

MAINE STATE LEGISLATURE

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MAINE PUBLIC DOCUMENTS

July 1, 1934 - June 30, 1936

Seventh Biennial Report

(Twentieth and Twenty-first Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1936

1935-1936

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE, JUNE 30, 1936

THE COMMISSION

*Frank E. Southard, *Chairman*
Herbert W. Trafton, *Commissioner*
Edward Chase, *Commissioner*

George F. Giddings, *Clerk*
Ruel C. Hanks, *Official Reporter*
Ervin E. J. Lander, *Assistant Reporter*

ENGINEERING DEPARTMENT

John E. Goodwin, *Chief Engineer*
Leslie E. Little, *Appraisal Engineer*
Harold L. Gerrish, *Electrical Engineer*
Howard H. Potter, *Hydraulic Engineer*

ACCOUNTING DEPARTMENT

Albert E. Lamb, *Chief Accountant*
Charles E. Bickford, *Auditor*

RATES AND TRAFFIC DEPARTMENT

Frank J. McArdle, *Chief*

INSPECTIONS DEPARTMENT

Elmer E. Parkman, *Chief Inspector of Utilities*
Frank A. Dolloff, *Inspector of Utilities*

TRUCK DEPARTMENT

Frank M. Libby, *Examiner*
Lieutenant Robert B. Watts, *Inspector*
Patrolman Malon B. Ellis, *Inspector*

WATER RESOURCES DEPARTMENT

Miner R. Stackpole, *District Engineer,*
Water Resources Branch, U. S. Geological Survey

STEAMBOAT AND MOTORBOAT DEPARTMENT

Archie E. Fairbanks, *Inspector*

*Appointed December 28, 1935, vice Albert J. Stearns, whose term of office expired.

To the Honorable, The Governor and Executive Council:

The Public Utilities Commission hereby respectfully submits its 7th Biennial Report (20th and 21st annual reports) for the two years ended June 30, 1936.

The personnel of the Commission has changed during the last two years on account of expiration of term of office of Chairman, and the re-organization of the Truck Department whereby a decrease was made in the office force.

The general arrangement of this report as to subjects and statistics is similar to our last one, so that comparison may easily be made.

The number of operating utilities at the present time in the State of Maine, as defined by Section 15 of Chapter 62 of the Revised Statutes, as amended, is as follows:

List of Utilities for the Period Ended June 30, 1936

Water	159	Steamboats	5
Telephone	92	Telegraph	4
Electric Light & Power	50	Wharfingers	4
Steam Railroads	12	Express	2
Gas	8	Pullman	1
Electric Railroads	8		
		Total	345

There are fifteen less operating utilities than was shown in our last report. The number of water companies was increased by one, namely,— Harrison Water Company; there was a decrease in the number of electric light and power companies of seven, brought about as follows: Bridgewater Electric Company was sold to Maine Public Service Company; Shore Line Electric Company was sold to Bangor Hydro-Electric Company. Androscoggin Electric Company, Turner Light & Power Company and Livermore Falls Light & Power Company were consolidated into the Androscoggin Electric Corporation, while the latter Company, Dennistown Power Company and Waterford Light and Power Company were merged with the Central Maine Power Company. There was also a decrease in the number of express companies occasioned by the discontinuance of operation of Atlantic Motor Express. The concern, however, is continuing business as a common carrier under the Truck Law. Seven of the electric utilities are municipally operated and of the 159 water utilities

seventeen are owned and operated as a department of a municipality and 26 are operated as water districts.

The City of Belfast owns and operates the Belfast and Moosehead Lake Railroad running between Belfast and Burnham Junction, a distance of approximately 34 miles.

Steamboat companies were decreased by 8 — four discontinued operations, while four others changed motive power from steam to gasoline, thereby becoming non-utilities.

WATER COMPANIES

Formal Complaints

During the period covered by this report there were before the Commission fifteen formal complaints against water utilities, upon which thirteen hearings were held. Eight of these cases were upon the Commission's own motion. The complaints were classified as follows:— ten involved rates, rules and regulations, three service, one rates and practices, and one rates and service. Disposition was made of thirteen cases.

Informal Complaints

Thirty informal complaints were filed against water companies and districts. Sixteen were dismissed because the cause of complaint was removed, one was transferred to the Formal Complaints Docket and eleven were closed for other reasons. Two of the cases are pending.

Applications and Petitions

Twenty-five applications and petitions were filed by water companies and districts during this time, upon which eleven hearings have been held. Two of these cases are still pending. Fourteen cases involved the issuing of securities, two abandonment of service, two sale of property, one furnishing of service at free or reduced rates for charitable and benevolent purposes and six related to the filing of rates on less than statutory notice.

Domestic Water Supplies — Sanitation

The Commission, through its Engineering Department has continued its endeavors, in cooperation with the State Bureau of Health, to improve the quality of the water provided by the water utilities operating under its jurisdiction. Many of the larger utilities are so efficiently operated that it is seldom, if ever, necessary to give them any special attention. The smaller utilities, on the other hand, operated as they are, in many instances,

by men with no knowledge whatever of the principles of sanitary engineering, require frequent visitations to check up on the conditions surrounding the source of supply and the manner in which the sterilization, if any, is being administered.

Due to the strict economy which has been urged upon all State departments during the last two years, much work that could have been done to advantage has had to be neglected. Only those utilities most urgently in need of attention have been visited.

The March floods of 1936 created conditions which might easily have caused outbreaks of water-borne diseases of epidemic proportions. During this period, therefore, all water utilities concerning which there was any doubt whatever were ordered by the Commission to immediately start their sterilization apparatus and to maintain a certain definite residual of chlorine. Those companies which were not equipped for sterilization were ordered to notify their customers to boil all water for at least five minutes before using for domestic purposes.

The sources of supply of certain utilities, notably Richmond Water Works, Brunswick and Topsham Water District, and the Biddeford and Saco Water Company, were completely inundated by highly polluted waters. In such cases emergency chlorinators were furnished by the State Bureau of Health, and the engineers of this Commission, working with those of the Bureau of Health, spent many hours installing these chlorinators and superintending their operation until all danger of disease was past.

Mention was made in the last Biennial Report of a rating schedule which had been devised by the Engineering Department for water utilities. This rating schedule has been in use by the Commission's engineers for a period of four years but it was not until this last year that it was considered sufficiently perfected to bring to the attention of the utilities. At the October meeting of the Maine Water Utilities Association, it was explained to the members of those utilities present, and they were then informed that this rating schedule was definitely in effect. It is hoped that the knowledge on the part of each utility that it is being rated will provide an incentive for constant improvement in service.

As noted in the last report, the average for the total number of companies was 1.29 and for the total number of services was 1.09, on the basis of 1.0 being perfect and 5.0 the worst.

Due to a slight change in the method of rating between the time of the last Biennial Report and the end of the year 1934, these average ratings had become 1.51 for the companies and 1.22 for the services. The fact that these figures are worse than those shown for 1933 is due entirely to the change in rating and not due to a poorer quality of water.

At the end of the year 1935 the average had improved to 1.34 for companies and 1.17 for services, and at the end of September, 1936, the averages were 1.35 for companies and 1.19 for services. The slight increase shown here between the end of the year 1935 and September, 1936, is due in part to the poor results received during the time of the flood and in part to the fact that September of this year was a particularly bad month, for some reason which has not been definitely determined.

These figures definitely show an improvement in water quality, slight though it may be, and it is to be sincerely hoped that now that the water utilities are aware of the fact that they are being rated, that the improvement will be even more marked before the end of another year.

During the past two years, six additional companies, having a total of approximately 1,150 services, have provided themselves with some form of approved sterilization, so that at the present time, while only 56% of the utilities are furnishing sterilized water, 92% of the total number of services are so protected. The Commission is definitely of the belief that this work which is being done with our domestic water supplies is of prime importance and should in the future be pushed with even more vigor than in the past.

TELEPHONE COMPANIES

Formal Complaints

There were five formal complaints against telephone companies during the past two years, upon which six hearings were held. Three cases related to service, one rates and one service and practices. One case was upon the Commission's own motion. There is one case still pending.

Informal Complaints

Eighteen informal complaints were filed against telephone companies during this period. The cause of complaint was removed in thirteen cases, two were closed because further action was inexpedient and three were closed for other reasons.

Applications and Petitions

During the period covered by this report, there were four applications and petitions filed by telephone companies, upon which two hearings were held. One case involved the sale of property, one abandonment of service, and two the filing of rates on less than statutory notice. All of the cases have been disposed of.

ELECTRIC COMPANIES

Formal Complaints

During the past two years there were eleven complaints against electric companies, upon which six hearings were held. Four of the cases were upon the Commission's own motion. The cases were classified as follows: six related to extension of service, three to rates, one rates and practice and one rates and radio reception. Disposition has been made of nine of these cases.

Informal Complaints

The total number of informal complaints filed against electric companies was forty-four. Twenty-five were dismissed because the cause of complaint was removed, fifteen because further action was inexpedient and three for want of prosecution. One case was transferred to the Formal Complaints Docket.

Applications and Petitions

Electric companies filed with the Commission fifty-nine applications and petitions, upon which nineteen hearings were held. The cases are classified as follows: thirteen related to the issuing of securities, three to the extension of service, two to the sale of property, two to purchase or acquisition of stock, two to consolidation of property, one to abandonment of service, thirty-two to filing of rates on less than statutory notice, and four were miscellaneous. All of these cases have been disposed of.

Contracts

During the period covered by this report there were filed with and approved by the Commission twenty-one contracts involving rates for service furnished by or between electric companies.

STEAMBOATS

There were two applications filed by steamboat companies for discontinuance of service. Hearing was held upon each case, and both have been disposed of.

Two petitions were received for establishing rates on less than statutory notice.

FERRIES

One case was before the Commission for establishing rates and tolls for a ferry.

STEAM RAILROADS

Formal Complaints

Two formal complaints were filed against steam railroad companies, upon which one hearing was held. One case related to alleged smoke nuisance at Brewer caused from round-house chimneys and outgoing trains, and the other to abandonment of service.

Informal Complaints

There were eight informal complaints filed against steam railroad companies for this period. The cause of complaint was removed in five cases; two were closed because further action was inexpedient, and one was transferred to the Formal Complaints Docket.

Applications and Petitions

Eighty-three petitions were filed and entered upon the Steam Railroad Docket (General) during the past two years, upon which seventy-five hearings were held. The cases are classified as follows: twenty-nine related to discontinuance and closing of crossings, twenty to crossing protection, thirteen to abolishment of grade crossing and substitution of overpass or underpass, five to alteration of grade crossings, four to approval of additional locations, two each to determination of manner and conditions of a highway crossing a railroad, approval of additional locations and approval of crossing a highway, whistling at grade crossings and approval of method of heating cars, and one each related to taking of land and crossing highway, sale of property, mortgage of property, and closing a station.

Two hundred and seventy-one petitions were filed by steam railroad companies for the filing of rates on less than statutory notice. Two requests were approved for free transportation for charitable and benevolent purposes under the provisions of the statutes.

Inspection of Railroads and Other Public Utilities

Our Chief Inspector and his Assistant made, during the period of this report, the usual number of inspections of roadbed, track, ties, yards, frogs, guard-rails and passenger equipment of all

steam railroad companies operating in this state. In addition to the above work, the inspectors have made investigations of many accidents and complaints and the reports of such investigations are on file in this office. A compilation of all fatal and non-fatal accidents which have occurred on the premises of public utilities will be found in the appendix of this report.

Grade Crossings

Grade crossings are always potential hazards and their abolishment a factor of safety. The matter of accidents at those crossings has for several years and now is giving the State and Federal authorities great concern. Notwithstanding the efforts being put forth, such accidents seem to be increasing each year.

The 46th Annual Convention of the National Association of Railroad and Utility Commissioners in 1934 carefully considered this subject and passed resolutions urging immediate action by the Federal Government. The resolutions covered the matter of elimination or separation of grades and some form of protection.

In our report for the period ending June 30, 1934, we stated:

"This activity should be immediately undertaken within this State in order that there may be a separation of grades at the most dangerous existing crossings, to the end that the toll in human life and suffering and the economic loss as well may be reduced, even though caused in large measure by careless and thoughtless drivers of motor vehicles upon the highways."

This agitation apparently bore fruit, because in the early part of 1935 the State Highway Commission, upon application to and cooperation with this Commission and with the help of the Federal Government, eliminated fourteen grade crossings within the last two years.

The following is a list of those projects: (1) Milliken's Crossing, Hallowell; (2) Jackson's Crossing, Paris; (3) Leeds and Monmouth; (4) Main Street, Freeport; (5) Millinocket; (6) Wells; (7) Sapling; (8) McShea Crossing, Ft. Fairfield; (9) Phair Crossing, Presque Isle; (10) Harward's Crossing, Bowdoinham; (11) Dyer Brook; (12) Barrett's Crossing, Caribou; (13) Snow's Falls Crossing, Paris; (14) Fair Grounds Crossing, Lewiston.

Less funds will be available during the next two years but the work will be continued as long as funds are received for that purpose. The State has not been able to provide such funds since 1933 and probably will be unable to provide any resources during the coming session.

Due to changing traffic conditions, the Commission has also ordered, either the discontinuance or closing of twenty-eight grade crossings on the Maine Central Railroad lines, two on the Boston & Maine Railroad line and one on the Belfast & Moosehead Lake Railroad Company line. This was done pursuant to legislative enactment of 1935.

For the year ended June 30, 1935, the number of persons killed at grade crossings was seven and two were injured by reason of motor vehicles being struck by trains; one person was struck by train and killed while flagging crossing and one person was killed by automobile being struck by electric car.

Nine persons were killed and seventeen injured, during the year ended June 30, 1936, by being struck by trains; one person was killed by automobile crashing into side of train and one pedestrian was killed.

The apparent indifference and utter disregard of life and property with which many drivers of motor vehicles approach grade crossings is shown in a report issued by the Bureau of Statistics of the Interstate Commerce Commission for the first six months of 1936.

"Of the 1,719 highway-railroad grade crossing accidents that took place [in the United States] in the first half of this year, 634 were caused by motor vehicles running into the side of trains, resulting in 111 fatalities and 947 injuries. Of these 634 accidents, 417, or 66%, occurred at unprotected crossings. This item includes 16 accidents which occurred at crossings equipped with gates, protected part time by a watchman or equipped with automatic or other protective devices not functioning because of part time operation. Two hundred and seventeen accidents, or 34%, occurred at crossings which were protected by a watchman or safety devices. Signals indicating the presence of a train were operating in 131 cases; a watchman was on duty in 83 cases and the gates were down in 6 cases. ***"

Instead of the old admonition of "Stop, Look and Listen," the new slogan for all persons approaching a grade crossing should be "Stop, Look and Live." There is greater need than ever before for all drivers of motor vehicles to be alert, careful and courteous.

Reparations

There have been 34 cases before the Commission, upon which reparations have been ordered in the total amount of \$9,427.64, as follows:

Canadian National Railway Company.....	\$ 6.59
Maine Central Railroad Company and Bangor and Aroostook Railroad Company jointly.....	198.23
Maine Central Railroad Company.....	319.41
Bangor and Aroostook Railroad Company.....	8,903.41
<hr/>	
Total.....	\$9,427.64

ELECTRIC RAILROADS

Five petitions were filed by electric railroad companies, and hearing was held upon each case. Four cases related to the abandonment of service and one was a petition for extension of corporate existence and powers. One informal complaint was filed against an electric railroad company, and was closed because the cause of complaint was removed.

Fourteen petitions were received for permission to file rates on less than statutory notice.

GAS COMPANIES

There were twenty-three petitions filed by gas companies during this period, classified as follows: three related to the issuing of securities, one to abandonment of service, and nineteen to the filing of rates on less than statutory notice. Disposition has been made of all of these cases. There was one informal complaint filed, which was dismissed because the cause of complaint was removed.

TELEGRAPH COMPANIES

One petition was filed by a telegraph company for the filing of rates on less than statutory notice.

MISCELLANEOUS DOCKET

During the past two years there were thirty-three miscellaneous cases before the Commission, upon which twenty-seven hearings were held. The cases were classified as follows: seventeen were complaints that a certain person or certain persons were operating motor vehicles for the carrying of passengers for hire over regular routes without certificate from the Public Utilities Commission, six related to the failure of a water company to submit samples of water for analyses, five to approval of plans of water systems, four to approval of plans of sewer systems and one to failure of a company to submit its annual report to the Commission.

COMMISSION DECISIONS

The Commission has issued, during the period covered by this report, seven hundred and six formal opinions, not including the Truck Docket, classified as follows:

Utilities

Railroad Docket.....	367
Utilities Docket.....	119
Formal Complaints Docket.....	74
Accident Docket.....	68
Contract Docket.....	23
Miscellaneous Docket.....	17

Non Utility

Jitney Docket.....	38
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Total	706
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RATE REDUCTIONS

During the past two years substantial reductions in rates have been granted the consuming public. Some of these reductions have been the voluntary acts of the utilities, others the result of conference and study by the Commission and several occasioned by rate cases and specific order by the Commission. In the electric field the reduction amounts to \$377,779, in the telephone group to \$24,935 and in the gas and water company groups to \$5,503, a grand total of \$408, 217.

The Bangor and Aroostook Railroad Co. on July 1, 1935, reduced all its passenger rates on the basis of 4 cents per mile and higher, to a flat fare computed at 2 cents per mile. The other Maine Railroads, effective June 1, 1936, reduced the standard fare of 3.6 cents per mile to 2 cents per mile. In addition to these reductions in passenger fares, the surcharge of 50 per cent added to the pullman fare was eliminated and in lieu thereof a first class passenger fare, good for travel in Pullman cars, was established at 3 cents per mile in addition to the regular Pullman fare.

LAW COURT CASES

Cases have been before the Law Court on Exceptions during the two years ended June 30, 1936, as follows:

Damariscotta—Newcastle Water Company

F. C. No. 944. Damariscotta-Newcastle Water
Company vs. Itself, Re: Increase in Rates.

Damariscotta-Newcastle Water Company filed with the Public Utilities Commission a complaint against Itself alleging that the water rates in force were unjust, unlawful and unlawfully discriminatory, both as to general service and fire protection, and were not such as to yield a fair and reasonable return within the meaning of Section 16 of Chapter 62 of the Revised Statutes, and were confiscatory within the meaning of the 14th Amendment to the Constitution of the United States, and prayed that the Commission establish a rate base and the investment upon which the Company is entitled to a fair return.

The Commission, under date of February 3, 1936, issued its decision in the above entitled matter, and ordered, among other things, an increase in the rate to be paid by the Town of Damariscotta, whereupon the inhabitants of said town, through its Attorneys, filed exceptions to certain rulings of the Commission whereby certain evidence was excluded. Said exceptions were allowed by the Chairman of the Commission and certified by the Clerk thereof to the next term of the Law Court. The exceptions filed by said inhabitants were overruled by the Court under date of September 1, 1936.

Maine Central Railroad, et al

Maine Central Railroad Company	R.R. No. 2035
Portland Terminal Company	R.R. No. 2036
The Portland and Ogdensburg Railway	R.R. No. 2037
European and North American Railway	R.R. No. 2038

Re: Approval of changes in location.

The above named petitions were filed with this Commission on February 27, 1934, asking for the approval of certain changes in the locations of the respective railroads, so that such locations would embrace certain parcels of land described in said petitions. The petitions were based on the provisions of Section 27 of Chapter 63 of the Revised Statutes.

The Commission, by decree dated June 20, 1935, stated that changes in the location of the roads of the railroad companies should include therein the parcels of land described in said petitions, with certain exceptions, and were necessary and expedient, and directed that the location of the roads of the several railroad companies be changed so that such locations will embrace the said several parcels of land, with certain exceptions and exclusions set forth in connection with the description of each parcel.

Whereupon, the Inhabitants of the cities of Augusta, Auburn, Bangor, Bath, Ellsworth, Hallowell and Lewiston and the town of Brunswick, through their Attorneys, filed exceptions in case R.R. No. 2035; the Inhabitants of the cities of Portland, South Portland and Westbrook, through their Attorneys, filed exceptions in case R.R. No. 2036; the Inhabitants of the cities of Portland and Westbrook, through their Attorneys, filed exceptions in case R.R. No. 2037, and the Inhabitants of the town of Mattawamkeag, through their Attorney, filed exceptions in case R.R. No. 2038. Said exceptions were allowed by the Chairman of the Public Utilities Commission on September 16, 1935, and certified by the Clerk thereof to the next term of Law Court.

The Court, in an opinion dated March 25, 1936, dismissed the exceptions.

Maine Central Railroad, et al

Maine Central Railroad Company	R.R. No. 2085
Portland Terminal Company	R.R. No. 2086
The Portland and Ogdensburg Railway	R.R. No. 2087
European and North American Railway	R.R. No. 2088

Re: Approval of Additional Locations.

The above named petitions were filed on August 20, 1934, asking the Commission to find that certain parcels of land, described in the petitions of the respective railroad companies, were reasonably required for certain purposes and in the safe, economical and efficient operation of the railroads and in rendering adequate common carrier service to the public, and further asking that the Commission approve said additional locations, and make such further findings, orders and decrees and take such further action as may be necessary or appropriate in the premises. The petitions were based on the provisions of Section 26 of Chapter 63 of the Revised Statutes.

The Commission, by decree dated June 20, 1935, found, determined and certified that the several parcels of land described

in said petitions, with certain exceptions and exclusions, were reasonably required by the respective railroad companies for the purposes enumerated, in the safe, economical and efficient operation of the said railroads and in the rendering of adequate common carrier service to the public, and that all the real estate described in the petitions, with the exceptions noted, should be taken for the reasonable accommodation of the traffic of the said railroad companies and for the safe operation of the railroads and for their appropriate business, and that the additional locations adopted by the railroad companies embracing the said parcels described, with the exceptions noted, were approved.

Whereupon the Inhabitants of the cities of Augusta, Auburn, Bangor, Bath, Ellsworth, Hallowell, and Lewiston and the town of Brunswick, through their Attorneys, filed exceptions in case R.R. No. 2085; the Inhabitants of the cities of Portland, South Portland and Westbrook, through their Attorneys, filed exceptions in case R.R. No. 2086; the Inhabitants of the cities of Portland and Westbrook, through their Attorneys, filed exceptions in case R.R. No. 2087, and the Inhabitants of the town of Mattawamkeag, through its Attorney, filed exceptions in case R.R. No. 2088.

Said Exceptions were allowed by the Chairman of the Public Utilities Commission on September 16, 1935, and certified by the Clerk thereof to the next term of the Law Court.

The Court, in an opinion dated March 25, 1936, dismissed the exceptions.

Standish Telephone Company and Saco River Telegraph and Telephone Company

F. C. No. 1032. Public Utilities Commission, vs.
Saco River Telegraph and Telephone Company.

Re: Services and practices.

These proceedings originated with a complaint filed with the Commission by Standish Telephone Company against the Saco River Telegraph and Telephone Company, concerning the services and practices of the latter company.

The Commission, upon receipt of the complaint, instituted a complaint on its own motion and issued the usual preliminary notice of investigation. A hearing was ordered and held and the Commission issued its decree under date of February 20, 1936.

Whereupon the Saco River Telegraph and Telephone Company, through its Attorneys, filed a Bill of Exceptions to certain rulings and findings of this Commission. Said Exceptions were allowed by the Chairman of the Public Utilities Commission on June 16, 1936, and certified by the Clerk thereof to the next term of the Law Court.

The Bill of Exceptions is pending at the end of the period covered by this report.

Camden & Rockland Water Company

F. C. No. 972. City of Rockland and towns of Camden and Thomaston et al, vs. Camden & Rockland Water Company. Re: Rates.

These proceedings originated in a complaint signed by the Mayor of the City of Rockland, Chairman of the Board of Selectmen of the towns of Camden and Thomaston and other citizens of those municipalities, all users of the service of the water company, alleging that the rates charged by the water company for water furnished for domestic consumption, for commercial and manufacturing purposes, and for public consumption and hydrant rentals, were unreasonable, unjust and excessive.

The Commission, by decree dated January 18, 1935, dismissed the complaint. Whereupon the complainants, through their counsel, filed a Bill of Exceptions to certain rulings of the Commission, which exceptions were allowed by the Chairman of the Commission on February 15, 1935, and certified by the Clerk thereof to the next term of the Law Court.

The Court, in an opinion received by this Commission on November 5, 1935, overruled the exceptions.

Mildred L. Jones

X-1064. In the matter of application of Mildred L. Jones, Re: Contract Carrier Service.

The applicant sought authority to transport bituminous coal in truck loads from the plant of the Pocahontas Fuel Company in Portland to the Pejepsco Paper Company for delivery at its mills at Topsham. The request was granted by decree of the Commission dated September 5, 1935, whereupon Maine Central Railroad Company and Bangor and Aroostook Railroad Company, through their Attorneys, filed a Bill of Exceptions to

the rulings of the Commission in the above entitled matter. Said exceptions were allowed by the Chairman on October 9, 1935, and certified by the Clerk of the Commission to the next term of the Law Court.

The Court, by decree dated June 12, 1936, overruled the exceptions for want of prosecution.

E. F. Benoit

X-1068. In the matter of application of E. F. Benoit, Re: Contract Carrier Service.

The applicant sought authority to transport coal from Bath to Lisbon Falls for the United States Gypsum Company. The Commission, by decree dated September 5, 1935, granted the prayer of the petitioner, whereupon The Androscoggin & Kennebec Railway Company and Maine Central Railroad Company through their Attorneys, filed a Bill of Exceptions to the rulings of the Commission in the above entitled case, which exceptions were allowed by the Chairman on October 9, 1935, and certified by the Clerk of the Commission to the next term of the Law Court.

The Court, on June 12, 1936, overruled the exceptions for want of prosecution.

Ernest Lund

X-1082. In the matter of the application of Ernest Lund, Re: Contract Carrier Service.

The applicant sought authority to operate as a contract carrier from Portland to Pownal, transporting coal for Randall & McAllister to the Pownal State School and to operate within the limits of the City of Portland and from Portland to South Portland, transporting coal for Fred W. Esty. The Commission, by decree dated September 5, 1935, granted the prayer of the petitioner, whereupon Canadian National Railways and Maine Central Railroad Company, through their Attorney, filed a Bill of Exceptions to the rulings of the Commission in the above entitled matter, which Exceptions were allowed by the Chairman of the Commission on October 9, 1935, and certified by the Clerk thereof to the next term of the Law Court.

The Court, on June 12, 1936, overruled the exceptions for want of prosecution.

NON UTILITIES

Motor Vehicles (Jitneys)

During this period the Commission has issued ninety-eight certificates to persons, firms or corporations to operate motor vehicles for the carrying of passengers for hire over regular routes in accordance with the provisions of law. Thirty-seven hearings have been held upon the applications and fourteen decrees have been issued. Twenty-four decrees have also been rendered upon the filing of reduced fares.

During this period there were two formal complaints filed against jitney bus operators. Hearing was held upon both cases. One case related to service and one to rates and service. There were three informal complaints handled. Two were closed because the cause of complaint was removed and one because further action was inexpedient.

Steamboats and Motor Boats

The usual amount of work has been performed by the inspector in connection with the registration and inspection of steamboats and motor boats.

The fees received for registration, inspection and licensing are paid to the State Treasurer and are nearly adequate to defray the wages and expenses of the inspector.

For the period January 1, 1934* to January 1, 1935, there were 459 motor boats registered, 350 inspected and certificates of inspection issued, and 358 operators were licensed. For the same period 6 steamboats were registered, 6 inspected and certificates issued. The number of master's licenses and engineer's licenses issued totaled 6 each.

For the period January 1, 1935* to January 1, 1936, there were 455 motor boats registered, 413 inspected and certificates of inspection issued and 384 operators were licensed. For the same period, there were 6 steamboats registered, 6 inspections made and certificates issued and the number of master's and engineer's licenses issued totaled 6 each.

*NOTE: While this report covers the two year period ended June 30, 1936, this subject is reported as of January 1st each year, on account of the expiration of all licenses and certificates of registration on December 31st of each year.

Aid to Navigation

It has been our experience during the time that the work in connection with Aid to Navigation has been under our jurisdic-

tion that many buoys and other markers in the lakes and streams of Maine have been either misplaced or destroyed by the action of the ice during the winter. There was no allotment made from the last appropriation for the use of the Commission in carrying out that work. During the last year we had brought to our attention certain conditions at Moosehead involving the replacing of buoys. The Commission could not do the work on account of lack of funds.

The Governor and Council, however, made a small appropriation for the purpose of maintaining certain lights on Moosehead Lake.

Topographic Mapping

The cooperative topographic mapping program, which provides for the complete mapping of the state, established by the 83rd legislature, was suspended by the 86th and 87th, and as a result no cooperative work of this kind has been done since June 30, 1933.

At the time the work was suspended 125 of the 192 sheets required to cover the whole state had been completed and a large amount of preliminary field work had been done on many of the 67 unmapped quadrangles, such as aerial photography and the establishing of horizontal and vertical control points. The continuance of this important work is contingent upon an appropriation by the legislature. The Geological Survey will match any funds made available by the state.

Many inquiries have been received during the past two years from local companies, tourists, engineers, the general public, and various state departments for maps of the unsurveyed areas and these inquiries give a good indication of our map needs and also the areas for which topographic maps are most desired. Perhaps the areas for which the most requests come are the two unsurveyed quadrangles in the Rangeley Lakes section and the Grand Lake section in Washington County. These maps are of basic importance in connection with the development of the state. With the relief shown by a system of contour lines giving elevations and slopes, intelligent plans can be made for projects in connection with our forests, soil, rivers, streams, and highways.

We cannot urge too strongly that the work of mapping the state should be taken up just as soon as economic conditions will permit, and if the program provided for by the 83rd legisla-

ture cannot be taken up now, that the work be started again on perhaps a smaller financial basis.

OTHER DEPARTMENT ACTIVITIES

Water Resources

The investigation of the water resources of the state has been continued during the past two years in cooperation with the Water Resources Branch of the U. S. Geological Survey. Continuous river discharge records have been collected at 42 points on the principal rivers and streams, also records of precipitation and evaporation as well as information on the developed water power capacity in the state.

The record breaking flood in southwestern Maine which occurred in March 1936 damaged many of our old wooden gaging stations and some funds were obtained from the Works Progress Administration, through the Geological Survey, for repairs on the condition that only relief labor be used on the work. As a result much repair work was done before the end of the biennium covered by this statement and the balance will be done during the summer and fall of 1936. This fund will allow us to replace 4 old wooden gage wells and shelters with reinforced concrete. It is of interest to note that none of our existing concrete gaging structures were damaged by the flood. The value of our automatic water-stage recorders was well demonstrated during the flood. Of the 34 recorders we had in operation, perfect records were obtained from 30. In the Saco and Androscoggin River Basins the river flows exceeded anything ever known and it is fortunate that we were equipped to obtain graphic records of the river levels which prevailed.

Many current meter measurements were made during the flood by engineers of the department for use in extending gaging station rating curves. Immediately after the flood members of the staff visited all the important streams in the flooded area in order to record and preserve marks showing flood heights at other points than the regular gaging stations before they were obliterated by weathering or otherwise removed. Later bronze tablets were set by engineers of the U. S. Geological Survey at about 50 prominent points in southwestern Maine that will serve as reminders in the future to parties occupying those areas.

The records we have collected will be invaluable in future years in connection with the design of future projects involving

the use of river flow, such as storage and power dams, bridges, industries and flood control projects.

Funds were made available by the Public Works Administration through the Geological Survey for a report on the 1936 flood in the eastern part of the United States and since Maine was included in the flood area, three additional engineers were assigned here temporarily to assist in the collection of information on the flood. Many field surveys have been made and a complete report covering the entire area in which the 1936 flood occurred will appear in a regular report of the Geological Survey but a brief description is appended to this statement.

Actual records show that 1271 requests were received during the biennium for information regarding our water resources, geology and topographic maps.

Much work was done during the biennium bringing up to date our census of developed water power. According to the latest figures the total installed water wheel capacity in the state is 612,217 horse power. This is 7,430 horse power less than the figure published in the 1932 report of the Commission, and is due to the closing down and dismantling of many small manufacturing plants during the depression. About the only new water wheel installation made during the past two years of any considerable size was the 9,350 horse power installation made by the Great Northern Paper Company at Millinocket.

Expenditures by State of Maine and Federal Government

Year ended June 30, 1935

Federal Government:	
U. S. Geological Survey.....	\$5,215.75
State:	
Public Utilities Commission.....	6,498.46
	\$11,714.21
Construction and repair of gaging stations:.....	\$1,034.12
Field Work — Operation and maintenance of gaging stations.....	5,735.13
Office Work.....	4,944.96
Property.....	0.0
	\$11,714.21
—————	
Office help furnished by Emergency Relief Administration.....	\$1,400.00

Year ended June 30, 1936

Federal Government:		
U. S. Geological Survey.....	\$5,484.37	
State:		
Public Utilities Commission.....	6,477.96	
		\$11,962.33
Construction and repair of gaging stations	\$290.77	
Field Work — Operation and maintenance of gaging stations.....	5,035.68	
Office Work.....	6,199.92	
Property.....	435.96	
		\$11,962.33
<hr/>		
Public Works Administration funds spent for study of March, 1936 flood.....		\$ 479.16
Works Progress Administration funds spent for repair of flood damage to gaging structures		401.60
Office help furnished by Emergency Relief Ad- ministration.....		390.00

This work has been accomplished by M. R. Stackpole, L. W. Furness and R. O. Martin, U. S. Geological Survey engineers, and Lillian M. Tilton and Lura G. McLain, state employees. Valuable assistance was also rendered or records furnished by Bangor Hydro-Electric Company, Brassua Associates, Brown Company, Central Maine Power Company, Cumberland County Power & Light Company, Great Northern Paper Company, Hollingsworth & Whitney Company, Maine Public Service Company, Rumford Falls Power Company, S. D. Warren Company, Union Water Power Company, Guy Butler, and T. W. Clark.

The records of daily river discharge are published in the annual Water Supply Papers of the U. S. Geological Survey and it seems needless duplication for the Commission to publish the information. As the federal publications are usually considerably in arrears, the Commission can furnish blue print copies of any data desired by the public in advance of publications by the Geological Survey.

The Maine Flood of March 1936

Between March 12th and 25th, this year, occurred what will always be identified in history as the great flood of 1936. The rivers in the central and southwestern part of the State, which have been a source of Maine's greatness; which have turned the wheels of industry; watered our farmlands, and added to the

scenic beauty of our State, became almost overnight the mightiest and most fearsome enemy our people have ever had to face. Some of the rivers, running solid full of broken ice, had the appearance of small glaciers. The flood was confined to the Kennebec, Androscoggin, Saco, and Presumpscot Rivers, and smaller streams in southwestern Maine, and to a lesser extent the Penobscot and points east and north.

There were really two floods; the first, lasting from March 13th to 15th, can be called an ice flood because the high river levels produced were due more to ice jams than to a large flow of water. During the first flood the ice left the Kennebec River up as far as Shawmut; the Androscoggin River up as far as Gulf Island, and the Saco River up as far as West Buxton. The actual peak flow of the rivers during the first flood was only a little more than half of that which came a week later. The later flood can well be called a great flood from the point of view of size of the flow because *record* river discharges were established in most of the streams in the southwestern part of the State.

On March 11th and 12th a warm spring rain falling on deep snow brought the rivers to such a pitch that much of the heavy ice in the streams broke up and large jams formed at various points, backing up water for many miles in some sections, especially in the lower Kennebec. Large ice jams, which formed in the vicinity of Swan Island, near the town of Richmond, and at other points, backed water up to Augusta, and established new all-time flood height marks in the tidal section of the river. It was due to ice that the Richmond highway bridge failed. The water level at Gardiner, during the first flood, exceeded the previous record established in 1896 by 2.0 feet, and at Hallowell the 1936 height exceeded the 1896 level by 3 5 feet. The actual flow of the Kennebec River, as measured at Waterville, during the first rise was only about one-half of that which occurred a week later. During the second rise of water on the 19th the flow was practically the same as that which occurred in December 1901. Much of the ice had moved out of the lower river before the second peak occurred and consequently the flood level was not as high as that of the previous week.

On the Androscoggin River above Lewiston the peak flow on March 20th of 120,000 cubic feet per second exceeded the previous maximum of 66,000 which occurred in March 1896. There were many ice jams at different points above Lewiston which caused higher levels than were ever known. When these jams broke

there were surges of water higher than any recorded flow records indicate. The maximum flow recorded at our gaging station about two miles below Lewiston, and which includes the drainage of the Little Androscoggin River, was 135,000 cubic feet per second. Six bridges over the river were damaged or carried away, but the greatest single damage was to the bridge of Maine Central Railroad Company between Brunswick and Topsham, which was pushed completely off its piers.

On the Saco River the flow at Biddeford reached 60,000 cubic feet per second and exceeded the previous record of 40,000, which occurred in April 1895. Record flows were also recorded at other points above at Cornish and at Conway, N. H. Due to the very large amount of temporary pondage on the broad flat flood plains adjoining both sides of the river for several miles above Hiram, the peak flow below that point was much less than it otherwise might have been had not this natural retardation basin existed. Many ice jams occurred which were the cause of the loss of seven highway bridges over the main river between Brownfield and Biddeford.

It is quite significant that the peak flow in many of the smaller tributary streams was no larger than it had been before but this year all came together into the main river channels and produced what can be called main river floods rather than tributary stream floods. Also, the large accumulation of ice in the main river channels contributed much to the high levels which prevailed.

A great flood similar to the one which occurred in March 1936, or perhaps greater, will occur at sometime in the future. There is no way to predict just when it will come. Records show that smaller floods occur at fairly short irregular intervals of time but our records are not long enough to give much indication of the probable interval of time between great floods.

Some of our high river levels in the past have been caused by rain alone and others by a combination of warm rain on heavy snow cover. In the latter case the temperature must remain above the freezing point for several days to make conditions serious. Whether the ground is saturated with water or frozen is also an important factor. We have almost all the flood producing conditions fairly often but one of the important elements does not materialize and the flood does not occur. Frequently we have heavy snow cover near the end of the winter and may receive fairly heavy rains for a short time so that it appears that

we are about to have a flood, but a drop in temperature prevents the rapid melting of snow and the expected flood does not come. Often in the spring a large accumulation of snow passes off very gradually due to melting during the daylight hours and freezing each night, this checking the run-off. In 1936 all of the flood producing elements came at the same time.

In the early part of March 1936 the amount of snow on the ground in the Kennebec, Androscoggin, and Saco River Basins before the flood started, varied in depth from about 8 inches in the southern parts of these basins near the coast to about 40 inches in the headwaters. An extreme depth of 63 inches was recorded for Pinkham Notch, in the White Mountain area, which is on the divide between the Saco and Androscoggin Rivers, and the water content was 18.9 inches. This depth of snow covered but a small area, however. Measurements of the water content of the snow made between March 4th and 6th showed for the Androscoggin River Basin a variation from 8.5 inches just above Lewiston to 10 and 11 inches at the headwaters. The normal water content for March 1st in the headwaters of the Androscoggin is 6.8 inches. In the Kennebec River Basin, measurements of the water content of the snow made between March 6th and 10th showed a variation from 6 inches at Pittsfield to $7\frac{1}{2}$ inches at North Anson and The Forks, and averaged about 9 inches over the Moosehead and Brassua Lake areas. Water content of snow in the Moosehead area for March 1st is normally about 6 inches. A measurement at Conway, N. H. on March 11th showed a snow depth of 31 inches with a water content of 8.3 inches. The ground in the wooded sections was not frozen, due to the protection afforded by snow cover, and because of this a large amount of water was absorbed by the ground. This lessened flood flows materially.

Rainfall records are available for many points over the flooded area and they show that the first rainstorm which occurred March 11th and 12th was heaviest over the area between Rumford and the New Hampshire line just west, and varied from about 6 inches there to about 2 inches in Portland and points in the eastern and northern parts of the State. The second storm which came between March 16th and 19th was heaviest near the town of Gilead and it varied from about 5 inches there to 1 inch at Portland and points in the eastern and northern parts of the State. These two heavy storms together with the deep snow on the ground, the very unusual high temperatures

which remained above the freezing point for almost the entire month of March, except in the higher elevations, and the heavy ice cover on all the rivers, averaging from 1 to 3 feet in thickness, are the conditions which caused the worst flood ever known in the southwestern part of the State. If both storms had come closer together the results would have been far worse. The amount of water which came down our streams would also have been much greater if the ground had been frozen and our ponds full of water at the beginning of the flood.

The artificial storage reservoirs in the headwaters of our rivers were the means of reducing very materially the flood flow on the Androscoggin, Kennebec, and Penobscot Rivers because they were nearly empty at the beginning of the flood. The 1,095 square miles of drainage area above the outlet of Umbagog Lake in the Androscoggin River Basin contributed but very little water to the peak flows in the main river due to the available capacity above that point for storing water. Practically no water came from the 1,240 square miles of drainage area above the outlet of Moosehead Lake during the flood on account of the available storage capacity above that point; also, no flood water came from the West Branch of the Penobscot above Millinocket because there was space to hold it all. However, in spite of the splendid storage reservoirs which functioned perfectly last March we still had a flood. This demonstrates that additional storage capacity is necessary to prevent the reoccurrence of a similar disaster at sometime in the future. There are opportunities for the creation of additional storage capacity in these basins but the question of costs enters in; whether it is cheaper to suffer flood damage at irregular periods or incur the necessary expense for flood protection. The matter is being studied by the Army Engineers and it is expected that they will report to Congress during the winter of 1937. A large reservoir can be created in the Saco River Basin just above the village of Hiram and additional capacity can be created on the tributaries of the Saco River, at Great Ossipee Lake and Little Ossipee Pond, which would do much to reduce flood damage in the future in that area. On the Androscoggin River there is an opportunity for a large reservoir just above Rumford and for others on tributary streams, such as Little Androscoggin River near Oxford, Nezin-scot River near Buckfield, and Webb's River near Dixfield. In the Kennebec River Basin a reservoir on the lower Sandy River and one on the Carrabassett, and possibly some additional capac-

ity to the existing storage on the Sebasticook River, would do much to lessen floods on the Kennebec. If Congress should authorize the construction of any flood protection work in Maine it would, on the basis of procedure elsewhere, be necessary for the State to provide all the necessary lands, easements, and rights of way necessary for the construction of the project.

During the 1936 flood it is fortunate that only 5 lives were lost.

The total damage in the various river basins has been estimated as follows:—

Penobscot River Basin	\$ 184,700.00
Kennebec River Basin	1,493,700.00
Androscoggin River Basin (Maine)	3,339,600.00
Saco River Basin (Maine)	1,328,500.00
	<hr/>
Total	\$6,346,500.00

Of the above, \$414,700.00 represents loss to railroads and \$350,000.00 the damage to highways. Eighty-one highway bridges, 50 feet or over in length, and many smaller ones, were reported to the Maine State Highway Commission as requiring reconstruction on account of loss or damage by the flood. The replacement cost of these highway bridges is approximately \$2,850,000.00.

A large amount of statistical work has been done with the assistance of engineers assigned by the Public Works Administration, which will appear in a special report of the U. S. Geological Survey on 1936 floods in eastern United States.

ACCOUNTING

Utilities

The returns from all utilities have been checked and are now in the files of the Commission. Schedules covering operating and financial statistics for the various groups of utilities have been prepared and form a part of the appendix of this report. The statistics include data covering the operation of jitney lines and contract and common carriers by truck.

Important changes have occurred in the corporate structure and operation of several of the larger utilities and briefly summarized are as follows: During the year 1935, under authority from this Commission, Androscoggin Electric Company, Livermore Falls Light & Power Company and Turner Light & Power

Company were consolidated into Androscoggin Electric Corporation, which latter Company, together with the Dennistown Power Company and Waterford Light and Power Company were merged with the Central Maine Power Company. Through this consolidation and merger the fixed assets of Central Maine Power Company were increased in excess of \$7,000,000, and further as a result of the merger, the outstanding securities of the underlying companies were refunded by securities of Central Maine Power Company with the exception of the outstanding, 4¼% bonds of Androscoggin Electric Corporation.

