

MAINE STATE LEGISLATURE

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PUBLIC DOCUMENTS

OF THE

STATE OF MAINE

BEING THE

REPORTS

OF THE VARIOUS

**PUBLIC OFFICERS
DEPARTMENTS AND
INSTITUTIONS**

FOR THE TWO YEARS

JULY 1, 1930 - JUNE 30, 1932

Fifth Biennial Report

(Sixteenth and Seventeenth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDED JUNE 30, 1932

1931-1932

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE

THE COMMISSION

Albert J. Stearns, *Chairman*
Herbert W. Trafton, *Commissioner*
Albert Greenlaw, *Commissioner*

George F. Giddings, *Clerk*
Ruel C. Hanks, *Official Reporter*
Ervin E. J. Lander, *Assistant Reporter*

ENGINEERING DEPARTMENT

John E. Goodwin, *Chief Engineer*
*Leslie E. Little, *Assistant Engineer*
Howard H. Potter, *Assistant Engineer*

ACCOUNTING DEPARTMENT

Albert E. Lamb, *Chief Accountant*
Charles E. Bickford, *Auditor*

RATES DEPARTMENT

Frank J. McArdle, *Rate Engineer*
Harold L. Gerrish, *Assistant Rate Engineer*

INSPECTIONS DEPARTMENT

Elmer E. Parkman, *Chief Inspector of Utilities*
Frank A. Dolloff, *Inspector of Utilities*

WATER RESOURCES DEPARTMENT

Miner R. Stackpole, *District Engineer*
Water Resources Branch, U. S. Geological Survey

STEAMBOAT AND MOTOR BOAT DEPARTMENT

Archie E. Fairbanks, *Inspector*

*Employed temporarily from October 1, 1930 to June 30, 1932.

To the Honorable, the Governor and Executive Council:

The Public Utilities Commission hereby respectfully submits its Fifth Biennial Report (Sixteenth and Seventeenth Annual Reports) for the two years ended June 30, 1932.

The personnel of the Commission has remained the same during the past two years, and the only change in the staff has been the employment of Mr. Leslie E. Little, an engineer who was engaged temporarily on appraisal work up to June 30, 1932, after which he was employed as Assistant Engineer. Mr. Harold L. Gerrish, one of our engineers, was transferred on April 22, 1932, to the Rate Department, as Assistant Rate Engineer.

The general arrangement of this report as to subjects and statistics is similar to our last one, so that comparisons may easily be made.

There are in Maine operating at the present time utilities, as defined by Section 15 of Chapter 62 of the Revised Statutes, as amended, classified as follows:

List of Utilities for the Period ended June 30, 1932

Water	157	Gas	8
Telephone	95	Wharfingers	4
Electric Light and Power	57	Telegraph	4
Steamboats	17	Express	3
Steam Railroads	13	Pullman	1
Electric Railroads	9		—
		Total	368

This is a total of 11 less than the number shown in our last report. The number of water companies remains the same, although one new company was added and one eliminated by consolidation. There was a reduction of three in telephone companies because of one consolidation and two discontinuances. The electric light and power companies were reduced by five; one new company was organized, three were consolidated with other companies, two were removed from the list as not being public utilities and an operating division, formerly a subsidiary company, was inadvertently included in our last report as a separate utility. One steamboat company discontinued service. The number of electric railroad companies was reduced by two through the discontinuance of Calais Street Railway and the

Rockland, Thomaston and Camden Street Railway. The number of gas companies was increased by one, namely, Penobscot Valley Gas Association which was organized and put in operation. One wharfinger was removed from the list as not being a public utility.

WATER COMPANIES

Formal Complaints

It will be seen from the Table of Cases appended hereto that there were before the Commission twenty formal complaints against water utilities, upon which seventeen hearings were held. Nine of those complaints were upon the Commission's own motion. The complaints were classified as follows: six involved inadequate service, one the pollution of a water supply, one involved regulations of a water district and twelve were with reference to rates. Eighteen of the complaints were disposed of by decision and decree of the Commission.

Informal Complaints

Thirty-one informal complaints were filed against water companies and districts, fifteen of which were dismissed because "cause of complaint was removed," one was transferred to the Formal Complaint Docket and handled formally and thirteen were closed for other reasons.

Applications and Petitions

Forty petitions and applications have been filed by water utilities during the past two years, thirty-nine of which have been disposed of and one is still pending. Twenty-five applications involved the issuing of securities and three related to increase of stock. Four petitions involved the sale of property, one was for free service furnished for charitable and benevolent purposes, five involved the filing of rates on less than statutory notice and two were miscellaneous.

Domestic Water Supplies—Purification

There are three sources of domestic water supplies—(1) lakes and streams; (2) springs; (3) driven wells. None of them are inherently pure. Inland lakes and streams remote from human habitation may be, and frequently are, contaminated by wild

animals. The advent of the automobile has placed lakes and streams within easy reach of people who camp on their shores, fish and go boating in their waters, thereby inevitably causing pollution.

Many people are of the opinion that springs are pure because of their very nature, but the water which flows from a spring has been collected in some definite drainage area and if that area is thickly inhabited, heavily fertilized or overrun by domestic and wild animals, the water is sure to be contaminated.

Driven wells, even those driven to great depths, generally receive their water through seams in water-bearing rocks and may, and sometimes do, receive pollution in the same manner as springs.

The Commission, in order to protect the people of the State of Maine, as well as those who visit us during vacation season, is doing its utmost to have safe water provided by the different water companies and districts, and, through its engineering department, is working in cooperation with the State Department of Health to bring about that result.

The State Department of Health has on file records of all water utilities for many years past. The records of this Commission, however, are more recent and every effort is being made to make them complete. To do that as rapidly as possible, inspection trips are being made to those companies most in need of attention, as time and funds permit.

All water utilities are required, by order of the Commission, to submit samples of water for analysis at least four times a year. Some companies, where the water is of an inferior nature, are required to submit samples at least once a month. Copies of the analyses, as made by the Health Department, are sent to this Commission. Records, as kept by us, show the conditions of all water being furnished at all times, and special records are kept of those which are periodically below standard.

Unsatisfactory conditions occur generally, if at all, during the summer months. This summer (1932) conditions have been unusually poor due to reasons not definitely known.

Many water utilities in Maine are using chlorine as a sterilizing agent, either as a precautionary measure or because their water supply is below standard. Chlorination, once the apparatus is installed, is a simple, effective and cheap method of

sterilization. If the report of a water company using chlorine is unsatisfactory, the condition is immediately remedied by increasing the dosage of chlorine. There seems, however, to be a widespread objection to chlorination of public water supplies, because our people feel that the water in the State of Maine is naturally pure and not subject to pollution which might occur in other thickly populated sections of the country.

Contrary to the prevailing opinion of many people, chlorine, if properly applied, does not give any perceptible taste to the water.

There are many small water utilities in Maine, some of which supply water at certain seasons of the year that is below standard. In those cases, the Commission causes an inspection to be made of the watershed of each company, with a view of remedying conditions, either by causing the source of pollution to be removed if possible, or by causing some form of purification to be installed. Many of the small companies were built in small communities by some person primarily for his own use, and later on, at their urgent request, his neighbors were supplied. The Commission hesitates to order these small water companies, hampered by lack of funds, to install chlorinating apparatus, until absolutely necessary. On the other hand, there are some companies, not hampered by lack of funds, serving large numbers of customers which have no means of sterilization, principally because of the inborn prejudice against it. It is the aim of this Commission, acting in conjunction with the State Department of Health, to overcome that prejudice, and to gradually educate the public to the desirability, and in some cases actual necessity, for purification of domestic water supplies.

TELEPHONE COMPANIES

Formal Complaints

The appended tables of cases show that the number of formal complaints filed against telephone companies was six, upon which the Commission held three hearings. Two of the aforesaid complaints were instituted by the Commission on its own motion. The matter of service was involved in four and two related to rates. All cases were disposed of.

Informal Complaints

The total number of informal complaints filed against telephone companies was twenty. In twelve cases the "cause of complaint was removed" and the complaints dismissed; three were transferred to the Formal Complaint Docket and five were disposed of for other reasons.

Applications and Petitions

Telephone companies for the period of this report filed seven applications and petitions. One application involved the issuing of securities and one related to increase of capital stock. Two petitions were for the sale of property; one involved the discontinuance of service; one was for authority to serve territory and one related to the filing of rates on less than statutory notice.

ELECTRIC COMPANIES

Formal Complaints

Twenty-two formal complaints were filed with the Commission against electric companies, upon which twelve hearings were held. Five of the complaints were instituted by the Commission on its own motion. The matter of rates was involved in twelve, eight related to service, one involved rates and service and one was for valuation. (See Table of Cases appended.)

Informal Complaints

The total number of informal complaints filed against electrical companies was seventy-one; forty-one were dismissed because "cause of complaint was removed"; three were transferred to the Formal Complaint Docket and nineteen were "otherwise disposed of."

Applications and Petitions

Electrical companies filed with the Commission sixty applications and petitions, upon which twenty-two hearings were held. Twenty-one applications involved the issuing of securities. Twenty-five petitions were for permission to file rates on less than statutory notice; three related to the furnishing of service in territory occupied or authorized to be served by another utility; three were for the sale of property and eight were miscellaneous.

Contracts

During the period covered by this report there were filed with and approved by the Commission forty-three contracts involving rates for service furnished by or between electrical companies. The approval by the Commission of any contract goes only so far as the same relates to the product or service furnished, and comes under the provisions of Section 38 of Chapter 62 of the Revised Statutes.

Statistical Data Regarding Electrical Utilities 1919 to 1931

A review of the operations of Maine Electric Utilities for the years 1919 to 1931 inclusive, reveals the following interesting data:

	Kilowatt-Hours	
	1919	1931
Hydro electric energy—generated by Maine utilities	182,752,757	628,805,784
Hydro electric energy—purchased from non-utilities	20,105,572	12,930,127
Hydro electric energy—imported	6,018,490	13,720,308
Steam generated energy—by Maine utilities	4,722,873	8,298,650
Steam generated energy—purchased from non-utilities	94,425	24,038,380
Steam generated energy—imported	1,342,111	1,155,348
Energy generated by internal combustion . .	63,591	974,471
Total kilowatt hours	215,099,819	689,923,068
Sold	160,726,931	578,565,969
Transmission and distribution line losses . .	54,372,888	111,357,099
Total gross operating revenue	\$5,229,713	\$13,582,834
Average gross revenue per kilowatt hour . .	3¢	2¢

The foregoing figures show a very large increase in 1931 over 1919. The increases in generation and distribution of energy occurred from year to year during that period.

In 1931 appears a purchase of 24,038,380 kilowatt hours from non-utilities and as to this particular item, it is important to mention that this figure greatly exceeds any other year, and was occasioned by the utilization of a vessel which was converted into a floating power plant which docked at a Maine port from which location it furnished steam power to an industry prior to the introduction of hydro electric service.

Dealing with hydro electric generation by Maine utilities, it is not to be assumed that the kilowatt hour figures presented are indications of plant generating capacities. It is undoubtedly true that hydro stations were operated to meet customer demands at such times as they might occur and that the utilities were in a position to meet additional demands if required. This would be especially so in case of normal water conditions. Again there are times when for reason of high water or flood conditions, hydro plants are operated to capacity thereby making available surplus energy, which if not sold must necessarily run to waste.

Much may be said on hydro plant operations. The extent to which they are operated is one of the prime factors in so far as rates to the public are concerned. The greater the utilization in serving the public the more the tendency is toward the lowering of rates.

During the past thirteen years no rate advances have been made by Maine electric utilities. Many rate changes have resulted in the form of reductions and the establishment of new rates to meet changing conditions. Relatively few cases involving rates have been heard formally by this Commission. There have been, however, many informal considerations by the Commission as a result of which, many rate reductions have been made. Frequently the utilities on their own initiative have voluntarily caused a lowering of their rates. It may, therefore, be said that the downward trend of rates has been due:

- (a) Increased available energy:
- (b) The recognition that lower rates make possible a greater use of electricity in the utilization of the various appliances and the substitution of electric energy in competition with other agencies, and
- (c) The fact that during 1919-1931, consolidations were made in companies reducing the number of operating utilities from 90 to 57.

Rural Electrification

This subject was discussed to some extent in the Fourth Biennial Report (1929-1930) of this Commission, wherein we stated that a generally uniform basis of minimum annual guarantees, amounting to 20%-25% of the estimated cost of exten-

sions, had been adopted by utilities. Since the issuance of that report, there has been adopted and filed by one of the large companies a uniform basis of determining annual minimum guarantees which will be discussed in detail later in this report.

Rural Electrification has been a subject of much interest to the public, State Commissions and utilities for many years, and a review of reports and periodicals indicates even increased interest within the past two years. Increased efforts and attempts to evolve fair and reasonable bases of extension programs on the part of utilities and commissions are also evident. The progress of rural electrification has been made the subject of a report issued by the Rural Electric Service Committee of the National Electric Light Association, and has also been treated in numerous articles in periodicals. These data reflect the situation throughout the United States, and indicate Maine's position relative to other states. It is thought that a brief discussion of the facts disclosed by such reports may be sufficiently interesting and valuable to warrant inclusion in this report.

The number of farms in Maine has been reduced from 59,299 in 1900 to 39,006 in 1930, as revealed by the United States Census of Agriculture of those years. Based upon the latter number (39,006) and the number of farms served in Maine as revealed by the report, the following table has been compiled.

<i>Date</i>	<i>Farms Served</i>	<i>Per cent of Total</i>	<i>Increase</i>
December 31, 1923	5,676	14.5	—
December 31, 1925	6,500	16.5	824
December 31, 1927	8,000	20.5	1,500
December 31, 1929	10,938	28.0	2,938
December 31, 1931	12,888	33.0	1,950

These data indicate that between December 31, 1923, and December 31, 1931, 8 years, 7,212 Maine farms have received service, which is at the average rate of 900 a year. The per cent of increase in Maine farms served in 1931 is reported as 7.4% of those served in 1930, as contrasted with a similar per cent of increase for the six New England states of 6.6%. Maine is reported as occupying sixteenth position in the United States on the basis of number of farms served at December 31, 1931. On the basis of per cent of total farms served, Maine is reported to

occupy ninth position in the United States. On the latter basis, the ten leading states were reported to be at December 31, 1931:

California	63.8%	Washington	51.0%
Rhode Island	59.5%	New Jersey	47.3%
Utah	56.8%	New Hampshire	43.8%
Massachusetts	55.8%	Maine	33.0%
Connecticut	53.0%	New York	32.1%

In the entire United States there were reported to be

- 6 states in which 50% or more farms are served;
- 9 states in which between 25% and 50% are served;
- 5 states in which between 15% and 25% are served;
- 5 states in which between 10% and 15% are served;
- 7 states in which between 5% and 10% are served; and
- 16 states in which less than 5% are served.

On the basis of annual gross revenue received for farm service per farm served, Maine is reported as occupying forty-seventh (47th) position. The experience of the Commission in considering rural extension cases has been that a large portion of petitioning parties have desired rural electricity for lighting purposes primarily and that, generally speaking, the use of electricity on the farm for power and appliances has been small. This situation explains, in part, why Maine occupies 47th position on the basis of revenue per farm. In order to analyze the relationship of Maine with other states on this basis, a vast amount of research in rates would be necessary. The fact that Maine occupies ninth (9th) position on the basis of per cent of farms served in spite of her 47th position on the basis of revenue per farm, indicates that the progress of rural electrification in Maine has been quite rapid under rather adverse economic conditions.

Late in 1931, there was filed as a part of the rules and regulations of the Central Maine Power Company, incorporated in its rate schedule, a uniform basis for rural extensions to apply within the territory served by that company. Under this basis, the company will extend its lines into rural areas when those desiring service guarantee a minimum monthly gross revenue, during a five-year period, amounting to \$20 per month per mile of line extension, except in those cases where unusual conditions would cause the cost of the extension to exceed \$1600 per mile, in

which case such minimum guaranteed gross revenue as will produce a reasonable return on the extension cost, is required.

During conferences between the Company officials and the Commission regarding this extension basis, it was stated that the \$20.00 per month per mile (\$240 per year per mile) was considered to be equivalent to 20% per year of an assumed average total extension cost of \$1200 per mile for the line complete with services, meters and transformers.

Beginning with the year 1921, and continuing down to the present time, Central Maine Power Company has compiled data showing the number of miles of extensions built each year, the costs of those extensions, the number of customers served, and the operating experience of those extensions, including new customers added, revenue received, etc. These data were submitted to the Commission, and somewhat extensive studies have been made to determine what the rural extension situation, as indicated by that company's experience, has been. The results of these studies, based upon compilations made by the company, are described herein. The Commission desires to make similar studies with respect of the experience of other companies and the compilation of basic data has been undertaken by one company at the present time.

During the 10-year period (1921 to 1930), there have been built approximately 1150 miles of rural lines at a total cost of nearly \$1,712,000, which is at an average cost per mile of approximately \$1500. Analysis of the data comprising these totals reveals the following miles of line and per cent of the total miles which fall within various cost limits:

<i>Cost per Mile</i>	<i>Number of Miles</i>	<i>Per cent of Total Miles</i>
\$800 and less	44.07	3.83
800 to 1000	122.28	10.62
1000 to 1100	92.88	8.08
1100 to 1200	135.05	11.73
1200 to 1300	158.12	13.74
1300 to 1500	202.23	17.57
1500 to 1600	93.55	8.13
1600 to 1700	55.10	4.78
1700 to 1800	35.82	3.11
1800 and more	211.34	18.37

The foregoing tabulation indicates that 14.45% cost \$1,000 or less per mile, 34.27% cost \$1,200 or less per mile, 65.59% cost \$1,500 or less per mile, and 73.72% cost \$1,600 or less per mile. Those extensions costing more than \$1,600 per mile represent 26.27% of the total. The average cost of those extensions which fall within the limits of the Company's filed regulation, i. e. those costing up to \$1,600 per mile, as shown by the 10 years' experience, was \$1,200.58 per mile. This indicates that the basis of the regulation, \$1,200 per mile, is founded upon actual experience. Data for 1931 have not as yet been received, consequently the experience of that year is not known. Prices of labor and material have been lower since 1930, and it is probable that the costs in 1931 will prove to have been lower than those which the 10 years' experience indicate.

In studying the operating data submitted, the various years' experience have been summarized according to the age of the extension, i. e., the first year's operation, the second year's, etc. It is apparent that the number of extensions involved diminishes as the age under study increases, since the more recently an extension was built, the fewer years of its operating experience are available. Since, however, the results of the study are based upon extensions actually operating regardless of the period involved, it is believed that representative results are obtained. The general results of this study are described in the following discussion of four of the phases which were studied.

Customers Per Mile

For those extensions for which experience is available for seven years, the average number of customers per mile of line has increased from 7.6 to 13.5 in that period of time, or an increase of approximately 78%. While of course rather extreme fluctuations may be expected at different periods in respect of this item, nevertheless it is indicated that very substantial increases in the number of customers occur during the early life of extensions.

Company Investment Per Customer

Based upon those extensions which have operated for seven years, the amount invested by the Company per customer reduced from \$172 during the first year of operation to \$119 during the seventh year of operation. In computing

the investment per customer, an amount of \$50 per new customer, added after the completion of the extensions, has been included as the estimated cost of meters, transformers, etc. to serve the additional customers.

Revenue Per Customer

Average annual gross revenue per customer amounted to \$25.65 during the first year's operations, and increased to \$30.18 during the seventh year of operation. Extensions quite generally are built under some form of minimum revenue guarantee, usually applying during a period of five years. Undoubtedly the expiration of such guarantees after five years has tended to reduce gross revenues, but in spite of that effect an appreciable increase per customer has been realized.

Revenue In Per Cent Of Company Investment

Gross revenue received from the extensions studied represented 14.91% of the Company investment during the first year of operation, while in the seventh year of operation, gross revenue was 25.36% of Company investment. Investment included \$50 for each customer added after lines were built, as described before.

This study indicates that the experience of one company has been a steady increase in customers per mile of extension, a definite reduction in investment per customer, an increase in annual revenue per customer and a steady increase in revenue in per cent of investment. It appears to be true that the rural extension operations outlined are upon a healthy basis and, in general, are self-supporting. Undoubtedly, there exist particular extensions which fail to produce results as favorable as those shown by these studies. Such a condition may well be avoided in the future within reasonable limits, but there must exist a proper balance between the more profitable and less profitable territories, which will allow rural extensions to be made under reasonable conditions. Such is the basis of rates in general, and rural extensions should not be made an exception.

The success of any rural electrification program depends almost entirely upon the ability of rural residents to make profitable use of electricity which the company has for sale. More and

more we find the cross-roads store and the country home equipped with electric lights, electric refrigerators and other appliances. Increasing difficulty in finding reliable farm labor causes the farmer to turn to electric labor saving devices with profit to himself, both in dollars and ease of operation. Contract revenue requirements usually become inconsequential when large quantities of electricity can be used profitably. Generally, it is believed that line extensions should be financed by the utility companies in order that the farmer's capital may be available to him for use in wiring his buildings and purchasing equipment with which he can utilize electricity most profitably to himself as well as to the company.

In some instances, there have arisen unpleasant conditions in connection with rural extensions. Usually, the construction of rural lines makes necessary a guarantee of minimum gross revenue in excess of the usual minimum charge which the company's filed rate schedules require. When an extension is proposed, there are often some residents living along the route who do not immediately take the service. This condition throws heavier guarantee burdens upon those who underwrite the extension. Ultimately a part of those non-takers desire service, sometimes almost immediately after the line is constructed. Under such conditions, the new customer should bear his proportionate part in the support of the line by guaranteeing a proper amount so that a reasonable basis will exist among all parties served by the extension.

The statutes of Maine require that utilities shall render service at reasonable rates and that no discrimination shall exist among customers. It has been said that service from an existing line must be rendered to new consumers at filed rates in effect in that area, but such a practice would actually produce discrimination when the entire terms of service are taken into account, including the contract guarantees. There does not seem to be any just reason why new takers should not be required to make contract guarantees before being given service which would be reflected in some measure of relief to those who originally made the required guarantees justifying the extension. As has been stated, some additional cost to the Company is always involved in the addition of new customers, and any adjustment in the original guarantees should recognize this fact.

The Commission has never had occasion to make a formal ruling upon this question, but the principle has been recognized, enunciated and applied in numerous cases considered and disposed of informally through the medium of conferences and/or correspondence with results which, in our opinion, have been far more satisfactory than would have been obtained by formal complaint and public hearing.

STEAMBOATS

Applications and Petitions

Ten petitions were received from steamboat companies for permission to file rates on less than statutory notice, and all were allowed by the Commission.

STEAM RAILROADS

Formal Complaints

Five formal complaints were filed against steam railroad companies for the last two years, upon which five hearings were held. Four of the complaints involved the matter of service and one related to rates. (See Table of Cases.)

Informal Complaints

Informal complaints to the number of six have been filed with the Commission against steam railroad companies. The "cause of complaint was removed" in four cases and two were disposed of for other reasons.

Applications and Petitions

There were filed under Steam Railroad Docket (General) during the period covered by this report, fifty-eight petitions, upon which fifty-nine hearings were held. Nineteen petitions involved the matter of crossing protection. Eight were for alteration of railroad bridges. Six related to whistling at grade crossings. Four were for the alteration of grade crossings. There were three each for approval of highways crossing tracks, elimination of grade crossings and change of location of grade crossings; two each relating to interlocking signals and abolishment of grade crossings. One each related to approval of location of railroad tracks, change of location and alignment of state highway approach to bridge, removal of whistling post,

discontinuance of block signals, location of spur tracks and crossing highway, condemnation of land, taking of land and location of tracks and crossing of highway, and abolishment of an underpass and establishment of an overpass. (See Table of Cases).

The steam railroad companies filed one hundred eighty-one petitions for permission to file rates on less than statutory notice. The Commission approved four requests for free transportation on railroads for charitable and benevolent purposes under the provisions of Section 38 of Chapter 62 of the Revised Statutes.

Inspections

The Commission caused inspections to be made of all steam and electric railroads twice yearly during the last two years. The work included the personal observation by our Chief Inspector and his Assistant, of the roadbed, track, ties, station yards, frogs, guard rails and passenger equipment of all railroad companies.

In addition to the aforesaid inspections, preliminary investigations of accidents and complaints have been made. Reports covering all those inspections and investigations are on file in our office.

Tables of all fatal and non-fatal accidents which have occurred on the premises of public utilities have been compiled and will be found in the appendix.

Grade Crossings

There are in the State of Maine approximately 1,420 highways crossing the tracks of steam railroad companies at grade, as well as about 568 highways crossing the tracks of street railway companies. The latter class of crossings is rapidly diminishing on account of abandonment of street railway service. Each grade crossing, from the very nature of its location, is a potential hazard to persons using it, the degree of danger depending upon the diligence of the people passing along the highways.

The first steam railroad in the State of Maine was constructed in about 1836, when the highway traffic consisted of animal drawn vehicles and pedestrians. The State, evidently realizing the danger to persons passing along the highways, in the same

year caused a law to be enacted, whereby each railroad company was required to have a bell placed upon each of its engines, to be rung at a certain distance from the point of crossing, where signs were required to be erected bearing the following words: "Rail Road Crossing, Look Out For The Engine While The Bell Rings." The railroad companies, in addition to complying with the provisions of said law, established the practice of causing locomotive whistles to be sounded at a certain distance from all crossings as a warning that the train was approaching, which practice was made obligatory by law enacted by the Legislature in 1857. As a method of further protection, the railroad corporations, under certain conditions, were obliged to establish gates, to be operated during the passage of trains.

As highway traffic increased, the necessity of further protection was demanded, and in 1895 the railroad companies were required to install automatic signals, as well as gates.

The advent of the automobile greatly increased the highway traffic and the danger became greater in proportion to the increase of volume and the speed of autos. Everyone apparently is attempting to reach his destination in the least possible time. Investigation of accidents shows that autoists have made many attempts to beat trains at the crossings and failed with disastrous results.

