*25.14
1882	1,051.64	15.49	1923	2,290.67	.66
1883	1,063.27	11.63	1924	2,379.39	88.72
1884	1,132.27	69.00	1925	2,371.87	*7.52
1885	1,132.27		1926	2,354.18	*17.69
1886	1,141.43	9.16	1927	2,327.84	*26.34
1887	1,164.52	23.09	1928	2,330.98	3.14
1888	1,164.07	*.45	1929	2,320.38	*10.60
1889	1,322.45	158.38	1930	2,316.62	*3.76
1890	1,360.26	37.81	1931	2,319.81	3.29
1891	1,382.92	22.66	1932	2,311.53	*8.28
1892	1,385.00	2.08	1933	2,164.58	*146.95
1893	1,399.14	14.14	1934	2,120.71	*43.87
1894	1,515.99	116.85	1935	2,078.00	*40.71
1895	1,626.75	110.75	1936	2,039.91	*38.09
			1937	1,949.21	*90.70
			1938	1,932.08	*17.13

*Decrease

†June 30, 1916

xDec. 31, 1916

SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1938 (Cents)	Year ending Dec. 31, 1937 (Cents)			Year ending Dec. 31, 1938 (Cents)	Year ending Dec. 31, 1937 (Cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.....	144,349	10,059,779	1.910	1.899	1,905,417	246,191,471	2.215	2.108
Belfast & Moosehead Lakes Railroad Co.....	4,921	103,341	1.959	1.991	57,142	1,415,199	4.548	4.227
Maine Central Railroad Co.....	563,203	46,479,085	2.180	2.169	4,839,203	564,053,374	1.608	1.557
Totals.....	712,473	56,642,205			6,801,762	811,660,044		
Narrow Gauge Roads								
Bridgton & Harrison Rwy. Co.....	1,052	16,688			2,030	32,318		
Monson Railroad Co.....	10	60			2,805	16,830		
Totals.....	1,062	16,748			4,835	49,148		

SCHEDULE NO. 9

Statement of Assets Steam Railroads, Year Ended December 31, 1938

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.....	\$37,797,854.00	\$790,449.00	\$2,401,057.00	\$ 5,053.00	\$387,816.00	\$41,382,229.00
Belfast & Moosehead Lakes Railroad Co.....	873,681.00	16,440.00	39,340.00	25.00	1,076.00	930,562.00
Bridgton & Harrison Railway Co.....	21,768.97	545.75	3,289.98	1,859.43	76.72	27,540.85
Lime Rock Railroad Co.....	487,379.00	3,486.00	12,365.00	1,108.00	402,747.00	907,085.00
Maine Central Railroad Co.....	46,649,391.00	10,970,729.00	2,892,812.00	117,644.00	446,171.00	61,076,747.00
Monson Railroad Co.....	75,620.00		1,152.00			76,772.00
Totals.....	\$85,905,693.97	\$11,781,649.75	\$5,350,015.98	\$125,689.43	\$1,237,886.72	\$104,400,935.85

SCHEDULE NO. 9 — Concluded

Statement of Liabilities Steam Railroads, Year Ended December 31, 1938

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.....	\$11,571,482.00	\$18,287,916.00	\$1,614,670.00	\$136.00	\$4,078,433.00	\$5,829,592.00	\$41,382,229.00
Belfast & Moosehead Lakes Railroad Co...	648,100.00		4,280.00		12,206.00	265,976.00	930,562.00
Bridgton & Harrison Railway Co.....	35,000.00		562.12		2,374.31	*10,395.58	27,540.85
Lime Rock Railroad Co.....	450,000.00	345,000.00	121,937.00		38,113.00	*47,965.00	907,085.00
Maine Central Railroad Co.....	15,908,000.00	29,902,868.00	2,506,266.00	1,907,508.00	6,567,224.00	4,284,881.00	61,076,747.00
Monson Railroad Co.....	70,000.00		252,861.00		15,906.00	*261,995.00	76,772.00
Totals.....	\$28,682,582.00	\$48,535,784.00	\$4,500,576.12	\$1,907,644.00	\$10,714,256.31	\$10,060,093.42	\$104,400,935.85

*Debit Balance

SCHEDULE NO. 10

Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1938

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co	\$5,615,878.00	\$4,135,508.00	\$1,480,370.00	\$103,650.00	\$565,356.00	\$1,018,664.00	\$779,695.00	\$238,969.00
Belfast & Moosehead Lakes Railroad Co	92,176.00	72,113.00	20,063.00	*3,547.00	7,837.00	8,679.00	8,679.00
Bridgton & Harrison Railway Co.....	9,873.14	10,940.04	*1,066.90	31.86	168.82	*1,203.86	*1,203.86
Lime Rock Railroad Co.....	20,651.00	22,536.00	*1,885.00	131.00	2,376.00	*4,130.00	21,250.00	*25,380.00
Maine Central Railroad Co	11,118,829.00	8,408,158.00	2,710,671.00	*63,039.00	856,917.00	1,790,715.00	2,093,337.00	*302,622.00
Monson Railroad Co.....	5,495.00	6,871.00	*1,376.00	388.00	*1,764.00	6.00	*1,770.00
Totals	\$16,862,902.14	\$12,656,126.04	\$4,206,776.10	\$37,226.86	\$1,433,042.82	\$2,810,960.14	\$2,894,288.00	*\$83,327.86

*Loss

SCHEDULE NO. 11

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1938

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenue	Total operating revenues
Bangor & Aroostook Railroad Co.....	\$5,206,245.00	\$ 192,157.00	\$ 170,631.00	\$5,569,033.00	\$ 46,845.00	\$ 5,615,878.00
Belfast & Moosehead Lakes Railroad Co	64,357.00	2,024.00	25,290.00	91,671.00	505.00	92,176.00
Bridgton & Harrison Railway Co.....	4,414.67	529.89	4,928.58	9,873.14	9,873.14
Lime Rock Railroad Co.....	8,926.00	11,725.00	20,651.00	20,651.00
Maine Central Railroad Co.....	9,067,551.00	1,013,032.00	786,399.00	10,866,982.00	251,847.00	11,118,829.00
Monson Railroad Co.....	4,494.00	4.00	997.00	5,495.00	5,495.00
Totals.....	\$14,355,987.67	\$1,207,746.89	\$999,970.58	\$16,563,705.14	\$299,197.00	\$16,862,902.14

SCHEDULE NO. 12

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1938

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31 1938	Dec. 31 1937
Bangor & Aroostook Railroad Co	\$1,151,238.00	\$1,066,567.00	\$ 72,603.00	\$1,534,588.00	\$25,859.00	\$287,238.00	\$* 2,585.00 4,135,508.00	73.64	66.29
Belfast & Moosehead Lakes Railroad Co ..	18,073.00	3,039.00	948.00	46,086.00	3,967.00	72,113.00	78.23	78.57
Bridgton & Harrison Railway Co	2,053.25	2,557.77	166.41	5,884.20	278.41	10,940.04	110.80	103.67
Lime Rock Railroad Co	3,990.00	5,320.00	11,097.00	2,129.00	22,536.00	109.13	91.79
Maine Central Railroad Co	1,680,647.00	1,853,589.00	139,681.00	4,302,922.00	11,024.00	420,887.00	8,408,158.00	75.62	73.39
Monson Railroad Co	2,894.00	731.00	2,867.00	379.00	6,871.00	125.04	96.94
Totals	\$2,858,895.24	\$2,931,803.77	\$213,398.41	\$5,903,444.20	\$36,883.00	\$714,878.41	*3,177.00 \$12,656,126.04		

*Transportation for Investment credit deducted from operating expenses

SCHEDULE NO. 13

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies, for Year Ended December 31, 1938 (Lessor Companies).

Name of Company	Capital stock	Long term debt	Property investment	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co	\$122,000.00	\$314,515.00	\$ 5,442.00	\$ 5,442.00	\$5,490.00
Dexter & Piscataquis Railroad Co	122,000.00	\$147,000.00	325,912.00	13,184.00	\$ 6,890.00	6,294.00
European & North American Railways	2,489,500.00	1,000,000.00	4,405,875.00	144,700.00	\$ 105.00	144,595.00	144,159.00
Portland & Ogdensburg Railway	4,392,538.00	2,119,000.00	6,885,920.00	73,158.00	154.00	73,004.00	75,552.00
Portland & Rumford Falls Railroad	1,000,000.00	35,000.00	857,478.00	335,240.00	2,205.00	195,034.00	138,001.00	80,000.00
Portland & Rumford Falls Railway	2,000,000.00	977,000.00	2,905,652.00	194,734.00	34,558.00	176.00	160,000.00	160,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1938

SCHEDULE NO. 14

Statement of Assets, Telephone Companies, Year Ended December 31, 1938. Classes A, B and C.

Class	Name of Company	Plant and equipment	Securities and other investments	Total plant and equipment	Working assets and accrued income	Deferred debit items	Total assets
A	Eastern Tel. & Tel. Co.....	\$624,299.46		\$624,299.46	\$ 25,148.51	\$ 531.58	\$649,979.55
C	Fort Kent Telephone Co.....	48,368.87		48,368.87	1,567.09		49,935.96
C	Franklin Farmers' C-op. Telephone Co.....	19,708.19		19,708.19	6,380.37		26,088.56
C	Katahdin Farmers' Telephone Co.....	82,967.34	4,299.31	87,266.65	10,531.21	1,993.46	99,791.32
C	Lewiston, Greene & Monmouth Telephone Co.....	77,330.51		77,330.51	21,114.14	641.29	99,085.94
B	Moosehead Tel. & Tel. Co.....	496,002.97		496,002.97	25,972.21	855.98	522,836.16
C	Nash Telephone Co.....	70,794.95		70,794.95	7,141.74	393.99	78,330.68
A	New England Tel. & Tel. Co.....	*28,511,498.46		*28,511,498.46	Not applicable to State of Maine		
C	Oxford County Tel. & Tel. Co.....	52,694.63		52,694.63	2,939.93	1,745.47	57,380.03
C	Pine Tree Telephone Co.....	20,090.50		20,090.50	4,566.95		24,657.45
C	Poland Telephone Co.....	37,479.45		37,479.45	4,661.34		42,140.79
C	Saco River Tel. & Tel. Co.....	55,532.09	125.00	55,657.09	4,461.28		60,118.37
C	Unity Telephone Co.....	32,864.74		32,864.74	10,389.21		43,253.95
	Totals.....	\$1,618,133.70	\$4,424.31	\$1,622,558.01	\$124,878.98	\$6,161.77	\$1,753,598.76

*Not included in Total Plant and Equipment

SCHEDULE NO. 14

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1938. Classes A, B and C.

Class	Name of Company	Capital stock	Long term debt	Working and accrued liabilities	Deferred credit items	Surplus	Total liabilities
A	Eastern Tel. & Tel. Co.	\$132,000.00	\$333,926.98	\$14,015.86	\$157,199.86	\$12,836.85	\$649,979.55
C	Fort Kent Telephone Co.	4,220.00			36,598.99	9,116.97	49,935.96
C	Franklin Farmers' Co-op. Telephone Co.	14,620.00		390.00	10,717.84	360.72	26,088.56
C	Katahdin Farmers' Telephone Co.	50,000.00		1,116.91	39,848.64	9,025.77	99,791.32
C	Lewiston, Greene & Monmouth Tel. Co.	45,140.00			41,790.87	12,155.07	99,085.94
B	Moosehead Tel. & Tel. Co.	181,725.00	111,097.25	19,262.56	194,324.77	16,426.58	522,836.16
C	Nash Telephone Co.	20,000.00		5,449.39	9,760.00	43,121.29	78,330.68
A	New England Tel. & Tel. Co.	Not applicable	to State of Maine				
C	Oxford County Tel. & Tel. Co.	15,840.00		569.00	20,264.58	20,706.45	57,380.03
C	Pine Tree Telephone Co.	8,570.00			6,236.15	9,851.30	24,657.45
C	Poland Telephone Co.	15,000.00		725.46	11,639.96	14,775.37	42,140.79
C	Saco River Tel. & Tel. Co.	3,350.00		8,582.48	19,261.44	28,924.45	60,118.37
C	Unity Telephone Co.	25,000.00		190.42	17,508.07	555.46	43,253.95
	Totals	\$515,465.00	\$445,024.23	\$50,302.08	\$564,951.17	\$177,856.28	\$1,753,598.76

SCHEDULE NO. 15

Statement of Income Account, Telephone Companies, Year Ended December 31, 1938. Classes A, B and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions from gross income	Income balance for year
A	Eastern Tel. & Tel. Co.	\$128,971.38	\$99,531.08	\$ 29.37	\$7,585.42	\$21,884.25	\$16,573.57	\$ 5,310.68
C	Fort Kent Telephone Co.	14,968.61	12,007.79	962.61	1,998.21	346.49	1,651.72
C	Franklin Farmers' Co-op. Tel. Co.	16,352.08	16,201.72	19.60	311.31	*141.35	*141.35
C	Katahdin Farmers' Tel. Co.	20,595.27	16,408.99	243.36	1,464.19	2,965.45	1,197.31	1,768.14
C	Lewiston, Greene & Monmouth Tel. Co.	26,405.28	21,256.69	220.86	1,853.66	3,515.79	307.76	3,208.03
B	Moosehead Tel. & Tel. Co.	91,059.28	84,724.01	14.09	4,366.44	1,982.92	6,138.92	*4,156.00
C	Nash Telephone Co.	23,342.88	19,180.41	1,185.07	2,977.40	87.20	2,890.20
A	New England Tel. & Tel. Co.	5,644,909.87	4,435,989.79	534,035.89	674,884.19	674,884.19
C	Oxford County Tel. & Tel. Co.	13,734.59	10,421.29	22.36	963.68	2,371.98	382.35	1,989.63
C	Pine Tree Telephone Co.	10,887.50	9,821.57	436.82	629.11	840.53	*211.42
C	Poland Telephone Co.	16,899.40	14,944.90	981.91	972.59	1,587.74	*615.15
C	Saco River Tel. & Tel. Co.	12,430.88	12,390.62	657.81	*617.55	95.62	*713.17
C	Unity Telephone Co.	11,594.19	9,153.02	606.06	1,835.11	155.15	1,679.96
	Totals	\$6,032,151.21	\$4,762,031.88	549.64	\$555,410.87	\$715,258.10	\$27,712.64	\$687,545.46

*Loss

SCHEDULE NO. 16

Statement of Revenues and Expenses, Telephone Companies, Year Ended December 31, 1938. Classes A, B and C.

Class	Name of Company	Operating Revenues				Operating Expenses				
		Local service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and misc. expenses	Total operating expenses
A	Eastern Tel. & Tel. Co. . .	\$82,427.49	\$44,210.06	\$2,333.83	\$128,971.38	\$36,561.55	\$36,510.72	\$4,025.20	\$22,433.61	\$99,531.08
C	Fort Kent Telephone Co. . .	9,712.80	5,126.61	129.20	14,968.61	2,747.82	5,096.25	4,163.72	12,007.79
C	Franklin Farmers' Co-op. Tel. Co.	14,403.25	1,539.51	409.32	16,352.08	5,112.86	6,961.38	4,127.78	16,201.72
C	Katahdin Farmers' Tel. Co.	11,735.33	8,717.78	142.16	20,595.27	6,583.60	6,617.56	3,207.83	16,408.99
C	Lewiston, Greene & Monmouth Tel. Co.	16,494.69	9,338.54	572.05	26,405.28	7,595.76	8,142.75	5,518.18	21,256.69
B	Moosehead Tel. & Tel. Co.	59,396.95	30,088.43	1,573.90	91,059.28	39,807.15	21,956.39	4,183.20	18,777.27	84,724.01
C	Nash Telephone Co.	15,018.28	1,734.91	6,589.69	23,342.88	8,585.49	2,873.50	7,721.42	19,180.41
A	New Eng. Tel. & Tel. Co.	3,549,746.47	1,887,319.51	207,843.89	5,644,909.87	2,307,695.38	1,064,188.90	397,058.61	667,046.90	4,435,989.79
C	Oxford Co. Tel. & Tel. Co.	9,252.40	4,355.55	126.64	13,734.59	4,135.04	3,440.81	2,845.44	10,421.29
C	Pine Tree Telephone Co.	7,510.60	3,117.90	259.00	10,887.50	4,014.13	2,284.52	3,522.92	9,821.57
C	Poland Telephone Co.	9,036.88	7,618.02	244.50	16,899.40	6,533.47	5,414.92	2,996.51	14,944.90
C	Saco River Tel. & Tel. Co.	8,733.11	3,541.07	156.70	12,430.88	6,911.97	2,788.75	2,689.90	12,390.62
C	Unity Telephone Co.	8,729.58	2,546.83	317.78	11,594.19	2,819.80	3,460.27	2,872.95	9,153.02
	Totals	\$3,802,197.83	\$2,009,254.72	\$220,698.66	\$6,032,151.21	\$2,439,104.02	\$1,169,736.72	\$405,267.01	\$747,924.13	\$4,762,031.88

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1938

SCHEDULE NO. 17

Statement of Assets, Water Utilities, Year Ended December 31, 1938

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Auburn Water District	\$1,018,854.94		1,018,854.94	8,075.47	101,809.65			\$1,128,740.06
Augusta Water District	1,674,564.49		\$ 1,674,564.49	\$ 53,930.75				1,728,495.24
Bangor Water Dept.	2,280,625.13	3,856.35	2,284,481.48	71,154.74	61,871.32	201.37		2,417,708.91
Bar Harbor Water Co.	449,445.80		449,445.80	648.12				450,093.92
Bath Water District	836,157.07		836,157.07	125,577.14	213,203.69			1,174,937.90
Belfast Water District	201,124.25		201,124.25	5,062.78	4,262.69			210,449.72
Biddeford & Saco Water Co.	2,255,162.35		2,255,162.35	49,021.08	18,951.25	61,018.23	5,000.00	2,389,152.91
Boothbay Harbor Water System	278,437.68		278,437.68	23,085.13				301,522.81
Brunswick & Topsham Water District	551,672.84		551,672.84	30,687.81	17,449.08	2,675.97		602,485.70
Bucksport Water Co.	156,369.65		156,369.65	9,660.75		4,352.41	2,000.00	172,382.81
Calais Water & Power Co.	251,787.12		251,787.12	22,252.65	236.57			274,276.34
Camden & Rockland Water Co.	1,737,333.06		1,737,333.06	41,177.04	12,340.00	52,177.71		1,843,027.81
Caribou Water, Light & Power Co.	219,546.14	515,450.03	734,996.17	60,023.17		10,694.32		805,713.66
Castine Water Co.	114,957.91		114,957.91	1,250.18		106.00	1,275.00	117,589.09
Central Maine Power Co.	Consolidated in	Electric Report						
Damariscotta-Newcastle Water Co.	158,073.55		158,073.55	10,377.08	150.00	14,021.38		182,622.01
Dover & Foxcroft Water District	321,807.30	34,621.72	356,429.02	17,281.26	28,756.23	250.48		402,716.99
Eastport Water Co.	269,764.88		269,764.88	30,469.32		3,585.18		303,819.38
Fort Kent Water Co.	83,990.13		83,990.13	6,644.92	805.35	2,927.90	515.00	94,883.30
Frontier Water Co.	77,794.60		77,794.60	2,106.93	620.00	750.00		81,271.53
Frontier Water Co.	126,749.10		126,749.10	9,008.99	500.00	3,401.00	1,030.00	140,689.09
Gardiner Water District	503,756.80		503,756.80	23,209.72	34,672.30	34,955.01		596,593.83
Greenville Water Co.	132,759.88		132,759.88	10,766.66				143,526.54
Guilford Water Co.	138,278.37	4,952.21	143,230.58	4,743.19		51.63		148,025.40
Hallowell Water District	180,582.70		180,582.70	8,313.10	22,481.80	2,622.92		214,000.52
Houlton Water Co.	244,505.97		244,505.97	25,514.76	72,574.30	829.48		343,424.51
Kennebec Water District	1,536,903.16		1,536,903.16	25,896.06	278,324.07	16,650.66		1,837,773.95
Kennebunk Water District	1,221,171.51		1,221,171.51	32,695.36	19,866.71	1,635.00		1,275,368.58
Kittery Water District	738,690.65		738,690.65	26,228.37	7,654.99			772,574.01
Lewiston Water Commission	1,423,239.20		1,423,239.20	16,673.03				1,439,912.23
Lincoln Water Co.	173,582.64		173,582.64	4,271.59		4,115.40		181,969.63
Lisbon Water Works	210,370.91		210,370.91	13,544.06	11,603.82			235,518.79
Livermore Falls Water District	193,596.70		193,596.70	15,805.85	51,839.55		1,880.00	263,122.10
Lubec Water Dept.	114,235.31		114,235.31	3,568.72				117,804.03

SCHEDULE NO. 17 — Continued

Statement of Liabilities, Water Utilities, Year Ended December 31, 1938

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Auburn Water District			\$369,700.00	\$3,275.90	\$276,501.93		\$479,262.23	\$1,128,740.06
Augusta Water District			596,500.00	77,979.03	698,665.54		355,350.67	1,728,495.24
Bangor Water Dept			156,000.00	1,594.71	1,044,909.24	3,292.90	1,211,912.06	2,417,708.91
Bar Harbor Water Co.	139,050.00		125,000.00	4,000.00	75,176.41		106,867.51	450,093.92
Bath Water District			635,000.00	1,691.50	452,746.78	6,626.75	78,872.87	1,174,937.90
Belfast Water District			117,000.00		63,938.74		29,510.98	210,449.72
Biddeford & Saco Water Co.	826,497.00		1,221,000.00	133,432.36	195,657.76		12,565.79	2,389,152.91
Boothbay Harbor Water System			13,000.00		48,654.45		239,868.36	301,522.81
Brunswick & Topsham Water District			292,000.00	5,523.75	295,222.69	1,550.40	8,188.86	602,485.70
Bucksport Water Co.	76,650.00		75,000.00	3,355.59	9,945.04		7,432.18	172,382.81
Calais Water & Power Co.	200,000.00				48,820.91		25,455.43	274,276.34
Camden & Rockland Water Co.	758,400.00		800,000.00	10,971.91	148,205.24		125,450.66	1,843,027.81
Caribou Water, Light & Power Co.	93,700.00		155,000.00	149,864.89	255,337.63	8,208.34	143,602.80	805,713.66
Castine Water Co.	50,000.00		50,000.00	1,250.00	3,535.14		12,803.95	117,589.09
Central Maine Power Co.	Consolidated	in Electric Report.						
Damariscotta-Newcastle Water Co.	50,000.00		78,000.00	7,086.13	11,326.96		36,208.92	182,622.01
Dover & Foxcroft Water District			150,000.00	4,005.04	177,088.51	306.46	71,316.98	402,716.99
Eastport Water Co.	100,000.00		180,000.00	76,293.14	10,677.53		*63,151.29	303,819.38
Fort Kent Water Co.	20,000.00		60,000.00	13,024.97	2,296.32	5,523.57	*5,961.56	94,883.30
Freeport Water Co.	21,800.00			29,563.80	6,259.58		23,648.15	81,271.53
Frontier Water Co.	49,600.00		50,000.00	5,485.16	26,130.30	400.00	9,073.63	140,889.09
Gardiner Water District			242,500.00	5,268.75	155,420.17		193,404.91	596,593.83
Greenville Water Co.	112,750.00			1,162.12	25,738.21		3,876.21	143,526.54
Guilford Water Co.	80,000.00		40,000.00	3,989.89	17,476.43		6,559.08	148,025.40
Hallowell Water District			93,000.00	452.60	54,176.52		66,371.40	214,000.52
Houlton Water Co.	50,000.00		17,000.00	3,153.39	211,963.96		61,307.16	343,424.51
Kennebec Water District			850,000.00	7,971.67	793,122.49	2,801.72	203,878.07	1,857,773.95
Kennebunk Water District			1,011,000.00	28,101.17	98,692.65		137,574.76	1,275,368.58
Kittery Water District			31,000.00	7,300.00	225,873.12		508,400.89	772,574.01
Lewiston Water Commission			297,000.00	116,410.95	323,516.29		702,984.99	1,439,912.23
Lincoln Water Co.			91,000.00	33,833.65	3,434.49		3,701.49	181,969.63
Lisbon Water Works			90,000.00	1,885.96	33,858.21		109,774.62	235,518.79
Livermore Falls Water District			100,000.00		87,185.04		75,937.06	263,122.10
Lubec Water Dept			19,000.00		26,493.25		72,310.78	117,804.03

SCHEDULE NO. 17 — Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1938

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Machias Water Co.....	\$105,036.17		\$105,036.17	\$6,686.13		\$1,352.91		\$113,075.21
Madison Water District.....	218,315.35		218,315.35	56,080.60		2,916.78		277,312.73
Mechanic Falls Water Co.....	82,952.06		82,952.06	5,970.58		362.67		89,285.31
Mexico Water District.....	98,148.15		98,148.15	8,649.12				106,797.27
Millinocket Water Co.....	188,959.11		188,959.11	16,587.24				205,546.35
Milo Water Co.....	181,590.25	35,184.58	216,774.83	14,307.37				250,491.16
Newport Water Co.....	140,887.51		140,887.51	1,981.89	200.00	19,208.96		155,342.13
North Berwick Water Co.....	52,970.19		52,970.19	7,193.41	770.00	11,702.73		60,163.60
Northern Water Co.....	112,520.56		112,520.56	4,948.74				117,469.30
Northeast Harbor Water Co.....	127,406.36		127,406.36	13,711.35				141,117.71
Norway Water Co.....	113,902.03		113,902.03	9,230.91	1,600.00	1,248.89		125,981.83
Oakland Water Co.....	107,391.13		107,391.13	2,434.96				109,826.09
Old Town Water District.....	504,461.24		504,461.24	26,099.03		10,642.44		541,202.71
Penobscot County Water Co.....	808,021.96		808,021.96	19,896.33	300.00	1,841.72		830,060.01
Pittsfield Water Works.....	117,652.86		117,652.86	8,182.59	8,903.33	1,194.25		135,933.03
Portland Water District.....	10,853,463.61		10,853,463.61	1,617,175.71	154,711.88	152,599.32		12,777,950.52
Presque Isle Water Co.....	236,818.86		236,818.86	6,902.25		74.63		243,795.74
Rangeley Water Co.....	91,801.97		91,801.97	1,303.26				93,105.23
Richmond Water Works.....	56,406.26		56,406.26	5,596.29				62,002.55
Rumford & Mexico Water District.....	508,438.06		508,438.06	20,309.07	3,497.97	681.33		532,926.43
Sanford Water District.....	627,831.21		627,831.21	26,869.78	45,001.42	24,282.56		723,984.97
Searsport Water Co.....	113,136.27		113,136.27	6,671.05		1,681.85	1,030.00	122,519.17
Skowhegan Water Co.....	238,914.99		238,914.99	15,755.33		167.43	3,000.00	257,837.75
South Paris Village Corp. Water Works.....	125,347.89		125,347.89	5,633.14				130,981.03
Southwest Harbor Water Co.....	115,945.39		115,945.39	8,311.67				124,257.06
Van Buren Water District.....	154,266.22		154,266.22	9,541.78				163,808.00
Vinalhaven Water Co.....	92,940.38		92,940.38	3,947.71	1,950.00	2,455.94	43.50	101,337.53
Wilton Water Co.....	158,294.68		158,294.68	7,356.07	40,234.43			205,885.18
Winthrop Water District.....	122,871.80		122,871.80	8,981.32	8,000.00	250.00		140,103.12
Wisecasset Water Co.....	90,791.73		90,791.73	2,498.52	2,300.00	2,042.83		97,633.08
Woodland Light & Water Co.....	94,057.76	21,201.29	115,259.05	18,761.48	69,258.55			203,279.08
Yarmouth Water District.....	147,168.41		147,168.41	30,642.64	20,624.71	2,873.67	5,875.00	207,184.43
York Water District.....	510,470.53		510,470.53	103,425.90	29,304.29	8,297.75		651,498.47
Totals.....	\$37,175,072.74	\$615,266.18	\$37,790,338.92	\$2,890,369.00	\$1,346,629.95	\$462,900.71	\$21,648.50	\$42,511,887.08

SCHEDULE NO. 17 — Concluded

Statement of Liabilities, Water Utilities, Year Ended December 31, 1938

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Machias Water Co.....	\$50,000.00		\$32,000.00		\$15,610.09		\$15,465.12	\$113,075.21
Madison Water District.....			110,000.00	1,506.66	18,569.51		147,236.56	277,312.73
Mechanic Falls Water Co.....	28,000.00		33,000.00	3,063.05	23,795.77		1,426.49	89,285.31
Mexico Water District.....			61,000.00	3,254.16	26,728.38		15,814.73	106,797.27
Millinocket Water Co.....	60,000.00		33,750.00	2,272.87	74,947.29		34,576.19	205,546.35
Milo Water Co.....	96,800.00		121,000.00	10,245.71	29,561.22		*7,115.77	250,491.16
Newport Water Co.....	20,000.00		66,000.00	8,578.60	3,348.41		57,415.12	155,342.13
North Berwick Water Co.....	45,000.00		30,000.00	874.01	16,730.63		*32,441.04	60,163.60
Northern Water Co.....	45,000.00		36,900.00	1,183.39	55,200.34		*20,814.43	117,469.30
Northeast Harbor Water Co.....	46,000.00			108.55	45,998.68		49,010.48	141,117.71
Norway Water Co.....	59,900.00		35,000.00	9,507.49	16,860.28		4,714.06	125,981.83
Oakland Water Co.....	50,000.00		30,000.00	1,550.00	18,718.12		9,557.97	109,826.09
Old Town Water District.....			387,000.00	7,043.36	53,298.01		93,861.34	541,202.71
Penobscot County Water Co.....	403,000.00		250,000.00	75,111.59	41,457.83		60,490.59	830,060.01
Pittsfield Water Works.....			17,000.00		51,506.07		67,426.96	135,933.03
Portland Water District.....			6,714,000.00	1,482,535.75	4,548,121.39	\$15,906.55	17,386.83	12,777,950.52
Presque Isle Water Co.....	94,650.00			96,722.23	26,937.35		25,486.16	243,795.74
Rangleye Water Co.....	38,000.00		6,000.00		49,517.30		*412.07	93,105.23
Richmond Water Works.....	42,000.00			1,950.00	12,793.82		5,258.73	62,002.55
Rumford & Mexico Water District.....			218,500.00	2,592.30	270,180.58	2,068.10	39,585.45	532,926.43
Sanford Water District.....			574,000.00	214.99	114,032.94		35,737.04	723,984.97
Searsport Water Co.....	50,000.00		60,000.00	4,713.60	4,425.29		3,380.28	122,519.17
Skowhegan Water Co.....	91,200.00		61,000.00	61,750.84	11,242.08		32,644.83	257,837.75
South Paris Village Corp. Water Dept.....				9,796.30	22,655.46		98,529.27	130,981.03
Southwest Harbor Water Co.....	40,000.00		36,000.00	46,277.57	2,753.71		*774.22	124,257.06
Van Buren Water District.....			102,500.00	12,141.66	18,503.00		30,663.34	163,808.00
Vinalhaven Water Co.....	39,600.00		37,000.00	1,860.58	6,805.60		16,071.35	101,337.53
Wilton Water Co.....	53,000.00			3,440.60	84,905.29		64,539.29	205,885.18
Winthrop Water District.....			100,000.00	7,000.00	26,260.32		6,842.80	140,103.12
Wiscasset Water Co.....	36,965.00		40,000.00	1,841.31	12,753.98		6,072.79	97,633.08
Woodland Light & Water Co.....	102,600.00			1,716.93	87,972.93		10,989.22	203,279.08
Yarmouth Water District.....			63,500.00	695.83	64,217.77	110.00	78,660.83	207,184.43
York Water District.....			460,000.00	9,639.73	141,241.06		40,617.68	651,498.47
Totals.....	\$4,170,162.00		\$17,719,850.00	\$2,607,117.69	\$11,905,698.03	\$46,794.79	\$6,062,264.57	\$42,511,887.08

*Debit Balance

SCHEDULE NO. 18

Statement of the Income Account of Water Utilities, Year Ended December 31, 1938

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Auburn Water District...	\$ 65,208.63	\$29,111.51		\$19,800.16	\$1,782.47	\$14,514.49		\$9,150.41	\$23,664.90	\$22,945.50	\$719.40
Augusta Water District...	103,227.54	31,948.43	\$812.66	24,259.06	54.10	46,153.29		2,182.12	48,335.41	36,890.58	11,444.83
Bangor Water Dept.	158,862.06	87,747.31	336.00	31,981.02		38,797.73	\$*4,864.43	1,837.54	35,770.84	5,962.46	29,808.38
Bar Harbor Water Co.	40,958.36	17,204.43	3,415.89	5,445.95		14,892.09		3.05	14,895.14	6,615.63	8,279.51
Bath Water District.....	88,492.65	37,697.13	302.80	16,896.70	224.13	33,371.89		720.92	34,092.81	28,122.54	5,970.27
Belfast Water District...	23,308.28	11,728.25		2,012.10	178.92	9,389.01		725.07	10,114.08	4,800.00	5,314.08
Biddeford & Saco Water Co.	200,228.82	64,395.20	15,837.13	22,250.60		97,745.89		5,394.52	103,140.41	55,918.26	47,222.15
Boothbay Harbor Water System.	29,855.89	9,832.44		5,800.57		14,222.88		618.41	14,841.29	620.00	14,221.29
Brunswick & Topsham Water District.....	47,062.38	17,675.48		6,497.22	318.60	22,571.08		59.58	22,630.66	14,991.69	7,638.97
Bucksport Water Co.....	13,646.68	3,891.78	1,100.44	2,000.00	121.19	6,533.27		117.79	6,651.06	3,969.71	2,681.35
Calais Water & Power Co.	47,298.81	23,907.65	9,126.13	3,200.00		11,065.03		2,019.40	13,084.43	1,075.00	12,009.43
Camden & Rockland Water Co.	137,887.69	29,490.68	28,570.42	13,145.88		66,680.71		1,577.22	68,257.93	39,303.50	28,954.43
Caribou Water, Light & Power Co.....	25,123.88	12,100.43	1,893.07	99.34	120.00	10,911.04	40,273.95	743.89	51,928.88	19,383.64	32,545.24
Castine Water Co.....	9,921.27	4,162.92	1,519.93	256.22		3,982.20		165.00	4,147.20	4,038.00	109.20
Central Maine Power Co. Damariscotta-Newcastle Water Co.....	16,797.82	5,722.08	2,612.47	1,200.00	325.61	6,937.66		226.84	7,164.50	4,135.17	3,029.33
Dover & Foxcroft Water District.....	18,246.39	4,302.70	62.26	4,467.03	55.00	9,359.40		1,051.30	10,410.70	7,436.40	2,974.30
Eastport Water Co.....	28,078.85	11,671.64	538.48	1,796.89	2,240.00	11,831.84		334.23	12,166.07	13,285.64	*1,119.57
Fort Kent Water Co.....	12,004.04	7,612.10	1,846.45			2,545.49			2,545.49	3,663.86	*1,118.37
Freeport Water Co.....	9,299.14	3,329.59	1,583.27	757.73		3,628.55		39.16	3,667.71	1,400.10	2,267.61
Frontier Water Co.....	15,897.94	7,327.16	2,097.88	63.62	200.00	6,209.28			6,209.28	3,261.55	2,947.73
Gardiner Water District...	43,481.73	17,919.25		4,531.56	49.09	20,981.83		1,187.21	22,169.04	16,321.50	5,847.54
Greenville Water Co.....	13,198.17	4,171.66	1,504.01	842.01	36.00	6,554.49		36.90	6,591.39		6,591.39
Guilford Water Co.....	11,777.34	3,903.93	1,024.44	1,146.02		5,702.95	1,054.62	8.44	6,766.01	2,400.00	4,366.01
Hallowell Water District	15,860.07	8,520.90	7.45	2,826.24	334.55	4,170.93		356.85	4,527.78	6,215.98	*1,688.20
Houlton Water Co.....	31,808.39	17,162.28	5.00	3,698.40	1,952.67	8,990.04		1,755.09	10,745.13	9,911.67	9,753.46
Kennebec Water District...	119,987.48	40,882.87	1,762.93	15,000.00		62,341.68		4,682.22	67,023.90	62,723.64	4,300.26
Kennebunk Water District	108,634.86	31,312.38		15,679.66		61,642.82		1,635.72	63,278.54	45,413.29	17,865.25
Kittery Water District...	39,003.91	15,691.15	137.45	14,566.00		8,609.31		599.97	9,209.28	1,973.93	7,235.35
Lewiston Water Comm....	97,267.82	31,753.08		12,512.51	1,610.15	11,392.08		1,059.22	52,451.30	10,695.00	41,756.30
Lincoln Water Co.....	16,353.53	7,596.62	1,927.44	500.00	334.87	5,994.60			5,994.60	5,994.60	None
Lisbon Water Works.....	11,614.35	5,143.22				6,471.13		120.00	6,591.13	10,500.00	*3,908.87
Livermore Falls Water Dist	17,646.59	7,929.82		4,456.55		5,260.22		1,633.76	6,893.98	6,002.50	891.48
Lubec Water Dept.....	8,971.30	7,379.54		1,542.55	81.00	*31.79		121.60	216.44	32.05	184.39

SCHEDULE NO. 18 — Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1938

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation expenses	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Machias Water Co.....	\$11,965.44	\$5,725.07	\$1,249.06	\$2,100.72		\$2,890.59		\$2.14	\$2,892.73	\$2,196.20	\$696.53
Madison Water District.....	19,050.11	5,744.72		1,636.95		11,668.44		847.49	12,515.93	4,836.66	7,679.27
Mechanic Falls Water Co.....	9,886.31	4,600.01	369.82	753.19	120.00	4,043.29		19.24	4,062.53	1,650.00	2,412.53
Mexico Water District.....	13,406.59	4,120.87		1,254.19	54.52	7,977.01		175.06	8,152.07	5,252.96	2,899.11
Millinocket Water Co.....	21,697.09	5,689.29	1,681.86	3,681.60		10,644.34		665.60	11,309.94	1,843.77	9,466.17
Milo Water Co.....	21,539.64	8,789.82	5,118.44	1,720.11	125.38	5,785.89	2,029.20	12.08	7,827.17	6,554.06	1,273.11
Newport Water Co.....	9,693.62	2,383.29	122.53	1,403.16		5,784.64		50.00	5,834.64	4,102.35	1,732.29
North Berwick Water Co.....	7,295.48	2,992.45	302.04	484.78		3,516.21		12.59	3,528.80	1,500.00	2,028.80
Northern Water Co.....	9,211.52	3,230.69	555.88	2,360.12		3,064.83		134.80	3,199.63	1,528.00	1,671.63
Northeast Harbor Water Co.....	13,578.08	5,981.04	1,460.89	3,476.30	29.00	2,630.85		31	2,631.16		2,631.16
Norway Water Co.....	19,189.13	7,523.19	2,823.94	1,816.07		7,025.93		134.08	7,160.01	2,011.11	5,148.90
Oakland Water Co.....	13,036.93	3,855.47	476.33	1,500.00		7,205.13			7,205.13	2,533.45	4,671.68
Old Town Water District.....	48,067.17	14,749.21		6,320.12	87.61	26,910.23	331.51	556.82	27,798.56	16,153.49	11,645.07
Penobscot Co. Water Co.....	94,065.67	29,488.84	22,737.79	8,217.73		33,621.31		225.94	33,847.25	20,133.25	13,714.00
Pittsfield Water Works.....	9,930.20	5,691.85		1,000.00	273.76	2,964.59		191.04	3,155.63	2,770.45	385.18
Portland Water District.....	608,866.50	142,126.88	10,107.53	126,925.31	3,828.50	325,878.28	2,368.78	12,421.90	340,668.96	341,774.57	*1,105.61
Presque Isle Water Co.....	25,721.20	9,436.61	4,944.69	3,260.15	120.00	7,959.75		18.31	7,978.06	6,445.20	1,532.86
Rangley Water Co.....	10,351.30	2,636.46	1,368.96	2,256.06		4,089.82			4,089.82	412.50	3,677.32
Richmond Water Works.....	9,583.45	6,332.16	384.99	1,683.77	156.68	1,025.85			1,025.85	51.21	974.64
Rumford & Mexico Water District.....	43,471.63	12,067.67		7,682.09		23,721.87		223.44	23,945.31	22,421.25	1,524.06
Sanford Water District.....	81,665.51	32,031.67		8,688.31	223.92	40,721.61		1,011.79	41,733.40	31,573.33	10,160.07
Searsport Water Co.....	10,398.32	5,850.20	58.10	400.00	82.79	4,007.23			4,007.23	4,007.23	None
Skowhegan Water Co.....	35,306.90	13,898.33	7,136.45	1,194.54		13,077.58		303.97	13,381.55	6,968.94	6,412.61
So. Paris Village Corp. Water Works.....	12,886.46	4,969.81		1,778.26	148.77	5,989.62		87.95	6,077.57	539.88	5,537.69
Southwest Harbor Water Co.....	13,014.82	6,806.54	755.95		120.00	5,332.33			5,332.33	4,389.99	942.34
Van Buren Water District.....	15,600.27	4,779.30		1,650.00		9,170.97			9,170.97	5,460.17	3,710.80
Vinalhaven Water Co.....	9,030.07	4,579.98	532.36	732.00	180.60	3,005.13			3,005.13	2,231.06	774.07
Wilton Water Co.....	15,003.04	4,182.58	1,390.73	2,390.68		7,039.05		1,600.92	8,639.97	10.75	8,629.22
Winthrop Water District.....	12,681.73	4,763.76		1,843.07	15.93	6,058.97		148.69	6,207.66	5,476.08	740.58
Wiscasset Water Co.....	11,361.60	4,476.77	2,804.28	904.31	86.11	3,090.13		123.65	3,213.78	2,087.20	1,126.58
Woodland Light & Water Co.....	11,649.73	11,232.68	1,338.16	4,232.60		*5,153.71	3,234.15	2,908.95	989.39		989.39
Yarmouth Water District.....	13,504.72	5,790.07		3,414.29		4,300.36		1,147.47	5,447.83	4,467.85	979.98
York Water District.....	51,887.95	12,252.95		6,144.11	40.47	33,450.42		517.69	33,968.11	31,441.50	2,526.61
Totals.....	\$2,940,610.84	\$1,019,005.84	\$145,834.78	\$452,136.18	\$15,712.39	\$1,307,921.65	\$44,554.41	\$63,705.35	\$1,416,181.41	\$989,898.85	\$426,282.56

*Loss

SCHEDULE NO. 19

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1938

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial Sales	Fire protection	Other Sales	Other water revenues	Total operating revenues
Auburn Water District.....		\$32,841.27	\$7,938.42	\$18,229.31	2,140.60	3,000.00	423.03	636.00	65,208.63
Augusta Water District.....	12,335.34	45,376.21	9,824.06	967.33	9,963.38	8,622.52	15,931.70	207.00	103,227.54
Bangor Water Dept.....	2,015.81	102,672.40	16,057.19	12,055.06	11,435.43	14,010.05	150.00	466.75	158,862.06
Bar Harbor Water Co.....		30,869.88		8,275.48			263.00		40,958.36
Bath Water District.....	19,931.09	34,880.40	5,979.84	3,935.90	13,695.76	10,019.66	50.00		88,492.65
Belfast Water District.....		15,365.29	2,601.41	2,909.28			352.18	378.69	23,308.28
Biddeford & Saco Water Co.....	53,110.23	60,446.97	20,625.23	13,344.87	7,619.58	45,081.94			200,228.82
Boothbay Harbor Water System		23,348.23	1,298.16	1,114.50			3,920.00		29,855.89
Brunswick & Topsham Water District.....	26,796.52		7,755.04	218.54	6,339.15	4,899.09		1,054.04	47,062.38
Bucksport Water Co.....	7,381.13	845.00	1,522.05	606.00	172.50	3,120.00			13,646.68
Calais Water & Power Co.....	8,913.46	17,114.44	3,887.60	903.18	1,051.35	14,256.33	1,172.45		47,298.81
Camden & Rockland Water Co.	36,866.12	38,622.83	16,753.23	2,748.54	17,467.54	23,837.33	1,404.59	187.51	137,887.69
Caribou Water, Light & Power Co.....	202.21	14,827.43	553.40	3,986.64		4,786.33	712.48	55.39	25,123.88
Castine Water Co.....		6,461.54	596.87	737.86		2,125.00			9,921.27
Central Maine Power Co.....	1,986.03	5,714.85	785.35	768.66	1,591.09	3,410.00	593.11		14,849.09
Damariscotta-Newcastle Water Co.....	8,273.73		2,622.56		1,401.53	4,500.00			16,797.82
Dover & Foxcroft Water District		14,843.86		1,610.12	589.63	769.68	322.00	111.10	18,246.39
Eastport Water Co.....	12,857.64		1,422.58	115.41	1,508.16	4,853.31	7,321.75		28,078.85
Fort Kent Water Co.....		6,235.13	20.31	1,078.32	259.96	4,408.32		2.00	12,004.04
Freeport Water Co.....	2,410.42	2,801.67	427.20	471.83	1,378.84	1,764.92		44.26	9,299.14
Frontier Water Co.....		9,142.69	804.23	2,380.56	250.00	3,311.03		9.43	15,897.94
Gardiner Water District.....	1,881.90	30,491.76	1,277.04	3,557.83	848.20	5,425.00			43,481.73
Greenville Water Co.....	5,866.75		1,777.98	10.00	1,971.10	3,320.64	233.70	18.00	13,198.17
Guilford Water Co.....		7,128.67		875.67	718.86	2,147.64	906.50		11,777.34
Hallowell Water District.....	746.75	10,730.40	516.21	559.00	281.37	1,575.00	1,451.34		15,860.07
Houlton Water Co.....	994.74	17,325.15	878.70	3,547.18	1,430.41	4,350.00	232.21	3,050	31,808.39
Kennebec Water District.....	25,084.77	42,997.44	13,635.20	1,219.63	22,132.81	12,879.93	2,037.70		119,987.48
Kennebunk Water District.....	29,919.71	41,985.75	17,093.59		2,437.08	17,198.73			108,634.86
Kittery Water District.....		20,284.43		976.00		2,750.00	14,993.43		39,003.91
Lewiston Water Commission.....		68,001.91			29,265.91				97,267.82
Lincoln Water Co.....	2,292.99	5,989.77	1,519.17	305.09	1,302.02	4,941.49		3.00	16,353.53
Lisbon Water Works.....		11,614.35							11,614.35
Livermore Falls Water District		16,455.37		168.42	698.80	324.00			17,646.59
Lubec Water Dept.....	5,892.40	268.00	641.58		1,975.36	193.96			8,971.30