The Shore Line Electric Company, operating in coastal towns of Hancock and Washington Counties, was sold to and merged with Bangor Hydro-Electric Company under authority of this Commission.

During the early part of 1936 a change occurred in the corporate structure of Portland Gas Light Company. The control of this company had previously been vested in a Holding Company — Maine Gas Companies,— through complete ownership of stock. In February, 1936, Maine Gas Companies was merged with Portland Gas Light Company.

The statistical tables printed in the appendix of this report disclose a marked increase in total gross revenue of the electric utilities during the past two years. The total increase in 1935 over that of 1933 was approximately \$568,000, while the increase over that of 1934 was \$241,000.

The water utilities having gross revenue of \$10,000 or more per year show an increase in gross revenue in 1935 over that of 1933 of approximately \$90,500, and an increase of about \$44,000 over the gross earnings of 1934.

During the two year period ended June 30, 1936, the Commission authorized the issuance of securities in the amount of \$41,756,044.11. This sum is greatly in excess of the amount authorized in the previous two year period.

The public utilities subject to the jurisdiction of the Commission during this period have refinanced due or callable securities in the amount of \$40,437,969. In practically every instance more favorable rates have been secured by the companies.

The Commission has assisted in every possible way to secure lower interest charges and has had occasion to order competitive bidding by prospective handlers of these securities. The Commission feels that competitive bidding is warranted in many instances and the results obtained thereby have been highly grati-

Substantial sums of money have been saved and while the sums cannot be figured in all instances with mathematical accuracy, the Commission feels that the total can conservatively be estimated at a half million dollars. The utilities have cooperated wholeheartedly in this matter and the results seem to warrant a continuation of this policy.

The securities authorized are distributed among electric, water and gas utilities as follows:

Utilities	Stock	Bonds	Notes
Electric	\$2,755,000	\$30,047,000	\$3,692,794.11
Water	113,750	3,297,500	45,000.00
Gas	1,425,000	380,000	
	<hr/>	<hr/>	<hr/>
	\$4,293,750	\$33,724,500	\$3,737,794.11

The above securities were authorized for the following purposes:

Additions and Construction of Property	\$1,243,075.00
Refunding of Securities	40,437,969.11
Stock Dividends	75,000.00
	<hr/>
	\$41,756,044.11

A schedule giving a description of the securities authorized for each utility is appended to this report.

The Uniform Classification of Accounts for water utilities has been revised during the past year and it is the intention to have the new classification effective January 1, 1938. We believe that the revision of the accounting rules will work to the advantage of both the Utilities and the Commission.

During the past year our Chief Accountant has served as a member of the Committee on Statistics and Accounts of the National Association of Railroad and utilities Commissioners and participated in a number of conferences of the Committee relative to the revision of the Uniform Classification of Accounts for electric and gas companies. The draft of the electrical classification is a departure in many respects from the form of the 1922 edition. The revised issue is designed to present a more informative balance sheet and a more clearly defined text for the various accounts.

The staff of the Accounting Department during the last year attended several of the regional meetings of the Association of the

smaller telephone companies of the state. Conferences were held with representatives of the telephone companies at which accounting problems were discussed with mutual benefit and interest. These sessions offer an extremely convenient means for rendering assistance to groups of small companies by the Commission's accounting staff.

Trucks

Of the 405 carriers reporting to the Commission for 1935, 55 show a gross revenue exceeding \$10,000 and 57 carriers a gross revenue from \$5,000 to \$10,000 with gross revenues and expenses as follows:

55 Carriers — Revenue Exceeding \$10,000

Total Revenue from Transportation.....	\$3,201,359.67
Total Operating Expenses.....	3,114,014.76
	<hr/>
Net Revenue.....	\$87,344.91

57 Carriers — Revenue \$5,000 to \$10,000

Total Revenue from Transportation.....	\$404,555.90
Total Operating Expenses.....	328,267.56
	<hr/>
Net Revenue.....	\$76,288.34

TRUCKS

As a result of the experience of the Commission gained through various difficulties in the administration and enforcement of the original "Truck law," so-called, Chapter 259, Public Laws of Maine 1933, after conferences between members of the trucking industry, representatives of the railroad companies and members of the Commission and its staff, many amendments were suggested and resulted in the enactment of Chapter 146, Public Laws of Maine 1935, amending the original Act.

It was again made the duty of this Commission to administer the Act, and the Commission was again empowered to promulgate rules and regulations for the proper administration thereof.

Due to the many and various changes in the original Act, much time of the Commission and its staff was required in revising its original rules and regulations. The amendments became effective on July 6th, 1935 as did the new rules and regulations.

In order to comply, not only with the rate provisions of the Act but also to make readily available to shippers and contract

carriers the schedules of rates and charges of motor vehicle common carriers, representatives of the carriers and of the railroads filed with the Commission, effective August 31st, 1935 a "Class and Commodity Rate Tariff" containing all rates and charges for transportation between all points in Maine served by such carriers, in one compact and handy volume. This tariff in connection with the classification originally filed with the Commission on September 15th, 1933 enables the shipping public to ascertain quickly rates and charges for the transportation of various commodities between points in Maine. This was a great forward step in establishing a uniform rate structure and the motor carriers and the railroads are to be congratulated for the conception and completion of this plan involving as it did considerable thought and labor over a period of about one and one-half years plus tremendous expense.

Mr. Joseph R. Thompson, former Director of the Truck Department, resigned effective January 18, 1936 and Frank M. Libby, our Examiner, was on that date placed in charge of the department.

Although we still have our two experienced officers of the State Police, engaged in investigating violations of the provisions of the Act and prosecuting offenders thereof, it is humanly impossible for them to police this Law efficiently throughout the State. Additional officers and rate inspectors are needed but the fees received under the provisions of the Act have been insufficient to meet the expenses of administration since January 1, 1934.

Many new problems concerning the interpretation of the Law have arisen and continue to arise, particularly since the passage by the Congress of the United States of the "Motor Carrier Act of 1935," regulating interstate motor carriers. This Commission is co-operating to the best of its ability with the Interstate Commerce Commission in regulating motor carriers but the two Acts (State and Federal) are widely different in scope and language, and it is extremely difficult to draw the line between interstate and intrastate operations.

We must continue to rely largely upon shippers, the legitimate motor carriers and railroad and water carriers for information concerning violations.

We shall continue to co-operate closely with the Interstate Commerce Commission and its representatives in attempting a proper regulation of the transportation industry, and although many practical difficulties will be met, these for the most part

should be overcome, particularly if our State Law is revised so as to obtain more uniformity with the Federal legislation.

Truck Docket Statistics

Received during the period July 1, 1934 to January 1, 1935:

<i>Applications</i>			
	Common	7	
	Contract	74	
	Interstate	35	
		—	116
<i>Petitions to Reopen</i>			
	Common	3	
	Contract	26	
		—	29
<i>Applications for Transfer</i>			
	Common	4	
	Contract	4	
		—	8
	Hearings Ordered		145
	Hearings Held ..		151
	Show Cause Orders Issued		11
<i>Issued</i>			
<i>New</i>			
	Common Carrier Certificates....	1	
	Contract Carrier Permits	68	
	Interstate Carrier Permits	28	
		—	97
<i>Amended</i>			
	Common Carrier Certificates....	65	
	Contract Carrier Permits	21	
		—	86
<i>Transferred</i>			
	Common Carrier Certificates....	2	
	Contract Carrier Permits	2	
		—	4
	Decrees issued		66
<i>Period January 1, 1935 to January 1, 1936</i>			
<i>Received</i>			
<i>Applications</i>			
	Common	18	
	Contract	221	
	Interstate	68	
		—	307
<i>Petitions to Reopen</i>			
	Common	8	
	Contract	68	
	Interstate	1	
		—	77

<i>Applications for Transfer</i>			
	Common	9	
	Contract	12	
	Interstate	1	
		—	22
	Hearings Ordered	365	
	Hearings Held	366	
	Show Cause Orders Issued	38	
<i>Issued</i>			
<i>New</i>			
	Common Carrier Certificates	4	
	Contract Carrier Permits	198	
	Interstate Carrier Permits	71	
		—	273
<i>Renewals</i>			
	Common Carrier Certificates	108	
	Contract Carrier Permits	408	
	Interstate Carrier Permits	115	
		—	631
<i>Amended</i>			
	Common Carrier Certificates	10	
	Contract Carrier Permits	40	
	Interstate Carrier Permits	1	
		—	51
<i>Transferred</i>			
	Common Carrier Certificates	10	
	Contract Carrier Permits	11	
	Interstate Carrier Permits	1	
		—	22
<i>Denied</i>			
	Common Carrier Applications ..	3	
	Contract Carrier Applications ..	11	
	Contract Carrier Petitions	10	
		—	24
<i>Dismissed</i>			
	Common Carrier Petitions	1	
	Common Carrier Applications ..	1	
	Contract Carrier Petitions	7	
	Contract Carrier Applications ..	12	
		—	21
<i>Withdrawn</i>			
	Common Carrier Petitions	2	
	Common Carrier Application		
	for Transfer	1	
	Contract Carrier Applications ..	7	
	Contract Carrier Application		
	for Transfer	1	
	Interstate Carrier Application ..	1	
		—	12

Requested Secretary of State to suspend registrations 47

Cancelled

Contract Carrier Permits 4

Decrees issued 129

Exceptions filed with Law Court 3

Period January 1, 1936 to July 1, 1936

Received

Applications

Common	14	
Contract	135	
Interstate	47	
	—	196

Petitions to Reopen

Common	2	
Contract	73	
	—	75

Applications for Transfer

Common	6	
Contract	17	
Interstate	8	
	—	31
Hearings Ordered		263
Hearings Held		260

Issued

New

Common Carrier Certificates	7	
Contract Carrier Permits	130	
Interstate Carrier Permits	43	
	—	180

Renewals

Common Carrier Certificates	101	
Contract Carrier Permits	386	
Interstate Carrier Permits	120	
	—	607

Amended

Common Carrier Certificates	4	
Contract Carrier Permits	68	
Interstate Carrier Permits	14	
	—	86

Transferred

Common Carrier Certificates	5	
Contract Carrier Permits	15	
Interstate Carrier Permits	8	
	—	28

Denied

Common Carrier Applications	6	
Contract Carrier Applications	7	
Contract Carrier Petition	1	
	—	14

<i>Dismissed</i>			
	Common Carrier Applications...	1	
	Contract Carrier Applications...	3	
	Contract Carrier Petitions.....	2	
		—	6
<i>Withdrawn</i>			
	Common Carrier Applications...	3	
	Contract Carrier Applications...	6	
	Contract Carrier Petitions.....	5	
		—	14
	Requested Secretary of State to suspend registrations.....		26
<i>Cancelled</i>			
	Contract Carrier Permits.....	1	
	Decrees issued.....		136

CONCLUSION

The appendix immediately follows and contains tabulated statements of electric, steam railroad, telephone and water companies, bus lines and truck operators; electrical statistics, securities authorized, expenses of Commission, accidents and table of cases. The statistics covering Evaporation and precipitation, Flow Duration and Snow Survey Tables of the Water Resources Department are printed every four years, the last tabulation being for the year 1934.

We desire to express to the men and women comprising our employees our earnest appreciation of the efficient manner in which every one has handled the work assigned to them.

Respectfully submitted,

FRANK E. SOUTHARD
 HERBERT W. TRAFTON
 EDWARD CHASE

July 1, 1936

Public Utilities Commission of Maine

APPENDIX

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1934

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Androscoggin Electric Co.	\$6,403,462.96		\$6,403,462.96	\$325,247.56	\$337,075.88	\$1,061,247.30	\$8,127,033.70
Andover Power Co.	16,714.16		16,714.16	5,602.35	1,748.43		24,064.94
Bangor Hydro Electric Co.	17,209,413.66		17,209,413.66	1,275,508.27	275,319.16	272,024.72	19,032,265.81
Berwick & Salmon Falls Electric Co., The	592,615.03		592,615.03	15,407.03	4,365.58	17,445.80	629,833.44
Bryant's Pond Electric Light Co.	13,123.11		13,123.11	204.94			13,328.05
Caribou Water, Light & Power Co.	401,598.78	219,027.89	620,626.67	65,667.92	2,977.33	11,301.41	700,573.33
Carrabassett Light & Power Co.	20,553.16		20,553.16	2,407.10			22,960.26
Casco Bay Light & Water Co.	362,860.54	193,042.24	555,902.78	36,291.84	3,354.28	16,320.14	611,869.04
Central Maine Power Co.	49,867,756.18	1,620,045.35	51,487,801.53	2,211,447.88	5,003,976.13	2,137,784.40	60,841,009.94
Colby Light & Power Co.	38,734.01		38,734.01	2,710.04	5.81	914.43	42,364.29
Consumers' Electric Co.	16,808.77		16,808.77	758.28			17,567.05
Cornish & Kezar Falls Light & Power Co.	167,267.91		167,267.91	31,216.13			198,484.04
Crawford Electric Co.	19,439.49		19,439.49	3,651.41			23,090.90
Cumberland County Power & Light Co.	21,914,519.26	547,616.87	22,462,136.13	1,566,050.82	1,919,866.06	1,528,954.13	27,477,007.14
Danforth Electric Co. (Leased Line)				2,682.90			2,682.90
Dennistown Power Co.	97,382.18		97,382.18	11,340.41	270.92	100.24	109,093.75
Farmington Falls Electric Co.	71,392.10		71,392.10	7,870.20	137.95		79,400.25
Farmers Electric Co.	28,935.94		28,935.94	1,391.81		125.00	30,452.75
Fort Fairfield Light & Power Co.	125,397.33		125,397.33	43,965.95	3,160.04	526.67	173,052.99
Hampden & Newburg Light & Power Co.	36,536.40		36,536.40	1,479.87			38,016.27
Houlton Water Co. (Electric Dept.)	240,866.99		240,866.99	54,060.72	26,226.64		321,154.35
Kennebunk Electric Light Dept.	147,566.85		147,566.85	32,773.65			180,340.50
Kittery Electric Light Co.	159,176.99		159,176.99	22,854.41	172.59	1,649.40	183,853.39
Limestone Electric Co.	50,549.59		50,549.59	9,212.79			59,762.38

SCHEDULE NO. 1 — Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Androscoggin Electric Co.....	\$2,000,000.00		\$5,187,170.51	\$73,695.18	\$608,191.28	\$257,976.73	\$8,127,033.70
Andover Power Co.....	18,000.00		211.60		1,748.43	4,104.91	24,064.94
Bangor Hydro Electric Co.....	10,330,297.27	6,696,500.00	207,461.84	107,813.32	938,368.38	751,825.00	19,032,265.81
Berwick & Salmon Falls Electric Co., The	244,250.00	258,000.00	4,860.60	13,322.55	37,135.53	72,264.76	629,833.44
Bryant's Pond Electric Light Co.....	10,000.00				1,300.00	2,028.05	13,328.05
Caribou Water, Light & Power Co.....	50,300.00	155,000.00	139,054.92	15,533.00	191,898.61	148,786.80	700,573.33
Carrabassett Light & Power Co.....	10,000.00		4,050.00		2,409.73	6,500.53	22,960.26
Casco Bay Light & Water Co.....	348,000.00	192,500.00	4,235.78	1,925.00	55,666.41	9,541.85	611,869.04
Central Maine Power Co.....	23,456,364.10	28,103,500.00	1,726,092.42	672,759.79	2,851,464.84	4,030,828.79	60,841,009.94
Colby Light & Power Co.....	2,600.00		192.89	907.92	26,068.67	12,594.81	42,364.29
Consumers' Electric Co.....	13,025.00		900.00			3,642.05	17,567.05
Cornish & Kezar Falls Light & Power Co.	50,000.00		755.64		40,157.18	107,571.22	198,484.04
Crawford Electric Co.....	11,000.00				3,146.38	8,944.52	23,090.90
Cumberland County Power & Light Co.....	7,319,400.00	12,710,000.00	459,345.12	358,526.20	4,263,899.78	2,365,836.04	27,477,007.14
Danforth Electric Co. (Leased Line)	700.00		11,950.49			*9,967.59	2,682.90
Dennistown Power Co.....	84,000.00		8,356.12	341.45	2,622.78	13,773.40	109,093.75
Farmington Falls Electric Co.....	21,200.00		52,413.62		23,578.27	*17,791.64	79,400.25
Farmers' Electric Co.....	18,450.00		2,999.04		4,399.38	4,604.33	30,452.75
Fort Fairfield Light & Power Co.....	21,000.00	25,000.00	4,020.84	1,334.30	71,050.70	50,647.15	173,052.99
Hampden & Newburg Light & Power Co.	34,155.00		1,084.94			2,776.33	38,016.27
Houlton Water Co. (Electric Dept.)			4,860.61			200,063.48	321,154.35
Kennebunk Electric Light Dept.			2,160.88		116,230.26	163,249.87	180,340.50
Kittery Electric Light Co.....	75,000.00	90,000.00	11,033.15		22,429.75	*15,295.15	183,853.39
Limestone Electric Co.....		34,342.09			15,295.19	10,125.10	59,762.38

SCHEDULE NO. 1 — Concluded
Statement of Assets, Electric Utilities, Year Ended December 31, 1934

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Livermore Falls Light & Power Co.....	\$216,506.27		\$216,505.27	\$26,115.14	\$4,202.25	\$828.17	\$247,651.83
Lubec Electric Dept.....	119,851.83		119,851.83	10,386.13			130,237.96
Madison Village Corp. (Electric Dept.).....	165,469.71		165,469.71	33,656.70	7,145.57		206,271.98
Maine Consolidated Power Co.....	483,271.15		483,271.15	37,796.08		19,370.09	540,437.32
Maine Public Service Co.....	2,726,243.89		2,726,243.89	154,476.16	7,436.40	16,580.07	2,904,736.52
Mars Hill Electric Co.....	30,155.60		30,155.60	23,753.91	3,462.95		57,372.46
Monson Light & Power Co.....	8,546.58		8,546.58	6,451.92		2,743.93	17,742.43
Monticello Electric Co.....	8,416.10		8,416.10	2,142.21	1,866.65		12,424.96
Mount Vernon Light & Power Co.....	20,567.17		20,567.17	892.28	71.54		21,530.99
New Sweden Light & Power Co.....	44,018.15		44,018.15	2,472.02	5.81	382.16	46,878.14
Oquossoc Light & Power Co.....	205,444.61		205,444.61	20,121.96		333.49	225,900.06
Phillips Electric Light & Power Co.....	22,417.35		22,417.35	12,167.84			34,585.19
Princeton Electric Light Dept.....	31,397.43		31,397.43	2,194.70			33,592.13
Rumford Falls Light & Water Co.....	405,347.55		405,347.55	126,628.51		300.00	534,397.08
Shore Line Electric Co., The.....	227,765.96		227,765.96	12,770.54	3,647.13		244,183.63
Squirrel Island Village Corp.....	17,514.76		17,514.76	5.67			17,520.43
St. Croix Gas Light Co.....	345,852.74		345,852.74	30,073.06	1,671.71	285.01	377,882.52
Stonington & Deer Isle Power Co.....	78,304.58		78,304.58	10,529.08	70.00		88,903.66
Stratton Light Co.....	35,538.47		35,538.47	5,455.32			40,993.79
Sturtevant, C. O.....	32,003.44		32,003.44	4,523.69			36,527.13
Turner Light & Power Co.....	87,285.94		87,285.94	11,091.16	2,417.25	573.11	101,367.46
Van Buren Light & Power District.....	65,717.46		65,717.46	34,497.67			100,215.13
Vinalhaven Light & Power Co.....	127,576.21		127,576.21	12,610.13	555.44	675.00	141,416.78
Washburn Electric Co.....	51,375.18		51,375.18	18,386.13		9,457.50	79,218.81
Waterford Light & Power Co., Inc.....	16,928.53		16,928.53	1,179.63	57.00		18,510.90
Woodland Light & Water Co.....	20,026.45	93,628.76	113,655.21	6,937.82	60,186.02	345.74	180,779.05
White Mountain Power Co.....	24,270.61		24,270.61	3,337.25			27,607.86
Totals	\$103,620,485.11	\$2,673,361.11	\$106,293,846.22	\$6,340,459.99	\$7,673,573.54	\$5,100,267.91	\$125,408,147.66

SCHEDULE NO. 1 — Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Livermore Falls Light & Power Co.....	\$ 80,000.00	\$ 25,000.00	\$11,411.33	\$800.02	\$63,177.86	\$67,262.62	\$247,651.83
Lubec Electric Dept.....		10,300.00			38,342.72	81,595.24	130,237.96
Madison Village Corp. (Electric Dept.).....			1,558.98		40,959.63	163,753.37	206,271.98
Maine Consolidated Power Co.....	118,000.00	300,000.00	18,950.30		44,452.03	59,034.99	540,437.32
Maine Public Service Co.....	730,300.00	1,167,794.12	347,377.88	1,530.43	419,810.10	237,924.00	2,904,736.52
Mars Hill Electric Co.....	10,000.00		1,802.94		11,994.75	33,574.77	57,372.46
Monson Light & Power Co.....	10,000.00		4,441.05		3,301.38		17,742.43
Monticello Electric Co.....	2,950.00				6,205.26	3,269.70	12,424.96
Mount Vernon Light & Power Co.....	4,650.00		14,145.74		7,596.16	*4,860.91	21,530.99
New Sweden Light & Power Co.....	11,400.00		1,451.97	841.53	17,513.22	15,671.42	46,878.14
Oquossoc Light & Power Co.....	75,000.00	42,500.00	4,000.00	1,275.00	58,480.86	44,644.20	225,900.06
Phillips Electric Light & Power Co.....	16,700.00		80.00		11,374.47	6,430.72	34,585.19
Princeton Electric Light Dept.....	†18,297.99		7,850.00		4,735.90	2,688.24	33,592.13
Rumford Falls Light & Water Co.....	300,000.00		14,963.65	7,740.62	156,810.04	54,882.77	534,397.08
Shore Line Electric Co., The.....	61,600.00		107,163.37	*5.64	47,514.70	27,911.20	244,183.63
Squirrel Island Village Corp.....		5,000.00	8,302.92			4,217.51	17,520.43
St. Croix Gas Light Co.....	199,800.00		174,783.16	705.41	44,814.70	*42,220.75	377,882.52
Stonington & Deer Isle Power Co.....	20,000.00	30,000.00	11,597.78		20,181.87	7,124.01	88,903.66
Stratton Light Co.....	15,000.00	3,000.00	4,750.00	77.32	9,454.29	8,712.18	40,993.79
Sturtevant, C. O.....			22,816.61		3,588.18	10,122.34	36,527.13
Turner Light & Power Co.....	18,500.00	25,000.00	56,553.36	1,060.02	22,313.37	*22,059.29	101,367.46
Van Buren Light & Power District.....		35,000.00	1,438.03	583.31	11,634.81	51,558.98	100,215.13
Vinalhaven Light & Power Co.....	41,950.00	14,700.00	5,378.58	508.43	28,740.53	50,139.24	141,416.78
Washburn Electric Co.....	1,400.00		7,642.43		27,774.51	42,401.87	79,218.81
Waterford Light & Power Co., Inc.....	7,150.00		2,912.95	136.77	5,353.42	2,957.76	18,510.90
Woodland Light & Water Co.....	102,600.00		1,567.04	404.12	66,295.22	9,912.67	180,779.05
White Mountain Power Co.....	†16,664.33		5,500.00		5,443.53		27,607.86
Totals	\$45,979,703.69	\$49,923,136.21	\$8,671,651.08	\$1,262,501.69	\$10,469,874.80	\$9,101,280.19	\$125,408,147.66

†Proprietor's Account

*Debit Balance

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1934

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Androscoggin Electric Co.	\$932,118.36	\$391,949.49	\$91,650.49	\$448,518.38		\$2,289.00	\$450,807.38	\$300,522.28	\$150,285.10
Andover Power Co.	4,571.69	3,418.45	105.20	1,048.04		69.09	1,117.13	196.47	920.66
Bangor Hydro Electric Co.	1,724,709.84	632,241.50	202,500.00	889,968.34	729.34	89,463.02	980,160.70	412,238.03	567,922.67
Berwick & Salmon Falls Electric Co., The	105,182.91	41,889.06	14,994.21	48,299.64			48,299.64	16,849.66	31,449.98
Bryant's Pond Electric Light Co.	4,007.24	3,669.49	332.81	4.94			4.94		4.94
Caribou Water, Light & Power Co.	78,015.22	35,851.28	6,336.52	35,827.42	11,115.98	2,384.22	49,327.62	23,973.16	25,354.46
Carrabasset Light & Power Co.	9,220.91	8,589.51	570.62	60.78		251.91	312.69	324.35	*11.66
Casco Bay Light & Water Co.	53,733.43	26,206.22	3,876.01	23,651.20	*3,001.05	1,988.19	22,638.34	14,432.51	8,205.83
Central Maine Power Co.	4,778,519.76	1,383,307.25	641,904.71	2,753,307.80	39,193.32	15,746.41	2,808,247.53	1,597,018.00	1,211,229.53
Colby Light & Power Co.	6,197.90	3,895.99	456.94	1,844.97		240.00	2,084.97	244.76	1,840.21
Consumers Electric Co.	3,421.75	2,238.98	369.74	813.03			813.03		813.03
Cornish & Kezar Falls Light & Power Co.	22,555.16	22,509.91		45.25		1,022.35	1,067.60		1,067.60
Crawford Electric Co.	4,003.32	3,079.47		923.85			923.85		923.85
Cumberland County Power & Light Co.	3,512,031.77	1,559,844.02	386,665.49	1,565,522.26	*68,446.91	55,477.79	1,552,553.14	1,038,270.40	514,282.74
Danforth Electric Co. (Leased Line)	7,093.82	12,633.49	314.06	*5,853.73			*5,853.73	1,081.37	*6,935.10
Dennistown Power Co.	14,357.78	11,091.08	1,148.41	2,118.29		861.11	2,979.40	624.96	2,354.44
Farmington Falls Electric Co.	11,121.06	10,655.51	868.18	*402.63			*402.63	3,074.64	*3,477.27
Farmers' Electric Co.	3,240.28	2,947.28	204.39	88.61			88.61		88.61
Fort Fairfield Light & Power Co.	53,793.08	42,438.81	3,012.44	8,341.83		2,048.76	10,390.59	2,257.18	8,133.41
Hampden & Newburg Light & Power Co.	6,864.76	4,173.74	536.69	2,154.33			2,154.33	52.73	2,101.60
Houlton Water Co. (Electric Dept.)	115,550.73	96,689.25		18,861.48		1,919.06	20,780.54	481.68	20,298.86
Kennebunk Electric Light Dept.	40,454.71	31,086.91	20.50	9,347.30		358.90	9,706.20	1,899.39	7,806.81
Kittery Electric Light Co.	69,223.39	61,260.21	5,502.72	2,460.46		507.55	2,968.01	5,633.51	*2,665.50
Limestone Electric Co.	22,472.22	20,362.19	1,099.89	1,010.14			1,010.14	270.00	740.14

SCHEDULE NO. 2 — Concluded
Statement of the Income Account of Electric Utilities, Year Ended December 31, 1934

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Livermore Falls Light & Power Co.	\$61,430.04	\$33,409.87	\$3,639.10	\$24,381.07		\$662.60	\$25,043.67	\$1,681.99	\$23,361.68
Lubec Electric Dept.	22,059.35	14,134.57	750.00	7,174.78		383.17	7,557.95	1,089.09	6,468.86
Madison Village Corp. (Elec. Dept.)	35,750.35	32,581.97	787.96	2,380.42		913.43	3,293.85		3,293.85
Maine Consolidated Power Co.	123,022.44	96,103.19	4,727.58	22,191.67		912.29	23,103.96	17,421.67	5,682.29
Maine Public Service Co.	489,132.16	377,959.39	32,089.56	79,083.21	361.61	70,604.34	150,049.16	91,749.92	58,299.24
Mars Hill Electric Co.	19,595.99	17,956.08	758.49	881.42		705.20	1,586.62	240.78	1,345.84
Monson Light & Power Co.	6,269.94	5,448.72	100.00	721.22		*96.26	624.96	624.96	None
Monticello Electric Co.	4,198.91	3,333.83		865.08		40.50	905.58		905.58
Mount Vernon Light & Power Co.	4,521.99	5,023.95	539.68	*1,041.64			*1,041.64	537.72	*1,579.36
New Sweden Light & Power Co.	4,999.96	3,178.64	339.02	1,482.30		480.00	1,962.30	252.51	1,709.79
Oquosoc Light & Power Co.	32,226.30	20,754.86		11,471.44		211.26	11,682.70	3,141.08	8,541.62
Phillips Electric Light & Power Co.	9,735.16	6,875.57	1,093.69	1,765.90		465.54	2,231.44	8.00	2,223.44
Princeton Electric Light Dept.	5,661.00	5,969.68		*308.68		119.50	*189.18	427.92	*617.10
Rumford Falls Light & Water Co.	190,221.56	132,273.25	11,027.61	46,920.70		3,191.05	50,111.75	7,668.96	42,442.79
Shore Line Electric Co., The.	41,877.98	29,919.67	2,550.00	9,408.31		72.33	9,480.64	7,083.02	2,397.62
Squirrel Island Village Corp.	3,728.74	1,628.07		2,100.67			2,100.67	2,095.00	5.67
St. Croix Gas Light Co.	69,798.51	55,023.29	4,757.24	10,017.98		914.32	10,932.30	10,316.40	615.90
Stonington & Deer Isle Power Co.	21,483.85	18,098.75	1,232.44	2,152.66		424.50	2,577.16	2,141.69	435.47
Stratton Light Co.	7,665.84	6,893.88	481.52	290.44		102.79	393.23	349.84	43.39
Sturtevant, C. O.	7,169.28	5,059.31	150.17	1,959.80			1,959.80	1,201.66	758.14
Turner Light & Power Co.	17,252.75	12,501.00	2,002.11	2,749.64		*173.45	2,576.19	4,767.84	*2,191.65
Van Buren Light & Power Dist.	24,358.86	21,040.52		3,318.34		450.27	3,768.61	3,118.33	650.28
Vinalhaven Light & Power Co.	30,275.06	24,665.69	1,263.20	4,346.17		97.47	4,443.64	2,403.09	2,040.55
Washburn Electric Co.	18,341.96	14,513.46	762.80	3,065.70		1,159.53	4,225.23	875.00	3,350.23
Waterford Light & Power Co., Inc.	5,962.19	6,818.82	380.81	*1,237.44		7.56	*1,229.88		*1,229.88
Woodland Light & Water Co.	13,711.60	10,033.89	574.05	3,103.66	*3,594.53	2,718.38	2,227.51	365.32	1,862.19
White Mountain Power Co.	3,038.10	1,411.82	371.90	1,254.38			1,254.38	310.88	943.50
Totals	\$12,855,950.96	\$5,374,640.83	\$1,432,848.95	\$6,048,461.18	*\$23,642.24	\$258,993.68	\$6,283,812.62	\$3,579,317.75	\$2,704,494.87

*Loss

SCHEDULE NO. 3
Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1934

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Androscoggin Electric Co.....	\$646,632.35	\$203,449.90	\$16,575.42	\$9,268.70	\$8,493.45	\$46,358.10	\$1,340.44	\$932,118.36
Andover Power Co.....	3,477.29		1,000.00	94.40				4,571.69
Bangor Hydro Electric Co.....	1,000,767.01	588,721.62	63,602.35	10,600.58	12,932.07	46,682.54	1,403.67	1,724,709.84
Berwick & Salmon Falls Electric Co.. The	54,730.44	16,333.56	6,651.29	937.76	337.50	26,079.36	113.00	105,182.91
Bryant's Pond Electric Light Co.....	2,993.42	569.82	444.00					4,007.24
Caribou Water, Light & Power Co.....	58,158.83	10,823.37	2,054.00	2,038.12	1,251.34	3,587.70	101.86	78,015.22
Carrabassett Light & Power Co.....	5,720.17	2,657.74	765.00	18.00	60.00			9,220.91
Casco Bay Light & Water Co.....	32,195.05		21,538.38					53,733.43
Central Maine Power Co.....	2,255,944.29	1,727,424.73	175,911.14	71,144.15	35,613.83	465,795.67	46,685.95	4,778,519.76
Colby Light & Power Co.....	4,533.61	1,664.29						6,197.90
Consumers' Electric Co.....	3,407.92	13.83						3,421.75
Cornish & Kezar Falls Light & Power Co.	13,779.16	7,505.99	1,270.01					22,555.16
Crawford Electric Co.....	3,530.66	218.66	254.00					4,003.32
Cumberland County Power & Light Co....	2,087,988.05	975,764.45	215,797.56	31,592.30	10,619.57	55,111.02	135,158.82	3,512,031.77
Danforth Electric Co. (Leased Line).....	4,451.36	1,472.33	409.03	105.75		655.35		7,093.82
Dennistown Power Co.....	9,917.10	2,705.10	1,573.20	162.38				14,357.78
Farmington Falls Electric Co.....	6,896.03	1,208.30	820.00	143.93		1,675.50	377.30	11,121.06
Farmers' Electric Co.....	2,758.95	481.33						3,240.28
Fort Fairfield Light & Power Co.....	31,562.20	11,114.61	1,287.00	673.07	147.55	7,830.71	1,177.94	53,793.08
Hampden & Newburg Light & Power Co....	6,572.44	184.32	60.00				48.00	6,864.76
Houlton Water Co. (Electric Dept.).....	76,987.39	34,466.18	2,817.99	1,279.17				115,550.73
Kennebunk Electric Light Dept.....	26,941.68	8,785.45	4,392.41	234.68	53.62		46.87	40,454.71
Kittery Electric Light Co.....	63,210.55	1,351.95	3,961.27	503.22	196.40			69,223.39
Limestone Electric Co.....	16,373.86	5,396.70	87.76	407.17	206.73			22,472.22

SCHEDULE NO. 3 — Concluded
Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1934

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal Power	Current sold other utilities	Misc. revenues	Total operating revenues
Livermore Falls Light & Power Co.	46,629.65	7,942.75	3,679.64	934.35	2,243.65			61,430.04
Lubec Electric Dept.	12,988.07	6,664.48				2,406.80		22,059.35
Madison Village Corp. (Electric Dept.)	21,836.07	10,127.90	3,193.84	279.54			313.00	35,750.35
Maine Consolidated Power Co.	63,075.90	45,397.67	7,836.45			6,712.42		123,022.44
Maine Public Service Co.	201,518.97	67,638.13	10,575.27	5,970.44	1,189.07	135,481.42	66,758.86	489,132.16
Mars Hill Electric Co.	14,423.01	4,122.98	1,050.00					19,595.99
Monson Light & Power Co.	5,701.23	112.71	456.00					6,269.94
Monticello Electric Co.	3,499.93	442.98	200.00	56.00				4,198.91
Mount Vernon Light & Power Co.	3,965.05	171.46	234.96				150.52	4,521.99
New Sweden Light & Power Co.	4,532.03	467.93						4,999.96
Ogussock Light & Power Co.	25,329.23	4,444.55	2,416.15				36.37	32,226.30
Phillips Electric Light & Power Co.	7,124.82	1,299.02	1,016.04				295.28	9,735.16
Princeton Electric Light Dept.	4,661.00	1,000.00						5,661.00
Rumford Falls Light & Water Co.	146,673.99	26,246.90	10,417.29	3,615.41	1,151.62	2,116.35		190,221.56
Shore Line Electric Co., The	31,314.43	8,101.31	2,245.01	217.23				41,877.98
Squirrel Island Village Corp.	3,428.74	300.00						3,728.74
St. Croix Gas Light Co.	56,084.23	7,520.01	4,027.07				2,167.20	69,798.51
Stonington & Deer Isle Power Co.	13,578.06	5,646.17	2,113.28	146.34				21,483.85
Stratton Light Co.	5,226.81	1,607.33	831.70					7,665.84
Sturtevant, C. O.	4,207.05	1,815.79	1,146.44					7,169.28
Turner Light & Power Co.	14,898.83	1,483.42	654.87	215.63				17,252.75
Van Buren Light & Power District	15,237.56	3,855.64	839.36	503.10	112.90	2,869.50	940.80	24,358.86
Vinalhaven Light & Power Co.	20,237.43	8,147.63	1,890.00					30,275.06
Washburn Electric Co.	13,469.35	4,302.61	570.00					18,341.96
Waterford Light & Power Co., Inc.	5,407.43	218.76	300.00	36.00				5,962.19
Woodland Light & Water Co.	11,632.36		1,700.04	379.20				13,711.60
White Mountain Power Co.	3,013.10		25.00					3,038.10
Totals	\$7,179,224.14	\$3,821,392.36	\$578,690.22	\$141,556.62	\$74,609.30	\$803,362.44	\$257,115.88	\$12,855,950.96

SCHEDULE NO. 4
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1934

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Androscoggin Electric Co.....	\$2,332.23	\$847.69	\$165,510.84	\$11,848.55			\$25.00	\$795.85
Andover Power Co.....			2,116.35					
Bangor Hydro Electric Co.....			58,197.21	24,235.79			10,613.92	6,448.55
Berwick & Salmon Falls Electric Co., The			22,706.29	1,678.49			88.37	402.43
Bryant's Pond Electric Light Co.....	1,393.07							
Caribou Water, Light & Power Co.....			5,212.14	2,478.42				
Carrabassett Light & Power Co.....			3,079.42					
Casco Bay Light & Water Co.....					9,808.05	1,815.86		157.20
Central Maine Power Co.....	4,432.40	1,420.13	213,283.01	61,258.48			19,333.95	81,419.29
Colby Light & Power Co.....			1,852.91					
Consumers' Electric Co.....	1,204.80							
Cornish & Kezar Falls Light & Power Co.....			4,452.24	967.90				
Crawford Electric Co.....	749.21							101.46
Cumberland County Power & Light Co.....	86,302.20	17,483.63	297,975.45	24,742.29			17,798.68	23,845.22
Danforth Electric Co. (Leased Line)	7,269.53	3,846.58						
Dennistown Power Co.....			1,649.85	1,231.39	1,587.57	250.60		214.97
Farmington Falls Electric Co.....			2,072.51	419.70			426.72	234.82
Farmers' Electric Co.....			1,197.85					
Fort Fairfield Light & Power Co.....			23,335.40					
Hampden & Newburg Light & Power Co.....			1,935.19					
Houlton Water Co (Electric Dept.)	61,540.56							
Kennebunk Electric Light Dept.....			20,330.41	466.89				
Kittery Electric Light Co.....	23,415.10							
Limestone Electric Co.....	9,886.47							

SCHEDULE NO. 4 — Continued
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Androscoggin Electric Co.....	\$10,239.19	\$22,733.98	\$5,443.13	\$1,551.02	\$39,567.44	\$10,798.75	\$112,543.60	\$384,237.27
Andover Power Co.....		123.52	85.53		91.66		823.57	3,240.63
Bangor Hydro Electric Co.....	43,014.63	29,403.33	24,637.78	1,870.47	85,659.87	56,198.97	272,960.98	613,241.50
Berwick & Salmon Falls Electric Co., The	1,459.35	1,526.56	446.41	84.84	3,699.47	112.75	9,234.10	41,439.06
Bryant's Pond Electric Light Co.....	197.45	295.88			1,474.00		309.09	3,669.49
Caribou Water, Light & Power Co.....	2,568.29	1,810.19	312.02	130.66	6,053.98	216.24	14,578.87	33,360.81
Carrabassett Light & Power Co.....	630.00	825.00		100.00		1.00	3,554.09	81,189.51
Casco Bay Light & Water Co.....	463.73	678.03	125.58	112.29	2,348.26	82.30	10,614.92	26,206.22
Central Maine Power Co.....	30,519.90	149,616.90	28,226.88	6,999.58	192,708.54	70,506.56	503,881.63	1,363,607.25
Colby Light & Power Co.....	159.06	618.84			581.74	8.40	611.65	3,832.60
Consumers' Electric Co.....	246.95						787.23	2,238.98
Cornish & Kezar Falls Light & Power Co..	684.97	3,513.17	504.57		2,494.75	27.64	9,864.67	22,509.91
Crawford Electric Co.....		598.80			125.00		1,505.00	3,079.47
Cumberland County Power & Light Co....	109,245.53	120,046.51	45,151.45	7,957.42	167,974.00	74,049.54	526,805.51	1,519,377.43
Danforth Electric Co. (Leased Line).....		338.43			688.00		490.95	12,633.49
Dennistown Power Co.....	127.53	957.77	168.60	1.50	2,242.77	3.33	2,055.20	10,491.08
Farmington Falls Electric Co.....	270.26	1,107.22	240.37		1,283.59	50.00	4,047.00	10,152.19
Farmers' Electric Co.....		684.82			105.57		959.04	2,947.28
Fort Fairfield Light & Power Co.....	1,924.97	581.01	402.57	53.43	2,478.66	680.84	12,870.66	42,327.54
Hampden & Newburg Light & Power Co...	333.32	1,278.07					627.16	4,173.74
Houlton Water Co. (Electric Dept.).....	3,596.49	1,525.74	446.76	194.13	6,991.88	35.52	19,870.56	94,201.64
Kennebunk Electric Light Dept.....	333.62	1,668.63	782.07	411.54	3,485.18		3,608.57	31,086.91
Kittery Electric Light Co.....	4,258.07	5,013.88	1,624.88	92.75	4,392.33	2,635.55	18,571.02	60,003.58
Limestone Electric Co.....	1,683.71	2,399.28					6,098.27	20,067.73

SCHEDULE NO. 4 — Continued
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1934

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Livermore Falls Light & Power Co.			\$16,338.88					
Lubec Electric Dept.			4,421.00	128.34				285.54
Madison Village Corp. (Electric Dept.) ..			9,662.72	1,430.29			213.44	405.22
Maine Consolidated Power Co.			48,669.47					3,548.21
Maine Public Service Co.			233,217.95	4,019.47			5,365.75	10,878.83
Mars Hill Electric Co.			9,547.20					
Monson Light & Power Co.			2,293.60					174.50
Monticello Electric Co.			2,033.52					
Mount Vernon Light & Power Co.			1,675.50				140.96	61.12
New Sweden Light & Power Co.			1,338.79					
Oquosoc Light & Power Co.			3,548.34	1,272.26				50.92
Phillips Electric Light & Power Co.			4,836.97					38.13
Princeton Electric Light Dept.			4,708.44					251.38
Rumford Falls Light & Water Co.	44,261.84						5,601.90	191.44
Shore Line Electric Co., The			15,940.80					
Squirrel Island Village Corp.			1,344.59					
St. Croix Gas Light Co.	21,590.67	938.50						
Stonington & Deer Isle Power Co.			6,706.13		364.53	241.98		186.66
Stratton Light Co.			1,054.54	470.94				486.89
Sturtevant, C. O.			2,440.22					322.11
Turner Light & Power Co.			5,592.60	61.99				89.42
Van Buren Light & Power District			14,460.17					
Vinalhaven Light & Power Co.	10,395.31	545.10			2,447.94	439.82		
Washburn Electric Co.			7,360.64					12.10
Waterford Light & Power Co., Inc.			2,222.10					
Woodland Light & Water Co.	6,606.00							
White Mountain Power Co.			514.00					
Totals	\$281,379.39	\$25,081.63	\$1,224,835.24	\$136,711.19	\$14,208.09	\$2,748.26	\$59,608.69	\$130,602.26