The State again realizing the necessity of added protection, enacted Chapter 147 of the Public Laws of 1913, which is an act for the abolishment of grade crossings of railroads. That law has been subsequently amended, so that at the present time any railroad company, the State Highway Commission or the municipal officers of a city or town may petition this Commission for the abolishment of, or an alteration in, any crossing or its approaches, or a change in the method of crossing a highway, or the closing of a crossing and the substitution of another therefor; or the removal of obstructions at the site of such crossings. The Commission, after notice and hearing, is authorized to determine what abolishment or changes shall be made. The expense of which when effecting state aid roads is apportioned by statute and borne 40 per cent by the State, 10 per cent by the town in which the crossing is located and 50 per cent by the railroad corporation. In the case of state highways, the expense is apportioned equally between the State and the railroad corporations.

Since the enactment of that law, seventeen grade crossings have been eliminated and the conditions surrounding many others have been improved.

Chapter 50 of the Public Laws of 1917, vested this Commission and the State Highway Commission with authority to cause to be located and maintain 24 inch disc warning signs in conspicuous locations beside the highways at a distance of not less than 300 feet from the nearest rail of the track unless local conditions made it necessary to lessen the distance. Such signs have been established and are constantly being replaced when they are defaced or destroyed. This Commission under authority of said Chapter 50 has from time to time caused to be cut down, trimmed or removed, trees, bushes or other obstructions which may impair the view at crossings. Chapter 145 of the Public Laws of 1917 authorizes this Commission to require each steam railroad company to install, operate and maintain an automatic signal of the audible and visible type at any highway grade crossing within this State where, after reasonable notice and hearing, the Commission may determine that public safety requires such signal as a proper measure of protection. Numerous signals of this character have been established on application of municipal officers of cities and towns and of the railroad corporations, since the enactment of the law.

It appears, therefore, that the State of Maine and the railroad corporations operating therein, are doing their share to decrease the danger existing at grade crossings. Notwithstanding the installation of all the protective devices at such crossings since the inception of railroading in this State, accidents, many of which have been fatal, have occurred altogether too frequently, which indicates that the traveling public does not realize the necessity of precaution on its part in approaching and passing over railroad tracks.

Accidents occurring at grade crossings in the State of Maine during the year 1931 totaled 27, in which 14 fatalities occurred, and all but one of which involved motor vehicles. In spite of the efforts of all cooperating agencies to impress upon the public the need for caution, 9 of the accidents reported, or 33.3 per cent of the total, occurred at crossings which were protected by gates with audible or visible signals, or both, and 16 of such accidents, or 66.7 per cent, occurred at unprotected crossings.

It may be interesting further to note that an analysis of the accidents to which we have referred shows the following:—

- 2 automobiles stalled on crossings;
- 7 automobiles driven into side of train standing at the crossing;
- 17 automobiles driven onto crossing and struck by train;
- 1 pedestrian struck by train.

A sad commentary upon the apparent lack of common sense and reason on the part of the motor vehicle drivers! Let these figures be a warning to travelers upon our highways to approach crossings cautiously and with due regard to the inherent dangers that there ever exist.

The Committee on Prevention of Highway Crossing Accidents of the Safety Section, American Railway Association, reports the results of a survey that has just been made by 65 railroads in 47 states, as to the conduct of travelers upon the highway in approaching and passing over railroad grade crossings.

During an eight hour period, observations were made by experienced and directed officials at 282 crossings at which all character of protection was represented, including those in which the protection consisted solely of the automatic signal with cross buck sign. While the survey was in progress, 4,130 trains and 316,371 motor vehicles passed over those crossings.

The observers were instructed that reasonable care implied that the driver of the motor vehicle looked in both directions for trains, reduced his speed to comply with local regulations and obeyed warning signals which indicated the approach of trains. When these simple terms were not met, it was regarded as failure to use reasonable care and construed as reckless driving. Of the drivers thus under observation, it was determined that 74 per cent exercised reasonable care; 14 per cent were classed as reckless and 12 per cent of drivers came so close to the border line as to leave it debatable whether they were using reasonable care or were reckless. 67 instances were noted in which motor car drivers had particularly narrow escapes from injuries. It was also observed that in 140 instances drivers of school buses failed to bring their bus to a stop prior to passing over the crossing.

An analysis of the foregoing report would indicate that a greater and keener cooperation is certainly needed on the part of motor vehicle drivers in passing over grade crossings and until such cooperation is given, accidents, many of which will be fatal, are bound to occur.

Reparations

Total number of reparation cases before the Commission was 28, upon which reparation has been ordered in the total amount of \$1,472.58, as follows:

Grand Trunk Railway Company, Canadian National Railway Company and Maine Central Railroad Company jointly	\$ 17.12
Bangor and Aroostook Railroad Company and Canadian Pacific Railway Company jointly	46.60
Bangor and Aroostook Railroad Company	438.22
Maine Central Railroad Company and Bangor and Aroostook Railroad Company jointly	474.60
Maine Central Railroad Company	496.04
Total	\$1,472.58

ELECTRIC RAILROADS

Two petitions were received and entered upon the general Railroad Docket, upon which one hearing was held. One petition related to abolishment of a grade crossing and substitution of overpass bridge and the other to change of location of track.

During the period covered by this report sixty-three petitions were received from electric railroad companies for permission to file rates on less than statutory notice. The prayer of the petitioner was granted in each case.

One request, for free transportation for charitable and benevolent purposes under the provisions of Section 38 of Chapter 62 of the Revised Statutes, was approved.

GAS COMPANIES

One application was filed by a gas company for the issue of securities and eight petitions were received for authority to file rates on less than statutory notice. All of these matters have been acted upon and disposed of.

TELEGRAPH COMPANIES

One petition was received from a telegraph company for sale of property and two for filing of rates on less than statutory notice.

EXPRESS COMPANIES

One application was received for issue of securities and one for authority to file rates on less than statutory notice. Both matters have been disposed of.

MISCELLANEOUS DOCKET

During the period covered by this report there were eleven miscellaneous petitions received for the following purposes: six for the approval of plans for sewer systems; one for the approval of plans of a water works system; one for revocation of a "jitney license;" one to determine valuation of physical properties of certain ferry companies; one for revocation and one for restitution of license of motor boat operator.

COMMISSION DECISIONS

The Commission has issued six hundred sixty-seven formal decisions, classified as follows:

Railroad Docket.....	330
Utilities Docket.....	143
Formal Complaints Docket.....	77
Contract Docket.....	42
Accident Docket.....	72
Miscellaneous Docket.....	3
	<hr/>
Total.....	667

LAW COURT CASES

Cases have been before the Law Court on Exceptions during the past two years, as follows:

"Bond Discount" Case

U No. 982, Central Maine Power Company, re Approval of Issue of Common Stock.

The "Bond Discount" case, co-called, was pending in the Law Court when our last report was issued.

A carefully prepared brief was filed by the Attorney General, Clement F. Robinson, who argued the case in behalf of the Commission. Everett H. Maxcy, Lewis A. Burleigh, Jr., and N. W. Wilson represented the Company.

The decision was handed down January 21, 1931.

Chief Justice Pattangall delivered the opinion of the Court upholding the Commission in finding that permission should not be granted to a public utility company to issue stock to the amount of the discount at which it has sold bonds which it has been authorized to issue for the purpose of acquiring property, where the purposes for which such a company may issue securities are enumerated by statute as being the acquisition of property to be used in carrying out its corporate purposes, the construction, completion, extension, or improvement of its facilities, the improvement or maintenance of its service, the reimbursement of its treasury for actual expenditures for these purposes, or the discharging or refunding of these liabilities. The decision in this case constitutes a precedent which has been widely commented upon and favorably quoted in other jurisdictions.

Kittery Case

F. C. No. 793, Charles E. Rudolph et al vs. Kittery Electric Light Company and New Hampshire Gas & Electric Company, Lessee, Re: rates.

Frederick W. Hinckley, Portland, for Complainants; Charles E. Gurney, Portland, for Company.

After several hearings and a valuation of the Company's property made by the Commission, an order and decree was issued on October 27, 1930, whereby the then existing rates were declared to be excessive and unreasonable and the company required to file a new rate schedule which speaking in general terms would effect a reduction in the base rate from 14 cents to 10 cents per Kwh for residential lighting.

The Company thereupon procured from the United States District Court a restraining order, and later a temporary injunction, restraining and enjoining the Commission from enforcing said rates. Hon. Guy H. Sturgis, Justice of the Supreme Judicial Court of Maine, was appointed by the District Court as Special Master to hear the evidence, determine the facts, and report same back to the United States District Court.

In this proceeding the Company was represented by Charles E. Gurney, of Portland, and Lothrop Withington, of Boston.

The Commission made careful preparation of the case for trial, and in so doing was authorized by the Governor and Council to employ as special counsel Frank Fellows, of Fellows & Fellows, Bangor, to be associated with the Attorney General in representing the interests of the public. We also had available the expert services of Paul L. Bean, of Lewiston, as Consulting Engineer.

A few days before the date set for trial before the Special Master, after a series of conferences, the temporary injunction was dissolved on motion of Counsel for the Company, and the Bill of Complaint dismissed.

Certain slight modifications of the Commission's first order were agreed upon regarding commercial service, seasonal service, residential cooking, heating, refrigeration and street lighting; in all other respects, the original order and rates therein prescribed remained unchanged. Thus the case was settled in a hard fought battle on the eve of trial and with only slight concession affecting the rate paying public.

Damariscotta-Newcastle Water Company Case

F. C. No. 896, Gilbert E. Gay et al. vs. Damariscotta-Newcastle Water Company.

Ralph O. Brewster, Dexter, for Complainants; McLean, Fogg & Southard, Augusta, for Company.

This was a rate case which went to the Law Court on exceptions taken by the Company in proceedings resulting in a majority decision by the Commission refusing to permit the Company to charge \$185 for each of the first twenty hydrants and \$100 yearly for each additional hydrant, in lieu of its present rate of \$135 per hydrant, for service rendered in the Village of Damariscotta.

The Court sustained the Commission in an opinion by Justice Sturgis. After reciting the provisions of Revised Statutes, Chap. 62, Sec. 16, that rates exacted by any public utility "shall be reasonable and just, taking into due consideration the fair value of all its property with a fair return thereon, its rights and plant as a going concern, business risk, and depreciation," the Court said in part:

"Rates, however, may in no event be prohibitive, exorbitant or unduly burdensome to the public. The reasonableness of rates re-

lates both to the utility and the consumer. The public is entitled to demand that no more be exacted from it for the services of a public utility in the form of rates or charges than the services rendered are reasonably worth. * * *

The Commission found that the hydrant rates now paid by this municipality were all the service was reasonably worth. Its findings of fact in this issue, if supported by any substantial evidence, are final. *Hamilton vs. Power Co.*, 121 Me. 422; *Utilities Commission vs. Water Commissioners*, 123 Me. 389. Nor will a mere difference of opinion between the court and commission in the deductions from the proof or inferences to be drawn from the testimony authorize judicial interference. *Gilman vs. Telephone Co.*, 129 Me. 243. Tested by these rules, the finding must be sustained."

Androscoggin Electric Company Case

F. C. No. 798, *Frank W. Winter et al. vs. Androscoggin Electric Company*, re: rates.

This was a rate case wherein Frank W. Winter, of Auburn, appeared as the authorized agent for Complainants; W. B. and H. N. Skelton, Lewiston, and Everett H. Maxcy, Augusta, for the Company.

A rate base was determined by an adjustment of the Company's fixed capital as reported to the Commission, excluding therefrom Hotel and Interurban Railway property, and the Company was ordered to file not later than March 1st, 1932, a revised rate schedule designed to produce in the aggregate no more than a net return of 7% on the basis of the rate base adopted by the Commission.

This decision was rendered December 16, 1931, whereupon exceptions were filed and an appeal entered at the January term of the Law Court.

Following our decision, there occurred a series of conferences between representatives of the Company and the Commission on the matter of rates for power furnished by the Central Maine Power Company to the Androscoggin Electric Company, as a result of which a wholesale rate for such service was established.

The appeal was still pending at the end of the period covered by this report.

NON UTILITIES

Motor Vehicles (Jitneys)

The Commission has held forty-five public hearings upon applications for certificates to operate jitneys, so called. Twenty-

seven decisions were rendered and seventy-nine certifications have been issued to persons, firms or corporations to operate motor vehicles for the carrying of passengers for hire over regular routes in accordance with the provisions of law.

Steamboats and Motor Boats

The usual amount of work has been carried on in connection with the registration and inspection of steamboats and motor boats. The work is performed by an inspector, who commences his duties in the early spring, at the time the fishing season begins, continues through the summer vacation period, and ends at the close of the hunting season in the late fall.

The fees received for registration and inspection of vessels, together with those received for licenses issued to operators of steamboats and motor boats are immediately paid to the State Treasurer and his receipt taken therefor. Those fees nearly pay the wages and expenses of the Inspector.

Aid to Navigation

The work of replacing buoys in inland lakes and streams has continued during the last two years under the supervision of our steamboat and motor boat inspector. Heavy ice destroys buoys and many times moves them from their proper locations and, unless they are replaced in the spring of the year, navigation is endangered. The inspector also causes all lights which have been placed at channels and other points to warn navigators, to be renewed from time to time.

Toll Bridges

The Legislature of 1929 authorized the construction of the Waldo-Hancock Bridge, located over the Penobscot River in the vicinity of Bucksport. The project was begun in 1930, and completed and opened for public travel in 1932.

The Maine Kennebec Bridge was authorized by the Legislature of 1929, to be built from a point in Richmond, across the Kennebec River to Dresden. The work was begun in 1930, and was completed and the bridge opened for traffic in 1931.

These bridges, together with the Carlton Bridge, have been placed by the Legislature under the jurisdiction of this Commission in so far as tolls are concerned. The following is a list of

the cases pertaining to those bridges, which have been acted upon by the Commission during the last two years:

F. C. No. 856, Selectmen of Woolwich et al. vs. State of Maine, re rebate on trip tickets on toll bridge in Woolwich. Hearing held. Decree rendered modifying form of schedule.

U. No. 1239, State Highway Commission re rates of toll on Maine Kennebec Bridge between Richmond and Dresden. Rates approved.

U. No. 1244, State Highway Commission, re rates of toll for Waldo-Hancock Bridge. Rates approved.

Topographic Mapping

As authorized by Section 4 of Chapter 74 of the Public Laws of 1927, the Commission entered into an agreement with the Director of the United States Geological Survey to continue topographic mapping during the year ended June 30, 1931, which provided that

“The total expense of executing field surveys and the office preparation of the resulting maps for publication shall be divided between the two contracting parties in such manner as to equalize all expenses, provided that the State of Maine shall expend \$50,000 for the period ending June 30, 1931, and that the U. S. Geological Survey shall expend \$50,000 during the same period, the Federal allotment to bear a charge of 12½ per cent, which shall be set aside to pay certain administrative and operating expenses incidental to cooperative mapping for which no charge is made against the cooperative funds. All accounts shall be approved by a representative of the U. S. Geological Survey and settled in conformity with rules and regulations governing the payment of Federal or State accounts.”

A similar cooperative agreement for the year ended June 30, 1932, was entered into except that the cost of publication of the maps was included in the amount spent by the Federal government.

The field surveys were made and the maps resulting therefrom were prepared under the supervision of the Director of the U. S. Geological Survey. The Commission has indicated the order in which the various areas should be surveyed.

During the period covered by this report final maps have been issued for the following areas, each covering about 215 square miles.

Brooks	Sandy Bay
Calais	Skinner
Caribou	Spencer
Eagle Lake	Square Lake
Great Pond	Stockholm
Moose Bog	Stratton
Portage	Winterville
Robbinston	

and preliminary maps have been issued for

Allagash	Pittsfield
Cupsuptic	St. Francis
Errol	Second Lake
Forks of Machias	Springfield
Fort Fairfield	Tunk Lake
Kingfield	Van Buren
Lead Mountain	Vanceboro
Milan	

The field work on the following sheets was completed during the 1931 field season but the preliminary maps have not yet been printed.

Ashland	Mooseleuk Mountain
Fish River Lake	Saponac
Milo	Stetson

The maps along the international boundary have been made by the Geological survey from funds which the War Department has for international boundary work and has made available for Maine work.

On June 30, 1932, the survey work had been completed on 113 of the 192 sheets required to cover the total area of the state. On many of the remaining 79 quadrangles to be surveyed some preliminary work has already been done such as aerial photography and the extension of horizontal and vertical control. This work is of great importance to the State and should be continued to completion.

OTHER DEPARTMENT ACTIVITIES

Appraisals

One of our major activities during the past two years has been the appraisal of properties of Maine Public Service Company

and Maine and New Brunswick Electrical Power Company, Limited, in F. C. 848. In connection with this case a great deal of study has been given to factors involved in rate determinations. An appraisal of property of Kittery Electric Company also was made in F. C. 793.

Appraisals were made of two ferry companies whose properties were purchased by the state in connection with the construction of Waldo-Hancock Bridge over the Penobscot River.

The practice of compiling electrical generation and distribution data from the annual reports of electrical companies has been continued. These compilations are in three sheets and appear in the appendix immediately following our report.

Water Resources

The principal work has been the collection of basic information relating to the water power resources of the State. This has consisted of the collection of records of the quantity of water flowing in our streams and records of precipitation and evaporation. It is recognized, that these records to be of greatest value, should be continuous and we have allowed no breaks therein to occur.

Efforts have been made to attain the highest accuracy possible in the collection of the information. It should be borne in mind that records obtained in each succeeding year will throw new light on data now available.

A great many requests are continually being received for data on our water resources and this Division has been able in practically every case to supply the information requested.

We are informed that the users of this basic information are principally technical men who work out problems in connection with the location, design and operation of water power plants and industries. The facts are used also for a multiplicity of other purposes, including studies of public and industrial water supplies, water rights, pollution of streams, flood control and drought conditions. Facts on precipitation and evaporation have been collected and many special office studies have been made in order to supply requests for information regarding our water resources.

This work has been accomplished under the direction of M. R. Stackpole, who since July 1, 1930 has been assisted by W. A. Bowmaster, L. W. Furness and A. O. Patterson, Jr., U. S. Engineers.

Cooperation with the Water Resources Branch of the United States Geological Survey has been continued on a dollar for dollar basis; that is, the federal appropriation matched the Commission's allotments. In addition, considerable financial cooperation was received from the U. S. Army Engineers and much work was done for that organization for use in connection with studies it was making. That arrangement allowed us to obtain additional data and improve the equipment at several gaging stations.

Valuable assistance has also been rendered, or records have been furnished, by St. Croix Paper Company, Great Northern Paper Company, Hollingsworth and Whitney Company, S. D. Warren Company, Bangor Hydro-Electric Company, Cumberland County Power and Light Company, Central Maine Power Company, Milo Electric Light and Power Company, Union Water Power Company, Rumford Falls Power Company, Brasua Associates and T. W. Clark.

Expenditures by State of Maine and Federal Government

Year ended June 30, 1931

Amount spent by Federal Government	
U. S. Geological Survey.....	\$6,980.11
U. S. Army Engineers.....	5,294.93
	\$12,275.04
Amount spent by State.....	6,538.76
	\$18,813.80
Cost of construction and improvement of gaging stations.....	2,863.40
Cost of field work in connection with operation and maintenance of gaging stations.....	6,193.28
Cost of office work.....	8,534.17
Cost of non-expendable property (mostly water-stage recorders and one Chevrolet truck).....	1,222.95
	18,813.80
Of the above, \$9,951.49 was paid for salaries.	

Year ended June 30, 1932

Amount spent by Federal Government	
U. S. Geological Survey.....	\$6,791.52
U. S. Army Engineers.....	2,398.09
	\$9,189.61
Amount spent by State.....	6,997.68
	\$16,187.29

Cost of construction and improvement of gaging stations	2,475.38
Cost of field work in connection with operation and maintenance of gaging stations	4,860.62
Cost of office work	8,614.51
Cost of non-expendable property (exchange of one Ford car)	236.78
	\$16,187.29

Of the above, \$10,012.80 was paid for salaries.

River Gaging Stations

Twenty-eight gaging stations equipped with water-stage recorders and two equipped with non-recording gages were being maintained on July 1, 1930. Five new river gaging stations were established and, on June 30, 1932, we were maintaining thirty-two automatic stations and three non-recording stations. Six cables were erected across streams at stations where bridges were not available or suitable for making measurements of flow. Five hundred and ninety-one regular and twenty-five miscellaneous gagings were made during the biennium.

In order to meet, satisfactorily, the present requirements of use, efforts have been made to attain the highest accuracy practicable in the collection of the records. To do this successfully, methods employed have been constantly improved by means of the installation and use of better and more permanent gaging equipment. Special attention has been given to records obtained during the frozen season when the open water calibration of most of our river gages has been affected by ice. This has required frequent gagings during the winter while the gage ratings were thus affected.

The records of daily river discharge are published in the Water Supply Papers of the United States Geological Survey, in accordance with the established form and practice of the Survey.

It seems needless duplication for the Commission to publish the records of daily and monthly discharge data each two years. Blue print copies can be furnished to interested parties in advance of the publication by the United States Geological Survey.

Per Cent of Time Duration Tables

The report of the Maine Water Power Commission for 1920, contains per cent of time duration tables for all gaging stations up to that time. In the fourth biennial report (1929-1930) of

the Public Utilities Commission is a continuation of these tables up to September 30, 1929. These tables based on daily discharge figures have been brought up to September 30, 1931, and are available at the office of the Commission. At the present time in order to obtain the complete duration of flow tables, one may consult the reports above referred to and then obtain blue print copies of subsequent data from the Commission. From these tables duration curves may be drawn by plotting the values in the tables for any one year, or plotting the mean values for the entire period of record, using values of second-feet per square mile as ordinates and per cents of time as abscissas and drawing a smooth curve through the points plotted.

Duration curves are useful, not only to show the amount of power that can be generated on a certain stream with a plant of given head, but also to show the benefit that can be derived by storage, and the amount of stand-by power required from other sources to supplement the available water power during the low water periods.

The value of a duration curve depends primarily upon the length of the record on which it is based. It is, therefore, obvious that a short record will not represent the average flow nor show the extreme variations in discharge. It should also be borne in mind that records obtained in each succeeding year will throw new light on data now available.

The duration tables are not published by the federal government.

Water Power

The only appreciable increase in the capacity of water wheels installed in Maine during the past two years has been the two units at Bingham of 34,000 horsepower each. The total capacity of water wheels now installed in Maine amounts to 619,647 horsepower.

Maine stands in seventh place, as she did two years ago, in the amount of developed power, according to the latest water power census of the United States Geological Survey as of January 1, 1932.

Following are the states which precede Maine in the order of rank and the amounts of water power developed:

California	2,407,034 Horsepower
New York	1,892,464 “

Washington	1,011,306	Horsepower
North Carolina	961,416	"
Alabama	931,450	"
South Carolina	809,978	"

Compilations showing data on precipitation and evaporation covering the two-year period are in the Appendix of this report.

ACCOUNTING

The returns from all utilities reporting to the Commission have been checked and are now in the files. The usual operating and financial statistics of different groups of utilities have been prepared and appear in the appendix of this report. Schedules covering the operation, revenue and expenses of jitney lines have been included for the first time in any biennial report of the Commission.

The largest increase in plant investment during the last two calendar years was made by the electrical companies. At December 31, 1929, the total investment reported by such companies operating in the state was \$84,825,908. A total investment of \$102,637,322 was reported at December 31, 1931.

The investment of the Cumberland County Power and Light Company has been substantially increased through the purchase of the Pepperell and Clark Water Power properties, and merger of the Mallison Power property; that of the Bangor Hydro-Electric Company through the purchase of the properties of the Penobscot Power Company, and the investment of the Central Maine Power Company through the construction of the Wyman Dam at Bingham.

The gross revenue of the electrical companies shows an increase at December 31, 1931, in excess of \$1,800,000, in comparison with the gross revenue reported at December 31, 1929.

Twenty-two (22) water utilities and sixteen (16) telephone utilities, having a yearly gross revenue less than \$1,000, have been excused from filing annual returns with this Commission under authority of Section 22, Chapter 62, Revised Statutes, as amended.

During the two years ended June 30, 1932, the Commission has authorized securities of a total par value of \$24,023,060, an increase slightly in excess of \$4,000,000 over the previous two

year period. The securities are distributed among the various classes of utilities as follows:

Utilities	Stock	Bonds	Notes
Electric.....	\$5,587,000	\$15,594,500	\$30,000
Water.....	211,000	2,542,000	9,000
Gas.....	20,000		
Other Utilities.....	29,560		
	\$5,847,560	\$18,136,500	\$39,000

The securities were issued for the following purposes:

Additions and Construction of Property.....	\$16,185,244.20
Purchase of Property.....	3,672,855.00
Refunding and Retirement of Securities.....	4,096,960.80
Stock Dividends.....	68,000.00
	\$24,023,060.00

In accordance with the usual practice in respect of authorization of additional securities, the records of the petitioning utilities have been examined in each instance in order to ascertain whether expenditures for new property were sufficient in amount, and if the same were proper subjects for capitalization under the accounting rules and regulations of the Commission. These examinations have been about forty in number, and the time devoted by the Accounting Department to such work covered from two days to two weeks in each instance.

A schedule giving a description of the total securities authorized for each utility appears in the appendix.

CONCLUSION

The Appendix immediately follows and contains Tabulated Statements of Electric Companies, Steam Railroad Companies, Telephone and Water Companies and Bus Lines; Electrical Statistics, Securities Authorized, Expenses of Commission, Accidents, Evaporation and Precipitation Tables of the Water Resources Department and Table of Cases.

We desire to express to the men and women comprising our force of employees, our earnest appreciation of the efficient manner in which every one has handled the work assigned to them.

Respectfully submitted,

ALBERT J. STEARNS
HERBERT W. TRAFON.
ALBERT GREENLAW
Public Utilities Commission of Maine.