SCHEDULE NO. 19 — Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1938

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Machias Water Co.		9,384.84		661.47	179.13	1,740.00			11,965.44
Madison Water District		12,534.87		568.00	730.24	4,907.00	310.00		19,050.11
Mechanic Falls Water Co.	3,783.20	2,325.71	310.18	274.47	1,347.49	1,840.00	5.26		9,886.31
Mexico Water District	2,671.91	8,475.96	414.72	164.00		1,680.00			13,406.59
Millinocket Water Co.		16,475.75		1,537.52	1,200.00	2,366.66	40.00	77.16	21,697.09
Milo Water Co.	9,421.66		1,530.29		1,821.69	8,760.00		6.00	21,539.64
Newport Water Co.	116.31	5,898.89	186.52	1,000.83	929.27	1,560.00		1.80	9,693.62
North Berwick Water Co.	3,261.87	1,615.71	511.66	42.29	419.03	1,444.92			7,295.48
Northern Water Co.		5,085.75		708.25	112.08	3,300.00		5.44	9,211.52
Northeast Harbor Water Co.		10,799.00		1,736.20		925.38	117.50		13,578.08
Norway Water Co.	983.70	11,316.55	947.52	1,376.21	1,416.75	2,790.16	358.24		19,189.13
Oakland Water Co.		8,562.55				2,324.02	360.36		13,036.93
Old Town Water District	1,486.17	30,280.76	2,438.81	1,143.58	1,394.77	11,323.08		331.51	48,398.68
Penobscot County Water Co.	24,464.74	34,846.61	6,417.43	1,687.61	2,585.04	17,187.87	6,452.02	424.35	94,065.67
Pittsfield Water Works	5,696.67	574.47	1,181.36	254.74	942.96	1,280.00			9,930.20
Portland Water District	189,555.36	159,225.73	123,214.89	3,835.30	61,585.14	48,770.39	16,591.01	6,088.68	608,866.50
Presque Isle Water Co.	1,289.09	14,075.28	4,181.03	1,509.93		3,896.97	764.90	4.00	25,721.20
Rangeley Water Co.		5,186.45		1,820.85		2,590.00	737.50	16.50	10,351.30
Richmond Water Works		4,472.75	1,191.88	578.74		3,080.00	130.00	130.08	9,583.45
Rumford & Mexico Water Dist.	22,749.22		5,588.07	2.00	4,521.53	10,561.68		49.13	43,471.63
Samford Water District	54,033.40	2,718.22	12,576.89		251.65	12,039.55	45.80		81,665.51
Searsport Water Co.		5,612.70		604.50		3,415.00			10,398.32
Skowhegan Water Co.	16,149.59	20.00	3,565.92	3.34	1,482.97	12,871.00	1,048.84	165.24	35,306.90
So. Paris Village Corp. Water Dept.		6,950.06		870.70	3,324.11	1,627.50	114.09		12,886.46
Southwest Harbor Water Co.		8,462.09	1,153.36	229.53		2,555.86	602.53	11.45	13,014.82
Van Buren Water District		11,934.85		710.28		2,610.00		48.64	15,600.27
Vinalhaven Water Co.		5,597.12		484.15		2,000.00			9,030.07
Wilton Water Co.		10,609.01	89.08	1,063.59	2,011.36	1,230.00			15,003.04
Winthrop Water District	304.50	7,041.93	198.25	858.72		3,249.84	80.00		11,361.73
Wisconsin Water Co.	4,579.78		986.91			5,320.00		98.37	12,681.70
Woodland Light & Water Co.	215.14	7,793.84		738.75		2,700.00	202.00		11,649.73
Yarmouth Water District	8,881.97	382.00	1,374.83		385.92	2,480.00			13,504.72
York Water District	453.20	34,882.54	2,852.10	7,645.29		6,054.82			51,887.95
Totals	\$616,665.39	\$1,178,825.13	\$309,725.90	\$119,787.05	\$233,252.25	\$407,651.76	\$76,202.44	\$13,681.52	\$2,955,791.44

SCHEDULE NO. 20

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1938

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Auburn Water District.....	\$2,056.45	\$429.12	\$8,799.87		\$1,808.40		\$80.82
Augusta Water District.....	755.88	1,409.44	3,903.34	\$109.72	4,388.38	396.34	286.48
Bangor Water Dept.....		21,214.40	10,305.56		12,077.28	22.47	1,575.13
Bar Harbor Water Co.....		474.01	848.96		184.40		148.00
Bath Water District.....		1,545.07	12,052.57		2,119.75		
Belfast Water District.....	34.20	761.74	2,181.69		839.14	49.31	350.76
Biddeford & Saco Water Co.....		9,338.36	17,399.27		4,116.55		36.28
Boothbay Harbor Water System.....		62.28	3,118.46		44.33		26.59
Brunswick & Topsham Water District.....		80.89	6,714.15		793.52	93.40	29.54
Bucksport Water Co.....		432.67	721.84		350.60		28.87
Calais Water & Power Co.....	8,592.00	59.02	398.08		1,838.59		
Camden & Rockland Water Co.....	257.93	1,152.97	300.00	44.61	6,376.23		169.67
Caribou Water, Light & Power Co.....		555.82	2,387.82		1,143.30		37.41
Castine Water Co.....	36.31	10.57	737.39		520.98		
Central Maine Power Co.....		423.98	2,840.39		209.69		94.75
Damariscotta-Newcastle Water Co.....	10.00	13.96	1,305.68		281.59		
Dover & Foxcroft Water District.....	2.29	277.55			1,059.43		123.19
Eastport Water Co.....	221.59	208.25	1,343.27		2,383.94		
Fort Kent Water Co.....		269.71	687.81			42.76	
Freeport Water Co.....		209.38	917.51		260.99	20.40	14.31
Frontier Water Co.....	150.00	269.43	910.21	150.00	166.75		
Gardiner Water District.....	205.43	1,544.09	3,350.97		2,556.53	40.25	35.86
Greenville Water Co.....	41.48	263.37			788.13	25	28.40
Guilford Water Co.....	4.74	92.32	440.19		690.69	4.80	32.24
Hallowell Water District.....	20.00	134.76	3,511.25	39.23	1,025.13		30.37
Houlton Water Co.....	11.40	301.17	5,628.37		1,158.67	45.13	1.80
Kennebec Water District.....	1,343.79	371.81	6,690.83		7,248.90	704.02	9.56
Kennebunk Water District.....	1,474.98	2,181.61	10,199.73		2,848.08	7.63	184.13
Kittery Water District.....	741.75	373.94					188.65
Lewiston Water Commission.....		669.92	7,684.37		4,276.14		
Lincoln Water Co.....		16.45	1,636.41			18.03	
Lisbon Water Works.....			2,437.17			239.85	
Livermore Falls Water District.....	479.41	72.90	1,687.44		12.90		1.65
Lubec Water Dept.....		15.72	3,088.89		83.74	27.45	

SCHEDULE NO. 20 — Continued

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1938

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscellaneous expense	Total operating expenses
Auburn Water District	\$1,257.06		\$2,227.78	271.70	1,097.50	\$11,082.81	\$29,111.51
Augusta Water District	657.94	52.54	3,404.63	1,335.47	1,075.04	14,173.23	31,948.43
Bangor Water Dept.	7,816.16		10,748.19		7,528.02	16,460.10	87,747.31
Bar Harbor Water Co.	62.49		4,366.52	647.90	784.19	9,687.96	17,204.43
Bath Water District	899.78		9,019.01	132.39	2,652.36	9,276.20	37,697.13
Belfast Water District	717.69		1,030.29	475.90	108.24	5,179.29	11,728.25
Biddeford & Saco Water Co.	356.91		4,746.88	357.80	12,992.59	15,050.56	64,395.20
Boothbay Harbor Water System	130.69		2,537.67		782.67	3,129.75	9,832.44
Brunswick & Topsham Water District	352.27		955.65	9.60	779.67	7,866.79	17,675.48
Bucksport Water Co.	36.81		655.11		847.65	818.23	3,891.78
Calais Water & Power Co.	112.74		2,310.09		2,483.69	8,203.44	23,907.65
Camden & Rockland Water Co.	7.64	380.40	5,819.08	544.53	6,570.46	7,867.16	29,490.68
Caribou Water, Light & Power Co.	305.42		2,504.06	46.83	2,030.59	3,089.18	12,100.43
Castine Water Co.	191.54		215.88		77.86	2,372.39	4,162.92
Central Maine Power Co.	47.50		1,291.50		708.81	1,078.06	6,694.68
Damariscotta-Newcastle Water Co.	76.85		513.41			3,520.59	5,722.08
Dover & Foxcroft Water District			504.67		641.61	1,693.96	4,302.70
Eastport Water Co.	178.02	780.96	688.57		2,493.25	3,373.79	11,671.64
Fort Kent Water Co.	9.90		1,183.44		1,075.76	4,342.72	7,612.10
Freeport Water Co.	71.90		100.19		464.19	1,270.72	3,329.59
Frontier Water Co.	5.99		1,604.33	184.59	591.55	3,294.31	7,327.16
Gardiner Water District	184.24		3,084.19	316.11	381.72	6,219.86	17,919.25
Greenville Water Co.			678.51		29.30	1,058.15	4,171.66
Guilford Water Co.	3.24		210.42		998.05	1,427.24	3,903.93
Hallowell Water District	218.21	64.12	1,633.16	257.70	33.99	1,552.98	8,520.90
Houlton Water Co.	1,030.33		4,715.42	212.14	861.53	3,196.32	17,162.28
Kennebec Water District	1,123.10	9.15	6,127.73		5,818.96	11,435.02	40,882.87
Kennebunk Water District	1,923.18		2,214.68		2,239.56	8,038.80	31,312.38
Kittery Water District			6,931.51	176.68		7,278.62	15,691.15
Lewiston Water Commission	821.09		8,497.67			9,803.89	31,753.08
Lincoln Water Co.	71.19	815.50	1,250.42		536.95	3,251.67	7,596.62
Lisbon Water Works	52.64		113.10	185.28		2,115.18	5,143.22
Livermore Falls Water District	4.55		1,308.36			4,362.61	7,929.82
Lubec Water Dept.	1,141.57		557.71	34.09	633.26	1,797.11	7,379.54

SCHEDULE NO. 20 — Continued

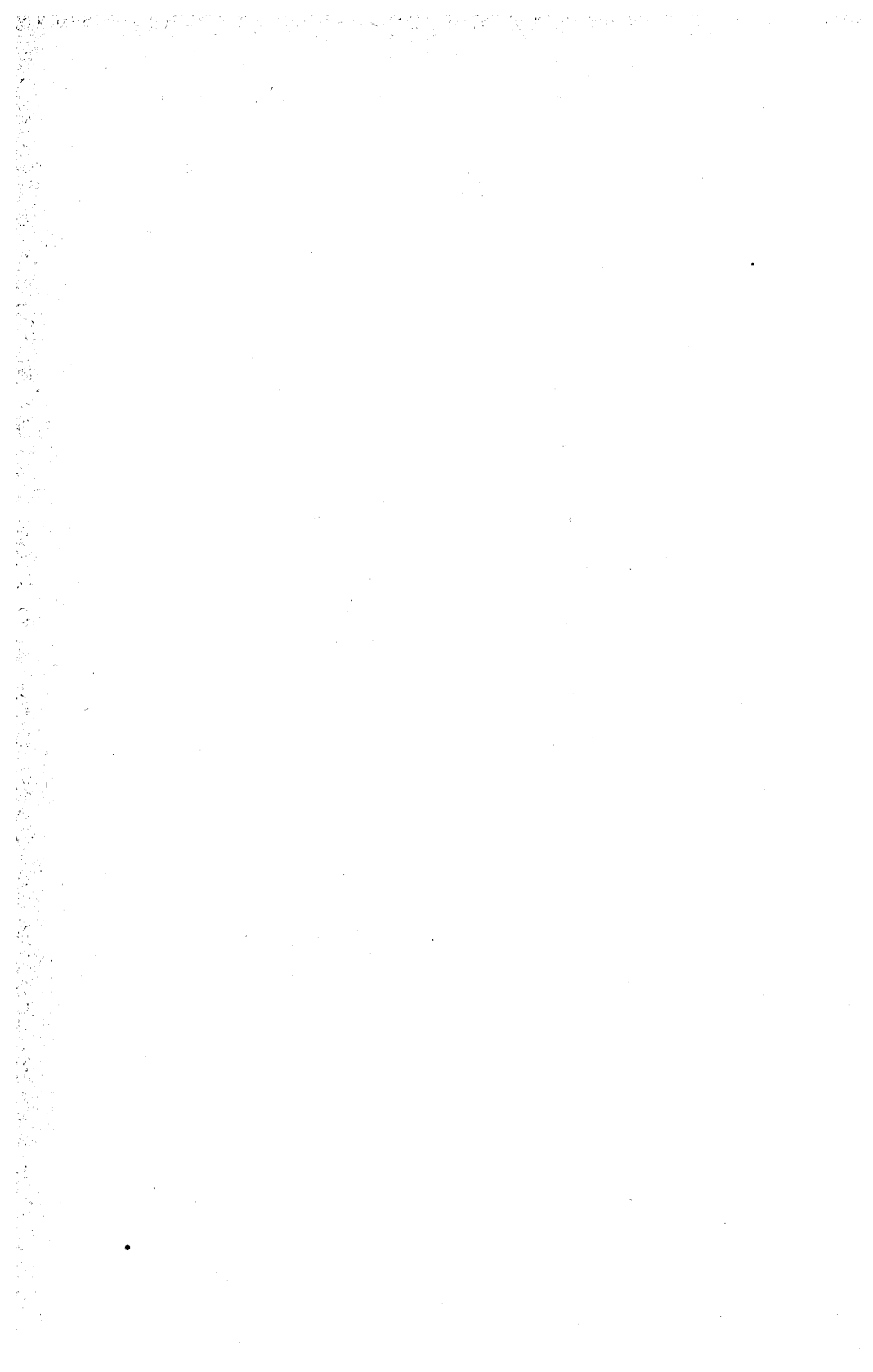
Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1938

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Machias Water Co.....		50.46	1,805.27				
Madison Water District.....							
Mechanic Falls Water Co.....	324.16	130.53	2,082.76		137.35	12.18	193.81
Mexico Water District.....	333.41	225.67	959.82		111.68	22.86	8.77
Millinocket Water Co.....		207.30	564.78		2,760.50		
Milo Water Co.....		125.02	2,549.83		661.80	2.55	24.56
Newport Water Co.....		374.85	167.93		243.73	148.28	47.58
North Berwick Water Co.....		51.73	1,299.35		149.33	2.00	18.90
Northern Water Co.....		128.56	133.80		2,662.36		
Northeast Harbor Water Co.....		164.28	477.34		32.60	18.42	1.25
Norway Water Co.....		123.50	1,949.34		929.22		35.20
Oakland Water Co.....		64.75	650.00				
Old Town Water District.....		581.82	6,890.95		539.73		33.66
Penobscot County Water Co.....		669.34	6,593.37		5,178.73	16.32	172.48
Pittsfield Water Works.....		24.17	1,104.31		175.99	75.81	7.08
Portland Water District.....	2,667.88	9,129.69	2,108.65		13,232.03	459.35	618.57
Presque Isle Water Co.....	77.10	222.27	1,879.31		1,324.65	100.88	43.80
Rangleay Water Co.....		120.13					
Richmond Water Works.....	33.91	230.12	2,591.99		262.96	7.30	
Rumford & Mexico Water District.....	174.62	821.24	36.77	15.28	571.85	30.00	95.29
Sanford Water District.....		3,446.61	8,391.81		2,879.45	57.62	914.56
Searsport Water Co.....	2,210.26	6.03			150.00		
Skowhegan Water Co.....	95.10	2,393.20	2,270.68		1,596.61	12.80	69.69
South Paris Village Corp. Water Works.....	139.53		2,732.31		82.23	95.92	
Southwest Harbor Water Co.....		24.51	2,030.45		1,090.50		
Van Buren Water District.....		259.34	425.07		74.27		
Vinalhaven Water Co.....		41.94	1,607.33			579.50	
Wilton Water Co.....			110.11			16.09	
Winthrop Water District.....		54.89	1,465.45	21.01	62.57		45.70
Wiscasset Water Co.....		147.46	710.11		143.42		28.82
Woodland Light & Water Co.....	3,069.00	1,528.39					470.95
Yarmouth Water District.....		112.04	776.89		48.20	48.50	13.06
York Water District.....		567.23	7.45		2,174.48	1.70	
Totals.....	\$25,474.60	\$67,263.75	\$178,647.72	\$379.85	\$98,928.99	\$3,420.17	\$6,358.19

SCHEDULE NO. 20 — Concluded

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1938

Name of Company	Pumping expense maintenance	Trans- mission expense maintenance	Distribution expense maintenance	General maintenance	Customers' accounting	General and miscel- laneous expense	Total operating expenses
Machias Water Co.	\$180.79		\$758.97			2,884.58	\$5,725.07
Madison Water District		1,724.21	1,596.88			2,423.63	5,744.72
Mechanic Falls Water Co.	115.47		161.11		496.36	946.28	4,600.01
Mexico Water District	50.56		804.59	138.20	420.77	1,044.54	4,120.87
Millinocket Water Co.			141.43			2,015.28	5,689.29
Milo Water Co.	99.76		827.75	89.02	61.41	4,348.12	8,789.82
Newport Water Co.	48.38		255.69		544.15	552.70	2,383.29
North Berwick Water Co.	138.19		268.07		344.61	720.27	2,992.45
Northern Water Co.			103.29			202.68	3,230.69
Northeast Harbor Water Co.	138.43		746.44	16.90	99.23	4,286.15	5,981.04
Norway Water Co.	72.31	15.20	408.88		1,551.85	2,437.69	7,523.19
Oakland Water Co.			886.98		650.00	1,603.74	3,855.47
Old Town Water District	160.60		2,000.62	349.12	702.10	3,490.61	14,749.21
Penobscot County Water Co.	304.48		2,361.42		4,448.91	9,743.78	29,488.84
Pittsfield Water Works.	357.88		1,825.99		66.66	2,053.96	5,691.85
Portland Water District	1,544.17	6,552.90	37,405.38	6,640.82	27,525.25	34,242.15	142,126.88
Presque Isle Water Co.	204.88	1.46	704.21		2,110.62	2,707.43	9,436.61
Rangely Water Co.	76.64		290.22			2,149.47	6,332.16
Richmond Water Works.	307.14		1,028.58	182.40		1,687.76	5,356.16
Rumford & Mexico Water District		3,385.26	1,076.33	41.48	463.39	5,356.16	12,067.67
Sanford Water District	512.80	142.19	2,522.02	352.54	5,127.16	7,684.91	32,031.67
Searsport Water Co.			1,115.41		312.28	2,056.22	5,850.20
Skowhegan Water Co.	48.35	10.00	1,720.93		2,394.87	4,286.10	13,898.33
South Paris Village Corp. Water Works	53.20		276.74			1,589.88	4,069.81
Southwest Harbor Water Co.	132.98	812.05	700.21		784.07	1,231.77	6,806.54
Van Buren Water District	213.58		1,516.56			2,290.48	4,779.30
Vinalhaven Water Co.	223.80		619.59		451.85	1,055.97	4,579.98
Wilton Water Co.			788.31		1,244.79	2,023.28	4,182.58
Winthrop Water District	81.09		562.73			2,470.32	4,763.76
Wisasset Water Co.	92.34		547.88		51.20	2,755.54	4,476.77
Woodland Light & Water Co.			3,128.48			3,035.86	11,232.68
Yarmouth Water District	29.57		1,131.88	99.05	84.50	3,446.38	5,790.07
York Water District			3,891.56	37.72	1,498.10	4,074.71	12,252.95
Totals	\$25,056.03	\$14,745.94	\$164,924.97	\$13,165.26	\$109,782.04	\$317,553.01	\$1,025,700.52



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1938

SCHEDULE NO. 21

Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1938

	Passenger Revenues	Freight Revenues	Other Revenues	Total Revenues
A. and B. Stages	\$1,087.50		\$61.85	\$1,149.35
Bangor and Aroostook Transportation Co.....	33,258.29		3,138.94	36,397.23
Bath Bus Service.....	20,871.65		97.80	20,969.45
Bernier, Edward J.....	898.35			898.35
Boothbay Harbor & Wiscasset Bus Line	5,219.31			5,219.31
*Boston & Maine Transportation Co	759,266.03	899,032.08		1,658,298.11
Breau, Clarence.....	2,843.00		397.00	3,240.00
Camden, Rockland & Thomaston Bus Line.....	20,261.85		235.00	20,496.85
Cleveland's Bus Line.....	1,254.20		27.30	1,281.50
Cyr, John T. and Son.....	7,301.00		2,500.00	9,801.00
Duplessie Bus Line.....	53,755.80		3,813.09	57,568.89
Falmouth Foreside Development Co.....	7,424.03		718.81	8,142.84
Hasey's Maine Stages.....	13,509.75			13,509.79
Maine Central Transportation Co.....	330,330.22	34,299.75		364,629.97
Maine, N. H. Stages.....	12,950.69	188.30	8,931.66	22,070.65
McLaughlin Bros.....	8,565.50			8,565.50
Mills, Roger Henry.....	391.50		1,642.00	2,033.50
Millinocket-Mattawamkeag Bus Line.....	2,593.93		252.66	2,846.59
Northeastern Bus Line.....	1,625.60			1,625.60
Norway & Paris Bus Co.....	2,093.40		45.00	2,138.40
Portland Bus Co.....	41,352.94		1,324.43	42,677.37
Records Erland N.....	17,916.83		779.87	18,696.70
Roberts Bus Line.....	8,461.83			8,461.83
Rumford & Mexico Bus Line.....	12,417.45			12,417.45
Sargents Auto Livery.....	1,052.00		120.00	1,172.00
Seavey, Fred S.....	1,280.00			1,280.00
Staples, Herbert A.....	7,612.62		3,452.40	11,065.02
Tardif, Rosario C.....	1,401.70		55.00	1,456.70
Taylor, John H.....	1,921.66		192.50	2,114.16
Thompson, E. A.....	7,822.33		244.96	8,067.29
Triangle Bus Line.....	9,604.68		5,525.00	15,129.68
Wentworth Bus Line.....	8,590.75			8,590.75
Totals.....	\$1,404,936.39	\$933,520.13	\$33,555.27	\$2,372,011.79

*Interstate Line, Entire Company

SCHEDULE NO. 22

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1938

	Bus Operators	Gasoline and Oil	Office expenses	Insurance	Taxes	Depreciation	Repairs and other expenses	Total expenses
A. & B. Stages		\$610.00	\$400.00	\$150.00	\$41.80		\$160.00	\$1,318.80
Bangor and Aroostook Transportation Co.	\$6,824.21	7,959.02	8,995.27	5,396.92	1,637.60	7,568.09	6,130.76	44,511.87
Bath Bus Service	7,237.88	3,100.56	800.53	921.25	138.91	2,383.44	1,836.62	16,419.19
Bernier, Edward J.	125.00	317.15	61.25	144.32	91.02		84.81	823.55
Boothbay Harbor & Wiscasset Bus Line	400.00	1,700.00	100.00	500.00	187.50	500.00	400.00	3,787.50
*Boston & Maine Transportation Co.	368,888.50	83,795.12	105,833.11	45,702.67	120,994.86	957.02	932,240.25	1,658,411.53
Breau, Clarence	135.00	258.24		588.55	323.21		295.57	1,600.57
Camden, Rockland & Thomaston Bus Line	6,801.60	3,543.55	317.70	1,923.04	419.30	1,000.00	2,330.74	16,335.93
Cleveland's Bus Line	408.00	527.70	55.00	360.00	61.20	57.50	736.88	2,206.28
Cyr, John T. & Son	1,200.00	1,825.00	2,540.00	1,100.00	364.00	700.00	1,035.00	8,764.00
Duplessie Bus Line	11,841.56	7,001.90	6,920.89	4,610.03	1,338.44	9,315.94	5,497.11	46,525.87
Falmouth Foreside Development Co.	2,539.91	2,121.36	368.51	535.20	211.16		2,355.40	8,131.54
Hasey's Maine Stages	1,014.00	2,391.25	1,641.17	1,085.00	610.56	3,010.17	1,919.33	11,671.48
Maine Central Transportation Co.	66,879.37	33,926.55	70,980.41	14,887.71	18,470.58	45,939.95	116,427.00	367,511.57
Maine, N. H. Stages	3,306.39	3,514.39	130.86	718.44	796.35		4,761.11	13,227.54
McLaughlin Bros.	2,040.00	2,650.50	96.00	346.00	76.67	288.00	704.25	6,201.42
Mills, Roger Henry	935.00	534.00	33.00	95.00	42.50	200.00	129.00	1,968.50
Millinocket-Mattawamkeag Bus Line	378.00	619.48	125.88	716.30	145.55		239.54	2,224.75
Northeastern Bus Line	200.00	578.35	14.26	450.00	46.86	261.30	67.10	1,617.87
Norway & Paris Bus Co.	1,325.00	275.71	210.00	270.00	54.97		104.06	2,239.74
Portland Bus Co.	7,841.66	6,623.27	8,444.95	3,289.48	1,221.02	12,228.40	3,058.17	42,706.95
Records, Erland N.	4,811.61	3,535.10	2,545.44	1,583.33	419.02	1,832.00	2,184.79	16,911.29
Roberts Bus Line	1,812.00	1,435.57	1,525.85	621.89	374.22	500.00	930.00	7,199.53
Rumford & Mexico Bus Line	4,140.53	2,362.05	3,254.32	1,104.15	327.92	1,031.60	1,072.19	13,292.76
Sargents Auto Livery	250.00	180.00	40.00	56.00	45.00	50.00	50.00	671.00
Seavey, Fred S.		278.00	20.00	256.00	72.50		200.64	827.14
Staples, Herbert A.	1,866.50	1,794.32	2,736.36	1,510.36	276.57	1,000.00	1,187.99	10,372.10
Tardif, Rosario C.		442.77	44.50	210.00	44.44	350.00	277.75	1,369.46
Taylor, John H.	936.00	427.27	37.50	136.08	60.32	200.00	180.49	1,977.66
Thompson, E. A.	2,028.00	2,199.16	262.04	785.54	234.78	800.00	1,560.90	7,870.42
Triangle Bus Line	3,924.00	3,386.80	514.70	793.22	459.35	2,151.67	1,658.44	12,888.18
Wentworth Bus Line	2,361.70	1,300.65	537.17	722.88	514.06	1,434.94	1,173.84	8,045.24
Totals	\$512,451.42	\$181,214.79	\$219,586.67	\$91,569.36	\$150,102.24	\$93,760.02	\$1,090,989.73	\$2,339,674.23

*Interstate Line, Entire Company

SCHEDULE NO. 23

Operating Statistics of Bus Lines, Year Ended December 31, 1938

	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of Passengers carried	Mileage
A. & B. Stages.....	\$ 500.00	1	1	565	1,050	27,141
Bangor & Aroostook Transportation Co.....	35,764.27	5	5	3,789	51,500	207,404
Bath Bus Service.....	6,799.38	3	3	23,517	229,587	120,000
Bernier, Edward J.....	8,000.00	1	1	619	5,959	11,800
Boothbay Harbor & Wiscasset Bus Line.....	3,525.50	2	2	2,000	4,000	50,000
*Boston & Maine Transportation Co.....	4,212.50	10	95	2,643,399	3,650,907
Breau, Clarence.....	1,800.00	2	2	500	22,746	10,409
Camden, Rockland & Thomaston Bus Line.....	13,500.00	4	2	6,570	160,000	183,960
Cleveland's Bus Line.....	590.00	2	1	157	559	20,410
Cyr, John T. and Son.....	4,695.00	4	2	6,105	18,559	79,176
Duplessie Bus Line.....	31,808.57	10	10	19,096	980,943	279,477
Falmouth Foreside Development Co.....	5,000.00	6	4	2,001	30,096	51,240
Hasey's Maine Stages.....	9,343.00	4	4	1,756	17,330	252,894
Maine Central Transportation Co.....	305,637.89	43	30	59,577	836,510	2,039,738
Maine, N. H. Stages.....	15,597.25	9	9	683	13,126	14,132
McLaughlin Bros.....	3,600.00	3	1	730	7,530	107,230
Mills, Roger Henry.....	973.00	2	1	689	429	52,000
Millinocket-Mattawamkeag Bus Line.....	3,253.61	1	1	637	14,121	28,470
Northeastern Bus Line.....	871.00	1	1	185	1,016	45,140
Norway & Paris Bus Co.....	150.00	1	1	3,750	20,934	15,000
Portland Bus Co.....	92,500.00	17	7	18,852	398,271	122,002
Records, Erland N.....	10,511.00	6	6	1,398	24,180	195,720
Roberts Bus Line.....	4,500.00	3	3	5,257	65,463	52,570
Rumford & Mexico Bus Line.....	5,829.00	3	3	15,307	248,349	70,809
Sargents Auto Livery.....	3,800.00	4	1	240	526	9,600
Seavey, Fred S.....	2,000.00	2	1	416	3,328	9,000
Staples, Herbert A.....	11,000.00	5	5	837	6,596	98,646
Tardif, Rosario C.....	2,235.00	2	1	1,724	6,142	35,214
Taylor, John H.....	865.00	1	1	312	386	30,000
Thompson, E. A.....	5,905.88	3	2	8,974	42,168	118,446
Triangle Bus Line.....	10,550.00	8	6	2,004	4,258	176,108
Wentworth Bus Line.....	9,900.00	2	2	6,552	91,934	48,058
Totals.....	\$615,216.85	170	223	194,784	5,950,995	8,212,701

*Interstate Line, Entire Company

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1939

ELECTRIC UTILITIES

Name, Official Address and Operating Officer
December 31, 1939

Name	Official Address	Official
Andover Power Co	Andover	Arthur Lang
Bangor-Hydro Electric Co	Bangor	Robert N. Haskell
Bryant's Pond Electric Light Co	Bryant's Pond	Abby F. Dudley
Caribou Water, Light & Power Co	Caribou	J. W. Patterson
Carrabasset Light & Power Co	North Anson	B. W. Ela
Casco Bay Light & Water Co	Portland	James W. Colburn
Central Maine Power Co	Augusta	George S. Williams
Consumers Electric Co	E. Brownfield	Charles O. Stickney
Cornish & Kezar Falls Light & Power Co	Kezar Falls	W. A. Garner
Crawford Electric Co	South Union	W. C. Thurston
Cumberland County Power & Light Co ..	Portland	Fred D. Gordon
Danforth Electric Co	Danforth	A. H. McQuin
Farmers Electric Co	Easton	S. T. Hoyt
Farmington Falls Electric Co	Farmington	C. O. Sturtevant
Fort Fairfield Light & Power Co	Fort Fairfield	S. D. Irvine
Hampden & Newburg Light & Power Co	Hampden Highlands	W. B. Goodrich
†Houlton Water Co. (Electric)	Houlton	Joseph N. Mullen
†Kennebunk Electric Light Co	Kennebunk	Oliver E. Curtis
Kittery Electric Light Co	Kittery	R. C. L. Greer
Limestone Electric Co	Limestone	Aubrey E. Frost
†Lubec Electric Dept.	Lubec	J. W. Mitchell
†Madison Village Corp.	Madison	E. W. Adams
Maine Consolidated Power Co	Farmington	C. O. Sturtevant
Maine Public Service Co	Presque Isle	L. H. Alline
Mars Hill Electric Co	Mars Hill	C. A. Nutter
Monson Light & Power Co	Monson	F. H. Crane
Monticello Electric Co	Monticello	Wilbur A. Buck
Mount Vernon Light & Power Co	Augusta	Geo. S. Williams
Oquossoc Light & Power Co	Rangeley	H. A. Furbish
Phillips Electric Light & Power Co	Phillips	H. H. Berry
*Princeton Lighting District	Princeton	S. O. McDowell
Rumford Falls Light & Water Co	Rumford	Frederic O. Eaton
†Squirrel Island Village Corp.	Squirrel Island	Douglas S. Pinkham
St. Croix Electric Co	Calais	T. J. Coleman
Stonington & Deer Isle Power Co	Stonington	B. L. Noyes
Stratton Light Co	Stratton	A. B. Sargent
Sturtevant, C. O.	Farmington	C. O. Sturtevant
*Van Buren Light & Power District	Van Buren	J. A. Pelletier
Vinalhaven Light & Power Co	Vinalhaven	A. A. Peterson
Washburn Electric Co	Washburn	V. M. Barker
White Mountain Power Co	E. Wakefield, N. H.	B. G. Sparks
Woodland Light & Power Co	Woodland	L. J. Parent

*Districts

†Municipally Owned

SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1939

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Andover Power Co.....	\$ 17,202.23	\$	\$ 17,202.23	\$ 10,529.15	\$ 375.00	\$	\$	\$ 28,106.38
Bangor Hydro-Electric Co.....	16,088,969.64	1,963,478.78	18,052,448.42	1,794,484.84	17,500.00	638,563.91	20,502,997.17
Bryant Pond Electric Light Co....	14,315.36	14,315.36	378.87	900.00	15,594.23
Caribou Water Light & Power Co.	567,491.79	116,652.51	684,144.30	51,252.39	10,254.91	745,651.60
Carrabassett Light & Power Co....	19,793.38	19,793.38	2,216.51	22,009.89
Casco Bay Light & Water Co.....	399,202.84	175,409.24	574,612.08	37,392.72	8,634.98	11,260.58	631,900.36
Central Maine Power Co.....	64,686,623.45	1,759,645.17	66,446,268.62	3,636,905.52	342,870.00	2,557,746.32	72,983,790.46
Consumers' Electric Co.....	20,011.25	20,011.25	994.04	21,005.29
Cornish & Kezar Falls Light & Power Co.....	172,752.13	172,752.13	48,960.53	221,712.66
Crawford Electric Co.....	19,439.49	19,439.49	3,361.98	22,801.47
Cumberland Co. Power & Light Co.	25,060,141.39	545,635.04	25,605,776.43	1,653,301.75	2,532,885.13	1,490,114.70	21,780.00	31,303,858.01
Danforth Electric Co. (Leased lines)	2,763.28	2,763.28
Farmers' Electric Co.....	29,145.56	29,145.56	1,138.02	125.00	30,408.58
Farmington Falls Electric Co.....	58,984.55	58,984.55	6,581.59	10.00	65,576.14
Ft. Fairfield Light & Power Co.....	167,239.86	167,239.86	52,922.78	5,983.51	1,522.69	1,000.00	228,668.84
Hampden-Newburg Lt. & Power Co.	48,064.11	48,064.11	1,523.66	244.25	70.00	49,902.02
Houlton Water Co. (Elec. Dept.)...	315,862.46	315,862.46	109,778.13	210.00	1,866.62	427,717.21
Kennebunk Electric Light Dept....	187,284.73	26,952.08	214,236.81	16,245.44	230,482.25
Kittery Electric Light Co.....	196,812.94	196,812.94	29,925.97	1,179.25	227,918.16
Limestone Electric Co.....	60,922.36	60,922.36	12,367.55	73,289.91
Lubec Electric Dept.....	153,510.55	153,510.55	6,293.09	33,600.00	193,403.64

SCHEDULE NO. 1—Continued

Statement of Liabilities, Electric Utilities, Year Ended December 31, 1939

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Andover Power Co.....	\$18,000.00			\$1.67	\$5,856.33		\$4,248.38	\$28,106.38
Bangor Hydro-Electric Co.....	10,120,764.24		\$7,708,000.00	346,421.97	1,495,775.31	100,175.39	731,860.26	20,502,997.17
Bryant Pond Electric Light Co.....	10,000.00			300.00	2,900.00		2,394.23	15,594.23
Caribou Water, Light & Power Co....	150,000.00		275,000.00	16,522.68	210,918.68	9,250.25	83,959.99	745,651.60
Carrabassett Light & Power Co.....	10,000.00			3,500.00	2,194.73	72.00	6,243.16	22,009.89
Casco Bay Light & Water Co.....	348,000.00		181,000.00	14,762.53	78,338.53	479.22	9,320.08	631,900.36
Central Maine Power Co.....	25,553,200.00		36,350,000.00	3,727,642.29	4,801,509.60	1,020.61	2,550,417.96	72,983,790.46
Consumers' Electric Co.....	13,025.00			2,664.96			5,315.33	21,005.29
Cornish & Kezar Falls Light & Power Co.....	50,000.00			398.64	57,753.16		113,560.86	221,712.66
Crawford Electric Co.....	11,000.00			544.66	3,146.38		8,110.43	22,801.47
Cumberland Co. Power & Light Co.	10,069,350.00		10,993,000.00	883,279.78	6,436,059.78	125,452.43	2,796,716.02	31,303,858.01
Danforth Electric Co. (Leased Lines)	700.00			16,996.34		187.30	*15,120.36	2,763.28
Farmers' Electric Co.....	18,100.00			330.49	6,793.16	2,082.26	3,102.67	30,408.58
Farmington Falls Electric Co.....	21,200.00			48,266.55	27,351.88		*31,242.29	65,576.14
Ft. Fairfield Light & Power Co.....	42,000.00		55,000.00	678.49	73,843.33		57,147.02	228,668.84
Hampden-Newburg Light & Power Co.	40,235.00			3,049.81	2,993.95	1,300.00	2,323.26	49,902.02
Houlton Water Co. (Electric Dept.)				490.41	226,387.42		200,839.38	427,717.21
Kennebunk Electric Light Dept.....				11,345.97	26,273.54		192,862.74	230,482.25
Kittery Electric Light Co.....	75,000.00			105,308.04	35,599.32		12,010.80	227,918.16
Limestone Electric Co.....		30,452.09	3,000.00	610.60	22,202.17		17,025.05	73,289.91
Lubec Electric Dept.....			9,600.00		81,288.78		102,514.86	193,403.64

SCHEDULE NO. 1 — Continued
Statement of Assets, Electric Utilities, Year Ended December 31, 1939

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reac-acquired securities	Total assets
Madison Village Corp. Elec.Dept.	\$185,595.23		\$185,595.23	\$41,050.38	6,714.46			\$233,360.07
Maine Consolidated Power Co.....	541,034.52		541,034.52	59,557.05	1,500.00	15,791.79		617,883.36
Maine Public Service Co.....	2,887,448.39	33,976.18	2,921,424.57	153,592.46	5,507.00	10,214.22		3,090,738.25
Mars Hill Electric Co.....	37,135.29		37,135.29	18,229.22	8,813.54			64,178.05
Monson Light & Power Co.....	11,527.06		11,527.06	8,075.09		2,443.93	300.00	22,346.08
Monticello Electric Co.....	8,416.10		8,416.10	3,371.91	1,211.24			12,999.25
Mount Vernon Light & Power Co...	18,480.05		18,480.05	1,174.36				19,654.41
Oquossoc Light & Power Co.....	236,710.61		236,710.61	16,284.19		139.04		253,133.84
Phillips Electric Light & Power Co	23,420.59		23,420.59	13,739.76				37,160.35
Princeton Electric Light Dept....	42,703.16		42,703.16	2,653.94				45,357.10
Rumford Falls Light & Power Co...	449,564.23		449,564.23	140,643.71		322.00		590,529.94
Squirrel Island Village Corp.....	23,535.18		23,535.18					23,535.18
St. Croix Electric Co.....	366,283.45		366,283.45	32,873.00	1,386.50			400,542.95
Stonington & Deer Isle Power Co...	94,591.82		94,591.82	19,461.54	356.00	1,258.00		115,667.36
Stratton Light Co.....	59,038.53		59,038.53	8,135.82	595.38			67,769.73
Sturtevant, C. O.....	36,586.22		36,586.22	5,069.16				41,655.38
Van Buren Light & Power District.	77,912.31		77,912.31	25,818.43	19.75		3,210.58	106,961.07
Vinalhaven Light & Power Co.....	133,050.81		133,050.81	13,713.12	37.50		775.00	147,576.43
Washburn Electric Co.....	52,707.27		52,707.27	12,744.93	2,500.00	279.00		68,231.20
White Mountain Power Co.....	36,794.94		36,794.94	1,567.43				38,362.37
Woodland Light & Water Co.....	21,723.26	94,957.76	116,681.02	21,718.59	68,273.55			206,673.16
Totals.....	\$113,628,029.09	\$4,716,706.76	\$118,344,735.85	\$8,078,791.90	\$3,041,062.79	\$4,742,021.96	\$27,260.58	\$134,233,873.08

SCHEDULE NO. 1 — Concluded

Statement of Liabilities, Electric Utilities, Year Ended December 31, 1939

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Madison Village Corp. (Elec. Dept.)...				629.31	58,011.85		174,718.91	233,360.07
Maine Consolidated Power Co.	118,000.00		300,000.00	17,271.26	108,064.33		74,547.77	617,883.36
Maine Public Service Co.	730,300.00		1,167,794.11	386,316.75	467,658.27	3,476.07	335,193.05	3,090,738.25
Mars Hill Electric Co.	10,000.00			193.05	14,470.19		39,514.81	64,178.05
Monson Light & Power Co.	10,000.00			7,205.08	3,972.00	1,169.00		22,346.08
Monticello Electric Co.	2,950.00				4,916.62	1,746.00	3,386.63	12,999.25
Mount Vernon Light & Power Co.	4,650.00			15,082.01	8,697.46		*8,775.06	19,654.41
Ogoussoc Light & Power Co.	75,000.00		30,000.00	25,651.58	74,372.62		48,109.64	253,133.84
Phillips Electric Light & Power Co.	16,700.00			168.54	10,993.10		9,298.71	37,160.35
Princeton Electric Light Dept.			25,000.00		1,804.08		18,553.02	45,357.10
Rumford Falls Light & Water Co.	375,000.00			27,822.76	90,317.00	644.00	96,746.18	590,529.94
Squirrel Island Village Corp.					6,425.00		17,110.18	23,535.18
St. Croix Electric Co.	199,800.00			180,371.58	64,676.58		*44,305.21	400,542.95
Stonington & Deer Isle Power Co.	29,300.00		37,000.00	5,646.85	31,624.96		12,095.55	115,667.36
Stratton Light Co.	15,000.00		18,000.00	7,369.12	19,347.77		8,052.84	67,769.73
Sturtevant, C. O.				17,433.81	7,860.82	174.00	16,186.75	41,655.38
Van Buren Light & Power District.			23,000.00	1,869.23	33,183.91		48,907.93	106,961.07
Vinalhaven Light & Power Co.	41,950.00		12,000.00	2,727.07	26,418.03		64,481.33	147,576.43
Washburn Electric Co.	1,400.00			5,048.05	33,217.17		28,565.98	68,231.20
White Mountain Power Co.		29,350.33		3,981.26	830.78	4,200.00		38,362.37
Woodland Light & Water Co.	102,600.00			75.51	83,830.99		20,166.66	206,673.16
Totals.....	\$48,283,224.24	\$59,802.42	\$57,187,394.11	\$5,887,978.70	\$14,747,879.58	\$251,428.53	\$7,816,165.50	\$134,233,873.08

*Debit Balance

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1939

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues (electric)	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Andover Power Co.....	\$4,756.54	\$2,867.54	\$234.45	\$788.43		\$866.12		\$134.46	\$1,000.58		\$1,000.58
Bangor Hydro-Elec. Co. Co.	2,071,325.66	553,666.19	365,865.32	135,942.74	5,000.00	1,010,851.41	\$*31,528.72	676.59	979,999.28	304,129.64	675,869.64
Bryant Pond Electric Light Co.....	5,224.80	4,423.49	387.31	500.00		*86.00			*86.00		*86.00
Caribou Water, Light & Power Co.....	100,559.49	30,722.86	12,361.21	9,590.67		47,884.75	10,918.79	2,557.89	61,361.43	16,979.99	44,381.44
Carrabassett Light & Power Co.....	10,142.52	8,498.00	583.07	800.00	350.00	*88.55		300.00	211.45	240.00	*28.55
Casco Bay Light & Water Co.....	63,943.39	20,905.27	7,050.53	6,394.34		29,593.25	*3,042.89	808.56	27,358.92	11,712.32	15,646.60
Central Maine Power Co.	7,196,538.14	1,830,707.85	1,220,884.69	673,125.14	7,749.88	3,464,070.58	2,998.97	41,036.07	3,508,105.62	1,460,808.04	2,047,297.58
Consumers' Electric Co.	4,408.91	2,644.43	512.48			1,252.00			1,252.00		1,252.00
Cornish & Kezar Falls Light & Power Co.....	33,022.39	17,452.43	1,939.40	5,045.99	67.58	8,516.99		777.43	9,294.42		9,294.42
Crawford Electric Co.	4,386.22	4,005.66	281.20			99.36			99.36		99.36
Cumberland County Pr. & Light Co.....	4,187,306.36	1,340,799.97	678,612.76	403,224.99	15,911.71	1,748,756.93	*413,992.85	94,252.07	1,429,016.15	589,014.25	840,001.90
Danforth Electric Co....	10,786.15	8,723.80	867.85		42.55	1,151.95		131.93	1,283.88	2,456.65	*1,172.77
Farmers' Electric Co....	3,669.24	2,191.02	222.33	863.32		392.57		*107.94	284.63		284.63
Farmington Falls Electric Co.	13,318.01	8,155.76	951.99	2,313.11	19.08	1,878.07			1,878.07	2,878.34	*1,000.27
Fort Fairfield Light & Power Co.....	67,598.83	45,707.86	6,465.86	4,746.03	738.73	9,940.35		1,109.73	11,050.08	3,459.27	7,590.81
Hampden & Newburg Light & Power Co....	9,158.34	4,224.25	1,049.96	1,139.79		2,744.34			2,744.34	50.00	2,694.34
Houlton Water Co. (Electric Dept.)	135,173.84	79,175.62		8,451.72	2,493.79	45,052.71		1,866.06	46,918.77	27.50	46,891.27
Kennebunk Electric Light Dept.....	55,928.50	34,429.43	30.50	3,000.00		18,468.57		187.00	18,655.57	6,309.33	12,346.24
Kittery Electric Light Co	103,656.69	72,048.11	11,552.86	5,348.29	135.00	14,572.43		2,071.67	16,644.10	3,926.66	12,717.44
Limestone Electric Co..	28,635.76	22,187.64	1,538.30	1,769.60	88.03	3,052.19			3,052.19	225.00	2,827.19
Lubec Electric Dept ...	27,258.07	13,633.89	645.00	2,854.94	93.71	10,030.53		223.75	10,254.28	141.49	10,112.79