SCHEDULE NO. 4 — Concluded
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Livermore Falls Light & Power Co.	\$769.44	\$3,852.07	\$433.88	\$276.79	\$5,203.09	\$1,149.83	\$4,785.89	\$32,809.87
Lubeo Electric Dept.	160.71	985.20	315.88		1,153.60		6,595.15	14,045.42
Madison Village Corp. (Electric Dept.)	4,629.51	1,245.61	656.24	85.01	5,280.84	153.90	8,390.20	32,152.98
Maine Consolidated Power Co.	1,716.92	2,591.92	479.88	1,019.59	2,994.50	1,209.82	33,872.88	96,103.19
Maine Public Service Co.	11,785.99	12,424.30	2,285.47	634.57	21,033.27	6,359.86	68,017.40	376,022.86
Mars Hill Electric Co.	854.00	404.35	172.69		1,930.19	6.25	5,041.40	17,956.08
Monson Light & Power Co.	763.88	293.00	80.00	239.21			1,604.53	5,448.72
Monticello Electric Co.	209.62				580.60		1,510.09	3,333.83
Mount Vernon Light & Power Co.	245.11	319.56	94.06		551.04		1,852.79	4,940.14
New Sweden Light & Power Co.	191.49	514.95			576.40	7.00	482.33	3,110.96
Oquosoc Light & Power Co.	180.04	341.09	353.37		562.70		14,446.14	20,754.86
Phillips Electric Light & Power Co.	18.52		35.20				1,946.75	6,875.57
Princeton Electric Light Dept.							1,009.86	5,969.68
Rumford Falls Light & Water Co.	9,619.07	1,280.06	4,513.04	128.93	16,426.84	3,192.76	45,821.01	131,036.89
Shore Line Electric Co., The	1,335.70	865.53	260.03	26.42	2,757.02		6,934.17	28,119.67
Squirrel Island Village Corp.		158.48					125.00	1,628.07
St. Croix Gas Light Co.	2,229.01	4,456.73	1,588.46	113.02	5,876.62	2,957.33	14,642.95	54,393.29
Stonington & Deer Isle Power Co.		345.10	158.83			99.23	9,802.72	17,905.18
Stratton Light Co.		341.84			91.89		4,399.74	6,845.84
Sturtevant, C. O.	210.50	173.99	39.24	591.30		4.50	1,277.45	5,059.31
Turner Light & Power Co.	270.29	1,867.99	251.05	6.01	1,244.01	632.49	2,185.15	12,201.00
Van Buren Light & Power District	1,351.53	582.56					4,646.26	21,040.52
Vinalhaven Light & Power Co.	35.62	720.42	255.74		1,295.87	28.78	7,972.96	24,137.56
Washburn Electric Co.	789.60	333.82	78.68		1,523.61	17.70	3,919.54	14,035.69
Waterford Light & Power Co., Inc.	902.46	1,301.77	120.00	16.01	436.44	711.24	1,108.80	6,818.82
Woodland Light & Water Co.		389.58	131.19				2,816.82	9,943.59
White Mountain Power Co.	22.00	428.28			373.00		74.54	1,411.82
Totals.....	\$250,248.03	\$383,563.76	\$120,901.53	\$22,696.49	\$594,338.22	\$231,938.08	\$1,791,555.86	\$5,270,416.72

SCHEDULE NO. 5
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Androscoggin Electric Co.....	\$2,000,000.00		\$4,924,500.00	\$450,807.38	\$265,509.56	\$35,012.72	\$150,285.10	\$32,050.00
Andover Power Co.....	18,000.00			1,117.13		196.47	920.66	720.00
Bangor Hydro Electric Co.....	10,330,297.27	6,696,500.00		980,160.70	329,239.29	82,998.74	567,922.67	599,035.60
Berwick & Salmon Falls Electric Co., The	244,250.00	258,000.00		48,299.64	12,919.42	3,930.24	31,449.98	19,540.00
Bryant's Pond Electric Light Co.	10,000.00			4.94			4.94	
Caribou Water, Light & Power Co.	50,300.00	155,000.00	135,000.00	49,327.62	18,855.96	5,117.20	25,354.46	22,635.00
Carrabassett Light & Power Co....	10,000.00		4,000.00	312.69	324.35		*11.66	
Casco Bay Light & Water Co.....	348,000.00	192,500.00		22,638.34	11,763.23	2,669.28	8,205.83	13,875.00
Central Maine Power Co.....	23,456,364.10	28,103,500.00	1,185,875.00	2,808,247.53	1,404,044.21	192,973.79	1,211,229.53	1,315,281.74
Colby Light & Power Co.....	2,600.00			2,084.97		244.76	1,840.21	780.00
Consumers' Electric Co.....	13,025.00			813.03			813.03	561.72
Cornish & Kezar Falls Light & Power Co.	50,000.00			1,067.60			1,067.60	3,000.00
Crawford Electric Co.....	11,000.00			923.85			923.85	
Cumberland County Power & Light Co.....	7,319,400.00	12,710,000.00		1,552,553.14	585,960.91	452,309.49	514,282.74	381,564.00
Danforth Electric Co. (Leased Line)	700.00			*5,853.73		1,081.37	*6,935.10	
Dennistown Power Co.....	84,000.00		7,000.00	2,979.40	490.09	134.87	2,354.44	
Farmington Falls Electric Co.....	21,200.00		51,241.91	*402.63	3,074.64		*3,477.27	
Farmers' Electric Co.....	18,450.00		2,800.00	88.61			88.61	
Fort Fairfield Light & Power Co..	21,000.00	25,000.00		10,390.59	1,012.57	1,244.61	8,133.41	2,100.00
Hampden & Newburg Light & Power Co.	34,155.00			2,154.33	52.73		2,101.60	2,132.68
Houlton Water Co. (Electric Dept.)				20,780.54	2.35	479.33	20,298.86	
Kennebunk Electric Light Dept....				9,706.20		1,899.39	7,806.81	
Kittery Electric Light Co.....	75,000.00	90,000.00	4,000.00	2,968.01	5,633.51		*2,665.50	
Limestone Electric Co.....		34,342.09		1,010.14	270.00		740.14	

*Loss

SCHEDULE NO. 5 — Concluded
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Livermore Falls Light & Power Co.	\$80,000.00	\$25,000.00		\$25,043.67	\$1,681.99		\$23,361.68	\$9,600.00
Lubec Electric Dept.		10,300.00		7,557.95	89.09	1,000.00	6,468.86	
Madison Village Corp. (Electric Dept.)				3,293.85			3,293.85	
Maine Consolidated Power Co.	118,000.00	300,000.00	3,800.00	23,103.96	15,407.22	2,014.45	5,682.29	3,000.00
Maine Public Service Co.	730,300.00	1,167,794.12	316,000.00	150,049.16	89,560.70	2,189.22	58,299.24	47,469.50
Mars Hill Electric Co.	10,000.00			1,586.62		240.78	1,345.84	1,200.00
Monson Light & Power Co.	10,000.00			624.96		624.96	None	
Monticello Electric Co.	2,950.00			905.58			905.58	236.00
Mount Vernon Light & Power Co.	4,650.00		8,962.00	*1,041.64		537.72	*1,579.36	
New Sweden Light & Power Co.	11,400.00			1,962.30		252.51	1,709.79	504.00
Oquossoc Light & Power Co.	75,000.00	42,500.00	4,000.00	11,682.70	2,957.73	183.35	8,541.62	5,250.00
Phillips Electric Light & Power Co.	16,700.00			2,231.44		8.00	2,223.44	417.50
Princeton Electric Light Dept.			7,850.00	*189.18	427.92		*617.10	
Rumford Falls Light & Water Co.	300,000.00			50,111.75	333.50	7,335.46	42,442.79	45,000.00
Shore Line Electric Co., The	61,600.00		105,000.00	9,480.64	6,383.02	700.00	2,397.62	
Squirrel Island Village Corp.		5,000.00		2,100.67	795.00	1,300.00	5.67	
St. Croix Gas Light Co.	199,800.00			10,932.30	10,114.30	202.10	615.90	
Stonington & Deer Isle Power Co.	20,000.00	30,000.00	4,300.00	2,577.16	2,141.69		435.47	
Stratton Light Co.	15,000.00	3,000.00	2,250.00	393.23	349.84		43.39	175.00
Sturtevant, C. O.			22,800.00	1,959.80	1,201.66		758.14	
Turner Light & Power Co.	18,500.00	25,000.00	50,250.00	2,576.19	4,767.84		*2,191.65	
Van Buren Light & Power District		35,000.00		3,768.61	1,750.00	1,368.33	650.28	
Vinalhaven Light & Power Co.	41,950.00	14,700.00		4,443.64	1,463.34	939.75	2,040.55	
Washburn Electric Co.	1,400.00		7,500.00	4,225.23	425.04	449.96	3,350.23	
Waterford Light & Power Co., Inc.	7,150.00			*1,229.88			*1,229.88	
Woodland Light & Water Co.	102,600.00			2,227.51		365.32	1,862.19	
White Mountain Power Co.			5,500.00	1,254.38	310.88		943.50	

*Loss

TABULATED STATEMENT

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine
of all Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Aroostook Railroad Co.:				
Searsport to Van Buren	259.49			
South Lagrange to Packards	27.96			
Derby to Greenville	48.95			
Brownville to Brownville Jct.	4.50			
Schoodic Jct. to East Millinocket ..	8.00			
Patten Jct. to Patten	5.87			
Oakfield to Fort Kent	95.42			
Sqau Pan to Stockholm	47.94			
Presque Isle to Mapleton	7.43	632.65	29.87	206.60
Phair to Fort Fairfield	13.34			869.12
Caribou to Limestone	15.67			
Van Buren to Fort Kent	44.19			
Kent Jct. to St. Francis	16.55			
Canadian Jct. to Van Buren Bridge ..	.21			
Northern Maine Jct. to North Transfer	.77			
Northern Maine Jct. to South Transfer	.83			
Ashland Jct. to Ashland Branch	1.07			
Industrial Tracks	34.46			
Belfast & Moosehead Lake Railroad Co.:				
Belfast to Burnham	33.07	33.86	.06	3.62
Industrial Tracks79			37.54
Boston & Maine Railroad Co.:				
State Line to Rigby, via Dover	39.89			
State Line to Rigby, via Portsmouth ..	47.36			
Jewett to N. H. State Line	2.92	134.65	29.30	38.52
Westbrook to N. H. State Line	42.56			202.47
Connecting tracks45			
Navy Yard Branch	1.47			
*Portland Terminal Co. tracks	15.88			
†Bridgton & Harrison Railway Co.		15.92		4.41
Harrison to Bridgton Jct.				20.33
Canadian Nat'l. Rwy Co. (At. & St. L. N.B. R. R.):				
N. H. Line to Portland	82.64			
South Paris to Norway	1.41	95.24	.99	48.26
Lewiston Jct. to Lewiston (L. & A. R.R.)	5.43			144.49
Industrial Tracks	5.76			
Canadian Pacific Rwy. Co. (I. Rwy. Maine)				
Boundary to Mattawamkeag	144.57			
Boundary to Houlton	3.16	178.32		44.21
Boundary to Presque Isle	29.29			222.53
Industrial Tracks	1.30			
*Mattawamkeag to Vanceboro	56.71			
Lime Rock Railroad Co.		7.32		5.23
				12.55

SCHEDULE NO. 6 — Concluded

Mileage of Steam Railroads

Railroad		Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated				
Maine Central Railroad Co.:									
Portland Line to Bangor	129.98	}	}	}	}				
Royal Jct. to Waterville	72.31								
Gardiner to Copsecook	1.15								
Oquossoc to Kennebago	0.12								
Brunswick to Leeds Jct.	25.91								
Leeds Jct. to Farmington	36.55								
Crowley's Jct. to Lewiston Lower	4.88								
Brunswick to Rockland	56.73								
Old Main Line — Bath	0.14								
Old Main Line — Woolwich	0.34								
Rockland to Rockland Wharf	1.44								
Oakland to Kineo	39.99								
Austin Jct. to Bingham	1.40								
Bangs to Dodlin's Quarry	0.20								
Fairfield to Skowhegan	15.71								
Pittsfield to Harmony	17.76								
Brewer Jct. to Mt. Desert Ferry	41.13								
Washington Jct. to Calais	102.49								
Machias to E. Pulpwood Co.	0.45					940.53	72.75	288.58	1,301.86
St. Croix Jct. to Princeton	7.43								
Ayer's Jct. to Eastport	16.48								
Woodland Jct. to Woodland	1.21								
Rumford Jct. to Rumford	52.74								
Upper Yard to Old Passenger Station ..	1.63								
Upper Yard to Virginia	1.14								
Canton to Livermore Falls	10.27								
Branch to Record Foundry & Machine Co.	0.87								
Rumford to Oquossoc	35.97								
Newport Jct. to Dexter	13.94								
Dexter to Dover-Foxcroft	16.54								
Bangor Jct. to Bucksport	18.76								
Bangor to Vanceboro	114.30								
Bangor to Hampden	1.43								
Orono to Stillwater	3.01								
Old Town to American Woolen Co.	0.45								
Milford to Jordan Lumber Co.	0.72								
Enfield to West Enfield	3.03								
West Enfield to Howland	0.73								
Westbrook Line to State Line	43.81								
Industrial Tracks	47.39								
*Portland Terminal Co. Tracks	17.39								
†Monson Railroad Co.:		8.16			8.16				
Monson to Monson Jct.		31.55	x16.77	87.67	135.99				
Portland Terminal Co.									
†Sandy River & Rangeley Lakes Railroad:									
Farmington to Phillips	18.09	}	}	}	}				
Strong to Carrabassett	24.42					42.51	6.01	48.52	
Totals		2,120.71	149.74	733.11	3,003.56				

*Trackage Rights †Narrow (2 feet) Gauge xIncludes 1.38 third main track,
1.38 fourth main track

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1934
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1934 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00	1895	1,626.75	110.76
1842	19.88	7.88	1896	1,720.41	93.66
1843	72.39	52.51	1897	1,722.92	2.51
1847	75.39	3.00	1898	1,748.95	26.03
1848	132.16	56.77	1899	1,871.85	122.90
1849	211.49	79.33	1900	1,905.00	33.15
1850	232.59	21.10	1901	1,918.98	13.98
1851	280.61	48.02	1902	1,933.35	14.37
1852	319.74	39.13	1903	2,004.81	71.46
1853	330.74	11.00	1904	2,018.60	13.79
1854	333.74	3.00	1905	2,022.63	4.03
1855	352.84	19.10	1906	2,093.49	70.86
1856	370.75	17.91	1907	2,144.77	51.28
1857	390.82	20.07	1908	2,173.91	29.14
1859	411.29	20.47	1909	2,174.95	1.04
1861	441.99	30.70	1910	2,259.60	84.65
1867	444.49	2.50	1911	2,288.36	28.76
1868	516.45	71.96	1912	2,284.38	*3.98
1869	601.65	85.20	1913	2,301.03	16.65
1870	650.20	48.55	1914	2,300.37	*.66
1871	772.63	122.43	1915	2,301.05	.68
1873	814.63	42.00	†1916	2,289.61	*11.44
1874	746.43	31.80	x1916	2,289.04	*.57
1875	865.71	19.28	1917	2,299.27	10.23
1876	881.33	15.62	1918	2,286.81	*12.46
1879	911.23	29.90	1919	2,312.68	25.82
1880	1,023.32	112.09	1920	2,313.87	1.19
1881	1,036.15	12.83	1921	2,315.15	1.28
1882	1,051.64	15.49	1922	2,290.01	*25.14
1883	1,063.27	11.63	1923	2,290.67	.66
1884	1,132.27	69.00	1924	2,379.39	88.72
1885	1,132.27	1925	2,371.87	*7.52
1886	1,141.43	9.16	1926	2,354.18	*17.69
1887	1,164.52	23.09	1927	2,327.84	*26.34
1888	1,164.07	*.45	1928	2,330.98	3.14
1889	1,322.45	158.38	1929	2,320.38	*10.60
1890	1,360.26	37.81	1930	2,316.62	*3.76
1891	1,382.92	22.66	1931	2,319.81	3.29
1892	1,385.00	2.08	1932	2,311.53	*8.28
1893	1,399.14	14.14	1933	2,164.58	*146.95
1894	1,515.99	116.85	1934	2,120.71	*43.87

*Decrease

†June 30, 1916

xDec. 31, 1916

SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1934 (Cents)	Year ending Dec. 31, 1933 (Cents)			Year ending Dec. 31, 1934 (Cents)	Year ending Dec. 31, 1933 (Cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.....	212,115	9,367,569	2.915	3.173	\$1,940,541	250,056,978	2.264	2.314
Belfast & Moosehead Lakes Railroad Co.....	4,612	129,136	2.878	3.117	52,398	1,510,963	3.544	3.459
Maine Central Railroad Co.....	386,565	31,416,367	2.930	3.022	4,910,304	553,608,786	1.613	1.662
Totals	603,292	40,913,072			6,903,243	805,176,727		
Narrow Gauge Roads								
Bridgton & Harrison Railway Co.....	700	9,359			4,594	71,136		
Monson Railroad Co.....	96	576			2,217	13,302		
Sandy River & Rangeley Lakes Railroad Co.....	5,815	75,656	3.120	2.870	7,981	199,982	9.047	10.795
Totals	6,611	85,591			14,792	284,420		

SCHEDULE NO. 9
Statement of Assets Steam Railroads, Year Ended December 31, 1934

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.....	\$34,737,116.00	\$1,001,004.64	\$3,904,974.91	\$21,453.17	\$178,322.62	\$39,842,871.34
Belfast & Moosehead Lakes Railroad Co.....	871,929.91	2,408.60	25,581.90	147.45	415.54	900,483.40
Bridgton & Harrison Railway Co.....	21,768.97	648.41	7,425.30	191.56	30,034.24
Lime Rock Railroad Co.....	562,427.84	1,723.04	23,028.58	7,878.19	402,915.48	997,973.13
Maine Central Railroad Co.....	51,335,708.90	10,736,113.34	3,117,201.01	89,482.16	280,026.30	65,558,531.71
Monson Railroad Co.....	75,620.35	603.25	76,223.60
Sandy River & Rangeley Lakes Railroad.....	1,180,598.58	40,003.40	35,673.40	23,780.66	343.74	1,244,399.78
Totals.....	\$88,785,170.55	\$11,745,901.43	\$7,114,488.35	\$142,741.63	\$862,215.24	\$108,650,517.20

SCHEDULE NO. 9 — Concluded
Statement of Liabilities Steam Railroads, Year Ended December 31, 1934

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.....	\$11,223,482.00	\$18,200,000.00	\$788,980.67	\$259.72	\$3,611,682.25	\$6,018,466.70	\$39,842,871.34
Belfast & Moosehead Lakes Railroad Co....	648,100.00	6,092.57	34,012.12	212,278.71	900,483.40
Bridgton & Harrison Railway Co.....	35,000.00	735.57	1,297.88	*6,999.21	30,034.24
Lime Rock Railroad Co.....	450,000.00	377,000.00	84,027.24	30,536.12	56,409.77	997,973.13
Maine Central Railroad Co.....	15,903,699.99	28,181,600.00	4,207,355.12	1,967,411.19	8,724,237.72	6,574,227.69	65,558,531.71
Monson Railroad Co.....	70,000.00	241,299.36	16,592.56	*251,668.32	76,223.60
Sandy River & Rangeley Lakes Railroad...	340,000.00	190,400.00	1,256,648.65	1,8,978.85	*701,627.72	1,244,399.78
Totals.....	\$28,670,281.99	\$46,949,000.00	\$6,585,139.18	\$1,967,670.91	\$12,577,337.50	\$11,901,087.62	\$108,650,517.20

*Debit Balance

SCHEDULE NO. 10
Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1934

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.	\$6,167,890.47	\$3,926,461.90	\$2,241,428.57	\$50,343.31	\$528,652.13	\$1,763,119.75	\$815,725.92	\$947,393.83
Belfast & Moosehead Lakes Railroad Co.	79,915.62	71,769.53	8,146.09	496.74	2,747.43	5,895.40	7,703.26	*1,807.86
Bridgton & Harrison Railway Co.	14,721.87	15,830.68	*1,108.81	25.12	345.87	*1,429.56	31.82	*1,461.38
Lime Rock Railroad Co.	20,425.34	20,807.76	*382.42	176.57	1,202.99	*1,408.84	18,919.00	*20,327.84
Maine Central Railroad Co.	10,931,066.12	8,001,584.96	2,929,481.16	518,379.50	573,466.49	2,874,394.17	2,839,142.76	35,251.41
Monson Railroad Co.	4,863.25	5,107.46	*244.21	107.32	*51.53	4,205.90	*4,557.43
Sandy River & Rangeley Lakes Railroad	28,506.32	43,710.01	*15,203.69	48.33	51.10	*15,206.46	33,480.00	*48,686.46
Totals	\$17,247,388.99	\$12,085,272.30	\$5,162,116.69	\$569,469.57	\$1,106,573.33	\$4,625,012.93	\$3,719,208.66	\$905,804.27

*Loss

SCHEDULE NO. 11
Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1934

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenue	Total operating revenues
Bangor & Aroostook Railroad Co.	\$5,660,931.11	\$273,080.68	\$193,656.04	\$6,127,667.83	\$40,222.64	\$6,167,890.47
Belfast & Moosehead Lakes Railroad Co.	53,549.04	3,716.58	22,050.44	79,316.06	599.56	79,915.62
Bridgton & Harrison Railway Co.	9,580.27	355.12	4,782.17	14,717.56	4.31	14,721.87
Lime Rock Railroad Co.	10,496.00	9,929.34	20,425.34	20,425.34
Maine Central Railroad Co.	8,932,794.11	920,584.78	829,447.33	10,682,826.22	248,239.90	10,931,066.12
Monson Railroad Co.	3,699.26	38.06	1,125.93	4,863.25	4,863.25
Sandy River & Rangeley Lakes Railroad	18,093.68	2,360.48	7,801.78	28,255.94	250.38	28,506.32
Totals	\$14,689,143.47	\$1,200,135.70	\$1,068,793.03	\$16,958,072.20	\$289,316.79	\$17,247,388.99

SCHEDULE NO. 12
Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1934

Name of Company	Total main-tenance of way and structures	Total main-tenance of equipment	Total traffic expenses	Total transportation expenses	Total mis-cellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec 31 1934	Dec. 31 1933
Bangor & Aroostook Railroad Co.....	\$1,081,398.45	\$1,034,966.01	\$57,746.05	\$1,428,004.59	\$10,076.74	\$314,087.68	3,926,030.06	63.65	60.74
Belfast & Moosehead Lakes Railroad Co	16,384.01	3,585.17	1,304.65	39,735.51	10,760.19	71,769.53	89.81	87.74
Bridgton & Harrison Railway Co.....	3,462.81	3,627.39	279.02	8,064.67	396.79	15,830.68	107.53	100.99
Lime Rock Railroad Co.....	5,443.86	4,880.60	8,415.42	2,067.88	20,807.76	101.87	81.50
Maine Central Railroad Co.....	1,665,784.49	1,737,545.30	123,206.93	4,027,009.63	7,011.52	440,172.33	8,000,143.85	73.19	71.75
Monson Railroad Co.....	1,952.46	608.93	2,432.00	114.07	5,107.46	105.02
Sandy River & Rangeley Lakes Railroad	11,614.63	8,906.12	834.61	21,226.48	1,128.17	43,710.01	153.33	130.81
Totals.....	\$2,786,040.71	\$2,794,119.52	\$183,371.26	\$5,534,888.30	\$17,088.26	\$768,727.11	*\$35.81		
							\$12,083,399.35		

*Transportation for Investment Credit Deducted from Operating Expenses

SCHEDULE NO. 13
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies, for Year Ended December 31, 1934 (Lessor Companies).

Name of Company	Capital stock	Long term debt	Property investment	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co.....	\$122,000.00		\$314,515.36	\$5,510.49	\$244.47	\$5,266.02	\$6,100.00
Dexter & Piscataquis Railroad Co.....	122,000.00	173,000.00	325,192.26	12,731.64	7,950.15	1,435.07	3,346.42
Eastern Maine Railway Co.....	200,000.00		240,631.04	8,247.99	105.65	8,142.34	9,000.00
European & No. American Railways..	2,489,500.00	1,000,000.00	4,405,875.38	162,198.63	36,488.63	1,411.91	124,298.09	124,275.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	6,885,919.69	121,467.99	33,102.23	865.78	87,499.98	87,850.76
Portland & Rumford Falls Railroad.....	1,000,000.00	1,216,432.75	384,758.08	267,957.20	116,800.88	60,000.00
Portland & Rumford Falls Railway...	2,000,000.00	1,045,000.00	2,905,651.68	210,442.84	49,958.34	484.50	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.....	300,000.00	568,000.00	972,536.85	37,765.18	30,680.00	1,085.18	6,000.00	6,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 14

Statement of Assets, Telephone Companies, Year Ended December 31, 1934. Classes A, B and C.

Class	Name of Company	Fixed Capital	Securities and other investments	Total fixed Capital	Working assets and accrued income	Deferred debit items	Total assets
A	Eastern Tel. & Tel. Co.	\$ 558,097.95		\$558,097.95	\$43,446.94	\$1,325.51	\$602,870.40
C	Fort Kent Telephone Co.	44,409.30		44,409.30	3,234.07	298.65	47,942.02
C	Franklin Farmers Co-op. Tel. Co.	19,708.19		19,708.19	3,638.69		23,346.88
C	Katahdin Farmers Tel. Co.	81,943.14		81,943.14	12,208.72		94,151.86
C	Lewiston, Greene & Monmouth Tel. Co.	76,417.82		76,417.82	24,729.06	1,704.76	102,851.64
A	Moosehead Tel. & Tel. Co.	450,068.89		450,068.89	20,741.94	725.31	471,536.14
C	Nash Telephone Co.	61,412.50		61,412.50	7,494.90	1,277.65	70,185.05
A	New England Tel. & Tel. Co.	304,131,073.56	\$6,012,043.77	310,143,117.33	11,706,002.05	4,530,297.63	326,379,417.01
C	Oxford County Tel. & Tel. Co.	56,752.49		56,752.49	7,255.59	1,721.39	65,729.47
C	Pine Tree Telephone Co.	19,552.02		19,552.02	3,911.29		23,463.31
C	Poland Telephone Co.	32,908.30		32,908.30	4,866.07		37,774.37
C	Saco River Tel. & Tel. Co.	48,706.58		48,706.58	7,465.14		56,171.72
C	Unity Telephone Co.	31,913.74		31,913.74	11,153.50		43,067.24
	Totals	\$305,612,964.48	\$6,012,043.77	\$311,625,008.25	\$11,856,147.96	\$4,537,350.90	\$328,018,507.11

SCHEDULE NO. 14

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1934. Classes A, B, and C

Class	Name of Company	Capital stock	Long term debt	Working liabilities and accrued liabilities	Deferred credit items	Surplus	Total liabilities
A	Eastern Tel. & Tel. Co.....	\$132,000.00	\$292,594.39	\$13,994.15	\$146,133.85	\$18,148.01	\$602,870.40
C	Fort Kent Telephone Co.....	4,320.00	3,531.60	871.54	36,598.99	2,619.89	47,942.02
C	Franklin Farmers Co-op. Tel. Co.....	14,290.00	460.00	8,567.29	29.59	23,346.88
C	Katahdin Farmers Tel. Co.....	50,000.00	1,039.50	34,209.12	8,903.24	94,151.86
C	Lewiston, Greene & Monmouth Tel. Co.....	45,140.00	49,071.98	8,639.66	102,851.64
A	Moosehead Tel. & Tel. Co.....	181,725.00	76,350.00	7,373.13	173,254.47	32,833.54	471,536.14
C	Nash Telephone Co.....	20,000.00	3,200.00	8,110.00	38,875.05	70,185.05
A	New England Tel. & Tel. Co.....	133,345,800.00	109,223,706.49	5,124,433.19	70,173,262.41	8,512,214.92	326,379,417.01
C	Oxford County Tel. & Tel. Co.....	16,000.00	2,000.00	30,224.96	17,504.51	65,729.47
C	Pine Tree Telephone Co.....	8,570.00	3,851.69	11,041.62	23,463.31
C	Poland Telephone Co.....	15,000.00	461.78	8,179.34	14,133.25	37,774.37
C	Saco River Tel. & Tel. Co.....	3,350.00	177.44	21,793.34	30,850.94	56,171.72
C	Unity Telephone Co.....	25,000.00	125.71	18,507.74	*566.21	43,067.24
	Total.....	\$133,861,195.00	\$109,596,182.48	\$5,154,136.44	\$70,711,765.18	\$8,695,228.01	\$328,018,507.11

*Debit Balance

SCHEDULE NO. 15

Statement of Income Account, Telephone Companies, Year Ended December 31, 1934. Classes A, B and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes deducted	Gross income	Deduction from gross income	Income balance for year
A	Eastern Tel. & Tel. Co.....	\$111,427.31	\$86,061.20	\$ 99.30	\$4,713.90	\$20,751.51	\$16,278.62	\$4,472.89
C	Fort Kent Telephone Co.....	11,231.26	8,457.69	938.15	1,835.42	1,907.55	*72.13
C	Franklin Farmers Co-op. Tel. Co.....	15,401.73	15,946.63	21.11	270.50	*794.29	*794.29
C	Katahdin Farmers Tel. Co.....	23,242.54	18,862.16	292.11	647.35	4,025.14	2,144.53	1,880.61
C	Lewiston, Greene & Monmouth Tel. Co.....	25,331.50	22,586.94	97.34	1,415.12	1,426.78	971.45	455.33
A	Moosehead Tel. & Tel. Co.....	86,011.60	68,620.86	14.97	3,944.07	13,461.64	4,811.35	8,650.29
C	Nash Telephone Co.....	22,113.54	18,058.35	589.38	3,465.81	1,397.14	2,068.67
A	New England Tel. & Tel. Co.....	5,004,374.04	3,963,032.98	381,890.93	659,450.13	659,450.13
C	Oxford County Tel. & Tel. Co.....	14,181.11	12,283.09	133.19	626.10	1,405.11	1,162.01	243.10
C	Pine Tree Telephone Co.....	9,701.58	9,090.71	24.53	230.97	404.43	408.79	*4.36
C	Poland Telephone Co.....	15,285.59	12,819.17	268.32	2,198.10	2,554.69	*356.59
C	Saco River Tel. & Tel. Co.....	11,803.84	11,070.63	252.36	480.85	14.51	466.34
C	Unity Telephone Co.....	11,875.50	11,097.16	240.88	537.46	1,116.20	*578.74
	Totals.....	\$5,361,981.14	\$4,257,987.57	\$682.55	\$396,028.03	\$708,648.09	\$32,766.84	\$675,881.25

*Loss

SCHEDULE NO. 16

Statement of Revenues and Expenses, Telephone Companies, Year Ended December 31, 1934. Classes A, B, and C.

Class	Name of Company	Operating Revenues				Operating Expenses				
		Exchange Service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and Misc. expenses	Total operating expenses
A	Eastern Tel. & Tel. Co.	\$75,282.24	\$35,554.65	\$590.42	\$111,427.31	\$35,738.68	\$30,320.23	\$4,148.11	\$15,854.18	\$86,061.20
C	Fort Kent Telephone Co ..	7,857.83	3,223.97	149.46	11,231.26	2,022.52	3,792.89	2,642.28	8,457.69
C	Franklin Farmers Co-op.
C	Tel. Co.	13,994.16	1,407.57	15,401.73	5,118.05	7,464.77	3,363.81	15,946.63
C	Katahdin Farmers Tel. Co.	13,079.43	9,655.27	507.84	23,242.54	8,338.98	7,685.12	2,838.06	18,862.16
C	Lewiston, Greene & Monmouth Tel. Co.	16,106.95	8,506.40	718.15	25,331.50	9,038.64	6,665.35	6,882.95	22,586.94
A	Moosehead Tel. & Tel. Co.	56,521.28	29,348.37	141.95	86,011.60	30,590.06	21,598.50	3,501.51	12,930.79	68,620.86
C	Nash Telephone Co.	14,192.00	1,617.53	6,304.01	22,113.54	8,876.24	2,685.25	6,496.86	18,058.35
A	New England Tel. & Tel. Co.	3,210,610.09	1,609,471.66	184,292.29	5,004,374.04	2,256,374.30	897,498.32	350,906.05	458,254.31	3,963,032.98
C	Oxford County Tel. & Tel. Co.	9,020.25	5,145.80	15.06	14,181.11	5,353.28	3,710.43	3,219.38	12,283.09
C	Pine Tree Telephone Co.	6,924.67	2,776.91	9,701.58	2,470.13	2,238.86	4,381.72	9,090.71
C	Poland Telephone Co.	8,439.84	6,614.75	231.00	15,285.59	4,999.88	5,223.01	2,596.28	12,819.17
C	Saco River Tel. & Tel. Co.	8,382.59	3,112.08	309.17	11,803.84	5,899.88	2,645.26	2,535.49	11,070.63
C	Unity Telephone Co.	8,807.60	2,722.53	345.37	11,875.50	4,327.18	3,539.32	3,230.66	11,097.16
	Totals	\$3,449,218.93	\$1,719,157.49	\$193,604.72	\$5,361,981.14	\$2,379,137.82	\$995,067.31	\$358,555.67	\$525,226.77	\$4,257,987.57



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 17

Statement of Assets, Water Utilities, Year Ended December 31, 1934

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Auburn Water District	\$935,854.37		\$935,854.37	\$10,546.72	\$77,200.27		\$1,023,601.36
Augusta Water District	1,476,736.18		1,476,736.18	46,292.45	49,839.70	4,044.36	1,576,912.69
Bangor, City of, Water Dept.	2,100,641.09	3,795.58	2,104,436.67	29,468.87	519,977.90	776.18	2,654,659.62
Bar Harbor Water Co.	401,444.85		401,444.85	4,364.51	21,885.38		427,694.74
Bath Water District	786,323.80		786,323.80	17,356.30	173,330.37		977,010.47
Belfast Water District	187,751.96		187,751.96	3,401.52	6,291.56		197,445.04
Biddeford & Saco Water Co.	1,832,916.56		1,832,916.56	136,676.42	27,933.15	38,901.92	2,036,428.05
Boothbay Harbor Water System	259,431.53		259,431.53	13,667.11	170.54	340.00	273,609.18
Brunswick & Topsham Water District	555,898.01		555,898.01	20,248.88	69,994.49	2,540.48	648,681.86
Bucksport Water Co.	152,736.42		152,736.42	7,478.27	44.51	.68	160,259.88
Calais Water & Power Co.	255,281.41		255,281.41	16,668.36	41,236.57	800.00	313,986.34
Camden & Rockland Water Co.	1,694,345.04		1,694,345.04	35,316.60	6,187.59	10,434.45	1,746,283.68
Caribou Water, Light & Power Co.	219,027.89	401,598.78	620,626.67	65,667.92	2,977.33	11,301.41	700,573.33
Castine Water Co.	116,680.10		116,680.10	1,212.71		261.79	118,154.60
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.	154,835.16		154,835.16	5,500.13	5,490.00	3,086.90	168,912.19
Dover & Foxcroft Water District	339,393.09	33,041.49	372,434.58	4,730.87	24,261.76	452.05	401,879.26
Eastport Water Co.	254,682.95		254,682.95	16,293.03	152.77	6,835.20	277,963.95
Farmington Village Corp.	176,259.26		176,259.26	8,470.57			184,729.83
Fort Kent Water Co.	80,579.77		80,579.77	6,664.20	2,801.25	3,903.90	93,949.12
Frontier Water Co.	118,818.86		118,818.86	4,471.64	1,430.00	10,822.87	135,543.37
Gardiner Water District	448,135.57		448,135.57	34,985.68	37,979.56	3,835.38	524,936.19
Greenville Water Co.	129,994.70		129,994.70	16,685.50	57.32		146,737.52
Guilford Water Co.	142,148.81		142,148.81	4,998.77	50.55		147,198.13
Hallowell Water District	179,059.39		179,059.39	5,333.28	13,052.45	2,277.43	199,722.55
Houlton Water Co.	240,223.88		240,223.88	22,828.17	19,922.50		282,974.55
Kennebec Water District	1,471,315.18		1,471,315.18	20,957.48	136,367.64	36,013.87	1,664,654.17
Kennebunk Water District	1,178,395.91		1,178,395.91	30,875.46	13,541.10		1,222,812.47

SCHEDULE NO. 17 — Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Auburn Water District.....		\$350,700.00	\$6,222.90		\$222,242.48	\$444,435.98	\$1,023,601.36
Augusta Water District.....		694,500.00	55.50	8,625.94	559,382.86	314,348.39	1,576,912.69
Bangor, City of, Water Dept.....		635,000.00	10,466.15	1,807.89	820,268.46	1,187,117.12	2,654,659.62
Bar Harbor Water Co.....	139,050.00	125,000.00			53,163.66	110,481.08	427,694.74
Bath Water District.....		560,000.00	716.45		338,328.44	77,965.58	977,010.47
Belfast Water District.....		129,000.00			48,403.63	20,041.41	197,445.04
Biddeford & Saco Water Co.....	815,400.00	882,500.00	71,043.30	16,656.25	206,484.10	64,344.40	2,036,428.05
Boothbay Harbor Water System.....		38,000.00	7,800.00	252.10	35,459.33	192,097.75	273,609.18
Brunswick & Topsham Water District.....		363,000.00		7,423.75	274,277.04	3,981.07	648,681.86
Bucksport Water Co.....	20,000.00		131,085.13	4,377.32	6,935.11	*2,137.68	160,259.88
Calais Water & Power Co.....	200,000.00	50,000.00		625.00	42,236.57	21,124.77	313,986.34
Camden & Rockland Water Co.....	740,000.00	737,000.00	20,997.56	9,137.50	107,610.53	131,538.09	1,746,283.68
Caribou Water, Light & Power Co.....	50,300.00	155,000.00	139,054.92	15,533.00	191,898.61	148,786.80	700,573.33
Castine Water Co.....	50,000.00	50,000.00		1,250.00	2,616.10	14,288.50	118,154.60
Central Maine Power Co. (Consolidated in Electric Report).....							
Damariscotta-Newcastle Water Co.....	50,000.00	63,000.00	9,087.69	2,544.17	15,555.56	28,724.77	168,912.19
Dover & Foxcroft Water District.....		165,000.00	2,962.39	686.45	162,856.77	70,373.65	401,879.26
Eastport Water Co.....	100,000.00	180,000.00	59,181.31	3,028.30	9,464.29	*73,709.95	277,963.95
Farmington Village Corp.....		69,500.00				115,229.83	184,729.83
Fort Kent Water Co.....	20,000.00	65,000.00	10,822.92	1,761.25	3,300.00	*6,935.05	93,949.12
Frontier Water Co.....	50,000.00	50,000.00	7,538.45	898.34	23,968.72	3,137.86	135,543.37
Gardiner Water District.....		243,500.00	5,408.75		101,357.73	174,669.71	524,936.19
Greenville Water Co.....	112,750.00		175.79	3,048.89	24,483.07	6,279.77	146,737.52
Guilford Water Co.....	79,950.00	40,000.00	1,221.02	2,947.49	14,584.20	8,495.42	147,198.13
Hallowell Water District.....		95,000.00	1,444.00	350.00	33,884.60	69,043.95	199,722.55
Houlton Water Co.....	50,000.00	51,000.00	1,442.50	425.00	174,180.33	5,926.72	282,974.55
Kennebec Water District.....		850,000.00	1,200.00	6,796.67	638,195.20	168,462.30	1,664,654.17
Kennebunk Water District.....		1,061,000.00	6,304.20	9,142.50	40,501.59	105,864.18	1,222,812.47

SCHEDULE NO. 17 — Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1934

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Kittery Water District.....	\$674,037.73		\$674,037.73	\$26,609.06	\$21,737.49		\$722,384.28
Lewiston Water Commissioners, City of.....	1,185,927.45		1,185,927.45	339,089.68			1,525,017.13
Lincoln Water Co.....	168,964.75		168,964.75	3,095.05		0,613.38	181,673.18
Lisbon Water Works.....	204,912.58		204,912.58	9,880.86	4,027.42		218,820.86
Livermore Falls Water District.....	184,319.00		184,319.00	9,732.54	40,440.13		234,491.67
Machias Water Co.....	104,336.82		104,336.82	4,803.89			109,140.71
Madison Water District.....	216,366.43		216,366.43	37,537.73	24.96	4,583.42	258,512.54
Mexico Water District.....	81,812.60		81,812.60	6,260.75			88,073.35
Millinocket Water Co.....	184,195.93		184,195.93	7,441.46	15,469.54		207,106.93
Milo Water Co.....	193,727.58	25,207.11	218,934.69	15,725.68	200.00	14,429.36	249,289.73
Northeast Harbor Water Co.....	113,144.52		113,144.52	7,937.99	28,948.72		150,031.23
Norway Water Co.....	106,949.54		106,949.54	9,713.96	1,123.58	2,546.94	120,334.02
Oakland Water Co.....	104,041.95		104,041.95	1.92	11,288.44		115,332.31
Old Town Water District.....	462,661.38		462,661.38	15,268.00	6,113.88	12,061.97	496,105.23
Penobscot County Water Co.....	790,944.51		790,944.51	25,528.22	650.62	4,878.86	822,002.21
Portland Water District.....	9,979,505.55		9,979,505.55	192,219.31	270,988.23	189,913.25	10,632,626.34
Presque Isle Water Co.....	232,712.62		232,712.62	12,565.51	145.42	2,230.31	247,653.86
Rumford & Mexico Water District.....	498,339.08		498,339.08	23,070.21	12,976.73	6,312.74	540,698.76
Sanford Water District.....	556,177.37		556,177.37	20,482.51	11,373.15	29,989.36	618,022.39
Skowhegan Water Co.....	200,111.33		200,111.33	23,612.70	148.56	605.67	224,478.26
Searsport Water Co.....	112,489.70		112,489.70	3,545.79	1,030.00	4,095.77	121,161.26
Southwest Harbor Water Co.....	109,108.88		109,108.88	10,254.66	60.05		119,423.59
Van Buren Water District.....	136,821.08		136,821.08	9,396.02			146,217.10
Wilton Water Co.....	153,768.30		153,768.30	5,690.26	17,633.60		177,092.16
Wiscasset Water Co.....	88,310.74		88,310.74	5,597.38	3,996.49	180.00	98,084.61
Woodland Light & Water Co.....	93,628.76	20,026.45	113,655.21	6,937.82	60,186.02		180,779.05
Yarmouth Water District.....	138,657.91		138,657.91	7,720.79	34,712.15	3,502.52	184,593.37
York Water District.....	467,327.87		467,327.87	31,530.81	28,146.40	11,063.76	538,068.84
Totals.....	\$33,432,213.70	\$483,669.41	\$33,915,883.11	\$1,462,411.98	\$1,823,597.84	\$432,636.18	\$37,634,529.11