July 1, 1932.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

FOR THE

Year Ended December 31, 1930

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1930

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Androscoggin Electric Co.	\$6,408,396.49	\$1,328,924.76	\$7,737,321.25	\$418,907.35	\$25,700.69	\$94,804.64	\$8,276,733.93
Andover Power Co.	15,915.94		15,915.94	3,804.18			19,720.12
Armstrong, Stillman	21,691.70		21,691.70	1,749.78			23,441.48
Bangor Hydro Electric Co.	15,266,044.78	90,829.23	15,356,874.01	1,304,097.18	70,536.17	54,397.17	16,785,904.53
Berwick & Salmon Falls Electric Co., The	561,899.86		561,899.86	13,762.99	2,667.74	21,166.76	599,497.35
Bridgewater Electric Co.	8,186.09		8,186.09	4,338.63			12,524.72
Bryant's Pond Electric Light Co.	11,722.70		11,722.70	365.94			12,088.64
Caribou Water, Light & Power Co.	389,740.44	207,615.22	597,355.66	135,792.11	1,578.45	11,124.54	745,850.76
Carrabassett Light & Power Co.	22,432.96		22,432.96	3,743.96			26,176.92
Casco Bay Light & Water Co.	335,659.28	351,050.35	686,709.63	21,004.02	19,671.83	19,043.60	746,429.08
Central Maine Power Co.	47,490,095.36	2,191,928.34	49,682,023.70	4,336,631.30	3,031,902.42	3,218,553.40	60,269,110.82
Clark Power Co.	213,131.08		213,131.08	10,006.01	1,731.04		224,868.13
Colby Light & Power Co.	38,388.84		38,388.84	2,205.74			40,594.58
Consumers' Electric Co.	16,146.80		16,146.80	327.58			16,474.38
Cornish & Kezar Falls Light & Power Co.	149,351.94		149,351.94	18,440.15	534.65		168,326.74
Crawford Electric Co.	18,725.00		18,725.00	2,438.11			21,163.11
Cumberland County Power & Light Co.	20,510,491.13	228,623.47	20,739,114.60	1,273,418.29	578,401.45	1,685,193.66	24,276,128.00
Danforth Electric Co. (Leased Line)				5,728.24	3,878.70		9,606.94
Dennistown Power Co.	101,388.56		101,388.56	9,914.93	734.39		112,037.88
Farmers' Electric Co.	27,318.47		27,318.47	1,691.22			29,009.69
Farmington Falls Electric Co.	64,940.54		64,940.54	3,354.77	159.50	1,672.08	70,126.89
Fort Fairfield Light & Power Co.	122,371.30		122,371.30	30,353.17			152,724.47
Hampden & Newburg Light & Power Co.	32,825.98		32,825.98	1,582.32			34,408.30
Houlton Water Co. (Electric Dept.)	202,120.59		202,120.59	42,819.17	7,830.28		252,770.04
Kennebunk Electric Light Dept.	134,353.28		134,353.28	15,254.07		2,735.71	152,343.06
Kittery Electric Light Co.	128,800.22		128,800.22	15,781.19	120.28	5.64	144,707.33
Limestone Electric Co.	46,288.56		46,288.56	7,660.10			53,948.66
Livermore Falls Light & Power Co.	196,503.25		196,503.25	48,125.95	3,622.65		248,251.85
Lubec Electric Department	107,319.25		107,319.25	2,738.26			110,057.51
Madison Village Corp. (Electric Dept.)	152,436.07		152,436.07	27,617.99	2,350.25		182,404.31
Maine Public Service Co.	2,637,561.87		2,637,561.87	290,432.27	19,008.41	6,535.61	2,953,538.16
Maine Consolidated Power Co.	447,170.14		447,170.14	54,170.01		15,600.00	516,940.15
Mallison Power Co.	329,512.59		329,512.59	15,569.46	52,930.61	1,887.63	399,900.29
Mars Hill Electric Co.	29,048.42		29,048.42	19,795.08	3,692.40		52,535.90
Monson Light & Power Co.	9,815.06		9,815.06	2,280.73		2,743.93	14,839.72
Monticello Electric Co.	8,416.10		8,416.10	2,724.41	1,500.00		12,640.51

SCHEDULE NO. 1—Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Androscoggin Electric Co.	\$2,000,000.00	\$5,000,000.00	\$397,241.50	\$106,176.30	\$534,625.47	\$238,690.66	\$8,276,733.93
Andover Power Co.	18,000.00		234.70			1,485.42	19,720.12
Armstrong, Stillman	20,546.33				2,895.15		23,441.48
Bangor Hydro Electric Co.	10,046,153.77	4,690,000.00	165,455.02	119,976.60	789,532.77	974,786.37	16,785,904.53
Berwick & Salmon Falls Electric Co., The	244,250.00	282,900.00	5,014.48	7,214.38	22,831.00	37,287.49	599,497.35
Bridgewater Electric Co.	5,600.00		240.33		1,949.90	4,734.49	12,524.72
Bryant's Pond Electric Light Co.	10,000.00					2,088.64	12,088.64
Caribou Water, Light & Power Co.	50,300.00	155,000.00	205,158.31	5,981.37	167,521.64	161,889.44	745,850.76
Carrabassett Light & Power Co.	10,000.00		4,560.00		4,183.53	7,433.39	26,176.92
Casco Bay Light & Water Co.	350,000.00	211,000.00	88,648.25	3,223.28	52,713.85	40,843.70	746,429.08
Central Maine Power Co.	22,558,153.78	26,457,500.00	8,044,731.15	241,454.36	1,636,282.67	1,330,988.86	60,269,110.82
Clark Power Co.	10,000.00		168,750.38		44,394.14	1,723.61	224,868.13
Colby Light & Power Co.	2,600.00		5,537.48	45.70	24,871.84	7,539.56	40,594.58
Consumers Electric Co.	13,025.00		300.00			3,149.38	16,474.38
Cornish & Kezar Falls Light & Power Co.	50,000.00		10,083.30		28,362.62	79,880.82	168,326.74
Crawford Electric Co.	11,000.00				2,431.89	7,731.22	21,163.11
Cumberland County Power & Light Co.	7,269,400.00	12,123,000.00	393,810.52	649,868.89	1,762,049.69	2,077,998.90	24,276,128.00
Danforth Electric Co. (Leased Line)	600.00		9,261.17			*254.23	9,606.94
Dennistown Power Co.	84,000.00		22,286.66	205.75	817.11	4,728.36	112,037.88
Farmers Electric Co.	18,450.00		6,146.88		1,268.50	3,144.31	29,009.69
Farmington Falls Electric Co.	21,200.00		43,596.92		12,339.27	*7,009.30	70,126.89
Fort Fairfield Light & Power Co.	21,000.00		28,372.77		66,274.55	37,077.15	152,724.47
Hampden & Newburg Light & Power Co.	26,055.00		5,728.12			2,625.18	34,408.30
Houlton Water Co. (Electric Dept.)			17,341.03		69,087.84	166,341.17	252,770.04
Kennebunk Electric Light Dept.			9,547.96		4,990.00	137,805.10	152,343.06
Kittery Electric Light Co.	75,000.00	69,047.69	157.05		193.22	309.37	144,707.33
Limestone Electric Co.	130,342.09	4,500.00			12,901.44	6,205.13	53,948.66
Livermore Falls Light & Power Co.	80,000.00	50,000.00	4,823.49	955.76	54,964.93	57,507.67	248,251.85
Lubec Electric Dept.		19,300.00	10,000.00		28,694.05	52,063.46	110,057.51
Madison Village Corp. (Electric Dept.)			2,529.24		32,932.91	146,942.16	182,404.31
Maine Public Service Co.	730,300.00	1,167,794.11	88,135.57	6,808.22	338,964.20	621,536.06	2,953,538.16
Maine Consolidated Power Co.	118,000.00	300,000.00	45,971.59		18,123.21	34,845.35	516,940.15
Mallison Power Co.	99,900.00	125,000.00	810.12	4,307.22	32,067.47	137,815.48	399,900.29
Mars Hill Electric Co.	10,000.00		1,989.92		8,916.75	31,629.23	52,535.90
Monson Light & Power Co.	10,000.00		1,356.55		4,394.38	*911.21	14,839.72
Monticello Electric Co.	2,950.00				5,290.54	4,399.97	12,640.51

SCHEDULE NO. 1—Concluded
Statement of Assets, Electric Utilities, Year Ended December 31, 1930

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Mount Vernon Light & Power Co.	16,147.88		16,147.88	1,037.05	93.44		17,278.37
New Sweden Light & Power Co.	43,052.47		43,052.47	3,867.72			46,920.19
Oquossoc Light & Power Co.	159,937.39		159,937.39	8,023.55		289.01	168,249.95
Penobscot Power Co.	910,992.90		910,992.90	24,516.57	3,015.84	1,983.97	940,509.28
Phillips Electric Light & Power Co.	21,740.90		21,740.90	6,955.87			28,696.77
Princeton Electric Light Dept.	30,950.99		30,950.99	791.47			31,742.46
Rumford Falls Light & Water Co.	378,177.77		378,177.77	123,877.19	2,253.74	750.00	505,058.70
Shore Line Electric Co., The	207,689.32		207,689.32	10,556.78	16.65		218,262.75
Squirrel Island Village Corporation	4,189.84		4,189.84				4,189.84
St. Croix Gas Light Co.	312,533.37		312,533.37	69,899.51	800.00	376.74	383,609.62
Stonington & Deer Isle Power Co.	59,340.80		59,340.80	12,830.23			72,171.03
Stratton Light Co.	34,988.21		34,988.21	3,692.19			38,680.40
Sturtevant, C. O.	31,227.72		31,227.72	757.30			31,985.02
Turner Light & Power Co.	92,201.09		92,201.09	20,542.06	214.99		112,958.14
Van Buren Light & Power District	65,301.80		65,301.80	12,984.52	12,203.96		90,490.28
Vinalhaven Light & Power Co.	99,978.03		99,978.03	13,891.79	492.13	620.00	114,981.95
Washburn Electric Co.	50,748.31		50,748.31	17,436.61	226.46	5,220.65	73,632.03
Waterford Light & Power Co., Inc.	15,060.78		15,060.78	415.14			15,475.92
Woodland Light & Water Co.	19,945.93	93,628.76	113,574.69	6,097.89	30,345.00		150,017.58
Totals	\$98,810,416.14	\$4,492,600.13	\$103,303,016.27	\$8,486,800.10	\$3,878,214.12	\$5,144,704.74	\$120,812,735.23

SCHEDULE NO. 1—Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Mount Vernon Light & Power Co.....	4,650.00		8,951.87	130.34	2,367.59	1,178.57	17,278.37
New Sweden Light & Power Co.....	11,400.00		8,937.24	81.01	16,316.05	10,185.89	46,920.19
Oquossoc Light & Power Co.....	61,400.00	16,500.00	18,500.00	247.50	46,265.98	25,336.47	168,249.95
Penobscot Power Co.....	300,000.00		15,223.27		76,463.27	548,822.74	940,509.28
Phillips Electric Light & Power Co.....	4,175.00	2,000.00	490.65		9,855.31	12,175.81	28,696.77
Princeton Electric Light Dept.....	15,013.03		8,600.00		2,516.91	5,612.52	31,742.46
Rumford Falls Light & Water Co.....	300,000.00		33,626.71	7,308.36	124,798.94	39,324.69	505,058.70
Shore Line Electric Co., The.....	61,600.00		120,255.30	*48.63	24,028.97	12,427.11	218,262.75
Squirrel Island Village Corporation.....						4,189.84	4,189.84
St. Croix Gas Light Co.....	199,800.00		39,709.39		25,047.33	119,052.90	383,609.62
Stonington & Deer Isle Power Co.....	300.00		57,491.48		9,940.94	4,438.61	72,171.03
Stratton Light Co.....	15,000.00	7,000.00	2,500.00	81.67	3,743.72	10,355.01	38,680.40
Sturtevant, C. O.....			27,195.94		1,185.51	3,603.57	31,985.02
Turner Light & Power Co.....	18,500.00	25,000.00	66,320.16	223.95	20,072.69	*17,158.66	112,958.14
Van Buren Light & Power District.....		35,000.00	2,454.11	583.31	8,362.50	44,090.36	90,490.28
Vinalhaven Light & Power Co.....	41,950.00	10,300.00	1,290.74		21,988.73	39,452.48	114,981.95
Washburn Electric Co.....	1,400.00		15,178.04		19,251.34	37,802.65	73,632.03
Waterford Light & Power Co., Inc.....	7,150.00		1,000.00		3,215.97	4,109.95	15,475.92
Woodland Light & Water Co.....	102,600.00		1,305.07		43,570.16	2,542.35	150,017.58
Totals.....	\$45,141,764.00	\$50,750,841.80	\$10,216,850.43	\$1,154,825.34	\$6,225,858.44	\$7,322,595.22	\$120,812,735.23

†Proprietor's Account

*Debit Balance

SCHEDULE NO. 2
Statement of the Income Account of Electric Utilities, Year Ended December 31, 1930

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Androscoggin Electric Co.	\$936,769.52	\$405,799.26	\$65,259.49	\$465,710.77	\$1,938.39	\$20,139.55	\$483,911.93	\$278,942.19	\$204,969.74
Andover Power Co.	4,002.21	2,880.91	5.00	1,116.30			1,116.30		1,116.30
Armstrong, Stillman	7,499.76	6,594.48		905.28			905.28		905.28
Bangor Hydro Electric Co.	1,721,344.41	593,104.04	152,190.73	976,049.64	64,570.52	139,188.45	1,179,808.61	327,907.92	851,900.69
Berwick & Salmon Falls Electric Co.	92,220.83	44,401.78	10,308.89	37,510.16			37,510.16	15,654.91	21,855.25
Bridgewater Electric Co.	4,917.53	2,854.88	47.44	2,015.21		38.11	2,053.32		2,053.32
Bryant's Pond Electric Light Co.	4,740.95	2,206.29	167.40	2,367.26			2,367.26		2,367.26
Caribou Water, Light & Power Co.	86,299.99	28,297.16	2,720.84	55,281.99	9,337.62	9,392.01	74,011.62	23,315.51	50,696.11
Carrabassett Light & Power Co.	11,530.44	9,561.56	574.98	1,393.90	300.00		1,693.90	210.00	1,483.90
Casco Bay Light & Water Co.	52,119.74	26,399.89		25,719.85	730.10	3,160.72	29,610.67	18,149.28	11,461.39
Central Maine Power Co.	4,456,015.06	1,670,880.52	418,896.13	2,366,238.41	56,802.29	409,297.61	2,832,338.31	758,043.40	2,074,294.91
Clark Power Co.	21,635.56	17,731.98	877.27	3,026.31		35	3,026.66	160.62	2,866.04
Colby Light & Power Co.	5,622.66	4,284.53	443.45	894.68		289.80	1,184.48	96.84	1,087.64
Consumers Electric Co.	3,895.04	2,486.73	335.00	1,073.31		2.07	1,075.38		1,075.38
Cornish & Kezar Falls Light & P. Co.	23,906.99	13,041.00		10,865.99		1,264.24	12,130.23	695.84	11,434.39
Crawford Electric Co.	3,209.82	2,681.55		528.27		69.51	597.78		597.78
Cumberland County P. & L. Co.	3,243,207.88	1,349,818.67	297,999.62	1,595,389.59	166,418.39	92,443.22	1,854,251.20	912,331.80	941,919.40
Danforth Elec. Co. (Leased Line)	9,787.53	13,423.68	129.96	*3,766.11		66	*3,765.45		*3,765.45
Dennistown Power Co.	14,627.25	12,778.29	816.30	1,032.66		1,087.98	1,220.64	469.50	1,651.14
Farmers Electric Co.	3,707.30	1,723.87	119.00	1,864.43		32.13	1,896.56	365.52	1,531.04
Farmington Falls Electric Co.	12,988.58	11,649.89	521.02	817.67			817.67	2,392.33	*1,574.66
Fort Fairfield Light & Power Co.	63,607.03	58,916.54	1,739.15	2,951.34		4,663.95	7,615.29	1,238.28	6,377.01
Hampden & Newburg L. & P. Co.	5,449.61	2,973.05	64.97	2,411.59			2,411.59	379.67	2,031.92
Houlton Water Co. (Electric Dept.)	116,533.43	97,883.77		18,649.66		3,242.62	21,892.28	340.00	21,552.28
Kennebunk Electric Light Dept.	42,128.53	36,157.62		5,970.91		7.00	5,977.91	315.70	5,662.21
Kittery Electric Light Co.	5,900.22	4,266.40	1,116.03	517.79		4,675.23	5,193.02		5,193.02
Limestone Electric Co.	23,297.49	20,348.10	708.44	2,240.95			2,240.95	300.00	1,940.95
Livermore Falls Light & Power Co.	56,798.04	32,715.62	3,343.17	20,739.25		3,030.60	23,769.85	3,087.01	20,682.84
Lubec Electric Department	24,453.25	15,009.57	697.50	8,746.18		37.58	8,783.76		8,783.76
Madison Village Corporation	40,446.03	34,496.04	765.20	5,184.79		2,569.09	7,753.88	53.06	7,700.82
Maine Public Service Co.	509,216.23	244,444.31	23,426.30	241,345.62	490.35	11,185.40	253,021.37	71,203.42	181,817.95
Maine Consolidated Power Co.	127,921.46	96,351.65	4,355.93	27,213.88		3,403.98	30,617.86	19,582.14	11,035.72
Mallison Power Co.	53,388.77	28,349.95	5,589.50	19,449.32		3,107.07	22,556.39	16,827.66	5,728.73
Mars Hill Electric Co.	21,053.77	18,812.12	366.72	1,874.93		1,498.26	3,373.19		3,373.19
Monson Light & Power Co.	7,210.46	4,925.81		2,284.65		226.27	2,510.92		2,510.92

SCHEDULE NO. 2—Concluded
Statement of the Income Account of Electric Utilities, Year Ended December 31, 1930

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Monticello Electric Co.	4,526.55	3,761.20		765.35		50.76	816.11		816.11
Mount Vernon Light & Power Co.	5,688.04	6,683.91	380.20	*1,376.07			*1,376.07	205.34	*1,581.41
New Sweden Light & Power Co.	5,150.92	4,114.21	243.00	793.71		657.92	1,451.63	194.06	1,257.57
Oquossoc Light & Power Co.	34,584.38	27,849.81		6,734.57		93.03	6,827.60	1,337.00	5,490.60
Penobscot Power Co.	150,758.12	22,906.27	12,282.36	115,569.49		552.46	116,121.95	30,600.00	85,521.95
Phillips Electric Light & Power Co.	9,399.80	7,425.01	332.00	2,142.79		504.28	2,647.07	120.00	2,527.07
Princeton Electric Light Dept.	6,095.91	4,401.36		1,694.55			1,694.55	480.00	1,214.55
Rumford Falls Light & Water Co.	196,597.90	140,086.13	4,924.32	51,587.45		7,760.19	59,347.64	7,544.48	51,803.16
Shore Line Electric Co., The	39,904.24	27,358.78	1,108.53	11,436.93		510.37	11,947.30	6,219.97	5,727.33
Squirrel Island Village Corporation	3,662.60	1,907.30		1,755.30			1,755.30	1,500.00	255.30
St. Croix Gas Light Co.	67,133.93	50,961.12	4,045.87	12,126.94		350.36	12,477.30	*1,174.39	13,651.69
Stonington & Deer Isle Power Co.	18,382.21	15,976.68	536.77	1,868.76		2,035.55	3,904.31	2,843.67	1,060.64
Stratton Light Co.	7,927.27	6,677.30	201.42	1,048.55		361.92	1,410.47	691.95	718.52
Sturtevant, C. O.	6,472.61	2,822.51		3,650.10			3,650.10	1,470.00	2,180.10
Turner Light & Power Co.	20,111.45	14,147.54	1,482.50	4,481.41		776.30	5,257.71	4,774.96	482.75
Van Buren Light & Power District	29,386.79	26,507.14		2,879.65		582.47	3,462.12	2,264.24	1,197.88
Vinalhaven Light & Power Co.	42,767.76	34,435.65	1,139.82	7,192.29		2,231.74	9,424.03	1,481.48	7,942.55
Washburn Electric Co.	22,838.50	20,271.05	893.38	1,674.07		3,177.38	4,851.45	1,244.41	3,607.04
Waterford Light & Power Co., Inc.	5,043.97	4,646.61	193.13	204.23			204.23	59.00	145.23
Woodland Light & Water Co.	12,897.75	8,880.82	226.67	3,790.26	*3,151.17	1,403.40	2,042.49		2,042.49
Totals.....	\$ 12,507,284.07	5,350,071.91	1,021,575.40	6,135,636.76	\$293,559.71	735,101.59	7,164,298.06	2,513,918.77	4,650,379.29

*Loss

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1930

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Androscoggin Electric Co.	\$579,471.76	\$193,992.01	\$17,788.43	\$8,052.42	\$7,049.83	\$130,415.07		\$936,769.52
Andover Power Co.	2,937.04		1,000.00	65.17				4,002.21
Armstrong, Stillman.	6,339.76		1,140.00					7,499.76
Bangor Hydro Electric Co.	1,044,750.89	522,096.40	84,444.33	10,200.88	7,492.18	40,646.02	11,713.71	1,721,344.41
Berwick & Salmon Falls Elec. Co., The	48,276.18	14,441.79	6,738.97	1,035.15		21,728.74		92,220.83
Bridgewater Electric Co.	4,063.95	475.54	291.20				86.84	4,917.53
Bryant's Pond Electric Light Co.	4,185.63		555.32					4,740.95
Caribou Water, Light & Power Co.	58,951.89	11,880.31	4,126.89	1,831.57	372.68	9,020.15	116.50	86,299.99
Carrabassett Light & Power Co.	7,166.99	3,185.41	1,100.04	18.00	60.00			11,530.44
Casco Bay Light & Water Co.	30,650.21		21,469.53					52,119.74
Central Maine Power Co.	2,101,853.77	1,851,600.64	194,151.83	43,452.82	29,278.17	235,677.83		4,456,015.06
Clark Power Co.	8,107.20	12,392.36	1,136.00					21,635.56
Colby Light & Power Co.	4,343.25	1,279.41						5,622.66
Consumers Electric Co.	2,673.71	421.33	800.00					3,895.04
Cornish & Kezar Falls L. & Power Co.	14,560.76	8,162.07	1,184.16					23,906.99
Crawford Electric Co.	2,901.42	54.40	254.00					3,209.82
Cumberland County Power & Light Co.	1,982,327.52	724,805.54	217,176.32	25,968.66	9,900.75	151,901.71	131,127.38	3,243,207.88
Danforth Electric Co. (Leased Line)	6,070.33	1,467.50	1,200.00	289.00		760.70		9,787.53
Dennistown Power Co.	11,085.43	1,870.36	1,671.46					14,627.25
Farmers Electric Co.	3,325.25	382.05						3,707.30
Farmington Falls Electric Co.	6,116.46	1,610.95	1,251.96	102.41		3,831.80	75.00	12,988.58
Fort Fairfield Light & Power Co.	46,058.75	13,321.84	2,841.00	1,385.44				63,607.03
Hampden & Newburg L. & Power Co.	5,446.92						2.69	5,449.61
Houlton Water Co. (Electric Dept.)	79,557.62	32,865.22	2,937.61	1,172.98				116,533.43
Kennebunk Electric Light Dept.	25,262.07	11,865.65	4,550.39	310.24	110.18		30.00	42,128.53
Kittery Electric Light Co.	5,276.56	90.52	435.10	88.34	9.70			5,900.22
Limestone Electric Co.	17,911.75	4,452.36	540.00	204.92	188.46			23,297.49
Livermore Falls Light & Power Co.	43,639.51	7,937.18	5,221.35					56,798.04
Lubec Electric Department.	16,797.19	4,081.06				3,575.00		24,453.25
Madison Village Corp. (Electric Dept.)	27,161.09	9,381.22	3,478.00	425.72				40,446.03
Maine Public Service Co.	232,468.56	75,188.29	17,494.49			161,498.23	22,566.66	509,216.23
Maine Consolidated Power Co.	64,938.09	46,799.83	8,888.58			7,294.96		127,921.46
Mallison Power Co.	10,608.23	41,565.12	1,215.42					53,388.77
Mars Hill Electric Co.	15,561.83	4,152.74	1,339.20					21,053.77
Monson Light & Power Co.	6,645.09	137.87	427.50					7,210.46

SCHEDULE NO. 3—Concluded
Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1930

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Monticello Electric Co.	4,219.55		275.00	32.00				4,526.55
Mount Vernon Light & Power Co.	3,999.10	1,453.98	234.96					5,688.04
New Sweden Light & Power Co.	4,744.24	406.68						5,150.92
Oquossoc Light & Power Co.	27,723.86	4,046.12	2,814.40					34,584.38
Penobscot Power Co.	993.60	132,027.89	751.92			16,984.71		150,758.12
Phillips Electric Light & Power Co.	7,708.66	1,017.81	1,144.08				29.25	9,899.80
Princeton Electric Light Dept.	4,545.91		1,500.00				50.00	6,095.91
Rumford Falls Light & Water Co.	146,653.87	29,888.11	14,020.06	3,195.09	375.52	2,465.25		196,597.90
Shore Line Electric Co., The	27,376.88	9,104.14	3,333.77	89.45				39,904.24
Squirrel Island Village Corporation	3,662.60							3,662.60
St. Croix Gas Light Co.	52,928.63	9,163.02	5,042.28					67,133.93
Stonington & Deer Isle Power Co.	11,784.53	4,354.73	2,106.62	136.33				18,382.21
Stratton Light Co.	5,716.83	1,476.59	706.96		26.89			7,927.27
Sturtevant, C. O.	4,571.12	655.70	1,245.79					6,472.61
Turner Light & Power Co.	15,863.83	3,437.62	810.00					20,111.45
Van Buren Light & Power District	19,159.74	2,730.25	2,119.92	265.19		3,988.69	1,123.00	29,386.79
Vinalhaven Light & Power Co.	22,197.10	18,473.46	2,097.20					42,767.76
Washburn Electric Co.	16,534.34	4,945.84	1,358.32					22,838.50
Waterford Light & Power Co., Inc.	4,200.19	543.78	300.00					5,043.97
Woodland Light & Water Co.	10,562.77		2,010.00	324.98				12,897.75
Totals	\$6,922,660.01	\$3,825,682.69	\$648,720.36	\$98,646.76	\$54,864.36	\$789,788.86	\$166,921.03	\$12,507,284.07