SCHEDULE NO. 2 — Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1939

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues (electric)	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Madison Village Corp.	\$40,814.80	\$35,033.25	\$695.88	\$3,582.00	\$418.06	\$1,085.61		\$897.08	\$1,982.69	\$1,120.00	\$862.69
Maine Consolidated Power Co.	161,021.33	115,475.76	9,254.50	13,408.75		22,882.32		2,651.83	25,534.15	16,008.97	9,525.18
Maine Public Service Co.	556,845.65	375,204.87	49,221.60	60,000.00		72,419.18	351.40	64,782.50	137,553.08	78,839.97	58,713.11
Mars Hill Electric Co.	24,843.01	15,401.17	1,662.94	1,000.00	1,409.65	5,369.25		624.29	5,993.54		5,993.54
Monson Light & Power Co.	6,916.58	5,697.58	435.41	150.00	200.00	433.59		95.37	528.96		528.96
Monticello Electric Co.	5,948.10	4,173.78	406.05			1,368.27			1,368.27		1,368.27
Mount Vernon Light & Power Co.	5,374.15	4,228.83	466.84	730.19		*51.71			*51.71	876.51	*928.22
Oquossoc Light & Power Co.	32,064.14	14,303.72	2,945.78	4,017.51	941.61	9,855.52		294.86	10,150.38	2,262.23	7,888.15
Phillips Electric Light & Power Co.	11,025.56	8,712.10	1,167.87	234.20		911.39		578.31	1,489.70		1,489.70
Princeton Electric Light Dept.	2,541.07	2,120.49				420.58		17.02	437.60		437.60
Rumford Falls Light & Water Co.	212,103.20	136,194.05	24,554.02	12,004.10	529.27	38,821.76		5,132.17	43,953.93	259.39	43,694.54
Squirrel Is. Village Corp.	4,067.80	2,220.02		900.00		947.78			947.78	947.78	None
St. Croix Electric Co.	83,670.09	59,124.90	6,885.54	5,284.58	135.00	12,240.07		941.76	13,181.83	9,061.79	4,120.04
Stonington & Deer Isle Power Co.	26,716.46	28,679.25	2,509.94	3,589.51	11.30	*8,073.54		11,140.93	3,067.39	1,865.45	1,201.94
Stratton Light Co.	9,732.35	5,568.10	516.38	2,411.54	129.79	1,106.54		62.65	1,169.19	1,072.46	96.73
Sturtevant, C. O.	8,103.70	5,518.43	221.88	870.63		1,492.76			1,492.76	793.52	699.24
Van Buren Light & Power District	29,870.63	18,534.63		3,321.69		8,014.31		242.43	8,256.74	1,170.00	7,086.74
Vinalhaven Light & Power Co.	29,673.85	19,172.71	3,208.34	3,097.20	572.62	3,622.98		131.59	3,754.57	513.05	3,241.52
Washburn Electric Co.	19,700.51	13,125.96	2,595.25	1,548.32	1,168.55	1,262.43			1,262.43	144.23	1,118.20
White Mt. Power Co.	5,193.69	2,986.03	499.51	500.00		1,208.15			1,208.15	210.00	998.15
Woodland Light & Water Co.	15,389.05	11,956.20	720.86	636.04	276.53	1,799.42	3,268.84		5,068.26	3,490.53	1,577.73
Totals	\$15,428,413.57	\$4,990,602.90	\$2,420,005.66	\$1,383,185.36	\$38,482.44	\$6,596,137.21	*\$431,026.46	\$233,618.06	\$6,398,728.81	\$2,520,994.36	\$3,877,734.45

*Loss

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1939

Name of Company	Residential sales	Commercial sales	Power sales	Public lighting and power sales	Sales to other utilities	Other sales	Other electric revenues	Total operating revenues
Andover Power Co.....	\$3,289.93	\$448.62		900.00		117.99		\$4,756.54
Bangor Hydro-Electric Co.....	930,719.59	416,215.82	587,642.20	72,142.55	55,039.05	5,839.54	3,726.91	2,071,325.66
Bryant Pond Electric Light Co.....	4,011.77		721.03	492.00				5,224.80
Caribou Water, Light & Power Co.....	48,888.02	30,546.41	12,095.35	4,263.00	756.00	3,960.13	50.58	100,559.49
Carrabassett Light & Power Co.....	5,464.74	1,400.00	2,403.53	796.25		78.00		10,142.52
Casco Bay Light & Water Co.....	27,227.74	2,751.82	1,377.25	23,416.76		9,169.82		63,943.39
Central Maine Power Co.....	2,655,326.17	1,047,300.48	2,672,601.41	218,924.06	297,003.48	208,852.30	96,530.24	7,196,538.14
Consumers' Electric Co.....	3,742.97	415.80	250.14					4,408.91
Cornish & Kezar Falls Light & Power Co.....	19,115.66	12,589.73	1,320.00					33,022.39
Crawford Electric Co.....	3,861.72		264.50	260.00				4,386.22
Cumberland County Power & Light Co.....	1,670,070.01	995,763.16	1,090,480.82	296,223.99	71,757.02	49,961.95	13,049.41	4,187,306.36
Danforth Electric Co. (Leased Lines).....	6,054.01		2,651.40	2,080.74				10,786.15
Farmers' Electric Co.....	3,669.24							3,669.24
Farmington Falls Electric Co.....	8,651.04		981.62	1,212.04	2,359.75		113.56	13,318.01
Fort Fairfield Light & Power Co.....	31,218.63	20,478.96	11,807.66	2,799.04			1,294.54	67,598.83
Hampden-Newburg Light & Power Co.....	8,793.04		45.30	80.00		240.00		9,158.34
Houlton Water Co. (Electric Dept.).....	55,101.24	34,936.84	33,604.36	5,983.32	1,046.85	4,500.59	64	135,173.84
Kennebunk Electric Light Dept.....	27,511.29	8,598.79	12,244.88	5,021.02		2,552.52		55,928.50
Kittery Electric Light Co.....	80,776.94	12,872.32	1,996.56	7,234.40			776.47	103,656.69
Limestone Electric Co.....	14,079.68	8,311.98	1,295.52	788.40		3,717.68	442.50	28,635.76
Lubec Electric Dept.....	14,037.81	4,339.95	6,875.76	1,948.20			56.35	27,258.07

SCHEDULE NO. 3 — Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1939

Name of Company	Residential sales	Commercial sales	Power sales	Public lighting and power sales	Sales to other utilities	Other sales	Other electric revenues	Total operating revenues
Madison Village Corp. (Electric Dept.)	\$18,457.52	\$5,997.26	11,819.42	3,334.00	1,206.60			40,814.80
Maine Consolidated Power Co.....	64,637.33	28,933.37	47,316.65	20,133.98				161,021.33
Maine Public Service Co.....	235,071.92	101,204.45	61,389.07	19,116.18	121,218.99		18,845.04	556,845.65
Mars Hill Electric Co.....	12,103.71	6,943.39	4,629.32	1,166.59				24,843.01
Monson Light & Power Co.....	5,239.24	988.99	121.00	567.35				6,916.58
Monticello Electric Co.....	5,748.10			200.00				5,948.10
Mount Vernon Light & Power Co.....	5,048.98			240.22			84.95	5,374.15
Oquossoc Light & Power Co.....	14,814.64	12,108.25	2,479.83	2,661.42				32,064.14
Phillips Electric Light & Power Co..	6,977.67	2,177.47	840.78	1,029.64				11,025.56
Princeton Electric Light Dept.....	1,961.44		71.48	250.00	234.55		23.60	2,541.07
Rumford Falls Light & Water Co.....	119,509.83	45,109.66	22,581.22	17,255.52	2,143.20	336.15	5,167.62	212,103.20
Squirrel Island Village Corp.....	2,860.22	292.03		915.55				4,067.80
St. Croix Electric Co.....	38,392.87	26,239.04	10,892.18	4,093.20			4,052.80	83,670.09
Stonington & Deer Isle Power Co.....	16,471.16	4,731.48	2,341.96	3,171.86				26,716.46
Stratton Light Co.....	5,398.27	1,411.94	2,086.38	835.76				9,732.35
Sturtevant, C. O.....	4,062.48	1,367.67	1,665.13	1,008.42				8,103.70
Van Buren Light & Power District.....	15,821.27	9,594.48	2,113.81	1,228.16	1,112.91			29,870.63
Vinalhaven Light & Power Co.....	17,508.91	5,053.87	5,009.09	2,101.98				29,673.85
Washburn Electric Co.....	11,331.92	4,052.61	3,271.54	712.88			331.56	19,700.51
White Mountain Power Co.....	4,705.45	314.44		173.80				5,193.69
Woodland Light & Water Co.....	11,164.11	1,784.51		2,440.43				15,389.05
Totals.....	\$6,238,898.28	\$2,855,272.59	\$4,619,288.15	\$727,202.71	\$553,878.40	\$289,326.67	\$144,546.77	\$15,428,413.57

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1939

Name of Company	Purchased power	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Internal combustion operation	Internal combustion maintenance	Transmission operation
Andover Power Co.	\$2,143.20							
Bangor Hydro-Electric Co.	67.20			54,118.66	29,993.52			12,517.69
Bryant Pond Electric Light Co.	1,618.76							
Caribou Water, Light & Power Co.	1,809.60			5,184.32	1,469.68			
Carrabassett Light & Power Co.	3,562.85							
Casco Bay Light & Water Co.						10,509.58	1,487.37	5.00
Central Maine Power Co.	103,048.93	137,534.99	3,961.31	213,995.66	65,639.59	2,084.27	255.46	42,244.26
Consumers' Electric Co.	1,442.48							
Cornish & Kezar Falls Light & Power Co.	4,035.34			2,191.96	2,399.99			
Crawford Electric Co.	2,424.69							
Cumberland County Power & Light Co.	182,566.60	166,127.55	22,173.54	83,302.66	33,134.10			20,683.48
Danforth Electric Co.						5,431.75	195.04	
Farmers' Electric Co.	1,242.81							
Farmington Falls Electric Co.	4,731.75							30.27
Fort Fairfield Light & Power Co.	20,477.40							
Hampden-Newburg Light & Power Co.	1,563.48							
Houlton Water Co. (Electric Dept.)	51,343.86							
Kennebunk Electric Light Dept.	14,435.44			8,635.87	335.60			
Kittery Electric Light Co.	39,825.40							
Limestone Electric Co.	7,869.60							
Lubec Electric Dept.	5,839.54		2,023.66	311.68				

SCHEDULE NO. 4 — Continued
Operating Expenses

Name of Company	Transmission maintenance	Distribution operation	Distribution maintenance	Customers' accounting and collecting expenses	Sales promotion expense	Administration and general expense	Total operation and maintenance
Andover Power Co.....	\$.....	\$.....	\$ 349.44	\$ 150.00	\$.....	\$ 224.90	\$ 2,867.54
Bangor Hydro-Electric Co.....	12,302.67	\$66,590.31	42,490.75	91,959.97	6,930.99	236,694.43	553,666.19
Bryant Pond Electric Light Co.....		2,842.88	1,009.81	84.00		1,710.92	4,423.49
Caribou Water, Light & Power Co.....	93.62	1,791.17	2,889.71	5,621.03	960.09	9,851.93	30,722.86
Carrabassett Light & Power Co.....		1,791.17	285.00			2,858.98	8,498.00
Casco Bay Light & Water Co.....	50.28	905.56	477.21	2,078.33	153.42	5,238.52	20,905.27
Central Maine Power Co.....	81,736.00	180,326.52	233,846.24	295,307.66	146,187.00	304,539.96	1,830,707.85
Consumers' Electric Co.....	611.91	6.25				583.79	2,644.43
Cornish & Kezar Falls Light & Power Co.....		897.32	1,897.78		29.22	6,000.82	17,452.43
Crawford Electric Co.....	705.97					875.00	4,005.66
Cumberland County Power & Light Co....	15,870.21	177,677.46	171,489.23	178,856.46	69,650.29	219,268.39	1,340,799.97
Danforth Electric Co.....		918.44		1,144.00		1,034.57	8,723.80
Farmers' Electric Co.....			574.66			373.55	2,191.02
Farmington Falls Electric Co.....	95.66	406.31	1,028.90	459.94		1,402.93	8,155.76
Fort Fairfield Light & Power Co.....		5,803.64	1,191.62	3,022.86	1,694.90	13,517.44	45,707.86
Hampden-Newburg Light & Power Co.....			1,690.90	389.96		579.91	4,224.25
Houlton Water Co. (Electric Dept.).....		9,683.42	1,923.92	4,268.38	772.17	11,183.87	79,175.62
Kennebunk Electric Light Dept.....		1,792.60	3,699.57	1,635.05	53.22	3,842.08	34,429.43
Kittery Electric Light Co.....		8,798.98	4,193.57	6,470.82	3,117.61	9,641.73	72,048.11
Limestone Electric Co.....		6,104.64	2,705.27		182.92	5,325.21	22,187.64
Lubec Electric Dept.....	75.00	375.71	1,175.92	1,374.57		2,457.81	13,633.89

SCHEDULE NO. 4 — Continued

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1939

Name of Company	Purchased power	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Internal combustion operation	Internal combustion maintenance	Transmission operation
Madison Village Corp. (Electric Dept.)	\$ 3,928.36			\$ 5,387.26	\$ 4,461.61			\$ 688.53
Maine Consolidated Power Co.	66,500.00			31.60				
Maine Public Service Co.	234,654.18			9,039.63	1,885.42			11,580.30
Mars Hill Electric Co.	8,145.00							
Monson Light & Power Co.	2,987.80							
Monticello Electric Co.	2,306.79							
Mount Vernon Light & Power Co.	2,359.75							5.00
Oquossoc Light & Power Co.				3,688.95	157.14	306.51		527.98
Phillips Electric Light & Power Co.	3,738.00			2,483.67				
Princeton Electric Light Dept.						973.51	359.97	
Rumford Falls Light & Water Co.	48,190.10							6,201.20
Squirrel Island Village Corp.	1,500.81							
St. Croix Electric Co.	30,771.54		106.22					
Stonington & Deer Isle Power Co.	5,833.11					1,498.42	155.61	117.82
Stratton Light Co.	74.75			1,032.69	336.65			
Sturtevant, C. O.	2,960.90							
Van Buren Light & Power District	12,583.00							
Vinalhaven Light & Power Co.		2,069.28	524.83			7,215.00	195.94	
Washburn Electric Co.	6,108.63							
White Mountain Power Co.	963.24							
Woodland Light & Water Co.	7,232.00							
Totals	\$890,886.89	\$325,731.82	\$28,789.56	\$389,424.61	\$139,813.30	\$28,019.04	\$2,649.39	\$94,601.53

SCHEDULE NO. 4 — Concluded

Operating Expenses

Name of Company	Transmission maintenance	Distribution operation	Distribution maintenance	Customers' accounting and collecting expenses	Sales promotion expense	Administration and general expense	Total operation and maintenance
Madison Village Corp. (Electric Dept.)	\$1,832.52	\$5,475.49	\$2,756.41	\$5,422.44	\$ 230.83	\$ 4,849.80	\$ 35,033.25
Maine Consolidated Power Co.	2,868.03	758.82	5,326.79	5,209.56	1,406.61	33,374.35	115,475.76
Maine Public Service Co.	8,787.87	24,945.72	18,087.17	27,228.21	1,267.07	37,729.30	375,204.87
Mars. Hill Electric Co.		1,223.15	186.33	745.00	31.42	5,070.27	15,401.17
Monson Light & Power Co.	176.00	752.00	389.55			1,392.23	5,697.58
Monticello Electric Co.		1,249.06		592.00		25.93	4,173.78
Mount Vernon Light & Power Co.		158.39	543.63	212.92		949.14	4,228.83
Oquossoc Light & Power Co.	147.82	203.20	1,013.43	649.12		7,609.57	14,303.72
Phillips Electric Light & Power Co.	166.75		52.08			2,271.60	8,712.10
Princeton Electric Light Dept.		41.31	113.65			632.05	2,120.49
Rumford Falls Light & Water Co.	377.77	19,675.16	1,744.62	14,562.96	2,202.38	43,239.86	136,194.05
Squirrel Island Village Corp.		256.00	138.41			324.80	2,220.02
St. Croix Electric Co.		3,457.51	6,103.53	6,858.96	2,355.52	9,471.62	59,124.90
Stonington & Deer Isle Power Co.	986.80	479.73	653.52	463.63	439.51	18,049.10	28,679.25
Stratton Light Co.	88.36		79.75			3,935.90	5,568.10
Sturtevant, C. O.	357.78		243.75	206.00		1,750.00	5,518.43
Van Buren Light & Power District		1,138.57	515.64	245.68	108.25	3,943.49	18,534.63
Vinalhaven Light & Power Co.		55.60	1,579.16	1,567.84	68.37	5,806.69	19,172.71
Washburn Electric Co.	24.15	685.27	398.07	199.88	40.18	5,669.78	13,125.96
White Mountain Power Co.		40.19	813.87	384.00		784.73	2,986.03
Woodland Light & Water Co.		188.96	2,310.87			2,224.37	11,956.20
Totals	\$127,355.17	\$525,705.34	\$515,969.73	\$657,373.23	\$237,881.97	\$1,026,401.32	\$4,990,602.90

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1939

STEAM RAILROADS

Name, Official Address and Operating Officer as of
December 31, 1939

Name	Official Address	Official
Bangor & Aroostook Railroad Co.....	Bangor	Wm. K. Hallett
Belfast & Moosehead Lake Railroad Co..	Belfast	Walter L. Bowen
Boston & Maine Railroad.....	Boston, Mass.	John W. Smith
Bridgton & Harrison Railway Co.....	Bridgton	M. E. Heath
Canadian National Railway Co.....	Portland	H. P. Sweetser
Canadian Pacific Railway Co.....	St. John, N. B.	T. C. Macnabb
Lime Rock Railroad Co.....	Rockland	G. B. Wood
Maine Central Railroad Co.....	Portland	J. W. Smith
Monson Railroad Co.....	Monson	H. E. Morrill

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine
of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Aroostook Railroad Co.:				
Searsport to Van Buren	259.49			
South Lagrange to Packards	27.96			
Derby to Greenville	48.95			
Brownville to Brownville Jct.	4.50			
Schoodic Jct. to East Millinocket ..	8.00			
Patten Jct. to Patten	5.87			
Oakfield to Fort Kent	95.42			
Squa Pan to Stockholm	47.94	597.36	29.81	237.02
Presque Isle to Mapleton	7.43			
Phair to Fort Fairfield	13.34			
Caribou to Limestone	15.67			
Van Buren to Fort Kent	44.19			
Kent Jct. to St. Francis	16.55			
Canadian Jct. to Van Buren Bridge ..	0.21			
No. Maine Jct. to M.C.R.R. North ..	0.77			
Ashland Jct. to Ashland Branch	1.07			
Belfast & Moosehead Lakes R.R. Co:				
Belfast to Burnham		33.07	0.06	4.32
Boston & Maine Railroad Co.:				
State Line to Rigby Via Dover	39.89			
State Line to Rigby Via Portsmouth ..	47.36			
Jewett to N. H. State Line	2.92	133.18	29.30	21.08
Westbrook to N. H. State Line	42.56			
Connecting Tracks	0.45			
*Portland Terminal Tracks	15.88			
†Bridgton & Harrison Railway Co.:				
Harrison to Bridgton Jct.		15.92		4.41
Canadian National Rwy. (At. & St. L. & N.B.R.R.):				
N. H. Line to Portland	82.64			
So. Paris to Norway	1.41	89.48	.99	52.63
Lewiston Jct. to Lewiston (L. & A.R.R.) ..	5.43			
Canadian Pacific Rwy. Co. (I. Rwy. Maine)				
Boundary to Mattawamkeag	144.57	177.02		46.30
Boundary to Houlton	3.16			
Boundary to Presque Isle	29.29			
*Mattawamkeag to Vanceboro	56.71			
Line Rock Railroad Co.		5.79		5.23

SCHEDULE NO. 6 — Concluded

Mileage of Steam Railroads

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Maine Central Railroad Co.:				
Portland to Bangor.....	130.01			
Royal Jct. to Waterville.....	72.16			
Brunswick to Lewiston Lower.....	19.52			
Leeds Jct. to Farmington.....	36.62			
Brunswick to Rockland.....	56.87			
Oakland to Bingham.....	40.80			
Bangor to Bucksport.....	18.99			
Fairfield to Skowhegan.....	15.70			
Pittsfield to Harmony.....	17.76			
Brewer Jct. to Calais.....	132.21	828.43	69.18	261.71
Washington Jct. to Waukeag.....	8.62			
Ayers Jct. to Eastport.....	16.61			
St. Croix Jct. to Woodland.....	8.66			
Rumford Jct. to Rumford.....	52.82			
Livernore Falls to Whitney Brook.....	9.96			
Newport Jct. to Foxcroft.....	29.32			
Bangor to Vanceobro.....	114.37			
Enfield to Howland.....	3.62			
Westbrook Line to State Line.....	43.81			
*Portland Terminal Tracks.....	17.73			
†Monson Railroad Co.....	6.16			6.16
Portland Terminal Co.....	28.53	12.63	87.32	128.48
Totals.....	1,914.94	141.97	720.02	2,776.93

*Trackage Rights †Narrow (2 feet) gauge

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1939
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1939 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00	1896	1,720.41	93.66
1842	19.88	7.88	1897	1,722.92	2.51
1843	72.39	52.51	1898	1,748.95	26.03
1847	75.39	3.00	1899	1,871.85	122.90
1848	132.16	56.77	1900	1,905.00	33.15
1849	211.49	79.33	1901	1,918.98	13.98
1850	232.59	21.10	1902	1,933.35	14.37
1851	280.61	48.02	1903	2,004.81	71.46
1852	319.74	39.13	1904	2,018.60	13.79
1853	330.74	11.00	1905	2,022.63	4.03
1854	333.74	3.00	1906	2,095.49	70.86
1855	352.84	19.10	1907	2,144.77	51.28
1856	370.75	17.91	1908	2,173.91	29.14
1857	390.82	20.07	1909	2,174.95	1.04
1859	411.29	20.47	1910	2,259.60	84.65
1861	441.99	30.70	1911	2,288.36	28.76
1867	444.49	2.50	1912	2,284.38	*3.98
1868	516.45	71.96	1913	2,301.03	16.65
1869	601.65	85.20	1914	2,300.37	*.66
1870	650.20	48.55	1915	2,301.05	.68
1871	772.63	122.43	†1916	2,289.61	*11.44
1873	814.63	42.00	x1916	2,289.04	*.57
1874	846.43	31.80	1917	2,299.27	10.23
1875	865.71	19.28	1918	2,286.81	*12.46
1876	881.33	15.62	1919	2,312.68	25.82
1879	911.23	29.90	1920	2,313.87	1.19
1880	1,023.32	112.09	1921	2,315.15	1.28
1881	1,036.15	12.83	1922	2,290.01	*25.14
1882	1,051.64	15.49	1923	2,290.67	.66
1883	1,063.27	11.63	1924	2,379.39	88.72
1884	1,132.27	69.00	1925	2,371.87	*7.52
1885	1,132.27	1926	2,354.18	*17.69
1886	1,141.43	9.16	1927	2,327.84	*26.34
1887	1,164.52	23.09	1928	2,330.98	3.14
1888	1,164.07	*.45	1929	2,320.38	*10.60
1889	1,322.45	158.38	1930	2,316.62	*3.76
1890	1,360.26	37.81	1931	2,319.81	3.29
1891	1,382.92	22.66	1932	2,311.53	*8.28
1892	1,385.00	2.08	1933	2,164.58	*146.95
1893	1,399.14	14.14	1934	2,120.71	*43.87
1894	1,515.99	116.85	1935	2,078.00	*40.71
1895	1,626.75	110.76	1936	2,039.91	*38.09
			1937	1,949.21	*90.70
			1938	1,932.08	*17.13
			1939	1,914.94	*17.14

*Decrease

†June 30, 1916

xDec. 31, 1916

SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1939 (cents)	Year ending Dec. 31, 1938 (cents)			Year ending Dec. 31, 1939 (cents)	Year ending Dec. 31, 1938 (cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.	122,644	9,706,377	1.885	1.910	1,778,600	223,399,000	2.104	2.215
Belfast & Moosehead Lakes R.R. Co.	4,681	98,301	1.909	1.959	50,729	1,323,877	4.203	4.548
Maine Central Railroad Co.	533,260	43,452,926	2.268	2.180	5,240,903	606,934,157	1.627	1.608
Totals	660,585	53,257,604			7,070,232	831,657,034		
Narrow Gauge Roads								
Bridgton & Harrison Rwy. Co.	963	15,332			1,841	29,309		
Monson Railroad Co.	None	None			3,094	18,564		
Totals	963	15,332			4,935	47,873		

SCHEDULE NO. 9

Statement of Assets Steam Railroads, Year Ended December 31, 1939

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co	\$37,765,985.00	\$ 782,254.00	\$1,977,705.00	\$3,899.00	\$352,514.00	\$40,882,357.00
Belfast & Moosehead Lakes Railroad Co.....	870,389.00	24,022.00	34,203.00	25.00	1,108.00	929,747.00
Bridgton & Harrison Railway Co.....	21,768.97	543.71	2,948.60	1,859.43	74.74	27,195.45
Lime Rock Railroad Co.....	486,179.00	37,185.00	13,075.00		402,654.00	939,093.00
Maine Central Railroad Co.....	47,005,093.00	10,150,789.00	2,715,458.00	132,931.00	387,439.00	60,391,710.00
Monson Railroad Co.....	74,909.00		621.00			75,530.00
Totals.....	\$86,224,323.97	\$10,994,793.71	\$4,744,010.60	\$138,714.43	\$1,143,789.74	\$103,245,632.45

SCHEDULE NO. 9 — Concluded

Statement of Liabilities Steam Railroads, Year Ended December 31, 1939

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.....	\$11,571,482.00	\$18,154,767.00	\$1,330,391.00	392.00	\$4,238,752.00	\$5,586,573.00	\$40,882,357.00
Belfast & Moosehead Lakes Railroad Co...	648,100.00		4,579.00		8,772.00	268,296.00	929,747.00
Bridgton & Harrison Railway Co.....	35,000.00		438.79		2,597.66	*10,841.00	27,195.45
Lime Rock Railroad Co.....	450,000.00	371,477.00	150,650.00		41,682.00	*74,716.00	939,093.00
Maine Central Railroad Co.....	15,908,000.00	30,714,274.00	1,895,066.00	1,890,994.00	5,960,365.00	4,023,011.00	60,391,710.00
Monson Railroad Co.....	70,000.00		252,392.00		15,893.00	*262,755.00	75,530.00
Totals.....	\$28,682,582.00	\$49,240,518.00	\$3,633,516.79	\$1,891,386.00	\$10,268,061.66	\$9,529,568.00	\$103,245,632.45

*Debit Balance

SCHEDULE NO. 10

Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1939

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co	\$5,119,439.00	\$3,803,474.00	\$1,315,965.00	174,435.00	\$482,931.00	\$1,007,469.00	\$791,848.00	\$215,621.00
Belfast & Moosehead Lakes Railroad Co	83,034.00	69,384.00	\$13,650.00	*3,103.00	6,682.00	3,865.00	3,865.00
Bridgton & Harrison Railway Co	10,160.41	10,562.81	*402.40	64.75	107.77	*445.42	*445.42
Lime Rock Railroad Co	38,044.00	29,488.00	8,556.00	66.00	3,057.00	5,565.00	17,783.00	*12,218.00
Maine Central Railroad Co	\$11,990,440.00	8,504,984.00	3,485,456.00	*31,511.00	797,588.00	2,656,357.00	2,082,913.00	573,444.00
Monson Railroad Co	6,289.00	6,404.00	*115.00	330.00	*445.00	*445.00
Totals	\$17,247,406.41	\$12,424,296.81	\$4,823,109.60	\$139,951.75	\$1,290,695.77	\$3,672,365.58	\$2,893,544.00	\$778,821.58

*Loss

SCHEDULE NO. 11

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1939

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co	\$4,700,913.00	\$181,929.00	\$182,926.00	\$5,065,768.00	\$53,671.00	\$5,119,439.00
Belfast & Moosehead Lakes Railroad Co	55,645.00	1,877.00	25,092.00	82,614.00	420.00	83,034.00
Bridgton & Harrison Railway Co	4,656.87	396.85	5,106.69	10,160.41	10,160.41
Lime Rock Railroad Co	25,375.00	12,669.00	38,044.00	38,044.00
Maine Central Railroad Co	9,872,954.00	985,594.00	837,555.00	11,696,103.00	294,337.00	11,990,440.00
Monson Railroad Co	5,122.00	1,167.00	6,289.00	6,289.00
Totals	14,664,665.87	\$1,170,793.85	\$1,063,518.69	\$16,898,978.41	\$348,428.00	\$17,247,406.41

SCHEDULE NO. 12

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1939

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31 1939	Dec. 31 1938
Bangor & Aroostook Railroad Co.....	\$1,007,189.00	\$998,621.00	\$69,018.00	\$1,424,071.00	\$29,475.00	\$276,104.00	\$3,803,474.00	*1,004.00	
Belfast & Moosehead Lakes Railroad Co.....	17,597.00	2,967.00	1,084.00	44,161.00	3,576.00	69,384.00	74.29	73.64
Bridgton & Harrison Railway Co.....	2,030.36	2,164.95	11.24	6,201.04	155.22	10,562.81	83.56	78.23
Lime Rock Railroad Co.....	4,728.00	6,378.00	16,201.00	2,182.00	29,489.00	104.00	110.80
Maine Central Railroad Co.....	1,605,496.00	1,966,108.00	147,148.00	4,375,226.00	12,450.00	400,005.00	\$8,504,984.00	*1,449.00	77.51
Monson Railroad Co.....	2,097.00	753.00	3,211.00	343.00	6,404.00	77.51	109.13
								70.93	75.62
								101.82	125.04
Totals.....	\$2,639,137.36	\$2,976,991.95	\$217,261.24	\$5,869,071.04	\$41,925.00	\$682,365.22	\$12,424,297.81	*2,453.00	

*Transportation for Investment Credit deducted from operating expenses

SCHEDULE NO. 13

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies, for Year Ended December 31, 1939 (Lessor Companies).

Name of Company	Capital stock	Long term debt	Property investments	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co.....	\$122,000.00	\$314,515.00	\$5,670.00	\$5,670.00	\$5,319.00
Dexter & Piscataquis Railroad Co.....	122,000.00	134,000.00	324,799.00	13,295.00	6,265.00	7,030.00
European & No. American Railways.....	2,489,500.00	1,000,000.00	4,405,875.00	124,270.00	105.00	124,165.00	124,275.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	6,885,920.00	73,075.00	154.00	72,921.00	69,841.00
Portland & Rumford Falls Railroad.....	1,000,000.00	355,903.00	249.00	214,565.00	141,089.00	100,000.00
Portland & Rumford Falls Railway.....	2,000,000.00	960,000.00	2,905,652.00	193,877.00	33,709.00	169.00	160,000.00	160,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1939

TELEPHONE UTILITIES

Name, Official Address and Operating Officer as of December 31, 1939

Class	Name	Official Address	Official
B	Eastern Tel. & Tel. Co.....	Calais	Herbert F. Martin
C	Fort Kent Telephone Co.....	Fort Kent	F. W. Mallett
C	Franklin Farmers' Co-op. Tel. Co.....	Farmington	Frank Adams
C	Katahdin Farmers' Tel. Co.....	Island Falls	Gus A. Young
C	Lewiston, Greene & Monmouth Tel. Co....	Winthrop	H. E. Foster
B	Moosehead Tel. & Tel. Co.....	Dover-Foxcroft	Elmer L. Cushman
C	Nash Telephone Co.....	Damariscotta	E. W. Nash
A	New England Tel. & Tel. Co.....	Boston, Mass.	Robert F. Estabrook
C	Oxford County Tel. & Tel. Co.....	Buckfield	Clarence Todd
C	Pine Tree Tel. & Tel. Co.....	New Gloucester	Donald C. Chandler
C	Poland Telephone Co.....	South Poland	Harry F. Hilton
C	Saco River Tel. & Tel. Co.....	Bar Mills	Mary B. Shepard
C	Unity Telephone Co.....	Unity	C. M. Whitney

Plant and General Statistics of Telephone Companies for Year Ended December 31, 1939
Classes A, B and C

Class	Name	Number of subscribers	Number of operators	Miles of pole line	Miles of wire	Number of connecting companies	Towns and Cities served
B	Eastern Tel. & Tel. Co.....	3,403	30	486	*9,137	Serves towns in eastern and southern portion of Washington County.
C	Fort Kent Telephone Co.....	419	8	84	439	2	Ft. Kent, St. John, St. Francis, Allagash, New Canada and T.W.P. 17 R. 5.
C	Franklin Farmers' Coop. Tel. Co.....	1,182	12	231	670	3	Rangeley, Kingfield, Farmington, New Sharon, Phillips, Strong and Wilton.
C	Katahdin Farmers' Tel. Co.....	544	16	259	1,317	1	Island Falls, Patten, Sherman, Crystal, Hersey, Mt. Chase, Stacyville, Silveridge, Oakfield, Dyer Brook and Merrill.
C	Lewiston, Greene & Monmouth Tel. Co..	1,060	13	195	1,020	2	Winthrop, Mommouth, Greene, Leeds, Litchfield and Bowdoin.
B	Moosehead Tel. & Tel. Co.....	2,414	22	365	**7,468	Serves certain towns in Somerset, Piscataquis and Penobscot Counties.
C	Nash Telephone Co.....	760	4	112	1,026	1	Alna Bremen, Bristol, Newcastle, Damariscotta, Jefferson and Waldoboro
A	New England Tel. & Tel. Co.....	***111,584	5,988	†441,476	Serves many towns in southern and western portion of State
C	Oxford County Tel. & Tel. Co.....	635	8	174	840	7	Buckfield, Paris, Summer, Hartford, Canton, Woodstock and Turner.
C	Pine Tree Tel. & Tel. Co.....	344	8	117	693	2	New Gloucester, Gray, edges of North Yarmouth, Poland and Auburn.
C	Poland Telephone Co.....	478	6	129	1,008	1	Poland, Naples, Casco and Raymond
C	Saco River Tel. & Tel. Co.....	505	4	150	1,000	2	Buxton, Hollis, Waterboro, part of Shapleigh, Lyman and Dayton.
C	Unity Telephone Co.....	572	16	220	821	4	Albion, Dixmont, Unity, part of Burnham, Freedom and Knox.

*Includes 4,997 miles of wire in cable

**Includes 4,617 miles of wire in cable

***Subscribers in Maine

†Includes 387,528 miles of wire in cable

SCHEDULE NO. 14

Statement of Assets, Telephone Companies, Year Ended December 31, 1939. Classes A, B and C.

Class	Name of Company	Plant and equipment	Securities and other investments	Total plant and equipment	Working assets and accrued income	Deferred debit items	Total assets
A	Eastern Tel. & Tel. Co.	\$634,909.80		\$634,909.80	\$25,725.14	\$884.18	\$661,519.12
C	Fort Kent Telephone Co.	49,585.99		49,585.99	1,966.44		51,552.43
C	Franklin Farmers' Co-op. Tel. Co.	19,708.19		19,708.19	7,523.57		27,231.76
C	Katahdin Farmers' Tel. Co.	82,832.72		82,832.72	11,324.38	5,597.43	99,754.53
C	Lewiston, Greene & Monmouth Tel. Co.	78,360.77		78,360.77	21,554.87	637.10	100,552.74
B	Moosehead Tel. & Tel. Co.	494,830.65		494,830.65	20,280.35	857.31	515,968.31
C	Nash Telephone Co.	72,282.73		72,282.73	6,625.08	393.99	79,301.80
A	New England Tel. & Tel. Co.	*28,891,683.71		*28,891,683.71	Not applicab	le to State	of Maine
C	Oxford County Tel. & Tel. Co.	54,108.46		54,108.46	2,995.87	1,726.52	58,830.85
C	Pine Tree Tel. & Tel. Co.	20,209.45		20,209.45	5,833.48		26,042.93
C	Poland Telephone Co.	38,341.97		38,341.97	6,549.48		44,891.45
C	Saco River Tel. & Tel. Co.	56,617.21		56,617.21	3,583.36	125.00	60,325.57
C	Unity Telephone Co.	32,857.07		32,857.07	11,207.83		44,064.90
	Totals	\$1,634,645.01		\$1,634,645.01	\$125,169.85	\$10,221.53	\$1,770,036.36

*Not included in Total Plant and Equipment

SCHEDULE NO. 14

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1939. Classes A, B and C.

Class	Name of Company	Capital stock	Long Term debt	Working and accrued liabilities	Deferred credit items	Surplus	Total liabilities
A	Eastern Tel. & Tel. Co.	\$132,000.00	\$344,305.37	\$10,661.01	\$161,389.31	\$13,163.43	\$661,519.12
C	Fort Kent Telephone Co.	4,220.00			36,915.69	10,416.74	51,552.43
C	Franklin Farmers' Co-op. Tel. Co.	14,680.00		380.00	11,256.11	915.65	27,231.76
C	Katahdin Farmers' Tel. Co.	50,000.00		1,298.50	40,466.07	7,989.96	99,754.53
C	Lewiston, Greene & Monmouth Tel. Co.	45,140.00			42,484.14	12,928.60	100,552.74
B	Moosehead Tel. & Tel. Co.	181,725.00	125,397.25	18,023.70	182,247.57	8,574.79	515,968.31
C	Nash Telephone Co.	20,000.00			5,266.56	43,975.24	79,301.80
A	New England Tel. & Tel. Co.	Not applicable to State of Maine					
C	Oxford County Tel. & Tel. Co.	15,840.00		500.00	20,710.12	21,780.73	58,830.85
C	Pine Tree Telephone Co.	8,570.00		96.63	7,209.65	10,166.65	26,042.93
C	Poland Telephone Co.	15,000.00		970.98	12,809.43	16,111.04	44,891.45
C	Saco River Tel. & Tel. Co.	3,350.00		7,835.87	18,880.81	30,258.89	60,325.57
C	Unity Telephone Co.	25,000.00		267.08	16,967.55	1,830.27	44,064.90
	Totals	\$515,525.00	\$469,702.62	\$45,300.33	\$561,396.45	\$178,111.99	\$1,770,036.39

SCHEDULE NO. 15

Statement of Income Account, Telephone Companies, Year Ended December 31, 1939. Classes A, B and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions from gross income	Income balance for year
A	Eastern Tel. & Tel. Co.	\$132,783.60	\$99,457.61	110.85	\$8,366.68	\$25,070.16	\$16,831.58	\$8,238.58
C	Fort Kent Telephone Co.	15,264.27	12,200.17		1,390.31	1,673.79	170.29	1,503.50
C	Franklin Farmers' Co-op. Tel. Co.	17,250.56	15,616.37		1,079.26	554.93		554.93
C	Katahdin Farmers' Tel. Co.	20,736.91	18,926.03		1,417.75	393.13	207.92	185.21
C	Lewiston, Greene & Monmouth Tel. Co.	27,433.52	22,151.51		1,810.08	3,471.93		3,471.93
B	Moosehead Tel. & Tel. Co.	90,312.67	86,396.19	158.46	4,219.64	*144.70	6,361.01	*6,505.71
C	Nash Telephone Co.	24,277.68	20,536.79		1,241.16	2,499.73	84.50	2,415.23
A	New England Tel. & Tel. Co.	5,839,440.08	4,576,206.78		569,807.80	693,425.50		693,425.50
C	Oxford County Tel. & Tel. Co.	14,775.51	11,506.69		1,012.27	2,256.55	389.02	1,867.53
C	Pine Tree Telephone Co.	11,338.64	9,786.97		613.46	938.21	914.44	23.77
C	Poland Telephone Co.	18,565.06	14,649.60		752.60	3,162.86	1,827.19	1,335.67
C	Saco River Tel. & Tel. Co.	13,958.58	11,020.45		703.69	1,334.44		1,334.44
C	Unity Telephone Co.	11,468.16	9,061.00		632.35	1,774.81		1,774.81
	Totals.....	\$6,237,605.24	\$4,908,416.16	\$269.31	\$593,047.05	\$736,411.34	\$26,785.95	\$709,625.39

*Loss

SCHEDULE NO. 16

Statement of Revenues and Expenses of Telephone Companies, Year Ended December 31, 1939. Classes A, B and C.