SCHEDULE NO. 17 — Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1934

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Kittery Water District		\$51,000.00	\$21,550.00		\$176,924.16	\$472,910.12	\$722,384.28
Lewiston Water Commissioners, City of		367,000.00	3,585.51	3,690.00		1,150,741.62	1,525,017.13
Lincoln Water Co.	\$50,000.00	90,000.00	33,995.82	1,190.00	1,000.00	5,487.36	181,673.18
Lisbon Water Works		90,000.00		1,885.96	26,281.81	100,653.09	218,820.86
Livermore Falls Water District		100,000.00			62,548.73	71,942.94	234,491.67
Machias Water Co.	50,000.00	33,000.00	800.00	416.67	6,260.19	18,663.85	109,140.71
Madison Water District		126,000.00		1,700.00	12,075.16	118,737.38	258,512.54
Mexico Water District		70,000.00		325.00	13,865.00	3,883.35	88,073.35
Millinocket Water Co.	120,000.00		30.77	1,875.44	62,310.96	22,889.76	207,106.93
Milo Water Co.	96,800.00	121,000.00	12,323.59	1,522.40	25,483.29	*7,889.55	249,289.73
Northeast Harbor Water Co.	46,000.00	18,000.00	3,124.46	375.00	40,664.68	41,867.09	150,031.23
Norway Water Co.	59,900.00	35,000.00	1,278.04	3,095.77	15,040.30	6,019.91	120,334.02
Oakland Water Co.	50,000.00	40,000.00	1,462.04	800.00	15,957.97	7,112.30	115,332.31
Old Town Water District		403,000.00	7,856.55		30,204.09	55,044.59	496,105.23
Penobscot County Water Co.	403,000.00	250,000.00	59,109.59	10,481.55	26,736.78	12,674.29	822,002.21
Portland Water District		6,924,000.00	79,065.80	61,943.34	3,600,656.86	*33,039.66	10,632,626.34
Presque Isle Water Co.	94,650.00		97,616.23	1,807.16	24,260.23	29,320.24	247,653.86
Rumford & Mexico Water District		303,500.00	193.65	2,083.33	176,483.49	58,438.29	540,698.76
Sanford Water District		534,000.00	34,951.59	138.19	47,516.88	1,415.73	618,022.39
Skowhegan Water Co.	91,200.00	58,000.00	1,237.49	5,630.70	32,209.05	36,201.02	224,478.26
Searsport Water Co.	50,000.00	60,000.00	4,331.95	1,180.00	2,264.60	3,384.71	121,161.26
Southwest Harbor Water Co.	40,000.00	36,000.00	41,972.57	404.68	974.26	72.08	119,423.59
Van Buren Water District		102,500.00	12,303.52	1,357.53	13,278.80	16,777.25	146,217.10
Wilton Water Co.	53,000.00		2,778.57	783.23	74,933.80	45,596.56	177,092.16
Wiscasset Water Co.	36,965.00	40,000.00	6,377.16		9,352.77	5,389.68	98,084.61
Woodland Light & Water Co.	102,600.00		1,567.04	404.12	66,295.22	9,912.67	180,779.05
Yarmouth Water District		63,500.00		580.81	46,327.46	74,185.10	184,593.37
York Water District		432,000.00	9,034.50	200.00	57,684.51	39,149.83	538,068.84
Totals	\$3,821,565.00	\$18,030,200.00	\$930,777.37	\$201,188.69	\$8,819,230.03	\$5,831,568.02	\$37,634,529.11

*Debit Balance

SCHEDULE NO. 18

Statement of the Income Account of Water Utilities, Year Ended December 31, 1934

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Auburn Water District	\$57,978.73	\$36,655.28		\$21,323.45		\$2,609.85	\$23,933.30	\$22,789.88	\$1,143.42
Augusta Water District	93,427.46	53,213.34	1,047.37	39,166.75		2,352.24	41,581.99	38,461.06	3,057.93
Bangor, City of, Water Dept.	151,070.93	102,726.39	329.00	48,015.54	*3,207.24	1,545.22	46,353.52	26,441.85	19,911.67
Bar Harbor Water Co.	40,570.08	20,812.52	4,139.55	15,618.01		1,000.00	16,618.01	6,343.75	10,274.26
Bath Water District	73,362.08	41,542.94	141.30	31,677.84		367.72	32,045.56	31,437.14	608.42
Belfast Water District	23,689.30	13,927.75		9,761.55		568.50	10,330.05	8,280.00	2,050.05
Biddeford & Saco Water Co.	198,832.92	84,874.69	11,032.52	102,925.71		7,058.33	109,984.04	50,355.30	59,628.74
Boothbay Harbor Water System	28,948.73	13,237.06		15,711.67	37.91		15,749.58	4,244.50	11,505.08
Brunswick & Topsham Water District	45,760.24	27,730.92	6.86	18,022.46		2,538.87	20,561.33	21,961.66	*1,400.33
Bucksport Water Co.	13,183.45	6,007.80	750.00	6,425.65		16.21	6,441.86	7,908.33	*1,466.47
Calais Water & Power Co.	46,672.89	28,644.32	9,312.20	8,716.37		2,666.53	11,382.90	3,200.00	8,182.90
Camden & Rockland Water Co.	133,013.02	42,869.11	25,839.58	64,364.33		1,108.01	65,472.34	43,029.67	22,442.67
Caribou Water, Light & Power Co.	22,920.02	12,426.51	1,123.30	9,370.21	37,573.19	2,384.22	49,327.62	23,973.16	25,354.46
Castine Water Co.	10,130.24	4,769.74	1,662.48	3,698.02		75.00	3,773.02	3,060.00	713.02
Central Maine Power Co.	13,776.41	10,007.16	1,800.00	1,969.25			1,969.25		1,969.25
Damariscotta-Newcastle Water Co.	13,842.77	9,118.95	1,648.19	3,075.63		320.71	3,396.34	5,441.40	*2,045.06
Dover & Foxcroft Water District	17,459.66	8,408.84	50.82	9,000.00	3,000.00	707.86	12,707.86	10,789.56	1,918.30
Eastport Water Co.	20,594.54	10,181.39	777.00	9,636.15		212.41	9,848.56	13,254.48	*3,405.92
Farmington Village Corp.	13,987.27	4,736.15		9,251.12			9,251.12	2,964.00	6,287.12
Fort Kent Water Co.	10,523.67	5,519.14	1,115.34	3,889.19		388.42	4,277.61	4,198.85	78.76
Frontier Water Co.	14,646.36	8,633.15	1,602.88	4,410.33		94.69	4,505.02	3,460.94	1,044.08
Gardiner Water District	39,938.87	25,081.70		14,857.17		934.90	15,792.07	14,400.51	1,391.56
Greenville Water Co.	12,826.13	5,124.52	1,536.91	6,164.70		42.12	6,206.82		6,206.82
Houlton Water Co.	10,933.14	5,124.85	925.04	4,883.25	940.02	3.80	5,827.07	2,400.00	3,427.07
Hallowell Water District	14,260.75	9,836.12	7.20	4,417.43		125.56	4,542.99	6,948.46	*2,405.47
Houlton Water Co.	27,842.63	19,148.23	5.00	8,689.40		3,403.05	12,092.45	3,608.29	8,484.16
Kennebec Water District	127,830.69	57,424.41	1,630.50	68,775.78		3,054.33	71,830.11	62,553.70	9,276.41
Kennebunk Water District	103,677.00	42,949.63	9.92	60,717.45		1,102.12	61,819.57	47,389.71	14,429.86

SCHEDULE NO. 18 — Concluded
Statement of the Income Account of Water Utilities, Year Ended December 31, 1934

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Kittery Water District.....	\$37,354.93	\$26,800.49	\$.....	\$10,554.44	\$.....	\$930.62	\$11,485.06	\$3,205.82	\$8,279.24
Lewiston Water Commissioners, City of.....	94,474.18	30,059.13	64,415.05	915.82	65,330.87	14,720.00	50,610.87
Lincoln Water Co.....	13,647.77	7,298.24	1,307.56	5,041.97	5,041.97	5,789.95	*747.98
Lisbon Water Works.....	10,585.16	4,870.28	5,714.88	120.00	5,834.88	5,500.00	334.88
Livermore Falls Water District..	16,926.12	10,974.92	5,951.20	1,198.19	7,149.39	5,995.00	1,154.39
Machias Water Co.....	9,974.54	8,314.09	1,275.96	384.49	384.49	1,987.50	*1,603.01
Madison Water District.....	17,353.32	5,811.93	11,541.39	467.50	12,008.89	5,456.66	6,552.23
Mexico Water District.....	12,953.85	7,892.06	5,061.79	311.02	5,372.81	5,591.94	*219.13
Millinocket Water Co.....	20,985.83	8,909.19	138.10	11,938.54	847.74	12,786.28	12,786.28
Milo Water Co.....	21,799.03	11,953.88	5,396.92	4,448.23	2,442.99	142.71	7,033.93	6,555.40	478.53
Northeast Harbor Water Co.....	13,391.55	9,140.95	1,004.63	3,245.97	3,832.01	7,077.98	900.00	6,177.98
Norway Water Co.....	18,216.94	10,092.11	2,371.87	5,752.96	138.33	5,891.29	1,686.44	4,204.85
Oakland Water Co.....	11,867.80	6,899.36	731.67	4,236.77	457.86	4,694.63	2,629.86	2,064.77
Old Town Water District.....	43,372.84	19,297.52	24,705.32	376.28	24,451.60	16,990.00	7,461.60
Penobscot County Water Co.....	89,626.26	42,035.57	21,083.15	26,507.54	828.68	27,336.22	19,535.10	7,801.12
Portland Water District.....	579,069.29	247,418.65	11,443.66	320,206.98	8,874.49	329,081.47	347,832.53	*18,751.06
Presque Isle Water Co.....	24,910.95	13,935.13	7,267.21	20.31	7,287.52	6,440.03	847.49
Rumford & Mexico Water Dist.....	42,304.97	19,567.51	22,737.46	1,301.81	24,039.27	26,544.33	*2,505.06
Sanford Water District.....	75,509.18	37,590.94	37,918.24	420.57	38,338.81	32,302.95	6,035.86
Skowhegan Water Co.....	24,858.49	13,891.08	1,195.13	9,772.28	395.28	10,167.56	3,480.00	6,687.56
Searesport Water Co.....	10,453.57	6,356.45	58.90	4,038.22	4,038.22	4,040.23	*2.01
Southwest Harbor Water Co.....	11,199.16	7,232.32	615.50	3,351.34	*25.16	3,326.18	4,390.03	*1,063.85
Van Buren Water District.....	14,183.67	7,426.86	6,756.81	17.16	6,773.97	6,196.29	577.68
Wilton Water Co.....	14,281.38	8,539.13	1,014.92	4,727.33	959.88	5,687.21	25.04	5,662.17
Wiscasset Water Co.....	11,001.86	5,880.39	3,219.16	1,902.31	111.24	2,013.55	2,194.83	*181.28
Woodland Light & Water Co.....	11,441.85	13,796.38	1,240.00	*3,594.53	3,768.01	2,718.38	1,029.67	1,862.19
Yarmouth Water District.....	13,579.69	9,077.81	4,501.88	1,193.91	5,695.79	4,626.30	1,069.49
York Water District.....	47,170.23	16,914.55	30,255.68	40.35	30,296.03	28,647.48	1,648.55
Totals.....	\$2,694,194.39	\$1,328,649.53	\$122,298.70	\$1,243,246.16	\$44,865.90	\$60,964.63	\$1,349,076.69	\$1,033,189.58	\$315,887.11

*Loss

SCHEDULE NO. 19
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1934

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Misc. revenues	Total operating revenues
Auburn Water District	\$46,722.54	\$8,256.19	\$.....	\$.....	\$3,000.00	\$57,978.73
Augusta Water District	87,029.46		88.00	6,265.00	45.00	93,427.46
Bangor, City of, Water Dept.	121,555.63	17,137.10	160.00	11,910.00	308.20	151,070.93
Bar Harbor Water Co.	37,573.83	146.25		2,850.00		40,570.08
Bath Water District	55,747.29	8,922.25		8,692.54		73,362.08
Belfast Water District	19,613.37	3,895.93		180.00		23,689.30
Biddeford & Saco Water Co.	139,546.95	14,336.68		44,807.34	141.95	198,832.92
Boothbay Harbor Water System	23,854.52	1,574.21		3,520.00		28,948.73
Brunswick & Topsham Water District	41,125.24			4,635.00		45,760.24
Brunswick Water Co.	9,650.95	412.50		3,120.00		13,183.45
Calais Water & Power Co.	33,532.83			13,140.06		46,672.89
Camden & Rockland Water Co.	95,287.33	12,180.19	2,865.50	22,680.00		133,013.02
Caribou Water, Light & Power Co.	17,981.20	455.50		4,483.32		22,920.02
Castine Water Co.	8,045.24			2,085.00		10,130.24
Central Maine Power Co.	8,694.43	1,513.33		3,568.65		13,776.41
Damariscotta-Newcastle Water Co.	11,007.77			2,835.00		13,842.77
Dover & Foxcroft Water District	15,963.52	936.81		480.00	79.33	17,459.66
Eastport Water Co.	13,647.81	2,017.98		4,900.00	28.75	20,594.54
Farmington Village Corp.	13,987.27					13,987.27
Fort Kent Water Co.	6,173.71	249.96		4,100.00		10,523.67
Frontier Water Co.	10,768.70	250.00	427.66	3,175.00	25.00	14,646.36
Gardiner Water District	32,784.73	2,579.14	125.00	4,450.00		39,938.87
Greenville Water Co.	7,224.21	2,469.35		3,100.57	32.00	12,826.13
Gulfport Water Co.	7,429.46	676.12		1,927.56	900.00	10,933.14
Hallowell Water District	12,554.52	122.90		1,583.33		14,260.75
Houlton Water Co.	23,598.88			4,243.75		27,842.63
Kennebec Water District	93,234.29	23,042.37		11,460.00	94.03	127,830.69
Kennebunk Water District	85,583.56	2,165.34		15,928.10		103,677.00

SCHEDULE NO. 19 — Concluded
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1934

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Misc. revenues	Total operating revenues
Kittery Water District	\$17,963.30	\$16,866.63	\$	\$2,525.00	\$	\$37,354.93
Lewiston Water Commissioners, City of	73,904.28	20,569.90				94,474.18
Lincoln Water Co.	7,934.84	1,285.39		4,400.00	27.54	13,647.77
Lisbon Water Works	10,585.16					10,585.16
Livermore Falls Water District	16,475.12	45.00		333.00	73.00	16,926.12
Machias Water Co.	7,643.72	113.00	357.37	1,685.00	175.45	9,974.54
Madison Water District	12,644.32			4,709.00		17,353.32
Mexico Water District	10,853.85			2,100.00		12,953.85
Millinocket Water Co.	17,397.45	1,200.00	11.08	2,300.00	77.30	20,985.83
Milo Water Co.	12,503.77	652.60		8,642.66		21,799.03
Northeast Harbor Water Co.	13,391.55					13,391.55
Norway Water Co.	14,003.87	1,035.10		2,150.01	1,027.96	18,216.94
Oakland Water Co.	9,425.10	667.70		1,775.00		11,867.80
Old Town Water District	33,182.33	1,655.51		8,535.00		43,372.84
Penobscot County Water Co.	69,612.26	2,876.76		17,137.24		89,626.26
Portland Water District	438,500.45	98,126.60		26,195.00	16,247.24	579,069.29
Presque Isle Water Co.	20,990.31		220.64	3,700.00		24,910.95
Rumford & Mexico Water District	29,215.19	2,959.78		10,130.00		42,304.97
Sanford Water District	53,143.63	11,094.79		11,270.76		75,509.18
Skowhegan Water Co.	19,940.06	1,168.79		3,749.64		24,858.49
Searsport Water Co.	5,778.50	106.48	1,153.59	3,415.00		10,453.57
Southwest Harbor Water Co.	8,534.38	528.67		2,136.11		11,199.16
Van Buren Water District	10,739.42	805.00		2,698.75	40.50	14,183.67
Wilton Water Co.	10,946.10	2,144.78		1,185.00	5.50	14,281.38
Wiscasset Water Co.	5,681.86			5,320.00		11,001.86
Woodland Water Co.	8,741.85			2,700.00		11,441.85
Yarmouth Water District	10,292.27	807.42		2,480.00		13,579.69
York Water District	41,537.73			5,632.50		47,170.23
Totals	\$2,071,481.91	\$268,050.00	\$5,408.84	\$326,924.89	\$22,328.75	\$2,694,194.39

SCHEDULE NO. 20
Statement of Operating Expenses, Water Utilities
Year Ended December 31, 1934

SCHEDULE NO. 20
Water Operating Expenses — Continued

Name of Company	Pumping expense operation	Water purchased	Pumping expense maintenance	Purification expense operation	Purification expense maintenance	Distribution operation	Distribution maintenance	Commercial expense	General and miscellaneous expense	Total operating expenses
Auburn Water District.....	\$7,831.52	\$.....	\$2,418.71	\$.....	\$246.28	\$1,581.26	\$6,317.87	\$1,883.06	\$16,376.58	\$36,655.28
Augusta Water District.....	3,825.93	850.68	283.85	235.51	2,073.27	10,206.19	3,450.72	33,334.56	54,260.71
Bangor, City of, Water Dept.....	9,877.72	8,792.19	16,485.57	7,168.03	9,575.44	8,291.05	7,895.56	34,969.83	103,055.39
Bar Harbor Water Co.....	1,822.89	119.89	131.99	5,526.84	4,732.19	12,618.27	24,952.07
Bath Water District.....	14,055.96	777.11	55.65	76.54	158.73	7,369.50	6,234.50	12,956.25	41,684.24
Belfast Water District.....	2,942.31	537.62	1,347.72	136.61	522.26	2,437.89	1,018.27	4,985.07	13,927.75
Biddeford & Saco Water Co.....	18,699.52	440.46	6,352.59	736.76	3,410.57	11,800.67	10,682.37	43,784.27	95,907.21
Boothbay Harbor Water System..	3,314.18	87.73	85.12	43.23	2,386.96	782.78	6,537.06	13,237.06
Brunswick & Topsham Water District	8,439.92	216.03	147.46	48.60	520.85	3,378.29	1,618.16	13,368.47	27,737.78
Bucksport Water Co.....	689.93	19.65	691.68	32.63	174.94	1,292.49	889.98	2,966.50	6,757.80
Calais Water & Power Co.....	390.29	10,036.79	504.40	25.32	24.90	1,478.46	3,161.60	5,610.35	16,724.41	37,956.52
Camden & Rockland Water Co.....	351.44	51.24	388.88	5,486.60	7,680.84	5,351.55	49,338.14	68,648.69
Caribou Water, Light & Power Co.	2,561.59	94.98	485.94	14.83	1,175.64	1,372.79	1,898.52	5,945.52	13,549.81
Castine Water Co.....	678.52	299.74	32.38	358.27	592.13	83.70	6,432.28	6,432.28
Central Maine Power Co.....	2,888.75	378.41	191.83	295.66	57.46	2,126.05	1,980.00	3,889.00	11,807.16
Damariscotta-Newcastle Water Co	1,045.40	182.92	17.02	425.66	755.26	10.00	8,330.88	10,767.14
Dover & Foxcroft Water District..	211.27	43	705.82	862.62	1,823.57	8,459.56
Eastport Water Co.....	1,185.22	268.49	99.36	5.10	1,220.55	799.95	2,425.32	4,954.40	10,958.39
Farmington Village Corp.....	4,173.65	562.50	4,736.15
Fort Kent Water Co.....	854.04	295.86	175.12	1,261.71	754.01	3,293.74	6,634.48
Frontier Water Co.....	990.82	367.53	109.63	1,995.90	849.79	5,922.36	10,236.03
Gardiner Water District.....	4,576.42	200.56	1,962.27	.65	1,588.28	5,601.73	11,151.79	25,081.70
Greenville Water Co.....	87	368.26	12.35	357.50	879.82	1,471.56	3,571.07	6,661.43
Guilford Water Co.....	465.45	33.04	84.03	.51	858.52	780.28	1,061.73	2,766.33	6,049.89
Hallowell Water District.....	2,841.33	78.10	287.11	179.09	745.72	1,348.22	83.99	4,279.76	9,843.32
Houlton Water Co.....	6,693.82	297.87	315.65	252.77	216.71	1,862.91	1,851.70	7,661.80	19,153.23
Kennebec Water District.....	6,041.87	580.94	1,440.70	3,864.62	13,975.96	4,848.79	28,302.03	59,054.91
Kennebunk Water District.....	13,370.03	496.89	1,262.33	174.51	1,544.89	4,995.28	2,952.94	18,162.68	42,959.55

SCHEDULE NO. 20
Statement of Operating Expenses, Water Utilities
Year Ended December 31, 1934

SCHEDULE NO. 20
Water Operating Expenses — Concluded

Name of Company	Pumping expense operation	Water purchased	Pumping expense mainte- nance	Purifi- cation expense operation	Purifi- cation expense mainte- nance	Distri- bution operation	Distri- bution mainte- nance	Commer- cial expense	General and mis- cellaneous expense	Total operating expenses
Kittery Water District.....	\$.....	\$.....	\$.....	\$298.35	\$.....	\$.....	\$6,534.43	\$.....	\$19,967.71	\$26,800.49
Lewiston Water Commissioners City of.....	7,848.91	1,514.81	886.15	3,957.29	8,838.79	3,575.96	3,437.22	30,059.13
Lincoln Water Co.....	2,608.38	218.21	161.15	1,567.87	1,124.09	2,926.10	8,605.80
Lisbon Water Works.....	1,941.69	514.73	8.92	950.17	1,038.02	416.75	4,870.28
Livermore Falls Water District	1,908.15	11.39	136.42	41.68	114.04	1,382.56	7,380.68	10,974.92
Machias Water Co.....	1,412.70	440.32	142.23	555.03	1,018.57	2,133.51	3,887.69	9,590.05
Madison Water District.....	1,938.40	3,873.53	5,811.93
Mexico Water District.....	1,156.37	3,627.00	3,108.69	7,892.06
Millinocket Water Co.....	603.00	168.97	31.03	31.69	359.27	2,350.70	5,502.63	9,047.29
Milo Water Co.....	1,738.25	547.95	111.65	103.55	589.98	840.28	28.24	13,390.90	17,350.80
Northeast Harbor Water Co.....	493.95	53.85	744.52	12.48	8,840.78	10,145.58
Norway Water Co.....	3,023.91	262.32	97.59	757.86	1,064.79	1,710.80	5,546.71	12,463.98
Oakland Water Co.....	650.00	142.53	331.38	909.20	650.00	4,947.92	7,631.03
Old Town Water District.....	6,801.72	32.68	384.85	3.47	584.01	2,208.15	1,917.62	7,365.02	19,297.52
Penobscot County Water Co.....	11,140.75	1,183.31	698.29	111.98	3,056.54	3,912.35	6,083.15	36,932.35	63,118.72
Portland Water District.....	1,677.72	1,567.47	6,670.76	360.32	8,711.10	48,039.84	34,214.67	157,620.43	258,862.31
Presque Isle Water Co.....	2,699.43	581.94	226.69	125.83	1,781.93	1,223.48	2,680.53	8,323.91	17,643.74
Rumford & Mexico Water District	1,026.00	60.13	123.97	2,561.24	15,796.17	19,567.51
Sanford Water District.....	10,089.89	181.19	281.61	11.30	3,481.07	3,291.74	4,457.68	15,796.46	37,590.94
Skowhegan Water Co.....	3,468.86	155.76	165.29	8.95	1,010.52	2,154.54	2,677.80	5,444.49	15,086.21
Searsport Water Co.....	1,500.00	11.39	2,675.02	632.93	1,596.01	6,415.35
Southwest Harbor Water Co.....	2,661.25	26.75	13.72	385.72	934.00	1,206.84	2,619.54	7,847.82
Van Buren Water District.....	337.70	35.99	104.12	952.26	5,996.79	7,426.86
Wilton Water Co.....	22.75	2,752.11	931.79	5,847.40	9,554.05
Wiscasset Water Co.....	809.46	4.10	439.25	126.45	105.20	896.86	8.00	6,710.23	9,099.55
Woodland Light & Water Co.....	2,962.80	1,936.86	146.64	969.18	47.71	8,973.19	15,036.38
Yarmouth Water District.....	778.31	75.00	40.00	38.00	7.80	1,531.99	18.00	6,588.71	9,077.81
York Water District.....	23.50	604.53	1,946.09	4,047.35	269.32	10,023.76	16,914.55
Totals.....	\$178,485.88	\$14,577.69	\$27,823.12	\$47,909.71	\$10,763.99	\$65,354.01	\$221,160.41	\$140,014.95	\$744,858.47	\$1,450,948.23

PUBLIC UTILITIES COMMISSION REPORT

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 21
Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1934

Name of Company	Passenger revenues	Freight revenues	Other revenues	Total revenues
Augusta-Belfast Stages	\$716.20	\$.....	\$.....	\$716.20
Augusta-Togus Bus Line	4,667.69			4,667.69
Blue Line, The	20,599.85		1,273.97	21,873.82
Border Transportation Co.	1,814.50			1,814.50
*Boston & Maine Transportation Co.	681,722.22	841,091.74	7,617.96	1,530,431.92
Brown's Taxi Service, Inc.	445.30		48.60	493.90
Camden, Rockland & Thomaston Bus Line	22,775.66			22,775.66
C. W. Coe Taxi & Livery Co.	1,536.25			1,536.25
Duplessie, Arthur F.	5,370.76			5,370.76
Eastern Steamship Lines, Inc.	4,896.98			4,896.98
Hanson, James H.	3,860.70			3,860.70
Hodgdon, Harrison A.	3,300.00	500.00		3,800.00
Hodgkins, Phillips C.	1,824.35	110.00	1,565.00	3,499.35
Lewiston-Gardiner Bus Co.	4,954.77		374.00	5,328.77
Littlefield, Emery S.	932.40			932.40
McLaughlin Bros.	5,082.00		626.00	5,708.00
Maine Central Transportation Co.	242,806.03	5,949.25	46,648.96	295,404.24
Maine-New Hampshire Stages.	25,984.70	826.55		26,811.25
Maine Stages	1,338.38			1,338.38
Norway & Paris Bus Co.	1,947.15			1,947.15
Paul, George W.	256.68	171.00		427.68
Portland Bus Co.	15,117.01	77.50	103.23	15,297.74
Portland-Conway Stages.	6,110.64			6,110.64
Portland-New Gloucester Stages	2,480.10			2,480.10
Portsmouth & Kittery Bus Line	16,427.50		65.00	16,492.50
Richards, Homer R.	275.25	330.21	1,790.00	2,395.46
Roberts Bus Line	8,131.25			8,131.25
Rumford & Mexico Bus Line, Inc.	11,959.92			11,959.92
Sanford Garage Inc.	1,895.85		1,921.75	3,817.60
Southwest Harbor Motor Co.	1,001.52			1,001.52
Staples, Herbert A.	8,202.43		261.05	8,463.48
Walter B. Strout Bus Line	702.00			702.00
Thompson, E. A.	2,587.35		49.80	2,637.15
York Utilities Co.	11,561.18	658.03		12,219.21
White Line Inc.	26,010.95		991.75	27,002.70
Totals	\$1,149,295.52	\$849,714.28	\$63,337.07	\$2,062,346.87

*Interstate Line, Total Income

SCHEDULE NO. 22
Statement of the Operating Expenses of Bus Lines, Year Ended December 31, 1934

Name of Company	Bus operators	Gasoline and oil	Office Expenses	Insurance	Taxes	Depreciation	Repairs and other expenses	Total expenses
Augusta-Belfast Stages.....	\$312.00	\$419.18	\$.....	\$159.00	\$18.20	\$76.50	\$106.71	\$1,091.59
Augusta-Togus Bus Line.....	2,190.00	1,840.00	50.00	558.00	29.41	900.00	720.00	6,287.41
Blue Line, The.....	5,515.69	4,805.88	292.09	1,995.50	501.00	889.50	6,128.33	20,127.99
Border Transportation Co.....	780.00	616.40	312.00	75.00	10.00	44.60	1,838.00
*Boston & Maine Transportation Co.....	118,157.41	53,157.66	49,571.39	30,682.35	50,179.89	1,276.85	1,227,402.74	1,530,428.29
Brown's Taxi Service, Inc.....	233.57	201.40	35.00	150.00	14.00	333.33	93.08	1,060.38
Camden, Rockland & Thomaston Bus Line.....	5,241.60	4,442.40	260.00	2,204.00	85.00	3,500.00	4,285.42	20,018.42
C. W. Cone Taxi & Livery Co.....	780.00	533.80	312.00	75.00	10.00	47.83	1,758.63
Duplessie, Arthur F.....	1,036.00	1,101.32	48.83	373.05	47.26	811.69	860.16	4,278.31
Eastern Steamship Lines, Inc.....	121.80	4,896.98	5,018.78
Hanson, James H.....	1,950.00	1,493.44	468.00	75.00	10.00	96.13	4,092.57
Hodgdon, Harrison A.....	168.00	1,263.00	350.00	22.00	688.00	156.50	2,647.50
Hodgkins, Phillip C.....	785.25	1,072.44	213.75	43.27	390.00	428.75	2,933.46
Lewiston-Gardiner Bus Co.....	782.41	1,131.26	558.00	1,044.54	3,516.21
Littlefield, Emery S.....	342.24	90.00	42.00	70.00	544.24
McLaughlin Bros.....	1,040.00	2,395.02	485.55	20.00	135.00	1,220.15	5,295.72
Maine Central Transportation Co.....	37,503.91	34,875.35	15,115.23	11,320.71	5,767.22	31,098.04	87,488.11	223,168.57
Maine-New Hampshire Stages.....	4,957.85	5,682.13	240.00	1,594.58	216.43	2,363.79	4,961.32	20,016.10
Maine Stages.....	305.87	830.69	211.26	100.00	673.15	2,120.97
Norway & Paris Bus Co.....	1,300.00	269.28	270.00	64.50	206.62	85.93	2,196.33
Paul, George W.....	118.86	70.61	10.00	50.00	70.50	319.97
Portland Bus Co.....	2,586.88	3,862.46	82.18	1,033.10	263.34	2,074.62	6,114.19	16,016.77
Portland-Conway Stages.....	361.95	1,672.98	100.00	301.70	42.00	400.00	2,107.71	4,986.34
Portland-New Gloucester Stages.....	900.00	738.43	40.00	228.30	60.79	300.00	404.02	2,671.54
Portsmouth & Kittery Bus Line.....	6,985.49	2,597.57	420.00	1,361.43	872.29	701.25	4,201.01	17,139.04
Richards, Homer R.....	995.00	469.80	87.00	10.12	300.00	117.40	1,979.32
Roberts Bus Line.....	1,639.50	1,425.62	591.60	421.40	106.42	500.00	1,633.10	6,317.64
Rumford & Mexico Bus Line, Inc.....	4,015.57	1,668.92	75.00	565.00	312.00	483.00	4,862.61	11,982.10
Sanford Garage, Inc.....	2,021.98	766.63	12.70	561.48	27.30	407.75	475.35	4,273.19
Southwest Harbor Motor Co.....	243.50	355.60	150.00	6.14	25.00	330.89	1,111.13
Staples, Herbert A.....	1,276.00	2,228.75	398.76	817.03	64.84	1,000.00	2,056.22	7,841.60
Walter B. Strout Bus Line.....	390.00	234.50	72.00	60.00	50.00	80.25	886.75
Thompson, E. A.....	636.25	880.08	2.95	341.00	121.43	300.00	419.74	2,701.45
York Utilities Co.....	4,539.75	3,477.56	850.00	500.00	3,258.90	12,626.21
White Line Inc.....	6,329.72	8,554.72	2,434.58	2,973.72	1,500.00	4,652.77	26,445.51
Totals.....	\$215,961.15	\$145,525.37	\$70,862.31	\$61,396.32	\$60,536.85	\$49,860.94	\$1,371,595.09	\$1,975,738.03

*Interstate Line, Total Expenses

SCHEDULE NO. 23
Operating Statistics of Bus Lines, Year Ended December 31, 1934

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of passengers carried	No. of tons of freight carried	Mileage
Augusta Belfast Stages	\$984.00	1	1	312	477		57,406
Augusta-Togus Bus Line	2,400.00	1	1	4,198	23,345		51,164
Blue Line, The	12,664.50	9	9	1,096	20,399		155,904
Border Transportation Co.	350.00	1	1	624	1,832		37,440
*Boston & Maine Transportation Co.	731,938.12	10	263		2,087,126	265,514	2,852,632
Brown's Taxi Service, Inc.	950.00	5	1	247	228		12,473
Camden, Rockland & Thomaston Bus Line	18,750.00	6	4				
C. W. Cone Taxi & Livery Co.	400.00	1	1	1,352	4,609		29,744
Duplessie, Arthur F.	3,575.00	3	3				
Eastern Steamship Lines, Inc.							
Hanson, James H.	600.00	2	2	19,864	38,607		78,456
Hodgdon, Harrison A.	2,735.00	2	2	1,712	1,095		42,800
Hodgkins, Phillip C.	2,900.00	3	3	1,236	1,012	3	60,425
Lewiston-Gardiner Bus Co.	1,000.00	2	2	1,456	49,547		61,880
Littlefield, Emery S.	544.24	1	1	624			7,488
McLaughlin Bros.	2,700.00	3	1	736	4,237		112,390
Maine Central Transportation Co.	173,681.90	24	24	51,489	648,604	2,331	1,154,964
Maine-New Hampshire Stages	8,690.00	8	7	730	19,292		215,740
Maine Stages	450.00	2	2	540	1,837		25,200
Norway & Paris Bus Co.		1	1	3,750	10,471		15,000
Paul, George W.	1,110.00	2	2	30			7,800
Portland Bus Co.	27,800.00	14	6	9,659	93,977		105,711
Portland-Conway Stages	2,500.00	3	3	365	3,649		55,147
Portland-New Gloucester Stages	1,800.00	2	2	865	7,885		32,420
Portsmouth & Kittery Bus Line	3,773.75	6	4	24,854	180,181		138,008
Richards, Homer R.	675.00	1	1	626	561		22,536
Roberts Bus Line	6,905.00	4	4	5,257	57,411		52,570
Rumford & Mexico Bus Line, Inc.	4,830.00	3	3		239,220		116,800
Sanford Garage, Inc.		1	1	2,399	1,965		52,778
Southwest Harbor Motor Co.	200.00	1	1	269	490		10,760
Staples, Herbert A.	12,350.00	8	7	804	5,859		80,310
Walter B. Strout Bus Line	290.00	1	1	628	2,740		11,540
Thompson, E. A.	2,182.85	1	1	5,367	21,409		39,614
York Utilities Co.		5	5	7,460			107,257
White Line, Inc.		8	8	6,450	44,436		321,240
Totals	\$1,029,729.36	145	378	155,081	3,583,798	267,848	6,125,597

*Interstate Line, Entire Company

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Motor Truck Carriers

FOR THE

Year Ended December 31, 1934

SCHEDULE NO. 24
Statement of Operation of Motor Truck Carriers having Gross Revenues, \$5,000 to \$10,000
for the Period Ended December 31, 1934

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net revenue from transportation	Number of trucks operated
Arther's Express	Common	\$5,302.00	\$4,708.40	\$593.60	1
Barker's Express	Common	5,445.60	6,198.72	*753.12	1
Barrows, G. E.	Contract	9,718.40	6,986.13	2,732.27	3
Bath Motor Express	Common	9,048.16	6,800.34	2,247.82	2
Baxter, Loris L.	Contract	6,487.88	5,164.73	1,323.15	1
Bell's Express	Common and Contract	7,102.20	5,422.03	1,680.17	2
Boothby's Express	Contract	5,743.04	4,296.17	1,446.87	1
Brown's Express	Common and Contract	5,504.22	4,722.27	781.95	3
C. & H. Motor Express	Common	8,242.88	8,242.88	none	2
Carver's Express	Common	7,218.91	4,098.91	3,120.00	2
Chapman's Express	Common and Contract	7,156.91	4,420.65	2,736.26	3
Comeau's Express	Common and Contract	6,505.70	3,990.86	2,514.84	2
Corey's Express	Common	8,530.16	6,776.69	1,753.47	2
De Cormier, D.D.	Common and Contract	9,235.06	10,574.72	*1,339.66	3
Dolan, Walter H.	Contract	9,000.00	8,875.00	125.00	5
Dysart's Express	Common and Contract	6,698.32	6,803.36	*105.04	4
Edwards, William	Contract	7,285.87	5,625.31	1,660.56	3
Farley, Patrick J.	Contract	7,168.00	5,368.00	1,800.00	2
Fortin, Alfred	Contract	5,075.00	2,270.92	2,804.08	1
Fredey, Marcel C.	Contract	6,049.42	4,850.71	1,198.71	2
Goodson Bros.	Contract	6,420.64	5,323.33	1,097.31	2
Grave's Express Lines	Common and Contract	5,143.99	4,021.72	1,122.27	2
Griffith's Express	Common	6,969.07	5,951.60	1,017.47	3
Haley, William P.	Contract	8,919.43	7,205.78	1,713.65	3
Handy's Express	Common	8,147.22	6,448.74	1,698.48	2
Harmon, Clarence E.	Contract	6,736.33	5,705.41	1,030.92	2
Haskell's Express	Common	5,317.69	4,166.76	1,150.93	1
Haskell, Clinton A.	Contract	8,800.00	8,155.36	644.64	5

SCHEDULE NO. 24 — Concluded
Statement of Operation of Motor Truck Carriers having Gross Revenues, \$5,000 to \$10,000
for the Period Ended December 31, 1934

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net revenue from transportation	Number of trucks operated
Higgins Bros.	Contract	\$6,247.36	\$4,541.72	\$1,705.64	1
Houlton Truck Express	Common	8,914.87	7,614.05	1,300.82	3
Jewett, George W.	Contract	7,703.79	5,144.62	2,559.17	4
Jackson, H. S.	Contract	5,925.79	4,681.35	1,244.44	2
Junkin's Express	Common and Contract	5,010.00	4,265.33	744.67	1
Kennebec & Somerset Express	Common	9,664.35	9,372.10	292.25	2
McGarry Transfer Co.	Contract	8,700.00	8,496.00	204.00	3
Meserve's Express	Common and Contract	7,002.64	4,919.64	2,083.00	2
Mitchell, David N.	Common	8,273.23	7,243.45	1,029.78	2
Parsons, Clarence L.	Common	6,421.14	5,805.15	615.99	1
Patton, George A.	Contract	6,031.10	5,209.00	821.00	2
Pellerin, Frank.	Common	6,358.50	6,858.50	*500.00	1
Petroleum Distributors, Inc.	Contract	8,279.76	5,833.13	2,446.63	2
Pettengill, I. H.	Contract	5,675.13	4,642.44	1,032.69	2
Pitts, Minnie.	Common	7,256.17	7,119.55	136.62	2
Rangley Lakes Motor Express	Common	9,788.58	9,763.02	25.56	3
Reed's Express	Common and Contract	6,940.97	6,385.83	555.14	2
Reed, J. B.	Contract	6,377.10	5,349.05	1,028.05	2
Sanborn, Howard L.	Common	6,459.43	5,647.36	812.07	1
Stanley's Motor Express	Common	6,813.63	6,277.02	536.61	2
Stephenson, James E.	Contract	9,502.64	6,399.82	3,102.82	3
Thibault's Express	Common	7,872.87	7,171.93	700.94	3
U. & G. Motor Express	Common	9,728.62	9,555.37	173.25	2
William's Express	Common	5,238.60	4,831.90	406.70	1
Totals		\$375,158.37	\$316,302.83	\$58,855.54	114

*Loss

SCHEDULE NO. 25

Statement of Operation of Motor Truck Carriers having Gross Revenues in Excess of \$10,000
for the Period Ended December 31, 1934

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net Revenue from transportation	Number of trucks operated
Atlantic Motor Express	Common and Contract	\$259,478.51	\$260,819.09	*\$1,340.58	32
B. & E. Motor Express	Common	25,080.08	24,758.83	321.25	5
B. & C. Trucking Co.	Contract	22,421.97	26,776.98	*4,355.01	6
Belfast Motor Express Lines	Common and Contract	26,904.66	23,256.77	3,647.89	4
Bemis Express	Common and Contract	27,501.67	25,522.65	1,979.02	5
Bishop, Chester K.	Common and Contract	17,438.65	14,190.81	3,247.84	5
Bisson's Transfer, Inc.	Common and Contract	14,185.92	15,308.55	*1,122.63	2
Border Express	Common and Contract	29,982.96	31,336.82	*1,353.86	7
Boston & Maine Transportation Co.	Common and Contract	841,091.74	860,468.61	*19,376.87	2
Brownie's 3 States Express	Contract	13,320.25	12,136.00	1,184.25	3
Capital Motor Transportation Co.	Contract	154,516.43	152,122.49	2,393.94	20
Chase Transfer Corp.	Contract	51,368.13	50,819.14	548.99	9
Clement Bros., Inc.	Contract	75,213.56	78,159.04	*2,945.48	19
Cliff's Express	Common and Contract	15,291.81	15,820.98	*529.17	6
Cobb & Shackford, Inc.	Common	20,465.18	19,471.34	993.84	4
Cole's Express	Common and Contract	51,786.40	51,221.43	564.97	16
Congdon, F. Gilbert	Common and Contract	35,315.44	26,172.57	9,142.87	18
Cronin Bros.	Contract	60,925.00	57,538.97	3,386.03	5
Deehan, Charles E.	Contract	17,088.00	14,621.94	2,466.06	5
Doyle's Express	Common and Contract	14,094.35	10,415.98	3,678.37	2
Dugas Express Co.	Common	15,843.19	16,738.13	*894.94	4
Durgin, Leslie J.	Contract	14,435.24	13,690.30	744.94	3
Esty, Fred W., Transportation Co.	Contract	57,775.00	53,960.00	3,815.00	15
Fogg's Transportation	Common and Contract	23,199.07	24,278.61	*1,079.54	4

SCHEDULE NO. 25 — Concluded
Statement of Operation of Motor Truck Carriers having Gross Revenues in Excess of \$10,000
for the Period Ended December 31, 1934

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net Revenue from transportation	Number of trucks operated
Foley, W. J., Trucking Co.....	Contract	\$17,804.52	\$20,161.48	\$*2,356.96	5
Griggs-Turner Co.....	Contract	138,659.74	136,720.69	1,939.05	19
Fox's Express.....	Common and Contract	19,812.65	16,806.18	3,006.47	3
Ginn, Mark W.....	Common and Contract	19,670.76	17,154.18	2,516.58	6
Hodgdon's Transportation Co.....	Common and Contract	14,922.08	15,123.34	*201.26	7
Homstead Bros, Inc.....	Contract	28,839.26	31,448.91	2,609.65	6
Hunnewell Trucking, Inc.....	Contract	65,011.15	59,757.12	5,254.03	10
Johnson's Motor Transport.....	Contract	32,906.37	31,620.99	1,285.38	5
Johnson's Trucking Co.....	Contract	10,428.00	6,786.88	3,641.12	2
Kimball Motor Transportation.....	Contract	21,512.19	21,981.66	*469.47	4
Knightly, Norman H.....	Common	11,084.90	13,199.41	*2,114.51	2
Linneken, R. A. Co.....	Contract	12,942.23	13,928.86	*986.63	2
Maine Central Transportation Co.....	Contract	29,336.04	22,466.33	6,869.71	4
Mahar Bros.....	Contract	25,207.09	24,051.65	1,155.44	4
Moore's Motor Express.....	Common and Contract	22,029.85	17,718.44	4,311.41	6
Morin, Henry H.....	Contract	20,531.34	19,876.44	654.90	2
Peavey's Express.....	Common and Contract	10,122.69	9,870.36	252.33	3
Richardson, Norris E.....	Common and Contract	51,804.31	49,921.94	1,882.37	8
Ripley & Fletcher Co., Inc.....	Contract	12,298.61	8,440.34	3,858.27	1
Roy Bros. Transportation.....	Common and Contract	17,074.10	14,806.80	2,267.30	7
Sargent, Herbert E.....	Contract	19,497.62	18,369.70	1,127.92	5
Sargent, R. L.....	Common	42,929.81	39,791.61	3,138.20	3
Stanley, Sidney B.....	Contract	10,754.70	11,125.35	*370.65	2
Stoddard, Fred W.....	Contract	122,368.09	119,689.10	2,678.99	22
Tandberg, T.....	Contract	18,183.76	16,648.18	1,535.60	5
Utterstrom Bros., Inc.....	Contract	106,389.71	111,099.05	*4,709.34	22
Totals.....		\$2,786,844.78	\$2,748,171.00	\$38,673.78	366

*Loss.