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1930

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Androscoggin Electric Co.....	\$71,480.70	\$13,983.77	\$119,762.67	\$5,596.48			\$9.00	\$2,040.37
Andover Power Co.....			2,465.25					
Armstrong, Stillman.....					\$4,384.20	\$127.00		
Bangor Hydro Electric Co.....			66,994.62	13,509.56			5,630.32	3,680.07
Berwick & Salmon Falls Elec. Co., The			21,447.53	1,093.11			285.05	1,376.86
Bridgewater Electric Co.....			2,056.45					
Bryant's Pond Electric Light Co.....	1,391.66		5,474.55	1,401.89				
Carbon Water, Light & Power Co.....			3,769.58					
Carabassett Light & Power Co.....					9,784.49	1,280.62		84.72
Casco Bay Light & Water Co.....								84,751.25
Central Maine Power Co.....	94,040.98	8,648.36	388,665.86	17,166.49			24,983.44	
Clark Power Co.....			3,431.74	361.17				
Colby Light & Power Co.....			2,717.92					
Consumers Electric Co.....			1,389.20				61.01	
Cornish & Kezar Falls L. & Power Co.			3,155.93	113.99				
Crawford Electric Co.....	390.24						616.31	
Cumberland County Power & Light Co.	218,604.80	27,506.87	80,717.87	17,404.54			22,405.87	9,849.64
Danforth Electric Co. (Leased Line)...	8,977.26		1,541.50					
Dennistown Power Co.....			1,611.52	3,090.73	2,135.74	147.20	420.33	208.36
Farmers Electric Co.....			1,298.16					
Farmington Falls Electric Co.....			2,556.71	218.29			73.27	827.81
Fort Fairfield Light & Power Co.....			31,307.34				2.18	
Hampden & Newburg L. & Power Co.			1,402.66				278.89	765.11
Houlton Water Co. (Electric Dept.)...	62,675.24							
Kennebunk Electric Light Dept.....	2.79		18,922.29	1,249.24				
Kittery Electric Light Co.....	1,937.50						.32	
Limestone Electric Co.....	11,929.50							
Livermore Falls Light & Power Co.....	13,500.41						7.62	28.70
Lubec Electric Department.....			5,824.40	83.11				367.64
Madison Village Corp. (Electric Dept.)			9,384.81	1,216.53			304.74	448.04
Maine Public Service Co.....			131,250.39	965.06			7,809.26	4,062.89
Maine Consolidated Power Co.....			44,598.67	200.48				2,267.53
Mallison Power Co.....			19,270.56					2,296.35
Mars Hill Electric Co.....			9,474.82					
Monson Light & Power Co.....			2,306.60					436.00

SCHEDULE NO. 4—Continued
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Androscoggin Electric Co.	\$12,427.78	\$24,171.63	\$5,358.66	\$1,079.77	\$43,336.31	\$6,430.66	\$96,921.46	\$402,599.26
Andover Power Co.	120.92		58.52				236.22	2,880.91
Armstrong, Stillman		275.00					1,808.28	6,594.48
Bangor Hydro Electric Co.	41,284.38	19,487.17	23,031.95	1,209.11	81,881.24	80,569.32	253,426.30	590,704.04
Berwick & Salmon Falls Elec. Co., The	1,934.19	2,435.98	711.85	803.13	3,156.08	492.25	9,757.32	43,493.85
Bridgewater Electric Co.	125.99		3.43		282.27		359.98	2,828.12
Bryant's Pond Electric Light Co.		376.35			396.00		42.28	2,206.29
Caribou Water, Light & Power Co.	1,416.18	1,365.49	368.84	43.03	3,049.44	246.88	14,906.15	28,272.45
Carrabasset Light & Power Co.	950.00	900.00		150.00		15.25	3,476.73	9,261.56
Casco Bay Light & Water Co.	240.10	406.51	270.88	323.52	1,291.22	106.84	12,610.99	26,399.89
Central Maine Power Co.	52,320.54	178,850.16	32,585.42	13,377.25	219,962.67	41,391.57	504,136.53	1,660,880.52
Clark Power Co.	688.18	6,201.41	64.98	41.27		2.50	6,577.12	17,368.37
Colby Light & Power Co.	77.23	536.92			104.69		847.77	4,284.53
Consumers Electric Co.		352.11	63.09				621.32	2,486.73
Cornish & Kezar Falls L. & Power Co.	655.34	2,257.29			827.12	23.59	6,007.74	13,041.00
Crawford Electric Co.		45.00			125.00		1,505.00	2,681.55
Cumberland County Power & Light Co.	114,625.06	199,004.67	51,986.23	15,873.98	131,005.59	44,074.28	405,079.29	1,338,138.69
Danforth Electric Co. (Leased Line)	5.85	316.12			2,229.35		353.60	13,423.68
Dennistown Power Co.	633.29	195.61	180.50		1,413.04		2,741.97	12,778.29
Farmers Electric Co.	18.00	130.95			107.76		169.00	1,723.87
Farmington Falls Electric Co.	376.47	795.16	112.08		439.95	204.00	5,921.39	11,525.13
Fort Fairfield Light & Power Co.	2,002.13	1,036.64	227.36		2,307.50	1,049.33	20,653.15	58,585.63
Hampden & Newburg L. & Power Co.							526.39	2,973.05
Houlton Water Co. (Electric Dept.)	6,597.08	1,676.99	759.33	105.75	7,407.11	511.44	17,464.84	97,197.78
Kennebunk Electric Light Dept.	188.11	3,467.47	373.97	3,841.60	3,190.11		4,781.80	36,017.38
Kittery Electric Light Co.	394.04	292.41	105.06		545.59	302.66	688.82	4,266.40
Limestone Electric Co.	1,618.68	698.19					5,831.15	20,077.52
Livermore Falls Light & Power Co.	2,667.46	2,676.39	253.35	153.28	3,792.73	181.82	9,291.42	32,553.18
Lubec Electric Department	43.69	2,048.62	96.05		1,144.11		5,292.66	14,900.28
Madison Village Corp. (Electric Dept.)	6,523.28	1,434.86	814.11	177.44	4,234.25	319.66	9,155.43	34,013.15
Maine Public Service Co.	10,545.34	3,779.71	2,208.57	460.27	28,158.57	2,883.45	47,144.81	239,268.32
Maine Consolidated Power Co.	3,622.30	6,583.53	399.30	1,511.33	1,560.00	498.17	35,110.34	96,351.65
Mallison Power Co.		220.21					6,507.04	28,294.16
Mars Hill Electric Co.	919.49	273.06	120.69		1,994.41	19.25	6,010.40	18,812.12
Monson Light & Power Co.	20.00	698.00		375.02		19.25	1,070.94	4,925.81

SCHEDULE NO. 4—Continued
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1930

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Monticello Electric Co.	1,952.28							
Mount Vernon Light & Power Co.			3,831.80					225.64
New Sweden Light & Power Co.			2,664.38					518.83
Oquossoc Light & Power Co.			5,512.45	2,582.39			2,902.06	3,938.89
Penobscot Power Co.			12,940.93	3,907.84				36.04
Phillips Electric Light & Power Co.			4,777.31				228.08	103.75
Princeton Electric Light Dept.					3,632.14			55.24
Rumford Falls Light & Water Co.	44,559.68						5,668.15	
Shore Line Electric Co., The			13,864.72					
Squirrel Island Village Corporation			1,334.09					
St. Croix Gas Light Co.			23,207.41	31.03				
Stonington & Deer Isle Power Co.			5,731.59		76.74	5.60		260.67
Stratton Light Co.			3,471.17	195.92	128.90			382.14
Sturtevant, C. O.			1,863.06					17.95
Turner Light & Power Co.			6,150.44	332.92				
Van Buren Light & Power District			21,143.07		72.84		110.68	
Vinalhaven Light & Power Co.	21,849.36	910.37			27.27			
Washburn Electric Co.			9,518.90					31.35
Waterford Light & Power Co., Inc.	1,353.09							
Woodland Light & Water Co.	5,787.00							
Totals	\$560,432.49	\$51,049.37	\$1,098,810.92	\$70,720.77	\$20,242.32	\$1,560.42	\$71,796.58	\$119,061.84

SCHEDULE NO. 4—Concluded
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Monticello Electric Co.		863.00					945.92	3,761.20
Mount Vernon Light & Power Co.	283.44	441.97	21.80		210.71	201.15	1,467.40	6,683.91
New Sweden Light & Power Co.	49.80	544.04			187.43		668.56	4,114.21
Oquossoc Light & Power Co.	287.10	1,805.60	191.53		541.94		13,507.91	27,849.81
Penobscot Power Co.							2,118.61	22,906.27
Phillips Electric Light & Power Co.	5.99	123.65	48.43				2,205.51	7,425.01
Princeton Electric Light Dept.		42.09	184.53		159.75		279.10	4,401.36
Rumford Falls Light & Water Co.	11,078.77	1,469.93	3,211.57	68.13	17,621.31	1,534.98	53,891.38	139,159.14
Shore Line Electric Co., The	606.25	843.35	402.93	16.89	1,364.21		10,200.43	27,298.78
Squirrel Island Village Corporation		570.21					3.00	1,907.30
St. Croix Gas Light Co.	3,208.56	2,817.72	620.05	87.55	7,053.14	5,069.62	8,866.04	50,961.12
Stonington & Deer Isle Power Co.	54.59		262.60		418.33	332.15	8,834.41	15,976.68
Stratton Light Co.	20.50	473.51	27.86				1,977.30	6,677.30
Sturtevant, C. O.	219.95	13.50		47.00	2.50		658.55	2,822.51
Turner Light & Power Co.	688.06	812.78	248.29		2,229.53	13.20	3,672.32	14,147.54
Van Buren Light & Power District	1,555.60						3,624.95	26,507.14
Vinalhaven Light & Power Co.	155.80	1,285.86	188.43		1,414.50	89.73	8,514.33	34,435.65
Washburn Electric Co.	1,236.57	241.00	195.86		1,341.95	96.52	7,558.13	20,220.28
Waterford Light & Power Co., Inc.		2,305.39					988.13	4,646.61
Woodland Light & Water Co.		916.41	333.84				1,821.86	8,859.11
Totals	\$282,492.08	\$478,339.41	\$126,312.15	\$39,745.32	\$576,487.41	\$186,721.80	\$1,628,797.69	\$5,312,570.57

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 5
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Androscoggin Electric Co.	\$2,000,000.00	\$5,000,000.00	\$20,000.00	\$483,911.93	\$249,703.21	\$29,238.98	\$204,969.74	\$252,120.87
Andover Power Co.	18,000.00			1,116.30			1,116.30	
Armstrong, Stillman	120,546.33			905.28			905.28	
Bangor Hydro Electric Co.	10,046,153.77	4,690,000.00		1,179,808.61	226,419.51	101,488.41	851,900.69	705,429.77
Berwick & Salmon Falls Elec. Co., The	244,250.00	282,900.00		37,510.16	13,594.67	2,060.24	21,855.25	19,540.00
Bridgewater Electric Co.	5,600.00			2,053.32			2,053.32	525.00
Bryant's Pond Electric Light Co.	10,000.00			2,367.26			2,367.26	2,200.00
Caribou Water, Light & Power Co.	50,300.00	155,000.00	202,327.75	74,011.62	21,372.12	1,943.39	50,696.11	
Carrabassett Light & Power Co.	10,000.00		4,500.00	1,693.90	210.00		1,483.90	1,400.00
Casco Bay Light & Water Co.	350,000.00	211,000.00	79,500.00	29,610.67	16,736.72	1,412.56	11,461.39	7,500.00
Central Maine Power Co.	22,558,153.78	26,457,500.00	7,000,000.00	2,832,338.31	653,732.85	104,310.55	2,074,294.91	1,423,225.90
Clark Power Co.	10,000.00		168,500.00	3,026.66		160.62	2,866.04	
Colby Light & Power Co.	2,600.00		1,603.43	1,184.48	96.84		1,087.64	
Consumers Electric Co.	13,025.00			1,075.38			1,075.38	561.72
Cornish & Kezar Falls L. & Power Co.	50,000.00		10,000.00	12,130.23	695.84		11,434.39	
Crawford Electric Co.	11,000.00			597.78			597.78	
Cumberland County Power & Light Co.	7,269,400.00	12,123,000.00		1,854,251.20	478,658.02	433,673.78	941,919.40	785,816.00
Danforth Electric Co. (Leased Line)	600.00			*3,765.45	5.57	1,074.02	*3,765.45	
Dennistown Power Co.	84,000.00		7,500.00	2,120.45	427.50	42.00	1,651.14	
Farmers Electric Co.	18,450.00		6,000.00	1,896.56	365.52		1,531.04	19.00
Farmington Falls Electric Co.	21,200.00		42,800.00	817.67	2,392.33		*1,574.66	
Fort Fairfield Light & Power Co.	21,000.00		19,359.03	7,615.29	1,030.08	208.20	6,377.01	4,200.00
Hampden & Newburg L. & Power Co.	26,055.00		4,900.00	2,411.59	379.67		2,031.92	1,608.20
Houlton Water Co. (Electric Dept.) ..			10,000.00	21,892.28	340.00		21,552.28	
Kennebunk Electric Light Dept.			3,480.89	5,977.91	105.26	210.44	5,662.21	
Kittery Electric Light Co.	75,000.00	69,047.69		5,193.02			5,193.02	4,652.08
Limestone Electric Co.	130,342.09	4,500.00		2,240.95	300.00		1,940.95	
Livermore Falls Light & Power Co.	80,000.00	50,000.00		23,769.85	3,087.01		20,682.84	4,000.00
Lubec Electric Department.		19,300.00	10,000.00	8,783.76			8,783.76	
Madison Village Corp. (Electric Dept.)				7,753.88		53.06	7,700.82	
Maine Public Service Co.	730,300.00	1,167,794.11		253,021.37	70,076.74	1,126.68	181,817.95	
Maine Consolidated Power Co.	118,000.00	300,000.00	31,149.25	30,617.86	19,430.14	152.00	11,035.72	
Mallison Power Co.	99,900.00	125,000.00		22,556.39	7,519.85	9,307.81	5,728.73	9,990.00
Mars Hill Electric Co.	10,000.00			3,373.19			3,373.19	1,200.00
Monson Light & Power Co.	10,000.00			2,510.92			2,510.92	

SCHEDULE NO. 5—Concluded
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Monticello Electric Co.	2,950.00			816.11			816.11	472.00
Mount Vernon Light & Power Co.	4,650.00		8,200.00	*1,376.07	205.34		*1,581.41	
New Sweden Light & Power Co.	11,400.00		3,029.62	1,451.63	182.06	12.00	1,257.57	
Oquossoc Light & Power Co.	61,400.00	16,500.00		6,827.60	1,192.54	144.46	5,490.60	2,325.76
Penobscot Power Co.	300,000.00		10,353.67	116,121.95	30,600.00		85,521.95	39,361.26
Phillips Electric Light & Power Co.	4,175.00	2,000.00		2,647.07	120.00		2,527.07	334.00
Princeton Electric Light Dept.	15,013.03		8,600.00	1,694.55	480.00		1,214.55	
Rumford Falls Light & Water Co.	300,000.00			59,347.64	120.57	7,423.91	51,803.16	45,000.00
Shore Line Electric Co., The.	61,600.00		120,000.00	11,947.30	6,203.50	16.47	5,727.33	
Squirrel Island Village Corporation.				1,755.30		1,500.00	255.30	
St. Croix Gas Light Co.	199,800.00			12,477.30		11,174.39	13,651.69	
Stonington & Deer Isle Power Co.	300.00		51,750.00	3,904.31	2,843.67		1,060.64	
Stratton Light Co.	15,000.00	7,000.00	2,500.00	1,410.47	691.95		718.52	350.00
Sturtevant, C. O.			24,500.00	3,650.10	1,470.00		2,180.10	
Turner Light & Power Co.	18,500.00	25,000.00	54,456.92	5,257.71	4,774.96		482.75	
Van Buren Light & Power District.		35,000.00		3,462.12	1,528.23	736.01	1,197.88	
Vinalhaven Light & Power Co.	41,950.00	10,300.00		9,424.03	727.50	753.98	7,942.55	
Washburn Electric Co.	1,400.00		15,000.00	4,851.45	1,026.85	217.56	3,607.04	
Waterford Light & Power Co., Inc.	7,150.00		1,000.00	204.23	59.00		145.23	357.50
Woodland Light & Water Co.	102,600.00			2,042.49			2,042.49	

†Proprietors' Account

*Loss

‡Credit



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1930

SCHEDULE NO. 11
The Following Table Gives the Mileage in Maine
of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated	
Bangor & Aroostook Railroad Co.:					
Searsport to Van Buren	259.49	649.33	29.88	202.04	881.25
Old Town to So. Lagrange	15.61				
So. Lagrange to Packard's	27.96				
Derby to Greenville	48.95				
Brownville to Brownville Jct.	4.50				
Schoodic Jct. to East Millinocket	8.00				
Patten Jct. to Patten	5.87				
Ashland Jct. to Fort Kent	94.87				
Squa Pan to Stockholm	47.94				
Presque Isle to Mapleton	7.43				
Phair to Fort Fairfield	13.34				
Caribou to Limestone	15.67				
Van Buren to Fort Kent	44.19				
Kent Jct. to St. Francis	16.55				
Canadian Jct. to Van Buren Bridge21				
Northern Maine Jct. to No. Transfer77				
Northern Maine Jct. to So. Transfer83				
Oakfield to Ashland Branch	1.62				
Industrial Tracks	35.53				
Belfast & Moosehead Lake Railroad Co.:					
Belfast to Burnham	33.07	33.86	.06	3.62	37.54
Industrial Tracks79				
Boston & Maine Railroad Co.:					
State line to Rigby via Dover	38.39	134.38	34.55	35.89	204.62
State line to Rigby via Portsmouth	47.36				
N. H. State line to Westbrook	42.56				
Jewett to N. H. State line	2.92				
Connecting tracks52				
Navy Yard Branch	1.13				
*Portland Terminal Co Tracks	26.62				
†Bridgton & Harrison Railway Co.:					
Bridgton Jct. to Harrison	17.33	3.00	20.33	
Canadian Nat'l Ry. Co. (At. & St. L. & N. B. R. R.):					
Portland to N. H. State line	82.64	95.24	.99	48.26	144.49
So. Paris to Norway	1.41				
Lewiston Jct. to Lewiston(L.&A.R.R.)	5.43				
Industrial Tracks	5.76				
Canadian Pacific Ry. Co. (I. Ry. Me.)					
Boundary to Mattawamkeag	144.57	179.40	45.21	224.61
Boundary to Houlton	3.16				
Boundary to Presque Isle	29.29				
Industrial Tracks	2.38				
*Mattawamkeag to Vanceboro	56.71				
Knox Railroad Co., Warren to Union	8.00	2.00	10.00	
Lime Rock Railroad Co.	7.32	5.23	12.55	
Maine Central Railroad Co.:					
Portland line to Bangor	129.98
Royal Jct. to Waterville	72.30				
Gardiner to Copsecook Mills	1.15				
Fairfield to Skowhegan	15.71				
Ogoussoc to Kennebago	10.65				
Oakland to Kineo	90.61				
Austin Jct. to Bingham	1.40				
Bangs to Dodlin's Quarry	0.20				
Taunton to Somerset Jct.	0.48				

*Trackage rights †Narrow (2 feet) gauge

SCHEDULE NO. 11—Concluded
Mileage of Steam Railroads

Railroads	Miles of main track	Miles of second main track	Miles of yards tracks and sidings	Total line operated
Maine Central Railroad—Continued:				
Pittsfield to Harmony	17.76			
Brunswick to Leeds Jct.	25.91			
Crowley's Jct. to Lewiston Lower ..	4.88			
Leeds Jct. to Farmington	36.57			
Brunswick to Rockland	56.73			
Old Main line—Bath	0.14			
Old Main line—Woolwich	0.34			
Rockland to Rockland Wharf	1.44			
Brewer Jct. to Mt. Desert Ferry	41.13			
Washington Jct. to Calais	102.49			
Machias to Eastern Pulpwood Co.	0.45			
Ayer's Jct. to Eastport	16.48			
St. Croix Jct. to Princeton	17.85			
Woodland Jct. to Woodland	1.21			
Rumford Jct. to Rumford	52.74			
Upper Yard to Old Pass. Station	1.63			
Upper Yard to Virginia	1.14			
Canton to Livermore Falls	10.27			
Branch to Record Foundry & Mac. Co.	0.87			
Rumford to Oquossoc	35.97			
Newport to Dexter	13.94	1012.19	72.72	268.45
Dexter to Foxcroft	16.54			1353.36
Bangor to Bucksport	18.76			
Bangor to Vanceboro	114.30			
Bangor to Hampden	1.43			
Orono to Stillwater	3.01			
Old Town to American Woolen Co.	0.45			
Enfield to W. Enfield	3.03			
Milford to Jordon Lumber Co.	0.72			
W. Enfield to Howland	0.73			
Westbrook line to State line	43.81			
Industrial Tracks	52.09			
*Portland Terminal Tracks	20.67			
†Monson Railroad Co.:				
Monson to Monson Jct.	8.16			8.16
Portland Terminal Co.	31.46	†16.77	89.42	137.65
†Sandy River & Rangeley Lakes Railroad:				
Farmington to Rangeley	46.88			
Phillips to Custer Mfg. Co.25			
Madrid Jct. to Hodges	4.88			
Bracket Jct. to near Gray Farm	5.02			
Reed to McLeary & Bell Mill10			
Perham Jct. to Barnjum	2.84	96.45		12.62
Eustis Jct. to Green's Farm	10.48			109.07
Langtown Branch05			
Strong to Huston Brook	25.70			
Kingfield Jct. to Kingfield25			
†Wiscasset, Waterville & Farmington Ry. Co.:				
Wiscasset to Albion	43.50		2.25	45.75
Totals	2,316.62	154.97	717.79	3,189.38

*Trackage rights †Narrow (2 feet) gauge ‡Includes 1.38 third main track, 1.38 fourth main track

SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1930
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1930 is as follows:

	Miles	Increase		Miles	Increase
1836	12.00		1893	1,399.14	14.14
1842	19.88	7.88	1894	1,515.99	116.85
1843	72.39	52.51	1895	1,626.75	110.76
1847	75.39	3.00	1896	1,720.41	93.66
1848	132.16	56.77	1897	1,722.92	2.51
1849	211.49	79.33	1898	1,748.95	26.03
1850	232.59	21.10	1899	1,871.85	122.90
1851	280.61	48.02	1900	1,905.00	33.15
1852	319.74	39.13	1901	1,918.98	13.98
1853	330.74	11.00	1902	1,933.35	14.37
1854	333.74	3.00	1903	2,004.81	71.46
1855	352.84	19.10	1904	2,018.60	13.79
1856	370.75	17.91	1905	2,022.63	4.03
1857	390.82	20.07	1906	2,093.49	70.86
1859	411.29	20.47	1907	2,144.77	51.28
1861	441.99	30.70	1908	2,173.91	29.14
1867	444.49	2.50	1909	2,174.95	1.04
1868	516.45	71.96	1910	2,259.60	84.65
1869	601.65	85.20	1911	2,288.36	28.76
1870	650.20	48.55	1912	2,284.38	*3.98
1871	772.63	122.43	1913	2,301.03	16.65
1873	814.63	42.00	1914	2,300.37	*.66
1874	846.43	31.80	1915	2,301.05	.68
1875	865.71	19.28	†1916	2,289.61	*11.44
1876	881.33	15.62	†1916	2,289.04	*.57
1879	911.23	29.90	1917	2,299.27	10.23
1880	1,023.32	112.09	1918	2,286.81	*12.46
1881	1,036.15	12.83	1919	2,312.68	25.82
1882	1,051.64	15.49	1920	2,313.87	1.19
1883	1,063.27	11.63	1921	2,315.15	1.28
1884	1,132.27	69.00	1922	2,290.01	*25.14
1885	1,132.27		1923	2,290.67	.66
1886	1,141.43	9.16	1924	2,379.39	88.72
1887	1,164.52	23.09	1925	2,371.87	*7.52
1888	1,164.07	*.45	1926	2,354.18	*17.69
1889	1,322.45	158.38	1927	2,327.84	*26.34
1890	1,360.26	37.81	1928	2,330.98	3.14
1891	1,382.92	22.66	1929	2,320.38	*10.60
1892	1,385.00	2.08	1930	2,316.62	*3.76

*Decrease

†June 30, 1916

‡Dec. 31, 1916

SCHEDULE NO. 13
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average receipts per passenger per mile		Tons of freight carried	Tons of freight carried one mile	Average receipts per ton per mile	
			Year ending Dec. 31, 1930 (Cents)	Year ending Dec. 31, 1929 (Cents)			Year ending Dec. 31, 1930 (Cents)	Year ending Dec. 31, 1929 (Cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.	322,864	13,291,174	4.161	4.248	2,735,914	326,765,300	2.278	2.243
Belfast & Moosehead Lakes R. R. Co.	20,269	405,582	4.919	3.978	89,553	2,461,549	3.792	3.646
Knox Railroad Co.	589	4,712	5.337	20,580	164,640	12.943
Maine Central Railroad Co.	1,188,329	76,837,258	3.491	3.565	7,945,489	842,755,569	1.725	1.743
Totals	1,532,051	90,538,726			10,791,536	1,172,147,058		
Narrow Gauge Roads								
Bridgton & Harrison Railway Co.	1,646	19,634	4.803	7,396	119,566
Monson Railroad Co.	2,157	17,601	10.445	9,127	74,479	17.291
Sandy River & Rangeley Lakes R. R. Co.	9,781	167,178	4.665	4.622	49,640	1,147,351	9.569	8.996
Totals	13,584	204,413	66,163	1,341,396		