Class	Name of Company	Operating Revenues				Operating Expenses				
		Local Service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and misc. expenses	Total operating expenses
A	Eastern Tel. & Tel. Co. . .	\$83,683.63	\$46,790.73	\$2,309.24	\$132,783.60	\$36,903.23	\$37,615.91	\$4,372.67	\$20,565.80	\$99,457.61
C	Fort Kent Telephone Co.	10,263.65	4,795.57	205.05	15,264.27	4,350.56	5,516.87	888.22	1,444.52	12,200.17
C	Franklin Farmers' Co-op. Tel. Co.	15,024.59	1,905.32	320.65	17,250.56	4,565.70	6,985.27	4,065.40	15,616.37
C	Katahdin Farmers' Tel. Co.	11,102.52	8,622.73	1,011.66	20,736.91	6,525.25	6,610.73	893.93	4,896.12	18,926.03
C	Lewiston, Greene & Monmouth Tel. Co.	16,743.08	9,862.80	827.64	27,433.52	8,663.24	7,628.96	118.90	5,740.41	22,151.51
B	Mooshead Tel. & Tel. Co.	58,987.44	30,342.76	982.47	90,312.67	38,809.48	24,800.23	4,276.07	18,510.41	86,396.19
C	Nash Telephone Co.	15,754.42	1,783.50	6,739.76	24,277.68	9,375.20	2,979.63	8,181.96	20,536.79
A	New England Tel. & Tel. Co.	3,642,005.42	1,980,490.87	216,943.79	5,839,440.08	2,360,145.83	1,097,984.79	441,258.12	676,818.04	4,576,206.78
C	Oxford County Tel. & Tel. Co.	9,756.26	4,824.44	194.81	14,775.51	4,227.34	3,021.00	4,258.35	11,506.69
C	Pine Tree Telephone Co	7,813.55	3,229.07	296.02	11,338.64	3,923.97	2,403.22	71.30	3,388.48	9,786.97
C	Poland Telephone Co.	9,696.00	8,602.56	266.50	18,565.06	5,499.87	4,803.26	338.08	4,008.39	14,649.60
C	Saco River Tel. & Tel. Co	9,024.07	4,904.23	30.28	13,958.58	4,630.92	2,731.85	481.52	4,076.16	11,920.45
C	Unity Telephone Co.	8,652.79	2,449.54	365.83	11,468.16	2,510.67	3,219.03	100.30	3,231.00	9,061.00
	Totals	\$3,898,507.42	\$2,108,604.12	\$230,493.70	\$6,237,605.24	\$2,490,131.26	\$1,206,309.75	\$452,799.11	\$759,185.04	\$4,908,416.16

TABULATED STATEMENTS

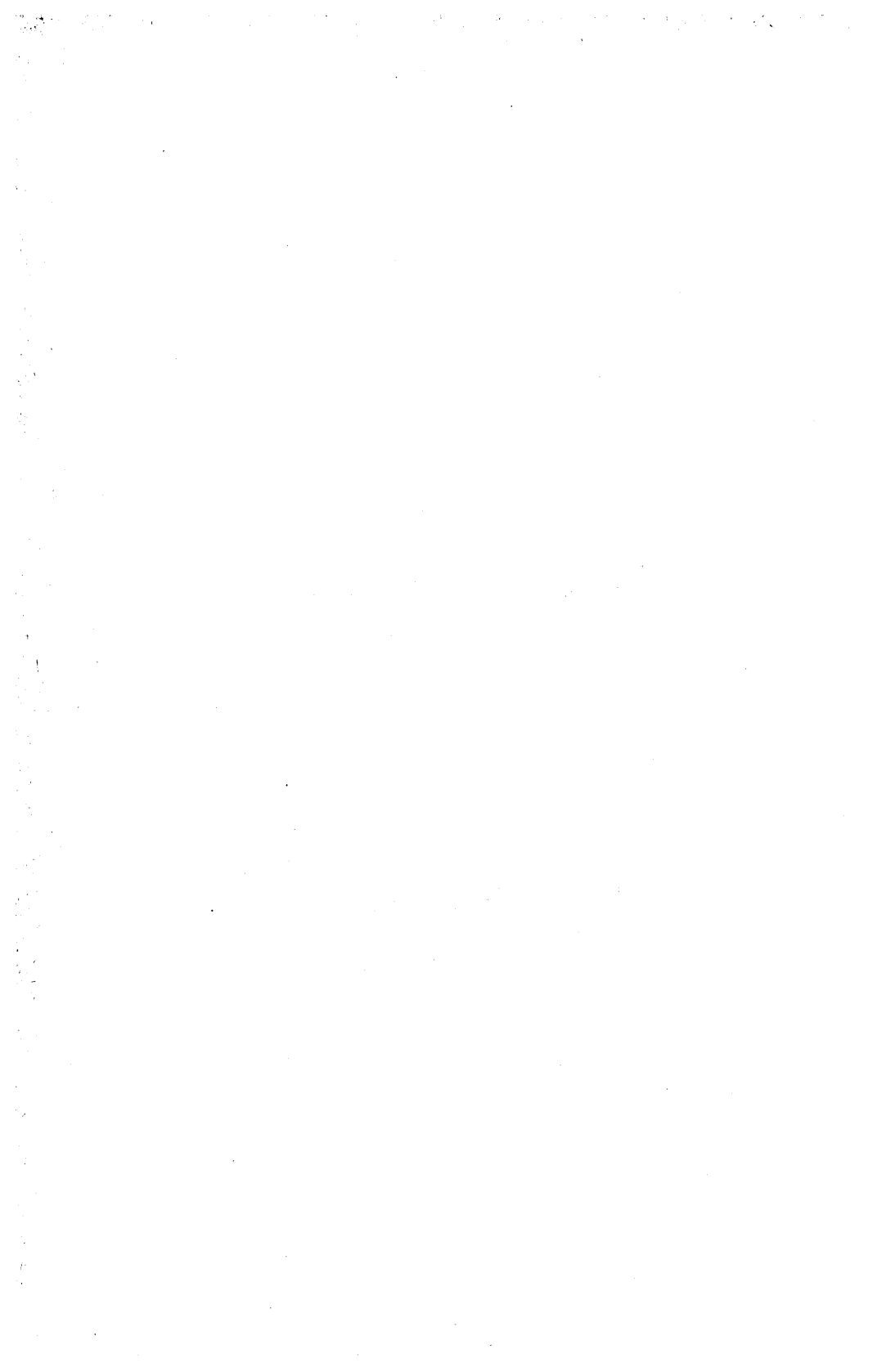
COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1939



**WATER UTILITIES
CLASS A**

**Name, Official Address and Operating Officer
December 31, 1939**

Name	Official Address	Official
†Auburn Water District	Auburn	Horace J. Cook
†Augusta Water District	Augusta	Sidney S. Anthony
-Bangor Water Dept., City of	Bangor	Albert W. Read
-Bar Harbor Water Co.	Bar Harbor	Theodore W. Grindle
†Bath Water District	Bath	M. A. Libby
†Belfast Water District	Belfast	A. L. Ramsdell
Biddeford & Saco Water Co.	Biddeford	Geo. F. West & Son
-Boothbay Harbor Water System	Boothbay Harbor	Ass. D. Tupper
†Brunswick & Topsham Water District	Brunswick	Charles L. Bowker
Bucksport Water Co.	Augusta	George S. Williams
Calais Water & Power Co.	Gardiner	Robert E. Maxcy
Camden & Rockland Water Co.	Rockland	Allan F. McAlary
Caribou Water, Light & Power Co.	Caribou	*J. W. Patterson
Castine Water Co.	Castine	W. H. Owen
Central Maine Power Co.	Augusta	George S. Williams
Damariscotta-Newcastle Water Co.	Damariscotta	James L. Bryne
†Dover-Foxcroft Water District	Dover-Foxcroft	Walter J. Mayo
Eastport Water Co.	Eastport	*J. W. Patterson
Fort Kent Water Co.	Fort Kent	xJohn J. Moore
Freeport Water Co.	Portland	Geo. F. West & Son
Frontier Water Co.	Fort Fairfield	xJohn J. Moore
†Gardiner Water District	Gardiner	S. D. Soule
Greenville Water Co.	Greenville	*J. W. Patterson
Guilford Water Co.	Guilford	*J. W. Patterson
†Hampden Water District	Hampden	Paul Nickerson
†Hallowell Water District	Hallowell	S. S. George
Houlton Water Co.	Houlton	Joseph N. Mullen
†Kennebec Water District	Waterville	A. B. Thompson
†Kennebunk Water District	Kennebunk	L. G. Smith
†Kittery Water District	Kittery	Francis L. Hatch
-Lewiston Water Commission, City of	Lewiston	A. G. Roy
Lincoln Water Co.	Lincoln	xJohn J. Moore
-Lisbon Water Works	Lisbon Falls	Walter C. Winn
Livermore Falls Water District	Livermore Falls	Merle G. Gammon
-Lubec Water Co.	Lubec	J. W. Mitchell
Machias Water Co.	Machias	H. L. Higgins
†Madison Water District	Madison	F. L. Gray
Mechanic Falls Water Co.	Mechanic Falls	*J. W. Patterson
†Mexico Water District	Mexico	John J. Johnson
Millinocket Water Co.	Millinocket	Bryan L. Seelye
Milo Water Co.	Milo	James L. Bryne
Newport Water Co.	Portland	Geo. F. West & Son
North Berwick Water Co.	No. Berwick	*J. W. Patterson
Northeast Harbor Water Co.	Northeast Harbor	Maurice H. Burr
Northern Water Co.	Millinocket	Bryan L. Seelye
Norway Water Co.	Norway	*J. W. Patterson
Oakland Water Co.	Oakland	E. R. Gower
†Oldtown Water District	Old Town	Alfred J. Keith
Penobscot County Water Co.	Orono	*J. W. Patterson
-Pittsfield Water Works	Pittsfield	Chas. R. Ames
†Portland Water District	Portland	Fred J. Reny
Presque Isle Water Co.	Presque Isle	*J. W. Patterson
Rangeley Water Co.	Rangeley	H. A. Furbish
Richmond Water Works	Richmond	J. W. Randlette
†Rumford & Mexico Water District	Rumford	G. D. Douglass
†Sanford Water District	Sanford	Horace L. Clark
Searsport Water Co.	Searsport	xJohn J. Moore
Skowhegan Water Co.	Skowhegan	*J. W. Patterson
South Paris Village Corp.	So. Paris	A. F. Goldsmith
Southwest Harbor Water Co.	Southwest Harbor	*J. W. Patterson
†Van Buren Water District	Van Buren	J. A. Pelletier
Vinalhaven Water Co.	Vinalhaven	A. A. Peterson
Wilton Water Co.	Wilton	J. E. Hiscock
†Winthrop Water District	Winthrop	Earle Tarr
Wiscasset Water Co.	Wiscasset	James L. Bryne
Woodland Light & Water Co.	Woodland	L. J. Parent
†Yarmouth Water District	Yarmouth	L. R. Coffin
†York Water District	York Village	J. H. Lucas

*Merrill Block, Skowhegan, Maine
†Districts -Municipally owned

x12 Pemberton Square, Boston, Mass.

WATER UTILITIES

Plant and General Statistics of Water Utilities for Year Ended December 31, 1939

Name	Total customers	Total Service connections	Mode of Supply	Total Million gallons pumped	Meters in use	Miles of Distribution mains	Source of supply	Chlorinated	Water filtered
Auburn Water District.....	5,469	3,323	Gr. & Pump	467	90	63	Lake Auburn	Yes	No
Augusta Water District.....	4,871	3,346	Gr. & Pump	304	589	68	Carleton Pond	Yes	No
Bangor Water Dept., City of.....	8,364	6,267	Pump	1,384	202	68	Penobscot River	Yes	Yes
Bar Harbor Water Co.....	1,622	1,617	Gr. & Pump.	20	1	23	Eagle Lake	Yes	No
Bath Water District.....	3,087	2,931	Pump	573	1,085	38	Nequasset Lake	Yes	No
Belfast Water District.....	1,254	1,020	Pump	164	104	12	Little River	Yes	Yes
Biddeford & Saco Water Co.....	6,727	6,941	Pump	821	2,703	121	Saco River	Yes	Yes
Boothbay Harbor Water System.....	1,591	1,514	Pump	182	36	31	Adams Pond	Yes	No
Brunswick & Topsham Water District.....	2,362	1,655	Pump	215	1,637	22	Wells	Yes	No
Bucksport Water Co.....	450	393	Gr. & pump	21	379	7	Silver Lake	Yes	Yes
Calais Water & Power Co.....	1,913	1,386	Gr. & pump	205	527	21	Wells	Yes	No
Camden & Rockland Water Co.....	4,631	4,749	Gravity	2,297	97	Mirror Lake	Yes	No
Caribou Water, Light & Power Co.....	979	915	Pump	224	43	10	Aroostook River	Yes	No
Castine Water Co.....	253	255	Gr. & pump	13	7	Wells and springs	Yes	Yes
Central Maine Power Co.....	671	649	Gr. & pump	86	87	11	Highland Lake and wells	Yes	No
Damariscotta-Newcastle Water Co.....	362	366	Pump	23	288	10	Little Pond	Yes	No
Dover-Foxcroft Water District.....	1,016	816	Gravity	20	Salmon Pond	Yes	No
Eastport Water Co.....	827	948	Pump	63	767	16	Little River	Yes	No
Fort Kent Water Co.....	335	236	Gr. & pump	5	Audibert Brook	Yes	No
Freeport Water Co.....	296	350	Pump	35	111	6	Stream	Yes	Yes
Frontier Water Co.....	576	363	Gr. & pump	43	7	6	Grass Brook Pattee Brk.	Yes	No
Gardiner Water District.....	2,602	1,942	Pump	429	130	32	Cobbossee Stream	Yes	Yes
Greenville Water Co.....	323	352	Gravity	342	9	Squaw Pond	Yes	No
Guilford Water Co.....	454	451	Gr. & pump	21	4	9	Bennett Pond	Yes	No
Hampden Water District.....	275	305	Gr. & pump	14	11	11	Soudabscook Stream	Yes	Yes
Hallowell Water District.....	655	550	Pump	99	60	8	Jimmies Pond	Yes	No
Houlton Water Co.....	1,554	1,148	Gr. & pump	323	202	17	"B" Stream	Yes	No
Kennebec Water District.....	7,182	4,526	Gr. & pump	1,112	2,041	70	China Lake	Yes	No
Kennebunk Water District.....	4,025	3,837	Pump	376	1,547	93	Branch Brook	Yes	Yes
Kittery Water District.....	1,856	1,663	Gravity	1	50	Folly Pond	Yes	No
Lewiston Water Commission.....	10,633	4,334	Gr. & pump	1,779	353	90	Lake Auburn	Yes	No
Lincoln Water Co.....	440	352	Pump	71	8	Round Pond	Yes	No
Lisbon Water Works.....	890	894	Pump	90	894	13	Wells	No	No

WATER UTILITIES — Concluded

Plant and General Statistics of Water Utilities for Year Ended December 31, 1939

Name	Total cus- tomers	Total Service con- nections	Mode of Supply	Total Million gallons pumped	Meters in use	Miles of Distri- bution mains	Source of supply	Chlori- nated	Water filtered
Livermore Falls Water District	1,130	762	Gr. & pump	182	12	Moose Hill Pond	Yes	No
Lubec Water Co.	579	508	Pump	5	500	11	Well	Yes	No
Machias Water Co.	440	365	Pump	90	3	6	Machias River	Yes	No
Madison Water District	717	717	Gravity	18	Hancock Pond	Yes	No
Mechanic Falls Water Co.	497	455	Pump	56	241	8	Waterhouse Brook	Yes	Yes
Mexico Water District	924	560	Gr. & pump	30	107	10	Thompson Hill Brook	Yes	No
Millinocket Water Co.	1,048	1,019	Gr. & pump	1	1	10	Penobscot River	Yes	Yes
Milo Water Co.	535	528	Pump	91	339	9	Sebec River	Yes	Yes
Newport Water Co.	406	502	Gr. & pump	9	9	Lake Nakomis	Yes	No
North Berwick Water Co.	269	286	Pump	19	189	7	Perkins Brook	Yes	Yes
Northeast Harbor Water Co.	444	423	Gr. & pump	3	9	Hadlock Pond	Yes	No
Northern Water Co.	288	279	Pump	87	4	Penobscot River	Yes	No
Norway Water Co.	859	683	Pump	72	73	8	Lake Pennessewassee	Yes	No
Oakland Water Co.	502	490	Pump	142	12	9	Lake Messalonskee	Yes	No
Oldtown Water District	2,254	1,922	Pump	292	138	30	Penobscot River	Yes	Yes
Penobscot County Water Co.	3,693	2,815	Pump	359	1,289	61	Lake Chemo-Branch Pond	Yes	Yes
Pittsfield Water Works	670	697	Pump	164	579	13	Wells	Yes	No
Portland Water District	23,352	23,190	Gr. & pump	37	11,391	452	Sebago Lake	Yes	No
Presque Isle Water Co.	1,041	779	Gr. & pump	104	107	12	Mantle Lake P. I. Stream	Yes	No
Rangeley Water Co.	301	266	Gravity	9	Saddleback Stream	Yes	No
Rumford & Mexico Water District	2,330	1,100	Gravity	176	1,178	21	Mountain stream	Yes	No
Sanford Water District	4,977	2,737	Gr. & pump	250	2,425	40	Wells & Littlefield Pond	Yes	Yes
Searsport Water Co.	376	302	Gravity	4	11	Half Moon Pond	No	No
Skowhegan Water Co.	1,139	1,137	Pump	85	967	17	Springs	Yes	Yes
So. Paris Village Corporation	611	432	Pump	No report	3	12	Wells	No	No
Southwest Harbor Water Co.	223	400	Pump	41	30	11	Long Pond	Yes	No
Van Buren Water District	642	642	Gr. & pump	12	Duberry Brook	Yes	No
Vinalhaven Water Co.	351	366	Pump	14	4	5	Polly Pond, Round Pond	Yes	No
Wilton Water Co.	797	797	Gravity	5	20	North Pond	No	No
Winthrop Water District	516	344	Pump	No record	20	7	Narrows Pond	Yes	No
Wisasset Water Co.	205	221	Pump	13	184	5	Springs & Wards Brook	Yes	No
Woodland Light & Water Co.	363	302	Pump	105	11	5	St. Croix River	Yes	Yes
Yarmouth Water District	830	663	Pump	36	628	23	Springs	Yes	No
York Water District	1,631	1,652	Gr. & pump	No record	58	46	Chase Pond	Yes	No

SCHEDULE NO. 17

Statement of Assets, Water Utilities, Year Ended December 31, 1939

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Auburn Water District	\$1,044,092.70		\$1,044,092.70	\$ 10,663.72	\$93,148.45			\$1,147,904.87
Augusta Water District	1,720,556.30		1,720,556.30	62,189.55				1,782,745.85
Bangor Water Dept.	2,308,803.44	3,856.35	2,312,659.79	71,893.76	62,963.82	91.07		2,447,608.44
Bar Harbor Water Co.	450,545.80		450,545.80	1,790.54				452,336.34
Bath Water District	940,385.46		940,385.46	50,975.91	226,595.50			1,217,956.87
Belfast Water District	201,615.32		201,615.32	7,337.04	4,262.69			213,215.05
Biddeford & Saco Water Co.	2,279,504.42		2,279,504.42	46,921.82	3,873.75	93,806.31		2,424,106.30
Boothbay Harbor Water System	284,558.92		284,558.92	12,996.41				297,555.33
Brunswick & Topsham Water District	563,021.02		563,021.02	36,919.69	21,101.42	2,128.23		623,170.36
Bucksport Water Co.	157,717.86		157,717.86	10,668.81		8,372.43		176,759.10
Calais Water & Power Co.	252,687.75		252,687.75	25,363.38	236.57			278,287.70
Camden & Rockland Water Co.	1,751,671.73		1,751,671.73	54,266.35	1,000.00	53,614.06		1,860,552.14
Caribou Water, Light & Power Co.	115,740.61	568,403.69	684,144.30	51,252.39		10,254.91		745,651.60
Castine Water Co.	114,969.79		114,969.79	1,237.69		106.00	1,275.00	117,588.48
Central Maine Power Co.	Consolidated in	Electric Re	port					
Damariscotta-Newcastle Water Co.	158,816.78		158,816.78	10,718.33	150.00	13,982.57		183,667.68
Dover & Foxcroft Water District	321,541.47	34,974.44	356,515.91	19,205.69	32,697.05	200.08		408,618.73
Eastport Water Co.	269,172.06		269,172.06	26,825.02		2,566.70		298,563.78
Fort Kent Water Co.	84,548.40		84,548.40	5,487.24	805.35	2,683.90	515.00	94,039.89
Freeport Water Co.	80,074.68		80,074.68	2,273.55	620.00	1,030.51		83,998.74
Frontier Water Co.	129,495.70		129,495.70	8,167.84	500.00	3,060.90	1,030.00	142,254.44
Gardiner Water District	512,477.86		512,477.86	23,483.59	42,846.84	34,753.15		613,561.44
Greenville Water Co.	133,129.66		133,129.66	11,972.63		38.50		145,140.79
Gulford Water Co.	138,342.00	4,985.96	143,327.96	2,657.47	1,050.00	1,245.36		148,280.79
Hallowell Water District	180,881.86		180,881.86	8,921.96		2,491.94		217,257.07
Houlton Water Co.	248,698.86	6,040.03	254,738.89	25,456.03	67,574.30	1,633.20		349,452.42
Kennebec Water District	1,547,334.63		1,547,334.63	38,787.05	308,485.26	15,633.88		1,910,240.82
Kennebunk Water District	1,265,423.79		1,265,423.79	38,021.11	20,494.10			1,323,939.00
Kittery Water District	750,560.82		750,560.82	27,272.74	937.50	6,717.49		785,488.55
Lewiston Water Commission	1,469,388.49		1,469,388.49	23,504.90				1,492,893.39
Lincoln Water Co.	172,368.76		172,368.76	4,930.59		3,772.46		181,071.81
Lisbon Water Works	212,585.75		212,585.75	14,812.81	11,603.82			239,002.38
Livermore Falls Water District	195,113.69		195,113.69	9,379.98	67,057.51			271,551.18
Lubec Water Dept.	120,786.24		120,786.24	2,837.09				123,623.33

SCHEDULE NO. 17 — Continued

Statement of Liabilities, Water Utilities, Year Ended December 31, 1939

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Auburn Water District			\$367,700.00	\$6,567.40	\$292,853.32		\$480,784.15	\$1,147,904.87
Augusta Water District			681,500.00	7,910.63	729,893.96		363,441.26	1,782,745.85
Bangor Water Dept.			123,000.00	3,482.60	1,073,858.83	2,727.83	1,244,539.18	2,447,608.44
Bar Harbor Water Co.	139,050.00		125,000.00		80,667.51		107,618.83	452,336.34
Bath Water District			655,000.00	13,212.62	489,842.26	6,198.36	53,703.63	1,217,956.87
Belfast Water District			114,000.00		68,342.70		30,872.35	213,215.05
Biddeford & Saco Water Co.	826,497.00		1,221,000.00	156,924.61	210,639.03		9,045.66	2,424,106.30
Boothbay Harbor Water System			8,000.00		41,926.94		247,628.39	297,555.33
Brunswick & Topsham Water District			292,000.00	28,565.30	289,430.19	1,459.20	11,715.67	623,170.36
Bucksport Water Co.	76,650.00		75,000.00	3,621.16	11,256.85		26,266.79	176,759.10
Calais Water & Power Co.	200,000.00				52,020.91		26,266.79	278,287.70
Camden & Rockland Water Co.	758,400.00		800,000.00	11,773.10	142,673.87		147,705.17	1,860,552.14
Caribou Water, Light & Power Co.	150,000.00		275,000.00	16,522.68	210,918.68	9,250.25	83,959.99	745,651.60
Castine Water Co.	50,000.00		50,000.00	1,250.00	3,535.14		12,803.34	117,588.48
Central Maine Power Co.	Consolidated in Electric Report							
Damariscotta-Newcastle Water Co.	50,000.00		78,000.00	6,866.13	12,586.96		36,214.59	183,667.68
Dover & Foxcroft Water District			145,000.00	4,151.12	189,934.80	262.42	69,270.39	408,618.73
Eastport Water Co.	100,000.00		180,000.00	69,149.59	11,806.95		*62,392.76	298,563.78
Fort Kent Water Co.	20,000.00		60,000.00	13,519.10	2,638.82	5,000.00	*7,118.03	94,039.89
Freeport Water Co.	21,800.00		24,500.00	3,025.76	6,270.78		26,402.20	83,998.74
Frontier Water Co.	49,600.00		50,000.00	5,073.59	26,076.27	400.00	11,104.58	142,254.44
Gardiner Water District			242,500.00	5,516.25	168,983.77		196,561.42	613,561.44
Greenville Water Co.	112,750.00			1,007.54	26,257.03		5,126.22	145,140.79
Guilford Water Co.	80,000.00		40,000.00	2,744.67	18,664.24		6,871.88	148,280.79
Hallowell Water District			93,000.00	410.86	62,047.39		61,798.82	217,257.07
Houlton Water Co.	50,000.00		8,500.00	195.78	223,095.32		67,661.32	349,452.42
Kennebec Water District			850,000.00	7,936.67	835,744.64	2,458.64	214,100.87	1,910,240.82
Kennebunk Water District			1,001,000.00	54,866.27	115,662.36		152,410.37	1,323,939.00
Kittery Water District			31,000.00	3,850.00	230,531.50		520,107.05	785,488.55
Lewiston Water Commission			391,000.00	15,426.27	367,166.96		719,300.16	1,492,893.39
Lincoln Water Co.	50,000.00		91,000.00	34,043.28	2,327.04		3,701.49	181,071.81
Lisbon Water Works			90,000.00	1,885.96	33,858.21		113,258.21	239,002.38
Livermore Falls Water District			100,000.00		93,064.56		78,486.62	271,551.18
Lubec Water Dept.			24,000.00	1,696.00	23,975.13		74,052.20	123,623.33

SCHEDULE NO. 17 — Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1939

Name of Company	Operating property	Other operating property	Total operating property	Current assets	Other assets	Deferred debits	Reacquired securities	Total assets
Machias Water Co.....	\$105,036.17		\$105,036.17	8,049.89		1,285.26		\$114,371.32
Madison Water District.....	228,083.26		228,083.26	56,596.98		2,500.12		287,180.36
Mechanic Falls Water Co.....	83,471.01		83,471.01	6,660.97		12.50		90,144.48
Millinocket Water Co.....	190,790.85		190,790.85	16,452.30				207,243.15
Milo Water Co.....	182,410.46	35,184.58	217,595.04	10,407.86	200.00	19,649.96		247,852.86
Newport Water Co.....	141,725.54		141,725.54	3,725.63		7,647.54		153,098.71
North Berwick Water Co.....	53,429.31		53,429.31	9,021.90		12.00		62,463.21
Northern Water Co.....	129,619.71		129,619.71	16,051.41				145,671.12
Northeast Harbor Water Co.....	113,121.13		113,121.13	7,955.33				121,076.46
Norway Water Co.....	114,966.42		114,966.42	7,832.76	1,501.00	2,107.12		126,407.30
Oakland Water Co.....	107,391.13		107,391.13	4,585.28				111,976.41
Old Town Water District.....	505,440.86		505,440.86	31,125.83		10,188.95		546,755.64
Penobscot County Water Co.....	817,706.09		817,706.09	21,225.63	300.00	8,715.05		847,946.77
Pittsfield Water Works.....	118,062.66		118,062.66	8,237.41	10,776.28	172.80		137,249.15
Portland Water District.....	11,678,343.67		11,678,343.67	475,812.82	230,489.38	142,598.45		12,527,244.32
Presque Isle Water Co.....	240,977.00		240,977.00	7,266.90		1,904.46		250,148.36
Rangeley Water Co.....	93,905.46		93,905.46	294.04				94,199.50
Richmond Water Works.....	56,406.26		56,406.26	6,719.83				63,126.09
Rumford & Mexico Water District.....	508,852.96		508,852.96	37,004.54	3,682.37			549,539.87
Sanford Water District.....	640,556.79		640,556.79	29,566.46	53,483.68	22,772.26		746,379.19
Searsport Water Co.....	113,360.48		113,360.48	5,714.57		2,751.47	1,030.00	122,856.52
Skowhegan Water Co.....	239,078.09		239,078.09	15,640.80		2,204.95		256,923.84
So. Paris Village Corp. Water Works.....	126,183.13		126,183.13	8,483.58				134,666.71
Southwest Harbor Water Co.....	118,220.45		118,220.45	7,719.07		7.50		125,947.02
Van Buren Water District.....	156,622.50		156,622.50	10,331.37				166,953.87
Vinalhaven Water Co.....	92,940.38		92,940.38	4,612.54	1,950.00	2,242.38	43.50	101,788.80
Wilton Water Co.....	159,335.42		159,335.42	12,956.80	43,177.18			215,469.40
Winthrop Water District.....	125,773.08		125,773.08	8,492.58	9,077.50	200.00		143,543.16
Wiscasset Water Co.....	92,108.74		92,108.74	1,789.07	2,300.00	2,005.63		98,203.44
Woodland Light & Water Co.....	94,957.76	21,723.26	116,681.02	21,718.59	68,273.55			206,673.16
Yarmouth Water District.....	160,150.02		160,150.02	24,969.84	23,349.45	5,840.19	6,000.00	220,309.50
York Water District.....	586,284.33		586,284.33	48,030.18	43,180.56	7,606.25		685,101.32
Totals.....	\$38,351,923.74	\$675,168.31	\$39,027,092.05	\$1,684,245.44	\$1,484,706.19	\$500,658.49	\$9,893.50	\$42,706,595.67

SCHEDULE NO. 17 — Concluded

Statement of Liabilities, Water Utilities, Year Ended December 31, 1939

Name of Company	Capital stock	Non-corporate proprietorship	Long term debt	Current liabilities	Reserves	Deferred credits	Surplus	Total liabilities
Machias Water Co.....	\$50,000.00		\$31,500.00		\$18,210.81		\$14,660.51	\$114,371.32
Madison Water District.....			110,000.00	1,486.66	20,193.40		155,500.30	287,180.36
Mechanic Falls Water Co.....	28,000.00		33,000.00	2,995.26	24,023.23		2,125.99	90,144.48
Millinocket Water Co.....	60,000.00		26,250.00	2,182.73	78,849.54		39,960.88	207,243.15
Milo Water Co.....	96,800.00		121,000.00	5,833.69	31,194.74		*6,975.57	247,852.86
Newport Water Co.....	20,000.00			76,094.53	2,909.29		54,094.89	153,098.71
North Berwick Water Co.....	45,000.00		30,000.00	857.92	16,816.80		*30,211.51	62,463.21
Northern Water Co.....	46,000.00			42.66	49,504.92		50,123.54	145,671.12
Northeast Harbor Water Co.....	51,900.00		30,000.00	847.30	57,778.07		*19,448.91	121,076.46
Norway Water Co.....	59,900.00		40,000.00	3,799.00	16,312.65		6,395.65	126,407.30
Oakland Water Co.....	50,000.00		30,000.00	1,550.00	20,218.12		10,208.29	111,976.41
Old Town Water District.....			375,000.00	6,993.77	58,858.58		105,903.29	546,755.64
Penobscot County Water Co.....	403,000.00		316,000.00	9,543.88	48,414.32		70,988.57	847,946.77
Pittsfield Water Works.....			16,000.00		54,698.86		66,550.29	137,249.15
Portland Water District.....			7,314,000.00	146,028.25	5,022,114.54	21,423.99	23,677.54	12,527,244.32
Presque Isle Water Co.....	106,700.00		80,000.00	6,570.27	27,065.23		29,812.86	250,148.36
Rangley Water Co.....	38,000.00		3,000.00	1,500.00	51,593.85		105.65	94,199.50
Richmond Water Works.....	42,000.00			1,382.07	14,375.32		5,368.70	63,126.09
Rumford & Mexico Water District.....			210,500.00	2,559.72	285,505.26	1,978.18	48,996.71	549,539.87
Sanford Water District.....			566,000.00	3,041.65	128,608.15		48,729.39	746,379.19
Searsport Water Co.....	50,000.00		60,000.00	4,998.46	4,477.78		3,380.28	122,856.52
Skowhegan Water Co.....	91,200.00		116,000.00	5,172.12	12,095.77		32,455.95	256,923.84
So. Paris Village Corp. Water Works.....				5,398.75	24,476.75		104,791.21	134,666.71
Southwest Harbor Water Co.....	40,000.00		36,000.00	45,653.32	4,023.04		270.66	125,947.02
Van Buren Water District.....			102,500.00	13,183.32	18,803.00		32,467.55	166,953.87
Vinalhaven Water Co.....	39,600.00		36,000.00	1,593.54	7,869.14		16,726.12	101,788.80
Wilton Water Co.....	53,000.00			4,480.20	86,940.21		71,048.99	215,469.40
Winthrop Water District.....			100,000.00	6,000.00	29,224.41		8,318.75	143,543.16
Wiscasset Water Co.....	36,965.00		40,000.00	3,283.35	13,538.98		4,416.11	98,203.44
Woodland Light & Water Co.....	102,600.00			75.51	83,830.99		20,166.66	206,673.16
Yarmouth Water District.....			63,500.00	608.03	71,195.38	235.00	84,771.09	220,309.50
York Water District.....			460,000.00	9,741.98	172,219.18		43,140.16	685,101.32
Totals.....	\$4,245,412.00		\$18,632,950.00	\$856,592.88	\$12,704,493.23	\$51,393.87	\$6,215,753.69	\$42,706,595.67

*Debit Balance

SCHEDULE NO. 18

Statement of the Income Account of Water Utilities, Year Ended December 31, 1939

Name of Company	Operating revenues	Operations and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Auburn Water District...	\$66,127.16	\$27,557.98		\$16,968.20	\$1,807.75	\$19,793.23		\$5,334.19	\$25,127.42	\$23,605.50	\$1,521.92
Augusta Water District...	102,900.14	34,358.21	783.00	24,792.30	26.65	42,939.98		1,485.89	44,425.87	36,335.28	8,090.59
Bangor Water Dept.....	161,118.43	91,107.30	346.50	32,554.09		37,110.54	*1,018.34	1,899.36	37,991.56	5,013.80	32,977.76
Bar Harbor Water Co....	42,957.75	18,270.37	3,307.27	5,491.10		15,889.01			15,889.01	6,517.19	9,371.82
Bath Water District.....	84,717.55	64,667.89	410.18	17,116.63	*639.27	3,162.12		1,136.53	4,298.65	29,367.89	*25,069.24
Belfast Water District...	23,349.82	12,579.33	174.08	2,016.15	59.80	8,520.47		520.90	9,041.37	4,680.00	4,361.37
Biddeford & Saco Water Co.....	202,887.31	68,097.42	16,802.56	22,551.62		95,435.71		3,969.49	99,405.20	53,802.41	45,602.79
Boothbay Harbor Water System.....	29,452.64	10,169.26		5,833.02	2,000.00	11,450.36		529.67	11,980.03	4,220.00	7,760.03
Brunswick & Topsham Water District.....	52,452.21	23,034.23		9,526.90	395.71	19,495.37		970.25	20,465.62	16,938.81	3,526.81
Bucksport Water Co.....	14,079.74	4,629.22	1,123.16	2,000.00	60.00	6,267.36		7.50	6,274.86	3,475.95	2,798.91
Calais Water & Power Co.	47,856.57	24,190.63	10,061.41	3,200.00		10,404.53		406.83	10,811.36		10,811.36
Camden & Rockland Water Co.....	138,929.21	30,693.74	28,943.46	13,243.66		66,048.35		2,150.49	68,198.84	32,468.52	35,730.32
Caribou Water, Light & Power Co.....	26,235.85	10,861.26	3,285.71	1,170.09		10,918.79	47,884.75	2,557.89	61,361.43	16,979.99	44,381.44
Castine Water Co.....	9,798.47	4,345.64	1,618.44			3,834.39		165.00	3,999.39	3,000.00	999.39
Central Maine Power Co	Consolidated	in Electric	Report								
Damariscotta-Newcastle Water Co.....	16,854.55	5,930.71	2,718.58	1,200.00	150.00	6,855.26		257.47	7,112.73	4,107.06	3,005.67
Dover & Foxcroft Water District.....	18,382.18	4,398.90	59.60	4,535.35	60.00	9,328.33		1,126.43	10,454.76	7,300.61	3,154.15
Eastport Water Co.....	30,899.49	10,942.14	6,284.24	3,122.77	240.00	10,310.34		635.22	10,945.56	10,187.03	758.53
Fort Kent Water Co.....	11,891.13	7,266.28	1,896.43	1,000.00	244.00	1,484.42		754.86	2,239.28	3,395.75	*1,156.47
Freeport Water Co.....	9,801.72	3,612.52	1,462.63	777.95		3,948.62		64.16	4,012.78	1,248.73	2,764.05
Frontier Water Co.....	16,259.94	8,860.47	2,141.69	50.89	340.10	4,866.79		47.16	4,913.95	2,883.00	2,030.95
Gardiner Water District.....	44,205.47	18,436.10		4,774.20	115.07	20,880.10		1,403.32	22,283.42	18,913.90	3,369.52
Greenville Water Co.....	12,559.69	4,710.13	1,468.56	561.80	96.00	5,723.20		36.81	5,760.01		5,760.01
Guilford Water Co.....	11,520.72	3,776.59	1,107.25	1,232.99	24.00	5,379.89	1,080.74	3.36	6,463.99	1,801.19	4,662.80
Hallowell Water District.....	18,264.29	9,314.83	8.62	2,826.24	250.73	3,863.87		344.65	4,208.52	6,189.23	*1,989.27
Houlton Water Co.....	36,278.65	13,310.78	5.00	3,370.10	2,302.29	17,290.48		441.93	17,732.41	566.61	17,165.80
Kennebec Water District.....	124,353.94	39,834.18	1,782.67	15,000.00		67,737.09		5,120.13	72,857.22	62,683.66	10,173.56
Kennebunk Water District.....	110,233.59	34,985.73		16,443.92		58,823.94		2,144.87	60,968.81	44,617.56	16,351.25
Kittery Water District.....	41,235.71	13,641.19	137.45	14,800.44		12,656.63		729.32	13,385.95	11,679.79	11,706.16
Lewiston Water Commission.....	101,942.19	32,217.61		14,689.90	1,588.15	53,446.53		627.30	54,073.83	12,397.50	41,676.33
Lincoln Water Co.....	16,279.92	5,707.20	1,998.06	2,894.07	342.94	5,337.65			5,337.65	5,337.65	None
Lisbon Water Works.....	11,699.79	4,444.03			22.13	7,233.63		120.00	7,353.63	4,500.00	2,853.63
Livermore Falls Water District.....	17,514.26	7,531.36		3,838.56		6,144.34		2,305.22	8,449.56	5,900.00	2,549.56
Lubec Water Dept.....	10,922.11	6,635.12		1,732.37	120.00	2,434.62		11.00	2,445.62	704.20	1,741.42

SCHEDULE NO. 18 — Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1939

Name of Company	Operating revenues	Operation and maintenance	Taxes	Depreciation	Uncollectibles and other expenses	Net operating revenues	Net revenue other operations	Other income	Gross income	Deductions from gross income	Net income
Machias Water Co.....	11,632.55	5,509.34	1,393.65	2,100.72		2,628.84		249.20	2,878.04	2,167.65	710.39
Madison Water District..	19,626.67	5,190.86		1,637.37		12,798.44		742.48	13,540.92	4,816.66	8,724.26
Mechanic Falls Water Co.	10,266.49	5,507.37	332.12	332.22		4,094.78		46.72	4,141.50	1,650.00	2,491.50
Millinocket Water Co....	22,212.00	5,478.70	1,838.70	3,842.25		11,052.98		600.46	11,653.44	1,468.77	10,184.69
Milo Water Co.....	23,333.66	9,948.43	5,239.74	1,728.32	482.72	5,934.45	2,240.56	1,541.65	9,716.66	6,702.96	3,013.70
Newport Water Co.....	9,957.10	2,481.27	230.57	1,408.88		5,836.38		8.45	5,844.83	3,650.88	2,193.94
No. Berwick Water Co....	7,602.38	3,188.18	326.90	368.70		3,718.60		10.93	3,729.53	1,500.00	2,229.53
Northern Water Co.....	13,963.20	5,991.69	1,516.21	3,506.24	38.50	2,910.56		42.50	2,953.06		2,953.06
Northeast Harbor Water Co	9,321.50	3,715.95	519.65	2,427.73		2,658.17		207.35	2,865.52	1,500.00	1,365.52
Norway Water Co.....	19,368.69	8,250.22	2,605.88	1,252.12		7,260.47		127.08	7,387.50	1,872.31	5,515.19
Oakland Water Co.....	13,655.22	5,506.37	847.40	1,500.00		5,801.45			5,801.45	1,710.82	4,090.63
Old Town Water District..	49,054.84	15,372.35		6,366.93	123.12	27,192.44		633.83	27,826.27	15,722.08	12,104.21
Penobscot County Water Co	96,804.22	30,528.74	24,603.51	6,025.55	120.00	35,526.42		407.38	35,933.77	14,151.77	21,781.98
Pittsfield Water Works ..	8,764.71	5,523.42		1,000.00		2,241.29		230.96	2,472.25	2,256.52	215.73
Portland Water District..	619,032.26	144,179.76	13,305.35	133,476.25	6,000.00	322,070.90	2,014.70	7,003.08	331,088.68	324,797.97	6,290.71
Presque Isle Water Co....	26,917.88	11,075.92	5,311.30	1,550.52	60.00	8,920.08		198.56	9,118.64	3,724.98	5,393.70
Ranglee Water Co.....	10,675.46	3,607.35	1,693.95	2,318.94		3,060.22			3,060.22	262.50	2,797.72
Richmond Water Works..	10,087.00	7,793.45	244.82	1,574.50	335.82	138.41			138.41	28.44	109.97
Rumford & Mexico Water District.....	43,236.56	9,964.45		7,534.00		25,738.11		252.28	25,990.40	16,579.14	9,441.26
Sanford Water District ..	83,117.04	30,806.97		8,827.34	149.89	43,332.84		1,709.94	45,024.78	32,050.48	12,992.35
Searsport Water Co.....	10,524.51	6,241.69	65.50	234.09	210.23	3,773.00			3,773.00	None	3,773.00
Skowhegan Water Co....	36,894.63	13,617.73	9,425.69	2,104.88		11,746.33		338.61	12,084.94	4,977.82	7,107.12
So. Paris Village Corp... Southwest Harbor Water Co.....	14,558.43	6,402.60		1,821.29	25.56	6,308.98		260.67	6,569.65	307.71	6,261.94
Van Buren Water District	13,035.22	5,737.98	906.12	1,183.55		5,207.57		*54.53	5,153.04	4,108.16	1,044.88
Vinalhaven Water Co ..	16,328.36	5,765.89		1,650.00		8,912.47		4.86	8,917.33	5,907.40	3,009.93
Wilton Water Co.....	8,288.61	3,970.56	458.68	732.00	331.54	2,795.83			2,795.83	2,141.06	654.77
Winthrop Water District..	15,275.03	4,589.25	1,813.60	2,405.29		6,466.89		4,282.81	10,749.70		10,749.70
Wisasset Water Co.....	13,139.88	4,392.88		1,886.59	74.17	6,786.21		139.74	6,925.95	5,450.00	1,475.95
Woodland Light & Water Co ..	9,113.08	5,067.92	2,899.27	800.00	75.00	270.89		155.63	426.52	2,083.20	*1,656.68
Yarmouth Water District	11,716.92	10,605.77	1,574.78	2,821.73	205.17	*3,490.53	1,799.42	3,268.84	1,577.73		1,577.73
York Water District.....	14,051.20	5,451.47		3,552.22		5,047.51		1,305.30	6,352.81	5,840.84	511.97
	52,789.27	13,302.28		5,647.20	35.37	33,804.42		115.53	33,919.95	32,491.50	1,428.45
Totals.....	\$2,986,326.69	\$1,064,884.53	\$165,079.94	\$462,927.73	\$17,873.14	\$1,275,561.35	\$54,001.83	\$61,137.42	\$1,390,700.60	\$934,513.32	\$456,187.28

*Loss

SCHEDULE NO. 19

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1939

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Auburn Water District.....	\$585.12	\$49,130.09	\$6,966.39	\$2,829.50	\$2,676.91	\$3,000.00	\$248.15	\$691.00	\$66,127.16
Augusta Water District.....	12,903.54	46,560.03	9,717.41	914.38	8,361.70	8,401.17	15,826.41	215.50	102,900.14
Bangor Water Dept.....	2,506.00	104,090.57	17,072.02	12,167.52	10,298.31	14,377.53	150.00	456.48	161,118.43
Bar Harbor Water Co.....	33,551.55	35,241.70	6,359.91	8,995.96	410.24	8,164.76	50.00	42,957.75
Bath Water District.....	20,833.50	35,241.70	6,359.91	3,960.62	8,164.76	10,107.06	50.00	84,717.55
Belfast Water District.....	951.65	15,252.61	2,473.47	2,989.10	1,117.16	172.18	45.45	348.21	23,349.83
Biddeford & Saco Water Co.....	55,469.66	60,205.11	25,098.19	9,226.18	7,377.06	45,511.11	202,887.31
Boothbay Harbor Water System.....	22,370.81	1,413.00	1,229.50	519.33	3,920.00	20,452.64
Brunswick & Topsham Water District.....	30,874.57	9,005.31	183.00	7,073.33	5,300.00	16.00	52,452.21
Bucksport Water Co.....	7,736.38	865.00	1,027.60	410.00	691.89	3,120.00	205.07	23.80	14,079.74
Calais Water & Power Co.....	9,389.57	16,555.12	4,238.40	1,109.96	1,007.03	14,300.22	1,256.27	47,856.57
Camden & Rockland Water Co.....	39,339.67	37,653.34	17,170.72	2,681.14	16,804.46	24,346.78	807.62	125.48	138,929.21
Caribou Water, Light & Power Co.....	517.26	14,932.78	1,255.03	3,821.29	4,886.19	773.80	49.50	26,235.85
Castine Water Co.....	6,215.18	722.80	735.49	2,125.00	9,798.47
Central Maine Power Co.....	1,551.99	6,110.55	746.93	801.28	1,705.23	3,190.00	608.49	14,714.47
Damariscotta-Newcastle Water Co.....	8,289.75	2,761.39	1,296.41	4,500.00	7.00	16,854.55
Dover & Foxcroft Water District.....	14,841.08	1,606.48	605.25	779.68	411.54	138.15	18,382.18
Eastport Water Co.....	12,899.08	1,649.17	2,734.23	4,800.00	8,808.13	8.88	30,899.49
Fort Kent Water Co.....	6,619.66	11.78	920.40	283.29	4,050.00	6.00	11,891.13
Freeport Water Co.....	2,588.67	2,956.05	447.45	493.63	1,463.90	1,852.02	9,801.72
Frontier Water Co.....	9,655.38	951.21	2,016.30	250.00	3,344.36	42.69	16,259.94
Gardiner Water District.....	1,989.44	30,976.93	1,217.34	3,646.10	813.66	5,562.00	44,205.74
Greenville Water Co.....	5,852.87	1,163.14	1,987.73	3,320.64	225.31	10.00	12,559.69
Guilford Water Co.....	6,699.99	1,051.25	703.61	2,147.64	900.00	18.23	11,520.72
Hallowell Water District.....	763.51	10,746.43	735.92	762.94	226.82	1,575.00	1,453.67	16,264.29
Houlton Water Co.....	1,999.71	17,153.56	1,170.86	3,558.68	4,870.84	4,350.00	125.00	3,050.00	36,278.65
Kennebec Water District.....	27,255.78	41,400.02	15,769.12	1,966.65	23,745.44	13,056.70	1,160.23	124,353.94
Kennebunk Water District.....	30,942.90	41,453.52	17,699.87	2,658.88	17,498.42	110,253.59
Kittery Water District.....	21,256.84	1,133.21	2,750.00	16,095.66	41,235.71
Lewiston Water Commission.....	69,312.84	32,629.35	101,942.19
Lincoln Water Co.....	2,667.72	5,714.39	1,588.51	234.00	1,113.22	4,942.08	20.00	16,279.92
Lisbon Water Works.....	11,699.79	120.00	11,819.79
Livermore Falls Water District.....	16,296.53	189.13	704.60	324.00	17,514.26
Lubec Water Dept.....	6,183.29	273.00	695.24	3,520.26	193.96	56.36	10,922.11

SCHEDULE NO. 19— Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1939

Name of Company	Residential sales metered	Residential sales flat-rate	Commercial sales metered	Commercial sales flat-rate	Industrial sales	Fire protection	Other sales	Other water revenues	Total operating revenues
Machias Water Co.....		8,704.23		922.10	266.22	1,740.00			11,632.55
Madison Water District.....		13,452.88		568.00	208.79	5,087.00	310.00		19,626.67
Mechanic Falls Water Co.....	3,948.12	2,433.32	678.13	144.95	1,221.97	1,840.00			10,266.49
Millinocket Water Co.....		16,826.00		1,702.18	1,200.00	2,366.66	40.00	77.16	22,212.00
Milo Water Co.....	9,544.29		1,690.21		1,871.88	10,227.28			23,333.66
Newport Water Co.....	137.77	6,149.33	219.81	1,057.12		1,570.20			9,957.10
North Berwick Water Co.....	3,395.14	1,426.87	721.87		822.87	1,444.94			7,602.38
Northern Water Co.....		11,191.25		1,739.20		915.25	117.50		13,963.20
Northeast Harbor Water Co.....		5,195.26		706.00	112.00	3,300.00		8.16	9,321.50
Norway Water Co.....	984.87	11,898.09	876.25	1,052.61	1,373.83	2,793.07	389.97		19,368.69
Oakland Water Co.....			8,742.37	2,089.16	732.20	1,830.00		261.49	13,655.22
Old Town Water District.....	1,722.62	30,680.63	2,511.86	1,178.08	1,772.40	11,189.25		116.21	49,171.05
Penobscot County Water Co....	27,820.64	33,628.58	7,379.91	1,418.85	2,013.57	17,143.20	6,875.17	524.30	96,804.22
Pittsfield Water Works.....	6,031.45	569.41	1,261.71	255.70	371.87	274.57			8,764.71
Portland Water District.....	196,171.98	161,624.10	124,179.51	3,979.42	60,157.14	51,622.04	15,534.86	5,763.21	619,032.26
Presque Isle Water Co.....	1,476.20	14,416.13	4,895.29	1,311.34		4,046.95	761.92	10.00	26,917.83
Rangeley Water Co.....		5,550.21		1,855.25		2,580.00	690.00		10,675.46
Richmond Water Works.....		4,787.33	1,279.86	637.24		3,030.00	130.00	172.57	10,087.00
Rumford & Mexico Water Dist....	22,992.49		5,285.78	2.00	4,367.34	10,564.95		24.00	43,236.56
Sanford Water District.....	55,294.43	2,426.00	11,823.75		1,502.50	1,150.36	10,920.00		83,117.04
Searsport Water Co.....		5,674.51		654.00	779.00	3,415.00		2.00	10,524.51
Skowhegan Water Co.....	17,496.13		3,414.05		1,619.74	13,040.11	1,183.90	140.70	36,894.63
South Paris Village Corp. Water Works.....		6,398.90		1,285.96	4,911.07	1,662.50	300.00		14,558.43
Southwest Harbor Water Co....	154.16	8,034.67	1,227.46	59.50	171.45	2,656.09	727.89	4.00	13,035.22
Van Buren Water District.....		12,087.24		1,031.90	248.50	2,610.00	342.72	8.00	16,328.36
Vinalhaven Water Co.....		5,595.31		540.30	153.00	2,000.00			8,288.61
Wilton Water Co.....	6.50	10,610.68	116.25	868.84	1,971.66	1,701.10			15,275.03
Winthrop Water District.....	323.25	7,535.95	201.47	789.65		3,306.09	42.50		13,139.85
Wiscasset Water Co.....	3,728.20		983.44		351.44	3,990.00		30.00	9,113.08
Woodland Light & Water Co.....	253.09	8,019.83	9.00	516.00		2,700.00	219.00		11,716.92
Yarmouth Water District.....	8,981.65	675.00	1,516.72		397.83	2,480.00			14,051.20
York Water District.....	600.20	35,152.42	2,978.30	7,567.00		6,444.82		46.53	52,789.27
Totals.....	\$656,854.60	\$1,174,834.79	\$331,121.18	\$103,566.04	\$235,997.75	\$398,575.17	\$87,736.23	\$12,591.61	\$3,001,277.37