SCHEDULE NO. 26
Statement of Operation of All Motor Truck Carriers Reporting Income
for Period Ended December 31, 1934

Number of Carriers Reporting Income		Total Revenue from transportation	Total expenses	Total Net revenue from transportation	Total trucks operated
Common	63.....	\$390,591.42	\$336,671.61	\$53,919.81	96
Contract	274.....	1,642,046.43	1,457,384.86	184,661.57	521
Both Common and Contract	31.....	1,584,385.31	1,561,311.12	23,074.19	169
Totals.....	368	\$3,617,023.16	\$3,355,367.59	\$261,655.57	786

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

Having a Gross Revenue of \$2,000 or more

FOR THE

Year Ended December 31, 1935

ELECTRIC UTILITIES

Name, Official Address and Operating Officer as of December 31, 1935

Name	Official Address	Officer
Androscoggin Electric Corp.....	Augusta	Geo. S. Williams
Andover Power Co.....	Andover	R. D. Thurston
Bangor Hydro-Electric Co.....	Bangor	Edward M. Graham
Berwick & Salmon Falls Electric Co.....	Dover, N. H.	A. R. Schiller
Bryant Pond Electric Light Co.....	Bryant Pond	A. F. Dudley
Caribou Water, Light & Power Co.....	Caribou	*J. W. Patterson
Carrabassett Light & Power Co.....	North Anson	Benjamin W. Ela
Casco Bay Light & Water Co.....	Portland	J. W. Coburn
Central Maine Power Co.....	Augusta	Geo. S. Williams
Colby Light & Power Co.....	Caribou	*J. W. Patterson
Consumers' Electric Co.....	Brownfield	H. F. Fitch
Cornish & Kezar Falls Light & Power Co.....	Kezar Falls	W. A. Garner
Crawford Electric Co.....	South Union	I. C. Thurston
Cumberland County Power & Light Co.....	Portland	Fred D. Gordon
Danforth Electric Co. (Leased Lines).....	Danforth	Geo. E. Gibbons
Dennistown Power Co.....	Augusta	Geo. S. Williams
Farmington Falls Electric Co.....	Farmington Falls	M. C. Hobart
Fort Fairfield Light & Power Co.....	Ft. Fairfield	S. D. Irvine
Hampden & Newburg Light & Power Co.....	Hampden	Geo. A. Low
Houlton Water Co. (Electric Dept.).....	Houlton	J. N. Mullen
Kennebunk Electric Light Dept.....	Kennebunk	J. B. Furbish
Kittery Electric Light Co.....	Kittery	R. C. L. Greer
Limestone Electric Co.....	Limestone	A. C. Frost
Livermore Falls Light & Power Co.....	Augusta	Geo. S. Williams
Lubec Electric Department.....	Lubec	J. W. Mitchell
Madison Village Corp. (Electric Dept.).....	Madison	E. W. Adams
Maine Consolidated Power Co.....	Farmington	C. O. Sturtevant
Maine Public Service Co.....	Presque Isle	L. H. Alline
Mars Hill Electric Co.....	Mars Hill	C. A. Nutter
Monson Light & Power Co.....	Monson	Fred H. Crane
Monticello Electric Co.....	Monticello	W. A. Buck
Mount Vernon Light & Power Co.....	Mt. Vernon	M. C. Hobart
New Sweden Light & Power Co.....	Caribou	*J. W. Patterson
Oquosoc Light & Power Co.....	Rangeley	H. A. Furbish
Phillips Electric Light & Power Co.....	Phillips	Oscar D. Fogg
Princeton Electric Light Dept.....	Princeton	A. C. Swan
Rumford Falls Light & Water Co.....	Rumford	Frederic O. Eaton
Squirrel Island Village Corp.....	Squirrel Island	S. R. Miller
St. Croix Gas Light Co.....	Calais	A. E. Horne
Stonington & Deer Isle Power Co.....	Stonington	G. H. Noyes
Stratton Light Co.....	Stratton	A. B. Sargent
Sturtevant, C. O.....	Farmington	C. O. Sturtevant
Turner Light & Power Co.....	Augusta	Geo. S. Williams
Van Buren Light & Power District.....	Van Buren	J. A. Pelletier
Vinalhaven Light & Power Co.....	Vinalhaven	A. A. Peterson
Washburn Electric Co.....	Washburn	V. M. Barker
Waterford Light & Power Co.....	Augusta	Geo. S. Williams
Woodland Light & Water Co.....	Woodland	L. J. Parant
White Mountain Power Co.....	East Wakefield, N. H.	B. G. Sparks

*69 Winifred Ave., Worcester, Mass.

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1935

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Androscoggin Electric Co. 1/1/35-2/24/35.	\$6,770,097.44	\$.....	\$6,770,097.44	\$312,031.14	\$356,796.88	\$24,745.47	\$7,463,670.93
Androscoggin Electric Corp. 2/24/35-7/31/3.	7,050,516.12	7,050,516.12	473,681.88	251,493.62	125,871.52	7,901,563.14
Andover Power Co.....	16,773.75	16,773.75	6,072.25	2,179.59	25,025.59
Bangor Hydro Electric Co.....	15,472,285.85	2,100,616.21	17,572,902.06	1,156,180.63	245,583.43	111,058.47	19,085,724.59
Berwick & Salmon Falls Electric Co.....	597,045.00	597,045.00	12,482.50	4,452.18	16,758.56	630,738.24
Bryant's Pond Electric Light Co.....	13,315.66	13,315.66	346.48	13,662.14
Caribou Water, Light & Power Co.....	402,934.21	219,981.45	622,915.66	82,228.70	617.73	10,825.49	716,587.58
Carrabasset Light & Power Co.....	20,533.15	20,533.15	2,313.40	22,846.55
Casco Bay Light & Water Co.....	365,403.09	193,042.24	558,445.33	37,767.90	4,435.98	14,897.63	615,546.84
Central Maine Power Co.....	56,627,991.47	1,355,561.69	57,983,553.16	1,860,125.98	18,305,912.07	2,937,500.51	81,087,091.72
Colby Light & Power Co.....	39,047.43	39,047.43	4,001.03	914.43	43,962.89
Consumers' Electric Co.....	18,005.00	18,005.00	561.43	18,566.43
Cornish & Kezar Falls Light & Power Co..	166,604.15	166,604.15	38,344.52	204,948.67
Crawford Electric Co.....	19,439.49	19,439.49	3,382.28	22,821.77
Cumberland County Power & Light Co.....	22,071,526.52	548,630.85	22,620,157.37	1,496,247.35	1,992,406.97	1,546,608.78	27,655,420.47
Danforth Electric Co. (Leased Lines)	2,780.37	2,780.37
Dennistown Power Co.....	97,769.07	97,769.07	9,604.29	426.83	12.18	107,812.37
Farmington Falls Electric Co.....	70,665.27	70,665.27	3,284.98	141.32	74,091.57
Fort Fairfield Light & Power Co.....	127,166.91	127,166.91	45,394.47	3,160.04	263.33	175,984.75
Hampden & Newburg Light & Power Co.	37,328.97	37,328.97	1,651.27	38,980.24
Houlton Water Co. (Electric Dept.).....	250,368.04	250,368.04	68,547.80	36,580.91	2,953.51	358,450.26
Kennebunk Electric Light Dept.....	152,458.58	152,458.58	35,340.46	187,799.04
Kittery Electric Light Co.....	166,451.00	166,451.00	30,432.23	297.81	1,649.40	198,830.44
Limestone Electric Co.....	51,981.09	51,981.09	9,617.15	61,598.24
Livermore Falls Light & Power Co.....	171,910.06	171,910.06	37,777.27	19,025.53	991.24	229,704.10

SCHEDULE NO. 1 — Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1935

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Androscoggin Electric Co. 1/1/35-2/24/35	\$2,000,000.00	\$.....	\$5,436,157.73	\$102,141.88	\$626,602.49	\$*701,231.17	\$7,463,670.93
Androscoggin Elec. Corp. 2/24/35-7/31/35	2,670,000.00	4,000,000.00	209,741.75	202,440.04	744,653.40	74,727.95	7,901,563.14
Andover Power Co.	18,000.00	214.00	2,179.59	4,632.00	25,025.59
Bangor Hydro Electric Co.	10,330,297.27	6,849,000.00	214,956.73	88,707.59	1,091,844.64	510,918.36	19,085,724.59
Berwick & Salmon Falls Electric Co.	244,250.00	225,000.00	9,548.69	14,162.84	35,967.59	101,809.12	630,738.24
Bryant's Pond Electric Light Co.	10,000.00	1,500.00	2,162.14	13,662.14
Caribou Water, Light & Power Co.	50,300.00	155,000.00	145,855.90	7,618.44	204,602.02	153,211.22	716,587.58
Carrabasset Light & Power Co.	10,000.00	3,955.00	2,509.73	6,381.82	22,846.55
Casco Bay Light & Water Co.	348,000.00	191,000.00	3,208.17	1,910.00	63,945.23	8,083.44	615,546.84
Central Maine Electric Co.	22,539,800.00	33,893,000.00	16,329,526.60	574,077.06	3,680,742.59	4,069,945.47	81,087,091.72
Colby Light & Power Co.	2,600.00	1,500.44	457.55	26,460.54	12,944.36	43,962.89
Consumers' Electric Co.	13,025.00	1,846.04	3,695.39	18,566.43
Cornish & Kezar Falls Light & Power Co.	50,000.00	137.35	305.52	43,219.43	111,286.37	204,948.67
Crawford Electric Co.	11,000.00	3,146.38	8,675.39	22,821.77
Cumberland County Power & Light Co.	7,319,400.00	12,076,000.00	624,999.32	333,258.72	4,740,694.26	2,561,068.17	27,655,420.47
Danforth Electric Co. (Leased Lines)	700.00	13,739.77	176.64	*11,836.04	2,780.37
Dennistown Power Co.	84,000.00	14,763.20	577.71	2,847.62	5,623.84	107,812.37
Farmington Falls Electric Co.	21,200.00	45,907.93	25,519.23	*18,535.59	74,091.57
Fort Fairfield Light & Power Co.	21,000.00	24,000.00	3,434.57	678.00	71,929.56	54,942.62	175,984.75
Hampden & Newburg Light & Power Co.	35,255.00	1,154.37	2,570.87	38,980.24
Houlton Water Co. (Electric Dept.)	3,938.71	124,062.60	230,448.95	358,450.26
Kennebunk Electric Light Dept.	1,985.76	17,369.57	168,443.71	187,799.04
Kittery Electric Light Co.	75,000.00	46,710.28	60,598.84	1,249.18	27,526.91	*12,254.77	198,830.44
Limestone Electric Co.	130,342.09	4,000.00	16,561.57	10,694.58	61,598.24
Livermore Falls Light & Power Co.	80,000.00	25,000.00	12,996.90	6,000.51	67,872.74	37,833.95	229,704.10

SCHEDULE NO. 1— Concluded
Statement of Assets, Electric Utilities, Year Ended December 31, 1935

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Lubec Electric Dept.....	\$123,551.41	\$.....	\$123,551.41	\$19,625.37	\$.....	\$.....	\$143,176.78
Madison Village Corp. (Electric Dept.)...	167,309.41	167,309.41	41,025.52	6,591.44	214,926.37
Maine Public Service Co.....	2,745,711.26	2,745,711.26	165,679.12	6,614.59	9,586.83	2,927,591.80
Maine Consolidated Power Co.....	493,501.28	493,501.28	44,237.29	18,115.08	555,853.65
Mars Hill Electric Co.....	30,671.59	30,671.59	22,749.93	4,665.02	58,086.54
Monson Light & Power Co.....	8,628.54	8,628.54	6,294.53	2,743.93	17,667.00
Monticello Electric Co.....	8,416.10	8,416.10	3,161.59	1,714.71	13,292.40
Mount Vernon Light & Power Co.....	17,848.45	17,848.45	1,235.73	67.89	19,152.07
New Sweden Light & Power Co.....	44,094.49	44,094.49	2,890.62	382.16	47,367.27
Oquosoc Light & Power Co.....	206,549.11	206,549.11	18,013.93	294.60	224,857.64
Phillips Electric Light & Power Co.....	22,619.44	22,619.44	13,027.55	35,646.99
Princeton Electric Light Dept.....	34,958.31	34,958.31	1,839.04	36,797.35
Rumford Falls Light & Water Co.....	416,047.56	416,047.56	122,793.10	1,923.40	423.49	541,187.55
Squirrel Island Village Corp.....	19,750.00	19,750.00	19,750.00
St. Croix Gas Light Co.....	351,550.09	351,550.09	30,455.28	1,881.47	79.83	383,966.67
Stonington & Deer Isle Power Co.....	80,323.70	80,323.70	13,254.55	70.00	93,648.25
Stratton Light Co.....	35,653.68	35,653.68	6,245.86	41,899.54
Sturtevant, C. O.....	34,525.43	34,525.43	3,134.13	37,659.56
Turner Light & Power Co.....	88,022.71	88,022.71	13,111.92	2,169.47	755.60	104,059.70
Van Buren Light & Power District	66,382.14	66,382.14	32,958.03	2,119.75	101,459.92
Vinalhaven Light & Power Co.....	128,954.88	128,954.88	11,857.69	803.33	675.00	142,290.90
Washburn Electric Co.....	51,233.53	51,233.53	16,478.04	8,783.50	76,495.07
Waterford Light & Power Co., Inc.	17,244.70	17,244.70	1,390.10	140.46	504.49	19,279.75
Woodland Light & Water Co.....	20,026.45	93,628.76	113,655.21	10,080.26	64,848.95	188,584.42
White Mountain Power Co.....	25,253.52	25,253.52	3,522.24	28,775.76
Totals	\$116,016,445.10	\$4,511,461.20	\$120,527,906.30	\$6,335,259.78	\$21,317,121.37	\$4,837,395.03	\$153,017,682.48

SCHEDULE NO. 1 — Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1935

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Lubec Electric Dept.	\$.....	\$10,300.00	\$9.25	\$.....	\$42,071.74	\$90,795.79	\$143,176.78
Madison Village Corp. (Electric Dept.)	1,222.60	44,273.07	169,430.70	214,926.37
Maine Public Service Co.	730,300.00	1,167,794.11	347,494.27	2,425.60	434,089.45	245,488.37	2,927,591.80
Maine Consolidated Power Co.	118,000.00	300,000.00	22,612.27	53,630.50	61,610.88	555,853.65
Mars Hill Electric Co.	10,000.00	1,383.44	12,759.75	33,943.35	58,086.54
Monson Light & Power Co.	10,000.00	4,305.35	3,361.65	17,667.00
Monticello Electric Co.	2,950.00	6,433.94	3,908.46	13,292.40
Mount Vernon Light & Power Co.	4,650.00	14,871.82	5,845.16	*6,214.91	19,152.07
New Sweden Light & Power Co.	11,400.00	2,068.18	391.43	17,814.05	15,693.61	47,367.27
Oquossoc Light & Power Co.	75,000.00	40,000.00	1,200.00	62,794.07	45,863.57	224,857.64
Phillips Electric Light & Power Co.	16,700.00	96.05	11,429.35	7,421.59	35,646.99
Princeton Electric Light Dept.	17,778.20	10,425.00	4,755.90	3,838.25	36,797.35
Rumford Falls Light & Water Co.	375,000.00	15,137.18	8,071.69	103,712.86	39,265.82	541,187.55
Squirrel Island Village Corp.	4,100.00	9,726.36	3,275.00	2,648.64	19,750.00
St. Croix Gas Light Co.	199,800.00	176,630.65	532.17	51,086.81	*44,082.96	383,966.67
Stonington & Deer Isle Power Co.	20,000.00	30,000.00	12,705.74	22,864.83	8,077.68	93,648.25
Stratton Light Co.	15,000.00	2,000.00	5,124.00	23.32	11,027.16	8,725.06	41,899.54
Sturtevant, C. O.	21,818.83	4,581.28	11,259.45	37,659.56
Turner Light & Power Co.	18,500.00	25,000.00	58,438.83	1,216.75	22,513.04	*21,608.92	104,059.70
Van Buren Light & Power District	35,000.00	1,316.62	583.31	12,325.92	52,234.07	101,459.92
Vinalhaven Light & Power Co.	41,950.00	14,400.00	1,554.55	48.51	31,140.53	53,197.31	142,290.90
Washburn Electric Co.	1,400.00	6,839.12	31,207.53	37,049.02	76,495.67
Waterford Light & Power Co., Inc.	7,150.00	4,001.61	201.32	5,770.20	2,156.62	19,279.75
Woodland Light & Water Co.	102,600.00	4,247.35	41.28	71,977.98	9,717.81	188,584.42
White Mountain Power Co.	†19,832.23	3,500.00	5,443.53	28,775.76
Totals	\$47,762,179.79	\$59,117,304.39	\$23,865,696.84	\$1,348,320.42	\$12,697,519.63	\$8,226,661.41	\$153,017,682.48

†Proprietor's Account

*Debit Balance

SCHEDULE NO. 2
Statement of the Income Account of Electric Utilities, Year Ended December 31, 1935

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Androscoggin Electric Co. 1/1/35-2/24/35.....	\$180,045.45	\$80,345.38	\$13,955.93	\$85,744.14	\$.....	*\$14.84	\$85,729.30	\$50,129.90	\$35,599.40
Androscoggin Electric Corp. 2/24/35-7/31/35.....	410,032.18	166,568.86	46,542.98	196,920.34	*129.79	196,790.55	106,506.85	90,283.70
Andover Power Co.....	4,634.29	3,297.28	177.41	1,159.60	67.56	1,227.16	160.07	1,067.09
Bangor Hydro Electric Co.....	1,821,043.80	669,572.33	216,537.97	934,933.50	*7,220.61	57,757.36	985,470.25	429,457.88	556,012.67
Berwick & Salmon Falls Electric Co.....	107,737.43	45,489.43	15,382.68	46,865.32	41.22	46,906.54	18,044.78	30,861.76
Bryant's Pond Electric Light Co.....	4,588.05	4,131.21	322.75	134.09	134.09	134.09
Caribou Water, Light & Power Co.....	75,572.52	33,675.59	5,079.12	36,817.81	9,685.36	2,093.50	48,596.67	23,928.57	24,668.10
Carrabassett Light & Power Co.....	7,322.38	6,917.09	608.23	*202.94	300.00	97.06	215.77	*118.71
Casco Bay Light & Water Co.....	53,493.87	25,409.01	5,542.92	22,541.94	*2,457.48	973.20	21,057.66	11,962.20	9,095.46
Central Maine Power Co.....	5,255,351.28	1,740,509.08	710,936.86	2,803,905.34	26,385.87	126,881.85	2,957,173.06	1,671,112.35	1,286,060.71
Colby Light & Power Co.....	6,274.41	3,830.22	442.06	2,002.13	252.76	2,254.89	302.30	1,952.59
Consumers' Electric Co.....	3,363.19	2,322.85	425.28	615.06	615.06	615.06
Cornish & Kezar Falls Light & Power Co.....	26,064.09	20,561.26	5,502.83	1,212.32	6,715.15	6,715.15
Crawford Electric Co.....	3,814.54	3,420.29	394.25	394.25	394.25
Cumberland County Power & Light Co.....	3,573,945.57	1,479,651.00	401,660.65	1,692,633.92	*91,303.17	17,525.78	1,618,856.53	1,051,487.34	567,369.19
Danforth Electric Co. (Leased Lines).....	9,837.26	8,815.50	415.42	606.34	606.34	1,000.00	*393.66
Dennistown Power Co.....	7,879.49	6,413.96	751.84	713.69	727.82	1,441.51	255.35	1,186.16
Farmington Falls Electric Co.....	11,619.07	8,222.91	882.07	2,514.09	2,514.09	2,965.16	*451.07
Fort Fairfield Light & Power Co.....	56,550.98	46,464.30	2,984.51	7,102.17	3,312.61	10,414.78	3,225.99	7,188.79
Hampden & Newburg Light & Power Co.....	6,642.04	4,071.73	616.66	1,953.65	1,953.65	3.78	1,949.87
Houlton Water Co. (Electric Dept.).....	113,054.78	88,586.96	24,467.82	3,169.38	27,637.20	1.95	27,635.25
Kennebunk Electric Light Dept.....	44,049.85	30,494.65	29.50	13,525.70	403.14	13,928.84	3,735.00	10,193.84
Kittery Electric Light Co.....	73,667.11	61,242.96	6,371.61	6,052.54	2,323.11	8,375.65	5,335.27	3,040.38
Limestone Electric Co.....	22,795.84	20,895.55	1,060.81	839.48	839.48	270.00	569.48
Livermore Falls Light & Power Co.....	12,654.51	7,699.26	761.99	4,193.26	*360.88	3,832.38	857.60	2,974.78

SCHEDULE NO. 2 — Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1935

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Lubec Electric Dept.	\$24,896.93	\$14,896.56	\$690.00	\$9,310.37	\$.....	\$181.63	\$9,492.00	\$2,000.00	\$7,492.00
Madison Village Corp. (Electric Dept.)	40,703.91	34,495.28	1,268.52	4,940.11	741.15	5,681.26	3.93	5,677.33
Maine Public Service Co.	503,657.87	391,023.95	32,921.66	79,712.26	82.60	70,641.93	150,436.81	89,410.25	61,026.56
Maine Consolidated Power Co.	139,415.09	112,832.56	5,566.58	21,015.95	1,615.92	22,631.87	20,053.98	2,575.89
Mars Hill Electric Co.	19,727.78	17,590.70	832.84	1,304.24	925.78	2,230.02	172.03	2,057.99
Monson Light & Power Co.	6,604.68	5,690.36	914.32	24.38	938.70	938.70
Monticello Electric Co.	4,923.66	3,795.76	1,127.90	14.15	1,142.05	1,142.05
Mt. Vernon Light & Power Co.	4,574.93	4,469.30	547.51	*441.88	*441.88	620.22	*1,062.10
New Sweden Light & Power Co.	4,986.67	3,062.05	332.19	1,592.43	536.35	2,128.78	262.95	1,865.83
Oquossoc Light & Power Co.	31,018.90	21,736.94	9,281.96	9,281.96	2,812.59	6,469.37
Phillips Electric Light & Power Co.	9,901.85	7,264.06	945.85	1,691.94	367.79	2,059.73	400.86	1,658.87
Princeton Electric Light Dept.	6,473.28	4,931.97	1,541.31	50.00	1,591.31	441.30	1,150.01
Rumford Falls Light & Water Co.	196,322.23	136,108.48	11,445.52	48,768.23	3,373.19	52,141.42	7,855.02	44,286.40
Squirrel Island Village Corp.	3,445.01	4,149.12	*704.11	*704.11	800.00	*1,504.11
St. Croix Gas Light Co.	69,523.63	60,996.45	5,153.64	3,373.54	4,512.34	7,885.88	9,908.85	*2,022.97
Stonington & Deer Isle Power Co.	22,149.91	17,929.23	1,341.38	2,879.30	239.61	3,118.91	2,105.36	1,013.55
Stratton Light Co.	8,562.45	7,819.10	466.73	276.62	36.06	312.65	299.80	12.88
Sturtevant, C. O.	7,657.86	4,898.78	151.47	2,607.61	2,607.61	1,470.50	1,137.11
Turner Light & Power Co.	3,332.91	1,796.67	303.88	1,232.36	*7.06	1,225.30	774.93	450.37
Van Buren Light & Power District	24,813.39	22,249.15	2,564.24	27.37	2,591.61	2,964.04	*372.43
Vinalhaven Light & Power Co.	32,958.35	26,653.99	1,365.08	4,939.28	164.90	5,104.18	2,045.91	3,058.27
Washburn Electric Co.	18,752.71	18,072.13	582.54	98.04	421.92	519.96	1,030.53	*510.57
Waterford Light & Power Co., Inc.	3,232.32	3,796.34	237.12	*801.14	*801.14	*801.14
Woodland Light & Water Co.	14,331.09	10,379.57	611.59	3,339.93	*6,895.37	3,360.58	*194.86	*194.86
White Mountain Power Co.	3,134.45	1,826.11	404.57	903.77	903.77	303.00	600.77
Totals	\$13,097,135.84	\$5,507,073.27	\$1,496,657.92	\$6,093,404.65	*\$71,722.80	\$303,764.11	\$6,325,445.96	\$3,525,634.56	\$2,799,811.40

*Loss

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1935

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Androscoggin Electric Co., 1/1/35, 2/24/35.	\$127,648.60	\$35,084.02	\$2,569.00	\$2,508.72	\$1,536.83	\$10,329.45	\$368.83	\$180,045.45
Androscoggin Electric Corp., 2/24/35, 7/31/35	287,437.66	88,751.81	8,715.29	4,516.68	4,193.65	15,995.33	421.76	410,032.18
Andover Power Co.	3,511.62		1,000.00	122.67				4,634.29
Bangor Hydro Electric Co.	1,037,909.80	659,047.13	64,542.46	10,162.25	8,485.67	39,012.60	1,883.89	1,821,043.80
Berwick & Salmon Falls Electric Co.	53,720.59	16,803.87	6,622.41	1,042.53	409.80	29,067.23	71.00	107,737.43
Bryant's Pond Electric Light Co.	3,351.56	780.49	456.00					4,588.05
Caribou Water, Light & Power Co.	53,570.93	13,065.11	2,055.50	1,961.05	1,287.27	3,491.38	141.28	75,572.52
Carrabassett Light & Power Co.	5,146.54	1,322.84	775.00	18.00	60.00			7,322.38
Casco Bay Light & Water Co.	31,884.32		21,609.55					53,493.87
Central Maine Power Co.	2,604,174.87	1,998,249.65	186,065.00	77,881.70	38,287.23	305,268.73	45,424.10	5,255,351.28
Colby Light & Power Co.	4,425.81	1,840.60					8.00	6,274.41
Consumers' Electric Co.	3,337.72	25.47						3,363.19
Cornish & Kezar Falls Light & Power Co.	15,076.80	9,566.67	1,292.50				128.12	26,064.09
Crawford Electric Co.	3,408.98	151.56	254.00					3,814.54
Cumberland County Power & Light Co.	2,151,120.50	948,906.76	222,137.05	31,893.32	10,631.40	87,834.24	121,422.30	3,573,945.57
Danforth Electric Co. (Leased Lines)	4,929.72	2,329.77	666.00	163.40		1,418.69	329.68	9,837.26
Dennistown Power Co.	5,396.82	1,483.04	917.70	69.28			12.65	7,879.49
Farmington Falls Electric Co.	7,229.54	1,134.71	1,002.60	171.74		1,737.45	343.03	11,619.07
Fort Fairfield Light & Power Co.	29,613.18	13,514.45	1,888.00	1,250.98	134.31	8,817.53	1,332.53	56,550.98
Hampden & Newburg Light & Power Co.	6,306.35	287.69					48.00	6,642.04
Houlton Water Co. (Electric Dept.)	72,157.76	36,718.55	2,873.80	1,304.67				113,054.78
Kennebunk Electric Light Dept.	29,649.35	9,695.22	4,888.82	239.54	46.92		30.00	44,049.85
Kittery Electric Light Co.	67,336.74	1,677.99	3,884.88	597.30	170.20			73,667.11
Limestone Electric Co.	16,047.79	5,783.00	237.72	443.35	283.98			22,795.84
Livermore Falls Light & Power Co.	10,678.33	734.33	642.99	260.46	303.53		34.87	12,654.51

SCHEDULE NO. 3 — Concluded
Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1935

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Lubec Electric Dept.	\$15,036.55	\$ 7,265.78	\$.....	\$.....	\$.....	\$2,594.60	\$.....	\$24,896.93
Madison Village Corp. (Electric Dept.).....	21,058.70	15,635.94	3,232.00	361.02			416.25	40,703.91
Maine Public Service Co.	205,003.61	71,684.73	11,385.00	6,551.46	847.97	133,559.47	74,625.63	503,657.87
Maine Consolidated Power Co.	66,157.08	58,053.15	8,166.82			7,038.04		139,415.09
Mars Hill Electric Co.	13,966.20	4,609.58	1,152.00					19,727.78
Monson Light & Power Co.	6,016.85	131.83	456.00					6,604.68
Monticello Electric Co.	3,940.00	740.26	200.00	43.40				4,923.66
Mt. Vernon Light & Power Co.	3,981.97	179.07	247.46				166.43	4,574.93
New Sweden Light & Power Co.	4,093.88	886.79					6.00	4,986.67
Oquossoc Light & Power Co.	24,673.00	3,771.42	2,412.37				162.11	31,018.90
Phillips Electric Light & Power Co.	7,496.93	1,337.36	1,016.04				51.52	9,901.85
Princeton Electric Light Dept.	5,473.28		1,000.00					6,473.28
Rumford Falls Light & Water Co.	151,866.04	25,728.83	11,712.15	3,592.69	1,120.32	2,302.20		196,322.23
Squirrel Island Village Corp.	3,145.01		300.00					3,445.01
St. Croix Gas Light Co.	57,116.97	8,368.42	4,038.24					69,523.63
Stonington & Deer Isle Power Co.	14,001.94	6,211.07	1,781.62	155.28				22,149.91
Stratton Light Co.	5,557.01	2,114.38	734.26		156.80			8,562.45
Sturtevant, C. O.	4,279.15	2,228.75	1,149.96					7,657.86
Turner Light & Power Co.	2,869.41	200.40	209.55	47.55	6.00			3,332.91
Van Buren Light & Power District	16,259.01	4,297.10	47.90	404.64	117.35	2,747.29	940.10	24,813.39
Vinalhaven Light & Power Co.	21,206.47	9,819.88	1,932.00					32,958.35
Washburn Electric Co.	13,299.10	4,943.61	510.00					18,752.71
Waterford Light & Power Co., Inc.	2,968.05	68.27	175.00	21.00				3,232.32
Woodland Light & Water Co.	12,306.59		1,700.04	324.46				14,331.09
White Mountain Power Co.	3,073.45		25.00	36.00				3,134.45
Totals	\$7,319,918.13	\$4,075,231.35	\$588,179.68	\$146,145.14	\$68,079.23	\$651,214.23	\$248,368.08	\$13,097,135.84

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1935

Name of Company	Steam Power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Androscoggin Electric Co., 1/1/35, 2/24/35....	\$235.39	\$343.59	\$40,205.83	\$628.30	\$.....	\$.....	\$.....	\$32.71
Androscoggin Electric Corp., 2/24/35, 7/31/35.	788.16	113.66	55,564.82	3,374.83	28.28	588.52
Andover Power Co.	2,302.20
Bangor Hydro Electric Co.	59,334.87	24,911.75	11,010.68	8,634.68
Berwick & Salmon Falls Electric Co.	26,829.55	4,238.97	51.64	786.37
Bryant's Pond Electric Light Co.	1,572.18
Caribou Water, Light & Power Co.	6,192.10	2,053.97
Carrabassett Light & Power Co.	2,170.42
Casco Bay Light & Water Co.	9,256.66	1,652.29	15.00
Central Maine Power Co.	15,553.68	9,444.30	269,392.50	51,944.46	1,075.43	51.94	25,535.99	93,211.45
Colby Light & Power Co.	1,786.14
Consumers' Electric Co.	1,218.92	4,694.45
Cornish & Kezar Falls Light & Power Co.	518.12
Crawford Electric Co.	1,000.09	417.59
Cumberland County Power & Light Co.	111,606.74	18,516.29	213,424.30	22,394.71	16,762.76	21,681.57
Danforth Electric Co. (Leased Lines)	5,899.24	645.39
Dennistown Power Co.	988.56	23.72
Farmington Falls Electric Co.	1,781.15	464.73	873.55	128.29	98.59	79.51
Fort Fairfield Light & Power Co.	24,678.31
Hampden & Newburg Light & Power Co.	2,026.54
Houlton Water Co. (Electric Dept.)	50,038.83
Kennebunk Electric Light Dept.	20,449.67	197.34
Kittery Electric Light Co.	26,033.50
Limestone Electric Co.	10,223.78
Livermore Falls Light & Power Co.	3,154.88

SCHEDULE NO. 4 — Continued
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Androscoggin Electric Co., 1/1/35, 2/24/35.....	\$1,737.03	\$2,717.68	\$1,160.56	\$197.50	\$7,141.65	\$1,992.80	\$22,511.82	\$78,904.86
Androscoggin Electric Corp., 2/24/35, 7/31/35..	5,915.57	14,757.21	3,489.15	1,530.54	21,137.07	11,118.85	45,991.94	164,398.60
Andover Power Co.....			210.40		212.50		572.18	3,297.28
Bangor Hydro Electric Co.....	50,973.41	34,816.01	25,609.71	1,875.53	89,771.29	54,681.22	281,353.18	642,972.33
Berwick & Salmon Falls Electric Co.....	1,392.46	1,376.74	622.15	212.80	3,401.62	507.19	5,949.94	45,369.43
Bryant's Pond Electric Light Co.....		608.26			1,027.00		923.77	4,131.21
Caribou Water, Light & Power Co.....	2,749.63	1,153.73	286.79	12.90	5,252.42	187.69	13,762.66	31,651.89
Carrabassett Light & Power Co.....	300.00	375.00		100.00		14.55	3,657.12	6,617.09
Casco Bay Light & Water Co.....	378.29	533.53	146.90	141.15	2,408.48	149.35	10,727.36	25,409.01
Central Maine Power Co.....	46,126.01	168,401.00	54,615.70	6,984.11	214,067.57	202,441.06	563,713.88	1,722,559.08
Colby Light & Power Co.....	170.71	295.57			521.41	14.40	981.99	3,770.22
Consumers' Electric Co.....		343.54					760.39	2,322.85
Cornish & Kezar Falls Light & Power Co.....	603.17	1,574.45	317.11		2,586.74	46.69	10,220.53	20,561.26
Crawford Electric Co.....		372.61			125.00		1,505.00	3,420.29
Cumberland County Power & Light Co.....	110,080.35	107,317.32	47,131.41	8,980.43	167,588.42	77,090.45	537,675.39	1,460,250.14
Danforth Electric Co. (Leased Lines).....	122.76	488.98			762.67		632.91	8,815.50
Dennistown Power Co.....	24.53	522.52	101.29	.49	1,531.78	6.03	1,236.56	6,113.96
Farmington Falls Electric Co.....	27.21	840.51	210.41		1,104.92	53.70	3,562.18	8,222.91
Fort Fairfield Light & Power Co.....	2,472.55	976.27	410.40	258.31	2,599.78	1,018.53	13,889.80	46,303.95
Hampden & Newburg Light & Power Co.....	408.39	881.40					755.40	4,071.73
Houlton Water Co. (Electric Dept.).....	10,508.44	1,233.43	402.62	75.26	5,847.14	376.26	17,348.24	85,830.22
Kennebunk Electric Light Dept.....	625.54	1,310.43	475.48	135.32	3,560.62		3,740.25	30,494.65
Kittery Electric Light Co.....	6,403.55	3,626.16	1,700.15	48.41	4,500.70	4,160.76	14,019.73	60,492.96
Limestone Electric Co.....	2,221.71	1,972.63					5,972.13	20,390.25
Livermore Falls Light & Power Co.....	192.21	459.63	248.76	21.54	995.94	484.32	2,011.19	7,568.47

SCHEDULE NO. 4 — Continued

Statement of the Operating Expenses of Electric Utilities Year ended December 31, 1935

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Lubec Electric Dept.....	\$.....	\$.....	\$5,416.55	\$96.63	\$.....	\$.....	\$.....	\$39.87
Madison Village Corp. (Electric Dept.).....	9,854.51	2,237.22	406.43	620.51
Maine Public Service Co.....	239,262.66	2,220.09	5,139.51	17,536.31
Maine Consolidated Power Co.....	58,166.77	4,382.30
Mars Hill Electric Co.....	9,605.01
Monson Light & Power Co.....	2,389.40	142.00
Monticello Electric Co.....	2,137.62	490.57
Mt. Vernon Light & Power Co.....	1,737.45	68.83
New Sweden Light & Power Co.....	1,265.24
Oquosoc Light & Power Co.....	3,508.87	1.06	276.42	75.83
Phillips Electric Light & Power Co.....	5,110.13	30.93
Princeton Electric Light Dept.....	4,250.57	25.10
Rumford Falls Light & Water Co.....	44,328.64	6,208.88	106.87
Squirrel Island Village Corp.....	1,340.96	50.00
St. Croix Gas, Light Co.....	25,072.66	85.38
Stonington & Deer Isle Power Co.....	6,828.57	63.55	175.59	89.55	215.06
Stratton Light Co.....	1,326.43	321.62	387.92
Sturtevant, C. O.....	2,762.44	574.52
Turner Light & Power Co.....	847.55
Van Buren Light & Power Co.....	14,415.69
Van Buren Light & Power District.....
Vinalhaven Light & Power Co.....	9,747.31	475.97	2,650.07	1,002.57
Washburn Electric Co.....	8,500.80	124.72
Waterford Light & Power Co., Inc.....	1,279.95
Woodland Light & Water Co.....	7,008.00
White Mountain Power Co.....	620.71
Totals.....	\$210,355.78	\$31,678.55	\$1,211,414.93	\$114,540.02	\$18,169.83	\$3,010.68	\$66,095.15	\$149,806.04

SCHEDULE NO. 4 — Concluded
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Lubec Electric Dept.....	\$193.82	\$771.85	\$386.95	\$.....	\$1,131.71	\$.....	\$6,809.85	\$14,847.23
Madison Village Corp. (Electric Dept.).....	4,527.85	1,848.39	1,300.00	206.67	5,939.69	127.66	6,353.92	33,422.85
Maine Public Service Co.....	9,612.30	13,000.20	2,600.44	468.67	20,464.09	5,554.48	73,132.79	388,991.54
Maine Consolidated Power Co.....	1,832.04	4,178.36	522.74	470.77	3,855.86	1,402.28	38,021.44	112,832.56
Mars Hill Electric Co.....	893.02	350.25	160.42	1,988.42	6.30	4,587.28	17,590.70
Monson Light & Power Co.....	762.14	298.00	80.00	98.76	1,920.06	5,690.36
Monticello Electric Co.....	1,167.57	3,795.76
Mt. Vernon Light & Power Co.....	262.33	284.76	113.63	701.22	1,301.08	4,469.30
New Sweden Light & Power Co.....	181.34	316.44	504.12	12.00	722.91	3,002.05
Oquossoc Light & Power Co.....	221.33	294.56	292.00	562.53	16,504.34	21,736.94
Phillips Electric Light & Power Co.....	83.73	48.80	1,933.53	7,207.12
Princeton Electric Light Dept.....	3.00	23.40	243.96	385.94	4,931.97
Rumford Falls Light & Water Co.....	8,802.80	1,100.15	6,533.79	230.03	17,001.22	3,869.82	46,873.88	135,056.08
Squirrel Island Village Corp.....	50.00	479.96	2,228.20	4,149.12
St. Croix Gas Light Co.....	2,537.60	3,537.17	2,166.20	135.44	6,713.40	4,258.16	16,100.44	60,606.45
Stonington & Deer Isle Power Co.....	331.21	328.07	123.13	611.00	89.00	9,074.50	17,929.23
Stratton Light Co.....	338.59	453.37	4,644.05	7,471.98
Sturtevant, C. O.....	220.00	219.60	56.00	47.12	1,019.10	4,898.78
Turner Light & Power Co.....	46.81	193.02	43.99	.44	176.56	233.16	221.71	1,763.24
Van Buren Light & Power District.....	1,575.06	1,346.74	4,911.66	22,249.15
Vinalhaven Light & Power Co.....	38.49	1,293.89	580.55	1,269.83	36.40	7,995.25	25,090.33
Washburn Electric Co.....	715.67	325.35	61.58	2,273.76	25.05	5,075.65	17,192.58
Waterford Light & Power Co., Inc.....	538.01	87.66	70.00	252.02	70.00	647.96	3,728.60
Woodland Light & Water Co.....	186.44	230.84	2,954.29	10,379.57
White Mountain Power Co.....	51.50	767.25	9.00	306.00	71.65	1,826.11
Totals	\$276,826.84	\$379,371.04	\$152,542.45	\$22,232.19	\$600,593.48	\$370,028.16	\$1,818,134.59	\$5,424,799.74

SCHEDULE NO. 5

**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1935**

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stock-holders	Net income	Dividends declared
Androscoggin Electric Co., 1/1/35, 2/24/35	\$2,000,000.00	\$.....	\$5,195,008.64	\$85,729.30	\$40,445.90	\$9,684.00	\$35,599.40	\$7,500.00
Androscoggin Electric Corp., 2/24/35, 7/31/35	2,676,000.00	4,000,000.00	196,790.55	90,313.48	16,193.37	90,283.70	129,308.25
Andover Power Co.	18,000.00	1,227.16	160.07	1,067.09	540.00
Bangor Hydro Electric Co.	10,330,297.27	6,849,000.00	985,470.25	358,281.20	71,176.38	556,012.67	501,288.40
Berwick & Salmon Falls Electric Co.	244,250.00	225,000.00	46,906.54	11,964.54	4,080.24	30,861.76
Bryant's Pond Electric Light Co.	10,000.00	134.09	134.09
Caribou Water, Light & Power Co.	50,300.00	155,000.00	135,000.00	48,596.67	18,855.88	5,072.69	24,668.10	28,419.50
Carrabassett Light & Power Co.	10,000.00	3,900.00	97.06	215.77	*118.71
Casco Bay Light & Water Co.	348,000.00	191,000.00	21,057.66	11,535.00	427.20	9,095.46	9,630.00
Central Maine Power Co.	22,539,800.00	33,893,000.00	698,000.00	2,957,173.06	1,494,024.90	177,087.45	1,286,060.71	653,106.17
Colby Light & Power Co.	2,600.00	2,254.89	302.30	1,952.59	2,151.50
Consumers' Electric Co.	13,025.00	615.06	615.06	561.72
Cornish & Kezar Falls Light & Power Co.	50,000.00	6,715.15	6,715.15	3,000.00
Crawford Electric Co.	11,000.00	394.25	394.25
Cumberland County Power & Light Co.	7,319,400.00	12,076,000.00	1,618,856.53	574,261.35	477,225.99	567,369.19	357,964.00
Danforth Electric Co. (Leased Lines)	700.00	606.34	1,000.00	*393.66
Dennistown Power Co.	84,000.00	1,441.51	185.35	70.00	1,186.16	9,557.99
Farmington Falls Electric Co.	21,200.00	45,741.91	2,514.09	2,965.16	*451.07
Fort Fairfield Light & Power Co.	21,000.00	24,000.00	10,414.78	1,758.26	1,467.73	7,188.79	2,100.00
Hampden & Newburg Light & Power Co.	35,255.00	1,953.60	3.78	1,949.87	2,155.34
Houlton Water Co. (Electric Dept.)	27,637.20	1.95	27,635.25
Kennebunk Electric Light Dept.	13,928.84	3,735.00	10,193.84
Kittery Electric Light Co.	75,000.00	46,710.28	8,375.65	5,335.27	3,040.38
Limestone Electric Co.	4,000.00	839.48	270.00	569.48
Livermore Falls Light & Power Co.	80,000.00	25,000.00	3,832.38	257.60	600.00	2,974.78

SCHEDULE NO. 5 — Concluded
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year ended December 31, 1935