SCHEDULE NO. 14
Statement of Assets, Steam Railroads, Year Ended December 31, 1930

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.	\$34,973,521.85	\$515,900.00	\$2,415,403.98	\$672.37	\$75,382.06	\$37,980,880.26
Belfast & Mooshead Lake Railroad Co.	864,791.93		30,029.17	10.00	1,668.22	896,499.32
Bridgton & Harrison Railway Co.	25,784.80	800.00	7,300.14		716.61	34,601.55
Knox Railroad Co.	173,852.99		2,049.15	3,859.87	1,103.73	180,865.74
Lime Rock Railroad Co.	565,773.88		17,539.57	5,666.58	403,515.58	992,515.61
Maine Central Railroad Co.	50,169,849.34	6,139,422.11	3,832,620.09	3,369.06	822,535.76	60,967,796.36
Monson Railroad Co.	75,620.35		720.37			76,340.72
Sandy River & Rangeley Lakes Railroad.	1,212,200.03		54,006.69	23,780.66	1,377.79	1,291,365.17
Wiscasset, Waterville & Farmington Railway Co.	311,136.53		4,441.61			315,578.14
Totals.	\$88,372,531.70	\$6,656,122.11	\$6,364,130.77	\$37,358.54	\$1,306,299.75	\$102,736,442.87

SCHEDULE NO. 14—Concluded
Statement of Liabilities, Steam Railroads, Year Ended December 31, 1930

Name of Company	Capital stock	Long-term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.....	\$11,223,482.00	\$17,492,000.00	\$1,033,010.03	\$5,400.95	\$2,706,737.64	\$5,520,249.64	\$37,980,880.26
Belfast & Moosehead Lake Railroad Co.....	648,100.00		19,795.55		8,736.71	219,867.06	896,499.32
Bridgton & Harrison Railway Co.....	35,000.00		1,785.27		279.26	*2,462.98	34,601.55
Knox Railroad Co.....	60,000.00	106,250.00	63,305.41		10,873.60	*59,563.27	180,865.74
Lime Rock Railroad Co.....	450,000.00	377,000.00	15,182.42		30,900.04	119,433.15	992,515.61
Maine Central Railroad Co.....	15,007,100.00	26,382,500.00	3,158,115.62	2,018,598.20	6,869,885.32	7,531,597.22	60,967,796.36
Monson Railroad Co.....	70,000.00		217,975.62		13,750.78	*225,385.68	76,340.72
Sandy River & Rangeley Lakes Railroad...	340,000.00	190,400.00	1,123,610.18		142,207.78	*504,852.79	1,291,365.17
Wiscasset, Waterville & Farmington Ry. Co.	53,090.00				11,136.53	251,351.61	315,578.14
Totals.....	\$27,886,772.00	\$44,548,150.00	\$5,632,780.10	\$2,023,999.15	\$9,794,507.66	\$12,850,233.96	\$102,736,442.87

*Debit Balance

SCHEDULE NO. 15
Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1930

Name of Company	Railway operating revenues	Railway operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.	\$8,365,756.99	\$5,350,675.14	\$139,206.40	\$700,879.75	\$2,453,408.50	\$895,646.90	\$1,557,761.60
Belfast & Moosehead Lake Railroad Co.	152,558.23	119,110.81	835.12	5,690.00	28,592.54	17,016.18	11,576.36
Bridgton & Harrison Railway Co.	22,946.82	25,204.40	125.27	274.99	2,407.30	55.68	*2,462.98
Knox Railroad Co.	20,764.81	19,169.22	86.78	574.09	1,108.28	4,735.70	*3,627.42
Lime Rock Railroad Co.	78,181.51	67,701.89	330.44	2,846.57	7,963.49	19,273.87	*11,310.38
Maine Central Railroad Co.	18,992,373.44	14,346,293.29	487,630.43	1,065,100.33	4,068,610.25	2,956,510.97	1,112,099.28
Monson Railroad Co.	18,394.75	16,222.58	30.51	342.73	1,859.95	4,205.90	*2,345.95
Sandy River & Rangeley Lakes Railroad	131,505.70	166,302.03	503.43	401.33	*34,694.23	33,495.34	*68,189.57
Wiscasset, Waterville & Farmington Ry. Co.	43,699.78	48,973.85	1,001.15	229.96	*4,502.88	*4,502.88
Totals	\$27,826,182.03	\$20,159,653.21	\$629,749.53	\$1,776,339.75	\$6,519,938.60	\$3,930,940.54	\$2,588,998.06

*Loss

SCHEDULE NO. 16
Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1930

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co.....	\$7,442,917.17	\$553,018.18	\$289,646.67	\$8,285,582.02	\$80,174.97	\$8,365,756.99
Belfast & Mooshead Lake Railroad Co.....	93,331.14	19,942.36	37,518.46	150,791.96	1,766.27	152,558.23
Bridgton & Harrison Railway Co.....	15,628.48	891.79	6,415.62	22,935.89	10.93	22,946.82
Knox Railroad Co.....	17,908.01	251.24	2,559.56	20,718.81	46.00	20,764.81
Lime Rock Railroad Co.....	52,902.50	25,279.01	78,181.51	78,181.51
Maine Central Railroad Co.....	14,539,524.00	2,682,668.74	1,425,088.90	18,647,281.64	345,091.80	18,992,373.44
Monson Railroad Co.....	14,219.25	900.63	3,274.87	18,394.75	18,394.75
Sandy River & Rangeley Lakes Railroad.....	109,788.40	7,799.15	13,822.70	131,410.25	95.45	131,505.70
Wiscasset, Waterville & Farmington Railway Co.....	30,329.01	1,658.76	11,712.01	43,699.78	43,699.78
Totals.....	\$22,316,547.96	\$3,267,130.85	\$1,815,317.80	\$27,398,996.61	\$427,185.42	\$27,826,182.03

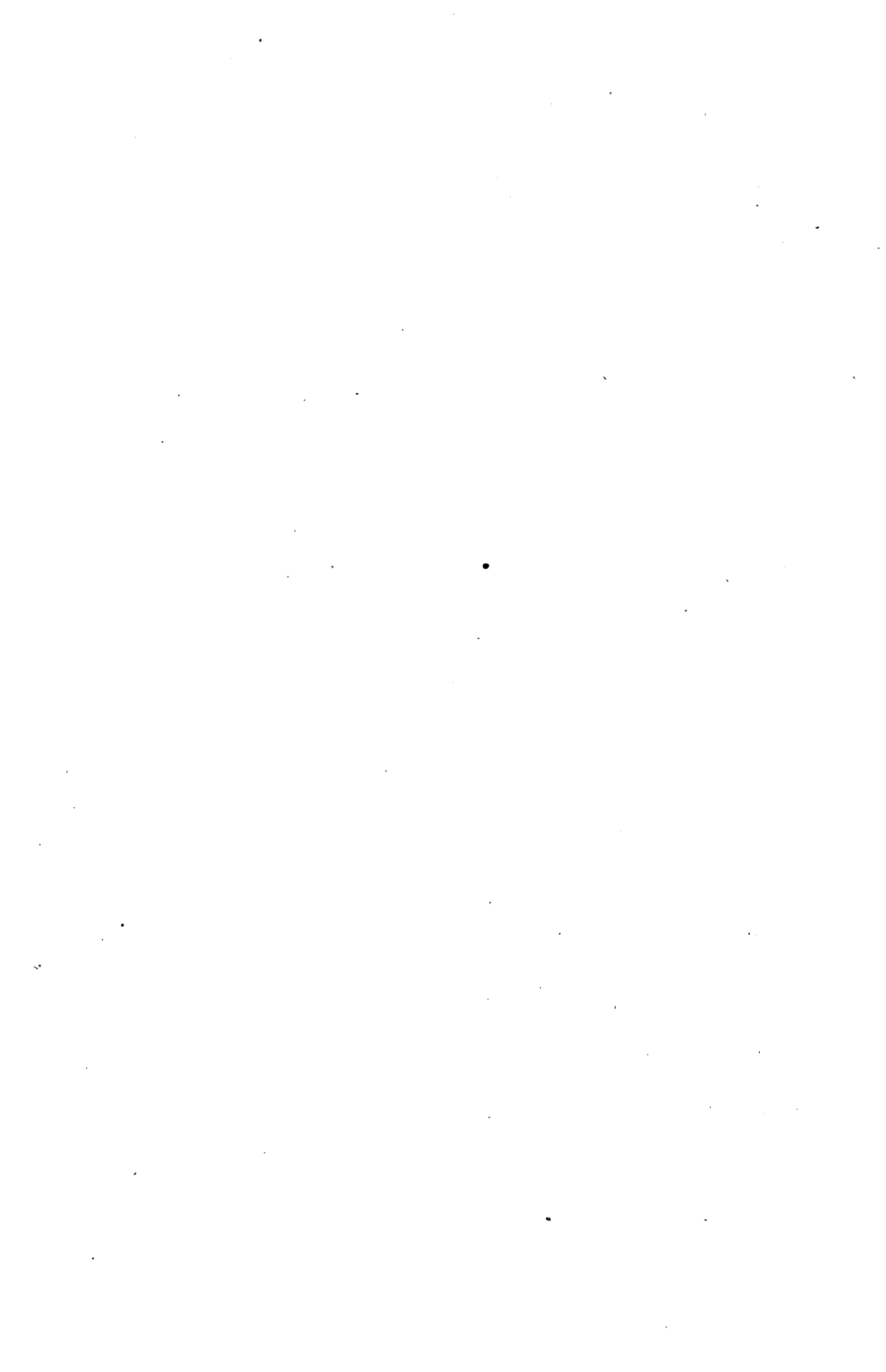
SCHEDULE NO. 17
Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1930

Name of Company	Total maintenance of way and structures	Total maintenance of equipment	Total traffic expenses	Total transportation expenses	Total miscellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31 1930	Dec. 31 1929
Bangor & Aroostook Railroad Co. . .	\$1,434,511.53	\$1,503,102.55	\$66,968.07	\$1,997,747.13	\$31,816.29	\$319,128.72	\$5,350,237.86	63.95	65.64
Belfast & Moosehead Lake R. R. Co.	28,828.87	7,085.40	2,550.95	73,068.79	7,576.80	119,110.81	78.08	72.58
Bridgton & Harrison Railway Co. . . .	5,911.45	4,949.13	462.40	12,251.29	1,630.13	25,204.40	109.84
Knox Railroad Co.	6,677.70	2,257.26	8,154.50	2,079.76	19,169.22	92.32	84.78
Lime Rock Railroad Co.	15,452.63	19,836.94	27,977.11	4,435.21	67,701.89	86.60	80.57
Maine Central Railroad Co.	2,839,346.54	3,588,727.49	203,085.03	7,087,776.42	28,026.71	605,268.68	14,345,945.13	75.54	74.18
Monson Railroad Co.	5,176.72	1,608.94	9,163.01	273.91	16,222.58	88.22	83.33
Sandy River & Rangeley Lakes R. R.	50,516.42	33,033.04	1,605.08	73,455.58	7,667.18	166,277.30	126.44	105.52
Wiscasset, Waterville & Farmington Railway Co.	10,110.58	3,894.25	24,038.42	10,930.60	48,973.85	112.07	100.58
Totals	\$4,396,532.44	\$5,164,495.00	\$274,671.53	\$9,313,632.25	\$61,473.13	\$957,360.86	\$20,158,843.04		

*Transportation for Investment Cr. deducted from Operating Expenses

SCHEDULE NO. 18
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies
for Year Ended December 31, 1930 (Lessor Companies)
(Operated by Maine Central Railroad Co.)

Name of Company	Capital stock	Long term debt	Property investment	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co.	\$122,000.00	\$314,515.36	\$6,350.00	\$247.59	\$6,102.41	\$6,100.00
Dexter & Piscataquis Railroad Co. ...	122,000.00	175,000.00	325,192.26	13,350.00	9,142.98	131.36	4,075.66
Eastern Maine Railway Co.	200,000.00	240,631.04	9,500.00	400.00	9,100.00	9,000.00
European & No. American Railway.	2,489,500.00	1,000,000.00	4,406,436.38	165,532.58	40,000.00	1,132.12	124,400.46	124,275.00
Portland & Ogdensburg Railway	4,392,538.00	2,119,000.00	6,889,567.29	125,606.31	37,255.55	500.00	87,850.76	87,850.76
Portland & Rumford Falls Railroad.	1,000,000.00	1,147,686.60	368,383.89	261,519.80	106,864.09	60,000.00
Portland & Rumford Falls Railway.	2,000,000.00	1,113,000.00	2,988,502.36	213,866.79	53,358.33	508.46	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	616,000.00	986,788.92	40,890.79	33,560.00	1,330.79	6,000.00	6,000.00



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies
(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1930

SCHEDULE NO. 29

Statement of Assets, Telephone Companies, Year Ended December 31, 1930—Classes A., B. and C.

Class	Name of Company	Fixed Capital	Securities and other investments	Total fixed capital	Working assets and accrued income	Deferred debit items	Total assets
A	Aroostook Tel. & Tel. Co.....	\$1,197,617.80		\$1,197,617.80	\$105,044.23	\$3,508.05	\$1,306,170.08
B	Eastern Tel. & Tel. Co.....	489,221.53		489,221.53	35,685.45	2,251.81	527,158.79
C	Fort Kent Telephone Co.....	44,341.44		44,341.44	4,591.88	1,800.00	50,733.32
C	Franklin Farmers Co-op. Tel. Co.....	19,708.19		19,708.19	6,778.36		26,486.55
C	Katahdin Farmers Tel. Co.....	73,865.35	859.82	74,725.17	7,990.70		82,715.87
C	Lewiston, Greene & Monmouth Tel. Co.....	84,271.28		84,271.28	25,563.97	328.18	110,163.43
A	Maine Tel. & Tel. Co.....	1,119,725.94		1,119,725.94	99,928.68	6,740.22	1,226,394.84
B	Moosehead Tel. & Tel. Co.....	397,438.74		397,438.74	35,755.96	661.64	433,856.34
C	Nash Telephone Co.....	51,951.17		51,951.17	10,317.26	309.52	62,577.95
A	New England Tel. & Tel. Co.....	284,866,454.55	8,725,085.76	293,591,540.31	11,498,038.19	5,508,386.84	310,597,965.34
C	Oxford County Tel. & Tel. Co.....	56,698.57	10.00	56,708.57	4,406.31	330.13	61,445.01
C	Pine Tree Telephone Co.....	17,196.36		17,196.36	5,027.57		22,223.93
C	Poland Telephone Co.....	30,487.34		30,487.34	5,721.98		36,209.32
C	Saco River Tel. & Tel. Co.....	47,733.27		47,733.27	3,925.84		51,659.11
C	Somerset Farmers Co-op. Tel. Co.....	24,271.39		24,271.39	3,147.37		27,418.76
C	Unity Telephone Co.....	32,209.55		32,209.55	12,301.99		44,511.54
	Totals.....	\$288,553,192.47	\$8,725,955.58	\$297,279,148.05	\$11,864,225.74	\$5,524,316.39	\$314,667,690.18

SCHEDULE NO. 29—Concluded
Statement of Liabilities, Telephone Companies, Year Ended December 31, 1930—Classes A., B. and C.

Class	Name of Company	Capital stock	Long term debt	Working liabilities and accrued liabilities	Deferred credit items	Surplus	Total liabilities
A	Aroostook Tel. & Tel. Co.	\$279,740.00	\$370,235.23	\$90,605.48	\$439,802.53	\$125,786.84	\$1,306,170.08
B	Eastern Tel. & Tel. Co.	132,000.00	209,187.97	23,647.89	114,329.12	47,993.81	527,158.79
C	Fort Kent Telephone Co.	4,320.00	5,733.60	1,484.83	29,425.43	9,769.46	50,733.32
C	Franklin Farmers Co-op. Tel. Co.	13,670.00	930.00	6,294.04	5,592.51	26,486.55
C	Katahdin Farmers Tel. Co.	50,000.00	1,188.85	20,865.83	10,661.19	82,715.87
C	Lewiston, Greene & Monmouth Tel. Co.	45,140.00	51,913.23	13,110.20	110,163.43
A	Maine Tel. & Tel. Co.	386,590.00	386,910.82	91,360.33	331,592.05	29,941.64	1,226,394.84
B	Moosehead Tel. & Tel. Co.	181,725.00	40,000.00	23,044.99	139,785.42	49,300.93	433,856.34
C	Nash Telephone Co.	20,000.00	5,900.00	6,800.00	29,877.95	62,577.95
A	New England Tel. & Tel. Co.	133,202,900.00	101,020,000.00	11,654,705.88	55,595,061.43	9,125,298.03	310,597,965.34
C	Oxford County Tel. & Tel. Co.	16,005.00	4,000.00	24,991.88	16,448.13	61,445.01
C	Pine Tree Telephone Co.	8,570.00	1,923.63	11,730.30	22,223.93
C	Poland Telephone Co.	15,000.00	1,736.05	3,399.83	16,073.44	36,209.32
C	Saco River Tel. & Tel. Co.	3,350.00	449.92	18,246.52	29,612.67	51,659.11
C	Somerset Farmers Co-op. Tel. Co.	14,570.00	2,000.00	10,781.35	67.41	27,418.76
C	Unity Telephone Co.	25,000.00	163.26	16,519.61	2,828.67	44,511.54
	Totals	\$134,398,580.00	\$102,032,067.62	\$11,901,217.48	\$56,811,731.90	\$9,524,093.18	\$314,667,690.18

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 30

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1930—Classes A., B. and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions from gross income	Income balance for year
A	Aroostook Tel. & Tel. Co.	\$368,821.79	\$281,960.90	\$781.25	\$25,338.35	\$62,303.79	\$29,869.77	\$32,434.02
B	Eastern Tel. & Tel. Co.	138,773.74	102,583.60	420.84	5,838.22	30,772.76	19,598.62	11,174.14
C	Fort Kent Telephone Co.	15,767.23	17,684.23	938.37	*2,855.37	872.86	*3,728.23
C	Franklin Farmers Co-op. Tel. Co.	18,093.49	17,193.84	418.26	481.39	481.39
C	Katahdin Farmers Tel. Co.	29,020.76	23,669.22	775.10	4,576.44	3,361.40	1,215.04
C	Lewiston, Greene & Monmouth Tel. Co.	29,275.24	26,626.71	826.86	1,821.67	2,843.10	*1,021.43
A	Maine Tel. & Tel. Co.	151,239.04	129,478.29	994.19	8,780.00	13,974.94	15,229.60	*1,254.66
B	Mooshead Tel. & Tel. Co.	105,064.83	78,749.36	408.65	4,465.46	22,258.66	5,085.19	17,173.47
C	Nash Telephone Co.	24,270.90	17,019.96	817.26	6,433.68	1,553.50	4,880.18
A	New England Tel. & Tel. Co.	5,463,097.99	3,964,062.91	53,500.37	414,501.80	1,138,033.65	88,982.38	1,049,051.27
C	Oxford County Tel. & Tel. Co.	15,681.71	13,229.77	487.82	1,964.12	977.45	986.67
C	Pine Tree Telephone Co.	12,603.06	11,084.79	236.52	1,281.75	811.75	470.00
C	Poland Telephone Co.	19,623.68	15,483.35	514.83	3,625.50	3,441.01	184.49
C	Saco River Tel. & Tel. Co.	13,110.72	11,751.70	249.69	1,109.33	1,109.33
C	Somerset Farmers Co-op. Tel. Co.	19,882.32	17,984.61	296.85	1,600.86	2,085.50	*484.64
C	Unity Telephone Co.	14,389.94	11,182.18	234.83	2,972.93	2,124.75	848.18
	Totals	\$6,438,716.44	\$4,739,745.42	\$56,105.30	\$464,720.22	\$1,290,356.10	\$176,836.88	\$1,113,519.22

*Loss

SCHEDULE NO. 31

Statement of Revenues and Expenses of Telephone Companies, Year Ended December 31, 1930—Classes A., B. and C.

Name of Company	Operating Revenues				Operating Expenses				
	Exchange service revenues	Toll service revenues	Miscellaneous revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and miscellaneous expenses	Total operating expenses
Aroostook Tel. & Tel. Co.	\$218,189.02	\$154,050.69	*\$3,417.92	\$368,821.79	\$123,866.57	\$97,933.19	\$32,637.89	\$26,130.32	\$280,567.97
Eastern Tel. & Tel. Co.	93,864.45	45,664.77	*755.48	138,773.74	49,423.57	35,194.10	7,374.77	9,661.96	101,654.40
Fort Kent Telephone Co.	11,356.36	3,821.21	589.66	15,767.23	9,349.44	5,848.47		2,486.32	17,684.23
Franklin Farmers Co-op. Tel. Co.	16,332.92	1,734.97		18,067.89	4,833.17	8,300.36		4,060.31	17,193.84
Katahdin Farmers Tel. Co.	15,406.43	12,602.55	580.65	28,589.63	8,917.34	7,843.46		6,488.56	23,249.36
Lewiston, Greene & Monmouth Tel. Co.	17,048.82	10,873.98	571.99	28,494.79	12,910.18	7,460.16		6,256.37	26,626.71
Maine Tel. & Tel. Co.	101,209.29	50,556.86	*527.11	151,239.04	69,065.72	37,882.86	9,756.06	12,540.63	129,245.37
Moosehead Tel. & Tel. Co.	64,031.60	41,749.90	*716.67	105,064.83	40,347.85	24,836.44	5,002.64	8,029.76	78,216.69
Nash Telephone Co.	15,094.08	1,790.59	7,386.23	24,270.90	9,744.20	3,462.65		3,813.11	17,019.96
Nash Telephone Co.	3,253,769.43	2,190,088.44	19,240.12	5,463,097.99	2,010,071.24	1,201,751.29	474,336.17	254,089.94	3,940,248.64
Oxford Co. Tel. & Tel. Co.	10,552.55	5,072.93	56.23	15,681.71	5,850.86	4,230.88		3,148.03	13,229.77
Pine Tree Telephone Co.	9,205.38	3,397.68		12,603.06	5,294.09	2,366.20		3,424.50	11,084.79
Poland Telephone Co.	9,674.12	9,766.56	183.00	19,623.68	6,715.64	5,797.09		2,970.62	15,483.35
Saco River Tel. & Tel. Co.	9,442.14	3,656.88	11.70	13,110.72	5,904.42	3,028.09		2,819.19	11,751.70
Somerset Farmers Co-op. Tel. Co.	12,856.07	1,824.17	5,202.08	19,882.32	3,813.52	8,444.83		8,108.61	20,366.96
Unity Telephone Co.	10,598.55	3,214.36	577.03	14,389.94	4,284.23	3,679.97		3,217.98	11,182.18
Totals	\$3,868,631.21	\$2,539,866.54	\$28,981.51	\$6,437,479.26	\$2,370,392.04	\$1,458,060.04	\$529,107.53	\$357,246.21	\$4,714,805.82

*Debit Balance account of License Charges



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

FOR THE

Year Ended December 31, 1930

SCHEDULE NO. 36

Statement of Assets, Water Utilities, Year Ended December 31, 1930

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Auburn Water District.....	\$889,424.38		\$889,424.38	\$32,042.44	\$41,857.33		\$963,324.15
Augusta Water District.....	1,395,641.94		1,395,641.94	44,169.83	42,113.21	4,323.43	1,486,248.41
Bangor, City of, Water Dept.....	1,996,134.19		1,996,134.19	41,529.46	450,871.99	1,655.08	2,490,190.72
Bar Harbor Water Co.....	420,391.10		420,391.10	10,087.08	21,568.87		452,047.05
Bath Water District.....	752,504.04		752,504.04	13,055.50	128,141.62		893,701.16
Belfast Water District.....	177,876.78		177,876.78	4,891.18	500.00		183,267.96
Biddeford & Saco Water Co.....	1,776,889.36		1,776,889.56	56,981.62	9,113.19	54,206.84	1,897,191.01
Boothbay Harbor Water System.....	237,168.38		237,168.38	3,199.25	105.07	1,020.00	241,492.70
Brunswick & Topsham Water District.....	531,122.79		531,122.79	16,190.22	48,014.14	1,947.60	597,274.75
Calais Water & Power Co.....	251,063.99		251,063.99	19,663.73	30,036.57	1,600.00	302,364.29
Camden & Rockland Water Co.....	1,653,727.65		1,653,727.65	25,101.96	10,049.88	26,704.09	1,715,583.58
Caribou Water, Light & Power Co.....	207,615.22	\$389,740.44	597,355.66	135,792.11	1,578.45	11,124.54	745,850.76
Casco Bay Light & Water Co.....	334,295.94	352,413.69	686,709.63	21,004.02	19,671.83	19,043.60	746,429.08
Castine Water Co.....	115,455.19		115,455.19	1,008.28		467.79	116,931.26
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.....	153,881.58		153,881.58	4,100.34	1,710.00	2,871.00	162,562.92
Dexter Water Works.....	87,027.07		87,027.07	9,031.42			96,058.49
Dover & Foxcroft Water District.....	332,406.50	32,511.06	364,917.56	3,887.88	47,231.41	394.13	416,430.98
Eastport Water Co.....	264,469.02		264,469.02	13,568.66	434.34		278,472.02
Fort Kent Water Co.....	80,183.36		80,183.36	2,246.69			82,430.05
Frontier Water Co.....	117,632.01		117,632.01	2,004.40	1,030.00	13,464.01	134,130.42
Gardiner Water District.....	432,304.94		432,304.94	17,934.84	93,779.06		544,018.84
Greenville Water Co.....	128,190.26		128,190.26	28,564.08	45.08		156,799.42
Guilford Water Co.....	130,325.97	10,315.03	140,641.00	23,013.85	10.72		163,665.57
Hallowell Water District.....	138,995.11		138,995.11	12,472.10	18,343.22	508.37	170,318.80
Houlton Water Co.....	222,248.00		222,248.00	15,623.32	23,895.40	187.00	261,953.72
Kennebec Water District.....	1,418,479.37		1,418,479.37	18,930.44	31,840.79	13,115.11	1,482,365.71
Kennebunk, Kennebunkport & Wells Water District.....	1,148,996.12		1,148,996.12	44,612.07	4,612.50		1,198,220.69