SCHEDULE NO. 20

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1939

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Auburn Water District.....	\$2,729.93	\$147.22	\$8,727.84		\$865.05		
Augusta Water District.....	768.93	1,392.84	4,287.13	161.75	5,409.07	548.36	80.64
Bangor Water Dept.....		21,677.11	10,845.17		13,348.95	4.30	2,106.16
Bar Harbor Water Co.....		769.33	1,110.35		168.43	209.08	206.20
Bath Water District.....		633.23	12,991.64		4,195.60	8.64	39.34
Belfast Water District.....	244.57	838.13	2,764.95		1,065.00	13.78	306.49
Biddeford & Saco Water Co.....		8,682.19	17,198.87		4,257.90		1,562.33
Boothbay Harbor Water System.....		188.77	3,086.16		20.68		139.19
Brunswick & Topsham Water District.....		114.37	7,338.05		1,220.00	3,438.97	79.11
Bucksport Water Co.....	60.88	418.44	810.40		250.89	38.98	
Calais Water & Power Co.....	8,721.06		214.57		1,736.14		1.30
Camden & Rockland Water Co.....	79.25	1,510.92	305.69	88.85	6,095.36	159.09	265.12
Caribou Water, Light & Power Co.....		549.69	2,287.75		1,268.64		
Castine Water Co.....	16.66	28.58	809.32		454.60	69.68	2.20
Central Maine Power Co.....	4.20	438.86	2,910.79		368.40		3.67
Damariscotta-Newcastle Water Co.....	159.60	10.20	1,320.43		134.75		
Dover & Foxcroft Water District.....	2.57	307.03		82.64	910.70		106.31
Eastport Water Co.....	59.81	208.80	1,376.55		2,038.61	35.08	9.60
Fort Kent Water Co.....		315.04	589.16			1,712.70	
Freeport Water Co.....		149.66	984.09		234.92		138.97
Frontier Water Co.....	200.00	287.15	2,388.93	200.00	200.00	5.50	
Gardiner Water District.....	15.44	1,379.79	3,422.06		2,286.02	124.93	397.36
Greenville Water Co.....	71.18	270.42			979.29		25.96
Guilford Water Co.....		77.58	497.69		621.42		1.22
Hallowell Water District.....	140.92	200.25	3,574.24	9.74	2,349.20		17.43
Houlton Water Co.....	11.38	337.60	5,837.18		1,164.13	14.84	125.21
Kennebec Water District.....	2,062.36	371.60	6,621.50		6,908.28	70.54	20.17
Kennebunk Water District.....	1,539.53	2,099.69	10,427.13		3,128.48		365.27
Kittery Water District.....	512.00	504.98				166.98	77.80
Lewiston Water Commission.....		1,339.90	13,893.51		3,512.27	241.28	
Lincoln Water Co.....		52.09	1,728.25			10.09	
Lisbon Water Works.....			2,516.87				
Livermore Falls Water District.....	310.53	52.40	1,717.82			3.55	134.99
Lubec Water Dept.....		106.67	3,054.30		127.94	4.50	21.89

SCHEDULE NO. 20—Continued

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1939

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General mainte- nance	Customers' accounting	General and miscel- laneous expense	Total operating expenses
Auburn Water District.....	\$299.68		\$1,545.77	\$1,174.34	\$1,767.87	\$10,300.28	\$27,557.98
Augusta Water District.....	305.31	\$823.29	2,992.47	1,508.68	852.02	15,227.72	34,358.21
Bangor Water Dept.....	5,875.05		9,174.67	662.64	8,263.34	19,149.91	91,107.30
Bar Harbor Water Co.....	30.65		4,098.91	1,237.07	764.81	9,675.54	18,270.37
Bath Water District.....	353.04		34,443.70	720.98	2,472.94	8,808.78	64,667.89
Belfast Water District.....	808.15		512.90	567.58	174.10	5,283.68	12,579.33
Biddeford & Saco Water Co.....	1,358.05		5,556.39	970.21	13,594.31	14,917.17	68,097.42
Boothbay Harbor Water System.....	101.27		2,494.30	35.40	803.63	3,299.86	10,169.26
Brunswick & Topsham Water District.....	170.87		2,629.85	4.14	858.48	7,180.39	23,034.23
Bucksport Water Co.....	38.58		1,310.73		855.63	844.69	4,629.22
Calais Water & Power Co.....	403.38		2,053.14		2,512.28	8,549.76	24,190.63
Camden & Rockland Water Co.....	23.24	334.51	5,417.47	91.68	6,587.19	9,735.37	30,693.74
Caribou Water, Light & Power Co.....	77.36		1,815.88		1,572.58	3,289.36	10,861.26
Castine Water Co.....	101.96		387.95		83.01	2,391.68	4,345.64
Central Maine Power Co.....	390.71		2,985.08		688.73	599.26	8,389.70
Damariscotta-Newcastle Water Co.....	96.15		849.84		90.82	3,268.92	5,930.71
Dover & Foxcroft Water District.....			420.99		677.52	1,891.14	4,398.90
Eastport Water Co.....	894.64	7.05	1,022.74		1,955.40	3,333.86	10,942.14
Fort Kent Water Co.....	118.66	2.70	1,699.40		1,975.12	2,253.50	7,266.28
Freeport Water Co.....	198.20		142.38		550.99	1,213.31	3,612.52
Frontier Water Co.....	138.29		1,241.62	3.70	673.37	3,521.91	8,860.47
Gardiner Water District.....	51.75		3,796.68	185.36	575.62	6,201.09	18,436.10
Greenville Water Co.....			858.07		1,271.00	1,234.21	4,710.13
Guilford Water Co.....	11.96		193.92		958.17	1,414.63	3,776.59
Hallowell Water District.....	115.09	41.92	1,217.32	81.64	47.75	1,519.33	9,314.83
Houlton Water Co.....	321.79		1,614.92	32.32	830.29	3,021.12	13,310.78
Kennebec Water District.....	787.45	158.71	4,366.24		6,465.35	12,001.98	39,834.18
Kennebunk Water District.....	564.09		6,065.68	30.18	2,338.60	8,427.08	34,985.73
Kittery Water District.....			4,730.66	166.71		7,482.06	13,641.19
Lewiston Water Commission.....	74.63		4,484.87		1,262.50	7,408.65	32,217.61
Lincoln Water Co.....	5.49	692.88	932.84		645.06	1,640.50	5,707.20
Lisbon Water Works.....	130.29		300.62			1,496.25	4,444.03
Livermore Falls Water District.....			982.56			4,329.51	7,531.36
Lubec Water Dept.....	390.96		767.92	3.37	717.70	1,439.87	6,635.12

SCHEDULE NO. 20 — Continued

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1939

Name of Company	Source of supply operation	Purification expense operation	Pumping expense operation	Transmission expense operation	Distribution expense operation	Source of supply maintenance	Purification expense maintenance
Machias Water Co.....		197.20	2,165.18			35.25	
Madison Water District.....							
Mechanic Falls Water Co.....	380.70	139.92	1,927.38		537.14	48.50	252.05
Millinocket Water Co.....		168.90	639.27		2,545.04		32.91
Milo Water Co.....		193.31	2,015.73		752.71	6.75	22.73
Newport Water Co.....		346.94	191.56		233.71	215.51	70.58
North Berwick Water Co.....		65.15	1,333.88		189.09		10.06
Northern Water Co.....	66.92	117.82	423.10		10.35		
Northeast Harbor Water Co.....		110.99	146.45		2,629.77		
Norway Water Co.....		158.25	1,870.16		1,058.30	46.60	95.31
Oakland Water Co.....		1,095.89	650.00				
Old Town Water District.....		649.33	6,949.82		687.87	6.32	101.24
Penobscot County Water Co.....	12.00	498.61	6,471.21		4,972.62	5.68	176.18
Pittsfield Water Works.....		14.84	1,229.26		185.31		13.55
Portland Water District.....	5,090.16	8,238.76	1,848.10		14,668.71	11.35	321.68
Presque Isle Water Co.....	97.96	230.20	2,723.07		1,232.40	16.39	
Rangeley Water Co.....		292.75					
Richmond Water Works.....		489.00	3,787.43		78.32		
Rumford & Mexico Water District.....	219.70	1,105.79	14.75	12.88	889.32		59.54
Sanford Water District.....	105.42	3,150.04	8,634.98		3,054.86	104.79	378.46
Searsport Water Co.....	2,050.75	6.86					
Skowhegan Water Co.....	3.60	2,154.22	2,157.96		1,812.45	14.20	43.02
South Paris Village Corp. Water Works.....	12.76		3,871.76			68.64	
Southwest Harbor Water Co.....		56.06	2,151.64		995.08		
Van Buren Water District.....		368.70	305.19		25.25	6.35	
Vinalhaven Water Co.....		10.65	1,591.80				
Wilton Water Co.....			71.20			90.07	
Winthrop Water District.....		49.69	1,478.04	8.75	50.74		
Wiscasset Water Co.....		160.71	800.18		139.84		15.50
Woodland Light & Water Co.....	3,213.00	1,738.64					1,040.78
Yarmouth Water District.....		11.65	704.87		47.14	79.44	10.09
York Water District.....		467.21	16.05		2,236.83		
Totals.....	\$28,963.77	\$67,748.61	\$191,808.41	\$564.61	\$104,353.57	\$7,636.71	\$8,876.61

SCHEDULE NO. 20 — Concluded

Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1939

Name of Company	Pumping expense maintenance	Transmission expense maintenance	Distribution expense maintenance	General mainte- nance	Customers' accounting	General and miscel- laneous expense	Total operating expenses
Machias Water Co	\$206.82		\$542.54			\$2,362.35	\$5,509.34
Madison Water District		1,699.36	805.70			2,685.80	5,190.86
Mechanic Falls Water Co	132.84	34.32	483.36		499.42	1,071.74	5,507.37
Millinocket Water Co			90.68			2,001.27	5,478.07
Milo Water Co	97.11		819.61	107.54	72.18	5,860.76	9,948.43
Newport Water Co	26.17		259.66		509.54	627.60	2,481.27
North Berwick Water Co	255.46		316.08		342.09	676.37	3,188.18
Northern Water Co	21.90		826.75		130.92	4,393.93	5,991.69
Northeast Harbor Water Co			22.04			806.70	3,715.95
Norway Water Co	273.39		621.53		1,584.28	2,562.40	8,250.22
Oakland Water Co	336.67		866.06		650.00	1,907.75	5,506.37
Old Town Water District	165.06		2,434.72	266.80	687.93	3,423.26	15,372.35
Penobscot County Water Co	515.01	12.76	4,423.51	84.09	4,432.31	8,924.76	30,528.74
Pittsfield Water Works	721.47		1,207.80		93.72	2,057.47	5,523.42
Portland Water District	195.03	10,377.31	33,148.31	5,792.10	28,206.03	36,282.22	144,179.76
Presque Isle Water Co	183.25		806.33		2,107.65	3,678.67	11,075.92
Rangleway Water Co	22.91		798.63			2,493.06	3,607.35
Richmond Water Works	38.28		1,138.64	327.81		1,933.97	7,793.45
Rumford & Mexico Water District		286.35	1,038.12	29.10	466.98	5,841.92	9,964.45
Sanford Water District	506.75	.80	3,190.20	230.92	4,542.44	6,907.31	30,806.97
Searsport Water Co			1,366.18		181.52	2,636.38	6,241.69
Skowhegan Water Co	26.55	25.18	1,384.67		2,522.12	3,473.76	13,617.73
South Paris Village Corp. Water Works	234.04		678.04			1,537.36	6,402.60
Southwest Harbor Water Co	150.87	1.75	434.49		749.23	1,198.86	5,737.98
Van Buren Water District	153.31		2,302.12			2,604.97	5,765.89
Vinalhaven Water Co	233.89		563.37		613.10	957.75	3,970.56
Wilton Water Co			1,170.41		1,213.30	2,044.27	4,589.25
Winthrop Water District	35.19		103.79			2,666.68	4,392.88
Wisasset Water Co	29.32		384.46		82.90	3,455.01	5,067.92
Woodland Light & Water Co			1,608.08			3,005.27	10,605.77
Yarmouth Water District	8.00		871.59	54.43	57.00	3,607.26	5,451.47
York Water District			5,071.47	161.74	1,449.43	3,899.55	13,302.28
Totals	\$18,806.03	\$14,498.89	\$182,887.42	\$14,530.53	\$112,660.27	\$319,938.80	\$1,073,274.23

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENTS

COMPILED FROM THE

Report of
Bus Lines

FOR THE

Year Ended December 31, 1939

SCHEDULE NO. 21

Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1939

Name of Company	Passenger Revenues	Freight Revenues	Other Revenues	Total Revenues
Bangor & Aroostook Transportation Co.....	\$36,669.40		\$7,650.11	\$44,319.51
Bath Bus Service.....	22,130.15			22,130.15
Biddeford & Saco Railroad Co.....	31,058.95		1,008.31	32,067.26
Boothbay Harbor & Wiscasset Bus Line.....	4,543.25		250.00	4,793.35
Breau, Clarence.....	5,962.45			5,962.45
*Boston & Maine Transportation Co.....	862,882.34	\$768,495.10		\$1,631,377.44
Camden, Thomaston & Rockland Bus Line.....	19,351.26		749.55	20,100.81
Cleveland's Bus Line.....	2,910.82		89.60	3,000.42
Cyr, John T. and Son.....	9,882.15		3,520.00	13,402.15
Dover & So. Berwick Bus Lines.....	7,840.30		1,800.00	9,640.30
Duplessie Bus Lines.....	51,930.52		3,539.95	55,470.47
Edward's Bus Service.....	644.05			644.05
Falmouth Transportation Co.....	3,377.55		97.35	3,474.90
Hasey's Maine Stage.....	17,467.56		25.33	17,492.89
Maine Central Transportation Co.....	384,860.36	56,177.09		441,037.45
McLaughlin Bros.....	9,100.75			9,100.75
Norway & Paris Bus Co.....	2,034.50			2,034.50
Portland Bus Co.....	43,085.07		419.05	43,504.12
Portland Railroad Co.....	72,342.92		452,742.43	525,085.35
Records, Erland N.....	18,906.38		595.41	19,501.79
Roberts Bus Line.....	8,559.60			8,559.60
Rumford & Mexico Bus Line.....	12,059.48			12,059.48
Sargent, Perry L.....	465.50		103.00	56.50
Seavey, Fred S.....	1,870.00			1,870.00
Staples, Herbert A.....	7,666.15		1,645.27	9,311.42
Tardif, Rosario C.....	1,778.60		62.80	1,841.40
Taylor, John H.....	2,333.42		666.82	3,000.24
Thompson, E. A.....	7,607.72		268.51	7,876.23
Triangle Bus Line.....	10,424.65		5,974.88	16,399.53
Wentworth Bus Line.....	9,033.80			9,033.80
York Utilities Co.....	34,631.09		777.50	35,408.59
Totals.....	\$1,703,410.74	\$824,672.19	\$481,985.87	\$3,010,068.90

*Interstate Line, Entire Company

SCHEDULE NO. 22

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1939

Name of Company	Office Salaries and expenses	Bus operators	Gasoline and oil	Repairs	Insurance	Taxes	Depreciation	Miscellaneous expenses	Total expenses
Bangor & Aroostook Transp. Co	\$4,038.70	\$7,871.16	\$8,897.83	\$9,963.22	\$6,325.34	2,016.68	\$9,734.42	\$8,609.11	\$57,456.46
Bath Bus Service	597.25	7,421.82	2,702.89	1,872.63	1,162.85	1,393.71	2,759.87	242.02	18,153.04
Biddeford & Saco Railroad Co	3,453.10	5,417.94	3,674.94	4,732.66	2,383.18	3,118.04	3,299.76	857.44	26,937.06
Boothbay Harbor & Wiscasset Bus Line	100.00	350.00	1,272.00	300.00	534.00	184.27	700.00		3,440.27
Breau, Clarence		260.00	520.41	175.07	588.55	334.54	1,164.43		3,043.00
*Boston & Maine Transportation Co.	113,080.27	377,977.21	79,158.88	156,133.57	49,933.61	170,432.97	17,357.00	666,379.37	1,630,452.88
Camden, Thomaston & Rockland Bus Line	362.37	6,801.60	3,472.30	1,868.20	1,898.04	395.41	800.00	83.77	15,681.69
Cleveland's Bus Line	116.00	912.00	686.85	492.23	658.19	124.14	773.74	821.40	4,584.55
Cyr, John T. & Son	3,235.00	1,800.00	1,967.00	1,000.00	1,600.00	462.02	1,050.00	200.00	11,314.02
Dover & So. Berwick Bus Lines	1,040.00	1,716.00	1,700.60	859.30	502.00	242.10	2,500.00	100.00	8,660.00
Duplessie Bus Line	1,005.03	16,190.47	7,208.30	5,417.70	3,356.10	1,822.66	9,156.18	1,977.09	45,863.53
Edwards Bus Service		100.50	253.84	46.12	117.80			36.55	554.81
Falmouth Transportation Co	872.06	456.55	1,026.41	441.37	255.20	112.46	60.00	240.50	3,464.55
Hasey's Maine Stages	759.37	1,821.00	2,699.54	2,532.11	1,426.12	24.35	1,988.32	648.80	11,899.61
Maine Central Transp. Co.	59,775.24	81,129.17	32,580.35	65,743.37	15,362.48	40,219.28	46,464.94	99,262.62	440,537.45
McLaughlin Bros	96.00	2,040.00	1,591.00	1,191.25	490.00	122.88	900.00		6,431.13
Norway & Paris Bus Co	1,360.00		303.05	27.90	270.00	49.97		55.00	2,065.92
Portland Bus Co.	4,208.64	8,829.85	5,791.34	4,022.76	2,715.53	1,260.72	14,785.15	1,988.28	43,602.27
Portland Railroad Co	7,683.00	23,391.89	8,809.37	111,988.34	2,529.28	70,469.81	110,538.28	613,423.57	948,833.54
Records, Erland N.	1,903.02	4,651.50	2,945.91	2,076.95	1,875.49	348.28	1,550.00	115.40	15,466.55
Roberts Bus Line	951.90	1,930.50	1,520.00	890.00	710.00	364.83	500.00	325.40	7,192.63
Rumford & Mexico Bus Line	950.00	4,019.82	2,128.12	1,358.86	1,230.81	438.22	1,025.51	1,380.65	12,529.99
Sargent, Perry L.			125.01	24.00	144.00	43.67			336.68
Seavey, Fred S.			364.00	225.00	400.00	75.00			1,064.00
Staples, Herbert A.	2,575.23	1,569.87	1,450.46	1,096.75	974.32	217.67	700.00	72.21	8,656.51
Tardif, Rosario C.	48.00		446.26	180.17	210.00	40.46	200.00		1,124.89
Taylor, John H.	79.20	1,225.28	607.60	175.06	278.54	76.74	114.00	218.80	2,775.22
Thompson, E. A.	124.98	1,560.00	2,046.78	2,287.72	596.10	198.80	550.00	338.51	7,702.89
Triangle Bus Line	2,067.00	3,127.00	3,416.74	2,799.58	865.26	439.81	2,438.34	393.16	15,546.89
Wentworth Bus Line	410.00	2,677.70	1,233.96	1,341.90	713.08	586.04	1,484.71	55.20	8,502.59
York Utilities Co	856.55	9,825.87	6,235.80	1,564.54	1,327.96	2,441.25	3,105.19		25,357.16
Totals	\$211,747.91	\$575,074.70	\$186,835.54	\$382,558.33	\$101,433.83	\$298,056.78	\$235,699.84	\$1,397,824.85	\$3,389,231.78

*Interstate Line, Entire Company

SCHEDULE NO. 23

Operating Statistics of Bus Lines, Year Ended December 31, 1939

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of passengers carried	Mileage
Bangor & Aroostook Transportation Co.....	\$43,780.87	5	5	5,780	58,168	251,735
Bath Bus Service.....	9,903.43	4	4	23,530	236,905	120,500
Biddeford & Saco Railroad Co.....	31,475.00	5	5	12,960	414,255	174,004
Boothbay Harbor & Wiscasset Bus Line.....	5,718.00	2	2	1,712	3,750	50,000
Breau, Clarence.....	4,246.00	2	2	940	40,691	21,338
*Boston & Maine Transportation Co.....	98,977.75	18	91	3,141,671	1,095,491
Camden, Thomaston & Rockland Bus Line.....	13,500.00	4	2	6,570	160,000	183,960
Cleveland's Bus Line.....	2,775.80	2	2	314	1,451	40,192
Cyr, John T. & Son.....	8,872.00	6	6	7,500	39,888	92,887
Dover & So. Berwick Bus Lines.....	1,275.00	2	2	4,992	39,201	72,196
Duplessie Bus Lines.....	35,232.46	9	9	19,940	985,707	322,505
Edwards Bus Service.....	9,000.00	1	1	660	1,125	14,400
Falmouth Transportation Co.....	2,300.00	2	2	3,219	46,081	53,609
Hasey's Maine Stages.....	11,423.61	4	4	1,114	25,240	188,147
Maine Central Transportation Co.....	345,738.42	44	42	68,709	970,334	2,336,821
McLaughlin Bros.....	5,600.00	3	3	730	8,232	112,260
Norway & Paris Bus Co.....	1,500.00	1	1	3,750	20,345	15,000
Portland Bus Co.....	92,500.00	16	8	20,636	478,271	193,164
Portland Railroad Co.....	14	14	46,683	286,242
Records, Erland N.....	10,511.00	6	5	1,096	26,889	153,342
Roberts Bus Line.....	4,500.00	3	3	5,257	59,876	52,570
Rumford & Mexico Bus Line.....	5,829.00	3	3	15,307	241,189	70,809
Sargent, Perry L.....	250.00	1	1	180	230	3,600
Seavey, Fred S.....	2,000.00	2	1	674	5,000	20,800
Staples, Herbert A.....	3,225.00	4	4	827	6,931	16,048
Tardif, Rosario C.....	2,235.00	2	1	1,708	7,321	38,636
Taylor, John H.....	2,056.00	2	2	622	864	45,500
Thompson, E. A.....	5,905.88	3	2	8,668	37,963	108,046
Triangle Bus Line.....	10,920.00	8	6	2,106	4,465	176,214
Wentworth Bus Line.....	9,900.00	2	2	6,604	98,978	49,490
York Utilities Co.....	9	9	263,845
Totals.....	\$774,050.22	189	244	272,788	7,152,021	6,623,331

*Interstate Line, Entire Company.

ELECTRICAL STATISTICS

Power, Light and Traction
Utilities for the Year
1938 - 1939

Compiled by the Engineering Department

SUMMARY OF KILOWATT-HOURS

Generated, Purchased and Distributed by State of Maine Electrical Utilities. Years 1919 to 1939
Compiled by Engineering Department — M. P. U. C.

Year	Generated in Maine							Imported			Total Distributed by Maine Utilities	
	Generated by Utilities				Purchased by Utilities from Non-Utilities			Total Generation by Maine Utilities plus Purchases from Non-Utilities	By Maine Utilities Generated outside the State			
	Steam	Intern'l Comb.	Hydro	Total	Steam	Hydro	Total		Steam	Hydro		Total
1919	4,722,873	63,591	182,752,757	187,539,221	94,425	20,105,572	20,199,997	207,739,218	1,342,111	6,018,490	7,360,601	215,099,819
1920	8,802,783	316,749	199,211,172	208,330,704	64,600	24,477,177	24,541,777	232,872,481	1,164,725	8,028,572	9,193,297	242,065,778
1921	13,362,648	439,000	220,975,613	234,777,261	5,461,822	16,493,397	21,955,219	256,732,480	1,165,370	8,753,156	9,918,526	266,651,006
1922	14,785,345	493,745	252,922,533	268,201,623	4,910,451	17,546,818	22,457,269	290,658,892	854,472	12,266,614	13,121,086	303,779,978
1923	39,820,951	527,750	268,300,031	308,648,732	1,886,169	19,435,149	21,321,318	329,970,050	433,478	11,789,868	12,223,346	342,193,396
1924	18,236,125	733,277	317,175,272	336,144,674	194,923	14,525,819	14,720,742	350,865,416	458,240	10,721,341	11,179,581	362,044,997
1925	21,532,098	989,903	357,085,607	379,607,608	395,901	5,743,660	6,139,561	385,747,169	548,840	8,662,063	9,210,903	394,958,072
1926	28,754,326	892,676	368,425,313	398,072,315	293,443	6,625,327	6,918,770	404,991,085	604,620	8,655,791	9,260,411	414,251,496
1927	3,858,652	671,833	433,279,663	437,810,148	52,477	8,561,157	8,613,634	446,423,782	643,420	9,756,196	10,399,616	456,823,398
1928	3,039,417	620,325	460,780,058	464,439,800	276,058	8,294,135	8,570,193	473,009,993	768,040	10,175,758	10,943,798	483,953,791
1929	78,779,234	712,584	432,415,570	511,907,388	102,141	8,769,084	8,871,225	520,778,613	845,600	11,541,691	12,387,291	533,165,904
1930	64,858,600	950,960	484,807,029	550,616,589	115,651	12,337,454	12,453,105	563,069,694	1,049,652	13,594,592	14,644,244	577,713,938
1931	8,298,650	974,471	628,805,784	638,078,905	24,038,380	12,930,127	36,968,507	657,047,412	1,155,348	13,720,308	14,875,656	689,923,068
1932	5,430,330	999,090	574,281,046	580,710,466	10,623,104	10,623,104	591,333,570	1,288,968	14,112,289	15,401,257	606,734,827
1933	13,874,930	1,194,350	612,942,094	628,011,374	12,735,291	12,735,291	640,746,665	1,291,128	12,698,656	13,989,784	654,736,449
1934	6,951,150	1,287,360	655,232,180	663,470,690	15,000	11,461,646	11,476,646	674,947,336	1,293,948	13,897,306	15,191,254	690,138,590
1935	20,656,150	1,448,900	692,380,436	714,485,486	30,300	15,324,734	15,355,034	729,840,520	1,421,748	15,184,333	16,606,081	746,446,601
1936	60,276,610	1,423,735	722,830,692	784,531,037	26,800	14,855,645	14,882,445	799,413,482	1,625,400	16,426,475	18,051,875	817,465,357
1937	47,176,050	1,743,193	794,423,304	843,342,547	13,250,966	13,250,966	856,593,513	1,875,600	18,429,349	20,304,349	876,898,462
1938	6,515,140	1,798,271	802,544,694	810,858,105	9,191,603	9,191,603	820,049,708	2,137,200	19,254,480	21,391,680	841,441,388
1939	149,299,332	1,757,912	702,154,729	853,211,393	11,509,840	11,509,840	864,721,813	2,366,400	19,540,486	21,906,886	886,628,699

Public Utilities Commission of Maine -- Statistics of Power Lighting and

Name of Utility	Generated By Utilities				Kilowatt-Hours Generated for Distribution by Utilities				Interchange Between Electric Utilities			
	Generated By Utilities				Purchased From Other Sources				Total Generated		Purchased	
	Steam	Internal Combustion	Hydro	Total	Generated By	Steam	Hydro	Total	This Year	Last Year	KWH	Purchased from
Andover Power Co.											74,880	Rumford Falls Lt. & Water Co.
Androscoggin & Kennebec Rwy. Co.											3,184,750	Central Maine Power Co.
Aroostook Valley Railroad											***546,850	Maine Public Service Co.
Armstrong, Stillman-Vanceboro		57,404		57,404					57,404	940,000		
Bangor Hydro-Electric Co.			130,898,099	130,898,099					130,898,099	125,569,372	767,600	Central Maine Power Co.
Biddeford & Saco Railroad											409,500	Cumberland County Pr. & Lt.
Bryant H. G. - Flagstaff			2,355	2,355					2,355	2,355		
Bryant Pond Electric Light Co.											118,492	Central Maine Power Co.
Caribou Water Light & Power Co.			2,912,633	2,912,633					2,912,633	2,631,242	***183,560	Maine Public Service Co.
Carrabassett Light & Power Co.											287,300	Central Maine Power Co.
Casco Bay Light & Water Co.		873,100		873,100					873,100	827,700		
Central Maine Power Co.	13,204,100	66,518	525,887,198	539,157,816	(A)		3,014,700	3,014,700	542,172,516	514,918,450	24,852,620	(B)
Clark C. B. - North New Portland					Clark Manufacturing Co.		26,467	26,467	26,467	26,467		
Consumers' Electric Co.											84,750	Central Maine Power Co.
Cornish & Kezar Falls Light & Power Co.			1,173,112	1,173,112	Kezar Falls Woolen Co.		61,900	61,900	1,235,012	1,209,899	138,328	Central Maine Power Co.
Crawford Electric Co.					Thurston Brothers		42,616	42,616	42,616	51,877	34,300	Central Maine Power Co.
Cumberland County Power & Light Co.												
Power & Light Department	135,965,962		34,809,400	170,775,362	S. D. Warren Co.		14,200	14,200	170,789,562	152,829,460	39,266,500	(C)
Railway Department											9,938,882	Cumberland County Pr. & Lt.
Danforth Electric Co.		241,255		241,255					241,255	278,611		
Farmers Electric Co.											***51,240	Maine Public Service Co.
Farmington Falls Electric Co.											322,350	Maine Consolidated Pr. Co.
Fort Fairfield Light & Power Co.											***1,546,200	Maine Public Service Co.
Hampden - Newburg Light & Power Co.											117,980	Bangor Hydro-Electric Co.
Houlton Water Co. - Electric Dept.											***4,662,875	Maine Public Service Co.
Kennebunk Electric Light Dept.			826,400	826,400					826,400	921,200	1,121,200	Cumberland County Pr. & Lt.
Kittery Electric Light Co.					New Hampshire Gas & Elec. Co.	**2,366,400		**2,366,400	**2,366,400	**2,137,200		
Limestone Electric Co.											***539,400	Maine Public Service Co.
Lubec Electric Dept.			603,900	603,900					603,900	756,600	431,100	Bangor Hydro Electric Co.
Madison Village Corp-Elec. Works Dept.			1,123,650	1,123,650					1,123,650	1,325,524	266,100	Central Maine Power Co.
Maine Consolidated Power Co.											6,037,000	Central Maine Power Co.
Maine Public Service Co.			2,325,373	2,325,373	Me. & New Brunswick El. Pr. Co. Ltd.	***19,512,946		***19,512,946	21,838,319	20,247,048	553,360	(D)
Mars Hill Electric Co.											***450,960	Maine Public Service Co.
Monson Light & Power Co.											149,390	Central Maine Power Co.
Monticello Electric Co.											***93,600	Maine Public Service Co.
Mount Vernon Light & Power Co.											117,316	Farmington Falls Electric Co.
Oquosoc Light & Power Co.			444,062	444,062					444,062	407,900		
Phillips Electric Light & Power Co.											186,900	Maine Consolidated Power Co.
Princeton Electric Light Dept.		29,345		29,345					29,345	135,500		
Rumford Falls Light & Water Co.					Rumford Falls Power Co.		5,997,020	5,997,020	5,997,020	5,880,180		

s of Power Lighting and Traction Utilities Operating During Year 1939

Interchange Between Electric Utilities			Kilowatt-Hours Distributed							Lost in Transmission and Distribution		Load Characteristics			Customes served				
Total Generated		Purchased	Sold						Total KWH Dist'd		Kilowatt Hours	Per cent	Peak Load of 1 Hour Duration	Average Load Annual	Load Factor Percent	Light	Power		
This Year	Last Year	KWH	Purchased from	KWH	Commercial Lighting	Commercial Power	Street Lighting	Electric Traction	Unclassified	This Year								Last Year	
		74,880	Rumford Falls Lt. & Water Co.		43,114		16,125			59,239	49,400	15,641	20.9				130		
		3,184,750	Central Maine Power Co.					2,229,325		2,229,325	2,173,437	955,425	30.0						
		***546,850	Maine Public Service Co.					546,850		546,850	513,340	xx	0.0						
57,404	40,000				25,906	4,547	12,000		600	43,053	32,000	14,351	25.0				132	11	
130,898,099	125,569,372	767,600	Central Maine Power Co.	14,142,400	33,450,159	55,781,524	1,802,385	2,558,120	1,088,408	94,680,596	101,866,838	22,842,703	17.3	32,030	14,943		30,824	942	
		409,500	Cumberland County Pr. & Lt. Co.					307,125		307,125	574,200	102,375	25.0						
2,355	2,355				1,200	300	266			1,766	1,766	589	25.0				12	1	
		118,492	Central Maine Power Co.		80,166	17,960	11,217			109,343	103,153	9,149	7.7				142	4	
2,912,633	2,631,242	***183,560	Maine Public Service Co.	75,600	1,563,372	641,254	83,422		24,457	2,312,505	2,104,856	707,088	22.8	1,200	332		1,999	143	
		287,300	Central Maine Power Co.		113,000	118,790	18,000			249,790	248,051	37,510	13.1	75	32		212	5	
873,100	827,700				547,345	34,147	91,314		55,254	728,060	660,700	145,040	16.6	300			1,211	44	
542,172,516	514,918,450	24,852,620	(B)	50,651,450	93,021,671	307,390,639	4,748,187		38,638,464	443,798,961	412,924,255	72,574,725	12.8	109,300	64,729		87,726	1,993	
67	26,467				20,674		500			21,174	21,174	5,293	20.0				57	1	
		84,750	Central Maine Power Co.		68,730	12,945				81,675	66,564	3,075	3.6				122	4	
1,235,012	1,209,899	138,328	Central Maine Power Co.		365,638	929,258	30,248		20,628	1,345,772	1,184,399	27,568	2.0	400	162		573	73	
16	42,616	51,877	Central Maine Power Co.		41,671	9,112	10,750			61,533	50,649	15,383	20.0				145	6	
100	170,789,562	152,829,460	39,266,500	(C)	23,302,182	62,883,457	88,131,898	3,878,866		4,364,532	159,258,753	140,442,701	27,495,127	13.1	47,140	23,979		54,554	1916
		9,938,882	Cumberland County Pr. & Lt. Co.						9,938,882	9,938,882	11,137,374	xx	0.0						
	241,255	278,611			55,601	114,736	22,667			193,004	222,889	48,251	20.0				206	22	
		***51,240	Maine Public Service Co.		37,249					37,249	33,540	13,991	27.3				96		
		322,350	Maine Consolidated Pr. Co.	117,316	108,779	19,052	18,116		490	146,437	132,458	58,597	18.2				265	3	
		***1,546,200	Maine Public Service Co.		994,322	284,138	44,620			59,408	1,382,488	1,294,173	163,712	10.6				1,095	81
		117,980	Bangor Hydro-Electric Co.		106,891	1,510	876			109,277	103,215	8,703	7.4				378	1	
		***4,662,875	Maine Public Service Co.		2,339,303	1,680,193	77,036			45,244	4,141,776	3,633,178	521,099	11.2				2,514	88
	826,400	921,200	1,121,200	Cumberland County Pr. & Lt. Co.		992,348	595,171	75,746		23,828	1,687,093	1,555,685	260,507	13.4				1,146	11
00	**2,366,400	**2,137,200			1,764,515	46,976	98,275			1,909,766	1,743,105	456,634	19.3				1,940	6	
		***539,400	Maine Public Service Co.		310,937	139,692	14,402			465,031	349,321	74,369	13.8				503	23	
	603,900	756,600	431,100	Bangor Hydro Electric Co.		393,500	321,100	106,000		820,600	686,480	214,400	20.7				744	40	
	1,123,650	1,325,524	266,100	Central Maine Power Co.	60,330	406,511	458,959	186,000		1,051,470	1,588,469	277,950	20.0	276	106		1,228	379	
			6,037,000	Central Maine Power Co.	657,295	1,875,927	2,753,372	170,419		4,799,718	3,726,924	579,987	9.6				2,693	206	
16	21,838,319	20,247,048	553,360	(D)	9,299,925	6,388,381	2,070,844	232,680		369,405	9,061,310	8,316,104	4,030,444	18.0	6,300	2,550		8,428	474
		***450,960	Maine Public Service Co.		277,276	83,057	12,990			373,323	335,184	77,637	17.2				583	76	
		149,390	Central Maine Power Co.		101,127	5,093	17,774			123,994	125,042	25,396	17.0				255	1	
		***93,600	Maine Public Service Co.		72,869		3,038			75,907	74,137	17,693	18.9				217		
		117,316	Farmington Falls Electric Co.		70,251		5,731			75,982	63,629	41,334	35.2				127		
	444,062	407,900			280,770	82,046	65,000			7,000	434,816	399,332	9,246	2.1	161	53		622	55
			186,900	Maine Consolidated Power Co.		102,563	15,495	15,120		623	133,801	127,035	53,099	28.4				277	6
	29,345	135,500			16,535	1,861	5,080			23,476	122,000	5,869	20.0	70	25		222	1	
10	5,997,020	5,880,180			74,880	3,951,408	831,772	234,166		92,633	5,109,979	4,952,326	812,161	13.5	1,910	685		4,557	305

Maine Public Service Co.		2,325,373	2,325,373	Me. & New Brunswick El. Pr. Co. Ltd.	***19,512,946	***19,512,946	21,838,319	20,247,048	553,360	(D)
Mars Hill Electric Co.									***450,960	Maine Public Service Co.
Monson Light & Power Co.									149,390	Central Maine Power Co.
Monticello Electric Co.									***93,600	Maine Public Service Co.
Mount Vernon Light & Power Co.									117,316	Farmington Falls Electric Co.
Oquossoc Light & Power Co.		444,062	444,062				444,062	407,900		
Phillips Electric Light & Power Co.									186,900	Maine Consolidated Power Co.
Princeton Electric Light Dept.		°29,345	°29,345				°29,345	°135,500		
Rumford Falls Light & Water Co.				Rumford Falls Power Co.	5,997,020	5,997,020	5,997,020	5,880,180		
Squirrel Island Village Corp.									101,840	Central Maine Power Co.
St. Croix Electric Co.				International Power Co.	2,051,437	2,051,437	2,051,437	2,057,179		
Stonington & Deer Isle Power Co.		9,260	9,260				9,260	920	367,400	Bangor Hydro-Electric Co.
Stratton Light Co.		°156,197	°156,197				°156,197	°121,150		
Sturtevant C. O. - Kingfield									148,045	Maine Consolidated Power Co.
Van Buren Light & Power District									***683,360	Maine Public Service Co.
Vinalhaven Light & Power Co.	129,270	481,030	610,300				610,300	847,580		
Washburn Electric Co.									***323,180	Maine Public Service Co.
White Mountain Power Co.				Twin State Gas & Elec. Co.	**27,540	**27,540	**27,540			
Woodland Light & Water Co.				St. Croix Paper Co.	301,500	301,500	301,500	279,800		
York Utilities Co.		992,350	992,350				992,350	694,100	43,900	Cumberland County Pr. & Lt.
Rural Cooperative Lines									180,170	Bangor Hydro-Electric Co.
Companies Operating in 1938 but later absorbed								**7,244,074		
Grand Total	149,299,332	1,757,912	702,154,729	853,211,973	2,366,400	31,050,326	33,416,726	886,628,699	841,441,388	98,382,178
Percent of total Generated	16.84	.20	79.19	96.23	.27	3.50	3.77	100.00	94.90	11.10

LEGEND

°Involve an estimate based on data in the office of the Public Utilities Commission.
xxLosses assumed by the generating company or wholesaler.
†Covers only operations in Maine and dealings with Maine Utilities.
*Generated in Maine, shipped out of the state.
**Generated in New Hampshire, distributed in Maine.
***Generated in Canada, distributed in Maine.
#Distributed in New Hampshire.
##Distributed in Canada.

(A) Bates Manufacturing Co. 8,100
Lookwood Manufacturing Co. 2,832,800
Edwards Manufacturing Co. 84,200
Hill Manufacturing Co. 82,000
Pejepscot Paper Co. 7,600
3,014,700
(B) Bangor Hydro-Electric Co. 12,783,890
Cumberland County Pr. & Lt. Co. 11,788,700
Madison Electric Works 60,330
Maine Public Service Co. 219,700
24,852,620

(C) Central M
York Utili

(D) Bangor H
Carbou W
Central M

21,838,319	20,247,048	553,360	(D)	9,299,925	6,388,381	2,070,844	232,680	369,405	9,061,310	8,316,104	4,030,444	18.0	6,300	2,550	8,428	474
		***450,960	Maine Public Service Co.		277,276	83,057	12,990		373,323	335,184	77,637	17.2			583	76
		149,390	Central Maine Power Co.		101,127	5,093	17,774		123,994	125,042	25,396	17.0			255	1
		***93,600	Maine Public Service Co.		72,869		3,038		75,907	74,137	17,693	18.9			217	
		117,316	Farmington Falls Electric Co.		70,251		5,731		75,982	63,629	41,334	35.2			127	
444,062	407,900				280,770	82,046	65,000	7,000	434,816	399,332	9,246	2.1	161	53	622	55
		186,900	Maine Consolidated Power Co.		102,563	15,495	15,120	623	133,801	127,035	53,099	28.4			277	6
°29,345	°135,500				16,535	1,861	5,080		23,476	°122,000	°5,869	°20.0	70	25	222	1
5,997,020	5,880,180			74,880	3,951,408	831,772	234,166	92,633	5,109,979	4,952,326	812,161	13.5	1,910	685	4,557	305
		101,840	Central Maine Power Co.		66,667	°7000	°6000		°79,667	76,417	°22,173	21.8			109	2
2,051,437	2,057,179				1,199,711	298,286	72,190	19,633	1,589,820	1,499,076	461,617	22.5			1,598	34
9,260	920	367,400	Bangor Hydro-Electric Co.		240,165	38,938	59,210		338,313	284,814	38,347	10.2			500	29
°156,197	°121,150				39,934	69,284	15,740		124,958	96,922	°31,239	°20.0			175	55
		148,045	Maine Consolidated Power Co.		69,480	47,695	19,152		136,327	138,106	11,718	7.9			238	13
		***683,360	Maine Public Service Co.		488,418	72,519	10,403	##4,394	575,734	561,912	107,626	15.7			989	13
610,300	847,580				259,275	146,834	46,610		452,719	637,481	157,581	25.8	480	70	589	11
		***323,180	Maine Public Service Co.		195,285	61,000	5,280	2,649	264,214	252,425	58,966	18.2			495	67
**27,540					19,980		675		20,655	16,530	6,885	25.0			138	
301,500	279,800				212,454	9,070	18,250		239,774	222,876	61,726	20.5			452	
992,350	694,100	43,900	Cumberland County Pr. & Lt. Co.	800		566,929		209,459	776,388	528,300	259,062	°25.0				
		180,170	Bangor Hydro-Electric Co.		°135,128				°135,128	°41,813	°45,042	°25.0				
	**7,244,074									5,764,257						
886,628,699	841,441,388	98,382,178		98,382,178	215,799,663	463,894,996	12,362,526	15,789,761	44,817,650	752,664,596	713,860,012	133,964,103			211,218	7,145
100,00	94,90	11,10		11.10	24.34	52.32	1.40	1.78	5.05	84.89	80.51	15.11				

8,100	(C) Central Maine Power Co.	39,265,700
2,832,800	York Utilities Co.	800
84,200		
82,000		
7,600		
3,014,700		39,266,500
12,783,890	(D) Bangor Hydro-Electric Co.	261,860
11,788,700	Carbou Water Light & Power Co.	75,600
60,330	Central Maine Power Co.	215,900
219,700		
24,852,620		553,360

NOTE:

The figures above are based upon the annual reports of the several utilities to the Public Utilities Commission, covering operations for the year 1938. Estimates indicated thus (°) are included only in case the utility is unable to supply the exact figures. Such estimates are based on the best information obtainable.

Percentage of loss for each utility is based on the total number of kilowatt-hours it generated and purchased during the year.

Average hourly output and yearly load factor are based on 24-hour operation for 365 days per year.