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stock-holders	Net income	Dividends declared
Lubec Electric Dept.	\$.....	\$10,300.00	\$.....	\$9,492.00	\$.....	\$2,000.00	\$7,492.00	\$.....
Madison Village Corp. (Electric Dept.)	5,681.26	3.93	5,677.33
Maine Public Service Co.	730,300.00	1,167,794.11	316,000.00	150,436.81	84,152.13	5,260.12	61,026.56	52,946.75
Maine Consolidated Power Co.	118,000.00	300,000.00	3,800.00	22,631.87	18,236.19	1,819.79	2,575.89	3,000.00
Mars Hill Electric Co.	10,000.00	2,230.02	172.03	2,057.99	1,200.00
Monson Light & Power Co.	10,000.00	938.70	938.70
Monticello Electric Co.	2,950.00	1,142.05	1,142.05	472.00
Mt. Vernon Light & Power Co.	4,650.00	14,462.00	*441.88	620.22	*1,062.10
New Sweden Light & Power Co.	11,400.00	2,128.78	262.95	1,865.83	2,371.20
Oquossoc Light & Power Co.	75,000.00	40,000.00	9,281.96	2,773.70	38.89	6,469.37	5,250.00
Phillips Electric Light & Water Co.	16,700.00	2,059.73	4.78	396.08	1,658.87	668.00
Princeton Electric Light Dept.	10,425.00	1,591.31	441.30	1,150.01
Rumford Falls Light & Water Co.	375,000.00	52,141.42	378.03	7,476.99	44,286.40	45,000.00
Squirrel Island Village Corp.	4,100.00	9,302.92	*704.11	800.00	*1,504.11
St. Croix Gas Light Co.	199,800.00	7,885.88	9,908.85	*2,022.97
Stonington & Deer Isle Power Co.	20,000.00	30,000.00	6,366.66	3,118.91	2,105.36	1,013.55
Stratton Light Co.	15,000.00	2,000.00	2,250.00	312.68	293.83	5.97	12.88
Sturtevant, C. O.	21,800.00	2,607.61	1,470.50	1,137.11
Turner Light & Power Co.	18,500.00	25,000.00	50,250.00	1,225.30	708.93	66.00	450.37
Van Buren Light & Power District	35,000.00	2,591.61	1,750.00	1,214.04	*372.43
Vinalhaven Light & Power Co.	41,950.00	14,400.00	5,104.18	945.70	1,100.21	3,058.27
Washburn Electric Co.	1,400.00	6,750.00	519.96	418.90	611.63	*510.57	1,400.00
Waterford Light & Power Co., Inc.	7,150.00	*801.14	*801.14
Woodland Light & Water Co.	102,600.00	*194.86	*194.86
White Mountain Power Co.	3,500.00	903.77	303.00	600.77

*Loss

TABULATED STATEMENT

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1935

STEAM RAILROADS

Name, Official Address and Operating Officer as of December 31, 1935

Name	Official Address	Official
Bangor & Aroostook Railroad Co.	Bangor	Wm. K. Hallett
Belfast & Moosehead Lake Railroad Co.	Belfast	Edgar L. Harding
Boston & Maine Railroad.	Boston, Mass.	John W. Smith
Bridgton and Harrison Railway Co.	Bridgton	H. E. Burnham
Canadian National Railway Co.	Portland	*H. P. Sweetser
Canadian Pacific Railway Co.	St. John, N. B.	T. C. McNabb
(International Railway Company of Maine; Houlton Branch Railroad Company; and Aroostook River Railroad Company)		
Lime Rock Railroad Co.	Rockland	G. B. Wood
Maine Central Railroad Co.	Portland	J. W. Smith
Monson Railroad Co.	Monson	Harold E. Morrill

*Solicitor

SCHEDULE NO. 6

The Following Table Gives the Mileage in Maine
of all Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated	
Bangor & Aroostook Railroad Co.:					
Searsport to Van Buren.	259.49	633.92	29.87	207.27	871.06
So. Lorange to Packards.	27.96				
Derby to Greenville.	48.95				
Brownville to Brownville Jct.	4.50				
Schoodic Jct. to E. Millinocket.	8.00				
Patten Jct. to Patten.	5.87				
Oakfield to Fort Kent.	95.42				
Squa Pan to Stockholm.	47.94				
Presque Isle to Mapleton.	7.43				
Phair to Fort Fairfield.	13.34				
Caribou to Limestone.	15.67				
Van Buren to Fort Kent.	44.19				
Kent Jct. to St. Francis.	16.55				
Canadian Jct. to Van Buren Bridge.21				
No. Maine Jct. to M. C. R. R. North.77				
No. Maine Jct. to M. C. R. R. South.83				
Ashland Jct. to Ashland Branch.	1.07				
Industrial Tracks.	35.73				
Belfast & Moosehead Lake Railroad Co.:					
Belfast to Burnham.	33.07	33.86	.06	3.53	37.45
Industrial Tracks.79				
Boston & Maine Railroad Co.:					
State Line to Rigby via Dover.	39.89	133.18	29.30	37.56	200.04
State Line to Rigby via Portsmouth.	47.36				
Jewett to N. H. State Line.	2.92				
Westbrook to N. H. State Line.	42.56				
Connecting Tracks.45				
*Portland Terminal Tracks.	15.88				
†Bridgton & Harrison Railway Co.:					
Harrison to Bridgton Jct.		15.92		4.41	20.33
Canadian National Rwy. Co. (At. & St. L. & N. B. R. R.):					
N. H. Line to Portland.	82.64	95.24	.99	48.26	144.49
So. Paris to Norway.	1.41				
Lewiston Jct. to Lewiston (L. & A. R. R.).	5.43				
Industrial Tracks.	5.76				
Canadian Pacific Rwy. Co. (I. Rwy. Maine)					
Boundary to Mattawamkeag.	144.57	178.32		45.18	223.50
Boundary to Houlton.	3.16				
Boundary to Presque Isle.	29.29				
Industrial Tracks.	1.30				
*Mattawamkeag to Vanceboro.	56.71				
Lime Rock Railroad.		7.32		5.23	12.55

SCHEDULE NO. 6 — Concluded

Mileage of Steam Railroads

Railroads		Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Maine Central Railroad Co.:					
Portland Line to Bangor	129.98	940.53	72.75	288.58	1,301.86
Royal Jct. to Waterville	72.31				
Gardiner to Copsecook	1.15				
Oquossoc to Kennebago	0.12				
Brunswick to Leeds Jct.	25.91				
Leeds Jct. to Farmington	36.55				
Crowley's Jct. to Lewiston Lower	4.88				
Brunswick to Rockland	56.73				
Old Main Line, Bath	0.14				
Old Main Line, Woolwich	0.34				
Rockland to Rockland Wharf	1.44				
Oakland to Kineo	39.99				
Austin Jct. to Bingham	1.40				
Bangor to Dodlin's Quarry	0.20				
Fairfield to Skowhegan	15.71				
Pittsfield to Harmony	17.76				
Brewer Jct. to Mt. Desert Ferry	41.13				
Washington Jct. to Calais	102.49				
Machias to E. Pulpwood Co.	0.45				
St. Croix Jct. to Princeton	7.43				
Ayer's Jct. to Eastport	16.48				
Woodland Jct. to Woodland	1.21				
Rumford Jct. to Rumford	52.74				
Upper yard to Old Passenger Station	1.63				
Upper yard to Virginia	1.14				
Canton to Livermore Falls	10.27				
Branch to Record Foundry & Machine Co.	0.87				
Rumford to Oquossoc	35.97				
Newport Jct. to Dexter	13.94				
Dexter to Dover-Foxcroft	16.54				
Bangor Jct. to Bucksport	18.76				
Bangor to Vanceboro	114.30				
Bangor to Hampden	1.43				
Orono to Stillwater	3.01				
Old Town to American Woolen Co.	0.45				
Milford to Jordan Lumber Co.	0.72				
Enfield to West Enfield	3.03				
West Enfield to Howland	0.73				
Westbrook Line to State Line	43.81				
Industrial Tracks	47.39				
*Portland Terminal Co. Tracks	17.39				
†Monson Railroad Co.	8.16	31.55	**13.52	87.32	8.16
Portland Terminal Co.					132.39
Totals		2,078.00	146.49	727.34	2,951.83

*Trackage Rights †Narrow (2 feet) Gauge
1.38 fourth main track

**Includes 1.38 third main track,

SCHEDULE NO. 7

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1935
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1935 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00	1895	1,626.75	110.76
1842	19.88	7.88	1896	1,720.41	93.66
1843	72.39	52.51	1897	1,722.92	2.51
1847	75.39	3.00	1898	1,748.95	26.03
1848	132.16	56.77	1899	1,871.85	122.90
1849	211.49	79.33	1900	1,905.00	33.15
1850	232.59	21.10	1901	1,918.98	13.98
1851	280.61	48.02	1902	1,933.35	14.37
1852	319.74	39.13	1903	2,004.81	71.46
1853	330.74	11.00	1904	2,018.60	13.79
1854	333.74	3.00	1905	2,022.63	4.03
1855	352.84	19.10	1906	2,093.49	70.86
1856	370.75	17.91	1907	2,144.77	51.28
1857	390.82	20.07	1908	2,173.91	29.14
1859	411.29	20.47	1909	2,174.95	1.04
1861	441.99	30.70	1910	2,259.60	84.65
1867	444.49	2.50	1911	2,288.36	28.76
1868	516.45	71.96	1912	2,284.38	*3.98
1869	601.65	85.20	1913	2,301.03	16.65
1870	650.20	48.55	1914	2,300.37	*.66
1871	772.63	122.43	1915	2,301.05	*.68
1873	814.63	42.00	†1916	2,289.61	*11.44
1874	846.43	31.80	x1916	2,289.04	*.57
1875	865.71	19.28	1917	2,299.27	10.23
1876	881.33	15.62	1918	2,286.81	*12.46
1879	911.23	29.90	1919	2,312.68	25.82
1880	1,023.32	112.09	1920	2,313.87	1.19
1881	1,036.15	12.83	1921	2,315.15	1.28
1882	1,051.64	15.49	1922	2,290.01	*25.14
1883	1,063.27	11.63	1923	2,290.67	.66
1884	1,132.27	69.00	1924	2,379.39	88.72
1885	1,132.27	1925	2,371.87	*7.52
1886	1,141.43	9.16	1926	2,354.18	*17.69
1887	1,164.52	23.09	1927	2,327.84	*26.34
1888	1,164.07	*.45	1928	2,330.98	3.14
1889	1,322.45	158.38	1929	2,320.38	*10.60
1890	1,360.26	37.81	1930	2,316.62	*3.76
1891	1,382.92	22.66	1931	2,319.81	3.29
1892	1,385.00	2.08	1932	2,311.53	*8.28
1893	1,399.14	14.14	1933	2,164.58	*146.95
1894	1,515.99	116.85	1934	2,120.71	*43.87
			1935	2,078.00	*40.71

*Decrease

†June 30, 1916

xDec. 31, 1916

SCHEDULE NO. 8
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1935 (Cents)	Year ending Dec. 31, 1934 (Cents)			Year ending Dec. 31, 1935 (Cents)	Year ending Dec. 31, 1934 (Cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.....	228,725	11,284,262	2,234	2,915	2,057,280	251,724,174	2,211	2,264
Belfast & Moosehead Lakes Railroad Co.....	3,976	111,328	2,741	2,878	57,862	1,396,076	5,923	3,544
Maine Central Railroad Co.....	408,279	35,039,703	2,805	2,930	5,044,856	576,672,211	1,619	1,613
Totals.....	640,980	46,435,293			7,159,998	829,792,461		
Narrow Gauge Roads								
Bridgton & Harrison Rwy. Co.....	924	10,762			3,444	54,828		
Monson Railroad Co.....	74	444			3,228	19,368		
Totals.....	998	11,206			6,672	74,196		

SCHEDULE NO. 9
Statement of Assets, Steam Railroads, Year Ended December 31, 1935

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.	\$34,877,727.00	\$840,204.00	\$2,064,779.00	\$22,343.00	\$248,941.00	\$38,053,994.00
Belfast & Moosehead Lakes Railroad Co.	872,484.67	1,497.49	45,645.66	25.00	520.10	920,172.92
Bridgton & Harrison Railway Co.	21,768.97	624.04	7,354.99		282.66	30,030.66
Lime Rock Railroad Co.	561,688.00	1,723.00	26,059.00	7,878.00	402,887.00	1,000,235.00
Maine Central Railroad Co.	49,983,727.00	11,020,304.00	3,035,232.00	1,098,130.00	320,761.00	65,458,154.00
Monson Railroad Co.	75,620.00		1,113.00			76,733.00
Totals	\$86,393,015.64	\$11,864,352.53	\$5,180,183.65	\$1,128,376.00	\$973,391.76	\$105,539,319.58

SCHEDULE NO. 9
Statement of Liabilities Steam Railroads, Year Ended December 31, 1935

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.	\$11,223,482.00	\$16,434,000.00	\$728,642.00	\$261.00	\$3,587,312.00	\$6,080,297.00	\$38,053,994.00
Belfast & Moosehead Lakes Railroad Co.	648,100.00		9,068.79		10,498.81	252,505.32	920,172.92
Bridgton & Harrison Railway Co.	35,000.00		822.53		1,640.17	*7,432.04	30,030.66
Lime Rock Railroad Co.	450,000.00	377,000.00	102,881.00		33,507.00	36,847.00	1,000,235.00
Maine Central Railroad Co.	15,908,033.00	7,921,600.00	24,961,566.00	1,998,312.00	8,266,902.00	6,401,741.00	65,458,154.00
Monson Railroad Co.	70,000.00		245,286.00		17,041.00	*255,594.00	76,733.00
Totals	\$28,334,615.00	\$24,732,600.00	\$26,048,266.32	\$1,998,573.00	\$11,916,900.98	\$12,508,364.28	\$105,539,319.58

*Debit Balance

SCHEDULE NO. 10

Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1935

Name of Company	Railway operating revenues	Railway operating expenses	Net revenue from operations	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.....	\$6,067,315.00	\$3,969,370.00	\$2,097,945.00	\$48,476.00	\$510,630.00	\$1,635,791.00	\$762,038.00	\$873,753.00
Belfast & Moosehead Lakes Railroad Co.....	108,783.77	76,634.27	32,149.50	*3,076.68	2,784.83	26,287.99	26,287.99
Bridgton & Harrison Railway Co.....	13,688.17	14,231.11	*542.94	11.77	370.63	*901.80	*901.80
Lime Rock Railroad Co.....	21,585.00	20,501.00	1,084.00	70.00	1,192.00	*38.00	18,892.00	*18,930.00
Maine Central Railroad Co.....	11,431,533.00	8,407,926.00	3,023,607.00	*110,407.00	592,639.00	2,320,561.00	2,186,020.00	134,541.00
Monson Railroad Co.....	6,485.00	6,098.00	387.00	107.00	280.00	4,206.00	*3,926.00
Totals	\$17,649,389.94	\$12,494,760.38	\$5,154,629.56	*\$64,925.91	\$1,107,723.46	\$3,981,980.19	\$2,971,156.00	\$1,010,824.19

*Loss

SCHEDULE NO. 11

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1935

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co.....	\$5,564,848.00	\$252,099.00	\$197,364.00	\$6,014,311.00	\$53,004.00	\$6,067,315.00
Belfast & Moosehead Lakes Railroad Co.....	82,690.66	3,051.60	22,655.02	108,397.28	386.49	108,783.77
Bridgton & Harrison Railway Co.....	7,545.11	486.80	5,653.91	13,685.82	2.35	13,688.17
Lime Rock Railroad Co.....	12,160.00	9,425.00	21,585.00	21,585.00
Maine Central Railroad Co.....	9,336,556.00	982,709.00	843,625.00	11,162,890.00	268,643.00	11,431,533.00
Monson Railroad Co.....	5,350.00	30.00	1,105.00	6,485.00	6,485.00
Totals.....	\$15,009,149.77	\$1,238,376.40	\$1,079,827.93	\$17,327,354.10	\$322,035.84	\$17,649,389.94

SCHEDULE NO. 12

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1935

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31 1935	Dec. 31 1934
Bangor & Aroostook Railroad Co.....	\$1,101,143.00	\$1,000,712.00	\$69,159.00	\$1,529,880.00	\$11,943.00	\$257,415.00	\$3,969,370.00	65.42	63.65
Belfast & Moosehead Lakes Railroad Co.....	20,711.32	6,388.21	789.58	42,447.46	6,282.92	76,619.49	70.43	89.81
Bridgton & Harrison Railway Co.....	3,460.58	2,807.85	189.73	7,358.42	414.53	14,231.11	103.98	107.53
Lime Rock Railroad Co.....	2,188.00	7,134.00	9,025.00	2,154.00	20,501.00	94.98	101.87
Maine Central Railroad Co.....	1,628,147.00	1,918,535.00	138,856.00	4,257,776.00	7,139.00	457,363.00	8,406,899.00	73.54	73.19
Monson Railroad Co.....	2,369.00	731.00	2,368.00	630.00	6,098.00	94.03	105.02
Totals.....	\$2,758,018.90	\$2,936,308.06	\$208,994.31	\$5,848,854.88	\$19,082.00	\$724,259.45	*\$1,799.00 \$12,493,718.60		

*Transportation for investment credit deducted from operating expenses

SCHEDULE NO. 13

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1935 (Lessor Companies)

Name of Company	Capital stock	Long term debt	Property investments	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co.....	\$122,000.00	\$.....	\$314,515.36	\$5,511.77	\$.....	\$253.77	\$5,258.00	\$5,258.00
Dexter & Piscataquis Railroad Co.....	122,000.00	169,000.00	325,192.26	12,516.42	7,760.50	54.51	4,701.41
Eastern Maine Railway Co.....	200,000.00	240,631.04	8,174.78	157.60	8,017.18	7,000.00
European & North American Railways.....	2,489,500.00	1,000,000.00	4,405,875.00	162,311.00	36,810.00	1,305.00	124,196.00	124,275.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	6,885,919.69	110,321.71	33,985.88	896.69	75,439.14	87,850.76
Portland & Rumford Falls Railroad.....	1,000,000.00	1,087,422.00	363,999.00	239,571.00	1,059.00	123,369.00	75,000.00
Portland & Rumford Falls Railway.....	2,000,000.00	1,028,000.00	2,905,652.00	202,587.00	42,287.00	300.00	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	556,000.00	972,537.00	36,984.00	30,784.00	200.00	6,000.00	6,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1935

TELEPHONE UTILITIES

Name, Official Address and Operating Officer as of December 31, 1935

Class	Name	Official Address	Official
B	Eastern Tel. & Tel. Co.....	Calais	Herbert F. Martin
C	Fort Kent Telephone Co.....	Fort Kent	F. W. Mallett
C	Franklin Farmers' Co-op. Tel. Co.....	Farmington	Frank Adams
C	Katahdin Farmers' Tel. Co.....	Island Falls	Gus A. Young
C	Lewiston, Greene & Monmouth Tel. Co...	Winthrop	H. E. Foster
B	Moosehead Tel. & Tel. Co.....	Dover-Foxcroft	Elmer L. Cushman
C	Nash Telephone Co.....	Damariscotta	E. W. Nash
A	New England Tel. & Tel. Co.....	Boston, Mass.	Robert F. Estabrook
C	Oxford County Tel. & Tel. Co.....	Buckfield	Clarence Todd
C	Pine Tree Tel. & Tel. Co.....	New Gloucester	Donald C. Chandler
C	Poland Telephone Co.....	South Poland	Harry F. Hilton
C	Saco River Tel. & Tel. Co.....	Bar Mills	Mary B. Shepard
C	Unity Telephone Co.....	Unity	C. M. Whitney

Plant and General Statistics of Telephone Companies for Year Ended December 31, 1935
Classes A, B and C

Class	Name	Number of subscribers	Number of operators	Miles of Poles	Miles of wire	Number of Connecting Companies	Territory served
							Towns and Cities
B	Eastern Tel. & Tel. Co.	3,051	35	537	*8,801	7	Serves towns in eastern and southern portion of Washington County.
C	Ft. Kent Telephone Co.	408	7	83	402	2	Ft. Kent, St. John, St. Francis, Allagash, New Canada, and T. W. P. 17, R 5.
C	Franklin Farmers' Co-op. Tel. Co.	1,166	13	226	655	5	Rangeley, Phillips, Kingfield, Strong, Farmington, Wilton, New Sharon and Temple.
C	Katahdin Farmers' Tel. Co.	550	16	263	1,352	1	Island Falls, Patten, Sherman, Smyrna Mills, Crystal, Hersey, Mt. Chase, Staceyville, Silver Ridge, Benedicta, Dyer Brook, Oakfield and Merrill.
C	Lewiston, Greene & Monmouth Tel. Co. .	950	13	194	1,009	2	Winthrop, Monmouth, Leeds, Litchfield and Bowdoin.
B	Moosehead Tel. & Tel. Co.	2,161	30	413	**7,587	5	Serves certain towns in Somerset, Piscataquis and Penobscot Counties.
C	The Nash Telephone Co.	685	4	116	952	1	Alna, Bremen, Bristol, Newcastle, Damariscotta, Nobleboro, Jefferson, South Bristol and Waldoboro.
A	New England Tel. & Tel. Co.	***89,271	659	6,632	†421,128	72	Serves many towns in southern and western portion of State.
C	Oxford County Tel. & Tel. Co.	558	5	179	838	4	Buckfield, Paris, Sumner, Hartford, Woodstock, Canton and Turner.
C	Pine Tree Tel. & Tel. Co.	306	8	117	679	2	New Gloucester, Gray, Poland, Auburn, and part of North Yarmouth.
C	Poland Telephone Co.	441	6	129	932	2	Poland, Caseo, Naples and Raymond.
C	Saco River Tel. & Tel. Co.	425	4	156	1,000	2	Buxton, Hollis, Waterboro and portions of Shapleigh, Lyman and Dayton.
C	Unity Telephone Co.	580	4	218	819	3	Albion, Dixmont, Troy, Thorndike, Unity, Unity Plantation and a portion of Burnham, Freedom, Knox and Newburg.

*Includes 4,615 miles of wire in cable.

**Includes 4,956 miles of wire in cable

***Subscribers in Maine

†Includes 362,976 miles of wire in cable.

SCHEDULE NO. 14
Statement of Assets, Telephone Companies, Year Ended December 31, 1935 — Classes A, B and C

Class	Name of Company	Fixed capital	Securities and other investments	Total fixed capital	Working assets and accrued income	Deferred debit items	Total assets
B	Eastern Tel. & Tel. Co.	\$592,066.91		\$592,066.91	\$43,956.03	\$448.61	\$636,471.55
C	Fort Kent Telephone Co.	44,409.30		44,409.30	1,972.19	298.65	46,680.14
C	Franklin Farmers' Co-op. Tel. Co.	19,708.19		19,708.19	4,716.74		24,424.93
C	Katahdin Farmers' Tel. Co.	82,967.34		82,967.34	14,024.04		96,991.38
C	Lewiston, Greene & Monmouth Tel. Co.	76,974.73		76,974.73	27,410.15	1,284.82	105,669.70
B	Moosehead Tel. & Tel. Co.	457,878.52		457,878.52	19,441.52	446.95	477,766.99
C	Nash Telephone Co.	62,585.85		62,585.85	7,891.13	364.21	70,841.19
A	New England Tel. & Tel. Co.	*27,247,148.74		*27,247,148.74	Not applicable	to State of Maine	
C	Oxford County Tel. & Tel. Co.	57,117.56		57,117.56	6,421.35	397.22	63,936.13
C	Pine Tree Tel. Co.	20,113.39		20,113.39	4,185.74		24,299.13
C	Poland Telephone Co.	32,508.30		32,508.30	5,857.11		38,365.41
C	Saco River Tel. & Tel. Co.	50,384.76		50,384.76	6,798.81		57,183.57
C	Unity Telephone Co.	31,787.40		31,787.40	11,051.74		42,839.14
	Totals	\$1,528,502.25		\$1,528,502.25	\$153,726.55	\$3,240.46	\$1,685,469.26

*Not included in Total Fixed Capital

SCHEDULE NO. 14

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1935. Classes A, B and C.

Class	Name of Company	Capital stock	Long Term debt	Working liabilities and accrued liabilities	Deferred Credit items	Surplus	Total liabilities
B	Eastern Tel. & Tel. Co.	\$132,000.00	\$300,665.01	\$26,195.03	\$153,768.75	\$23,842.76	\$636,471.55
C	Fort Kent Telephone Co.	4,320.00	2,300.00	871.54	36,598.99	2,589.61	46,680.14
C	Franklin Farmers' Co-op. Tel. Co.	14,390.00	430.00	9,107.72	497.21	24,424.93
C	Katahdin Farmers' Tel. Co.	50,000.00	1,000.00	36,378.36	9,613.02	96,991.38
C	Lewiston, Greene & Monmouth Tel. Co.	45,140.00	50,972.67	9,557.03	105,669.70
B	Moosehead Tel. & Tel. Co.	181,725.00	76,350.00	8,130.04	184,216.24	27,345.71	477,766.99
C	Nash Telephone Co.	20,000.00	2,000.00	8,710.00	40,131.19	70,841.19
A	New England Tel. & Tel. Co.	Not applicable	to State of Maine
C	Oxford County Tel. & Tel. Co.	15,830.00	1,514.15	29,260.28	17,331.70	63,936.13
C	Pine Tree Telephone Co.	8,570.00	4,518.14	11,210.99	24,299.13
C	Poland Telephone Co.	15,000.00	698.04	8,900.18	13,767.19	38,365.41
C	Saco River Tel. & Tel. Co.	3,350.00	429.90	22,812.58	30,591.09	57,183.57
C	Unity Telephone Co.	25,000.00	19,413.80	*1,574.66	42,839.14
	Totals	\$515,325.00	\$379,315.01	\$41,268.70	\$564,657.71	\$184,902.84	\$1,685,469.26

*Debit Balance

SCHEDULE NO. 15
Statement of Income Account of Telephone Companies, Year Ended December 31, 1935. Classes A, B and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes Deducted	Gross Income	Deductions from gross Income	Income balance for year
B	Eastern Tel. & Tel. Co.....	\$124,380.50	\$93,871.37	\$103.12	\$5,494.48	\$25,117.77	\$16,123.02	\$8,994.75
C	Fort Kent Telephone Co.....	11,252.78	8,887.27		866.41	1,499.10	1,529.38	*30.28
C	Franklin Farmers' Co-op. Tel. Co.....	15,975.00	15,178.26		329.12	467.62		467.62
C	Kathadin Farmers' Tel. Co.....	21,370.98	18,916.86		556.63	1,897.49	360.22	1,537.27
C	Lewiston, Greene & Monmouth Tel. Co.....	25,197.29	20,216.85		1,248.58	3,731.86	2,814.49	917.37
B	Moosehead Tel. & Tel. Co.....	86,785.54	71,264.69	11.24	4,371.66	11,160.43	4,502.67	6,657.76
C	Nash Telephone Co.....	30,364.38	17,541.16		656.67	12,166.55	10,460.97	1,705.58
A	New England Tel. & Tel. Co.....	5,074,245.70	4,032,243.32		400,917.42	641,084.96		641,084.96
C	Oxford County Tel. & Tel. Co.....	12,963.46	11,473.34		572.28	917.84	1,090.65	*172.81
C	Pine Tree Telephone Co.....	9,972.19	9,515.55		252.28	204.36	154.15	50.21
C	Poland Telephone Co.....	15,832.03	13,252.55		355.35	2,224.13	2,590.19	*366.06
C	Saco River Tel. & Tel. Co.....	11,605.31	11,542.66		322.50	*259.85		*259.85
C	Unity Telephone Co.....	11,327.62	10,752.98		279.94	294.70	1,303.15	*1,008.45
	Totals.....	\$5,451,272.78	\$4,334,656.86	\$114.36	\$416,223.32	\$700,506.96	\$40,928.89	\$659,578.07

*Loss

SCHEDULE NO. 16

Statement of Revenues and Expenses of Telephone Companies, Year Ended December 31, 1935. Classes A, B and C.

Class	Name of Company	Operating Revenues				Operating Expenses				
		Exchange service revenues	Toll service revenues	Misc. revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and misc. expenses	Total operating expenses
B	Eastern Tel. & Tel. Co...	\$79,111.07	\$43,036.51	\$2,232.92	\$124,380.50	\$38,333.62	\$32,850.75	\$4,027.80	\$18,659.20	\$93,871.37
C	Fort Kent Telephone Co.	7,930.00	3,127.35	195.43	11,252.78	2,027.31	4,028.71		2,831.25	8,887.27
C	Franklin Farmers Co-op. Tel. Co.....	14,559.78	1,393.46		15,953.24	4,304.91	7,441.57		3,431.78	15,178.26
C	Katahdin Farmers Tel. Co.....	11,887.90	9,004.81	186.72	21,079.43	7,663.02	7,657.51		3,001.99	18,322.52
C	Lewiston, Greene & Monmouth Tel. Co.....	16,139.70	8,193.74	745.55	25,078.99	7,922.79	7,057.63		5,236.43	20,216.85
B	Moosehead Tel. & Tel. Co	56,799.88	29,295.56	690.10	86,785.54	31,857.89	20,644.61	4,325.25	14,436.94	71,264.69
C	Nash Telephone Co.....	13,338.77	10,626.22	6,399.39	30,364.38	8,655.03	2,627.00		6,259.13	17,541.16
A	New Eng. Tel. & Tel. Co..	3,241,018.70	1,654,967.58	178,259.42	5,074,245.70	2,227,363.47	926,331.90	363,639.75	514,908.20	4,032,243.32
C	Oxford County Tel. & Tel. Co.....	8,788.73	4,022.96	32.09	12,843.78	4,526.52	3,590.16		3,356.66	11,473.34
C	Pine Tree Tel. Co.....	7,067.52	2,888.27		9,955.79	2,713.35	2,376.55		4,425.65	9,515.55
C	Poland Telephone Co.....	8,800.95	6,774.58	256.50	15,832.03	5,335.69	5,231.44		2,685.42	13,252.55
C	Saco River Tel. & Tel. Co.	8,329.74	3,238.02	37.55	11,605.31	6,688.45	2,734.74		2,119.47	11,542.66
C	Unity Telephone Co.....	8,672.10	1,713.53	941.99	11,327.62	5,004.60	3,574.63		3,173.75	11,752.98
	Totals.....	\$3,482,444.84	\$1,778,282.59	\$189,977.66	\$5,450,705.09	\$2,352,396.65	\$1,026,147.20	\$371,992.80	\$584,525.87	\$4,335,062.52

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

Having a Gross Revenue of \$10,000 or more

FOR THE

Year Ended December 31, 1935

WATER UTILITIES

Name, Official Address and Operating Officer as of December 31, 1935

Name	Official Address	Official
Auburn Water District.....	Auburn	Horace J. Cook
Augusta Water District.....	Augusta	Sidney S. Anthony
Bangor, City of, Water Dept.....	Bangor	Frank O. Youngs
Bar Harbor Water Co.....	Bar Harbor	Theodore W. Grindle
Bath Water District.....	Bath	W. S. Newell
Belfast Water District.....	Belfast	Aubrey L. Ramsdell
Biddeford & Saco Water Co.....	Biddeford	Geo. F. West
Boothbay Harbor Water System.....	Boothbay Harbor	William Latter
Brunswick & Topsham Water District.....	Brunswick	Charles L. Bowker
Bucksport Water Co.....	Augusta	Geo. S. Williams
Calais Water & Power Co.....	Gardiner	Robert F. Maxey
Camden & Rockland Water Co.....	Rockland	Allan F. McAlary
Caribou Water, Light & Power Co.....	Caribou	*J. W. Patterson
Castine Water Company.....	Castine	W. H. Owen
Central Maine Power Co. (Limerick and Bridgton combined).....	Augusta	Geo. S. Williams
Damariscotta-Newcastle Water Co.....	Damariscotta	James L. Bryne
Dover & Foxcroft Water District.....	Dover-Foxcroft	Harvey R. Williams
Eastport Water Co.....	Eastport	*J. W. Patterson
Farmington Village Corporation.....	Farmington	Charles Hobbs
Fort Kent Water Co.....	Ft. Kent	John J. Moore
Frontier Water Co.....	Ft. Fairfield	F. A. Cole
Gardiner Water District.....	Gardiner	S. D. Soule
Greenville Water Co.....	Greenville	*J. W. Patterson
Guilford Water Co.....	Guilford	*J. W. Patterson
Hallowell Water District.....	Hallowell	Samuel S. George
Houlton Water Co.....	Houlton	Joseph N. Mullen
Kennebec Water District.....	Waterville	Harold E. Weeks
Kennebunk, Kennebunkport & Wells Water District.....	Kennebunk	Leander G. Smith
Kittery Water District.....	Kittery	Francis L. Hatch
Lewiston Water Commissioners, City of.....	Lewiston	Louis Trial
Lincoln Water Co.....	Lincoln	John J. Moore
Lisbon Water Works.....	Lisbon	Walter C. Winn
Livermore Falls Water District.....	Livermore Falls	Hollis A. Morison
Machias Water Co.....	Machias	H. N. Fenno
Madison Water District.....	Madison	Fred L. Gray
Mexico Water District.....	Mexico	Oscar T. Howard
Millinocket Water Co.....	Millinocket	Bryan L. Seelye
Milo Water Co.....	Milo	J. L. Bryne
Northeast Harbor Water Co.....	Northeast Harbor	C. D. Joy
Norway Water Co.....	Norway	*J. W. Patterson
Oakland Water Co.....	Oakland	Geo. H. Winegar
Old Town Water District.....	Old Town	Alfred J. Keith
Penobscot County Water Co.....	Orono	*J. W. Patterson
Portland Water District.....	Portland	Fred J. Reny
Presque Isle Water Co.....	Presque Isle	*J. W. Patterson
Rumford & Mexico Water District.....	Rumford	Fred O. Walker
Sanford Water District.....	Sanford	Horace L. Clark
Searsport Water Co.....	Searsport	John J. Moore
Skowhegan Water Co.....	Skowhegan	*J. W. Patterson
Southwest Harbor Water Co.....	Southwest Harbor	*J. W. Patterson
Van Buren Water District.....	Van Buren	Henry A. Scott
Wilton Water Co.....	Wilton	J. E. Hisecock
Winthrop Water District.....	Winthrop	Earle A. Tarr
Wiscasset Water Co.....	Wiscasset	James L. Bryne
Woodland Light & Water Co.....	Woodland	L. J. Parent
Yarmouth Water District.....	Yarmouth	L. R. Coffin
York Water District.....	York Village	Roger K. Lucas

*69 Winifred Ave., Worcester, Mass.

**Plant and General Statistics of Water Utilities for Year Ended
December 31, 1935**

Name	Total customers	Total Service connections	Total Million gals. pumped	Meters in use	Miles of Distribution mains	Source of supply	Is water chlorinated	Is water filtered
Auburn Water District.....	5,157	3,417	363.17	82	66.6	Lake Auburn	Yes	No
Augusta Water District.....	3,092	3,331	224.115	529	64.07	Carleton Pond	*Yes	No
Bangor, City of, Water Dept.....	8,269	6,552	1,436.266	180	68.84	Penobscot River	Yes	Yes
Bar Harbor Water Co.....	1,589	1,655	Gravity	2	33.5	Eagle Lake	Yes	No
Bath Water District.....	2,931	2,931	524.457	834	36.12	**Nequasset Lake	Yes	No
Belfast Water District.....	1,056	1,038	164.25	104	12.75	Little River	***Yes	Yes
Biddeford & Saco Water Co.....	8,159	8,538	864.136	2,249	116.88	Saco River	Yes	Yes
Boothbay Harbor Water System.....	1,263	1,417	150.15	34	40	Adams Pond	Yes	No
Brunswick & Topsham Water Dist.....	2,172	1,773	215.44	1,607	22	Driven Wells	***Yes	No
Bucksport Water Company.....	396	439	†23	324	7.25	Silver Lake	Yes	Yes
Calais Water & Power Co.....	(s)1,869	1,894	221.545	503	20.38	Wells (z)	\$Yes	No
Camden & Rockland Water Co.....	4,546	4,911	Gravity	1,918	97	Mirror Lake	Yes	No
Caribou Water, Light & Power Co.....	843	802	279.983	11	10	Aroostook River	Yes	No
Castine Water Co.....	260	272	(x)18.85	10	5.5	Driven wells,springs&surface water	No	No
Central Maine Power Co. (Limerick and Bridgton combined).....	632	695	(v)119.374	113	9.3	(a)	***Yes	No
Damariscotta-Newcastle Water Co.....	354	355	21.77z	286	6.5	Little Pond	No	No
Dover-Foxcroft Water District.....	809	935	Gravity		20.25	Salmon Pond	***Yes	No
Eastport Water Co.....	938	828	108.306	803	16.7	Little River	Yes	No
Farmington Village Corporation.....	869	852	Gravity	5	23	Varnum Pond	No	No
Fort Kent Water Co.....	269	311	{ Gravity Aux. Pumps	0	5.5	Audibert Brook	Yes	No
Frontier Water Co.....	349	380	{ Gravity Auxiliary Pumps	5	5	Grass Brook and Pattee Brook	Yes	No
Gardiner Water District.....	1,878	2,057	472.85	107	82	Cobbossee Stream	Yes	Yes
Greenville Water Co.....	280	387	Gravity	310	10	Spring Fed Pond	Yes	
Guilford Water Co.....	451	478	{ Gravity Auxiliary Pump	0	7.4	Bennett Pond	No	No
Hallowell Water District.....	544	597	(b) 82.735	35	12.5	Jimmy's Pond	Yes	No
Houlton Water Co.....	1,446	1,407	313.717	35	17	'B' Stream	Yes	No
Kennebec Water District.....	3,382	4,598	1,093.066	1,539	63.69	China Lake	Yes	No
Kennebunk, Kennebunkport and Wells Water District.....	3,871	3,749	377.3	1,455	85	Branch Brook	Yes	Yes
Kittery Water District.....	1,527	1,681	Gravity	1	48.3	Folly Pond	Yes	No
Lewiston Water Commissioners, City of.....	4,501	4,600	2,712.416	305	80.5	Lake Auburn	Yes	No
Lincoln Water Co.....	344	377	75.26v	109	11	Round Pond	Yes	No
Lisbon Water Works.....	1,069	853	60.	853	13	Driven wells	No	No
Livermore Falls Water District.....	747	799	(c) Gravity	0	16	Moose Hill Pond	Yes	No
Machias Water Company.....	335	331	6	3	6.5	River	Yes	No

*Lime is added **Thompson's Brook, supply used periodically, being held as reserve ***Ammoniation in addition †By gravity 6,000,000 gals.
(s)400 in Milltown, N. B. (v)By gravity 10,000,000 (x)Gravity system connected (z)Auxiliary supply St. Croix river \$Main supply not chlorinated
(a) Limerick, artesian well and spring, Bridgton, Highland Lake (b) Purchased Augusta Water District, 3,765.00 (c) 182,000,000 gallons pumped for high levels

WATER UTILITIES — Concluded
Plant and General Statistics of Water Utilities for Year Ended
December 31, 1935

Name	Total customers	Total Service connections	Total Million gallons pumped	Meters in use	Miles of Distribution mains	Source of supply	Is water chlorinated	Is water filtered
Madison Water District	685	735	Gravity	1	17.5	Hancock Pond	Yes	No
Mexico Water District	448	572	(i) Gravity	45	5	Mountain brook, auxiliary pump wells	Yes	No
Millinocket Water Co.	980	1,051	Gravity	0	10	West Branch Penobscot River	Yes	Yes
Milo Water Company	521		93.24	303		Sebec River	Yes	No
Northeast Harbor Water Co.	443	449	3.6	0	8	Hadlock Ponds	Yes	
Norway Water Co.	779	651	110.602	57	6	Lake Pennessewassee	Yes	No
Oakland Water Co.	473	1,303	142.35	13	7	Messalonskee Lake	Yes	No
Old Town Water District	2,046	2,050	308.712	125	24	Penobscot River	Yes	Yes
Penobscot County Water Co. (Brewer and Ellsworth)	3,160	2,979	501.735	991	56.8	Chemo Lake, Brewer—Branch Pond Stream, Ellsworth	Yes	Yes
Portland Water District	23,349	23,851	(d) Gravity	10,755	413.23	Sebago Lake	Yes	No
Presque Isle Water Co.	696	809	139.441	51	8.2	Mantel Lake and Presque Isle stream	Yes	No
Rumford and Mexico Water District	797	1,220	Gravity	1,183	21	Mountain Stream	Yes	No
Sanford Water District	3,532	2,595	(e) 195.154	2,377	36.38	(f) Driven wells and springs— (s) Littlefields Pond	***Yes	No*
Searsport Water Co.	318	365	Gravity	3	11	Half Moon Pond	No	No
Skowhegan Water Co.	1,037	1,266	80.	1,073	15	(g) Spring fed Pond	Yes	No
Southwest Harbor Water Co.	217	463	30.393	14	10.9	Long Pond	No	No
Van Buren Water District	572	630	(h) Gravity	0	10	Duperry Brook	Yes	No
Wilton Water Co.	462	615	Gravity	5	18.26	Varnum Pond	No	No
Winthrop Water District	466	512	45.62	20	7	Narrows Pond	Yes	No
Wiscasset Water Co.	192	255	16.800	181		Wards Brook and Springs	Yes	Yes
Woodland Light & Water Co.	351	325	131.40	8	5.5	St. Croix River	Yes	Yes
Yarmouth Water District	788	705	27.34	610	20.5	Springs	Yes	No
York Water District	1,035	1,726	Gravity	59	30	Agamenticus Lake	Yes	No

(d) Discharge of water from Lake Sebago about 400,000,000 gallons daily; 24,372,049 gallons pumped for Gorham Village yearly. (e) 34,500,000 gals. by gravity from Littlefield's Pond (f) Auxiliary pumping station on Mousam River (g) Emergency connection with Kennebec River (h) Auxiliary pump for fire purposes (i) Auxiliary pumping system *Littlefields Pond supply filtered ***Ammoniation in addition

SCHEDULE NO. 17
Statement of Assets, Water Utilities, Year Ended December 31, 1935

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Auburn Water District	\$951,065.45	\$	\$951,065.45	\$8,975.50	\$85,427.25	\$	\$1,045,468.20
Augusta Water District	1,509,322.94		1,509,322.94	47,704.25	51,713.71	3,855.80	1,612,596.70
Bangor City of Water Dept.	2,134,542.67	3,856.35	2,138,399.02	28,293.95	109,994.88	556.44	2,277,244.29
Bar Harbor Water Co.	422,506.85		422,506.85	4,498.20	901.13		427,906.18
Bath Water District	784,458.46		784,458.46	17,648.81	185,137.38		987,244.66
Belfast Water District	192,434.22		192,434.22	4,251.63	4,270.24		200,956.09
Biddeford & Saco Water Co.	1,953,370.49		1,953,370.49	88,247.69	42,982.64	36,120.34	2,120,721.16
Boothbay Harbor Water System	263,554.26		263,554.26	5,148.42	164.40	170.00	269,037.08
Brunswick & Topsham Water District	560,341.96		560,341.96	22,981.98	76,481.49	1,370.41	661,175.84
Bucksport Water Co.	153,274.11		153,274.11	6,679.85	14.79	4,944.03	164,912.78
Calais Water & Power Co.	255,655.10		255,655.10	15,551.98	44,236.57	600.00	316,043.65
Camden & Rockland Water Co.	1,704,756.92		1,704,756.92	39,600.52	7,186.06	58,368.35	1,809,911.85
Caribou Water, Light & Power Co.	219,981.45	402,934.21	622,915.66	82,228.70	617.73	10,825.49	716,587.58
Castine Water Co.	116,680.10		116,680.10	1,324.80		211.79	118,216.69
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.	155,752.53		155,752.53	4,235.10	6,435.00	2,073.50	168,496.13
Dover & Foxcroft Water District	340,596.25	33,051.16	373,647.41	8,063.65	27,407.52	401.66	409,520.24
Eastport Water Co.	258,045.99		258,045.99	38,284.46	113.52	5,980.80	302,424.77
Farmington Village Corp.	176,259.26		176,259.26	10,611.36			186,870.62
Fort Kent Water Co.	80,610.43		80,610.43	5,718.13	3,075.05	3,659.90	93,063.51
Frontier Water Co.	121,313.02		121,313.02	3,606.63	1,430.00	12,426.05	138,775.70
Gardiner Water District	473,853.74		473,853.74	13,289.14	60,419.00	3,633.52	551,195.40
Greenville Water Co.	130,509.79		130,509.79	17,242.06	57.19		147,809.04
Guilford Water Co.	142,433.46		142,433.46	5,490.12	67.10		147,990.68
Hallowell Water District	179,352.64		179,352.64	5,114.68	15,378.80	2,159.90	202,006.02
Houlton Water Co.	242,202.96		242,202.96	24,093.89	18,320.86	1,060.47	285,678.18
Kennebec Water District	1,483,649.49		1,483,649.49	29,288.57	176,229.15	26,596.37	1,715,763.58
Kennebunk Water District	1,183,234.82		1,183,234.82	27,974.67	23,769.50		1,234,978.99