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Auburn Water District		\$351,700.00	\$3,370.40		\$159,597.45	\$448,656.30	\$963,324.15
Augusta Water District		736,500.00	51.00	\$10,558.32	446,725.73	292,413.36	1,486,248.41
Bangor, City of, Water Dept.		635,000.00	10,145.85	1,800.00	621,004.41	1,222,240.46	2,490,190.72
Bar Harbor Water Co.	\$139,050.00	125,000.00			83,108.51	104,888.54	452,047.05
Bath Water District		560,000.00	727.95		261,081.28	71,891.93	893,701.16
Belfast Water District		141,000.00			31,328.51	10,939.45	183,267.96
Biddeford & Saco Water Co.	815,400.00	862,500.00	3,893.14	16,355.35	150,255.68	48,786.84	1,897,191.01
Boothbay Harbor Water System		40,000.00	20,000.00	150.00	26,975.28	154,367.42	241,492.70
Brunswick & Topsham Water District		363,000.00		7,423.75	225,169.42	1,681.58	597,274.75
Calais Water & Power Co.	200,000.00	50,000.00		625.00	30,636.57	21,102.72	302,364.29
Camden & Rockland Water Co.	698,400.00	757,000.00	53,212.96	8,687.19	82,525.69	135,757.74	1,715,583.58
Caribou Water, Light & Power Co.	50,300.00	155,000.00	205,158.31	5,981.37	167,521.64	161,839.44	745,850.78
Casco Bay Light & Water Co.	350,000.00	211,000.00	88,648.25	3,223.28	52,713.85	40,843.70	746,429.08
Castine Water Co.	50,000.00	50,000.00	2.05	1,250.00	450.00	15,229.21	116,931.26
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.	50,000.00	63,000.00	8,615.02	998.14	7,879.56	32,070.20	162,562.92
Dexter Water Works		34,000.00	3,370.16		17,860.00	40,828.33	96,058.49
Dover & Foxcroft Water District	220,000.00		2,960.96	998.95	73,423.07	119,048.00	416,430.98
Eastport Water Co.	100,000.00	180,000.00	44,915.50	5,250.12	12,866.71	*64,560.31	278,472.02
Fort Kent Water Co.	25,000.00	50,000.00	15,167.71	1,250.00		*8,987.66	82,430.05
Frontier Water Co.	50,000.00	50,000.00	13,332.77	916.68		2,712.25	134,130.42
Gardiner Water District		324,500.00			17,168.72	73,460.04	544,018.84
Greenville Water Co.	112,750.00		3,058.92		21,671.72	19,318.78	156,799.42
Guilford Water Co.	79,950.00	40,000.00	5,182.44	1,833.35	11,389.39	25,310.39	163,665.57
Hallowell Water District		70,000.00			22,965.01	77,353.79	170,318.80
Houlton Water Co.	50,000.00	85,000.00	7,712.50	708.33	46,977.47	71,555.42	261,953.72
Kennebec Water District		850,000.00	1,010.00	7,130.34	507,807.32	116,418.05	1,482,365.71
Kennebunk, Kennebunkport & Wells Water District		1,065,000.00	48,402.57	9,450.00	16,136.64	59,231.48	1,198,220.69

SCHEDULE NO. 36—Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1930

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Kittery Water District	649,815.43		649,815.43	24,725.51	11,737.50		686,278.44
Lewiston Water Commission, City of	1,148,567.21		1,148,567.21	201,077.06			1,349,644.27
Lincoln Water Co.	155,216.96		155,216.96	2,476.21		2,480.00	160,173.17
Lisbon Water Works	199,408.87		199,408.87	8,927.53			208,336.40
Livermore Falls Water District	180,938.89		180,938.89	13,808.47	6,255.73		201,003.09
Machias Water Co.	103,786.82		103,786.82	2,931.40			106,718.22
Madison Water District	204,223.38		204,223.38	28,065.86	8.75	6,250.06	238,548.05
Mexico Water District	80,838.60		80,838.60	2,238.54			83,077.14
Millinocket Water Co.	170,005.62		170,005.62	4,996.02	8,358.34		183,359.98
Milo Water Co.	135,330.26	24,909.71	160,239.97	12,679.90	200.00	8,992.85	182,112.72
Northeast Harbor Water Co.	69,431.41		69,431.41	12,877.07	45,662.13		127,970.61
Norway Water Co.	104,322.93		104,322.93	36,858.51	119.56	436.17	141,737.17
Oakland Water Co.	102,179.84		102,179.84	12.00	9,794.91		111,986.75
Old Town Water District	451,875.11		451,875.11	7,937.00	6,863.07	13,854.52	480,529.70
Penobscot County Water Co.	769,569.63		769,569.63	49,908.44	477.80	6,242.30	826,198.17
Pittsfield Water Works	108,796.39		108,796.39	8,477.40	3,121.84		120,395.63
Portland Water District	8,879,293.89		8,879,293.89	387,628.25	184,379.94	81,357.62	9,552,659.70
Presque Isle Water Co.	225,445.07		225,445.07	29,257.06	140.44		254,842.57
Richmond Water Works	52,469.87		52,469.87	3,600.71			56,070.58
Rumford & Mexico Water District	497,811.36		497,811.36	8,812.10	86,095.15		592,718.61
Sanford Water District	521,322.16		521,322.16	16,872.57	980.67	850.00	540,025.40
Skowhegan Water Co.	190,391.90		190,391.90	34,772.99	223.24		225,388.13
So. Paris Village Corp. Water Works	93,902.19		93,902.19	7,420.21			101,322.40
Wilton Water Co.	144,633.55		144,633.55	5,396.27	960.00		150,989.82
Winthrop Water District	113,811.84		113,811.84	3,982.80	2,836.69	450.00	121,081.33
Wiscasset Water Co.	86,066.19		86,066.19	3,879.13	2,200.00	660.00	92,805.32
Woodland Light & Water Co.	93,628.76	19,945.93	113,574.69	6,097.89	30,345.00		150,017.58
Yarmouth Water District	135,162.04		135,162.04	8,569.07	19,657.56	5,564.82	168,953.49
York Water District	451,523.63		451,523.63	53,148.14	2,153.61	13,080.00	519,905.38
Totals	\$31,514,220.06	\$829,835.86	\$32,344,055.92	\$1,608,140.88	\$1,449,126.60	\$292,850.93	\$35,694,174.33

SCHEDULE NO. 36—Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1930

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Kittery Water District		106,799.12	8,225.00		135,551.70	435,702.62	686,278.44
Lewiston Water Commission, City of		417,000.00	3,585.51	4,170.00		924,888.76	1,349,644.27
Lincoln Water Co.	50,000.00	75,000.00	25,054.78	937.50		9,180.89	160,173.17
Lisbon Water Works		90,000.00		1,885.96	22,254.39	94,196.05	208,336.40
Livermore Falls Water District		100,000.00			37,006.65	63,996.44	201,003.09
Machias Water Co.	50,000.00	38,500.00	1,000.00	416.67		16,801.55	106,718.22
Madison Water District		136,000.00		1,813.33	5,777.73	94,956.99	238,548.05
Mexico Water District		78,000.00		325.00	773.00	3,979.14	83,077.14
Millinocket Water Co.	120,000.00		2,464.54	920.49	37,380.63	22,594.32	183,359.98
Milo Water Co.	96,800.00	121,000.00	10,077.38	1,523.00	16,683.29	*63,970.95	182,112.72
Northeast Harbor Water Co.	23,000.00	18,000.00	2,024.23	375.00	30,968.47	53,602.91	127,970.61
Norway Water Co.	59,900.00	35,000.00	5,586.93	583.32	23,221.81	17,445.11	141,737.17
Oakland Water Co.	50,000.00	40,000.00	760.98	800.00	11,920.00	8,505.77	111,986.75
Old Town Water District		439,000.00	7,930.05		9,338.24	24,261.41	480,529.70
Penobscot County Water Co.	403,000.00	250,000.00	110,082.05	3,900.00	16,145.94	43,070.18	826,198.17
Pittsfield Water Works		30,000.00			10,184.07	80,211.56	120,395.63
Portland Water District		6,450,000.00	62,184.91	64,166.67	2,915,254.20	41,053.92	9,532,659.70
Presque Isle Water Co.	94,650.00	90,000.00	9,256.79	2,511.93	20,322.71	38,101.14	254,842.57
Richmond Water Works	42,000.00				3,054.27	11,016.31	56,070.58
Rumford & Mexico Water District		415,500.00	54.27	2,333.33	120,881.65	53,949.36	592,718.61
Sanford Water District			539,679.68	6,613.40	700.00	*6,967.68	540,025.40
Skowhegan Water Co.	91,200.00	61,000.00	1,728.89	1,525.00	28,693.02	41,241.22	225,388.13
So. Paris Village Corp. Water Works		27,000.00	766.75	286.88	13,085.87	60,182.90	101,322.40
Wilton Water Co.	53,000.00	6,000.00	3,029.78		60,596.45	28,363.59	150,989.82
Winthrop Water District		100,000.00	11,278.37		8,540.47	1,262.49	121,081.33
Wiscasset Water Co.	36,965.00	40,000.00	140.94		7,360.66	8,338.72	92,805.32
Woodland Light & Water Co.	102,600.00		1,305.07		43,570.16	2,542.35	150,017.58
Yarmouth Water District		63,500.00		580.83	31,267.56	73,605.10	168,953.49
York Water District		460,000.00	25,384.14	886.17	2,472.94	31,162.13	519,905.38
Totals	\$4,263,965.00	\$17,516,499.12	\$1,370,539.50	\$181,144.65	\$6,854,304.31	\$5,507,721.75	\$35,693,644.33

*Debit Balance

SCHEDULE NO. 37
Statement of the Income Account of Water Utilities, Year Ended December 31, 1930

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Auburn Water District.....	\$53,908.78	\$32,008.00			\$5,828.32	\$27,729.10	\$21,283.00	\$6,446.10
Augusta Water District.....	99,385.54	52,467.25	\$692.12		4,440.03	50,666.20	41,520.20	9,146.00
Bangor, City of, Water Dept.....	155,403.39	93,429.23	309.40		2,171.85	63,836.61	26,068.72	37,767.89
Bar Harbor Water Co.....	43,572.27	27,443.23	5,279.05		1,250.54	12,100.53	6,270.00	5,830.53
Bath Water District.....	73,591.16	41,629.59	60.76		1,419.29	33,320.10	27,957.68	5,362.42
Belfast Water District.....	25,184.86	14,802.57	109.20		614.16	10,887.25	8,760.00	2,127.25
Biddeford & Saco Water Co.....	178,455.40	63,446.84	8,393.28		4,033.86	110,649.14	47,449.23	63,199.91
Boothbay Harbor Water System.....	27,538.51	12,444.60			*561.74	14,532.17	3,016.99	11,515.18
Brunswick & Topsham Water District.....	44,248.59	28,237.98			3,143.31	19,153.92	18,664.17	489.75
Calais Water & Power Co.....	45,713.24	24,334.01	8,103.65		2,661.98	15,937.56	3,200.00	12,737.56
Camden & Rockland Water Co.....	138,768.62	39,882.49	24,191.77		2,641.67	77,336.03	44,615.58	32,720.45
Caribou Water, Light & Power Co.....	22,440.69	13,103.07		58,027.54	9,392.01	76,757.17	26,061.06	50,696.11
Casco Bay Light & Water Co.....	21,144.87	16,721.54	1,977.45	26,380.78	784.01	29,610.67	18,449.28	11,461.39
Castine Water Co.....	10,824.58	5,075.35	1,757.60		157.31	4,148.93	3,037.17	1,111.76
Central Maine Power Co.....	15,037.61	5,148.76				9,888.85		9,888.85
Damariscotta-Newcastle Water Co.....	15,247.43	5,837.44	1,771.20		506.11	8,144.90	5,263.65	2,881.25
Dexter Water Works.....	10,657.27	7,823.18			178.75	3,012.84	3,209.00	*196.16
Dover & Foxcroft Water District.....	17,950.82	7,936.09	2.94	3,000.00	2,235.69	15,247.48	13,957.85	1,289.63
Eastport Water Co.....	22,942.85	8,605.06	890.00		443.29	13,891.08	9,889.06	4,002.02
Fort Kent Water Co.....	10,547.44	2,973.88	1,765.00			5,808.56	3,021.57	2,786.99
Frontier Water Co.....	14,595.04	7,578.34	1,291.00			5,725.70	3,540.10	2,185.60
Gardiner Water District.....	41,176.81	20,866.69			1,293.34	21,603.46	14,947.62	6,655.84
Greenville Water Co.....	12,917.30	4,382.30	516.88		1,254.37	9,272.49	150.00	9,122.49
Guilford Water Co.....	11,071.61	4,137.29	309.97	1,140.10	1,026.31	8,790.76	2,223.69	6,567.07
Hallowell Water District.....	13,000.26	6,718.07	7.90		358.72	6,633.01	2,923.84	3,709.17
Houlton Water Co.....	27,339.76	18,218.02	5.00		4,044.18	13,160.92	9,004.16	4,156.76
Kennebec Water District.....	134,148.34	62,520.91	1,443.29		714.88	70,899.02	59,705.17	11,193.85
Kennebunk, Kennebunkport & Wells Water District.....	93,285.87	35,906.62			1,939.92	59,319.17	49,246.48	10,072.69

SCHEDULE NO. 37—Concluded
Statement of the Income Account of Water Utilities, Year Ended December 31, 1930

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Kittery Water District	40,090.82	22,440.37			210.41	17,860.86	5,882.08	11,978.78
Lewiston Water Commission, City of	90,346.84	36,798.61			1,656.21	55,204.44	19,880.00	35,324.44
Lincoln Water Co.	13,408.01	7,672.60	1,255.00		2.02	4,482.43	4,110.83	371.60
Lisbon Water Works	12,686.03	4,744.20			120.00	8,061.83	4,500.00	3,561.83
Livermore Falls Water District	20,463.59	10,731.72			151.45	9,883.32	8,250.00	1,633.32
Machias Water Co.	10,039.99	4,718.48	1,005.00		284.83	4,601.34	2,646.66	1,954.68
Madison Water District	18,257.84	4,330.21			703.86	14,631.49	5,856.66	8,774.83
Mexico Water District	13,009.99	4,980.90			500.32	8,529.41	4,550.27	3,979.14
Millinocket Water Co.	19,542.16	9,735.42	10.00		689.05	10,485.79		10,485.79
Milo Water Co.	23,201.14	11,810.80	4,809.51	2,556.68	467.74	9,605.25	6,604.50	3,000.75
Northeast Harbor Water Co.	13,573.61	7,338.50	1,470.89		2,431.03	7,195.25	900.00	6,295.25
Norway Water Co.	16,096.25	7,220.64	1,485.00		1,590.35	8,980.96	2,069.45	6,911.51
Oakland Water Co.	11,526.06	6,589.55	112.32		533.26	5,357.45	2,400.00	2,957.45
Old Town Water District	43,556.25	18,784.17			1,323.58	26,095.66	18,440.49	7,655.17
Penobscot County Water Co.	82,653.60	34,110.66	17,441.98		1,940.32	33,041.28	21,359.12	11,682.16
Pittsfield Water Works	10,935.05	7,473.76			111.37	3,572.66	1,200.00	2,372.66
Portland Water District	600,648.32	275,912.43	8,637.04		7,029.78	323,126.63	314,895.45	8,233.18
Presque Isle Water Co.	25,012.32	11,407.19	884.20		1,130.97	13,851.90	5,124.01	8,727.89
Richmond Water Works	10,918.26	9,938.91	40.99		31.90	970.26		970.26
Rumford & Mexico Water District	43,393.84	18,991.82			3,393.19	27,795.21	16,967.49	10,827.72
R Sanford Water District	56,505.33	28,624.68	4,289.28		598.16	24,185.53	31,157.21	*6,967.68
Skowhegan Water Co.	24,727.10	11,113.56	10.00		1,844.30	15,447.84	5,713.36	11,734.58
So. Paris Village Corp. Water Works	12,044.02	3,700.65			381.40	8,724.77	1,233.35	7,501.42
Wilton Water Co.	17,711.39	3,567.31	847.18		35.00	9,331.90		8,795.65
Winthrop Water District	11,002.58	5,250.12			336.69	6,089.15	5,768.25	320.90
Wisasset Water Co.	11,040.66	5,030.49	2,320.38		100.65	3,790.44	2,150.00	1,640.44
Woodland Light & Water Co.	11,003.23	13,021.07	1,133.33	4,038.64	1,403.40	2,290.87	248.38	2,042.49
Yarmouth Water District	14,608.27	10,484.46			832.11	4,955.92	6,076.98	*1,121.06
York Water District	46,995.13	11,299.64	6,013.49		247.69	29,929.69	3,498.67	26,431.02
Totals	\$2,705,096.59	\$1,275,501.33	\$110,643.05	\$95,143.74	\$82,053.20	\$1,496,149.15	\$973,144.63	\$523,004.52

*Loss

SCHEDULE NO. 38

Statement of Operating Revenues of Water Utilities, Year Ended December 31, 1930

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Miscellaneous revenues	Total operating revenues
Auburn Water District	\$44,679.62	\$9,229.16				\$53,908.78
Augusta Water District	93,232.54		\$218.00	\$5,890.00	\$45.00	99,385.54
Bangor, City of, Water Dept.	120,432.83	21,298.56	1,910.00	11,220.00	542.00	155,403.39
Bar Harbor Water Co.	39,315.77	56.50	1,375.00	2,825.00		43,572.27
Bath Water District	56,256.14	8,799.32		8,535.70		73,591.16
Belfast Water District	21,364.34	3,640.52		180.00		25,184.86
Biddeford & Saco Water Co.	123,569.57	13,925.99		40,934.84	25.00	178,455.40
Boothbay Harbor Water System	21,258.87	2,909.64		3,370.00		27,538.51
Brunswick & Topsham Water District	39,762.59			4,440.00	46.00	44,248.59
Calais Water & Power Co.	32,283.26			13,429.98		45,713.24
Camden & Rockland Water Co.	98,066.63	18,170.13	4,083.00	18,448.86		138,768.62
Caribou Water, Light & Power Co.	17,700.28	524.41		4,200.00	16.00	22,440.69
Casco Bay Light & Water Co.	15,856.89			3,086.25	2,201.73	21,144.87
Castine Water Co.	8,759.58			2,065.00		10,824.58
Central Maine Power Co.	8,798.12	2,652.36		3,587.13		15,037.61
Damariscotta-Newcastle Water Co.	12,412.43			2,835.00		15,247.43
Dexter Water Works	10,657.27					10,657.27
Dover & Foxcroft Water District	16,177.31	1,215.96		480.00	77.55	17,950.82
Eastport Water Co.	14,308.15	3,763.80		4,870.90		22,942.85
Fort Kent Water Co.	6,194.23	249.96		4,100.00	3.25	10,547.44
Frontier Water Co.	10,377.48	250.00		2,919.80	1,024.20	14,595.04
Gardiner Water District	32,389.71	4,287.10	125.00	4,375.00		41,176.81
Greenville Water Co.	6,108.19			3,055.13		12,917.61
Guilford Water Co.	6,887.96	1,356.09		1,927.56	900.00	11,071.61
Hallowell Water District	11,500.26			1,500.00		13,000.26
Houlton Water Co.	23,239.76			4,100.00		27,339.76
Kennebec Water District	96,309.48	27,054.16	25.40	10,730.00	29.30	134,143.34
Kennebunk, Kennebunkport & Wells Water District	79,616.99	3,177.00		10,491.88		93,285.87
Kittery Water District	15,046.07	22,544.75		2,500.00		40,090.82

SCHEDULE NO. 38—Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1930

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Miscellaneous revenues	Total operating revenues
Lewiston Water Commission, City of	73,498.30	16,848.54				90,346.84
Lincoln Water Co.	7,762.78	1,252.16	26.40	4,366.67		13,408.01
Lisbon Water Works	8,186.03			4,500.00		12,686.03
Livermore Falls Water District	17,932.12			2,240.00	291.47	20,463.59
Machias Water Co.	7,665.90	415.40	323.69	1,635.00		10,039.99
Madison Water District	13,066.20	206.64		4,985.00		18,257.84
Mexico Water District	10,909.99			2,100.00		13,009.99
Millinocket Water Co.	15,616.09	1,200.00	60.83	2,219.45	445.79	19,542.16
Milo Water Co.	13,564.44	790.04		8,846.66		23,201.14
Northeast Harbor Co.	13,573.61					13,573.61
Norway Water Co.	11,719.92	2,020.14		2,356.19		16,096.25
Oakland Water Co.	9,014.76	673.80		1,837.50		11,526.06
Old Town Water District	32,454.25	2,691.16		8,410.84		43,556.25
Penobscot County Water Co.	62,654.74	3,758.09		16,238.77	2.00	82,653.60
Pittsfield Water Works	8,020.97	540.76		2,000.00	373.32	10,935.05
Portland Water District	445,472.03	116,510.03	59.75	22,165.00	16,441.51	600,648.32
Presque Isle Water Co.	20,085.82	438.95		4,472.55	15.00	25,012.32
Richmond Water Works	7,838.26			3,080.00		10,918.26
Rumford & Mexico Water District	29,958.66	3,305.18		10,130.00		43,393.84
Sanford Water District	56,505.33					56,505.33
Skowhegan Water Co.	19,617.27	1,475.49		3,620.71	13.63	24,727.10
So. Paris Village Corp. Water Works	8,101.03	1,892.99		2,050.00		12,044.02
Wilton Water Co.	12,370.05	3,248.84		2,092.50		17,711.39
Winthrop Water District	8,402.72			2,250.00	349.86	11,002.58
Wiscasset Water Co.	6,000.68			4,980.00	59.98	11,040.66
Woodland Light & Water Co.	8,303.23			2,700.00		11,003.23
Yarmouth Water District	10,720.23	818.04		3,070.00		14,608.27
York Water District	41,643.88			5,351.25		46,995.13
Totals	\$2,063,221.61	\$306,945.64	\$8,230.63	\$303,796.12	\$22,902.59	\$2,705,096.59

SCHEDULE NO. 39

Statement of Operating Expenses, Water Utilities
Year Ended December 31, 1930

Name of Company	Pumping expense operation	Water purchased	Pumping expense main- tenance
Auburn Water District	\$5,896.82		\$1,298.83
Augusta Water District	3,710.07		2,136.16
Bangor, City of, Water Dept.	11,409.80		7,791.01
Bar Harbor Water Co.			
Bath Water District	13,611.03		1,021.47
Belfast Water District	4,334.00		1,163.80
Biddeford & Saco Water Co.	17,563.23		1,280.24
Boothbay Harbor Water System	4,324.93		518.45
Brunswick & Topsham Water District	7,373.51		1,213.29
Calais Water & Power Co.	605.77	\$7,284.64	31.19
Camden & Rockland Water Co.	331.25		4.21
Caribou Water, Light & Power Co.	4,491.81		123.80
Casco Bay Light & Water Co.	2.20	10,448.24	4.00
Castine Water Co.	692.42		438.08
Central Maine Power Co.	2,274.08		160.41
Damariscotta-Newcastle Water Co.	1,119.00		369.46
Dexter Water Works	2,171.06		401.51
Dover & Foxcroft Water District			14.53
Eastport Water Co.	2,785.05		245.06
Fort Kent Water Co.	12.00		332.76
Frontier Water Co.	792.09		409.19
Gardiner Water District	2,679.74		206.12
Greenville Water Co.	7.00		
Guilford Water Co.	118.04		104.23
Hallowell Water District	375.08	1,897.84	125.31
Houlton Water Co.	6,344.28		702.43
Kennebec Water District	6,421.74		1,967.42
Kennebunk, Kennebunkport & Wells Water District	17,425.69		1,039.94
Kittery Water District			23.99
Lewiston Water Commission, City of	10,282.84		256.54
Lincoln Water Co.	3,308.12		269.55
Lisbon Water Works	2,366.20		
Livermore Falls Water District	1,455.84		196.73
Machias Water Co.	1,212.60		
Madison Water District			
Mexico Water District	759.43		
Millinocket Water Co.			
Milo Water Co.	2,298.51		158.20
Northeast Harbor Water Co.	568.81		
Norway Water Co.	-2,196.83		258.59
Oakland Water Co.	850.00		73.71
Old Town Water District	6,037.53		94.98
Penobscot County Water Co.	11,027.65		1,729.46
Pittsfield Water Works	1,048.60		123.50
Portland Water District	3,728.10		381.04
Presque Isle Water Co.	2,818.25		164.42
Richmond Water Works	2,764.29		1,170.21
Rumford & Mexico Water District			
Sanford Water District	13,037.55		298.34
Skowhegan Water Co.	2,645.06		140.78
So. Paris Village Corp. Water Works			
Wilton Water Co.			35.28
Winthrop Water District	1,110.27		64.25
Wiscasset Water Co.	794.37		56.53
Woodland Light & Water Co.		3,367.50	
Yarmouth Water District	926.69		65.08
York Water District	21.67		47.02
Totals	\$187,930.90	\$22,998.22	\$28,711.10