Public Utilities Commission of Maine -- Statistics of Power Lighting and

Name of Utility	Kilowatt-Hours Generated for Distribution of Utilities									Interchange Between Electric Utilities		
	Generated by Utilities				Purchased From Other Sources			Total Generated		Purchased		
	Steam	Internal Combustion	Hydro	Total	Generated By	Steam	Hydro	Total	This Year	Last Year	KWH	Purchased From
Andover Power Co.											70,330	Rumford Falls Lt. & Water Co.
Androscoggin & Kennebec Rwy. Co.											3,104,910	Central Maine Power Co.
Aroostook Valley Railroad											***513,340	Maine Public Service Co.
Armstrong, Stillman - Vanceboro		°40,000		°40,000					°40,000	°40,000		
Bangor Hydro-Electric Co.			125,569,372	125,569,372					125,569,372	136,390,381	1,037,900	Central Maine Power Co.
Berwick & Salmon Falls Electric Co.			5,577,038	5,577,038					5,577,038	6,250,400	1,747,676	(A)
Biddeford & Saco Railroad											765,600	Cumberland County Pr.&Lt.
Bryant, H. G. Flagstaff			°2,355	°2,355					°2,355	°2,355		
Bryant Pond Electric Light Co.											112,101	Central Maine Power Co.
Caribou Water, Light & Power Co.			2,631,242	2,631,242					2,631,242	2,443,007	***108,160	Maine Public Service Co.
Carrabassett Light & Power Co.											285,840	Central Maine Power Co.
Casco Bay Light & Water Co.		827,700		827,700					827,700	756,900		
Central Maine Power Co.	2,685,300	31,200	511,397,250	514,113,750	(C)		804,700	804,700	514,918,450	522,034,630	7,795,070	(D)
Clark C. B.- North New Portland					Clark Manufacturing Co.		26,467	26,467	26,467	25,030		
Consumer's Electric Co.											69,094	Central Maine Power Co.
Cornish & Kezar Falls Light & Power Co.			1,189,899	1,189,899	Kezar Falls Woolen Co.		20,000	20,000	1,209,899	1,132,474	44,500	Central Maine Power Co.
Crawford Electric Co.					Thurston Brothers Inc.		51,877	51,877	51,877		4,400	Central Maine Power Co.
Cumberland County Power & Light Co.												
Power & Light Department	3,466,600		149,291,460	152,758,060	S. D. Warren Co.		71,400	71,400	152,829,460	171,814,740	31,174,800	(E)
Railway Department											11,137,374	Power & Light Department
Danforth Electric Co.		°278,611		°278,611					°278,611	°365,111		
Farmers Electric Co.											***46,320	Maine Public Service Co.
Farmington Falls Electric Co.										128,270	308,350	Me. Consolidated Pr. Co.
Fort Fairfield Light & Power Co.											***1,436,200	Maine Public Service Co.
Hampden - Newburg Light & Power Co.											115,220	Bangor Hydro-Electric Co.
Houlton Water Co.- Electric Dept.											***4,048,800	Maine Public Service Co.
Kennebunk Electric Light Dept.			921,200	921,200					921,200	506,800	858,700	Cumberland County Pr. & Lt.
Kittery Electric Light Co.					New Hampshire Gas & Elec.Co	**2,137,200		**2,137,200	**2,137,200	**1,875,600		
Limestone Electric Co.											***453,120	Maine Public Service Co.
Lubec Electric Dept.			756,600	756,600					756,600	616,200	136,500	Bangor Hydro-Electric Co.
Madison Village Corp.- Elec Works Dept.			°1,325,524	°1,325,524					°1,325,524	°1,250,375	746,400	Central Maine Power Co.
Maine Consolidated Power Co.											4,724,000	Central Maine Power Co.
Maine Public Service Co.			2,659,604	2,659,604	(F)		***17,587,444	***17,587,444	20,247,048	19,051,028	187,930	(G)
Mars Hill Electric Co.											*** 426,240	Maine Public Service Co.
Monson Light & Power Co.											150,653	Central Maine Power Co.
Monticello Electric Co.											***91,120	Maine Public Service Co.
Mount Vernon Light & Power Co.											88,877	Farmington Falls Electric Co.
Oquosoc Light & Power Co.			407,900	407,900					407,900	388,792		
Phillips Electric Light & Power Co.											171,960	Maine Consolidated Power Co.
Princeton Electric Light Dept		°135,500		°135,500					°135,500	130,840		
Rumford Falls Light & Water Co.					Rumford Falls Power Co.		5,880,180	5,880,180	5,880,180	5,680,580		

Statistics of Power Lighting and Traction Utilities Operating During Year 1938

Total Generated		Interchange Between Electric Utilities			Kilowatt Hours Distributed						Lost in Transmission and Distribution		Load Characteristics			Customers served	
This Year	Last Year	Purchased	Sold	Commercial Lighting	Commercial Power	Street Lighting	Electric Traction	Unclassified	Total KWH Dist'd.		Kilowatt Hours	Per cent	Peak Load of 1 Hour Duration	Average Load Annual	Load Factor Percent	Light	Power
		KWH	KWH						This Year	Last Year							
		70,330		33,450		15,950			49,400	58,431	20,930	29.7				130	
		3,104,910					2,173,437		2,173,437	2,585,100	931,473	30.0					
		***513,340					513,340		513,340	572,190	xx	0.0					
40,000	40,000			28,000		4,000			32,000	32,000	8,000	20.0				125	
125,569,372	136,390,381	1,037,900	3,474,600	31,414,727	65,171,124	1,416,601	2,818,716	1,045,670	101,866,838	112,324,917	21,265,834	16.8	26,660	14,344	53.8	30,132	902
5,577,038	6,250,400	1,747,676	(B)3,816,375	1,255,134	1,366,698	83,870		18,540	2,724,242	2,564,059	784,097	10.7		836		1,882	43
		765,600					574,200		574,200	573,150	191,400	25.0					
2,355	2,355			1,200	300	266			1,766	1,766	589	25.0				12	1
		112,101		76,300	17,729	9,124			103,153	93,750	8,948	8.0				141	4
2,631,242	2,443,007	***108,160	68,800	1,300,809	341,226	83,031		379,790	2,104,856	1,772,783	565,746	20.6	900	300	33.3	1,944	184
		285,840		111,000	118,051	18,000		1,000	248,051	215,345	37,789	13.2	70	32	42.8	220	4
827,700	756,900			518,724		91,314		50,662	660,700	610,440	167,000	20.2	296			1,184	35
514,918,450	522,034,630	7,795,070	40,783,438	85,032,123	270,390,306	4,573,508		52,928,318	412,924,255	414,778,613	69,005,827	13.2	103,752	59,670	57.5	84,888	2,154
26,467	25,030			20,660	14	500			21,174	20,024	5,293	20.0				57	1
		69,094		63,554	3,010				66,564	64,715	2,530	3.7				121	5
1,209,899	1,132,474	44,500		319,757	823,851	31,389		9420	1,184,399	1,121,669	70,000	5.6	350	143	40.8	604	69
51,877		4,400		38,298	8,461	3,890			50,649	62,380	5,628	10.0				137	5
152,829,460	171,814,740	31,174,800	17,578,174	56,665,698	76,028,181	3,735,724		4,013,098	140,442,701	159,143,821	25,983,385	14.1	42,240	21,005	49.7	51,389	1,880
		11,137,374						11,137,374	11,137,374	10,987,262	xx						
278,611	365,111			54,200	144,689	24,000			222,889	292,089	55,722	20.0				215	20
		***46,320		33,540					33,540	39,795	12,780	27.6				94	
	128,270	308,350	88,877	95,522	17,395	19,103		438	132,458	142,081	87,015	28.2				254	1
		***1,436,200		760,372	438,465	46,508		48,828	1,294,173	1,232,817	142,027	9.9				1,079	80
		115,220		97,029	5,310	876			103,215	97,798	12,005	10.4				323	2
		***4,048,800		2,191,791	1,319,825	74,906		46,656	3,633,178	3,280,244	415,622	10.3				2,464	91
921,200	506,800	858,700		891,456	570,394	70,616		23,219	1,555,685	1,318,638	224,215	12.6				1,102	11
**2,137,200	**1,875,600			1,596,142	32,792	97,121		17,050	1,743,105	1,527,467	394,095	18.4				1,854	4
		***453,120		250,531	93,213	5,577			349,321	338,985	103,799	22.9				476	25
756,600	616,200	136,500		346,300	240,180	100,000			686,480	673,550	206,620	23.1	350	104	29.7	731	36
1,325,524	1,250,375	746,400	69,070	407,902	994,567	186,000			1,588,469	1,508,530	414,385	20.0	274	104	37.9	1,197	366
		4,724,000	630,038	1,789,477	1,763,625	173,822			3,726,924	4,069,430	367,038	7.8				2,586	213
20,247,048	19,051,028	187,930	8,394,260	5,096,617	2,746,301	253,901		219,285	8,316,104	7,762,499	3,724,614	18.2				8,397	667
		*** 426,240		228,645	94,967	11,572			335,184	299,492	91,056	21.4				585	85
		150,653		103,417	4,025	17,600			125,042	119,268	25,611	17.0				263	1
		***91,120		71,439		2,698			74,137	73,892	16,983	18.6				220	
		88,877		57,599		6,030			63,629	54,356	25,248	28.4				122	
407,900	388,792			258,127	80,205	55,000		6,000	339,332	376,069	8,568	2.1				447	86
		171,960		89,617	21,556	15,320		542	127,035	117,046	44,925	26.1				267	13
135,500	130,840			84,000	18,000	20,000			122,000	117,756	13,500	10.0				145	10
5,880,180	5,680,580		70,330	3,193,773	1,386,201	233,486		138,866	4,952,326	4,786,496	857,524	14.6	1900	671	35.3	4,331	421

Maine Public Service Co.			2,659,604	2,659,604	(F)		***17,587,444	***17,587,444	20,247,048	19,051,028	187,930	(G)
Mars Hill Electric Co.											*** 426,240	Maine Public Service Co.
Monson Light & Power Co.											150,653	Central Maine Power Co.
Monticello Electric Co.											***91,120	Maine Public Service Co.
Mount Vernon Light & Power Co.											88,877	Farmington Falls Electric
Oquossoc Light & Power Co.			407,900	407,900					407,900	388,792		
Phillips Electric Light & Power Co.											171,960	Maine Consolidated Power
Princeton Electric Light Dept		°135,500		°135,500					°135,500	130,840		
Rumford Falls Light & Water Co.					Rumford Falls Power Co.		5,880,180	5,880,180	5,880,180	5,680,580		
Squirrel Island Village Corp.											89,940	Central Maine Power Co.
St. Croix Electric Co.					International Power Co.		2,057,179	2,057,179	2,057,179	1,971,224		
Stonington & Deer Isle Power Co.		920		920					920	1,600	362,900	Bangor Hydro-Electric Co.
Stratton Light Co.			°121,150	°121,150					°121,150	°121,616		
Sturtevant C. O.- Kingfield											149,728	Maine Consolidated Power
Twin State Gas & Electric Co.			**1,667,036	**1,667,036					**1,667,036	**1,659,539	*#3,040,015	Berwick & Salmon Falls E
Van Buren Light & Power District											***632,160	Maine Public Service Co.
Vinalhaven Light & Power Co.	363,240	484,340		847,580					847,580	849,110		
Washburn Electric Co.											***315,200	Maine Public Service Co.
White Mountain Power Co.											23,520	(H)
Woodland Light & Water Co.					St. Croix Paper Co.		279,800	279,800	279,800	255,900		
York Utilities Co.			694,100	694,100					694,100	1,140,650	10,300	Cumberland County Pr.&
Rural Cooperative Lines										15,310	55,750	Bangor Hydro-Electric Co.
Companies Operating in 1937, but later absorbed												
Grand Total	6,515,140	1,798,271	804,211,730	812,525,141		2,137,200	26,779,047	28,916,247	841,441,388	876,898,462	76,640,998	
Percent of total Generated	0.77	0.21	95.58	96.56		0.26	3.18	3.44	100.00	104.21	9.11	

LEGEND

°Involve an estimate based on data in the office of the Public Utilities Commission.
xxLosses assumed by the generating company or wholesaler.
†Covers only operations in Maine and dealings with Maine Utilities.
*Generated in Maine, shipped out of the state.
**Generated in New Hampshire, distributed in Maine.
***Generated in Canada, distributed in Maine.
#Distributed in New Hampshire.
##Distributed in Canada.

(A) Twin State Gas & Electric Co. 1,652,876
Cumberland County Pr. & Lt. Co. 94,800
1,747,676

(B) Of this total, 3,040,015 KWH were distributed in New Hampshire.

(C) Bates Manufacturing Co. 50,500
Lockwood Manufacturing Co. 528,300
Edwards Manufacturing Co. 101,800
Hill Manufacturing Co. 112,800
Pejepscot Paper Co. 11,300
804,700

(D) Bangor Hydro Electric Co. 2,691,000
Cumberland County Pr. & Lt. Co. 4,711,400
Madison Electric Works 69,070
Maine Public Service Co. 323,600
7,795,070

(E) Central Maine Power Co. 30,407,800
Berwick & Salmon Falls Elec. Co. 767,000
31,174,800

(F) Me. & N.B. Electrical Pr. Co. 17,583,924
Madawaska Co. 3,520
17,587,444

(G) Bangor Hydro Electric Co.
Caribou
Central
76,640,998

(H) Berwick & Salmon Falls Elec. Co.
Twin State
10,300

20,247,048	19,051,028	187,930	(G)	8,394,260	5,096,617	2,746,301	253,901	219,285	8,316,104	7,762,499	3,724,614	18.2					8,397	667
		*** 426,240	Maine Public Service Co.		228,645	94,967	11,572		335,184	299,492	91,056	21.4					585	85
		150,653	Central Maine Power Co.		103,417	4,025	17,600		125,042	119,268	25,611	17.0					263	1
		***91,120	Maine Public Service Co.		71,439		2,698		74,137	73,892	16,983	18.6					220	
		88,877	Farmington Falls Electric Co.		57,599		6,030		63,629	54,356	25,248	28.4					122	
407,900	388,792				258,127	80,205	55,000	6,000	339,332	376,069	8,568	2.1					447	86
		171,960	Maine Consolidated Power Co.		89,617	21,556	15,320	542	127,035	117,046	44,925	26.1					267	13
°135,500	130,840				°84,000	° 18,000	°20,000		°122,000	117,756	°13,500	°10.0					145	10
5,880,180	5,680,580			70,330	3,193,773	1,386,201	233,486	138,866	4,952,326	4,786,496	857,524	14.6	1900	671	35.3	4,331	421	
		89,940	Central Maine Power Co.		48,921	7,496	6,000	°14,000	76,417	64,328	°13,523	°15.0					113	
2,057,179	1,971,224				1,135,548	272,993	74,601	15,934	1,499,076	1,427,450	558,103	27.1					1,587	28
920	1,600	362,900	Bangor Hydro-Electric Co.		186,697	77,019	21,098		284,814	267,079	79,006	21.7					601	42
°121,150	°121,616				35,441	46,879	14,602		96,922	97,293	°24,228	°20.0					170	50
		149,728	Maine Consolidated Power Co.		64,664	51,554	21,888		138,106	125,702	11,622	7.8					230	16
**1,667,036	**1,659,539	*#3,040,015	Berwick & Salmon Falls El. Co.	**1,667,036				*#3,040,015	*#3,040,015	*#4,428,708								
		***632,160	Maine Public Service Co.		467,706	20,962	10,964	##62.280	561,912	552,578	70,248	11.1					835	13
847,580	849,110				272,518	324,877	40,086		637,481	663,910	210,099	24.8	480	97	20.2	747	20	
		***315,200	Maine Public Service Co.		176,812	70,333	5,280		252,425	243,739	62,775	19.9					484	65
		23,520	(H)		15,880		650		16,530	16,740	6,990	29.7					126	
279,800	255,900				204,626		18,250		222,876	199,597	56,924	20.3					456	
694,100	1,140,650	10,300	Cumberland County Pr.&Lt. Co.			290,529		237,771	528,300	844,788	176,100	°25.0						
		15,310			55,750	Bangor Hydro-Electric Co	°41,813		°41,813	44,000	°13,937	°25.0						
										749,245								
841,441,388	876,898,462	76,640,998		76,640,998	197,227,556	425,403,303	11,694,722	17,454,838	62,079,593	713,860,012	745,535,870	127,581,376					205,467	7,653
100.00	104.21	9.11		9.11	23.44	50.56	1.39	2.07	7.38	84.84	88.60	15.16						

Bangor Hydro Electric Co.	2,691,000
Cumberland County Pr. & Lt. Co.	4,711,400
Madison Electric Works	69,070
Maine Public Service Co.	323,600
	<u>7,795,070</u>
Central Maine Power Co.	30,407,800
Berwick & Salmon Falls Elec. Co.	767,000
	<u>31,174,800</u>
Me. & N.B. Electrical Pr. Co.	17,583,924
Madawaska Co.	3,520
	<u>17,587,444</u>

(G) Bangor Hydro- Electric Co.	113,230
Caribou Water, Lt. & Pr. Co.	68,800
Central Maine Pr. Co.	5,900
	<u>187,930</u>
(H) Berwick & Salmon Falls Elec. Co.	9,360
Twin State Gas & Elec. Co.	14,160
	<u>23,500</u>

NOTE:

The figures above are based upon the annual reports of the several utilities to the Public Utilities Commission, covering operations for the year 1938. Estimates indicated thus (°) are included only in case the utility is unable to supply the exact figures. Such estimates are based on the best information obtainable. Percentage of loss for each utility is based on the total number of kilowatt-hours it generated and purchased during the year. Average hourly output and yearly load factor are based on 24 -hour operation for 365 days per year.

PUBLIC UTILITIES COMMISSION
ENGINEERING DEPARTMENT

ELECTRIC UTILITIES

Customers, Kilowatt - Hour
Sales, Revenues and Annual
Averages

Residential or Domestic Service
Years 1935 to 1939 Incl.



Electric Utilities -- Customers, Kilowatt-hour Sales, Revenues and Annual Average

	Number of Customers					Kilowatt-Hours Sold					Average K W H Sales per customer				
	1935	1936	1937	1938	1939	1935	1936	1937	1938	1939	1935	1936	1937	1938	1939
Andover Power Co.	125	120	*126	*126	117	39,748	39,830	*41,931	*32,085	36,328	318	332	*333	*255	
Armstrong-Stillman Co.	-	-	102	111	*117	-	-	17,010	17,673	*20,521	-	-	167	159	
Bangor Hydro-Electric Co.	0	*23,390	*24,431	24,861	25,970	0	*14,559,912	*16,419,400	18,327,093	19,780,557	0	*622	*672	737	
Berwick & Salmon Falls Electric Co.	*1,481	1,565	1,620	1,691	§	*615,725	710,989	838,861	958,846	§	*416	454	518	567	§
Bryant Pond Electric Light Co.	127	127	*133	*141	-	46,100	49,959	*63,759	*76,300	*80,166	363	393	*479	*541	
Caribou Water, Light & Power Co.	*1,080	*1,155	*1,211	*1,544	*1,566	*439,742	*501,483	*616,873	*770,207	*903,651	*407	*434	*509	*499	c
Carrabassett Light & Power Co.	*190	-	*207	*220	192	*61,000	-	*100,000	*110,000	92,000	*321	-	*483	*500	
Casco Bay Light & Water Co.	1,253	1,202	850	1,060	1,176	441,303	284,094	250,735	251,200	295,270	352	236	295	237	
Central Maine Power Co.	°/59,518	67,448	*70,276	72,726	74,878	°/30,445,919	40,257,891	*45,410,814	50,676,451	55,829,411	°/512	597	*646	696	
Clark - Charles B.	46	*52	*56	*55	*54	13,372	*12,530	*17,685	*20,660	*22,306	291	*241	*316	*376	*
Colby Light & Power Co.	132	135	142	†	x	39,015	42,613	46,680	†	x	295	316	329	†	x
Consumers' Electric Co.	*97	*107	*101	108	-	*47,746	*55,650	*52,202	53,955	-	*492	*520	*517	500	-
Cornish & Kezar Falls Light & Power Co.	511	565	535	570	*573	229,187	257,142	296,195	271,827	*365,638	448	455	554	477	*
Crawford Electric Co.	*137	*134	*137	*137	*145	*30,349	*31,360	*35,799	*38,298	*41,671	*221	*234	*261	*279	*
Cumberland County Power & Light Co.	*39,988	41,971	*43,791	44,579	°§47,149	*22,932,621	25,477,152	*28,597,172	31,174,043	°§35,157,242	°573	607	*653	699	°§
Danforth Electric Co.	-	*206	160	162	*237	-	*55,871	58,774	57,170	*55,601	-	*271	367	353	*
Farmers' Electric Co.	*75	*73	*75	*94	*96	*20,000	*22,306	*28,832	**33,540	*37,249	*267	*306	*384	**357	**
Farmington Falls Electric Co.	*251	*246	*268	*289	*253	*67,295	*83,872	*90,369	*94,506	*107,506	*268	*341	*337	*327	*4
Fort Fairfield Light & Power Co.	666	*727	778	801	822	372,486	*429,631	568,452	641,661	696,589	559	*591	731	801	8
Hampden-Newburg Light & Power Co.	253	*262	*313	321	*350	54,360	*60,944	*86,269	103,215	*102,811	215	*232	*276	322	*2
Houlton Water Co. (Electric Dept.)	1,865	*1,619	1,909	1,935	*2,003	824,865	*864,532	1,054,728	1,218,378	*1,269,402	442	*534	553	630	*6
Kennebunk Electric Light Dept.	988	*937	959	*954	990	394,232	*435,948	500,329	*559,382	621,137	399	*465	522	*585	6
Kittery Electric Light Co.	1,492	1,588	*1,631	1,703	1,766	848,422	1,008,498	*1,189,746	1,360,059	1,502,085	569	635	*729	799	8
Lee Electric Co.	*50	*65	54	69	#	*8,100	*20,000	9,759	13,789	#	*162	*308	181	200	#
Limestone Electric Co.	411	*405	340	350	369	197,907	*138,161	158,543	168,862	211,033	481	*341	466	482	5
Lubec Electric Dept.	*648	555	*594	617	624	*239,900	223,900	*234,700	253,208	289,600	*370	403	*395	410	4
Madison Village Corp.	1,193	1,231	1,254	1,265	1,221	478,427	509,905	555,814	601,337	311,066	401	414	443	475	2
Maine Consolidated Power Co.	2,645	*2,591	0	2,205	2,287	1,162,923	*1,181,318	0	1,243,536	1,284,932	440	*456	0	560	3
Maine Public Service Co.	-	5,688	*6,286	*7,014	6,850	-	2,764,640	*3,417,771	*3,923,414	4,435,306	-	486	*544	*559	6
Mars Hill Electric Co.	0	*425	427	439	438	0	*119,404	144,988	151,468	185,038	0	*281	340	345	4
Monson Light & Power Co.	241	263	0	-	230	76,580	95,664	0	-	74,209	318	364	0	-	-
Monticello Electric Co.	166	*228	*227	*220	*217	38,925	*43,114	*71,581	*71,439	*72,869	234	*189	*315	*325	*2
Mount Vernon Light & Power Co.	-	*121	*137	*132	*121	37,068	*49,638	*44,756	*57,599	*70,251	-	*410	*327	*436	*2
New Sweden Light & Power Co.	170	168	174	†	x	37,686	41,172	47,736	†	x	222	245	274	†	x
Oquossoc Light & Power Co.	*449	466	447	447	415	*112,590	118,695	177,774	149,989	151,357	*251	255	398	336	1
Phillips Light & Power Co.	246	*248	*186	224	226	48,724	*66,103	*58,269	72,126	70,852	198	*267	*313	322	1
Princeton Electric Light Co.	193	*195	-	-	-	-	*84,000	-	-	-	-	*431	-	-	-
Rumford Falls Light & Water Co.	3,779	3,724	3,848	3,869	3,925	2,129,308	2,132,090	2,786,786	2,877,172	3,026,104	563	573	724	744	7
Squirrel Island Village Corp.	116	116	109	111	109	26,299	29,112	32,624	48,921	60,193	227	251	299	441	1
St. Croix Electric Co.	1,176	1,219	*1,281	1,315	1,348	458,138	538,850	*568,291	617,451	665,257	389	442	*444	470	0
Stonington & Deer Isle Power Co.	-	*487	*441	*480	*537	-	*116,431	*131,980	*158,726	*208,635	-	*239	*299	*331	*0
Stratton Light Co.	*153	*147	*165	*166	154	*36,832	*33,545	*33,563	*33,629	26,803	*241	*228	*203	*203	0
Sturtevant - C. O.	-	207	-	197	203	-	48,809	-	48,354	49,818	-	236	-	245	-
Van Buren Light & Power Dist.	717	752	683	*685	846	216,950	261,495	395,612	*242,307	275,192	302	348	579	*354	-
Vinal Haven Light & Power Co.	749	755	*754	627	527	148,901	154,560	*156,636	201,076	199,640	199	205	*208	320	-
Washburn Electric Co.	330	*439	341	361	368	102,102	*134,623	120,525	132,484	151,340	309	*307	353	367	-
White Mountain Power Co.	-	*104	*102	*118	*120	-	*14,355	*15,880	*15,646	*19,980	-	*138	*156	*133	-
Woodland Light & Water Co.	388	*434	409	*425	414	125,044	*158,928	148,769	*169,162	171,177	322	*366	364	*398	-

°Rate reductions for this service made effective during the year
 *Commercial sales included with Residential or Domestic.
 **Commercial and Power sales included with Residential or Domestic.
 -No reports, or incomplete reports, on sales and revenues for the year.
 xMerged company - see prior note.

Annual Averages -- Residential or Domestic Service -- Years 1935 to 1939 Inclusive

Average K W H Sales per customer				Revenue from K W H Sold Dollars				Average Revenue per customer — Dollars					Average Revenue per K W H — Cents					
1936	1937	1938	1939	1935	1936	1937	1938	1939	1935	1936	1937	1938	1939	1935	1936	1937	1938	1939
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	c	c	c	c	c
332	*333	*255	310	3,511.62	3,663.61	*3,740.51	*3,615.22	3,289.93	28.09	30.53	*29.69	*28.69	28.12	8.83	9.20	*8.92	*11.27	9.06
-	167	159	°175	-	-	3,097.97	3,353.31	°3,848.18	-	-	30.37	30.21	°32.89	-	-	18.21	18.97	°18.74
°622	°672	737	762	°-	°770,353.22	°826,625.14	886,222.32	930,719.59	°-	°32.93	°33.84	35.65	35.84	°-	°5.29	°5.03	4.84	4.70
454	518	567	§	°42,428.74	43,413.68	49,126.06	53,187.59	§	°28.66	27.74	30.32	31.45	§	°6.89	6.16	5.86	5.55	§
393	*479	°*541	-	2,447.44	2,580.13	*3,708.12	°*4,262.45	*4,011.77	20.06	20.32	*27.88	°*30.23	-	5.53	5.16	*5.82	°*5.59	*5.00
°434	°509	°†499	°577	°35,785.53	°37,294.12	°39,472.85	°†44,282.96	°48,888.02	°33.13	°32.29	°32.60	°†28.68	°31.22	8.14	°7.44	°6.40	°†5.75	°5.41
-	*483	*500	479	°*5,146.54	-	*6,513.81	*6,850.57	5,464.74	°*27.09	-	*31.47	*31.14	28.46	°*8.44	-	*6.51	*6.23	5.94
236	295	237	251	31,884.32	23,428.36	24,667.00	27,850.67	27,224.74	25.45	19.49	29.02	26.27	23.15	7.22	8.25	9.84	11.09	9.22
597	°646	696	746	°/1,821,944.90	2,240,560.62	°2,319,447.01	2,468,277.47	2,655,326.17	°/30.61	33.22	°33.00	33.94	35.46	°/5.98	5.57	°5.11	4.87	4.76
*241	°*316	*376	*413	1,605.79	*1,516.89	°*1,813.82	*2,022.89	*2,177.19	34.90	*29.17	°*32.39	*36.78	*40.32	12.01	*12.11	°*10.26	*9.79	*9.76
316	329	†	x	3,780.12	4,095.88	4,490.70	†	x	28.64	30.34	31.62	†	x	9.69	9.61	9.62	†	x
*520	°517	500	-	*3,337.72	*3,335.78	°2,918.75	3,232.67	3,742.97	*34.41	*31.18	°28.90	29.93	-	*6.99	*5.99	°5.59	5.99	-
455	554	477	*638	12,440.60	13,773.05	15,180.27	15,560.37	*19,115.66	24.34	24.38	28.37	27.30	*33.36	5.43	5.36	5.13	5.72	*5.23
*234	°*261	*279	*287	*3,408.98	*3,376.32	°*3,469.22	*3,866.29	*3,861.72	*24.88	*25.20	°*25.37	*28.22	*36.63	*11.23	*10.77	°*9.70	*10.10	*9.27
607	°653	699	°§746	°1,318,861.41	1,415,574.46	°1,513,111.27	1,538,442.13	°§1,670,070.01	°32.98	33.73	°34.57	34.52	°§35.42	°5.75	5.56	°5.29	4.94	°§4.75
*271	367	353	*235	-	*6,064.98	7,276.71	7,157.63	*6,054.01	-	*29.44	45.42	44.18	*25.54	-	*10.86	12.39	12.52	*10.89
*306	°*384	**357	**388	*2,442.77	*3,076.53	°*3,447.39	**3,289.42	**3,669.42	*32.57	*42.41	°*45.97	**34.99	**38.22	*12.21	*13.79	°*11.96	**9.86	**9.85
*341	°*337	*327	°*425	*7,583.97	*8,161.14	°*8,941.72	*9,011.95	*8,651.04	*30.21	*33.18	°*33.36	*31.18	°*34.19	*11.27	*9.73	°*9.89	*9.55	°*8.05
°591	731	801	847	23,742.28	°26,197.85	29,744.38	31,151.38	31,218.63	35.65	°34.73	38.23	38.89	37.98	6.34	°5.88	5.26	4.85	4.48
°*232	*276	322	°*294	6,306.35	°*6,343.18	*7,726.67	8,596.44	*8,793.04	24.93	°*24.21	*24.69	26.78	°*25.12	11.60	°*10.40	*8.69	8.33	°*8.55
°534	553	630	°634	50,121.93	°42,940.70	50,275.67	55,333.78	°55,101.24	26.82	°26.52	26.34	28.60	°27.51	6.08	°4.97	4.77	4.54	°4.34
°465	522	°585	627	22,409.02	°23,590.81	24,149.73	°26,296.48	27,511.29	22.68	°25.18	25.18	°27.56	27.79	5.68	°5.41	4.83	°4.70	4.43
635	°729	799	850	57,183.24	64,678.66	°68,689.99	74,553.40	80,776.94	38.33	40.73	°42.12	43.78	45.74	6.74	6.41	°5.77	5.48	5.38
*308	181	200	#	*1,303.19	*1,905.08	1,176.19	1,657.84	#	*26.06	*29.31	21.78	24.02	#	*16.09	*9.53	12.05	12.02	#
°341	466	482	572	17,127.46	°13,915.99	11,670.07	12,517.84	14,079.68	41.67	°34.36	34.32	35.76	38.16	8.65	°10.07	7.36	7.41	6.67
403	°395	410	464	*15,036.55	12,570.00	°12,770.00	13,029.92	14,037.81	*23.20	22.65	°21.50	21.11	22.50	*6.27	5.61	°5.44	5.15	4.85
414	443	475	255	23,126.67	23,921.04	24,007.00	26,293.00	18,457.52	19.38	19.63	19.14	20.78	15.12	4.83	4.69	4.32	4.37	5.93
°456	°-	560	562	69,066.00	°61,667.29	°-	62,186.29	64,637.33	26.11	°23.80	°-	28.20	28.26	5.94	°5.22	°-	5.00	5.03
486	°544	°559	647	-	188,551.29	°200,584.57	°216,524.81	235,071.92	-	33.15	°32.65	°31.64	34.32	-	6.82	°6.00	°5.66	5.30
°281	340	345	422	°-	°9,930.20	11,254.44	11,595.76	12,103.71	°-	°23.37	26.36	26.41	27.63	°-	°8.32	7.76	7.66	6.54
364	°-	-	-	6,019.85	6,636.69	°-	-	5,239.24	24.98	25.23	°-	-	22.78	7.86	6.94	°-	-	7.06
*189	°*315	*325	*236	3,940.00	*4,243.50	°*5,710.37	*5,380.73	*5,748.10	23.73	*18.61	°*25.16	*24.46	*26.49	10.12	*9.84	°*7.98	*7.53	*7.89
*410	*327	*436	*580	4,019.87	*4,663.68	*4,476.68	*5,025.97	*5,048.98	-	*38.54	*32.68	*38.08	*41.73	10.84	*9.40	*10.00	8.73	*7.19
245	274	†	x	3,657.23	3,922.32	4,457.53	†	x	21.51	23.35	25.62	†	x	9.70	9.53	9.34	†	x
255	398	336	365	°13,877.62	12,221.54	14,090.63	13,690.11	14,814.64	°30.91	26.29	31.52	30.45	35.70	°12.32	10.30	7.93	9.07	9.79
*267	°313	322	313	6,132.46	*7,666.72	°5,773.98	6,394.26	6,977.67	24.93	*30.91	°31.04	28.55	30.87	12.59	*11.68	°9.91	8.87	9.85
*431	-	-	-	5,473.28	*5,892.78	-	-	-	28.36	*30.22	-	-	-	-	*7.02	-	-	-
573	724	744	771	110,807.55	111,071.43	117,645.53	119,533.30	119,509.83	29.32	29.83	30.57	30.90	30.45	5.20	5.21	4.22	4.15	3.95
251	299	441	552	3,021.97	2,854.23	2,854.05	2,895.56	2,860.22	26.05	24.61	26.18	26.09	26.24	11.49	9.80	8.75	5.92	4.75
442	°444	470	493	32,750.78	33,842.81	°34,474.67	36,225.94	38,392.87	27.85	27.76	°26.91	27.55	28.48	7.15	6.28	°6.07	5.87	5.77
*239	°299	°331	°*388	-	*16,219.36	°14,191.52	°15,828.27	°*21,202.64	-	*33.30	°32.18	°32.98	°*39.48	-	*13.93	°10.75	°9.97	°*10.16
*228	*203	*203	174	*5,557.01	*5,089.12	*5,066.42	*5,074.37	5,398.27	*36.32	*34.14	*30.64	*30.57	35.05	*15.09	*15.17	*15.07	*15.09	20.14
236	-	245	245	-	4,024.47	-	3,870.24	4,062.48	-	19.44	-	19.65	20.01	-	8.25	-	8.00	8.15
348	579	°354	325	16,663.65	18,756.68	19,953.91	°17,171.14	16,608.38	23.24	24.94	29.21	°25.07	19.63	7.68	6.83	5.04	°7.09	6.03
205	°208	320	379	15,366.91	17,016.68	°16,296.03	17,880.84	17,508.91	20.52	22.54	°21.61	28.52	33.22	10.32	11.00	°10.40	8.89	8.77
°*307	353	367	411	10,651.00	°*14,208.93	10,804.57	10,818.90	11,331.92	32.27	°*32.37	31.68	29.97	30.79	10.43	°*10.55	8.96	8.17	7.49
*138	°*156	*133	*166	-	*4,148.63	°*4,580.48	*4,965.98	*5,019.89	-	*39.89	°*44.91	*38.69	*41.83	-	*28.90	°*28.84	*31.74	*25.12
*366	364	°398	413	10,625.99	*12,649.79	12,147.63	°12,329.93	11,164.11	27.39	*29.15	29.70	°29.01	26.97	8.50	*7.96	8.16	°7.29	6.52

†Colby Light and Power Co. and New Sweden Light and Power Co. acquired by Caribou Water, Light and Power Co., as of Jan. 1, 1938.

§Berwick and Salmon Falls Electric Co. acquired by Cumberland County Power and Light Co., as of Jan. 1, 1939.

#Lee Electric Co. acquired by Lee Mutual Electric Co. in 1939.

/Androscoggin Electric Corp., Dennistown Power Co. and Waterford Light and Power Co. acquired by Central Maine Power Co. as of July 31, 1935. Sales and revenues for these three merged companies, for the portions of the year prior to July 31, are not included herein.

SECURITIES AUTHORIZED

July 1, 1938 to June 30, 1940

Long Term Debt - Capital Stock

Electric and Water Utilities

December 31, 1939

Compiled by Accounting Department

LONG TERM SECURITIES AUTHORIZED

July 1, 1938 to June 30, 1940

Name of Company	Stock	Bonds	Notes	%	Description	Capital Expenditures	Refunding of Securities	Stock Dividends	Purchase of Property
Auburn Sewerage District		\$ 75,000.00		2%			\$ 75,000.00		
Auburn Water District		55,000.00		1 1/4%		55,000.00			
		40,000.00		1 1/4%		40,000.00			
		80,000.00		1 3/4%		80,000.00			
Augusta Water District		100,000.00		2%		100,000.00			
Bar Harbor Water Company		125,000.00		3 1/2%			125,000.00		
Bath Water District		75,000.00		3%		75,000.00			
			\$20,000.00	Various	Serial	20,000.00			
Biddeford & Saco Water Co.		1,221,000.00		3 1/4%			1,221,000.00		
Brunswick & Topsham Water District			20,000.00	1%	Serial	20,000.00			
Bucksport Water Company		75,000.00		3 3/4%			75,000.00		
Camden & Rockland Water Co.		800,000.00		3 1/2%			800,000.00		
Caribou Water, Light & Power Co.	\$ 56,300.00				Common			\$56,300.00	
		275,000.00		4%		120,000.00	155,000.00		
Central Maine Power Company	1,000,000.00				Common				
		4,500,000.00		3 1/2%		3,447,000.00	3,303,000.00		
		1,250,000.00		4%		2,000.00	23,000.00		
Freeport Water Company			25,000.00	4%	10 Year		40,000.00		
Guilford Water Company		40,000.00		4 1/4%			2,520.00		
Hampden & Newburg Light & Pr. Co.	2,520.00				Preferred		3,780.00		
	3,780.00				Common				
Hampden Water District		145,000.00		3%		145,000.00			
Hartland & St. Albans Tel. Co.	1,485.00				Preferred			1,485.00	
Lubec Water Department			25,000.00		Serial	25,000.00			
Maine Consolidated Power Co.		300,000.00		4%			300,000.00		
Mars Hill & Blaine Water Co.		50,000.00		4 1/4%		7,000.00	43,000.00		
Newport Water Company		75,000.00		4%		9,000.00	66,000.00		
Norway Water Company		40,000.00		4%		5,000.00	35,000.00		
Oquossoc Light & Power Co.			20,000.00	5%	2nd Mtge.	20,000.00			
Penobscot County Water Co.		316,000.00		4%		66,000.00	250,000.00		
Portland Water District		1,189,000.00		2 1/4%		600,000.00	589,000.00		
Presque Isle Water Company	12,050.00				Common	2,050.00	90,000.00		
		80,000.00		4 1/4%					
Princeton Lighting District		25,000.00		3 1/2%					25,000.00
Sanford Water District			12,000.00	3%	Serial	12,000.00			
Skowhegan Water Company		116,000.00		4%		58,000.00	58,000.00		
Southwest Harbor Water Co.			37,000.00	5%	5-Year	37,000.00			
Van Buren Water District		27,500.00		4%			27,500.00		
Vinalhaven Light & Power Co.			12,000.00	5%	5-Year	6,600.00	5,400.00		
Warren Telephone Company	4,745.00				Common			4,745.00	
Totals	\$1,080,880.00	\$11,074,500.00	\$171,000.00			\$4,951,650.00	\$7,287,200.00	\$62,530.00	\$25,000.00

LONG TERM DEBT

Electrical Utilities

Year Ended December 31, 1939

Name of Company	Series	Amount Outstanding	Interest rate	Date of Matur-
Bangor Hydro-Electric Co.	1st Mortgage	\$ 7,108,000.00	3½%	7-1-66
	1st Mortgage	600,000.00	3½%	3-1-63
Caribou Water, Light & Power Co....	1st Mortgage "A"	275,000.00	3½%	9-1-64
	1st Mortgage	181,000.00	6%	5-1-56
Central Maine Power Co.....	1st Mortgage "G"	16,600,000.00	4%	10-1-60
	1st Mortgage "H"	14,000,000.00	3½%	8-1-66
	1st Mortgage "J"	4,500,000.00	3½%	12-1-68
Cumberland County Power & Lt. Co	1st Mortgage "K"	1,250,000.00	4%	9-1-64
	1st Mortgage	1,553,000.00	4%	10-1-60
	1st Mortgage	9,440,000.00	3½%	10-1-66
Ft. Fairfield Light & Power Co.....	1st Mortgage	55,000.00	4%	10-1-57
	W. & E. Loan	9,600.00	1940
Lubec Electric Dept.....	1st Mortgage "A"	300,000.00	4%	7-1-64
	1st Serial	30,000.00	6%	1-1-51
Oquossoc Light & Power Co	25,000.00	3½%	9-15-64
Princeton Lighting Dist.....	37,000.00	4½%	9-1-56
Stonington & Deer Isle Power Co ..	1st Mortgage	18,000.00	5%	7-1-51
Stratton Light Co.....	Mortgage	23,000.00	4½%	9-1-47
Van Buren Light & Power Dist.....	Serial	12,000.00	5%	12-5-44
Vinalhaven Light & Power Co.....	Mortgage			

LONG TERM DEBT

Water Utilities (Class A)

Year Ended December 31, 1939

Name of Company	Series	Amount outstanding	Rate of Interest	Date of Maturity
Auburn Water District	Serial	\$24,000.00	3½%	1963
		100,000.00	5½%	1941
		83,000.00	4½%	1954
		38,700.00	4%	1955
		60,000.00	4%	1947
		22,000.00	3%	1961
Augusta Water District	Serial	40,000.00	1½%	1947
		449,500.00	3¾%	8-1-54
		132,000.00	4%	10-1-56
Bangor Water Department	1st Mortgage	100,000.00	2%	11-1-59
	Water Works	27,000.00	4%	9-1-40
Bangor Water Department	Flume	96,000.00	2½%	12-1-55
Bar Harbor Water Co.	1st Mortgage	125,000.00	3¾%	8-1-64
Bath Water District	Serial	560,000.00	4%	1-1-46
		75,000.00	3%	10-1-58
		4,000.00	¾%	5-1-40
		4,000.00	1¼%	5-1-41
		4,000.00	1½%	5-1-42
		4,000.00	1¾%	5-1-43
		4,000.00	2%	5-1-44
Belfast Water District	Serial	114,000.00	4%	
Biddeford & Saco Water Co.	1st & Ref. "D"	1,221,000.00	3¾%	1959
Boothbay Harbor Water System	Serial	5,000.00	4%	7-1-40
		3,000.00	4%	7-1-41
Brunswick & Topsham Water Dist.	Sinking Fund	46,000.00	4%	7-1-42
		20,000.00	4%	7-1-42
		19,000.00	4¾%	7-1-44
		55,000.00	4%	1-1-46
		56,000.00	4½%	7-1-49
		96,000.00	3%	1-1-56
		75,000.00	3¾%	1964
Bucksport Water Co.	1st Mortgage	75,000.00	3¾%	1964
Camden & Rockland Water Co.	1st Mortgage	800,000.00	3½%	4-1-59
Caribou Water, Light & Power Co.	Series "A"	275,000.00	3½%	9-1-64
Castine Water Co.	1st Mortgage	50,000.00	6%	8-1-44
Damariscotta-Newcastle Water Co.	1st Mortgage	78,000.00	4½%	1-1-62
Dover & Foxcroft Water Dist.	Plant Ext.	23,000.00	4½%	6-1-42
	Gravity Supply	85,000.00	4½%	1-1-46
	Refunding	25,000.00	5%	Serial
Eastport Water Co.	1st Mortgage	100,000.00	5%	10-1-44
	Consolidated	80,000.00	6%	10-1-31
Fort Kent Water Co	1st Mortgage	55,000.00	5½%	7-1-51
Fort Kent Water Co	1st Mortgage	5,000.00	5%	7-1-31
Freeport Water Co.	24,500.00	4%	2-1-49
Frontier Water Co.	50,000.00	5½%	9-2-49
Gardiner Water District	75,000.00	4%	7-1-44
		167,500.00	4½%	1-1-54
Guilford Water Co.	Series A	40,000.00	4½%	1-1-64
Hallowell Water District	35,000.00	5%	1-1-42
		23,000.00	4½%	1-1-57
		35,000.00	4%	10-30-55
		147,900.00	3%	1942-1958
Hampden Water District	Serial	8,500.00	5%	5-1-40
Houlton Water Co.	150,000.00	5%	5-1-40
Kennebec Water District	Refunding	612,000.00	4%	5-1-50
		88,000.00	5%	3-1-47
	Imp. Loan			

LONG TERM DEBT — (Concluded)

Water Utilities (Class A)
Year Ended December 31, 1939

Name of Company	Series	Amount	Rate of Interest	Date of Maturity
Kennebunk Water District	Serial	120,000.00	4½%	Serial
		630,000.00	4½%	1952
		225,000.00	4%	1947
Kittery Water District	Serial	26,000.00	4¾%	Serial
	Serial	9,000.00	5%	7-1-45
	Serial	12,000.00	5%	7-1-46
Lewiston Water Works	Serial	10,000.00	5%	7-1-47
	Serial	90,000.00	4%	10-1-57
	Serial	40,000.00	4%	10-1-47
Lincoln Water Co.	Serial	146,000.00	2¾%	10-1-64
	Serial	115,000.00	2¾%	1-1-63
	1st Mortgage	74,000.00	5½%	10-1-51
Lisbon Water Works	1st Mortgage	17,000.00	5%	10-1-31
	Municipal	90,000.00	5%	1939
Livermore Falls Water Dist.		100,000.00	4½%	2-1-49
Machias Water Co.	1st & Ref.	31,500.00	5%	1955
Madison Water District		15,000.00	4%	3-1-41
		95,000.00	4%	3-1-46
Mechanic Falls Water Co.	1st Mortgage	33,000.00	5%	7-1-35
Mexico Water District		57,000.00	5%	12-1-54
Millinocket Water Co.		26,250.00	5%	2-28-43
Milo Water Co.	1st Mortgage	121,000.00	5%	1953
North Berwick Water Co.	1st Mortgage	30,000.00	5%	10-1-16
Northern Water Co.	1st Mortgage	30,000.00	5%	10-1-47
Norway Water Co.	1st Mortgage	40,000.00	4%	1-1-64
Oakland Water Co.	1st Mortgage	30,000.00	5½%	9-1-58
Old Town Water District	1st Serial	266,000.00	4%	7-1-63
	2nd Serial	90,000.00	4½%	4-1-61
	3rd Serial	19,000.00	3%	10-1-58
Penobscot County Water Co.	Series A	316,000.00	4%	1-1-64
Pittsfield Water Works		16,000.00	4%	1955
Portland Water District		200,000.00	4½%	1940
		300,000.00	4%	1942
		300,000.00	4%	1943
		400,000.00	4%	1944
		400,000.00	3½%	1945
		400,000.00	4%	1946
		600,000.00	4%	1942
		1,200,000.00	4%	1948
		400,000.00	4%	1950
		325,000.00	3½%	1951
		300,000.00	4%	1952
		100,000.00	4%	1954
		500,000.00	2½%	1956
		100,000.00	2½%	1958
		600,000.00	2½%	1953
		589,000.00	2½%	1958
		600,000.00	2½%	1959
Presque Isle Water Co.	Series A	80,000.00	4½%	1-1-64
Rangleley Water Co.		3,000.00	5%	1-1-41
Rumford & Mexico Water Dist.	Serial	38,500.00	4½%	7-1-52
Sanford Water District	Serial	172,000.00	3½%	4-1-62
		534,000.00	4½%	3-1-56
Searsport Water Co.		26,000.00	4%	7-1-35
		60,000.00	6%	9-1-47
Skowhegan Water Co.	Series A	116,000.00	4%	1-1-64
Southwest Harbor Water Co.	1st Mortgage	36,000.00	4%	5-1-42
Van Buren Water District		75,000.00	5%	1945
		27,500.00	5%	1959
		36,000.00	5%	7-1-50
Vinalhaven Water Co.	1st Mortgage	36,000.00	4%	1944
Winthrop Water District		100,000.00	4½%	1956
Wiscasset Water Co.	1st Mortgage	4,000.00	5%	1948
Yarmouth Water District		32,500.00	4½%	1951
		31,000.00	4½%	1951
York Water District		400,000.00	4½%	1951
		60,000.00	3%	Serial