SCHEDULE NO. 17 — Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1935

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Auburn Water District	\$.....	\$349,700.00	\$3,222.90	\$.....	\$245,348.07	\$447,197.23	\$1,045,468.20
Augusta Water District	679,500.00	3,102.29	8,458.23	597,559.98	323,976.20	1,612,596.70
Bangor, City of, Water Dept.	136,000.00	123.35	1,800.00	941,691.56	1,197,629.38	2,277,244.29
Bar Harbor Water Co.	139,050.00	125,000.00	58,610.66	105,245.52	427,906.18
Bath Water District	560,000.00	668.85	354,917.29	71,658.52	987,244.66
Belfast Water District	126,000.00	52,654.48	22,301.61	200,956.09
Biddeford & Saco Water Co.	815,400.00	862,500.00	136,758.66	16,656.25	222,862.97	66,543.28	2,120,721.16
Boothbay Harbor Water System	23,000.00	7,300.00	137.16	38,044.87	200,555.05	269,037.08
Brunswick & Topsham Water District	363,000.00	7,423.75	286,667.60	4,084.49	661,175.84
Bucksport Water Co.	76,650.00	75,000.00	4,832.33	2,106.24	7,909.21	*1,585.00	164,912.78
Calais Water & Power Co.	200,000.00	50,000.00	625.00	45,236.57	20,182.08	316,043.65
Camden & Rockland Water Co.	758,400.00	800,000.00	1,029.76	8,500.00	115,821.45	126,160.64	1,809,911.85
Caribou Water, Light & Power Co.	50,300.00	155,000.00	145,855.90	7,618.44	204,602.02	153,211.22	716,587.58
Castine Water Co.	50,000.00	50,000.00	1,250.00	3,260.10	13,706.59	118,216.69
Central Maine Power Co. (Consolidated in Electric Report)
Damariscotta-Newcastle Water Co.	50,000.00	63,000.00	9,373.11	3,489.17	17,346.56	25,287.29	168,496.13
Dover & Foxcroft Water District	165,000.00	2,067.01	686.45	169,639.65	72,127.13	409,520.24
Eastport Water Co.	100,000.00	180,000.00	82,432.11	3,127.35	8,938.31	*72,073.00	302,424.77
Farmington Village Corp.	64,500.00	680.00	121,690.62	186,870.62
Fort Kent Water Co.	20,000.00	65,000.00	9,903.64	1,761.25	3,242.58	*6,843.66	93,063.51
Frontier Water Co.	50,000.00	50,000.00	9,256.12	898.34	24,815.91	3,805.33	138,775.70
Gardiner Water District	242,500.00	5,391.25	127,679.45	175,624.70	551,195.40
Greenville Water Co.	112,750.00	3,596.68	2,888.08	24,557.84	4,016.44	147,809.04
Guilford Water Co.	79,950.00	40,000.00	2,706.72	2,942.57	14,621.28	7,770.11	147,990.68
Hallowell Water District	95,000.00	350.00	39,200.15	67,455.87	202,006.02
Houlton Water Co.	50,000.00	42,500.00	13,233.91	354.16	187,300.98	*7,710.87	285,678.18
Kennebec Water District	850,000.00	240.00	6,796.67	678,718.41	180,008.50	1,715,763.58
Kennebunk Water District	1,015,000.00	5,375.00	9,030.00	52,049.38	117,524.61	1,234,978.99

SCHEDULE NO. 17 — Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1935

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Kittery Water District.....	\$677,170.19	\$.....	\$677,170.19	\$30,670.69	\$14,202.49	\$.....	\$722,043.37
Lewiston Water Commissioners, City of.....	1,193,520.80		1,193,520.80	388,275.74			1,581,796.54
Lincoln Water Co.....	169,363.09		169,363.09	3,556.53		9,388.30	182,307.92
Lisbon Water Works.....	208,483.61		208,483.61	11,398.29	4,166.61		224,048.51
Livermore Falls Water District.....	187,415.96		187,415.96	16,665.97	39,323.80		243,405.73
Machias Water Co.....	104,336.82		104,336.82	4,452.23		1,066.24	109,855.29
Madison Water District.....	216,394.82		216,394.82	46,098.88	16.18	4,166.76	266,676.64
Mexico Water District.....	82,588.15		82,588.15	7,179.06			89,767.21
Millinocket Water Co.....	186,927.49		186,927.49	12,645.12	13,811.33		213,383.94
Milo Water Co.....	194,150.42	25,207.11	219,357.53	12,694.50	200.00	13,273.71	245,525.74
Northeast Harbor Water Co.....	121,812.09		121,812.09	8,573.16	21,014.41		151,399.66
Norway Water Co.....	109,157.84		109,157.84	11,859.41	1,112.61	1,275.82	123,405.68
Oakland Water Co.....	104,963.76		104,963.76	357.66	11,600.97		116,922.39
Old Town Water District.....	466,093.87		466,093.87	12,801.51	12,245.05	11,625.08	502,765.51
Penobscot County Water Co.....	796,068.81		796,068.81	39,323.59	624.61	3,583.26	839,600.27
Portland Water District.....	10,143,907.83		10,143,907.83	212,305.45	144,610.24	174,953.67	10,675,777.19
Presque Isle Water Co.....	234,135.17		234,135.17	10,970.51	130.52	1,608.14	246,844.34
Rumford & Mexico Water District.....	500,881.70		500,881.70	10,986.23	21,343.98	4,082.82	537,294.73
Sanford Water District.....	562,982.67		562,982.67	29,065.17	16,496.12	28,903.30	637,447.26
Searsport Water Co.....	112,514.25		112,514.25	3,402.60	1,030.00	5,261.17	122,208.02
Skowhegan Water Co.....	199,456.27		199,456.27	23,282.81	3,127.95	1,749.12	227,616.15
Southwest Harbor Water Co.....	109,783.28		109,783.28	13,094.88	57.21		122,935.37
Van Buren Water District.....	138,128.01		138,128.01	11,007.19		170.91	149,306.11
Wilton Water Co.....	155,065.40		155,065.40	8,278.19	22,987.10		186,330.69
Winthrop Water District.....	120,550.85		120,550.85	4,914.60	5,544.26	325.00	131,334.71
Wiscasset Water Co.....	88,747.91		88,747.91	3,134.13	3,996.49	60.00	95,938.53
Woodland Light & Water Co.....	93,628.76	20,026.45	113,655.21	10,080.26	64,848.95		188,584.42
Yarmouth Water District.....	139,219.84		139,219.84	8,137.96	38,800.35	3,217.20	189,375.35
York Water District.....	467,729.96		467,729.96	40,284.06	17,946.74	10,372.25	536,333.01
Totals.....	\$34,074,938.98	\$485,075.28	\$34,560,014.26	\$1,561,645.13	\$1,401,068.93	\$450,097.57	\$37,972,825.89

SCHEDULE NO. 17 — Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1935

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Kittery Water District.....	\$.....	\$46,000.00	\$5,275.00	\$.....	\$ 189,688.33	\$481,080.04	\$722,043.37
Lewiston Water Commissioners, City of.....	354,000.00	3,585.51	3,570.00	1,220,641.03	1,581,796.54
Lincoln Water Co.....	50,000.00	91,000.00	34,653.74	1,190.00	1,000.00	4,464.18	182,307.92
Lisbon Water Works.....	90,000.00	1,885.96	26,421.00	105,741.55	224,048.51
Livermore Falls Water District.....	100,000.00	68,784.98	74,620.75	243,405.73
Machias Water Co.....	50,000.00	31,500.00	416.67	8,346.92	19,591.70	109,855.29
Madison Water District.....	126,000.00	1,700.00	13,679.16	125,297.48	266,676.64
Mexico Water District.....	67,000.00	279.17	17,638.00	4,850.04	89,767.21
Millinocket Water Co.....	120,000.00	25.21	1,897.33	65,777.94	25,683.46	213,383.94
Milo Water Co.....	96,800.00	121,000.00	6,568.53	1,522.95	27,423.29	*7,789.03	245,525.74
Northeast Harbor Water Co.....	46,000.00	18,000.00	2,051.23	375.00	46,545.22	38,428.21	151,399.66
Norway Water Co.....	59,900.00	35,000.00	4,903.51	3,127.69	15,738.99	4,735.49	123,405.68
Oakland Water Co.....	50,000.00	40,000.00	800.00	17,457.97	8,664.42	116,922.39
Old Town Water District.....	397,000.00	7,215.83	35,251.54	63,298.14	502,765.51
Penobscot County Water Co.....	403,000.00	250,000.00	89,357.50	11,200.56	29,010.39	57,031.82	839,600.27
Portland Water District.....	6,724,000.00	75,913.80	61,943.34	3,833,989.12	*20,069.07	10,675,777.19
Presque Isle Water Co.....	94,650.00	94,926.11	2,550.09	26,219.95	28,498.19	246,844.34
Rumford & Mexico Water District.....	280,500.00	1,078.53	1,916.67	211,660.19	42,139.34	537,294.73
Sanford Water District.....	568,000.00	425.05	58,975.11	10,047.10	637,447.26
Searsport Water Co.....	50,000.00	60,000.00	4,422.44	1,180.00	3,051.50	3,554.08	122,208.02
Skowhegan Water Co.....	91,200.00	61,000.00	3,070.47	6,007.51	32,987.80	33,350.37	227,616.15
Southwest Harbor Water Co.....	40,000.00	36,000.00	44,363.71	462.93	1,793.41	315.32	122,935.37
Van Buren Water District.....	102,500.00	10,808.63	1,812.62	14,824.80	19,360.06	149,306.11
Wilton Water Co.....	53,000.00	3,665.47	1,133.54	78,141.35	50,390.33	186,330.69
Winthrop Water District.....	100,000.00	9,005.56	17,235.69	5,093.46	131,334.71
Wiscasset Water Co.....	36,965.00	40,000.00	3,371.91	10,148.25	5,453.37	95,938.53
Woodland Light & Water Co.....	102,600.00	4,247.35	41.28	71,977.98	9,717.81	188,584.42
Yarmouth Water District.....	63,500.00	580.82	50,120.35	75,174.18	189,375.35
York Water District.....	416,000.00	8,981.86	125.00	70,947.51	40,278.64	536,333.01
Totals.....	\$3,896,615.00	\$17,481,200.00	\$864,386.54	\$193,298.24	\$9,568,134.07	\$5,969,192.04	\$37,972,825.89

*Debit Balance

SCHEDULE NO. 18
Statement of the Income Account of Water Utilities, Year Ended December 31, 1935

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Auburn Water District	\$59,999.39	\$33,469.79		\$26,529.60		\$4,397.22	\$30,926.82	\$28,646.87	\$2,279.95
Augusta Water District	98,887.49	49,301.19	601.79	48,984.51		2,560.58	51,545.09	41,917.28	9,627.81
Bangor, City of, Water Dept.	153,408.80	118,721.47	324.80	34,362.53	*1,345.43	1,021.41	34,038.51	21,100.99	12,937.52
Bar Harbor Water Co.	38,224.45	22,893.48	5,948.69	9,382.28		1,087.30	10,469.58	7,999.16	2,470.42
Bath Water District	72,323.78	42,419.18		29,904.60		569.07	30,473.67	28,674.71	1,798.96
Belfast Water District	23,733.87	13,753.75		9,980.12		440.08	10,420.20	8,160.00	2,260.20
Eiddeford & Saco Water Co.	194,319.47	81,724.45	10,579.80	102,015.22		7,268.37	109,283.59	49,429.59	59,854.00
Poohbay Harbor Water System	28,512.06	13,385.37		15,126.69			15,126.69	3,169.39	11,957.30
Brunswick & Topsham Water District	47,533.16	25,833.52	78	21,698.86		2,475.03	24,173.89	22,847.48	1,326.41
Bucksport Water Co.	13,525.51	4,830.83	741.00	7,953.68		*7.71	7,945.97	7,684.83	261.14
Calais Water & Power Co.	46,294.00	28,018.22	8,384.15	9,891.63		2,365.68	12,257.31	3,200.00	9,057.31
Camden & Rockland Water Co.	133,524.55	41,009.10	27,074.09	65,441.36		1,724.50	67,165.86	41,865.26	25,300.60
Caribou Water, Light & Power Co.	24,260.03	13,468.11	1,106.56	9,685.36	36,817.81	2,093.50	48,596.67	23,928.57	24,668.10
Castine Water Co.	10,016.18	4,962.71	1,660.38	3,393.09		75.00	3,468.09	3,050.00	418.09
Central Maine Power Co.	14,079.29	9,822.77	1,800.00	2,456.52			2,456.52		2,456.52
Damariscotta-Newcastle Water Co.	14,025.83	9,245.70	1,758.96	3,021.17		362.88	3,384.05	5,148.50	*1,764.45
Dover & Foxcroft Water District	17,522.43	8,558.64	55.44	8,908.35	3,000.00	1,091.29	12,999.64	11,246.16	1,753.48
Eastport Water Co.	27,253.91	12,198.53	819.92	14,235.46		641.48	14,876.94	13,239.99	1,636.95
Farmington Village Corp.	13,844.15	4,019.36		9,824.79			9,824.79	2,684.00	7,140.79
Fort Kent Water Co.	10,957.61	5,147.76	1,697.97	4,111.88		68.33	4,180.21	4,089.00	91.21
Frontier Water Co.	14,591.60	9,158.43	1,481.43	3,951.74		135.85	4,087.59	3,420.12	667.47
Gardiner Water District	40,497.91	22,632.04		17,864.97		808.27	18,673.24	13,723.46	4,949.78
Greenville Water Co.	12,860.43	5,291.03	1,488.13	6,081.27			6,081.27	1.10	6,080.17
Guilford Water Co.	11,052.81	5,069.85	777.34	5,205.62	1,155.13	36.46	6,397.21	2,400.52	3,996.69
Hallowell Water District	15,299.11	10,123.63	7.20	5,168.28		32.73	5,201.01	6,789.09	*3,588.08
Houlton Water Co.	27,911.74	22,702.75	48.20	5,160.79		4,473.33	9,634.12	2,266.66	7,367.46
Kennebec Water District	128,783.85	56,827.96	1,457.87	70,498.02		3,589.91	74,087.93	62,553.70	11,534.23
Kennebunk Water District	101,367.12	42,256.00	1.08	59,110.04		1,418.71	60,528.75	46,600.45	13,928.30

SCHEDULE NO. 18 — Concluded
Statement of the Income Account of Water Utilities, Year Ended December 31, 1935

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Kittery Water District	\$37,074.94	\$26,464.53	\$.....	\$10,610.41	\$.....	\$287.43	\$10,897.84	\$2,727.92	\$8,169.92
Lewiston Water Commissioners, City of.....	94,364.48	24,021.80	70,342.68	756.73	71,099.41	14,200.00	56,899.41
Lincoln Water Co.....	14,312.35	8,030.47	1,311.81	4,970.07	4,970.07	5,993.25	*1,023.18
Lisbon Water Works.....	11,609.01	4,340.55	7,268.46	120.00	7,388.46	4,500.00	2,888.46
Livemore Falls Water District.....	16,909.30	10,250.10	6,659.20	2,013.61	8,672.81	5,995.00	2,677.81
Machies Water Co.....	11,943.82	7,576.06	1,177.70	3,190.06	3,190.06	2,262.21	927.85
Madison Water District.....	17,949.90	6,008.28	11,941.62	500.84	12,442.46	5,882.36	6,560.10
Mexico Water District.....	14,416.83	7,191.15	7,225.68	163.79	7,389.47	6,422.78	966.69
Millinocket Water Co.....	21,352.42	9,487.88	178.22	11,686.32	1,003.41	12,689.73	91.87	12,597.86
Milo Water Co.....	22,844.32	12,003.99	5,127.40	5,712.93	2,238.10	49.04	8,000.07	6,613.55	1,386.52
Northeast Harbor Water Co.....	13,820.60	10,070.83	1,987.77	1,762.00	1,249.50	3,011.50	4,610.38	*1,598.88
Norway Water Co.....	17,770.15	9,576.49	2,256.79	5,936.87	116.51	6,053.38	1,827.00	4,226.38
Oakland Water Co.....	11,780.50	5,346.85	518.37	5,915.28	344.50	6,259.78	2,400.00	3,859.78
Old Town Water District.....	43,942.45	19,526.26	24,416.19	818.12	25,234.31	16,672.52	8,561.79
Penobscot County Water Co.....	88,330.48	38,554.17	20,837.27	28,939.04	97.10	29,036.14	19,692.61	9,343.53
Portland Water District.....	586,973.35	256,082.06	12,374.97	318,516.32	34,623.53	353,139.85	340,169.26	12,970.59
Presque Isle Water Co.....	24,711.11	13,479.89	4,028.76	7,202.46	24.60	7,227.06	6,440.06	787.00
Rumford & Mexico Water District	42,621.80	15,712.74	26,909.06	1,409.80	28,318.86	44,617.81	*16,298.95
Sanford Water District.....	77,284.58	37,657.80	39,626.78	1,038.36	40,665.14	32,074.17	8,590.97
Skowhegan Water Co.....	25,060.80	14,394.83	5,050.15	5,615.82	198.29	5,814.11	3,623.96	2,190.15
Searsport Water Co.....	10,535.77	6,246.79	56.88	4,232.10	4,232.10	4,062.73	169.37
Southwest Harbor Water Co.....	12,072.54	6,798.66	612.00	4,661.88	10.29	4,672.17	4,389.99	282.18
Van Buren Water District.....	14,911.64	6,032.96	8,878.68	27	8,878.95	6,259.80	2,619.15
Wilton Water Co.....	15,030.26	7,273.17	1,352.55	6,404.54	1,569.23	7,973.77	7,973.77
Winthrop Water District.....	12,187.75	6,218.65	5,969.10	5,969.10	5,892.86	76.24
Wiscasset Water Co.....	11,089.34	5,158.42	2,735.56	3,195.36	156.23	3,351.59	2,160.00	1,191.59
Woodland Light & Water Co.....	11,484.66	17,159.20	1,220.83	*6,895.37	3,951.52	3,360.58	4,167.73	611.59	*194.86
Yarmouth Water District.....	13,554.24	9,200.44	4,353.80	1,222.65	5,576.45	4,587.37	989.08
York Water District.....	47,303.85	16,628.39	30,675.46	545.98	31,221.44	29,996.38	1,225.06
Totals.....	\$2,737,853.77	\$1,333,339.93	\$128,642.61	\$1,275,871.23	\$45,817.13	\$90,409.66	\$1,412,098.02	\$1,050,614.31	\$361,483.71

*Loss

SCHEDULE NO. 19
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1935

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Misc. revenues	Total operating revenues
Auburn Water District.....	\$47,672.26	\$9,327.13	\$.....	\$.....	\$3,000.00	\$59,999.39
Augusta Water District.....	92,496.99	88.00	6,257.50	45.00	98,887.49
Bangor, Water Dept., City of.....	122,702.69	18,208.11	160.00	12,030.00	308.00	153,408.80
Bar Harbor Water Co.....	35,228.20	146.25	2,850.00	38,224.45
Bath Water District.....	56,366.86	7,264.38	8,692.54	72,323.78
Belfast Water District.....	19,345.00	4,208.87	180.00	23,733.87
Biddeford & Saco Water Co.....	137,932.90	11,352.73	44,919.84	114.00	194,319.47
Boothbay Harbor Water System.....	23,362.60	1,749.46	3,400.00	28,512.06
Brunswick & Topsham Water District.....	42,883.16	4,650.00	47,533.16
Bucksport Water Co.....	10,016.58	388.93	3,120.00	13,525.51
Calais Water & Power Co.....	33,212.28	13,081.72	46,294.00
Camden & Rockland Water Co.....	95,192.57	12,864.47	2,887.51	22,580.00	133,524.55
Caribou Water Light & Power Co.....	19,068.09	541.94	4,650.00	24,260.03
Castine Water Co.....	7,911.18	3,105.00	10,016.18
Central Maine Power Co.....	9,080.00	1,774.29	3,225.00	14,079.29
Damariscotta-Newcastle Water Co.....	11,190.83	2,835.00	14,025.83
Dover & Foxcroft Water District.....	16,032.91	936.87	480.00	72.65	17,522.43
Eastport Water Co.....	19,998.38	2,146.25	5,109.28	27,253.91
Farmington Village Corp.....	13,844.15	13,844.15
Fort Kent Water Co.....	6,592.65	249.96	4,100.00	15.00	10,957.61
Frontier Water Co.....	10,671.61	250.00	469.99	3,175.00	25.00	14,591.60
Gardiner Water District.....	33,331.82	2,553.59	125.00	4,487.50	40,497.91
Greenville Water Co.....	7,628.80	2,176.51	3,055.12	12,860.43
Guilford Water Co.....	7,538.73	686.52	1,927.56	900.00	11,052.81
Hallowell Water District.....	13,317.50	259.86	1,575.00	146.75	15,299.11
Houlton Water Co.....	23,611.74	4,300.00	27,911.74
Kennebec Water District.....	93,127.09	24,654.26	11,002.50	128,783.85
Kennebunk Water District.....	83,899.18	2,050.90	15,417.04	101,367.12

SCHEDULE NO. 19 — Concluded

Statement of the Operating Revenues of Water Utilities, Year ended December 31, 1935

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Misc. revenues	Total operating revenues
Kittery Water District	\$18,251.51	\$16,273.43	\$.....	\$2,550.00	\$.....	\$37,074.94
Lewiston Water Commissioners, City of	73,382.46	20,982.02				94,364.48
Lincoln Water Co.	8,670.36		1,201.79	4,400.00	40.20	14,312.35
Lisbon Water Works	11,609.01					11,609.01
Livermore Falls Water District	16,475.30	75.00		324.00	35.00	16,909.30
Machias Water Co.	9,586.91	106.00	309.30	1,705.00	236.61	11,943.82
Madison Water District	13,079.06	161.84		4,709.00		17,949.90
Mexico Water District	12,316.83			2,100.00		14,416.83
Millinocket Water Co.	17,723.39	1,200.00		2,316.66	112.37	21,352.42
Milo Water Co.	13,416.46	694.52		8,733.34		22,844.32
Northeast Harbor Water Co.	13,820.60					13,820.60
Norway Water Co.	13,745.79	910.89		2,432.50	680.97	17,770.15
Oakland Water Co.	9,365.30	665.20		1,750.00		11,780.50
Old Town Water District	33,459.52	1,782.93		8,700.00		43,942.45
Penobscot County Water Co.	69,260.98	2,444.12		16,296.39	328.99	88,330.48
Portland Water District	440,122.19	103,342.53		27,060.41	16,448.22	586,973.35
Presque Isle Water Co.	20,761.85			3,700.00	249.26	24,711.11
Rumford & Mexico Water District	29,341.87	3,149.93		10,130.00		42,621.80
Sanford Water District	54,161.00	11,463.26		11,660.32		77,284.58
Skowhegan Water Co.	20,485.53	873.82		3,692.45	9.00	25,060.80
Searsport Water Co.	6,100.37	178.10	842.30	3,415.00		10,535.77
Southwest Harbor Water Co.	9,434.70	519.78		2,118.06		12,072.54
Van Buren Water District	11,300.73	951.66		2,621.25	38.00	14,911.64
Wilton Water Co.	11,400.61	2,411.65		1,203.75	14.22	15,030.26
Winthrop Water District	9,795.25			2,300.00	92.50	12,187.75
Wiscasset Water Co.	5,769.34			5,320.00		11,089.34
Woodland Water Co.	8,784.66			2,700.00		11,484.66
Yarmouth Water District	10,289.34	784.90		2,480.00		13,554.24
York Water District	41,603.85			5,700.00		47,303.85
Totals	\$2,106,771.55	\$272,762.86	\$6,083.89	\$329,323.73	\$22,911.74	\$2,737,853.77

SCHEDULE NO. 20
Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1935

Name of Company	Pumping expense operation	Water purchased	Pumping expense maintenance	Purification expense operation	Purification expense maintenance	Distribution operation	Distribution maintenance	Commercial expense	General and miscellaneous expense	Total operating expenses
Auburn Water District	\$7,232.20		\$865.83		\$685.57	\$1,324.34	\$3,908.62	\$1,595.08	\$17,858.15	\$33,469.79
Augusta Water District	3,890.64		890.55	485.38	307.91	2,232.83	4,155.21	3,338.24	34,602.22	49,902.98
Bangor Water Dept., City of	10,841.57		10,363.42	22,422.37	3,142.09	11,189.27	9,103.25	9,940.47	42,043.83	119,046.27
Bar Harbor Water Co.	34.45		25.00	217.56	876.58	25.22	5,980.67	4,858.54	16,824.15	28,842.17
Bath Water District	11,998.56		3,252.19	271.13	82.06	327.67	6,550.03	5,683.72	14,253.82	42,419.18
Belfast Water District	2,615.67		364.80	1,699.56	1,009.33	480.61	1,327.45	1,087.46	5,168.87	13,753.75
Biddeford & Saco Water Co.	17,064.02		590.69	5,800.25	420.65	3,205.75	10,989.44	11,087.01	43,136.44	92,304.25
Boothbay Harbor Water System	3,560.23		586.85	41.06			2,335.09	654.32	6,207.82	13,385.37
Brunswick & Topsham Water Dist.	8,438.88		203.29	149.14	68.17	394.39	2,286.47	1,436.50	12,857.46	25,834.30
Bucksport Water Co.	614.07		20.97	392.21	6.29		598.99	794.83	2,855.69	5,571.83
Calais Water & Power Co.	212.33	9,412.59	535.63	24.20		1,504.75	2,308.99	5,791.31	16,612.57	36,402.37
Camden & Rockland Water Co.	327.69		89.52	366.62	2.13	5,834.28	7,163.84	5,288.05	49,011.06	68,083.19
Caribou Water, Light & Power Co.	2,637.43		1,090.68	520.02	12.28	1,588.43	2,740.38	1,900.67	4,084.78	14,574.67
Castine Water Co.	554.09		205.22	20.60		418.83	713.91	94.93	4,615.51	6,623.09
Central Maine Power Co.	3,645.69		30	275.83	124.50		145.28	825.87	4,627.30	11,622.77
Damariscotta-Newcastle Water Co.	1,098.42		63.16	12.20		366.32	661.97		8,802.59	11,004.66
Dover & Foxcroft Water District			13.75	227.05	18.38	829.08	1,036.46	1,780.51	4,708.85	8,614.08
Eastport Water Co.	1,523.45		446.32	133.97		1,726.43	605.20	2,525.06	6,058.02	13,018.45
Farmington Village Corp.							3,456.86		562.50	4,019.36
Fort Kent Water Co.	323.56		1,431.40	197.23			1,023.89	721.50	3,148.15	6,845.73
Frontier Water Co.	2,024.87		75.52	69.11			3,035.86	928.99	4,505.51	10,639.86
Gardiner Water District	3,692.48		626.56	1,539.86	363.26	1,787.88	3,088.56		11,534.34	22,632.94
Greenville Water Co.			5.00	348.83	4.55		863.91	1,296.72	3,642.30	6,779.16
Guilford Water Co.	419.88		4.77	247.94			1,269.10	1,059.76	2,277.10	5,847.19
Hallowell Water District	2,144.30	383.69	382.04	104.20	150.96		1,292.66	99.91	4,631.81	10,130.83
Houlton Water Co.	7,253.20		1,034.19	291.50	61.12		3,142.58	1,672.84	9,083.19	22,750.95
Kennebec Water District	5,926.54		979.86	1,570.96	160.30	5,557.40	10,534.81	5,028.27	28,527.69	58,285.83
Kennebunk Water District	13,306.60		713.27	1,384.59	107.70	1,784.46	3,684.43	3,398.86	17,877.17	42,257.08

SCHEDULE NO. 20 — Concluded
Statement of Operating Expenses, Water Utilities, Year Ended December 31, 1935

Name of Company	Pumping expense operation	Water purchased	Pumping expense mainte- nance	Purifi- cation expense operation	Purifi- cation expense mainte- nance	Distri- bution operation	Distri- bution mainte- nance	Commer- cial expense	General and mis- cellaneous expense	Total operating expenses
Kittery Water District	\$.....	\$.....	\$.....	\$371.13	\$.....	\$.....	\$5,988.51	\$.....	\$20,104.89	\$26,464.53
Lewiston Water Commissioners, City of	7,504.48		253.44	1,300.94		3,352.58	6,276.45	3,675.11	1,658.80	24,021.80
Lincoln Water Co.	1,798.78		270.52	42.18			3,033.08	631.35	3,566.37	9,342.28
Lisbon Water Works	2,255.92		386.85				257.19	1,129.36	311.23	4,340.55
Livermore Falls Water District	1,718.26		4.30	95.22	232.22	52.56	82.06		8,065.48	10,250.10
Machias Water Co.	1,472.60		329.60	183.87		408.29	761.32	1,783.65	3,814.43	8,753.76
Madison Water District							1,996.92		4,011.36	6,008.28
Mexico Water District	1,419.03		18.50				1,646.98		4,106.64	7,191.15
Millinocket Water Co.	600.00			132.84		15.13	147.66	2,345.94	6,424.53	9,666.10
Milo Water Co.	1,841.56		174.02	153.94	129.31	503.32	1,512.04	132.36	12,684.84	17,131.39
Northeast Harbor Water Co.	485.72		261.89	286.75			537.12	273.64	10,213.48	12,058.60
Norway Water Co.	1,963.92		497.15	121.98	7.69	885.12	587.01	1,524.91	6,245.50	11,833.28
Oakland Water Co.	650.00		42.95	89.70			848.10	650.00	3,584.47	5,865.22
Old Town Water District	7,038.20		135.75	717.42	144.92	832.48	987.19	2,296.18	7,374.12	19,526.26
Penobscot County Water Co.	8,483.21		359.91	651.86	27.22	3,835.06	3,860.98	4,907.29	37,265.91	59,391.44
Portland Water District	1,432.53		361.82	8,168.35	285.52	17,362.59	38,606.46	34,194.64	168,045.12	268,457.03
Presque Isle Water Co.	3,006.64		538.37	318.23	32.56	1,242.80	687.00	2,458.11	9,225.54	17,508.65
Rumford & Mexico Water District				880.02	32.12		1,543.67		13,256.93	15,712.74
Sanford Water District	9,610.88		106.85	282.03	267.41	3,130.29	4,537.43	4,521.66	15,201.25	37,657.80
Skowhegan Water Co.	2,959.11		179.93	162.68	67.67	1,388.73	655.23	2,473.06	11,558.57	19,444.98
Searsport Water Co.		1,500.00		9.39			1,650.64	295.43	2,848.21	6,303.67
Southwest Harbor Water Co.	2,075.03		100.71	32.32		881.50	675.78	988.59	2,656.73	7,410.66
Van Buren Water District	505.71		23.09	66.35			535.10		4,902.71	6,032.96
Wilton Water Co.	142.29		37.10				872.16	1,240.64	6,333.53	8,625.72
Winthrop Water District	1,601.23		491.58	60.37		10.03	218.90		3,836.54	6,218.65
Wiscasset Water Co.	971.30		27.93	485.66	4.05	103.85	501.53	20.00	5,779.66	7,893.98
Woodland Light & Water Co.		3,562.53		5,006.46			908.77		8,902.27	18,380.03
Yarmouth Water District	743.90		90.60	120.39	20.60		1,546.37	60.00	6,618.58	9,200.44
York Water District	20.26			668.63		2,209.70	3,785.56	318.09	9,626.15	16,628.39
Totals	\$171,680.78	\$14,858.81	\$29,553.64	\$59,220.08	\$8,865.12	\$79,566.11	\$179,931.71	\$139,963.56	\$778,342.73	\$1,461,982.54

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1935

SCHEDULE NO. 21
Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1935

Name of Company	Address	Operator	Passenger revenues	Freight revenues	Other revenues	Total revenues
Augusta-Togus Bus Line.....	Augusta	Everett A. McCone	\$4,450.60	\$.....	\$.....	\$4,450.60
Blue Line, The.....	Auburn	Erland N. Records	20,516.97	1,706.26	22,223.23
Boothbay Harbor & Wiscasset Bus Line.....	Boothbay Harbor	Harrison A. Hodgdon	1,800.00	250.00	2,050.00
*Boston & Maine Transportation Co.....	Boston, Mass.	H. C. Ahern	768,651.28	953,908.99	9,367.62	1,731,927.89
Brown's Taxi Service, Inc.....	Northeast Harbor	M. F. Brown	449.59	449.59
Camden, Rockland and Thomaston Bus Line.....	Glen Cove	Walter H. Tolman	20,711.96	20,711.96
Duplessie, Arthur.....	North Vassalboro	Arthur Duplessie	6,067.20	6,067.20
Hodgkins, Philip C.....	Farmington	Philip C. Hodgkins	2,802.00	2,673.05	5,475.05
Lewis and Dunn.....	Turner	M. E. Lewis	32,215.86	678.90	32,894.76
Littlefield, Emery S.....	Alfred	Emery S. Littlefield	863.40	863.40
McLaughlin Bros.....	Stockton Springs	E. R. McLaughlin	6,850.55	6,850.55
Maine Central Transportation Co.....	Portland	E. D. Westcott	321,363.99	5,442.94	56,196.91	383,003.84
Norway and Paris Bus Co.....	Norway	Perley L. Merrill	1,888.90	1,888.90
Paul, George W.....	Houlton	George W. Paul	315.00	2,000.00	2,315.00
Portland Bus Co.....	Portland	Dennis Decormier	18,986.31	341.20	508.50	19,836.01
Portland-Conway Stages.....	Fryeburg	Merton F. McAllister	5,562.04	5,562.04
Portsmouth and Kittery Bus Line.....	Kittery	Owen T. Hurdle	15,348.35	65.00	15,413.35
Richards, Homer R.....	Andover	Homer R. Richards	316.50	223.55	1,790.00	2,330.05
Roberts Bus Line.....	Kittery	Harry E. Roberts	8,481.41	8,481.41
Rumford and Mexico Bus Line.....	Rumford	William H. MacKay	13,020.12	13,020.12
Staples, Herbert A.....	Bangor	Herbert A. Staples	8,408.94	3,173.58	11,582.52
Thompson, E. A.....	Gardiner	E. A. Thompson	3,933.45	54.00	3,987.45
Tribou, Anna F.....	Bangor	Anna F. Tribou	993.60	150.00	1,143.60
York Utilities Co.....	Sanford	W. M. B. Lord	25,627.32	632.46	26,259.78
Totals.....			\$1,289,625.34	\$963,478.04	\$75,684.92	\$2,328,788.30

*Interstate Line, Total Income

SCHEDULE NO. 22
Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1935

Name of Company	Bus operators	Gasoline and oil	Office expenses	Insurance	Taxes	Depreciation	Repairs and other expenses	Total expenses
Augusta-Togus Bus Line.....	\$2,080.00	\$1,620.00	\$48.60	\$480.00	\$29.41	\$600.00	\$660.60	\$5,518.61
Blue Line, The.....	4,442.98	5,236.35	904.21	2,195.11	463.42	1,387.44	4,914.91	19,544.42
Boothbay Harbor & Wiscasset Bus Line.....	200.00	1,460.00	350.00	16.00	688.00	125.75	2,839.75
*Boston & Maine Transportation Co.....	138,783.43	60,455.53	55,639.03	32,613.50	62,076.04	6,002.82	1,374,888.04	1,730,458.39
Brown's Taxi Service, Inc.....	343.95	202.52	80.00	38.00	200.00	864.47
Camden, Rockland & Thomaston Bus Line.....	5,241.60	3,842.86	260.00	2,278.65	106.00	2,800.00	4,094.83	18,623.96
Duplessie, Arthur T.....	972.00	1,019.24	74.56	423.04	75.65	1,003.25	422.08	3,989.82
Hodgkins, Philip C.....	936.00	1,641.09	244.50	67.00	1,150.00	809.38	4,847.97
Lewis and Dunn.....	5,431.54	7,021.93	240.00	1,889.46	240.72	2,880.66	8,196.59	25,900.90
Littlefield, Emery S.....	400.00	106.60	90.00	43.50	96.00	736.10
McLaughlin Bros.....	1,040.00	2,440.24	485.00	20.00	126.00	1,014.00	5,125.24
Maine Central Transportation Co.....	53,296.40	46,785.57	17,438.97	13,977.73	9,025.88	45,046.38	110,641.68	296,212.61
Norway & Paris Bus Co.....	1,300.00	271.99	270.00	54.50	160.85	2,057.34
Paul, George W.....	150.00	155.50	8.90	225.00	20.00	565.40
Portland Bus Co.....	3,700.70	3,565.55	51.66	2,102.92	107.14	5,161.93	5,723.35	20,413.25
Portland-Conway Stages.....	1,293.50	1,367.20	36.00	478.00	48.50	151.00	638.51	4,012.71
Portsmouth & Kittery Bus Line.....	6,624.40	2,843.20	1,014.17	1,769.35	457.65	5,054.63	360.15	18,123.55
Richards, Homer R.....	980.00	463.20	87.00	10.50	200.00	192.20	1,932.90
Roberts Bus Line.....	1,770.00	1,308.96	829.53	388.06	317.56	500.00	1,911.47	7,012.58
Rumford & Mexico Bus Line.....	4,338.33	1,998.36	100.00	1,170.15	360.50	819.90	284.30	9,071.54
Staples, Herbert A.....	1,531.40	2,336.70	401.80	1,723.30	98.57	1,200.00	3,067.48	10,359.25
Thompson, E. A.....	657.00	977.40	21.72	340.45	126.85	400.00	278.46	2,801.88
Tribou, Anna F.....	499.00	365.00	20.00	100.00	100.00	1,084.00
York Utilities Co.....	7,708.48	5,758.90	1,149.00	1,350.00	3,008.03	18,974.41
Totals.....	\$243,071.71	\$153,373.39	\$77,060.25	\$65,097.72	\$73,812.29	\$77,047.01	\$1,521,608.68	\$2,211,071.05

*Interstate Line, Total Expenses

SCHEDULE NO. 23
Operating Statistics of Bus Lines, Year Ended December 31, 1935

Name of Company	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of passengers carried	No. of tons of freight carried	Mileage
Augusta-Togus Bus Line.....	\$2,400.00	1	1	4,198	26,966	51,164
Blue Line, The.....	16,808.00	10	10	1,340	21,670	190,280
Boothbay Harbor & Wiscasset Bus Line.....	2,735.00	2	2	1,712	1,200	85	42,800
*Boston & Maine Transportation Co.....	928,811.88	15	98	2,076,538	293,437	3,674,354
Brown's Taxi Service, Inc.....	1,000.00	2	1	131	221	5,502
Camden, Rockland & Thomaston Bus Line.....	17,280.00	5	3
Duplessie, Arthur T.....	4,500.00	2	2
Hodgkins, Philip C.....	3,170.00	3	3	1,037	1,931	90,504
Lewis and Dunn.....	9,240.00	10	10	822	21,770	254,864
Littlefield, Emery S.....	736.10	1	1	538	4,317	5,380
McLaughlin Bros.....	1,800.00	3	1	678	5,621	104,565
Maine Central Transportation Co.....	227,424.09	41	41	52,913	757,693	1,984	1,792,440
Norway & Paris Bus Co.....	3,750	18,889	15,000
Paul, George W.....	776.00	2	1	52	105	13,500
Portland Bus Co.....	42,000.00	17	9	10,401	135,356	118,386
Portland-Conway Stages.....	1,500.00	2	2	481	3,898	51,834
Portsmouth-Kittery Bus Line.....	3,300.00	5	3	17,011	171,889	130,437
Richards, Homer R.....	675.00	1	1	622	638	49	24,880
Roberts Bus Line.....	5,394.00	4	4	5,257	61,784	52,570
Rumford & Mexico Bus Line.....	6,734.00	4	3	7,072	260,398	90,110
Staples, Herbert A.....	14,050.00	6	4	991	5,835	97,977
Thompson, E. A.....	2,258.85	2	2	5,210	26,247	41,755
Tribou, Anna F.....	700.00	2	2	414	828	20,700
York Utilities Co.....	27,205	211,124
Totals.....	\$1,293,292.92	140	204	141,835	3,603,794	295,555	7,080,126

*Interstate Line, Entire Company

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Motor Truck Carriers

FOR THE

Year Ended December 31, 1935

SCHEDULE NO. 24
Statement of Operation of Motor Truck Carriers Having Gross Revenues \$5,000 to \$10,000
for the Period Ended December 31, 1935

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net revenue from transportation	Number of trucks operated
Bryant's Express.....	Contract	\$5,271.30	\$3,132.38	\$2,138.92	2
Boothby's Express.....	Contract	5,337.32	4,315.58	1,021.74	1
Baxter, Loris L.....	Contract	5,768.72	4,208.62	1,562.10	1
Bolduc, Odilon.....	Contract	9,175.00	9,059.05	115.95	2
Barrows, G. E.....	Contract	8,772.36	8,253.71	518.65	3
Barbour's Express.....	Common	6,411.18	6,960.02	*548.84	2
Brown's Express.....	Common and	5,768.08	4,375.64	1,392.44	4
Corey's Express.....	Contract	7,201.71	6,347.64	854.07	2
Curtis, Ralph E.....	Contract	6,212.00	5,605.00	607.00	3
Cyr & Son, John T.....	Contract	8,180.00	8,096.00	84.00	3
Comeau's Express.....	Common and	5,982.15	3,791.97	2,190.18	2
DeMerchant, David.....	Contract	7,000.00	6,180.00	820.00	2
Dysart, Edward R.....	Common	7,667.12	5,008.95	2,658.17	2
Dysart's Express.....	Common and	7,958.62	8,227.37	*268.75	4
Delony, Elbridge L.....	Contract	7,260.00	6,010.00	1,250.00	3
Dolan's Express.....	Contract	7,000.00	6,850.00	150.00	5
Ellis, Forest L.....	Contract	5,350.00	4,335.48	1,014.52	2
Edwards, William.....	Contract	8,149.97	7,188.00	961.97	3
Frederic, Fred G.....	Contract	6,630.95	4,545.55	2,085.40	2
Farley, Patrick James.....	Contract	7,000.00	4,671.00	2,329.00	2
Groves, Robert W.....	Contract	6,834.49	5,275.00	1,559.49	2
Griffith's Express.....	Common	6,516.88	6,821.30	*304.42	3
Higgins Bros.....	Contract	7,237.06	4,670.63	2,566.43	1
Hill, Harry W.....	Contract	9,928.13	6,977.51	2,950.62	4
Haskell, Clinton A.....	Contract	5,300.00	4,614.49	685.51	3
Houlton Truck Express.....	Common and	7,157.53	7,623.29	*465.76	3
Johnson Trucking Co.....	Contract	7,540.39	5,157.81	2,382.58	3
Kennebec & Somersset Express.....	Common	9,802.95	9,058.65	744.30	2
Lincoln Jr., George S.....	Common and	8,866.00	6,996.20	1,869.80	2

SCHEDULE NO. 24 — Concluded
Statement of Operation of Motor Truck Carriers Having Gross Revenues \$5,000 to \$10,000
for Period Ended December 31, 1935