SCHEDULE NO. 39

Water Operating Expenses—Continued

Purification expense operation	Purification expense maintenance	Distribution operation	Distribution maintenance	Commercial expense	General and miscellaneous expense	Total operating expenses
.....	\$472.32	\$853.55	\$4,746.68	\$2,498.07	\$16,241.73	\$32,008.00
\$237.39	261.88	2,939.25	9,819.27	2,931.18	31,124.17	53,159.37
17,502.86	2,466.40	11,031.00	9,729.68	8,459.79	25,348.09	93,738.63
211.07	446.07	11,533.06	4,741.75	15,790.33	32,722.28
181.09	5.95	122.70	8,835.85	6,641.34	11,270.92	41,690.35
894.54	330.49	338.83	2,016.28	942.70	4,891.13	14,911.77
5,125.97	362.07	3,629.66	4,100.34	9,991.17	29,787.44	71,840.12
72.90	89.46	1,768.49	229.73	5,513.54	12,444.60
.....	1,122.42	2,422.04	1,549.80	14,484.02	28,237.98
93.50	1,625.50	2,606.56	5,080.22	15,203.78	32,437.66
470.12	76.90	5,102.76	6,023.53	5,665.87	46,853.14	64,074.26
63	857.82	613.59	1.59	6,467.44	13,103.07
30.61	6.60	754.25	1,221.17	726.03	5,542.47	18,698.99
92.73	15.66	260.00	505.14	71.05	4,829.06	6,832.96
.....	255.15	841.49	240.00	1,269.24	5,148.76
9.24	443.83	575.09	5,101.26	7,608.64
40.16	719.56	2,111.98	2,151.09	978.30	7,823.18
102.01	22.92	891.04	1,961.07	4,312.67	7,939.03
.....	1,412.84	1,608.97	3,318.21	9,495.06
274.89	715.53	590.62	2,813.08	4,738.88
60.02	1,958.51	644.71	5,004.82	8,869.34
1,716.39	149.64	2,195.21	2,583.74	11,335.85	20,866.69
14.43	421.08	913.55	1,198.25	2,344.87	4,899.18
6.88	694.92	759.06	480.02	2,284.11	4,447.26
125.76	876.27	3,325.71	6,725.97
230.62	81.50	227.28	1,139.11	2,452.56	7,045.44	18,223.02
2,475.19	6,038.06	11,487.37	3,932.01	31,642.41	63,964.20
1,587.55	1,123.27	158.41	3,298.47	2,765.28	8,508.01	35,906.62
1,881.82	4,135.26	3,808.56	18,631.81	22,440.37
11.21	12,693.72	4,745.53	3,035.45	36,798.61
237.24	153.17	22.49	2,524.75	541.72	2,285.26	8,927.60
.....	196.88	164.65	84.95	1,206.12	817.38	4,744.20
.....	12.69	1,356.73	7,506.25	10,731.72
107.16	235.21	122.19	382.03	1,830.00	1,740.59	5,723.48
84.09	8.45	434.84	601.01	3,716.51	4,330.21
42.03	41.41	2,375.30	1,846.17	4,980.90
34.79	13.23	192.41	198.01	2,462.37	6,620.48	9,745.42
38.95	1,099.90	12,536.32	16,620.31
472.73	106.90	860.74	320.20	141.50	7,695.44	8,809.39
1,692.47	1.45	2,170.01	1,551.85	1,043.64	3,414.30	8,705.64
60.27	98.71	2,169.18	650.00	3,120.03	6,701.87
4,652.68	356.11	7,833.59	1,662.81	2,233.48	7,315.00	18,784.17
35.10	7.68	3,070.15	2,655.59	3,035.23	29,240.78	51,552.64
699.11	73.93	589.04	2,019.23	224.00	3,899.45	7,473.76
1,274.05	95.54	93.43	51,422.54	34,960.73	181,214.68	284,549.47
115.99	123.04	82.33	514.94	999.98	4,680.87	12,291.39
302.16	918.66	1,896.96	989.31	1,797.05	9,979.90
175.57	3,283.42	14,245.38	18,991.82
.....	3,398.80	3,638.21	12,219.70	32,913.96
87.75	841.53	2,093.60	4,181.77	11,123.56
537.01	159.54	75.21	1,553.94	1,971.14	3,700.65
1,779.35	216.11	1,395.40	1,165.02	5,818.79	8,414.49
7.08	95.79	444.90	3,542.95	5,250.12
547.29	15.10	1,886.94	181.52	5,546.69	7,350.87
.....	575.57	6.44	8,209.43	14,154.40
.....	1,571.11	63.50	7,755.21	10,484.46
.....	2,222.13	3,014.53	9,558.45	17,313.13
\$46,432.45	\$7,656.68	\$62,708.37	\$200,312.31	\$132,599.78	\$696,794.57	\$1,386,144.38



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1930

SCHEDULE NO. 40'
Statement of the Operating Revenues of Bus Lines, Year Ended December 31, 1930

	Passenger revenues	Freight revenues	Other revenues	Total revenues
Andrew Berry	\$ 2,206.00	\$525.00	\$470.00	\$ 3,201.00
*Boston & Maine Transportation Co.	611,354.92	784,086.10	64,825.27	1,460,266.29
Frank Coffin	3,543.50	160.40	318.80	4,022.70
C. W. Cone Taxi Co.	3,255.19			3,255.19
Willie H. Cunningham	2,276.25	1,033.62	1,660.00	4,969.87
Lawrence B. Dutton	3,292.79			3,292.79
Alton E. Grover	237.11			2,819.08
Herbert F. Guenther	7,347.00	41.60	2,540.37	7,347.00
Hamm Garage Co.	1,748.50		1,699.92	3,448.42
Emery S. Littlefield	1,416.50			1,416.50
George M. Lowden	793.98	3.00		796.98
Wm. MacKay	2,129.05			2,129.05
McLaughlin Bros.	20,685.70			20,685.70
Newagen & Boothbay Bus Co.	1,319.80		1,000.00	2,319.80
Norway & Paris Bus Co.	3,598.55			3,598.55
Pipers Express	514.00	3,150.00		3,664.00
Erland N. Records	17,054.06	491.94		17,546.00
The Red Line	1,657.95	31.39		1,689.34
Homer R. Richards	888.60	616.15	2,543.50	4,048.25
River Line Bus Co.	3,342.60	177.38		3,519.98
Harry E. Roberts	17,038.50			17,038.50
Roy B. Rowe	636.48	3,419.34		4,055.82
The SamOset Co.	16,169.56	9,709.93	238.74	26,118.23
Sanford Garage Inc.	5,853.00			5,853.00
Herbert A. Staples	14,369.25	365.00	5,068.01	19,802.26
Maurice W. Stevens	3,972.50		200.00	4,172.50
Summit Springs Hotel	276.00	574.42		850.42
White Line Inc.	37,277.17		3,471.80	40,748.97
Whitman-Sawyer Co.	13,951.70			13,951.70
York Utilities Co.	14,819.25		4,563.11	19,382.36
Totals	\$813,025.46	\$804,385.27	\$88,599.52	\$1,706,010.25

*Interstate Line—Entire Income

SCHEDULE NO. 41

Statement of Operating Expenses of Bus Lines, Year Ended December 31, 1930

	Bus operators	Gasoline and oil	Office expenses	Insurance	Taxes	Depreciation	Repairs and other expenses	Total expenses
Andrew Berry.....	\$ 750.00	\$ 701.00	\$ 65.00	\$ 350.00	\$ 11.00	\$ 300.00	\$ 474.00	\$2,651.00
*Boston & Maine Transportation Co.....	110,454.77	72,626.02	41,263.53	34,664.90	22,807.45	529.05	1,172,289.37	1,454,635.09
Frank Coffin.....		597.88		350.00	10.73		66.50	1,025.11
C. W. Cone Taxi Co.....	1,022.00	765.73	260.00	350.00	38.59	365.00	517.91	3,319.23
Willie H. Cunningham.....	800.00	875.00	85.00	165.00	75.00	300.00	300.00	2,600.00
Lawrence B. Dutton.....	220.00	792.36		118.00	30.48	800.00	370.74	2,331.58
Alton E. Grover.....	283.00	134.12	30.43	95.00	16.51	300.00	1,265.71	2,124.77
Herbert F. Guenther.....	3,380.00	1,311.46	124.94	735.00	58.82		2,657.60	8,267.82
Hamm Garage Co.....	1,075.50	561.00					254.10	1,890.60
Emery S. Littlefield.....	575.00	112.80		373.00	89.50		21.00	1,171.30
George M. Lowden.....		109.44		156.62	14.35	734.00	553.54	1,567.95
Wm. MacKay.....		149.90		245.60	22.50	220.00	150.15	788.15
McLaughlin Bros.....	2,200.00	3,850.60		1,270.70	412.50	3,900.00	3,260.50	14,894.30
Newagen & Boothbay Bus Co.....	408.50	183.93		220.25	208.00	1,750.00	689.59	3,460.27
Norway & Paris Bus Co.....	2,181.00	382.75		350.00	69.40		361.50	3,344.65
Pipers Express.....	1,400.00	432.80	75.00	340.00	15.60	150.00	220.00	2,633.40
Erland N. Records.....	4,704.30	2,895.23	182.34	1,431.08	90.46		4,407.23	17,210.64
The Red Line.....	580.00	524.30		215.56	23.89	3,500.00	563.84	2,107.59
Homer R. Richards.....	1,252.00	546.02		143.25	40.72	200.00	969.15	3,451.14
River Line Bus Co.....	1,300.00	1,192.00	50.00	380.00	15.00	500.00	290.00	3,327.00
Harry E. Roberts.....	3,560.00	3,625.25	843.00	1,828.00	73.77	100.00	4,208.08	15,138.10
Roy B. Rowe.....	1,443.00	556.00	120.00	70.00	28.24	1,000.00	503.50	3,030.74
The SamOset Co.....	7,844.00	5,234.40	56.21	1,829.74	472.01	310.00	19,079.83	42,345.31
Sanford Garage Inc.....	1,216.50	501.36		1,064.80	111.35	7,829.12	147.85	3,237.03
Herbert A. Staples.....	2,694.00	2,921.57	200.00	1,717.93	193.23	194.87	4,666.06	14,892.79
Maurice W. Stevens.....	1,235.22	493.14	60.00	435.00	6.30	2,500.00	252.32	2,981.98
Summit Springs Hotel.....	830.00	186.45		122.39	76.50	500.00	337.01	2,102.35
White Line Inc.....	8,669.00	7,411.66	4,491.35	3,195.37	1,278.18	550.00	7,269.78	39,932.83
Whitman-Sawyer Co.....	2,557.50	1,852.29	246.00	1,040.00	207.05	7,617.49	2,341.99	11,356.32
York Utilities Co.....	5,704.69	3,690.31		1,542.88		1,200.00	9,063.30	21,201.18
Totals.....	\$168,340.28	\$115,216.77	\$48,152.80	\$54,800.07	\$26,497.13	\$38,461.02	\$1,237,552.15	\$1,689,020.22

*Interstate Line—Entire Income

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 42
Operating Statistics of Bus Lines, Year Ended December 31, 1930

	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	Number of trips made	No. of passengers carried	No. of tons of freight carried	Mileage
Andrew Berry	\$ 900.00	2	2	651	1,028		28,000
*Boston & Maine Transportation Co.	788,864.02	3	160		1,381,074		2,291,545
Frank Coffin		1	1	730	2,226		16,060
C. W. Cone Taxi Co.		10	3	1,428	6,567		32,732
Willie H. Cunningham	3,500.00	3	3	320	2,400		10,000
Lawrence B. Dutton	1,500.00	3	1	1,733			35,716
Alton E. Grover	1,553.00	2	2	853	1,050		5,401
Herbert F. Guenther	2,700.00	3	3	1,664	24,491		64,978
Hamm Garage Co.	2,200.00	3	1	915	1,661		21,420
Emery S. Littlefield	1,171.30	1	1	624	6,290		3,432
George M. Lowden	1,134.00	2	1	864			6,090
Wm. MacKay				3,830	42,581		9,080
McLaughlin Bros.	15,400.00	4	4	626	12,363		80,380
Newagen & Boothbay Bus Co.				344	2,440		7,671
Norway & Paris Bus Co.				4,056	35,985		16,224
Pipers Express	725.00	4	4	626	562	678	17,528
Erland N. Records	10,375.00	5	5	1,103	13,427		99,202
The Red Line	500.00	1	1	278	1,331		27,000
Homer R. Richards	1,880.00	3	1	613	887	61	25,040
River Line Bus Co.	1,000.00	3	1	613	3,407		37,820
Harry E. Roberts	19,300.00	5	5	11,684	130,121		116,580
Roy B. Rowe	3,200.00	5	5	368	740	860	5,888
The SamOset Co.	51,319.32	2	2	3,321	28,609	842	125,950
Sanford Garage Inc.	6,491.00	2	2	1,953	6,888		42,966
Herbert A. Staples	13,300.00	5	4	805	8,051		68,900
Maurice W. Stevens		4	4	1,646	26,150		40,600
Summit Springs Hotel	3,964.71	7	7	264	2,007	50	1,000
White Line Inc.	33,620.00	9	7	2,359	42,406		240,282
Whitman Sawyer Co.	33,864.59	7	5	1,136	8,330		53,540
York Utilities Co.		5	5	5,772		3,800	121,017
Totals	\$998,461.94	102	240	51,192	1,793,072	6,291	3,652,042

*Interstate Line—Entire Operation

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

FOR THE

Year Ended December 31, 1931

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1931

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Andover Power Co.	\$16,526.55		\$16,526.55	\$4,636.93	\$202.67		\$21,366.15
Androscoggin Electric Co.	6,502,902.49	1,333,579.45	7,836,481.94	309,802.14	25,954.88	74,105.49	8,246,344.45
Armstrong, Stillman	26,641.48		26,641.48	1,771.68			28,413.16
Bangor Hydro Electric Co.	16,778,097.75		16,778,097.75	1,182,368.28	104,222.71	52,757.15	18,117,445.89
Berwick & Salmon Falls Electric Co., The	579,792.27		579,792.27	15,194.91	3,123.29	20,280.48	618,390.95
Bridgewater Electric Co.	14,502.78		14,502.78	1,401.87	2.50		15,907.15
Bryant's Pond Electric Light Co.	11,722.70		11,722.70	145.29			11,867.99
Caribou Water, Light & Power Co.	395,862.53	211,323.94	607,186.47	92,194.80	915.04	10,539.74	710,836.05
Carrabassett Light & Power Co.	19,877.75		19,877.75	4,128.71			24,006.46
Casco Bay Light & Water Co.	340,727.99	351,060.47	691,788.46	22,037.18	10,222.00	18,855.19	742,902.83
Central Maine Power Co.	49,771,837.18	1,478,850.43	51,250,687.61	5,597,054.68	3,237,815.27	4,049,681.39	64,135,238.95
Colby Light & Power Co.	38,776.27		38,776.27	2,253.56	1.38	6.97	41,038.18
Consumers' Electric Co.	16,245.47		16,245.47	498.03			16,743.50
Cornish & Kezar Falls Light & Power Co.	151,177.36		151,177.36	21,644.65	407.65		173,229.66
Crawford Electric Co.	19,437.99		19,437.99	3,307.09			22,745.08
Cumberland County Power & Light Co.	21,294,289.00	492,731.74	21,787,020.74	1,337,507.02	608,488.42	1,754,778.46	25,487,794.64
Danforth Electric Co. (Leased Lines)				6,376.84			6,376.84
Dennistown Power Co.	91,597.70		91,597.70	11,941.27	427.82		103,966.79
Farmers Electric Co.	27,318.47		27,318.47	1,691.22			29,009.69
Farmington Falls Electric Co.	66,200.69		66,200.69	8,022.78	146.59		74,370.06
Fort Fairfield Light & Power Co.	124,058.40		124,058.40	30,054.16			154,112.56
Hampden & Newburg Light & Power Co.	33,655.46		33,655.46	1,805.87			35,461.33
Houlton Water Co. (Electric Dept.)	232,453.37		232,453.37	41,592.78	8,566.99	195.13	282,808.27
Kennebunk Electric Light Dept.	139,261.04		139,261.04	16,304.37		2,525.27	158,090.68
Kittery Electric Light Co.	137,584.00		137,584.00	19,929.91	30.04	16.10	157,560.05
Limestone Electric Co.	49,296.58		49,296.58	9,683.03			58,979.61
Livermore Falls Light & Power Co.	205,853.62		205,853.62	48,560.04	3,596.54	2,778.33	260,788.53
Lubec Electric Department	109,634.47		109,634.47	13,412.65			123,047.12

SCHEDULE NO. 1—Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Andover Power Co.	\$18,000.00		\$239.95		\$202.67	\$2,923.53	\$21,366.15
Androscoggin Electric Co.	2,000,000.00	5,000,000.00	357,051.07	111,985.36	538,617.36	238,690.66	8,246,344.45
Armstrong, Stillman	124,968.01				3,445.15		28,413.16
Bangor Hydro Electric Co.	10,295,159.27	5,916,000.00	195,282.78	64,708.81	763,485.05	882,809.98	18,117,445.89
Berwick & Salmon Falls Electric Co., The	244,250.00	290,000.00	3,604.42	7,944.22	31,886.61	40,705.70	618,390.95
Bridgewater Electric Co.	5,600.00	2,157.05	2.75		1,835.19	6,312.16	15,907.15
Bryant's Pond Electric Light Co.	10,000.00					1,867.99	11,867.99
Caribou Water, Light & Power Co.	50,300.00	155,000.00	138,169.74	1,149.49	171,109.67	195,107.15	710,836.05
Carrabassett Light & Power Co.	10,000.00		5,075.00		1,859.73	7,071.73	24,006.46
Casco Bay Light & Water Co.	350,000.00	205,000.00	82,340.58	3,144.10	58,542.01	43,876.14	742,902.83
Central Maine Power Co.	23,490,864.10	28,004,500.00	1,653,123.60	261,860.61	1,862,844.88	8,862,045.76	64,135,238.95
Colby Light & Power Co.	2,600.00		3,660.55	11.46	25,253.60	9,512.57	41,038.18
Consumers' Electric Co.	13,025.00					3,718.50	16,743.50
Cornish & Kezar Falls Light & Power Co.	50,000.00		106.34		31,146.62	91,976.70	173,229.66
Crawford Electric Co.	11,000.00		758.18		3,144.88	7,842.02	22,745.08
Cumberland County Power & Light Co.	7,269,400.00	13,150,000.00	361,385.59	658,240.44	1,885,318.38	2,163,450.23	25,487,794.64
Danforth Electric Co. (Leased Lines)	600.00		11,884.40			*6,107.56	6,376.84
Dennistown Power Co.	84,000.00		11,067.56	138.21	2,224.64	6,536.38	103,966.79
Farmers Electric Co.	18,450.00		6,146.88		1,268.50	3,144.31	29,009.69
Farmington Falls Electric Co.	21,200.00		44,043.06	1,698.00	16,223.32	*8,794.32	74,370.06
Fort Fairfield Light & Power Co.	21,000.00		22,780.71		69,728.98	40,602.87	154,112.56
Hampden & Newburg Light & Power Co.	27,335.00		5,261.17			2,865.16	35,461.33
Houlton Water Co. (Electric Dept.)			9,754.59	866.39	86,246.66	185,940.63	282,808.27
Kennebunk Electric Light Dept.			1,544.44		5,146.99	151,399.25	158,090.68
Kittery Electric Light Co.	75,000.00	86,158.38	8,111.09	135.31	2,145.02	*13,989.75	157,560.05
Limestone Electric Co.	130,342.09	4,000.00			15,215.86	9,421.66	58,979.61
Livermore Falls Light & Power Co.	80,000.00	50,000.00	5,280.79	985.95	63,562.84	60,958.95	260,788.53
Lubec Electric Department.		19,300.00	10,000.00		31,655.43	62,091.69	123,047.12

SCHEDULE NO. 1—Concluded
Statement of Assets, Electric Utilities, Year Ended December 31, 1931

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Madison Village Corp. (Electric Dept.)	151,649.87		151,649.87	33,392.15	2,520.84		187,562.86
Maine Consolidated Power Co.	459,922.19		459,922.19	44,438.31		14,268.14	518,628.64
Maine Public Service Co.	2,710,967.22		2,710,967.22	326,570.35	26,810.64	10,126.87	3,074,475.08
Mallison Power Co.	330,043.85		330,043.85	15,327.63	61,594.44	1,757.43	408,723.55
Mars Hill Electric Co.	30,050.87		30,050.87	23,393.78	2,811.56		56,256.21
Monson Light & Power Co.	8,660.53		8,660.53	2,337.63		2,743.93	13,742.09
Monticello Electric Co.	8,416.10		8,416.10	2,194.58	1,000.00		11,610.68
Mount Vernon Light & Power Co.	16,791.42		16,791.42	2,013.58	78.53		18,883.53
New Sweden Light & Power Co.	43,117.41		43,117.41	1,023.84	1.35		44,151.17
Oquossoc Light & Power Co.	194,606.28		194,606.28	15,616.59		883.54	211,106.41
Phillips Electric Light & Power Co.	21,613.70		21,613.70	7,394.52			29,008.22
Princeton Electric Light Dept.	31,190.00		31,190.00	1,914.25			33,104.25
Rumford Falls Light & Water Co.	388,425.65		388,425.65	108,223.62	1,884.32	750.00	499,283.59
Shore Line Electric Co. The	217,934.13		217,934.13	7,784.61			225,718.74
Squirrel Island Village Corp.	10,211.84		10,211.84	137.81			10,349.65
St. Croix Gas Light Co.	328,785.64		328,785.64	241.59	800.00	376.74	330,203.97
Stonington & Deer Isle Power Co.	65,616.35		65,616.35	11,239.27			76,855.62
Stratton Light Co.	35,238.55		35,238.55	3,889.49			39,128.04
C. O. Sturtevant	31,657.41		31,657.41	357.21			32,014.62
Turner Light & Power Co.	102,264.20		102,264.20	13,795.09	232.29		116,291.58
Van Buren Light & Power District	65,676.23		65,676.23	13,961.77	12,203.96		91,841.96
Vinalhaven Light & Power Co.	102,509.90		102,509.90	14,020.96	423.70	540.00	117,494.56
Washburn Electric Co.	51,347.10		51,347.10	19,127.50		7,122.67	77,597.27
Waterford Light & Power Co., Inc.	15,288.14		15,288.14	1,219.67			16,507.81
Woodland Light & Water Co.	20,006.90	93,628.76	113,635.66	6,456.86	35,307.50		155,400.02
Totals	\$102,637,322.84	\$3,961,174.79	\$106,598,497.63	\$9,481,384.40	\$4,149,792.92	\$6,025,097.59	\$126,254,772.54

SCHEDULE NO. 1—Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Madison Village Corp. (Electric Dept.)			1,558.38		31,668.03	154,336.45	187,562.86
Maine Consolidated Power Co.	118,000.00	287,700.00	40,945.63		24,060.62	47,922.39	518,628.64
Maine Public Service Co.	730,300.00	1,167,794.11	32,447.85	3,292.15	359,748.22	780,892.75	3,074,475.08
Mallison Power Co.	99,900.00	125,000.00	1,153.88	2,860.18	35,676.74	144,132.55	408,723.35
Mars Hill Electric Co.	10,000.00		3,766.51		9,749.75	32,739.95	56,256.21
Monson Light & Power Co.	10,000.00		904.93		3,294.38	* 457.22	13,742.09
Monticello Electric Co.	2,950.00				5,519.22	3,141.46	11,610.68
Mount Vernon Light & Power Co.	4,650.00		11,438.53	381.00	3,473.69	*1,059.69	18,883.53
New Sweden Light & Power Co.	11,400.00		4,465.57	17.42	16,443.41	11,824.77	44,151.17
Oquossoc Light & Power Co.	75,000.00	50,000.00		1,500.00	49,932.55	34,673.86	211,106.41
Phillips Electric Light & Power Co.	4,175.00		486.34		10,719.85	13,627.03	29,008.22
Princeton Electric Light Dept.	15,925.69		8,600.00		2,828.81	5,749.75	33,104.25
Rumford Falls Light & Water Co.	300,000.00		11,526.81	7,810.49	131,320.40	48,625.89	499,283.59
Shore Line Electric Co., The	61,600.00		116,943.04	*145.29	29,983.65	17,337.34	225,718.74
Squirrel Island Village Corp.			6,000.00			4,339.65	10,339.65
St. Croix Gas Light Co.	199,800.00				27,620.63	102,783.34	330,203.97
Stonington & Deer Isle Power Co.	20,000.00	30,000.00	9,197.93		12,365.95	5,291.74	76,855.62
Stratton Light Co.	15,000.00	6,000.00	3,400.00	70.00	4,797.12	9,860.92	39,128.04
C. O. Sturtevant			24,761.05		1,783.42	5,470.15	32,014.62
Turner Light & Power Co.	18,500.00	25,000.00	47,848.11	182.98	23,563.59	1,196.90	116,291.58
Van Buren Light & Power District		35,000.00	1,928.73	583.31	8,865.01	45,464.91	91,841.96
Vinalhaven Light & Power Co.	41,950.00	7,500.00	144.40		24,388.73	43,511.43	117,494.56
Washburn Electric Co.	1,400.00		12,362.94		21,788.76	42,045.57	77,597.27
Waterford Light & Power Co., Inc.	7,150.00		1,124.50		3,751.13	4,482.18	16,507.81
Woodland Light & Water Co.	102,600.00		2,510.83		49,248.90	1,040.29	155,400.02
Totals	\$46,053,394.16	\$54,616,109.54	\$3,280,191.20	\$1,129,420.59	\$6,564,702.60	\$14,610,954.45	\$126,254,772.54