LONG TERM DEBT

Water Utilities (Class C)
Year Ended December 31, 1939

Name of Company	Series	Amount	Rate of Interest	Date of Maturity
Alfred Water Co.	1st Refunding	15,500.00	5%	1952
Andover Water Co.		10,000.00	5%	1949
Anson Water District.		50,500.00	4½%	3-1-41
Bethel Water Co.	1st Mortgage	28,000.00	5%	1950
Bingham Water District.		33,000.00	4%	10-1-51
Brownville & Williamsburg Water Co.	1st Mortgage	25,000.00	6%	1956
Buckfield Village Corp.		27,000.00	4%	1-1-48
Danforth Water District.		20,000.00	4½%	11-1-59
Dexter Water Works	Serial	14,000.00	3½%	1946
Friendship Water Co.		2,400.00	6%	1947
Gray Water District.		40,000.00	4½%	1950
Grindstone Neck Water Co.		12,000.00	6%	6-1-45
Hartland Water Co.		50,000.00	5%	7-1-32
Island Falls Water Co.	1st Mortgage	34,500.00	5½%	8-1-50
Limestone Water & Sewer Co.	1st Mortgage	25,000.00	5%	8-1-32
Madawaska Water Dept.	Serial 10-years	12,000.00	4½%	7-1-41
Mars Hill & Blaine Water Co.	Series A	50,000.00	4½%	1-1-64
Phillips Water Co.	1st Mortgage	30,000.00	4½%	10-1-56
Quantabacook Water Co.		5,000.00	5%	1921
Sangerville Water Supply Co.	1st Mortgage	8,000.00	6%	7-1-31
South Berwick Water Co., Inc.		47,000.00	5%	6-1-58
Southport Water System		24,000.00	4½%	2-1-48
Stockton Springs Water Co.	1st Mortgage	33,500.00	6%	7-2-46
Union Water Co.		7,000.00	5%	1931
Washburn Water Co.	1st Mortgage	35,000.00	5%	10-1-57
Winterport Water Co.		9,000.00	4½%	8-1-48

CAPITAL STOCK

Electrical Utilities
December 31, 1939

Name of Company	Class of Stock	Par Value outstanding
Andover Power Co., Inc.	Common	\$ 18,000.00
Bangor Hydro-Electric Co.	Common	5,430,400.00
Bangor Hydro-Electric Co.	7% Preferred	2,500,000.00
Bangor Hydro-Electric Co.	6% Preferred	2,179,900.00
Bryant's Pond Electric Co.	Common	10,000.00
Caribou Water, Light & Power Co.	Common	150,000.00
Carrabassett Light & Power Co.	Common	10,000.00
Casco Bay Light and Water Co.	Common	225,000.00
Casco Bay Light and Water Co.	6% Preferred	123,000.00
Central Maine Power Co.	No Par Common	5,800,000.00
Central Maine Power Co.	7% Preferred	11,199,000.00
Central Maine Power Co.	8% Preferred	7,919,100.00
Central Maine Power Co.	6% Preferred	635,100.00
Consumers' Electric Co.	Common	5,000.00
Consumers' Electric Co.	Preferred	8,025.00
Cornish & Kezar Falls Light & Power Co.	Common	50,000.00
Crawford Electric Co.	Common	11,000.00
Cumberland County Power & Light Co.	No Par Common	4,045,750.00
Cumberland County Power & Light Co.	6% Preferred	4,023,600.00
Cumberland County Power & Light Co.	5½% Preferred	2,000,000.00
Farmers' Electric Co.	Common	14,300.00
Farmers' Electric Co.	Preferred	3,800.00
Ft. Fairfield Light & Power Co.	Common	42,000.00
Hampden & Newburg Light & Power Co.	Common	22,790.00
Hampden & Newburg Light & Power Co.	Preferred	17,445.00
Kittery Electric Co.	Common	75,000.00
Maine Consolidated Power Co.	Common	68,000.00
Maine Consolidated Power Co.	Preferred	50,000.00
Maine Public Service Co.	Common	730,000.00
Mars Hill Electric Co.	Common	10,000.00
Mars Hill Electric Co.	Common	10,000.00
Monson Light & Power Co.	Common	2,950.00
Monticello Electric Co.	Common	75,000.00
Oquossee Light & Power Co.	Common	16,700.00
Phillips Electric Light & Power Co.	Common	17,500.00
Rumford Falls Light & Water Co.	Common	375,000.00
St. Croix Electric Co.	Common	199,800.00
Stonington & Deer Isle Power Co.	Common	11,800.00
Stonington & Deer Isle Power Co.	6% Preferred	17,500.00
Stratton Light Co.	Common	10,000.00
Stratton Light Co.	Preferred	5,000.00
Vinalhaven Light & Power Co.	Common	41,950.00
Washburn Electric Co.	Common	1,400.00
Woodland Light & Water Co.	Common	102,600.00

CAPITAL STOCK

Water Utilities (Class A)
Year Ended December 31, 1939

Name of Company	Class of Stock	Par Value outstanding
Bar Harbor Water Co.....	Common	\$139,050.00
Biddeford & Saco Water Co.....	Common	815,400.00
Bucksport Water Co.....	Common	76,650.00
Calais Water & Power Co.....	Common	200,000.00
Camden & Rockland Water Co.....	Common	498,400.00
Camden & Rockland Water Co.....	Preferred	260,000.00
Caribou Water, Light & Power Co.....	Common	150,000.00
Castine Water Co.....	Common	50,000.00
Damariscotta-Newcastle Water Co.....	Common	50,000.00
Eastport Water Co.....	Common	100,000.00
Fort Kent Water Co.....	Common	20,000.00
Freeport Water Co.....	Common	21,800.00
Frontier Water Co.....	Common	49,600.00
Greenville Water Co.....	Common	112,750.00
Guilford Water Co.....	Common	50,000.00
Guilford Water Co.....	Preferred	30,000.00
Houlton Water Co.....	Common	50,000.00
Lincoln Water Co.....	Common	50,000.00
Machias Water Co.....	Common	50,000.00
Mechanic Falls Water Co.....	Common	28,000.00
Millinocket Water Co.....	Common	60,000.00
Milo Water Co.....	Common	75,000.00
Milo Water Co.....	Preferred	21,800.00
Newport Water Co.....	Common	20,000.00
North Berwick Water Co.....	Common	45,000.00
Northeast Harbor Water Co.....	Common	46,000.00
Northern Water Co.....	Common	45,000.00
Norway Water Co.....	Common	59,900.00
Oakland Water Co.....	Common	50,000.00
Penobscot County Water Co.....	Common	403,000.00
Presque Isle Water Co.....	Common	106,700.00
Rangeley Water Co.....	Common	38,000.00
Richmond Water Works.....	Common	42,000.00
Searsport Water Co.....	Common	50,000.00
Skowhegan Water Co.....	Common	91,200.00
Southwest Harbor Water Co.....	Common	40,000.00
Vinalhaven Water Co.....	Common	39,600.00
Wilton Water Co.....	Common	53,000.00
Wiscasset Water Co.....	Common	36,965.00
Woodland Light & Water Co.....	Common	102,600.00

CAPITAL STOCK

Water Utilities (Class C)
Year Ended December 31, 1939

Name of Company	Class of stock	Par value outstanding
Alfred Water Co.	Common	9,200.00
Andover Water Co.	Common	11,850.00
Bethel Water Co.	Common	42,000.00
Brownville, Maine Water Co.	Common	5,000.00
Brownville & Williamsburg Water Co.	Common	50,000.00
Cornish Water Co.	Common	26,475.00
Cumberland Center Water Co.	Common	7,000.00
Danforth Water District.	Common	15,500.00
Dixfield Light & Water Co.	Common	46,000.00
Farmington Falls Water Co.	Common	4,050.00
Friendship Water Co.	Common	8,000.00
Fryeburg Water Co.	Common	32,000.00
Grindstone Neck Water Co.	Common	25,000.00
Hancock Water, Light & Power Co.	Common	4,575.00
Harrison Water Co.	Common	7,500.00
Hartland Water Co.	Common	52,600.00
Hartland Water Co.	Preferred 6%	9,000.00
Hebron Water Co.	Common	20,000.00
Island Falls Water Co.	Common	40,000.00
Jackman Water, Light & Power Co.	Common	30,000.00
Kezar Falls Water Co.	Common	25,000.00
Kingfield Water Co.	Common	50,000.00
Limestone Water & Sewer Co.	Common	18,000.00
Long Pond Water Co.	Common	100,000.00
Mars Hill & Blaine Water Co.	Common	35,000.00
Mars Hill & Blaine Water Co.	Preferred	21,000.00
Milbridge Water Co.	Common	11,500.00
Monhegan Water Co.	Common	2,610.00
New Sharon Water Co.	Common	4,100.00
North Bridgton Water Co.	Common	3,750.00
Northport Mountain Spring Co.	Common	8,000.00
North Village Water Co.	Common	6,000.00
Paris Hill Water Co.	Common	15,400.00
Patten Water Co.	Common	4,200.00
Phillips Water Co.	Common	30,000.00
Pine Tree Aqueduct Co.	Common	780.00
Quantabcook Water Co.	Common	11,375.00
Sangerville Water Supply Co.	Common	16,300.00
Seal Cove Water Co.	Common	20,000.00
Seal Harbor Water Co.	Common	40,000.00
Small Point Water Co.	Common	8,600.00
South Berwick Water Co., Inc.	Common	5,000.00
Steep Falls Water Co.	Common	2,500.00
Stockton Springs Water Co.	Common	42,000.00
Stockton Springs Water Co.	Preferred	50,000.00
Stonington Water Co.	Common	50,000.00
Sullivan Harbor Water Co.	Common	9,400.00
Union Water Co.	Common	10,000.00
Waldoboro Water Co.	Common	25,360.00
Warren Water Supply Co.	Common	20,000.00
Washburn Water Co.	Common	17,500.00
Washburn Water Co.	Preferred	9,700.00
West Skowhegan Aqueduct Co.	Common	11,600.00
Winterport Water Co.	Common	25,000.00

EXPENSES OF THE COMMISSION

July 1, 1938

to

June 30, 1940

The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1939.

Appropriation for Salaries and General Expenses		78,000.00
Expenditures		
Salaries of Commissioners	18,000.00	
Salary of Clerk	3,599.50	
Salaries of Reporters	4,230.99	
Salaries of Stenographers	5,310.99	
Salaries of Accountants	5,842.66	
Salaries of Rate Department	3,495.16	
Salaries of Engineers	9,344.07	
Salary of Steamboat Inspector	1,565.00	
Salaries of Inspectors	4,329.99	
Salaries of Water Resources	4,445.61	
	<hr/>	
Total Salaries		60,163.97
Expenses — Executive Dept.		
Traveling Expenses	693.57	
Office Supplies and Expenses	639.45	
Office Equipment	646.53	
Postage	416.46	
Printing and Buying Forms	55.42	
Express	21.73	
Books and Periodicals	442.60	
Printing Annual Report	921.35	
Nat'l. Ass'n. R.R. & P.U. Commrs. Fees	375.00	
Telephone & Telegraph	481.25	
	<hr/>	
		4,693.36
Expenses — Accounting Dept.		
Traveling Expenses	21.10	
Printing Blanks	94.10	
	<hr/>	
		115.20
Expenses — Rate Dept.		
Traveling Expenses	11.40	
	<hr/>	
		11.40
Expenses — Engineering Dept.		
Traveling Expenses	1,067.49	
Printing Blanks	27.00	
	<hr/>	
		1,094.49
Expenses — Steamboat Inspector		
Traveling Expenses	1,259.88	
	<hr/>	
		1,259.88
Expenses — Inspection Dept.		
Inspection Steam Railroads	327.71	
Inspection Electric Railroads	40.52	
Accident Investigation	32.57	
Inspection of Busses	585.41	
	<hr/>	
		986.21

PUBLIC UTILITIES COMMISSION REPORT

119

Expenses — Water Resources	2,553.93	
	<hr/>	2,553.93
Expenses — Aid to Navigation	651.70	
	<hr/>	651.70
		<hr/>
Total Expenditures		71,530.14
Balance Unexpended		6,469.86
Control over Motor Trucks:		
Balance July 1, 1938	12,202.79	
Receipts July 1, 1938 to June 30, 1939	18,957.60	
Appropriation	3,500.00	
	<hr/>	34,660.39
Expenditures:		
Salaries July 1, 1938 to June 30, 1939	11,921.57	
Expenses July 1, 1938 to June 30, 1939	3,657.93	
Refund to Carriers July 1, 1938 to June 30, 1939	245.00	
	<hr/>	15,824.50
Balance Unexpended		18,835.89

The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1940.

Appropriation for Salaries and General Expenses	69,000.00	
Less — Amount transferred to Co-op. Mapping	4,000.00	
	<hr/>	65,000.00
Expenditures:		
Salaries of Commissioners	18,000.00	
Salary of Clerk	3,599.50	
Salaries of Reporters	4,162.49	
Salaries of Stenographers	4,262.33	
Salaries of Accountants	5,842.67	
Salary of Rate Dept.	3,059.67	
Salaries of Engineers	9,344.10	
Salary of Steamboat Inspector	728.00	
Salary of Inspector	2,295.33	
Salaries of Water Resources	4,753.20	
	<hr/>	
Total Salaries		56,047.29
Expenses — Executive Dept.		
Traveling Expenses	795.80	
Office Supplies and Expenses	700.86	
Office Equipment	93.90	
Postage	339.83	
Printing and Buying Forms	36.25	
Express	48.49	
Books and Periodicals	335.35	
Nat'l. Ass'n. R.R. & P.U. Commrs. Fees	375.00	
Telephone & Telegraph	500.90	
	<hr/>	3,226.38
Expenses — Accounting Dept.		
Traveling Expenses	26.89	
Printing Blanks	467.40	
	<hr/>	494.29
Expenses — Rate Dept.		
Traveling Expenses	6.25	
	<hr/>	6.25
Expenses — Engineering Dept.		
Traveling Expenses	1,619.41	
	<hr/>	1,619.41
Expenses — Steamboat Inspector		
Traveling Expenses	761.51	
	<hr/>	761.51
Expenses — Inspection Dept.		
Inspection — Steam Railroads	106.27	
Inspection — Electric Railroads	6.40	
Accident Investigation	152.15	
	<hr/>	264.82
Expenses — Water Resources	2,246.49	
	<hr/>	2,246.49

PUBLIC UTILITIES COMMISSION REPORT

121

Expenses — Aid to Navigation	120.00	
	<u> </u>	120.00
Total Expenditures		<u>64,786.44</u>
Balance Unexpended		213.56
Control over Motor Trucks:		
Balance July 1, 1939	18,835.89	
Receipts July 1, 1939 to June 30, 1940	18,924.60	
	<u> </u>	37,760.49
Expenditures:		
Salaries July 1, 1939 to June 30, 1940	13,325.16	
Expenses July 1, 1939 to June 30, 1940	4,321.42	
Refund to Carriers July 1, 1939 to June 30, 1940	173.00	
	<u> </u>	17,819.58
Balance Unexpended		19,940.91
Appropriation for U. S. G. S. Co-op. Mapping	3,500.00	
Transferred from General Appro. 4010	4,000.00	
	<u> </u>	7,500.00
Expenditures July 1, 1939 to June 30, 1949		<u>3,764.25</u>
Balance Unexpended		3,735.75
Bus Inspection:		
Receipts July 1, 1939 to June 30, 1949	705.00	
	<u> </u>	705.00
Expenditures July 1, 1939 to June 30, 1940	1,449.77	
	<u> </u>	1,449.77
Balance		<u>Deficit(744.77)</u>

ACCIDENTS

July 1, 1938 to June 30, 1940

Steam Railroad Companies

Street Railway Companies

Other Utility Companies

Compiled by Inspection Department

ACCIDENTS

Accidents at Grade Crossings for Year Ended June 30, 1939

Steam Railroad Co.	Protected		Unprotected		Private		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Boston & Maine R.R.....	1	3	1	3
Maine Central R.R.....	1	3	3	1	1	7
Portland Terminal Co.....	1	1
Totals.....	3	6	3	1	3	10

Accidents, other than at Grade Crossings on Steam Railroads for the Year Ended June 30, 1939

Steam Railroad Co	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroostook R. R.....	1	6	3	1	5	6
Boston & Maine R. R.....	1	1	3	1	4
Canadian Pacific Rwy.....	1	2	2	1
Canadian National Rwy.....	1	1	1	1
Maine Central R.R.....	2	7	8	3	10	10
Portland Terminal Co.....	1	3	2	3	3
Totals...	1	5	21	16	3	1	22	25

Accidents on Other Companies for the Year Ended June 30, 1939

Other Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Central Maine Power Co.....	1	1
Cumberland County Power & Light Co.....	2	2
Brunswick Water District.....	1	1
Totals.....	2	2	2	2

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1939

Protection		Killed	In-jured
Gates Full Time	Man walked around gate and was struck by train	1
Automatic Wig-Wag A & V	Man riding in truck with driver, truck — struck by train.....		1
Automatic Wig-Wag A & V	Man drove into side of engine		1
Automatic Wig-Wag — Silent Type	Man drove onto crossing, struck by train		1
Bell Old Type	Man drove onto crossing, struck by train	1	1
Flagman	Man drove onto crossing, struck by train	1	3
Unprotected	Man drove onto crossing, struck by train		1
Unprotected	Woman drove into ditch and across track and automobile slid back into side of train		1
Private	Man drove onto crossing, struck by train		1
Totals		3	10

Accidents at Grade Crossings for the Year Ended June 30, 1940

Steam Railroad Co.	Protected		Unprotected		Private		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroostook R. R.	1	1	1	1
Boston & Maine R. R.	1	3	1	3
Canadian Pacific Rwy.	1	4	1	4
Maine Central R. R.	3	4	6	1	5	10
Portland Terminal Co.	1	1
Totals	4	4	2	10	3	4	9	18

Accidents, other than at Grade Crossings on Steam Railroads for the Year Ended June 30, 1940

Steam Railroad Co	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroostook R. R.	1	1	6	3	1	4
Boston & Maine R. R.	1	2	1	1	3
Canadian National Rwy.	2	1	3	2
Canadian Pacific Rwy.	1	5	1	5
Maine Central R.R.	3	12	7	7	15
Portland Terminal Co.	1	5	1	2	5
Totals	5	5	32	12	1	1	18	38

Accidents other than Grade Crossings on Electric Roads 1940

Electric Road Co.	Passengers		Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Aroostook Valley R. R.....							1		1	
Bangor Hydro-Electric Co....		5		4			3	2	3	11
Cumberland Co. Pr. & Lt. Co....		10	1	6				5	1	21
Totals..		15	1	10			4	7	5	32

Accidents on other Companies for the Year Ended June 30, 1940

Other Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
*Bangor Hydro-Electric Co....		15						15
*Cumberland County Power & Light Co.....		10				2		12
*Central Maine Power Co.....		185				10		195
Totals.....		210				12		222

*The increase of accidents on Electric Utilities was brought about by the companies, at our request, reporting all minor accidents.

CLASSIFICATION

Grade Crossing Accidents for the Year Ended June 30, 1940

Protection		Killed	Injured
Gates	Man drove automobile through gates, struck by train	1
Flashing Lights.....	Man drove automobile onto crossing, struck by train....	2	2
	Man drove truck onto crossing, struck by train.....		2
	Man drove automobile into side of engine standing on crossing.....		2
Flagman.....	Man stalled truck on crossing, struck by train.....	1
Flag by train crew	Man drove automobile into side of freight car being pushed over crossing.....		1
Unprotected.....	Man drove automobile onto crossing, struck by train...	2	5
Private Crossing....	Woman tried to speed up by yard switcher, struck by train.....		1
	Man drove automobile onto crossing, struck by train, auto demolished.....	0	0
	Man drove automobile onto crossing, struck by train...	1	
	Man pushing lawn mower over crossing, struck by switching engine.....	1
	Man drove automobile onto crossing, struck by train....	1	5
	Totals.....	9	18

SUMMARY

Of all accidents for the years ended June 30, 1939 and 1940

In the State for the year ended June 30, 1939, there were accidents in which 27 persons were killed and 37 injured classified by utilities as follows:

Utility		Killed	Injured
Steam Railroad Companies.....	25	35
Electric Companies.....	1	2
Water Districts.....	1	
	Totals.....	27	37

In the State for the year ended June 30, 1940, there were accidents in which 32 persons were killed and 310 injured classified by utilities as follows:

Utility		Killed	Injured
Steam Railroad Companies.....	27	56
Electric Railroads.....	5	32
Electric Companies.....		222
	Totals.....	32	310

TABLE OF CASES

Disposition of

1939 - 1940

WATER COMPANIES

F. C. No. 1111 — Edith Blades et als vs. Biddeford & Saco Water Company. Extension of service at Old Orchard Beach. Not enough income to support investment. Case closed.

F. C. No. 1112 — Public Utilities Commission vs. Southwest Harbor Water Company. Increase in rates. Granted, pending any complaint that might be made by customer.

F. C. No. 1118 — Gladys M. Goodwin et als vs. Biddeford & Saco Water Company. Inadequate service. Pending.

F. C. No. 1133 — Milo Water Company vs. Itself. Rates for fire protection in town of Milo. Authorized.

F. C. No. 1134 — Wiscasset Water Company vs. Itself. Rate increase for hydrants in town of Wiscasset. Granted.

F. C. No. 1136 — Camden and Rockland Water Company vs. Itself. Increase in rates. Case dismissed.

F. C. No. 1137 — Public Utilities Commission vs. Southwest Harbor Water Company. Increase in rates for hydrant service. Granted.

F. C. No. 1141 — Lucia McGilvery et als vs. Hampden Water District. Petition for water service at Areys Corner. Cost of extension not warranted. Case dismissed.

F. C. No. 1142 — Paul M. Norton et als vs. York Water District. Extension of service to Ridge Road and York Beach. Insufficient revenue to warrant extension. Case dismissed.

F. C. No. 1143 — Public Utilities Commission vs. Eastport Water Company. Increase in hydrant rates. Authorized.

F. C. No. 1144 — Lewiston, Greene and Monmouth Telephone Company. Increase in certain rates. Petition withdrawn at request of company.

F. C. No. 1145 — Phillips Water Company vs. Itself. Increase in rates. Case dismissed.

F. C. No. 1150 — Selectmen of Howland vs. Water Department of Howland. Increase in rates. Pending.

F. C. No. 1151 — Della M. Gaudette et als vs. Bath Water District. Rates and charges for water service. Pending.

F. C. No. 1154 — Public Utilities Commission vs. York Water District. Change in rates. Pending.

U. No. 1533 — York Water District. For authority to issue bonds in amount of \$60,000 for construction purposes. Granted.

U. No. 1534 — Winterport Water Company. For authority to issue mortgage notes in amount of \$9,000 for refunding purposes. Granted.

U. No. 1540 — Bath Water District. For authority to issue bonds in amount of \$75,000 for extensions and improvements. Granted.

U. No. 1545 — Freeport Water Company. For authority to issue note in amount of \$25,000 for refunding purposes. Granted.

U. No. 1547 — Portland Water District. For authority to issue bonds in amount of \$589,000 for refunding purposes. Granted.

U. No. 1550 — Skowhegan Water Company. For authority to issue bonds in amount of \$116,000 for refunding purposes. Granted.

U. No. 1551 — Penobscot County Water Company. For authority to issue bonds in amount of \$316,000 for refunding purposes. Granted.

U. No. 1552 — Norway Water Company. For authority to issue bonds in amount of \$40,000 for refunding purposes. Granted.

U. No. 1553 — Guilford Water Company. For authority to issue bonds in amount of \$40,000 for refunding purposes. Granted.

U. No. 1554 — Presque Isle Water Company. For authority to issue bonds in amount of \$80,000 and capital stock in amount of \$12,050 for refunding purposes. Granted.

U. No. 1555 — Mars Hill & Blaine Water Company. For authority to issue bonds in amount of \$50,000 for refunding purposes. Granted.

U. No. 1561 — Portland Water District. For authority to issue bonds in amount of \$600,000 for refunding purposes. Granted.

U. No. 1562 — Camden and Rockland Water Company. For authority to issue bonds in amount of \$800,000 for refunding purposes. Granted.

U. No. 1566 — Farmington Village Corporation. Petition for authority to furnish free water service to Franklin County Memorial Hospital. Granted.

U. No. 1567 — Van Buren Water District. For authority to issue bonds in amount of \$27,500 for refunding purposes. Granted.

U. No. 1568 — Auburn Water District. For authority to issue bonds in amount of \$40,000 for capital expenditures. Granted.

U. No. 1569 — Bucksport Water Company. For authority to issue bonds in amount of \$75,000 for refunding purposes. Granted.

U. No. 1570 — Bath Water District. For authority to issue notes in amount of \$20,000 for construction purposes. Granted.

U. No. 1580 — Biddeford & Saco Water Company. For authority to issue bonds in amount of \$1,221,000. Granted.

U. No. 1582 — Bar Harbor Water District. For authority to issue bonds in amount of \$125,000 for refunding purposes. Granted.

U. No. 1583 — Newport Water Company. For authority to issue bonds in amount of \$75,000 for refunding purposes. Granted.

U. No. 1584 — Eastport Water Company. For authority to issue notes in amount of \$48,900 for exchange purposes. Application withdrawn.

U. No. 1585 — Augusta Water District. For authority to issue notes in amount of \$100,000 for refunding and extension purposes. Granted.

U. No. 1587 — Caribou Water, Light & Power Company. For authority to issue bonds in amount of \$275,000 for reimbursing treasury and for refunding purposes. Granted.

U. No. 1588 — Southwest Harbor Water Company. For authority to issue notes in amount of \$37,000 for exchange purposes only. Granted.

U. No. 1594 — Sanford Water District — For authority to issue notes in amount of \$12,000 for construction purposes. Granted.

U. No. 1599 — Brunswick & Topsham Water District — For authority to issue notes in amount of \$20,000 for refunding purposes. Granted.

U. No. 1608 — Auburn Water District — For authority to issue bonds in amount of \$80,000 for reimbursing treasury. Granted.

U. No. 1611 — Lubec Water Company — For authority to issue notes in amount of \$25,000 for capital purposes. Granted.

U. No. 1612 — Auburn Water District — For abatement of water service to George Oliver Heirs. Authorized.

TELEPHONE COMPANIES

F. C. No. 1113 — Public Utilities Commission vs. Albany Telephone Company — Service to Florence E. Lapham. Case dismissed.

F. C. No. 1132 — Public Utilities Commission vs. Lewiston, Greene and Monmouth Telephone Company. Service to Emery Dickey. Authorized.

U. No. 1575 — H. C. Gates et als Petition for telephone service by New England Tel. & Tel. Company in the Town of Macwahoc. Dismissed.

U. No. 1581 — Hartland and St. Albans Telephone Company. Application for approval of issuance of preferred stock in amount of \$1,537.80 to pay deferred dividends. Granted.

U. 1590 — Cambridge Telephone Company — Petition to sell rights and assets to Herbert N. Genthner. Authorized.

U. No. 1602 — Warren Telephone Company — For authority to issue common stock in amount of \$4,745 to declare a stock dividend. Authorized.

ELECTRIC COMPANIES

F. C. No. 1109 — Arnold W. Moore et als vs. The Mount Vernon Light & Power Company. Excessive rates and inadequate service. Rates reduced. Exceptions filed but later withdrawn.

F. C. No. 1115 — Public Utilities Commission vs. Bangor Hydro-Electric Company. Rates for energy supplied Lubec Water & Electric Department. Adjustment made. Case dismissed.

U. No. 1537 — Hampden and Newburg Light & Power Company. Petition to serve certain portions of Town of Herman with electric energy. Authorized.

U. No. 1538 — Cumberland County Power and Light Company. For authority to issue common stock in amount of \$7,500. Granted.

U. 1539 — Hampden and Newburg Light & Power Company. For authority to issue common and preferred stock in amount of \$2,500 for extension purposes. Granted.

U. No. 1541 — Central Maine Power Company. Petition for approval of location of transmission line over land of Arthur Irish. Land to be taken by Eminent Domain. Authorized.

U. No. 1544 — Washburn Electric Company. For authority to issue note in amount of \$5,750 for refunding purposes. Granted.

U. No. 1549 — Central Maine Power Company. For authority to issue securities in amount of \$5,000,000. Application withdrawn.

U. No. 1556 — Central Maine Power Company. For authority to issue common stock in amount of \$500,000 and bonds in amount of \$4,500,000 for refunding purposes. Granted.

U. No. 1557 — Berwick & Salmon Falls Electric Company and Twin State Gas & Electric Company. Petition of former to sell to latter all properties franchises and permits in Acton and Lebanon. Authorized.

U. No. 1558 — Berwick & Salmon Falls Electric Company and Cumberland County Power and Light Company. Petition for former to merge with latter. Granted.

U. No. 1564 — Central Maine Power Company. For approval of location of transmission line in Topsham and Durham. Land taken by Eminent Domain. Approved.

U. No. 1565 — Central Maine Power Company. For authority to serve certain inhabitants of the Town of North Yarmouth with electric energy. Granted.

U. No. 1574 — Oquossoe Light & Power Company. For authority to issue second mortgage of \$15,000 for construction purposes. Granted.

U. No. 1579 — Maine Consolidated Power Company. For authority to issue bonds in amount of \$300,000 for refunding purposes. Granted.

U. No. 1589 — Town of Princeton Lighting District. For authority to issue bonds in amount of \$25,000 for purchasing property.

U. No. 1592 — Magalloway Light, Heat & Power Company. For authority to furnish electric service to Magalloway and Lincoln Plantations. Authorized.

U. No. 1593 — Central Maine Power Company. For authority to issue bonds in amount of \$1,250,000 for reimbursing treasury. Authorized.

U. No. 1595 — Hampden & Newburg Light & Power Company. For authority to serve Mill Stream Road and a section of Coldbrook Road in Hampden with electric service. Pending.

U. No. 1596 — Upton Light, Heat & Power Company. For authority to serve the Township of Upton with electric energy. Granted.

U. No. 1597 — Vinalhaven Light & Power Company. For authority to issue mortgage note in amount of \$12,000 for refunding and extension purposes. Granted.

U. No. 1601 — Hampden & Newburg Light & Power Company. For authority to issue securities in amount of \$2,600 for extension purposes. Granted.

U. No. 1604 — Central Maine Power Company. Approval of transmission line in Clinton and Burnham, land to be taken by Eminent Domain. Granted.

U. No. 1605 — Farm Home Electric Cooperative — Petition for authority to serve certain towns in Penobscot and Aroostook Counties with electric energy. Authorized.

U. No. 1607 — Cumberland County Power and Light Company. For authority to purchase capital stock of Portland Railroad Company. Authorized.

U. No. 1610 — Cumberland County Power and Light Company. Application to decrease its capital stock by retiring shares already owned by the company in amount of 242 shares of preferred stock. Granted.

JITNEYS

F. C. No. 1119 — Harry D. McKechnie et als vs. Duplessie Bus Lines. Re: Inadequate service and excessive rates. Rates and service satisfactorily adjusted.

F. C. No. 1156 — Stanley Warren et als vs. Maine Central Transportation Company. Re: rates between Dover and Newport. Case dismissed for want of prosecution.

STEAM RAILROADS

F. C. No. 1110 — Public Utilities Commission vs. Bridgton & Harrison Railway Company, Boston and Maine Railroad, Canadian National Railway Company, Canadian Pacific Railway Company, Grand Trunk Railway

System, Maine Central Railroad Company and W. L. Bowen, Agent. Re: Increase in passenger coach fares. Denied.

F. C. No. 1123 Public Utilities Commission vs. Maine Central Railroad Company. Discontinuance of station at North Jay. Authorized.

F. C. No. 1148 — Commercial Motor Vehicle Association of Maine vs. Maine Central Railroad Company, Re: Rates or charges in effect by Maine Central Railroad Company and Boston and Maine Railroad. Pending.

General Order No. 1244 Reopened. Public Utilities Commission vs. Maine Central Railroad Company. Change of protection at grade crossing in Wassisset. Authorized.

R. R. No. 2448 — Maine Central Railroad Company. Petition to close and discontinue Sumner Street Crossing in Town of Oakland. Granted.

R. R. No. 2450 — European & North American Railway Company. Approval of additional location across public way known as Depot Street in Mattawamkeag. Granted.

R. R. No. 2451 — European & North American Railway Company. Approval of additional location across public way known as Front Street in Bangor. Granted.

R. R. No. 2456 — Bangor and Aroostook Railroad Company. Petition for permission to locate and construct a spur track in Town of Houlton. Granted.

R. R. No. 2458 — Town of Mattawamkeag. Petition for alteration of Stewart's Crossing over tracks of Maine Central Railroad Company. Case dismissed.

R. R. No. 2459 — Belfast Packing Company. Petition for determination of private way to its plant across tracks of Belfast and Moosehead Lake Railroad Company in Belfast. Granted.

R. R. No. 2461 — State Highway Commission. Petition for reconstruction and relocation of state highway in Town of Van Buren, requiring abolishment of grade crossing and substitution of an underpass bridge over tracks of Bangor and Aroostook Railroad Company. Granted.

R. R. No. 2463 — William D. Bruce et als. vs. Maine Central Railroad Company. Excessive whistling of locomotives of said Company in Town of Newport. Adjusted.

R. R. No. 2464 — Bangor and Aroostook Railroad Company. Petition for authority to discontinue locomotive whistling, temporarily, at certain grade crossings in Town of Milo. Granted.

R. R. No. 2465 — Clyde G. Blake, Oakland, vs. Maine Central Railroad Company. Re: Temporary crossing over tracks of Company. Granted.

R. R. No. 2466 — Chester J. Blake et als vs. Maine Central Railroad Company. Suitable warning signal at Pleasant Street, Oakland, Denied.

R. R. No. 2469 — Portland Terminal Company. To locate, construct and maintain branch railroad track to Warehouse of A. R. Wright Company. Granted.

R. R. No. 2470 — State Highway Commission. Change in alignment on State Highway No. 2 in Town of Fort Kent on line of Bangor and Aroostook Railroad Company. Granted.

R. R. No. 2487 — State Highway Commission. Manner and conditions of highway crossing tracks of Maine Central Railroad Company in town of Brunswick. Authorized.

R. R. No. 2488 — State Highway Commission. Petition to close and discontinue Deep Cut and Hillside Crossings and substitute another therefor in Town of Brunswick over tracks of Maine Central Railroad Company. Granted.

R. R. No. 2489 — State Highway Commission. Reconstruction and relocation of overpass at Rines Hill, Augusta, over tracks of Maine Central Railroad Company. Granted.

R. R. No. 2492 — State Highway Commission. Petition for reconstruction and relocation of state highway and abolishment of grade crossing and substitution of an overpass bridge in Town of Greenville over tracks of Canadian Pacific Railway Company. Granted.

R. R. No. 2496 — Mattawamkeag & Northern Railway Company. Petition to extend its corporate powers and existence for a period of three years from May 10, 1939. Granted.

R. R. No. 2499 — Maine Central Railroad Company. Closing and discontinuance of Orrs Bridge in Town of Freeport. Authorized.

R. R. No. 2503 — State Highway Commission. Relocation of portion of state highway "E" in city of Auburn over tracks of Canadian National Railway Company. Granted.

R. R. No. 2504 — Boston and Maine Railroad. Petition for Maine-New Hampshire Bridge Authority to cross right of way and tracks of said company by an overhead bridge between Kittery and Portsmouth. Authorized.

R. R. No. 2507 — State Highway Commission. Reconstruction of state highway and alteration of an overpass in Town of Detroit over tracks of Maine Central Railroad Company. Authorized.

R. R. No. 2512 — Municipal Officers Town of Presque Isle. Elimination of grade crossing and relocation of new road across tracks of Bangor and Aroostook Railroad Company. Authorized.

R. R. No. 2515 — Ralph F. Bragg et als. vs. Bangor and Aroostook Railroad Company. Petition to eliminate train whistling at Sullivans, Goulds and West Main Street crossings in Town of Milo. Granted.

R. R. No. 2519 — Dexter & Piscataquis Railroad Company. Petition to sell its property, rights and franchise to Maine Central Railroad Company. Authorized.

R. R. No. 2520 — Dexter & Newport Railroad Company. Petition to sell its property and franchise to Maine Central Railroad Company. Authorized.

R. R. No. 2521 — State Highway Commission. Petition for automatic signal light protection at Washington Road crossing over tracks of Canadian National Railway Company in City of Auburn. Granted.

R. R. No. 2523 — Town of Caribou. Discontinuance of Caulkins Crossing on line of Bangor and Aroostook Railroad Company. Authorized.

R. R. No. 2524 — Canadian National Railway Company. Petition to relocate whistling posts at Consolidated Rendering Company. Granted.

R. R. No. 2529 — Municipal Officers, Town of Woolwich. Petition for change in alinement of Nequasset Overhead Bridge over tracks of Maine Central Railroad Company. Case dismissed.

R. R. No. 2530 — Municipal Officers Town of Brunswick. Petition for manner and conditions of highway crossing tracks of Maine Central Railroad Company. Granted.

R. R. No. 2534 — Canadian National Railway Company. For authority to remove station building at Cumberland. Granted.

R. R. No. 2536 — Municipal Officers, Town of Ashland. Petition to close crossing known as Mill Spur and substitute another therefor over tracks of Bangor and Aroostook Railroad Company. Granted.

R. R. No. 2538 — Municipal Officers, Town of Franklin. For automatic signals at Eastbrook Crossing Maine Central Railroad Company. Granted.

R. R. No. 2542 — State Highway Commission. Petition for installation of automatic signals at railroad crossing in Winslow over tracks of Maine Central Railroad Company.

R. R. No. 2543 — State Highway Commission. Petition for automatic signal light protection and automatic gate protection at West Falmouth Crossing over tracks of Maine Central Railroad Company. Authorized.

R. R. No. 2544 — State Highway Commission. Petition for installation of automatic signals at Brownfield Center Road, Brownfield, crossing over tracks of Maine Central Railroad Company. Authorized.

R. R. No. 2545 — State Highway Commission. Petition for automatic signals at County Road crossing over tracks of Maine Central Railroad Company in Town of Veazie. Authorized.

R. R. No. 2546 — Canadian National Railway Company. Petition for authority to erect restricted clearance signs at Burnham & Morrill Company in Portland. Granted.

R. R. No. 2555 — Maine Central Railroad Company. Petition for branch track extending from main track on Maine Central Railroad Company to mill of Whitneyville Mill Company in Town of Whitneyville. Authorized.

R. R. No. 2558 — Municipal Officers — Town of Danforth. Petition for abolishment of certain grade crossing in Danforth over tracks of Maine Central Railroad Company. Granted.

R. R. No. 2559 — Municipal Officers, Town of Danforth. Petition for installation of automatic flashing light signals on line of Maine Central Railroad Company in Danforth. Authorized.

General Order No. 1244 Reopened. Maine Central Railroad Company. Petition for discontinuance of automatic flagman or signal and substitution by flagging by member of the train crew in Town of Hancock. Authorized.

R. R. No. 2566 — State Highway Commission. Petition for reconstruction and relocation of state highway in Town of Wells over tracks of Boston and Maine Railroad. Authorized.

R. R. No. 2565 — State Highway Commission. Petition for discontinuance of crossing on line of Maine Central Railroad Company in Town of Harrington. Dismissed.

R. R. No. 2551 — State Highway Commission. Petition for construction of grade crossing in Indian Purchase No. 4, over tracks of Bangor and Aroostook Railroad Company. Authorized.

ELECTRIC RAILROADS

R. R. No. 2471 — Cumberland County Power and Light Company. Abandonment of certain street railway lines in Cities of Portland and South Portland. Authorized.

R. R. No. 2508 — Biddeford and Saco Railroad Company. Petition for abandonment of street railway service and substitution of bus service therefor. Authorized.

R. R. No. 2511 — Bangor Hydro-Electric Company. Abandonment of certain portions of its street railway lines in Bangor and Hampden. Authorized.

R. R. No. 2513 — Cumberland County Power and Light Company. Petition for abandonment of certain street railway lines in cities of Portland, South Portland and Town of Cape Elizabeth. Authorized.

R. R. No. 2540 — Cumberland County Power and Light Company. Abandonment of certain portions of its street railway lines in Portland and vicinity. Authorized.

R. R. No. 2556 — Bangor Hydro-Electric Company. Abandonment of its street railway lines between Bangor and Hampden. Authorized.

MISCELLANEOUS

U. No. 1571 — Auburn Sewerage District. Approval of issuance of securities in amount of \$75,000 for extensions and improvements. Authorized.

U. No. 1606 — Auburn Sewerage District. Approval of issuance of Serial Bonds in amount of \$55,000 for reimbursing treasury. Authorized.

U. No. 1572 — Rates of tolls for Deer Isle-Sedgwick Bridge. Authorized.

M. No. 93 — Presque Isle Sewer District. Approval of plans and profiles for extension of 5,400 feet of new sewer, Presque Isle. Granted.

M. No. 94 — Presque Isle Sewer District. Approval of plans and profiles for new construction on Pleasant, Cedar and Dudley Streets in Presque Isle. Granted.

M. No. 95 — Presque Isle Sewer District. Approval of plans and profiles for new construction on School Street, Presque Isle. Granted.

M. No. 96 — Presque Isle Sewer District. Approval of plans for new construction on Wilson and Mechanic Streets, Presque Isle. Granted.

M. No. 97 — Presque Isle Sewer District. Approval of plans for new construction on Dudley Street in Presque Isle. Granted.

M. No. 98 — Presque Isle Sewer District. Approval of plans for new construction on Church Street, Black Street and Lovely Lane, Presque Isle. Granted.

M. No. 99 — Citizens of Hancock County. Petition for a reduction of rates charged and collected for the use and crossing of Deer Isle-Sedgwick Bridge. Pending.

MAINE WATER POWER

Tables showing capacity of water wheels installed in water power plants in State of Maine as of June 30, 1940; also power available at undeveloped sites for 50 per cent and 90 per cent of time in an average year.

Compiled by Water Resources Department.

Note: Figures for undeveloped power show the horsepower at 88 per cent efficiency with possible future storage in cases where construction may be predicted with reasonable certainty. The figures for undeveloped power are not directly comparable with figures for developed power, because developed power is reported in terms of the installed water wheels, which in most cases is several times the potential power available 90 percent of the time.

SUMMARY OF WATER POWER IN MAINE

Basin	Horsepower		
	Developed (Wheel Capacity)	Undeveloped	
		For Flow 50% of time	For Flow 90% of time
Coastal No. 1	1,129	1,300	451
Coastal No. 2	415	2,240	703
Coastal No. 3	3,111	2,286	568
Coastal No. 4*	7,527	1,739	517
Royal	219	273	67
St. John*	1,425	80,035	30,772
St. Croix*	26,760	7,594	3,365
Machias	2,652	5,432	1,160
Union	13,740	5,769	1,651
Penobscot	159,981	253,026	144,498
Kennebec	206,797	227,702	102,986
Androscoggin*	187,802	84,163	42,423
Presumpscot	24,187	2,114	421
Saco	45,408	28,780	9,886
Totals	681,153	702,453	339,468

*Maine only.

Coastal No. 1 includes the following streams: Cathance, Dennys, Little, Orange and Pennamaquan Rivers.

Coastal No. 2 includes the following streams: Bagaduce, Indian, Narragaugus, Chandler and Pleasant Rivers, Patten and Tunk Streams.

Coastal No. 3 includes the following streams: Damariscotta, Medomak, Pemaquid, St. George and Sheepscoot Rivers.

Coastal No. 4 includes the following streams: Little, Kennebunk, Mousam, Ogunquit, Piscataqua, Salmon Falls, Stroudwater, and York Rivers.