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net revenue from transportation	Number of trucks operated
Maynard's Express	Common	\$6,874.48	\$2,648.81	\$4,225.67	1
Mitchell, David N.	Common	6,948.83	4,122.97	2,825.86	2
Mollison, Allan M.	Contract	8,826.71	7,894.50	932.21	3
Meserves Express	Common and Contract	6,467.19	4,632.69	1,834.50	2
Oldham, Perley E.	Common	7,549.33	6,175.46	1,373.87	2
O'Donnell's Truck Express	Contract	8,649.97	8,759.53	*109.56	2
Peavey's Express	Common and Contract	6,071.04	6,031.42	39.62	2
Pettengill, I. H.	Contract	6,085.00	3,816.14	2,268.86	2
Pitt's Express	Common	7,448.25	7,290.90	157.35	2
Petroleum Distributors, Inc.	Contract	8,562.72	6,869.23	1,693.49	3
Pellerin, Frank	Common	6,193.60	6,193.60	1
Porter, H. L.	Contract	5,371.80	3,624.00	1,747.80	1
Patton, Geo. A.	Contract	7,169.52	5,931.46	1,238.06	3
Phinney, Russell L.	Contract	5,689.56	5,176.64	512.92	1
Parsons, Clarence L.	Common	6,293.32	5,759.40	533.92	1
Reed's Express	Common and Contract	7,422.32	7,045.55	376.77	2
Reed, J. B.	Contract	5,366.78	5,183.72	183.06	3
Ripley & Fletcher Co., Inc.	Contract	8,857.99	3,330.76	5,527.23	1
Sanborn's Motor Express	Common and Contract	6,724.66	5,692.59	1,032.07	1
Stephenson, James E.	Contract	8,523.76	7,665.11	858.65	3
Southard, Vernal A.	Contract	5,335.00	4,856.50	478.50	2
Sawyer, Perley C.	Contract	5,815.20	2,723.77	3,091.43	1
Shaw, John J.	Contract	8,447.69	5,313.22	3,134.47	2
Stinchfield, Milton J.	Contract	8,326.79	4,483.62	3,843.17	2
Thompson, Warren C.	Contract	5,571.84	5,085.08	486.76	2
U. & G. Motor Express	Common	9,939.34	9,843.28	96.06	2
Valente, Paul	Contract	6,178.23	3,912.03	2,266.20	2
Waterhouse, W. F. H.	Contract	6,565.07	3,850.74	2,714.33	2
Totals		\$404,555.90	\$328,267.56	\$76,288.34	126

*Loss

SCHEDULE NO. 25
Statement of Operation of Motor Truck Carriers Having Gross Revenues in Excess of \$10,000
for Period Ended December 31, 1935

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net Revenue from transportation	Number of trucks operated
Atlantic Motor Express.....	Common and Contract	\$244,501.09	\$250,368.68	\$*5,867.59	31
B. & C. Trucking Co.....	Contract	18,375.15	20,050.26	*1,675.11	3
Border Express.....	Common and Contract	44,780.87	46,860.79	*2,079.92	19
Bemis Express.....	Common and Contract	23,800.48	24,905.39	*1,104.91	6
Boston & Maine Transportation Co.....	Common and Contract	954,265.45	958,873.72	*4,608.27	2
Belfast Motor Express Lines.....	Common and Contract	27,681.59	25,309.88	2,371.71	6
B. & E. Motor Express.....	Common and Contract	32,709.77	31,431.20	1,278.57	6
Blaisdell, Leon H.....	Common and Contract	64,533.21	58,873.18	5,660.03	12
Bishop, Chester K.....	Common and Contract	20,858.14	15,661.81	5,196.33	5
Chase Transfer Corp.....	Contract	55,404.42	55,473.64	*69.22	9
Cliff's Express.....	Common and Contract	14,172.52	13,078.56	1,093.96	5
Carignan, Archie.....	Common and Contract	13,755.14	12,910.53	844.61	5
Congdon, F. G.....	Common and Contract	16,999.28	11,971.77	5,027.51	19

SCHEDULE NO. 25 — Continued

**Statement of Operation of Motor Carriers Having Gross Revenues in Excess of \$10,000
for Period Ended December 31, 1935**

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net Revenue from transportation	Number of trucks operated
Capital Motor Transportation Co.....	Common and Contract	202,432.98	200,832.16	1,600.82	25
Cronin Bros.....	Contract	58,744.28	55,846.01	2,898.27	5
Cobb & Shackford Inc.....	Common	23,282.33	22,951.46	330.87	5
Doyle's Express.....	Common and Contract	13,049.15	9,743.72	3,305.43	3
DeCormier's Express.....	Common and Contract	10,251.35	10,299.61	*48.26	3
Durgin, L. J.....	Contract	10,922.32	10,741.52	180.80	2
Dugas Express Co.....	Common	13,125.38	15,041.81	*1,916.43	4
Esty Transportation Co., Fred W.....	Contract	61,250.00	56,765.00	4,485.00	17
Foley Trucking Co., W. J.....	Contract	20,137.51	20,488.29	*350.78	7
Fogg's Transportation.....	Common and Contract	34,293.57	32,196.05	2,097.52	5
Fox's Motor Express.....	Common and Contract	23,878.25	19,616.67	4,261.58	4
Griggs-Turner Co.....	Contract	120,530.46	122,831.56	*2,301.10	19
Ginn's Motor Express.....	Common and Contract	23,313.06	20,204.65	3,108.41	6
Great Northern Express, Inc.....	Common and Contract	17,341.88	17,341.88	2
Goodson Bros.....	Contract	10,465.58	8,929.72	1,535.86	3

SCHEDULE NO. 25 — Concluded
Statement of Operation of Motor Truck Carriers Having Gross Revenues in Excess of \$10,000
for Period Ended December 31, 1935

Name	Common or contract carrier	Revenue from transportation	Operating expenses	Net Revenue from transportation	Number of trucks operated
Hunnewell Trucking, Inc.	Contract	\$79,597.07	\$77,446.02	\$2,151.05	13
Harmon, Clarence E.	Contract	10,568.75	11,244.10	*675.35	4
Hodgdon's Transportation, Inc.	Contract	11,575.72	11,642.50	*66.78	2
Homstead Bros. Inc.	Contract	26,446.40	30,379.77	*3,933.37	6
Haley, Wm. P.	Contract	10,623.51	8,411.83	2,211.68	3
Johnson Motor Transportation	Contract	44,035.20	40,265.37	3,769.83	8
Jewett, George W.	Contract	10,839.25	5,286.09	5,553.16	4
Kimball Motor Transportation	Contract	17,797.73	14,506.81	3,290.92	3
Linneken Co., R. A.	Contract	12,180.52	12,726.72	*546.20	2
Mystic Motor Transportation Co., Inc.	Contract	211,345.03	201,669.84	9,675.19	40
Maine Central Transportation Co.	Contract	30,610.94	22,387.02	8,223.92	4
Maynard, Clifton A.	Common	10,146.12	9,190.55	955.57	2
Moore's Motor Express	Common and Contract	25,088.32	22,830.95	2,257.37	6
Maliar Bros.	Common and Contract	26,446.74	26,000.65	446.09	4
Peterson Bros., Inc.	Contract	15,417.56	15,443.51	*25.95	3
Peterson Co., G. A.	Contract	13,118.49	10,842.62	2,275.87	3
Roy Bros. Transportation	Common and Contract	18,049.82	15,144.78	2,905.04	6
Richardson, Norris E.	Common	54,269.71	55,432.61	*1,162.90	9
Slater, W. J.	Contract	10,000.00	9,655.00	345.00	4
Stoddard, Fred W.	Contract	154,122.75	137,800.85	16,321.90	28
Stanley, Sidney B.	Contract	13,415.68	12,851.10	564.58	2
Sargent, Herbert	Contract	20,034.22	18,528.51	1,505.71	5
Sargent's Motor Lines	Common	60,181.55	57,053.92	3,127.63	3
Sickels, George H.	Contract	17,441.34	17,806.10	*364.76	3
Starbird, Ellis	Common	5,582.56	3,428.87	2,153.69	1
Tanberg, T.	Contract	15,690.27	14,432.96	1,257.31	3
Utterstrom Bros.	Contract	101,879.21	102,026.19	*146.98	18
Totals		\$3,201,359.67	\$3,114,014.76	\$87,344.91	429

*Loss

SCHEDULE NO. 26
Statement of Operation of all Motor Truck Carriers Reporting Income for Period
Ended December 31, 1935

Number of Carriers Reporting Income		Total Revenue from transportation	Total expenses	Net revenue from transportation	Total number trucks operated	
Common	52.....	\$363,053.89	\$321,324.79	\$41,729.10	87	
Contract	317.....	1,973,340.12	1,693,966.45	279,373.67	617	
Both Common and Contract	36.....	1,935,645.16	1,894,145.93	41,499.23	212	
Total.....		405	\$4,272,039.17	\$3,909,437.17	\$362,602.00	916

ELECTRICAL STATISTICS

Power, Light and Traction
Utilities for the Year
1934-1935

Compiled by the Engineering Department

TABULATION OF ELECTRICAL STATISTICS
Compiled by Engineering Dept.— M.P.U.C.
Units — Kilowatt-Hours

Year	Generated in Maine							Imported			Total Distributed by Maine Utilities	Generation by Maine Utilities plus Purchases from Non-Utilities
	Generated by Utilities				Purchased by Utilities from Non-Utilities			Distributed in Maine but Generated outside the State				
	Steam	Intern'l Comb.	Hydro	Total	Steam	Hydro	Total	Steam	Hydro	Total		
1919	4,722,873	63,591	182,752,757	187,539,221	94,425	20,105,572	20,199,997	1,342,111	6,018,490	7,360,601	215,099,819	207,739,218
1920	8,802,783	316,749	199,211,172	208,330,704	64,600	24,477,177	24,541,777	1,164,725	8,028,572	9,193,297	242,065,778	232,872,481
1921	13,362,648	439,000	220,975,613	234,777,261	5,461,822	16,493,397	21,955,219	1,165,370	8,753,156	9,918,526	266,651,006	256,732,480
1922	14,785,345	493,745	252,922,533	268,201,623	4,910,451	17,546,818	22,457,269	854,472	12,266,614	13,121,086	303,779,978	290,658,892
1923	39,820,951	527,750	268,300,031	308,648,732	1,886,169	19,435,149	21,321,318	433,478	11,789,868	12,223,346	342,193,396	329,970,050
1924	18,236,125	733,277	317,175,272	336,144,674	194,923	14,525,819	14,720,742	458,240	10,721,341	11,179,581	362,044,997	350,865,416
1925	21,532,098	989,903	357,085,607	379,607,608	395,901	5,743,660	6,139,561	548,840	8,662,063	9,210,903	394,958,072	385,747,169
1926	28,754,326	892,676	368,425,313	398,072,315	293,443	6,625,327	6,918,770	604,620	8,655,791	9,260,411	414,251,496	404,991,085
1927	3,858,652	671,833	433,279,663	437,810,148	52,477	8,561,157	8,613,634	643,420	9,756,196	10,399,616	456,823,398	446,423,782
1928	3,039,417	620,325	460,780,058	464,439,800	276,058	8,294,135	8,570,193	768,040	10,175,758	10,943,798	483,953,791	473,009,993
1929	78,779,234	712,584	432,415,570	511,907,388	102,141	8,769,084	8,871,225	845,600	11,541,691	12,387,291	533,165,904	520,778,613
1930	64,858,600	950,960	484,807,029	550,616,589	115,651	12,337,454	12,453,105	1,049,652	13,594,592	14,644,244	577,713,938	563,069,694
1931	8,298,650	974,471	628,805,784	638,078,905	24,038,380	12,930,127	36,968,507	1,155,348	13,720,308	14,875,656	689,923,068	675,047,412
1932	5,430,330	999,090	574,281,046	580,710,466	10,623,104	10,623,104	1,288,968	14,112,289	15,401,257	606,734,827	591,333,570
1933	13,874,930	1,194,350	612,942,094	628,011,374	12,735,291	12,735,291	1,291,128	12,698,656	13,989,784	654,736,449	640,746,665
1934	6,951,150	1,287,360	655,232,180	663,470,690	15,000	11,461,646	11,476,646	1,293,948	13,897,306	15,191,254	690,138,590	674,947,336
1935	20,656,150	1,448,900	692,380,436	714,485,486	30,300	15,324,734	15,355,034	1,421,748	15,184,333	16,606,081	746,446,601	729,840,520

SECURITIES AUTHORIZED

July 1, 1934
to
June 30, 1936

Compiled by Accounting Department

Securities Authorized July 1, 1934 — June 30, 1936

Name of Company	Stocks	Bonds	Notes	%	Description	Capital Expenditures	Refunding of Securities	Stock Dividends
Androscoggin Electric Corp.....	\$500,000.00	\$	\$	6%	Preferred	\$	\$500,000.00	
	2,170,000.00				Common		2,170,000.00	
Auburn Water District.....		4,000,000.00		4 1/2%			4,000,000.00	
Augusta Water District.....		25,000.00		3%	Serial	25,000.00		
Bangor Hydro Electric Company.....		474,500.00		4%	Serial		474,500.00	
		1,361,000.00		4%			1,361,000.00	
		425,000.00		4%		152,500.00	272,500.00	
		7,108,000.00		3 3/4%		259,000.00	6,849,000.00	
Biddeford & Saco Water Company.....	49,600.00				Common	49,600.00		
		1,100,000.00		4%		237,500.00	862,500.00	
Brunswick & Topsham Water District.....		100,000.00		3%			100,000.00	
Bucksport Water Company.....	56,650.00				Common	56,650.00		
		75,000.00		5%		75,000.00		
Camden & Rockland Water Co.....		800,000.00		4 1/2%		63,000.00	737,000.00	
Central Maine Power Co.....			500,000.00	3%	5 year		500,000.00	
		15,600,000.00		4%			15,600,000.00	
			2,000,000.00	3 to 4%	4 year		2,000,000.00	
Cumberland County Power and Light Co.....		1,553,000.00		4%			1,553,000.00	
Farmington Village Corp.....		60,000.00		3%		60,000.00		
Fort Fairfield Light & Power Co.....			25,000.00	6%	Serial	12,325.00	12,675.00	
Harrison Water Company.....	4,500.00				Common	4,500.00		
	3,000.00				Common	3,000.00		
Lewiston Gas Light Company.....	200,000.00			5%	Preferred		200,000.00	
		380,000.00		3 1/2%			380,000.00	
Machias Water Company.....		50,000.00		5%			50,000.00	
Maine Public Service Co.....			1,167,794.11	5%	3 year		1,167,794.11	
Millinocket Water Co.....			45,000.00	5%	7 year		45,000.00	
Northeast Harbor Water Co.....		18,000.00		5%			18,000.00	
Pittsfield Water Works.....		20,000.00		4%	Serial		20,000.00	
Portland Gas Light Company.....	1,225,000.00				Common (No Preferred (Par)		1,225,000.00	
Portland Water District.....		400,000.00		4%		200,000.00	200,000.00	
		100,000.00		3%			100,000.00	
Rumford Falls Light & Water Co.....	75,000.00				Common			\$75,000.00
Sanford Water District.....		35,000.00		4%	Serial	35,000.00		
Stonington & Deer Isle Power Co.....	2,500.00				Common	2,500.00		
	7,500.00			6%	Preferred	7,500.00		
Wiscasset Water Co.....		40,000.00		5%			40,000.00	
Totals.....	\$4,293,750.00	\$33,724,500.00	\$3,737,794.11			\$1,243,075.00	\$40,437,969.11	\$75,000.00

EXPENSES OF THE COMMISSION

July 1, 1934
to
June 30, 1936

The following is a statement in tabular form of the expenses of the commission for the year ended June 30, 1935

Appropriation for Salaries and General Expenses . . .	\$73,000.00	
Special Appropriation C. O. No. 234	4,100.00	
		<u>\$77,100.00</u>
Expenditures:		
Salaries of Commissioners	15,721.68	
Salary of Clerk	3,278.24	
Salaries of Reporters	3,856.32	
Salaries of Stenographers	5,980.36	
Salaries of Accountants	5,065.26	
Salaries of Rate Dept.	5,254.56	
Salary of Chief Engineer	2,875.80	
Salaries of Ass't. Engineers	5,519.14	
Salary of Steamboat Inspector	1,712.00	
Salaries of Inspectors	4,835.90	
Salaries of Water Resources	4,249.65	
		<u>\$58,348.91</u>
Total Salaries		
Expenses — Executive Dept.:		
Traveling Expenses	1,765.78	
Attorney's Fees Bangor Hydro Case	4,779.14	
Office Supplies and Expenses	1,249.26	
Office Equipment	811.89	
Postage	932.81	
Printing and Buying Forms	61.20	
Express	4.92	
Books and Periodicals	248.69	
Nat. Ass'n. R. R. & P. U. Commissioner's Fees . . .	375.00	
Printing Annual Report	1,164.28	
Telephone and Telegraph	397.43	
		<u>11,790.40</u>
Expenses — Accounting Dept.:		
Traveling Expenses	310.53	
Printing and Buying Forms	585.36	
		<u>895.90</u>
Expenses — Rate Dept.:		
Traveling Expenses	335.82	
		<u>335.82</u>
Expenses — Engineering Dept.:		
Traveling Expenses	761.42	
Printing Blanks	12.25	
		<u>773.67</u>
Expenses — Steamboat Inspector:		
Traveling Expenses	950.46	
		<u>950.46</u>

Expenses — Inspection Department:

Inspection Steam Railroads	428.59	
Inspection Electric Railroads.....	68.45	
Accident Investigation	423.54	
Inspection — Busses	61.77	
Removal grade crossing obstructions.....	64.38	
		<u>1,046.73</u>
Expenses — Water Resources	2,248 86	
		2,248 86
Expenses — Aid to Navigation	649.91	649.91
		<u>649.91</u>
Total Expenditures		<u>\$77,040.66</u>
Balance Unexpended.....		59.34
Control over Motor Trucks:		
Balance Unexpended July 1, 1934.....	5,292.11	
Receipts July 1, 1934 to June 30, 1935.....	17,121.55	
		<u>22,413.66</u>
Expenditures:		
Salaries July 1, 1934 to June 30, 1935.....	15,333.04	
Expenses July 1, 1934 to June 30, 1935.....	5,837.82	
Refunds to Carriers July 1, 1934 to June 30, 1935	239.00	21,409.86
		<u>21,409.86</u>
Balance Unexpended.....		<u>\$1,003.80</u>

The following is a statement in tabular form of the expenses of the commission for the year ended June 30, 1936

Appropriation for Salaries and General Expenses . . .	75,000.00	
Special Appropriation for Aid to Navigation	120.00	
Special Appropriation C. O. No. 306	1,445.79	
		76,565.79
Expenditures:		
Salaries of Commissioners	17,377.14	
Salary of Clerk	3,611.00	
Salaries of Reporters	4,134.33	
Salaries of Stenographers	7,520.50	
Salaries of Accountants	5,513.31	
Salaries of Rate Dept.	5,809.00	
Salary of Chief Engineer	3,140.00	
Salaries of Ass't. Engineers	6,021.47	
Salary of Steamboat Inspector	1,456.00	
Salaries of Inspectors	5,233.34	
Salaries of Water Resources	4,452.20	
		64,268.29
Total Salaries		
Expenses — Executive Department:		
Traveling Expenses	1,126.84	
Attorney's Fees Bangor Hydro Case	1,295.50	
Office Supplies and Expenses	854.17	
Office Equipment	1,103.93	
Postage	511.17	
Printing and Buying Forms	271.75	
Printing Commission Decisions	334.91	
Express	11.85	
Witness Fees	95.60	
Books and Periodicals	110.66	
Nat. Ass'n. R. R. & P. U. Commissioner's Fees . .	375.00	
Telephone and Telegraph	378.67	
		6,470.05
Expenses — Accounting Department:		
Traveling Expenses	426.23	
Printing Blanks	253.50	
		679.73
Expenses — Rate Department:		
Traveling Expenses	308.29	
		308.29
Expenses — Engineering Department:		
Traveling Expenses	770.83	
Printing Blanks	23.18	
		794.01
Expenses — Steamboat Inspector:		
Traveling Expenses	1,098.14	
		1,098.14

Expenses — Inspection Department:		
Inspection Steam Railroads.....	557.67	
Inspection Electric Railroads.....	63.70	
Accident Investigation.....	199.43	
Inspection — Busses.....	10.53	
Removal Obstructions Grade Crossings.....	34.95	
	<hr/>	866.28
Expenses — Water Resources.....	2,025.76	
	<hr/>	2,025.76
Expenses — Aid to Navigation.....	55.24	55.24
	<hr/>	
Total Expenditures.....		\$76,565.79
		<hr/>
Balance Unexpended.....		None
Control over Motor Trucks:		
Balance July 1, 1935.....	None	
Receipts July 1, 1935 to June 30, 1936.....	23,581.60	
	<hr/>	23,581.60
Expenditures:		
Salaries July 1, 1935 to June 30, 1936.....	15,548.93	
Expenses July 1, 1935 to June 30, 1936.....	5,942.21	
Refunds to Carriers July 1, 1935 to June 30, 1936.....	249.00	21,740.14
	<hr/>	
Balance Unexpended.....		\$1,841.46

ACCIDENTS

July 1, 1934 to June 30, 1936

Steam Railroad Companies

Street Railway Companies

Electric Light and Power Companies

Compiled by Inspection Department

ACCIDENTS

Accidents on Steam Railroads for the Year Ended June 30, 1935

Steam Railroads	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroostook R. R. Co.....		1	1	10	2		3	11
Boston & Maine R. R.....				2	1		1	2
Canadian Pacific Rwy.....				3	3	1	3	4
Canadian National Rwy.....					2	1	2	1
Maine Central R. R. Co.....		1	3	13	3	4	6	18
Portland Terminal Co.....			2	7			2	7
Totals.....		2	6	35	11	6	17	43

Accidents on Steam Railroads for the Year Ended June 30, 1936

Steam Railroads	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroostook R. R. Co.....		3	1		3		4	3
Belfast & Moosehead Lake R. R.....					1		1	
Boston & Maine R. R.....				3	2		2	3
Canadian Pacific Rwy.....			3	3	2		5	3
Canadian National Rwy.....				1				1
Maine Central R. R. Co.....		1	3	19	8	1	11	21
Portland Terminal Co.....			2	5	2	3	4	8
Totals.....		4	9	31	18	4	27	39

Accidents on Street Railways for the Year Ended June 30, 1935

Street Railways	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor Hydro-Electric Co.....					1		1	
Androscoggin Electric Co.....					1		1	
Cumberland County Power and Light Co.....					1		1	
Totals.....					3		3	

ACCIDENTS

Accidents on Street Railways for the Year Ended June 30, 1936

Street Railways	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Cumberland County Power and Light Co.					2	3	2	3
York Utilities Co.			1				1	
Totals			1		2	3	3	3

Accidents on Electric Power Companies for the Year Ended June 30, 1935

Electric Power Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor Hydro-Electric Co.			1		1		2	
Cumberland County Power and Light Co.	1						1	
Central Maine Power Co.					3		3	
Hampden & Newburg Light and Power Co.	1						1	
Maine Public Service Co.					1		1	
Totals	2		1		5		8	

Accidents on Electric Power Companies for the Year Ended June 30, 1936

Electric Power Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor Hydro-Electric Co.					2		2	
Maine Public Service Co.					1		1	
Central Maine Power Co.					2		2	
St. Croix Gas and Light Co.	1						1	
Totals	1				5		6	

ACCIDENTS

There have been accidents in our State where 36 persons were killed and 45 were injured for the year ended June 30, 1935, as shown by the following tables:

Accidents at Grade Crossings for the Year Ended June 30, 1935

Steam and Electric Railroad Companies	Protected		Unprotected		Private		Total		
	Killed	In- jured	Killed	In- jured	Killed	In- jured	Killed	In- jured	
Boston & Maine R. R.	3						3		
Maine Central R. R. Co.	3		1	2			4	2	
Androscoggin and Kennebec Rwy. Co.					1		1		
Totals	6		1	2	1		8	2	
SUMMARY OF OTHER ACCIDENTS:									
Steam Railroad Accidents								17	43
Street Railway Accidents								3	
Electric Power Companies								8	
Totals								36	45

There have been accidents in our State where 47 persons were killed and 50 were injured for the year ended June 30, 1936, as shown by the following tables:

Accidents at Grade Crossings for the Year Ended June 30, 1936

Steam and Electric Railroad Companies	Protected		Unprotected		Private		Total		
	Killed	In- jured	Killed	In- jured	Killed	In- jured	Killed	In- jured	
Bangor & Aroostook R. R. Co.	1	1		2			1	3	
Canadian National Rwy.		1						1	
Maine Central R. R. Co.	2		3	1	5	3	10	4	
Totals	3	2	3	3	5	3	11	8	
SUMMARY OF OTHER ACCIDENTS:									
Steam Railroad Accidents								27	39
Street Railway Accidents								3	3
Electric Power Companies								6	
Totals								47	50

CLASSIFICATION

Grade Crossing Accidents June 30, 1935 To June 30, 1936

Protection		Killed	In- jured
Gates Full Time			
Gates Part Time			
Automatic Wig-Wag	Automobile struck by train	1	1
Automatic Wig-Wag	Automobile ran into side of train		
Automatic Wig-Wag, Silent			
Flashing Light			
Flagman	Truck ran into side of train	1	
Flagman	Woman ran onto crossing, and struck by train	1	
Unprotected	Automobile struck by train	2	3
Unprotected	Automobile struck by section motor car, passenger on motor car killed.	1	
Private crossing	Automobiles struck by train	5	4
Totals		11	8

TABLE OF CASES

Disposition of

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F. C. No. 996. Public Utilities Commission vs. Camden and Rockland Water Company, practices in connection with discontinuance of service for non-payment of bills. Company ordered to furnish its service to delinquent customers upon agreement of municipality to pay bills.

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F. C. No. 1004. John A. Crafts et al. vs. Auburn Water District, extension of service and hydrant rate. Dismissed.

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F. C. No. 1003. Public Utilities Commission vs. Oquossoc Light and Power Company, rates and practices. Certain reductions ordered.

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F. C. No. 1010. Public Utilities Commission vs. Mars Hill Electric Company, rates. Certain changes ordered.

F. C. No. 1012. Public Utilities Commission vs. Consumers Electric Company of Brownfield, extension of service. Extension ordered.

F. C. No. 1013. Willard R. Fletcher et al. vs. Bangor Hydro-Electric Company, extension near Ellsworth. Extension ordered.

F. C. No. 1036. Florence Rousse et al., Clinton, vs. Central Maine Power Company, extension. Dismissed.

F. C. No. 1039. West End House Camp, E. Parsonsfield, vs. Central Maine Power Company, extension. Cause of complaint removed.

F. C. No. 1056. Public Utilities Commission vs. Maine Public Service Company, extension, Ludlow. Extension made.

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F. C. No. 1026. South Main St. Residents, Brewer, vs. Maine Central Railroad Company, alleged smoke nuisance. Dismissed.

F. C. No. 1037. Public Utilities Commission vs. Sandy River & Rangeley Lakes Railroad, H. E. Salsberg Co., Inc., Owner, abandonment of service. Dismissed.

R. R. No. 2032. Maine Central Railroad Company, change protection at certain grade crossings in Hallowell. Additional gates ordered Academy and Central Streets, and automatic signal at Greenville Street.

R. R. No. 2035. Maine Central Railroad Company, change location to include parcels of land heretofore acquired in towns and cities of Brunswick, Bath, Rockland, Waterville, Bangor, Lewiston, Auburn, Hallowell, Pittsfield, Ellsworth and Augusta. Authorized with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by Cities of Auburn, Bangor, Bath, Ellsworth, Lewiston, Augusta and Hallowell, and town of Brunswick. Exceptions dismissed.

R. R. No. 2036. Portland Terminal Company, change location to include parcels of land heretofore acquired in cities of Portland, South Portland and Westbrook. Authorized with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by cities of Portland, South Portland and Westbrook. Exceptions dismissed.

R. R. No. 2037. Portland and Ogdensburg Railway Company, change location to include parcels of land heretofore acquired in cities of Portland and Westbrook. Authorized with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by cities of Portland and Westbrook. Exceptions dismissed.

R. R. No. 2038. European and North American Railway, change location to include parcels of land heretofore acquired in town of Mattawamkeag. Authorized with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by town of Mattawamkeag. Exceptions dismissed.

R. R. No. 2063. Municipal Officers of Town of Oxford, highway crossing tracks Canadian National Railway Company and/or Atlantic and St. Lawrence Railroad Company. Authority granted.

R. R. No. 2066. Municipal Officers of Town of Phillips, abolishment wooden overhead bridge and substitution grade crossing, Sandy River and Rangeley Lakes Railroad. Authority granted.

R. R. No. 2071. Canadian National Railway Company, closing station at Danville Jet. with a view of establishing joint agency with Maine Central Railroad Company. Authorized.

R. R. No. 2072. Maxwell M. Hayden et al., unwarranted whistling at crossings Bangor & Aroostook Railroad Company and Canadian Pacific Railway Company, Presque Isle. Bangor & Aroostook Railroad Company to discontinue sounding locomotive whistles at certain crossings.

R. R. No. 2075. Wesley M. Mewer et al., installation automatic signal Temple Ave. Crossing, Old Orchard, Boston and Maine Railroad. Installation ordered.

R. R. No. 2078. Canadian National Railways, removal and discontinuance automatic signal at Stewart's Crossing, Oxford. Authority granted.

R. R. No. 2085. Maine Central Railroad Company, additional locations to include parcels of land heretofore acquired in the towns and cities of Portland, Auburn, Pittsfield, Ellsworth, Bangor, Rockland, Waterville, Hallowell, Augusta, Brunswick, Lewiston and Bath. Approved with certain exceptions.

Bill of exceptions filed with Supreme Judicial Court by cities of Auburn, Bangor, Bath, Ellsworth, Lewiston, Augusta, Hallowell and town of Brunswick. Exceptions dismissed.

R. R. No. 2086. Portland Terminal Company, additional locations to include parcels of land heretofore acquired in the cities of Portland, South Portland and Westbrook. Approved with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by cities of Portland, South Portland and Westbrook. Exceptions dismissed.

R. R. No. 2087. Portland and Ogdensburg Railway, additional locations to include parcels of land heretofore acquired in the cities of Portland and Westbrook. Approved with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by cities of Portland and Westbrook. Exceptions dismissed.

R. R. No. 2088. European and North American Railway, additional locations to include parcels of land heretofore acquired in the town of Mattawamkeag. Approved with certain exceptions. Bill of exceptions filed with Supreme Judicial Court by town of Mattawamkeag. Exceptions dismissed.

R. R. No. 2092. Herbert F. Milligan et al., complaint against excessive whistling by Maine Central Railroad Company locomotives, Gardiner. Dismissed.

R. R. No. 2097. Portland Terminal Company, change protection Congress St. and Frost St., Portland, automatic signals ordered in place of gates. By supplemental decree Company authorized to discontinue ball and mast signal Congress St., near "Stroudwater."

R. R. No. 2101. Bangor and Aroostook Railroad Company, mortgage of property. Authorized.

R. R. No. 2105. Maine Central Railroad Company, discontinuance flag protection at grade crossing, Veazie. Granted.

R. R. No. 2108. Maine Central Railroad Company, substitution double flasher light signals for wig-wag signals from time to time at crossings in the State of Maine. Authorized.

R. R. No. 2109. Portland Terminal Company, substitution double flasher light signals for wig-wag signals from time to time at crossings in the State of Maine. Authorized.

R. R. No. 2115. Municipal Officers North Yarmouth, alteration Skillin's crossing, Canadian National Railway Company, lessee of Atlantic and St. Lawrence Railroad Company. Approved.

R. R. No. 2119. Belfast & Moosehead Lake Railroad Company, abandonment "Arch Culvert" Crossing in Brooks and "Stantial Lower" Crossing in Knox. Dismissed without prejudice.

R. R. No. 2133. Maine Central Railroad Company, approval of method of heating to be used on rail motor car No. 901. Approved.

R. R. No. 2134. State Highway Commission, abolishment grade crossing and substitution overhead bridge, Milliken's Crossing, Hallowell, Maine Central Railroad Company. Authorized.

R. R. No. 2135. Maine Central Railroad Company, removal automatic signal at High St. Crossing, Sabattus. Discontinuance signal authorized. Company to provide flag protection during movement of all trains and engines.

R. R. No. 2138. Municipal Officers New Gloucester, change location of

Cobb's Crossing, Canadian National Railway Company, Lessee of Atlantic & St. Lawrence Railroad Company. Authorized.

R. R. No. 2140. State Highway Commission, installation automatic signals at a grade crossing in Fort Fairfield, Canadian Pacific Railway Company. Denied.

R. R. No. 2143. Boston & Maine Railroad, approval of heater proposed to be used on new streamline train. Approved.

R. R. No. 2150. Selectmen of Leeds, change of location grade crossing, Maine Central Railroad Company. Withdrawn.

R. R. No. 2154. Maine Central Railroad Company, crossing protection Orono and Veazie. Authorized to discontinue and remove ball and mast signal.

R. R. No. 2158. Selectmen of North Kennebunkport, et al., installation automatic signal "Townes Crossing," Boston and Maine Railroad. Dismissed.

R. R. No. 2163. Canadian National Railway Company, abolishment Jackson's Crossing, Paris. Authorized.

R. R. No. 2176. Maine Central Railroad Company, discontinuance and closing Poor Farm Road grade crossing, Brownfield. Authorized.

R. R. No. 2177. Maine Central Railroad Company, closing and discontinuance Packard Road grade crossing, Buckfield. Authorized.

R. R. No. 2178. Maine Central Railroad Company, closing and discontinuance Reynolds Road grade crossing, Canton. Authorized.

R. R. No. 2179. Maine Central Railroad Company, closing and discontinuance Pleasant Hill Range Road grade crossing, Freeport. Authorized.

R. R. No. 2180. Maine Central Railroad Company, closing and discontinuance Public Road No. 3 grade crossing, Harmony. Authorized.

R. R. No. 2181. Maine Central Railroad Company, closing and discontinuance Corn Shop or Town Road grade crossing, Leeds. Dismissed without prejudice.

R. R. No. 2182. Maine Central Railroad Company, closing and discontinuance Highway grade crossing, Madison. Dismissed without prejudice.

R. R. No. 2183. Maine Central Railroad Company, closing and discontinuance Orrington Road grade crossing, Orrington. Authorized.

R. R. No. 2184. Maine Central Railroad Company, closing and discontinuance Old County Road grade crossing, Skowhegan. Authorized.

R. R. No. 2185. Maine Central Railroad Company, closing and discontinuance Bradford Road grade crossing, Wiscasset. Authorized.

R. R. No. 2187. Belfast & Moosehead Lake Railroad Company, authority to close and abandon "Arch Culvert" Crossing, Brooks, and "Stantial Lower" Crossing, Knox. Authorized.

R. R. No. 2189. Boston & Maine Railroad, discontinuance and closing Randall Bridge Crossing, North Berwick. Dismissed.

R. R. No. 2190. Selectmen of Leeds, change location of Bishop's Crossing, Maine Central Railroad Company. Authorized.

R. R. No. 2191. Boston & Maine Railroad, closing and discontinuance Gould's Crossing, Eliot. Authorized.

R. R. No. 2192. Municipal Officers St. John Plantation, change or relocation of highway crossing Bangor & Aroostook Railroad Company. Authority granted.

R. R. No. 2194. W. H. Erickson, et al., change of protection Belvedere Siding, Crystal, Bangor & Aroostook Railroad Company. Automatic signals ordered.

R. R. No. 2201. Maine Central Railroad Company, change of protection Church St. grade crossing, South Gardiner. Automatic signals ordered in place of gate protection.

R. R. No. 2202. Maine Central Railroad Company, closing and discontinuance overhead bridge, South Gardiner. Authorized.

R. R. No. 2203. Maine Central Railroad Company, closing and discontinuance "Johnson Crossing," Carmel. Authorized.

R. R. No. 2204. Maine Central Railroad Company, closing and discontinuance "Corn Shop" or "Town Road" Crossing, Greene. Authorized.

R. R. No. 2209. Maine Central Railroad Company, change protection at Temple St. Crossing, Waterville. Automatic signals authorized.

R. R. No. 2217. The Eastern Maine Railway Company, sale of property and franchise to Maine Central Railroad Company. Authorized.

R. R. No. 2219. Maine Central Railroad Company, approval additional locations and approval crossings in Eastport and for determination of manner and conditions of spur tracks crossing Indian Point Road and Washington Street. Request granted.

R. R. No. 2220. State Highway Commission, abolishment Highmoor grade crossing and substitution of overhead bridge in towns of Leeds and Monmouth, Maine Central Railroad Company. Authorized.

R. R. No. 2224. Municipal Officers of Topsham, determination of manner and conditions of a highway crossing tracks Maine Central Railroad Company. Denied.

R. R. No. 2229. State Highway Commission, abolishment Main St. grade crossing and substitution overpass bridge, Freeport, Maine Central Railroad Company. Authorized.

R. R. No. 2234. State Highway Commission, abolishment Mt. Katahdin Road grade crossing and substitution overpass bridge, Millinocket, Bangor and Aroostook Railroad Company. Authorized.

R. R. No. 2237. State Highway Commission, abolishment Bragdon grade crossing and substitution overpass bridge, Wells, Boston and Maine Railroad. Authorized.

R. R. No. 2239. Maine Central Railroad Company, approval taking of land for additional locations Eastport, and determination manner and conditions crossing Sea St. Authority granted.

R. R. No. 2244. Boston and Maine Railroad, crossing protection Union Ave. and Atlantic Ave., Old Orchard Beach. Petition withdrawn.

R. R. No. 2245. State Highway Commission, abolishment grade crossing and substitution overpass bridge, Township of Sapling, Canadian Pacific Railway Company. Authorized.

R. R. No. 2248. State Highway Commission, installation automatic signals Jellerson Crossing, Bowdoinham, Maine Central Railroad Company. Authorized conditionally.

R. R. No. 2250. State Highway Commission, abolishment McShea grade crossing and substitution overpass bridge, Fort Fairfield, Bangor & Aroostook Railroad Company. Authorized.

R. R. No. 2252. State Highway Commission, abolishment Phair crossing

and substitution overhead bridge, Presque Isle, Bangor and Aroostook Railroad Company. Authorized.

R. R. No. 2254. Maine Central Railroad Company, change protection at Adams St. Crossing, Auburn. Company ordered to install manual control of signal.

R. R. No. 2259. Municipal Officers Eastport, crossing protection Washington St., Maine Central Railroad Company. Flag protection ordered at certain times.

R. R. No. 2261. Maine Central Railroad Company, change manner of protection certain grade crossings between Topsham and Waterville, due to flood conditions. Certain changes authorized during the emergency.

R. R. No. 2262. Maine Central Railroad Company, approval taking of land and crossing a highway in Eastport. Authorized.

R. R. No. 2267. State Highway Commission, abolishment Harwards grade crossing and substitution overpass bridge Bowdoinham, Maine Central Railroad Company. Authorized.

R. R. No. 2268. State Highway Commission, abolishment grade crossing and substitution overpass bridge, Dyer Brook, Bangor and Aroostook Railroad Company. Authorized.

R. R. No. 2269. State Highway Commission, abolishment Barretts grade crossing and substitution overpass bridge, Caribou, Bangor & Aroostook Railroad Company. Authorized.

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R. R. No. 2141. York Utilites Company, abandonment service Sanford. Authorized.

R. R. No. 2148. Cumberland County Power and Light Company, Lessee of Portland Railroad Company, abandonment service portion Washington Ave., Portland. Authorized.

R. R. No. 2175. Cumberland County Power and Light Company, Lessee of Portland Railroad Company, abandonment service India, Commercial and Middle Streets, Portland. Dismissed.

R. R. No. 2256. Mattawamkeag and Northern Railway Company, extension corporate existence and powers. Extended for three years from May 10, 1936.

R. R. No. 2276. Cumberland County Power and Light Company, Lessee Portland Railroad Company, abandonment service Pleasant Ave., Portland. Authorized.

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F. C. No. 999. Bernard A. McLean et al. vs. Railway Express Agency, Inc., extension of service on School Street, Augusta. Cause of complaint removed.

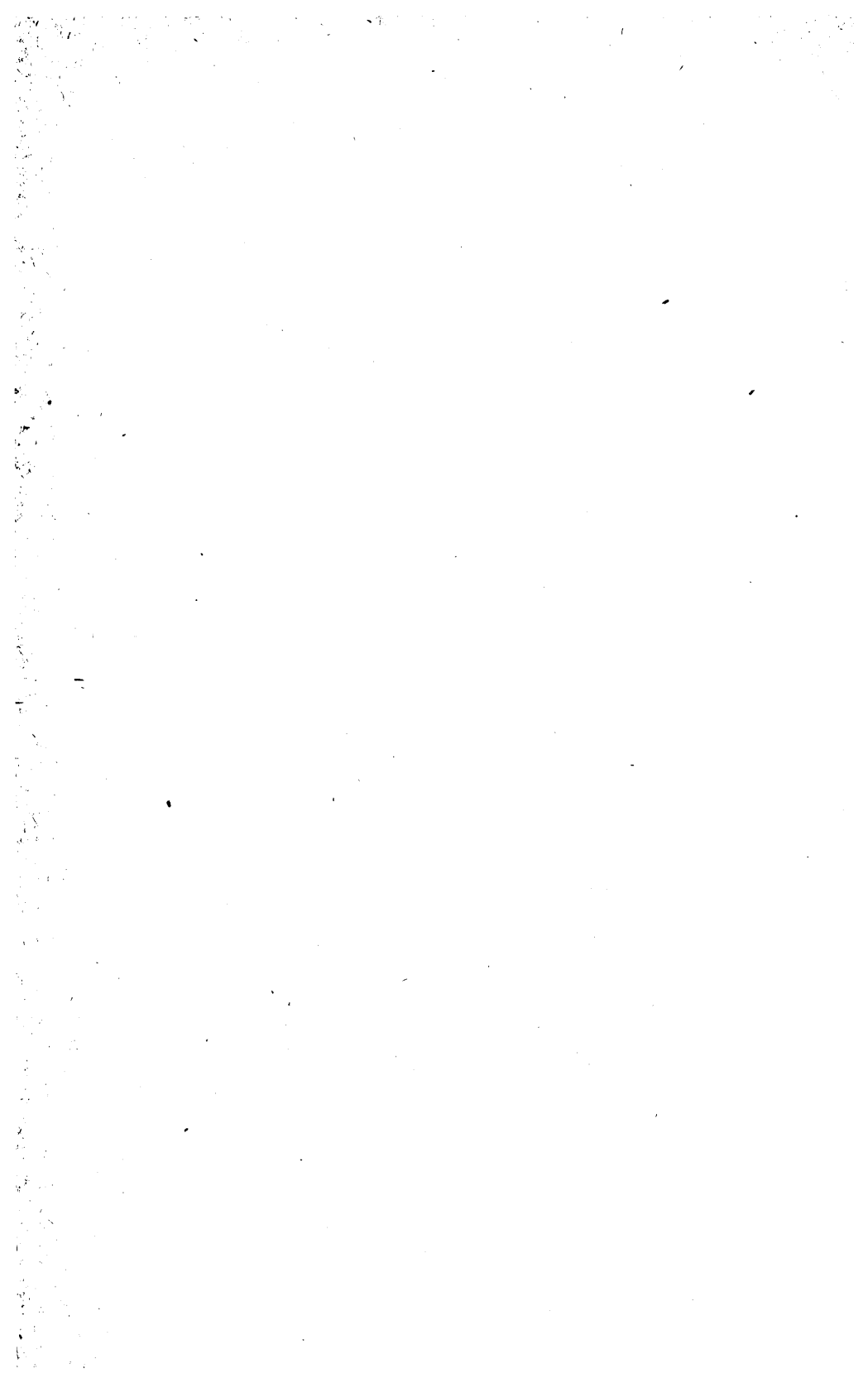
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F. C. No. 1016. Citizens of Woolwich vs. State Highway Commission, toll across Carlton Bridge. Arrangements may be made with any city or town in the State for State Highway Commission to accept one-half motor vehicle excise tax in lieu of prescribed standard tolls.



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