WATER POWER IN MAINE

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
COASTAL BASIN NO. 1					
Orange River:					
at Whiting, (lower dam)		17	135		
at Whiting, (upper dam)		30	210		
at Halls Mills		13	200		
Dennys River:					
at Dennysville	133	12		215	72
at Dennysville Sta.	90	60		700	245
above Dennysville Sta.	55	50		360	125
Pennamaquan River:					
at Pembroke		30	211		
at Little Falls		18	211		
Developments less than 100 horsepower			162		
Undeveloped sites less than 100 horsepower				25	9
Coastal Basin No. 1 Totals			1,129	1,300	451
COASTAL BASIN NO. 2					
Pleasant River:					
at Columbia Falls		12	125		
below Saco Falls	80	40		415	145
at Saco Falls	70	55		500	175
Narraguagus River:					
at Cherryfield, 1st dam (lowest)	214	10		300	96
2nd dam	214	10	200	100	
3rd dam		15		450	144
4th dam	214	9		270	86
Developments less than 100 horsepower			90		
Undeveloped sites less than 100 horsepower				205	57
Coastal Basin No. 2 Totals			415	2,240	703
COASTAL BASIN NO. 3					
St. George River:					
at Warren (lower dam)	200	8	150		
at Warren (upper dam)	200	16	50	270	94
at Union	116	10	42	74	
above Union (outlet Sennebec Pond)	116	35		405	160
at Appleton	105	20		125	42
at Searsmont		12	100		
Crawford Stream:					
at South Union	30	38		144	23
at South Union (upper dam)		21	100		
Medomak River:					
at Waldoboro (upper dam)	80	21		100	34
at North Waldoboro		15	120		
Pemaquid River:					
at Bristol Mills		25	300		
Damariscotta Lake Outlet		66	700		
Sheepscot River:					
at Head Tide		50	50	690	115
at Coopers Mills	78	22	50	90	
W. Br. Sheepscot River:					
at Palermo		12	161		
Pleasant Pond Outlet:					
at North Whitefield		35	130		
Developments less than 100 horsepower			1,158		
Undeveloped sites less than 100 horsepower				388	100
Coastal Basin No. 3 Totals			3,111	2,286	568

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
COASTAL BASIN NO. 4					
Mousam River:					
at Kennebunk (lower dam)		18	300		
at Kennebunk (upper dam)		14	200		
at West Kennebunk		18	372		
above West Kennebunk	115	24		300	80
at Old Falls		62	2,250		
at Whitehers	105	24		280	75
at Estes Dam		36	1,000		
at South Sanford		11	200		
at Sanford	42	42		176	70
at Springvale	40	25		120	40
at Springvale (upper dam)		17	200		
above Springvale (3 sites)	33	114		465	142
Great Works River:					
at South Berwick (lower dam)		19½	800		
at South Berwick (2 dams)		16& 18	205		
Salmon Falls River:					
at South Berwick (Maine side of river)		21	1,800		
Developments less than 100 horsepower			200		
Undeveloped sites less than 100 horsepower				398	110
Coastal Basin No. 4 Totals			7,527	1,739	517
ROYAL RIVER BASIN					
Royal River:					
at Yarmouth		22	219		
at Yarmouthville	95	18		137	34
Undeveloped sites less than 100 horsepower				136	33
Royal River Basin Totals			219	273	67
ST. JOHN RIVER BASIN					
St. John River:					
at The Ledges (4 mi. above Ft. Kent)	4,800	20		3,600*	1,500*
nr. Allagash	4,060	20		6,090	2,030
nr. Little Black River	2,500	30		5,250	1,880
below Junction of North and South Branches (several sites)	2,000	300		36,000	12,000
St. Francis River:					
from mouth to Glazier Lake	540	40		650*	215*
above Blue River	150	50		225*	75*
at outlet Boundary Lake	120	20		70*	25*
Allagash River: (all in Maine)					
St. John to foot Allagash Falls	1,220	60		7,320	2,930
at Allagash Falls	1,000	40		4,400	1,600
8 mi. above Allagash Falls	950	30		3,140	1,140
below Round Pond	740	20		1,630	590
at outlet Long Lake	660	15		1,090	400
from Long Lake to Churchill Lake	280	70		1,760	590
Fish River:					
nr. Ft. Kent (1 mi. from mouth) ..	867	21		2,100	1,720
at Big Fish Falls (5 mi. from mouth)	860	43		4,300	3,520
Wallagrass Str. nr. soldier Pond ..	66	24		110	30
Aroostook River:					
at Caribou	1,930	12	1,000	390	
at Washburn	1,620	12		1,170	350
Big Machias River:					
at Ashland	313	16		300	75

*International boundary stream — includes power on Maine half of river only.

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower			
			Developed		Undeveloped	
			(Wheel Capacity)	For Flow 50% of time	For Flow 90% of time	
ST. JOHN RIVER BASIN (Continued)						
Meduxnekeag River:						
at Houlton.....	200	10	250			
below Cary's Mills.....	165	24		240	60	
Developments less than 100 horsepower.....			175			
Undeveloped sites less than 100 horsepower.....				200	42	
St. John River Basin Totals, for Maine.....			1,425	80,035	30,772	
ST. CROIX RIVER BASIN						
			Maine	Can.	Maine	
					Can.	
St. Croix River:						
Union Dam at St. Stephens, N.B.	1,470	11	1,050			
Union Dam at Calais, Maine.....		11		1,010	605	
Lower Dam at Milltown, N.B.....		22	3,940			
Murchie Dam at Milltown, Me.....		10	610	310	920	
Upper Dam at Milltown.....		16		1,470	1,470	
at Baring.....	1,390	12		1,040	1,040	
at Bailey Rips.....	1,380	10		860	860	
at Woodland.....		48	13,200			
at Grand Falls.....		50	12,950			
at Canoose Rips.....	512	40		2,760	920	
at Steep Bank.....	490	40		2,640	880	
at Little Falls.....	468	18		1,130	376	
Halls Rips at foot Vanceboro dam (3 sites).....	450	30		1,890	620	
at Vanceboro.....	435	12		730	240	
at outlet Mud Lake.....	151	37		755	250	
at outlet Grand Lake.....	146	10		198	65	
W. Br. St. Croix River:						
Big Lake to Grand Lake.....	249	80		2,180	590	
Tomah Stream (several sites).....	100	100		600	100	
Undeveloped sites less than 100 horsepower.....				124	45	
St. Croix River Basin, Totals for Maine.....			26,760	7,594	3,365	
MACHIAS RIVER BASIN						
Machias River:						
at Machias (lower dam).....		25	410	1,210		
at Machias (lower dam).....		10	162			
at Machias (upper dam).....	495	10		712	223	
at Whitneyville.....	465	14	330	418		
at Great Falls.....	430	20		1,240	385	
at Holmes Falls.....	300	40		1,300	405	
East Machias River:						
at East Machias.....		30	1,700			
at Hadley Lake Outlet.....	234	10		350	93	
at Gardner Lake Outlet.....	60	20		180	48	
Developments less than 100 horsepower.....			50			
Undeveloped sites less than 100 horsepower.....				22	6	
Machias River Basin Totals.....			2,652	5,432	1,160	

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
UNION RIVER BASIN					
Union River:					
at Ellsworth		60	13,400		
at Ellsworth Falls (lower dam)	459	10	300	388 25	
at Ellsworth Falls (upper dam)	455	10		680 320	
at Brimmer Bridge	452	12		810 350	
E. Br. Union River:					
at Great Falls	120	30		360 70	
below Jones Bridge	110	45		495 100	
above Middle Branch	65	40		260 50	
W. Br. Union River:					
at Mariaville	150	30		450 90	
at Amherst	139	40		555 83	
at Hells Gate Rips	120	60		684 108	
at Great Pond Outlet	110	10		110 22	
Branch Lake Stream (several sites)	33	130		520 215	
Green Lake Outlet	47	40		188 132	
Developments less than 100 horsepower			40		
Undeveloped sites less than 100 horsepower				269 56	
Union River Basin Totals			13,740	5,769 1,651	
PENOBSCOT RIVER BASIN					
Penobscot River:					
at Bangor Dam	7,760	10	2,460	6,080 2,340	
at Veazie	7,730	14	11,840		
at Basin Mills	7,710	14		11,900 6,800	
at Marsh Island	7,480	15		9,540 5,950	
at Great Works	7,480	17.5	9,660	1,440	
at Old Town	7,380	18	9,470	1,630	
Stillwater Branch:					
at Orono		25	3,590	1,190	
at Stillwater		20	2,660	1,160	
at Gilman Falls		10		1,910 765	
at Spencer Rapids		15		12,300 7,080	
at West Enfield		19	4,900	6,800 2,450	
at Mohawk Rapids		16		9,600 5,450	
at Five Islands		18		10,600 6,080	
at Mattaseunk		39	18,050		
E. Br. Penobscot River:					
at Ledge Falls	1,100	14		1,400 655	
at Meadow Brook	1,100	14		1,400 655	
at Grindstone	1,070	33		3,220 1,520	
at Bear Rapids	970	20		1,780 900	
at Whetstone	957	15		1,320 670	
at E. Br. Crossing	820	20		1,560 800	
at Devils' Hole	550	15		780 480	
at Sufferer's Rock	530	19		955 600	
at Spencer Rips	520	18		890 560	
at Bowlin Brook	500	18		855 550	
at Hulling Machine	495	28		1,320 855	
at Grand Pitch	490	30		1,400 915	
at Pond Pitch	485	25		1,150 760	
at Haskell Rock	480	33		1,500 990	
at Stair Falls	475	40		1,800 1,200	
at Grand Lake Dam	470	40		1,780 1,200	
Webster Brook:					
at Grand Pitch	290	35		1,000 750	
Grand Pitch to Indian Pitch	285	50		1,400 1,000	
Indian Pitch to Webster Lake	274	100		2,700 2,000	
Webster Lake to Telos Lake	270	42		1,110 840	
W. Br. Penobscot River:					
at Medway	2,120	16	5,000	450	
at East Millinocket	2,100	23	9,896		
at Dolby	2,090	49	18,450		
at Millinocket	1,910	108	42,500		
at North Twin Lake	1,860	28	9,350		

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
PENOBSCOT RIVER BASIN					
(Continued)					
at Passamagornac Falls	1,590	10	2,560	1,990
at Debsconeg	1,580	30	7,620	5,910
at Pockwockamus	1,550	40	9,960	7,680
at Sourdnahunk	1,510	46	11,100	8,510
at Ambejamackamus	1,480	35	8,230	6,300
at Ripogonus	1,410	240	50,800	40,600
at Foxhole Rips	780	15	1,050	410
below Luther Brook	590	10	530	205
at Roll Dam	570	18	920	360
below Elm Stream	560	25	1,260	490
at Seboomook Dam	550	35	1,730	670
Mattawamkeag River:					
2 mi. above mouth of river	1,500	50	6,300	1,800
5- $\frac{3}{4}$ mi. above mouth of river	1,400	48	5,610	1,610
at Kingman	1,150	18	1,740	495
28 miles above mouth of river	920	20	1,740	440
So. Bancroft to Mattawamkeag Lake	500	60	2,520	600
W. Br. Mattawamkeag River:					
at Island Falls	300	9	200	70
Baskahegan Stream (Several sites) ..	200	70	1,260	560
Piscataquis River:					
at Howland	1,500	16	3,000
Howland to E. Dover (several sites)	1,250	115	14,500	5,060
at East Dover	362	20	695	135
at Foxcroft (lower dam)	352	22	402	360
at Foxcroft (upper dam)	352	12	374
above Foxcroft	350	20	670	133
at Guilford	250	14	325
above Guilford (several sites)	112	133	1,220	230
Sebec River:					
at Milo	400	11	420	120
above Milo	390	20	750	280
at Sebec	344	20	1,338
Wilson Stream:					
near Greenville	40	85	850
$\frac{1}{2}$ mi. below Greenville	43	79	340	135
below Little Wilson Str.	80	60	480	170
Pleasant River:					
below Brownville (2 sites)	323	44	1,530	870
at Brownville	315	20	275	400
above Brownville (4 sites)	105-304	185	2,630	885
Houston Stream (several sites)	30	300	750	270
Schoodic Stream (several sites)	50	130	775	310
Seboeis Stream (several sites)	100	200	2,000	800
Carlton Stream at Sangerville (2nd dam above mouth)	25	21	175
(3rd dam above mouth)	25	18	125
Davis Brook at No. Guilford.	11	100
Passadumkeag River:					
at Lowell	297	18	590	210
at Grand Falls	200	72	1,580	560
Nicatous Str. at Nicatous Falls.	90	72	975	260
Cold Str. Pond Outlet	33	50	250	65
Kenduskeag Stream:					
1st dam above mouth	200	10	206	38
2nd dam above mouth	200	12	90	135
3rd dam above mouth	200	20	410	75
4th dam above mouth	200	15	310	55
at Six Mile Falls	191	25	495	80
at Kenduskeag	125	15	25	170	10
at Robeyville	120	15	185	35
at Corinth	7	150
Miscellaneous Tributaries to Penobscot River:					
Ducktrap River at Ducktrap	35	100	350	100
Megunticook River near Camden:					
4th dam above tidewater	30	24	300
7th dam above tidewater	30	18	170
8th dam above tidewater	30	16	264

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
PENOBSCOT RIVER BASIN (continued)					
Passagassawakeag River:					
below Holmes Mill.....	40	40	110	24
at Holmes Mill.....		14	110
Goose River:					
at Belfast.....		
1st dam above tidewater.....		103	650
2nd dam above tidewater.....		19	116
at Sherman Corner.....		30	107
Sourdabscok Stream at Hampden..	203	15	50	295
Marsh Stream:					
at Frankfort.....	130	14	125	18
at W. Winterport.....		10	160
Orland River:					
at Orland.....	113	10	140	45
Toddy Pond Stream:					
at E. Orland.....	25	125	700
W. Br. Dead Stream:					
at Bradford Center.....		12	107
E. Br. Dead Stream:					
south of Milo.....		13	113
Developments less than 100 horsepower.....			1,465
Undeveloped sites less than 100 horsepower.....				560	200
Penobscot River Basin Totals.....			159,981	253,026	144,498
KENNEBEC RIVER BASIN					
Kennebec River:					
at Augusta.....	5,550	22	7,339	4,460
at Waterville (lower dam).....	4,270	21	10,560
at Waterville (upper dam).....	4,270	23	5,916	3,580
at Fairfield.....	4,260	12	4,960	2,400
at Shawmut.....	4,200	23	7,200	2,250
at Skowhegan.....	3,950	32	17,350
Above mouth of Sandy River.....	3,240	20	6,800	4,800
at Madison (lower dam).....	3,230	42	14,453
at Madison (upper dam).....	3,230	20	8,200
above North Anson.....	2,820	25	7,750	5,430
at Solon.....	2,740	43	10,700	2,300
Solon to Bingham.....	2,740	20	6,040	4,320
at Bingham.....	2,600	139	102,000
below The Forks.....	2,470	85	26,800	18,500
at Steepside.....	1,570	155	33,400	14,300
below mouth of Chase Stream.....	1,370	114	21,400	9,050
at Bowhog Eddy.....	1,350	80	14,800	3,770
above Indian Pond.....	1,250	20	3,420	800
at Ledge Falls.....	1,250	25	4,260	1,000
at outlet of Moosehead Lake.....	1,240	30	5,100	1,190
Moose River:					
Moosehead Lake to Brassua Lake.....	708	30	1,710	530
Long Pond to Brassua Lake.....	535	60	2,430	765
at Attean Falls.....	236	15	265	70
at Holeb Falls.....	160	30	360	96
at Crocker Pond Outlet.....	33	215	180
at Parlin Stream.....	27	200	400	100
Roach River:					
Lower Roach Pond to Moosehead.....	75	200	1,120	300
Dead River:					
Mouth to Jet, No. and So. Branches (several sites).....	av.696	495	44,800	27,100
No. Branch at Eustis.....	165	12	175
No. Branch at Eustis (2 sites).....	106	77	750	195
So. Branch (3 sites).....	140	91	800	140
Spencer Stream (4 sites).....	165	175	2,210	520

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
KENNEBEC RIVER BASIN (Continued)					
Carrabassett River:					
at North Anson	357	35	1,060	385
at Cleveland Rips	352	26	775	285
at E. New Portland	222	26	300	190
E. New Portland to Kingfield	200	80	1,360	495
at Kingfield	165	10	130	40
Tributaries to Carrabassett River:					
Gilman Stream	100	25	110	90
Lemon Stream at New Portland	34	8	100
Embden Stream at Embden Pond Outlet	29	12	100
Embden Stream below Embden Pond Outlet	29	80	255	70
Sandy River:					
4 mi. above mouth	619	15	500	225
below Farmington Falls (6 sites totalling)	530	126	4,965	1,650
Farmington Falls to Phillips (7 sites totalling)	310	169	2,630	745
Sandy River:					
at Phillips	151	35	315	50
2 mi. above Phillips	140	60	460	85
Tributaries to Sandy River:					
Wilson Stream					
at Wilton (upper dam)	34	15	100
at Wilton 3rd dam	34	30	200
at E. Wilton (middle dam)	17	125
at No. Chesterville	10	105
Bog Stream at Mercer	28	100
Messalonskee Stream:					
at Waterville	200	35	2,100
at Waterville	23	1,250
at Rice Rips	42	2,800
at Oakland	67	4,000
at Oakland	175	8	170	15
Sebasticook River:					
at Winslow, J.	975	22	1,700
at Benton Falls	890	30	1,870	800
2 mi. above Benton Falls	21	1,310	560
at Clinton	849	10	595	255
above Clinton	754	17	900	385
2 mi. above Burnham	598	27	1,735
W. Br. Sebasticook River:					
at Pittsfield (lower dam)	320	10	335
at Pittsfield (upper dam)	11	344
at Hartland (lower dam)	235	16	195
at Hartland (upper dam)	8	150	55
E. Br. Sebasticook River:					
at Detroit	240	10	190	72
at Newport (lower dam)	13	125
at Corinna (lower dam)	10	127
at Corinna (upper dam)	12	100
at Dexter (5th dam)	22	100
at Dexter (4th dam)	12	100
at Dexter (3rd dam)	18	100
Tributaries to Sebasticook River:					
China Lake Stream:					
at No. Vassalboro	42	30	335
North of East Vassalboro	12	67	38	14
at East Vassalboro	36	14	121
Sandy Stream:					
at Freedom, 3rd dam below Sandy Pond	25	150
Twenty-Five-Mile Stream:					
at Burnham	143	15	150	54
Cobbosseecontee Stream:					
at Gardiner, 1st & 2nd dams	240	32	925	77
at Gardiner, 3rd dam (Kineo)	17	400	75
at Gardiner, 4th dam	16	500
at Gardiner, 5th dam	16	400
at Gardiner, 6th dam	37	1,000
at Gardiner, 7th dam (Pumping Station)	220	10	140	125

WATER POWER IN MAINE — (Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				For Flow 50% of time	For Flow 90% of time
KENNEBEC RIVER BASIN (Continued)					
Cobbosseecontee Stream:					
at Collins Mill Dam	143	8		138	11
at Spears Mill Dam	142	8		137	11
Outlet Lake Cobbosseecontee	133	9		144	18
Tributaries to Cobbosseecontee Stream:					
Purgatory Stream at Litchfield		15	100		
Wilson Stream at No. Monmouth		21	150		
Outlet Maranacook Lake		14	142		
Outlet Maranacook Lake		23	300		
Miscellaneous Tributaries to Kennebec River:					
Cathance River nr. Topsham	34	80		110	15
Webber Pond Outlet Stream at Riverside	39	70		220	40
Wesserunnett Str. at Athens	80	22		105	25
Wesserunnett Str. at Malbons Mill		15	115		
Fall Brook at Solon	35	60		105	21
Austin Stream (several sites above Bingham)	73	400		1,760	280
Pleasant Pond Stream (several sites near Caratunk)	10	500		350	100
Pierce Pond Stream	19	550		1,050	310
Moxie Str. at Lake Moxie Outlet	89	20		178	53
Moxie Stream	100	140		1,400	420
Developments less than 100 horsepower			1,953		
Undeveloped sites less than 100 horsepower				887	214
Kennebec River Basin Totals			206,797	227,702	102,986
ANDROSCOGGIN RIVER BASIN					
Androscoggin River in Maine:					
at Brunswick (lower dam)	3,430	14	2,432	3,090	300
at Brunswick (upper dam)		19	10,200		
at Pejepscot		22	8,084	576	
at Lisbon Falls (lower dam)		14	1,032	4,400	1,750
at Lisbon Falls (upper dam)		19	900	6,460	2,750
at Donovan Rips	3,290	14		5,300	2,670
at Lewiston		50	23,786		
at Deer Rips		31	16,150		
at Gulf Island		55	27,000		
at No. Turner Bridge	2,640	18		5,700	4,090
at Livermore Falls		31	10,560		
at Chisholm		24	11,370		
at Jay		14	3,430		
at Riley		20	7,020		
at East Peru	2,350	20		5,720	4,140
at Dixfield	2,210	17		4,590	3,300
at Rumford	2,090	30	4,670	3,040	910
at Rumford		48	14,744		
at Rumford		98	39,000		
below Bear River	1,840	16		3,680	2,700
at Bethel Rips	1,700	20		4,240	3,120
above Pleasant River	1,670	24		5,020	3,700
at Gilead	1,640	22		4,500	3,320
Umbagog Lake to Pond in River (several sites)	520	150		9,340	5,460
at Middle Dam	509	30		1,830	1,070
at Upper Dam	405	15		610	305
Kennebago Stream:					
near Grants	112	32	410		
balance of stream	130	240		3,600	1,730
Rangeley River	90	43		385	115
Magalloway River:					
below Azischohos Dam	233	240		7,350	

WATER POWER IN MAINE—(Continued)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed	Undeveloped	
			(Wheel Capacity)	For Flow 50% of time	For Flow 90% of time
ANDROSCOGGIN RIVER BASIN					
(Continued)					
Little Androscoggin River:					
at New Auburn	350	38	800	400	
at Barker Mill Power Station		32	758	230	
at Littlefield's	327	23		675	188
at Minot Corner	310	11		305	60
at Hackett's Mills		11	364		
at Mechanic Falls		36	1,907		
at 2 mi. above Mechanic Falls	200	12		190	48
at Biscoe Falls	76	24		135	33
at Snow Falls	72	41		215	53
Tributaries to Little Androscoggin River:					
Thompson Stream at Oxford		11	306		
Pennesseewassee Lake Outlet at Norway		52	450		
Miscellaneous Tributaries to Androscoggin River:					
Sabattus River:					
at Lisbon		21	500		
at Lisbon Center		18	235		
at Sabattus		12	133		
Nezinscot River:					
at Turner Center	173	14		182	36
at Turner Village	155	14		163	32
Martin Stream:					
at Chase Corner		11	100		
Worthley Brook:					
at East Peru	6	150		150	60
Webb River:					
at Dixfield	122	24		325	70
at Carthage		10		115	30
at Berry Mills	85	40	60	450	75
above Berry Mills	80	12	70	70	
Swift River:					
above Mexico	110	20		165	50
at Hale		19	220		
at Frye	95	17		120	35
at Bvron	54	35		130	40
Wild River:					
at Gilead	71	100		280	70
Developments less than 100 horsepower					
			1,111		
Undeveloped sites less than 100 horsepower					
				432	113
Androscoggin River Basin Totals			187,802	84,163	42,423
PRESUMPCOT RIVER BASIN					
Presumpscot River:					
at Smelt Hill	635	14	1,200		
at Cumberland Mills	570	22	2,040		
at Saccarappa	569	28	2,445		
at Mallison Falls	501	20	1,430		
at Little Falls	500	17	2,007		
at Gambo Falls	496	24	2,030		
at Dundee Falls	443	51	5,000		
at Great Falls	440	34	2,920		
at Eel Weir	436	40	3,000		
Crooked River:					
at Edes Falls	126	45		450	100
at Scribner Mills		9	103		
at Bolster Mills		11	60	180	
at Frost Corners	90	60		410	95
below No. Waterford	50	60		185	50

WATER POWER IN MAINE — (Concluded)

Location	Drainage Area (Square Miles)	Head in Feet	Horsepower		
			Developed (Wheel Capacity)	Undeveloped	
				Flow For 50% of time	For Flow 90% of time
PRESUMPSCOT RIVER BASIN					
(Continued)					
Pleasant Lake Outlet.....	15	14	70	130
Stevens Brook:					
at Bridgton (5th dam from Highland Lake).....		14	100	
(9th dam from Highland Lake).....		50	520	
Bear River:					
near Harrison.....	20	100		200	40
Pleasant River:					
near Windham Center.....	20	60		145	50
Piscataqua River:					
at West Cumberland.....		20	146	
Northwest River:					
above East Sebago.....	22	80		145	25
Developments less than 100 horsepower.....			1,116	
Undeveloped sites less than 100 horsepower.....				269	61
Presumpscot River Basin Totals.....			24,187	2,114	421
SACO RIVER BASIN					
Saco River:					
at Biddeford.....	1,680	44	9,000	
at Biddeford.....		35	1,050	
at Union Falls.....	1,620	75	1,000	12,900	4,940
at Bar Mills.....	1,590	17	1,275	
at Bar Mills.....		17	1,788	
at West Buxton.....		25	11,040	
at Bonny Eagle.....		41	13,200	
at East Limington.....	1,360	17		2,660	1,150
at Steep Falls.....	1,345	17		2,630	1,130
at Highland Rips.....	1,310	14		2,200	1,030
at Hiram.....	837	79	3,750	4,050
at Swan Falls.....	516	13	950	
Ossipee River:					
2 mi. below Kezar Falls.....	420	40		1,980	1,020
at Kezar Falls.....		16	500	275
at Kezar Falls.....		13	500	130
Little Ossipee River:					
at East Limington.....	179	12	110	115
at East Limington to Ledgemere.....	170	40		710	270
at Ledgemere Power Plant.....	152	21	500	
Ossipee Mills to Newfield.....	90	70		626	190
at Newfield.....	49	30		145	45
at No. Shapleigh.....	20	80		160	48
Miscellaneous Tributaries to Saco River:					
Swan Pond Brook:					
at Goodwin's Mills.....		27	150	
Hancock Brook:					
at Rankin's Mills.....		11	100	
at East Hiram.....		16	120	
Kezar River:					
at Lovell.....		16	190	
Developments less than 100 horsepower.....			185	
Undeveloped sites less than 100 horsepower.....				199	63
Saco River Basin Totals.....			45,408	28,780	9,886

INDEX

	Page
A	
ACCIDENTS	
Electric Companies.....	Appendix 124
Grade Crossings.....	Appendix 124, 125
Steam Railroads.....	Appendix 124
Total Number.....	Appendix 127
ACCOUNTING	35
Securities Authorized.....	35
AID TO NAVIGATION	29
APPLICATION	
Electric Companies.....	14
Electric Railroad Companies.....	25
Gas Companies.....	25
Motor Vehicles (Buses).....	27
Steam Railroad Companies.....	19
Telephone Companies.....	13
Water Companies.....	4
Truck Operators (December 31, 1938).....	37
Truck Operators (December 31, 1939).....	39
ALFRED WATER COMPANY	
Long Term Debt.....	Appendix 112
Capital Stock.....	Appendix 115
ANDOVER POWER COMPANY, INC.	
Capital Stock.....	Appendix 113
ANDOVER WATER COMPANY	
Long Term Debt.....	Appendix 112
Capital Stock.....	Appendix 115
ANSON WATER DISTRICT	
Long Term Debt.....	Appendix 112
AUBURN SEWERAGE DISTRICT	
Securities Authorized.....	Appendix 108
AUBURN WATER DISTRICT	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 110
AUGUSTA WATER DISTRICT	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 110

B

BANGOR AND AROOSTOOK RAILROAD COMPANY	
Accidents	Appendix 124
BANGOR HYDRO-ELECTRIC COMPANY	
Accidents	Appendix 126
Long Term Debt	Appendix 109
Capital Stock	Appendix 113
BANGOR WATER DEPARTMENT	
Long Term Debt	Appendix 110
BAR HARBOR WATER COMPANY	
Securities Authorized	Appendix 108
Long Term Debt	Appendix 110
Capital Stock	Appendix 114
BATH WATER DISTRICT	
Securities Authorized	Appendix 108
Long Term Debt	Appendix 110
BELFAST WATER DISTRICT	
Long Term Debt	Appendix 110
BETHEL WATER COMPANY	
Long Term Debt	Appendix 112
Capital Stock	Appendix 115
BIDDEFORD & SACO WATER COMPANY	
Bonds Authorized	Appendix 108
Long Term Debt	Appendix 110
Capital Stock	Appendix 114
BINGHAM WATER DISTRICT	
Long Term Debt	Appendix 112
BOOTHBAY HARBOR WATER SYSTEM	
Long Term Debt	Appendix 110
BOSTON & MAINE RAILROAD	
Accidents	Appendix 124
BRUNSWICK & TOPSHAM WATER DISTRICT	
Securities Authorized	Appendix 108
Long Term Debt	Appendix 110
BROWNVILLE, MAINE WATER COMPANY	
Capital Stock	Appendix 115
BROWNVILLE & WILLIAMSBURG WATER COMPANY	
Long Term Debt	Appendix 112
Capital Stock	Appendix 115
BRYANT'S POND ELECTRIC COMPANY	
Capital Stock	Appendix 113

B

BUCKSPORT VILLAGE CORPORATION

Long Term Debt	Appendix 112
----------------------	--------------

BUCKSPORT WATER COMPANY

Securities Authorized	Appendix 108
Long Term Debt	Appendix 110
Capital Stock	Appendix 114

BUS LINES

Reduction in fares	28
Table of Cases	Appendix 123
Tabulations, Operations 1938	Appendix 43
Tabulations, Operations 1939	Appendix 99
Formal Complaints	27
Applications and Petitions	27
Inspections	28

C

CALAIS WATER & POWER COMPANY

Capital Stock	Appendix 114
---------------------	--------------

CAMDEN AND ROCKLAND WATER COMPANY

Securities Authorized	Appendix 108
Long Term Debt	Appendix 110
Capital Stock	Appendix 114

CANADIAN NATIONAL RAILWAY COMPANY

Accidents	Appendix 124
-----------------	--------------

CANADIAN PACIFIC RAILWAY COMPANY

Accidents	Appendix 124
-----------------	--------------

CAPITAL STOCK

Electric Utilities	Appendix 113
Water Utilities	Appendix 114

CARIBOU WATER, LIGHT & POWER COMPANY

Securities Authorized	Appendix 108
Long Term Debt	Appendix 109, 110
Capital Stock	Appendix 113, 114

CARRABASSETT LIGHT & POWER COMPANY

Capital Stock	Appendix 113
---------------------	--------------

CASCO BAY LIGHT & WATER COMPANY

Long Term Debt	Appendix 109
Capital Stock	Appendix 113

CASES, DISPOSITION OF

Appendix 129

CASTINE WATER COMPANY

Long Term Debt	Appendix 110
Capital Stock	Appendix 114

	Page
CENTRAL MAINE POWER COMPANY	
Accidents	Appendix 124
Bonds Authorized	Appendix 108
Stock Authorized	Appendix 108
Long Term Debt	Appendix 109
Capital Stock	Appendix 113
COMMISSION, PUBLIC UTILITIES	
Decisions, Number of	25
Personnel of	1
Expenses of	117
CONTRACTS	
Electric Companies	15
CONSUMERS ELECTRIC COMPANY	
Capital Stock	Appendix 113
CORNISH & KEZAR FALLS L. & P. CO.	
Capital Stock	Appendix 113
CORNISH WATER COMPANY	
Capital Stock	Appendix 115
CRAWFORD ELECTRIC COMPANY	
Capital Stock	Appendix 113
CUMBERLAND CENTER WATER COMPANY	
Capital Stock	Appendix 115
CUMBERLAND COUNTY POWER AND LIGHT CO.	
Accidents	Appendix 124
Long Term Debt	Appendix 109
Capital Stock	Appendix 113

D

DAMARISCOTTA-NEWCASTLE WATER COMPANY	
Long Term Debt	Appendix 110
Capital Stock	Appendix 114
DANFORTH WATER DISTRICT	
Long Term Debt	Appendix 112
Capital Stock	Appendix 115
DEBT, LONG TERM	
Electric Utilities	Appendix 109
Water Utilities	Appendix 110, 111, 112
DECISIONS OF COMMISSION	
Two-year period ended June 30, 1940	25
DEXTER WATER WORKS	
Long Term Debt	Appendix 112

	Page
DIXFIELD LIGHT & WATER COMPANY	
Capital Stock.....	Appendix 115
DOMESTIC WATER SUPPLIES	4
DOVER-FOXCROFT WATER DISTRICT	
Long Term Debt.....	Appendix 110

E

EASTPORT WATER COMPANY	
Long Term Debt.....	Appendix 110
Capital Stock.....	Appendix 114
ELECTRIC COMPANIES	
Accidents	Appendix 124
Applications and Petitions.....	14
Contracts	15
Formal Complaints	14
Investigations of	15
Official address of company.....	Appendix 49
Operating official, name of.....	Appendix 49
Rates, reduction in	15
R.E.A. Co-operative Lines.....	18
Rural Extensions.....	17
Securities Authorized	Appendix 108
Table of cases.....	Appendix 132
Tabulations showing operations, 1938.....	Appendix 2-13
Tabulations showing operations, 1939.....	Appendix 49-61
ELECTRIC RAILROAD COMPANIES	
General Docket	25
Petitions	25
Table of cases.....	Appendix 136
ELECTRICAL STATISTICS	
Tabulations of	Appendix 103
EXPENSES OF COMMISSION	Appendix 117

F

FARES	
Reduction in	28
FARMERS ELECTRIC COMPANY	
Capital Stock.....	Appendix 113
FARMINGTON FALLS WATER COMPANY	
Capital Stock.....	Appendix 115
FORMAL COMPLAINTS	
Water Companies	3
Telephone Companies.....	13
Electric Companies.....	14
Steam Railroad Companies.....	18

	Page
FORT FAIRFIELD LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 113
Long Term Debt.....	Appendix 109
FORT KENT WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 110
FREEPORT WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 110
Securities Authorized.....	Appendix 108
FRIENDSHIP WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
FRONTIER WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 110
FRYEBURG WATER COMPANY	
Capital Stock.....	Appendix 115

G

GARDINER WATER DISTRICT	
Long Term Debt.....	Appendix 110
GAS COMPANIES	
Petitions of.....	25
GRADE CROSSINGS	
Accidents.....	Appendix 124
Discussion of.....	20
GRAY WATER DISTRICT	
Long Term Debt.....	Appendix 112
GREENVILLE WATER COMPANY	
Capital Stock.....	Appendix 114
GRINDSTONE NECK WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
GUILFORD WATER COMPANY	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 110
Capital Stock.....	Appendix 114

H

HALLOWELL WATER DISTRICT	
Long Term Debt.....	Appendix 110

Page

HAMPDEN & NEWBURG LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 113
Securities Authorized.....	Appendix 108
HAMPDEN WATER DISTRICT	
Long Term Debt.....	Appendix 110
Securities Authorized.....	Appendix 108
HANCOCK WATER, LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 115
HARRISON WATER COMPANY	
Capital Stock.....	Appendix 115
HARTLAND & ST. ALBANS TELEPHONE COMPANY	
Securities Authorized.....	Appendix 108
HARTLAND WATER DISTRICT	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
HEBRON WATER COMPANY	
Capital Stock.....	Appendix 115
HOULTON WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 110

I

INVESTIGATIONS	
Telephone Companies.....	13
Electric Companies.....	15
Water Companies.....	4
Rural Extensions.....	17
INSPECTIONS	
Water Companies.....	4
Telephone Companies.....	13
Electric Companies.....	15
Steam Railroad Companies.....	19
Busses.....	28
Steamboats and Motor Boats.....	29
ISLAND FALLS WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112

J

JACKMAN WATER, LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 115

K

KENNEBEC WATER DISTRICT	
Long Term Debt.....	Appendix 110
KENNEBUNK WATER DISTRICT	
Long Term Debt.....	Appendix 111
KEZAR FALLS WATER COMPANY	
Capital Stock.....	Appendix 115
KINGFIELD WATER COMPANY	
Capital Stock.....	Appendix 115
KITTERY WATER DISTRICT	
Capital Stock.....	Appendix 113
Long Term Debt.....	Appendix 111

L

LAW COURT CASES.....	26
LEWISTON WATER WORKS	
Long Term Debt.....	Appendix 111
LIMESTONE WATER & SEWER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
LINCOLN WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
LISBON WATER WORKS	
Long Term Debt.....	Appendix 111
LIVERMORE FALLS WATER DISTRICT	
Long Term Debt.....	Appendix 111
LONG POND WATER COMPANY	
Capital Stock.....	Appendix 115
LONG TERM DEBT	
Electrical Utilities.....	Appendix 109
Water Utilities.....	Appendix 110, 111, 112
LUBEC ELECTRIC DEPARTMENT	
Long Term Debt.....	Appendix 109
LUBEC WATER DEPARTMENT	
Securities Authorized.....	Appendix 108

M

MACHIAS WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111

	Page
MADAWASKA WATER COMPANY	
Long Term Debt.....	Appendix 112
MADISON WATER DISTRICT	
Long Term Debt.....	Appendix 111
MAINE CENTRAL RAILROAD COMPANY	
Accidents.....	Appendix 124
MAINE CONSOLIDATED POWER COMPANY	
Long Term Debt.....	Appendix 109
Capital Stock.....	Appendix 113
Securities Authorized.....	Appendix 108
MAINE PUBLIC SERVICE COMPANY	
Capital Stock.....	Appendix 113
MAPPING, TOPOGRAPHIC.....	29
MARS HILL & BLAINE WATER COMPANY	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 112
Capital Stock.....	Appendix 115
MARS HILL ELECTRIC COMPANY	
Capital Stock.....	Appendix 113
MECHANIC FALLS WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
MEXICO WATER DISTRICT	
Long Term Debt.....	Appendix 111
MISCELLANEOUS CASES.....	25
MILBRIDGE WATER COMPANY	
Capital Stock.....	Appendix 115
MILEAGE OPERATED	
Steam Railroads.....	Appendix 16, 65
MILLINOCKET WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
MONHEGAN WATER COMPANY	
Capital Stock.....	Appendix 115
MONSON LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 113
MILO WATER COMPANY	
Long Term Debt.....	Appendix 111
Capital Stock.....	Appendix 114

	Page
MONTICELLO ELECTRIC COMPANY	
Capital Stock.....	Appendix 113
MOTOR BOATS AND STEAMBOATS	
Discussion of	29
MOTOR BUSES	
Applications.....	27
Complaints, Formal	27
Inspections.....	28
Fees.....	28
Tabulations showing operation, 1938.....	Appendix 43
Tabulations showing operation, 1939.....	Appendix 99
MOTOR VEHICLES	
Buses	27
Trucks.....	35
N	
NAVIGATION, AID TO.....	29
NEWPORT WATER COMPANY	
Capital Stock.....	Appendix 114
Securities Authorized.....	Appendix 108
NEW SHARON WATER COMPANY	
Capital Stock.....	Appendix 115
NON-UTILITIES	
Aid to Navigation.....	29
Motor Vehicles, Buses.....	27
Steamboats and Motor Boats.....	29
Topographic Mapping	29
Trucks.....	35
Water Resources.....	31
NORTH BRIDGTON WATER COMPANY	
Capital Stock.....	Appendix 115
NORTH BERWICK WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
NORTHEAST HARBOR WATER COMPANY	
Capital Stock.....	Appendix 114
NORTHPORT MOUNTAIN SPRING COMPANY	
Capital Stock.....	Appendix 115
NORTH VILLAGE WATER COMPANY	
Capital Stock.....	Appendix 115

	Page
NORTHERN WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
NORWAY WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
Securities Authorized.....	Appendix 108
O	
OLD TOWN WATER DISTRICT	
Long Term Debt.....	Appendix 111
OAKLAND WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
OQUOSSOC LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 113
Long Term Debt.....	Appendix 109
Securities Authorized.....	Appendix 108
P	
PARIS HILL WATER COMPANY	
Capital Stock.....	Appendix 115
PATTEN WATER COMPANY	
Capital Stock.....	Appendix 115
PENOBSCOT COUNTY WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
Securities Authorized.....	Appendix 108
PINE TREE AQUEDUCT COMPANY	
Capital Stock.....	Appendix 115
PHILLIPS ELECTRIC LIGHT & POWER COMPANY	
Capital Stock.....	Appendix 113
PHILLIPS WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
PITTSFIELD WATER WORKS	
Long Term Debt.....	Appendix 111
PORTLAND TERMINAL COMPANY	
Accidents.....	Appendix 124
PORTLAND WATER DISTRICT	
Bonds Authorized.....	Appendix 108
Long Term Debt.....	Appendix 111

	Page
PRESQUE ISLE WATER COMPANY	
Securities Authorized	Appendix 108
Long Term Debt	Appendix 111
Capital Stock	Appendix 114
PRINCETON LIGHTING DISTRICT	
Securities Authorized	Appendix 108
Long Term Debt	Appendix 109
PUBLIC UTILITIES	
Number in Maine	3
PUBLIC UTILITIES COMMISSION	
Decisions of, period ended June 30, 1940	25
Expenses, annual	Appendix 117
Personnel of	1
PUBLIC WATER SUPPLIES	
Discussion	4
Rating Schedule	7

Q

QUANTABACOOK WATER COMPANY	
Capital Stock	Appendix 115
Long Term Debt	Appendix 112

R

RANGELEY WATER COMPANY	
Capital Stock	Appendix 114
Long Term Debt	Appendix 111
RATES	
Reduction in	15
RATINGS, WATER UTILITY	
	7
RECOMMENDATIONS OF COMMISSION	
	42
RECOMMENDATIONS OF MINER STACKPOLE, ENGINEER	
	31
REDUCTIONS	
Electric company rates	15
Motor bus fares	25
REPARATIONS	
Steam Railroad Companies	24
RICHMOND WATER WORKS	
Capital Stock	Appendix 114
RUMFORD FALLS & MEXICO WATER DISTRICT	
Long Term Debt	Appendix 111

	Page
RUMFORD FALLS LIGHT & WATER COMPANY	
Capital Stock.....	Appendix 113
RURAL ELECTRIFICATION ADMINISTRATION	
Cooperative Lines.....	18
S	
SANFORD WATER DISTRICT	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 111
SANGERVILLE WATER SUPPLY COMPANY	
Long Term Debt.....	Appendix 112
Capital Stock.....	Appendix 115
SEAL COVE WATER COMPANY	
Capital Stock.....	Appendix 115
SEAL HARBOR WATER COMPANY	
Capital Stock.....	Appendix 115
SEARSPORT WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
SECURITIES AUTHORIZED.....	Appendix 108
SKOWHEGAN WATER COMPANY	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 111
Capital Stock.....	Appendix 114
SMALL POINT WATER COMPANY	
Capital Stock.....	Appendix 115
SOUTH BERWICK WATER COMPANY, INC.	
Long Term Debt.....	Appendix 112
Capital Stock.....	Appendix 115
SOUTHPORT WATER SYSTEM	
Long Term Debt.....	Appendix 112
SOUTHWEST HARBOR WATER COMPANY	
Securities Authorized.....	Appendix 108
Long Term Debt.....	Appendix 111
Capital Stock.....	Appendix 114
ST. CROIX ELECTRIC COMPANY	
Capital Stock.....	Appendix 113
STEAMBOATS AND MOTOR BOATS	
Applications.....	29
Certificates.....	29
Licenses.....	29
Aid to Navigation.....	29

	Page
STEAM RAILROADS	
Accidents	Appendix 124
Discussion of	21
Applications and Petitions	19
Formal Complaints	18
Grade Crossings, Discussion of	20
Inspections	19
Official Address of Company	Appendix 64
Operating Official, Name of	Appendix 64
Reparations	24
Signals, Automatic	21
Table of Cases	Appendix 133
Tabulations, Operations 1938	Appendix 15-22
Tabulations, Operations 1939	Appendix 62-72
Warning Signs	21
 STEEP FALLS WATER COMPANY	
Capital Stock	Appendix 115
 STOCKTON SPRINGS WATER COMPANY	
Long Term Debt	Appendix 112
Capital Stock	Appendix 115
 STONINGTON & DEER ISLE POWER COMPANY	
Long Term Debt	Appendix 109
Capital Stock	Appendix 113
 STONINGTON WATER COMPANY	
Capital Stock	Appendix 115
 STRATTON LIGHT COMPANY	
Long Term Debt	Appendix 109
Capital Stock	Appendix 113
 SULLIVAN HARBOR WATER COMPANY	
Capital Stock	Appendix 115

T

TABLE OF CASES BEFORE COMMISSION

Electric Companies	Appendix 132
Electric Railroads	Appendix 136
Jitney Buses	Appendix 133
Steam Railroads	Appendix 133
Telephone Companies	Appendix 132
Water Companies	Appendix 130

	Page
TELEPHONE COMPANIES	
Applications and Petitions	13
Formal Complaints	13
Investigations of	13
Official Address of Companies	Appendix 74
Operating Official, Name of	Appendix 74
Table Cases	Appendix 132
Tabulations, Operations 1938	Appendix 23-27
Tabulations, Operations 1939	Appendix 73-79
TOPOGRAPHIC MAPPING	29
TRAFFIC AND MILEAGE STATISTICS	
Steam Railroads	Appendix 19
TRUCKS	
Discussions	35
Law, Amendments to	35
Truck Docket Statistics	37
U	
UNION WATER COMPANY	
Capital Stock	Appendix 115
Long Term Debt	Appendix 112
UTILITIES, PUBLIC	
Number in Maine	3
V	
VAN BUREN LIGHT AND POWER DISTRICT	
Bonds Authorized	Appendix 108
Long Term Debt	Appendix 109
VAN BUREN WATER DISTRICT	
Long Term Debt	Appendix 111
Securities Authorized	Appendix 108
VINALHAVEN LIGHT & POWER COMPANY	
Capital Stock	Appendix 113
Long Term Debt	Appendix 109
Securities Authorized	Appendix 108
VINALHAVEN WATER COMPANY	
Capital Stock	Appendix 114
Long Term Debt	Appendix 111
W	
WALDOBORO WATER COMPANY	
Capital Stock	Appendix 115
WARREN TELEPHONE COMPANY	
Securities Authorized	Appendix 108

	Page
WARREN WATER SUPPLY COMPANY	
Capital Stock.....	Appendix 115
WASHBURN ELECTRIC COMPANY	
Capital Stock.....	Appendix 113
WASHBURN WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
WATER COMPANIES	
Applications and petitions.....	4
Domestic water supplies, Rating.....	7
Formal complaints.....	3
Official address of companies.....	Appendix 83
Operating official, name of.....	Appendix 83
Public Supplies, Discussion of.....	4
Ratings for 12 month period ended September 30.....	8
Securities Authorized.....	Appendix 108
Table of Cases.....	Appendix 129
Tabulations, Operations 1938.....	Appendix 29-42
Tabulations, Operations 1939.....	Appendix 81-97
WATER RESOURCES	
Discussion of.....	31
Expenditures, State and Federal Government.....	32
Personnel of Department.....	34
Water Wheel Capacity, Discussion of (1869-1940).....	34
Tabulations.....	139
WEST SKOWHEGAN AQUEDUCT COMPANY	
Capital Stock.....	Appendix 115
WHARFINGERS.....	25
WILTON WATER COMPANY	
Capital Stock.....	Appendix 114
WINTERPORT WATER COMPANY	
Capital Stock.....	Appendix 115
Long Term Debt.....	Appendix 112
WINTHROP WATER DISTRICT	
Long Term Debt.....	Appendix 111
WISCASSET WATER COMPANY	
Capital Stock.....	Appendix 114
Long Term Debt.....	Appendix 111
WOODLAND LIGHT & WATER COMPANY	
Capital Stock.....	Appendix 113, 114

Y

YARMOUTH WATER DISTRICT	
Long Term Debt.....	Appendix 111
YORK WATER DISTRICT	
Long Term Debt.....	Appendix 111