†Proprietor's Account

*Debit Balance

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1931

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Andover Power Co.	\$5,504.02	\$3,422.91	\$5.00	\$2,076.11	\$82.00	\$2,158.11	\$2,158.11
Androscoggin Electric Co.	910,295.42	323,916.74	66,085.31	520,293.37	*19,427.51	9,443.34	510,309.20	\$298,500.46	211,808.74
Armstrong, Stillman	7,222.63	6,975.55	247.08	247.08	247.08
Bangor Hydro Electric Co. . . .	1,866,373.47	627,376.07	187,050.00	1,051,947.40	31,921.71	100,693.89	1,184,563.00	345,577.13	838,985.87
Berwick & Salmon Falls Electric Co., The	103,450.65	51,875.84	11,862.56	39,712.25	122.11	39,834.36	17,216.15	22,618.21
Bridgewater Electric Co.	5,442.25	3,627.01	132.00	1,683.24	58.72	1,741.96	164.29	1,577.67
Bryant's Pond Elec. Light Co. . .	4,813.55	2,407.15	185.80	2,220.60	2,220.60	2,220.60
Caribou Water, L. & P. Co. . . .	89,773.80	29,365.03	60,408.77	10,303.16	7,243.87	77,955.80	21,097.09	56,858.71
Carrabassett Light & P. Co. . . .	11,465.85	10,158.46	683.40	623.99	300.00	923.99	285.65	638.34
Casco Bay Light & Water Co. . . .	55,965.96	27,606.52	28,359.44	*305.20	1,529.77	29,584.01	18,582.25	11,001.76
Central Maine Power Co.	5,237,331.14	1,775,770.30	486,594.99	2,974,965.85	74,925.63	315,571.73	3,365,463.21	972,536.55	2,392,926.66
Colby Light & Power Co.	5,634.16	2,893.35	283.44	2,457.37	2,722.27	82.57	2,639.70
Consumers' Electric Co.	3,836.22	2,412.98	295.00	1,128.24	2.60	1,130.84	1,130.84
Cornish & Kezar Falls Light & Power Co.	24,192.45	12,780.18	11,412.27	769.01	12,181.28	85.40	12,095.88
Crawford Electric Co.	4,046.30	2,963.59	1,082.71	5.40	1,088.11	1,088.11
Cumberland Co. P. & L. Co. . . .	3,471,988.11	1,433,699.76	325,404.60	1,712,883.75	22,054.56	60,006.51	1,794,944.82	880,893.85	914,050.97
Danforth Electric Co. (Leased Lines)	9,504.69	13,885.47	129.96	*4,510.7466	*4,510.08	1,343.25	*5,853.33
Dennistown Power Co.	15,608.26	11,235.86	772.30	3,600.10	1,503.69	5,103.79	582.30	4,521.49
Farmers Electric Co.	3,707.30	1,723.87	119.00	1,864.43	32.13	1,896.56	365.52	1,531.04
Farmington Falls Elec. Co. . . .	14,275.34	11,254.65	565.63	2,455.06	2,455.06	2,568.00	*112.94
Fort Fairfield Light & P. Co. . . .	66,047.60	59,569.06	1,824.00	4,654.54	1,829.25	6,483.79	1,527.90	4,955.89
Hampden & Newburg Light & Power Co.	6,371.41	4,133.81	37.40	2,200.20	2,200.20	284.00	1,916.20
Houlton Water Co. (Electric Dept.)	124,633.18	106,761.31	17,871.87	2,277.94	20,149.81	566.13	19,583.68
Kennebunk Elec. Light Dept. . . .	47,951.02	34,009.48	26.00	13,915.54	67.61	13,983.15	321.83	13,661.32
Kittery Electric Light Co. . . .	64,743.66	77,984.55	3,083.30	*16,324.19	2,569.77	*13,754.42	544.70	*14,299.12

SCHEDULE NO. 2—Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1931

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Limestone Electric Co.	24,617.22	20,450.98	679.71	3,486.53	3,486.53	270.00	3,216.53
Livermore Falls L. & P. Co. . .	66,050.39	37,679.97	3,397.03	24,973.39	2,174.46	27,147.85	3,146.57	24,001.28
Lubec Electric Department . .	22,954.57	12,405.54	720.00	9,829.03	199.20	10,028.23	4,000.00	6,028.23
Madison Village Corp. (Elec- tric Dept.)	41,025.49	33,166.41	1,002.03	6,857.05	958.56	7,815.61	78.42	7,737.19
Maine Consolidated P. Co. . . .	118,958.56	94,575.06	2,813.96	21,569.54	2,262.06	23,831.60	21,513.30	2,318.30
Maine Public Service Co.	527,674.13	328,271.68	24,461.82	174,940.63	216.88	*3,246.54	171,910.97	89,085.76	82,825.21
Mallison Power Co.	39,830.30	21,337.25	4,539.40	13,953.65	3,388.65	17,342.30	15,607.84	1,734.46
Mars Hill Electric Co.	22,228.80	20,048.46	387.34	1,793.00	895.57	2,688.57	44.78	2,643.79
Monson Light & Power Co. . . .	7,507.30	6,255.66	1,251.64	128.88	1,380.52	*457.22	1,837.74
Monticello Electric Co.	5,090.16	4,724.69	365.47	28.02	393.49	393.49
Mount Vernon L. & P. Co. . . .	6,193.18	7,366.46	572.98	*1,746.26	*1,746.26	492.00	*2,238.26
New Sweden Light & P. Co. . . .	5,578.55	3,202.05	253.62	2,122.88	568.14	2,691.02	111.64	2,579.38
Oquossoc Light & Power Co. . . .	38,295.94	23,104.28	15,191.66	133.07	15,324.73	2,596.11	12,728.62
Phillips Elec. L. & Power Co. . .	10,063.03	8,236.22	359.25	1,467.56	393.66	1,861.22	76.00	1,785.22
Princeton Elec. Light Dept. . .	5,619.78	5,002.55	617.23	617.23	480.00	137.23
Rumford Falls L. & Water Co. . .	196,751.78	134,074.94	4,782.38	57,894.46	4,458.36	62,352.82	7,977.33	54,375.49
Shore Line Electric Co., The. . .	44,574.67	30,825.90	1,673.54	12,075.23	399.73	12,474.96	7,264.73	5,210.23
Squirrel Island Village Corp. . .	4,079.24	2,596.33	1,482.91	1,482.91	1,355.10	127.81
St. Croix Gas Light Co.	70,928.13	53,121.09	2,869.01	14,938.03	800.89	15,738.92	684.17	15,054.75
Stonington & Deer Isle P. Co. . .	19,728.01	17,133.02	535.38	2,059.61	1,534.56	3,594.17	2,291.04	1,303.13
Stratton Light Co.	8,238.73	7,953.54	174.49	110.70	286.72	397.42	541.51	*144.09
C. O. Sturtevant.	6,351.66	3,017.58	3,334.08	3,334.08	1,467.50	1,866.58
Turner Light & Power Co.	19,990.80	13,383.62	1,666.50	4,940.68	*16.95	4,923.73	4,619.31	304.42
Van Buren L. & P. District. . . .	30,096.64	27,566.48	2,530.16	2,171.39	4,701.55	2,401.07	2,300.48
Vinalhaven Light & P. Co.	38,440.57	34,078.29	1,042.14	3,320.14	1,567.64	4,887.78	828.83	4,058.95
Washburn Electric Co.	23,281.26	18,682.72	853.91	3,744.63	1,553.30	5,297.93	1,055.01	4,242.92
Waterford L. & P. Co., Inc. . . .	4,718.86	4,119.36	193.38	406.12	7.78	413.90	41.67	372.23
Woodland Light & Water Co. . . .	13,787.76	8,689.90	212.92	4,884.94	*4,496.80	1,751.27	2,139.41	3,641.47	*1,502.06
Totals	13,582,833.95	\$5,618,879.53	\$1,138,330.48	\$6,825,623.94	\$115,192.43	\$526,773.32	\$7,467,589.69	\$2,734,338.96	\$4,733,250.73

*Loss

SCHEDULE NO. 3
Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1931

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Andover Power Co.....	\$4,374.58		\$1,000.00	\$129.44				\$5,504.02
Androscoggin Electric Co.....	615,367.88	\$216,192.23	17,787.05	8,057.29	\$9,008.53	\$43,882.44		910,295.42
Armstrong, Stillman.....	6,088.27		1,134.36					7,222.63
Bangor Hydro Electric Co.....	1,096,293.54	612,398.43	85,360.09	10,506.50	9,162.34	40,123.59	\$12,528.98	1,866,373.47
Berwick & Salmon Falls Elec. Co., The	53,576.38	15,913.08	7,366.47	1,685.90		24,560.82	348.00	103,450.65
Bridgewater Electric Co.....	4,188.95	483.77	283.20				486.33	5,442.25
Bryant's Pond Electric Light Co.....	3,965.75	307.80	540.00					4,813.55
Caribou Water, Light & Power Co.....	62,485.99	12,507.50	4,998.48	2,158.57	585.49	6,911.27	126.50	89,773.80
Carrabassett Light & Power Co.....	6,829.95	3,457.86	1,100.04	18.00	60.00			11,465.85
Casco Bay Light & Water Co.....	33,764.93		22,201.03					55,965.96
Central Maine Power Co.....	2,298,758.67	2,224,859.18	197,354.32	45,073.97	30,637.07	440,647.93		5,237,331.14
Colby Light & Power Co.....	4,576.93	1,055.23					2.00	5,634.16
Consumers' Electric Co.....	2,788.82	247.40	800.00					3,836.22
Cornish & Kezar Falls Light & P. Co.	14,921.91	8,050.54	1,220.00					24,192.45
Crawford Electric Co.....	3,541.56	250.74	254.00					4,046.30
Cumberland County Power & L. Co.....	2,102,451.13	905,267.22	232,800.87	28,832.11	11,101.03	55,073.99	136,461.76	3,471,983.11
Danforth Electric Co. (Leased Lines)	6,118.03	1,236.61	1,200.00	270.05		680.00		9,504.69
Dennistown Power Co.....	12,313.71	1,721.35	1,573.20					15,608.26
Farmers Electric Co.....	3,325.25	382.05						3,707.30
Farmington Falls Electric Co.....	6,650.18	1,750.65	1,251.96	111.92		4,461.28	49.35	14,275.34
Fort Fairfield Light & Power Co.....	48,895.76	12,720.98	2,880.00	1,550.86				66,047.60
Hampden & Newburg Light & P. Co.	5,831.41	480.00	60.00					6,371.41
Houlton Water Co. (Electric Dept.)	85,369.31	34,714.06	3,300.06	1,249.75				124,633.18
Kennebunk Electric Light Dept.....	28,124.01	14,699.64	4,739.70	231.49		126.18	30.00	47,951.02
Kittery Electric Light Co.....	57,094.42	1,195.84	5,772.82	451.30		229.28		64,743.66
Limestone Electric Co.....	18,297.52	5,158.73	666.00	294.29		200.68		24,617.22
Livermore Falls Light & Power Co.....	48,310.00	12,305.64	5,434.75					66,050.39
Lubec Electric Department.....	17,141.90	2,582.74				3,229.93		22,954.57

SCHEDULE NO. 3—Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1931

Name of Company	Lighting revenues	Power revenues	Street lighting	Municipal lighting	Municipal power	Current sold other utilities	Misc. revenues	Total operating revenues
Madison Village Corp. (Elec. Dept.)	26,557.03	10,079.37	3,443.84	560.75			384.50	41,025.49
Maine Consolidated Power Co.	62,980.62	39,792.28	9,483.18			6,702.48		118,958.56
Maine Public Service Co.	230,776.93	71,877.28	20,589.15			161,443.22	42,987.55	527,674.13
Mallison Power Co.	8,796.50	29,932.84	1,100.96					39,830.30
Mars Hill Electric Co.	15,861.72	5,021.88	1,345.20					22,228.80
Monson Light & Power Co.	6,948.17	115.13	444.00					7,507.30
Monticello Electric Co.	4,765.16		275.00	50.00				5,090.16
Mount Vernon Light & Power Co.	4,212.69	1,262.86	234.96				482.67	6,193.18
New Sweden Light & Power Co.	4,995.70	582.85						5,578.55
Oquosoc Light & Power Co.	30,276.27	5,120.47	2,899.20					38,295.94
Phillips Electric Light & Power Co.	7,786.15	1,071.33	1,160.55				45.00	10,063.03
Princeton Electric Light Dept.	4,819.78		750.00				50.00	5,619.78
Rumford Falls Light & Water Co.	147,828.08	28,571.71	14,069.63	3,323.08	368.78	2,590.50		196,751.78
Shore Line Electric Co., The	31,244.32	9,504.41	3,702.12	123.82				44,574.67
Squirrel Island Village Corp.	4,079.24							4,079.24
St. Croix Gas Light Co.	56,634.65	9,187.72	5,105.76					70,928.13
Stonington & Deer Isle Power Co.	13,149.18	4,329.93	2,109.96	138.94				19,728.01
Stratton Light Co.	5,748.78	1,655.91	795.76		38.28			8,238.73
C. O. Sturtevant	4,169.11	1,032.59	1,149.96					6,351.66
Turner Light & Power Co.	17,196.96	1,983.84	810.00					19,990.80
Van Buren Light & Power District	18,886.10	4,441.88	1,544.56	338.37		3,926.41	959.32	30,096.64
Vinalhaven Light & Power Co.	22,640.99	13,697.86	2,101.72					38,440.57
Washburn Electric Co.	16,386.00	5,506.67	1,388.59					23,281.26
Waterford Light & Power Co., Inc.	4,579.95	31.62	100.00		7.29			4,718.86
Woodland Light & Water Co.	11,464.53		2,010.00	313.23				13,787.76
Totals	\$7,414,231.35	\$4,334,739.70	\$677,692.50	\$105,476.92	\$61,517.66	\$794,233.86	\$194,941.96	\$13,582,833.95

SCHEDULE NO. 4
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1931

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Andover Power Co.....			\$2,590.50					
Androscoggin Electric Co.....	\$7,884.65	\$10,994.47	110,434.40	\$2,589.62			\$74.32	\$1,060.95
Armstrong, Stillman.....			4,711.75	142.00				87.50
Bangor Hydro Electric Co.....			70,561.32	27,781.41			8,885.65	7,001.80
Berwick & Salmon Falls Elec. Co., The			27,609.75	1,381.18			288.84	1,134.25
Bridgewater Electric Co.....			2,244.97					
Bryant's Pond Electric Light Co.....	1,478.02							
Caribou Water, Light & Power Co....			5,958.76	411.72				
Carrabassett Light & Power Co.....			4,303.05					
Casco Bay Light & Water Co.....					10,978.19	2,586.19		35.84
Central Maine Power Co.....	90,032.67	1,673.15	226,249.46	50,856.30			23,009.27	118,817.87
Colby Light & Power Co.....			1,484.22					
Consumers' Electric Co.....			1,200.00					
Cornish & Kezar Falls Light & P. Co.			3,153.92	401.81				
Crawford Electric Co.....	723.29							585.50
Cumberland County Power & L. Co....	101,553.88	21,670.98	296,983.37	18,081.50			22,911.20	24,266.85
Danforth Electric Co. (Leased Lines)	11,338.77		335.22					
Dennistown Power Co.....			1,753.13	596.23	1,941.91	125.77	406.28	44.60
Farmers Electric Co.....			1,298.16					
Farmington Falls Electric Co.....			1,848.60	398.50				814.56
Fort Fairfield Light & Power Co.....			32,796.61					
Hampden & Newburg Light & P. Co.			1,989.18				287.87	1,237.11
Houlton Water Co. (Electric Dept.)..	64,998.10							
Kennebunk Electric Light Dept.....			20,361.79	2,175.17				
Kittery Electric Light Co.....	21,960.80						*.32	
Limestone Electric Co.....	11,510.91							
Livermore Falls Light & Power Co....			18,961.76					
Lubec Electric Department.....			3,725.98	76.53				216.50

*
SCHEDULE NO. 4—Continued
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Andover Power Co.	\$61.48	\$138.74		\$289.87			\$342.32	\$3,422.91
Androscoggin Electric Co.	11,907.58	24,484.50	\$4,648.31	697.41	\$45,116.42	\$7,957.44	93,666.67	321,516.74
Armstrong, Stillman.							2,034.30	6,975.55
Bangor Hydro Electric Co.	48,099.06	33,145.54	29,958.57	2,831.63	82,545.93	67,228.68	245,736.48	623,776.07
Berwick & Salmon Falls Elec. Co., The	1,422.73	1,971.91	552.46	22.29	3,171.27	743.40	12,377.76	50,675.84
Bridgewater Electric Co.	89.91	1.30	5.06		238.95		991.38	3,571.57
Bryant's Pond Electric Light Co.	484.88				360.00		84.25	2,407.15
Caribou Water, Light & Power Co.	2,567.00	1,740.94	249.90	8.87	2,225.96	118.15	16,083.73	29,365.03
Carrabassett Light & Power Co.	1,000.00	873.97		150.00		32.67	3,498.77	9,858.46
Casco Bay Light & Water Co.	235.75	671.51	348.72	369.66	1,632.38	57.03	10,691.25	27,606.52
Central Maine Power Co.	42,857.89	164,352.39	31,262.84	8,987.54	215,725.96	43,448.34	747,696.62	1,764,970.30
Colby Light & Power Co.	135.63	181.02			235.64		856.84	2,893.35
Consumers' Electric Co.		329.08		122.45			761.45	2,412.98
Cornish & Kezar Falls Light & P. Co.	455.69	1,405.36		327.33	566.03	25.93	6,444.11	12,780.18
Crawford Electric Co.		24.80				125.00	1,505.00	2,963.59
Cumberland County Power & L. Co.	107,697.18	118,577.46	54,128.29	14,963.96	149,108.19	36,673.23	454,595.60	1,421,211.69
Danforth Electric Co. (Leased Lines).		396.73			1,461.15		3,855.47	13,255.86
Dennistown Power Co.	670.11	349.94	127.32	6.32	1,348.90		3,365.35	11,235.86
Farmers Electric Co.	18.00	130.95			107.76		169.00	1,723.87
Farmington Falls Electric Co.	419.88	933.22		119.35	577.97	237.89	5,904.68	11,254.65
Fort Fairfield Light & Power Co.	2,444.20	710.86		312.16	2,220.03	617.72	20,203.06	59,304.64
Hampden & Newburg Light & P. Co.							619.65	4,133.81
Houlton Water Co. (Electric Dept.).	8,501.32	2,869.28	489.51	120.16	8,224.96	222.80	20,689.55	106,115.68
Kennebunk Electric Light Dept.	441.44	922.41	644.58	1,911.99	3,442.14		3,940.70	33,840.22
Kittery Electric Light Co.	4,415.61	3,551.37	1,400.61	256.63	5,182.09	4,322.78	36,604.04	77,693.61
Limestone Electric Co.	928.96	820.71					6,577.45	19,838.03
Livermore Falls Light & Power Co.	2,434.91	1,308.60	321.03	110.27	4,249.01	197.25	10,097.14	37,679.97
Lubec Electric Department.	21.47	1,221.60		133.70	1,139.49		5,843.44	12,378.71

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4—Concluded
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1931

Name of Company	Steam power operation	Steam power maintenance	Hydraulic power operation	Hydraulic power maintenance	Gas power operation	Gas power maintenance	Transmission operation	Transmission maintenance
Madison Village Corp. (Elec. Dept.)			9,697.52	1,871.36			433.23	652.90
Maine Consolidated Power Co.			47,107.42					4,845.58
Maine Public Service Co.			200,512.64	198.78			6,224.18	4,874.70
Mallison Power Co.			13,974.52					1,653.86
Mars Hill Electric Co.			10,642.57					
Monson Light & Power Co.			2,430.40					431.30
Monticello Electric Co.							2,244.56	
Mount Vernon Light & Power Co.			4,461.28					277.53
New Sweden Light & Power Co.			1,483.05					
Oquossoc Light & Power Co.			4,045.02	290.10			425.42	1,075.36
Phillips Electric Light & Power Co.			4,607.20					834.84
Princeton Electric Light Dept.					4,209.98			
Rumford Falls Light & Water Co.			44,054.40				6,217.59	229.02
Shore Line Electric Co., The			15,453.76					
Squirrel Island Village Corp.			1,522.33					
St. Croix Gas Light Co.			23,139.39					
Stonington & Deer Isle Power Co.			6,074.57	541.65				363.05
Stratton Light Co.			1,202.47	1,464.28	46.88			109.45
C. O. Sturtevant			1,917.56					
Turner Light & Power Co.			5,055.80	77.57				
Van Buren Light & Power District			20,714.44	4.00			656.46	
Vinalhaven Light & Power Co.	19,202.54	1,249.80						
Washburn Electric Co.			9,482.34					6.55
Waterford Light & Power Co., Inc.			1,404.73					
Woodland Light & Water Co.	6,192.00							
Totals	\$336,875.63	\$35,588.40	\$1,269,539.31	\$109,339.71	\$17,176.96	\$2,711.96	\$72,064.55	\$170,657.47

SCHEDULE NO. 4—Concluded
Operating Expenses

Name of Company	Distribution operation	Distribution maintenance	Utilization operation	Utilization maintenance	Commercial expense	New business	General administration	Total operating expenses
Madison Village Corp. (Elec. Dept.)	6,590.48	1,535.30	551.47	146.05	4,292.55	232.40	6,788.07	32,791.33
Maine Consolidated Power Co.	294.54	5,201.95	417.81	653.67	3,938.05	1,313.28	30,802.76	94,575.06
Maine Public Service Co.	11,330.81	4,416.17	1,918.11	550.53	23,662.09	2,526.05	68,263.32	324,477.38
Mallison Power Co.				165.80			5,453.43	21,247.61
Mars Hill Electric Co.	1,134.95	434.16		234.31	1,778.24	78.15	5,746.08	20,048.46
Monson Light & Power Co.	813.50	430.88	102.00	422.16			1,625.42	6,255.66
Monticello Electric Co.		1,540.67					939.46	4,724.69
Mount Vernon Light & Power Co.	257.92	287.09		29.05	204.51	62.73	1,721.83	7,301.94
New Sweden Light & Power Co.	136.05	571.02			199.99		811.94	3,202.05
Oquosoc Light & Power Co.	166.23	489.55	303.05		614.12		15,695.43	23,104.28
Phillips Electric Light & Power Co.		160.47		44.20			2,455.74	8,102.45
Princeton Electric Light Dept.		8.00		108.61	111.00		279.10	4,716.69
Rumford Falls Light & Water Co.	9,337.28	991.85	3,221.39	88.88	15,872.92	1,281.17	51,872.11	133,166.61
Shore Line Electric Co., The	895.31	1,383.76	466.94	.93	2,340.63		10,224.57	30,765.90
Squirrel Island Village Corp.		1,070.44					3.56	2,596.33
St. Croix Gas Light Co.	2,709.65	2,759.03	884.70	178.18	8,200.49	3,773.22	9,846.33	51,490.99
Stonington & Deer Isle Power Co.		216.70		283.05		140.98	5,513.02	17,133.02
Stratton Light Co.	4.41	261.27		32.64			4,832.14	7,953.54
C. O. Sturtevant	265.00	15.00		60.36	100.00	1.75	657.91	3,017.58
Turner Light & Power Co.	833.43	349.13	217.26	9.79	1,726.09	13.68	5,100.87	13,383.62
Van Buren Light & Power District	1,610.35						4,581.23	27,566.48
Vinalhaven Light & Power Co.	255.56	1,980.89	257.87		1,452.00	84.57	9,595.06	34,078.29
Washburn Electric Co.	1,343.04	417.54	193.58		1,534.29	75.30	5,515.56	18,568.20
Waterford Light & Power Co., Inc.		1,802.12			377.35		535.16	4,119.36
Woodland Light & Water Co.		398.60	265.82				1,824.83	8,681.25
Totals	\$275,289.19	\$387,835.78	\$132,937.20	\$34,749.80	\$595,284.55	\$171,591.59	\$1,966,919.12	\$5,578,561.22

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 5

**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1931**

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Andover Power Co.	\$18,000.00			\$2,158.11			\$2,158.11	\$720.00
Androscoggin Electric Co.	2,000,000.00	\$5,000,000.00	\$225,000.00	510,309.20	\$256,109.71	\$42,390.75	211,808.74	211,808.74
Armstrong, Stillman	*24,968.01			247.08			247.08	247.08
Bangor Hydro Electric Co.	10,295,159.27	5,916,000.00		1,184,563.00	264,782.26	80,794.87	838,985.87	729,200.59
Berwick & Salmon Falls Elec. Co., The	244,250.00	290,000.00		39,834.36	14,234.83	2,981.32	22,618.21	19,540.00
Bridgewater Electric Co.	5,600.00	2,157.05		1,741.96	8.26	156.03	1,577.67	
Bryant's Pond Electric Light Co.	10,000.00			2,220.60			2,220.60	2,000.00
Caribou Water, Light & Power Co.	50,300.00	155,000.00	135,000.00	77,955.80	20,507.29	589.80	56,858.71	23,641.00
Carrabassett Light & Power Co.	10,000.00		5,000.00	923.99	285.65		638.34	1,000.00
Casco Bay Light & Water Co.	350,000.00	205,000.00	76,600.00	29,584.01	17,169.69	1,412.56	11,001.76	7,500.00
Central Maine Power Co.	23,490,864.10	28,004,500.00	1,010,000.00	3,365,463.21	825,892.49	146,644.06	2,392,926.66	1,787,170.55
Colby Light & Power Co.	2,600.00		1,020.00	2,722.27	82.57		2,639.70	520.00
Consumers' Electric Co.	13,025.00			1,130.84			1,130.84	561.72
Cornish & Kezar Falls Light & P. Co.	50,000.00			12,181.28	85.40		12,095.88	
Crawford Electric Co.	11,000.00			1,088.11			1,088.11	
Cumberland County Power & L. Co.	7,269,400.00	13,150,000.00		1,794,944.82	560,771.45	320,122.40	914,050.97	848,274.00
Danforth Electric Co. (Leased Lines) ..	600.00			14,510.08	2.30	1,340.95	15,853.33	
Dennistown Power Co.	84,000.00		10,470.00	5,103.79	582.30		4,521.49	1,470.00
Farmers Electric Co.	18,450.00		1,896.56	1,896.56	365.52		1,531.04	
Farmington Falls Electric Co.	21,200.00		42,800.00	2,455.06	2,568.00		112.94	
Fort Fairfield Light & Power Co.	21,000.00		17,859.03	6,483.79	1,124.74	403.16	4,955.89	1,050.00
Hampden & Newburg Light & P. Co.	27,335.00		4,400.00	2,200.20	284.00		1,916.20	1,676.27
Houlton Water Co. (Electric Dept.) ..			5,000.00	20,149.81	336.27	229.86	19,583.68	
Kennebunk Electric Light Dept.				13,983.15	111.39	210.44	13,661.92	
Kittery Electric Light Co.	75,000.00	86,158.38		13,754.42	947.78	1403.08	114,299.12	
Limestone Electric Co.	*30,342.09	4,000.00		3,486.53	270.00		3,216.53	
Livermore Falls Light & Power Co.	80,000.00	50,000.00		27,147.85	3,146.57		24,001.28	18,800.00
Lubec Electric Department		19,300.00		10,028.23		4,000.00	6,028.23	

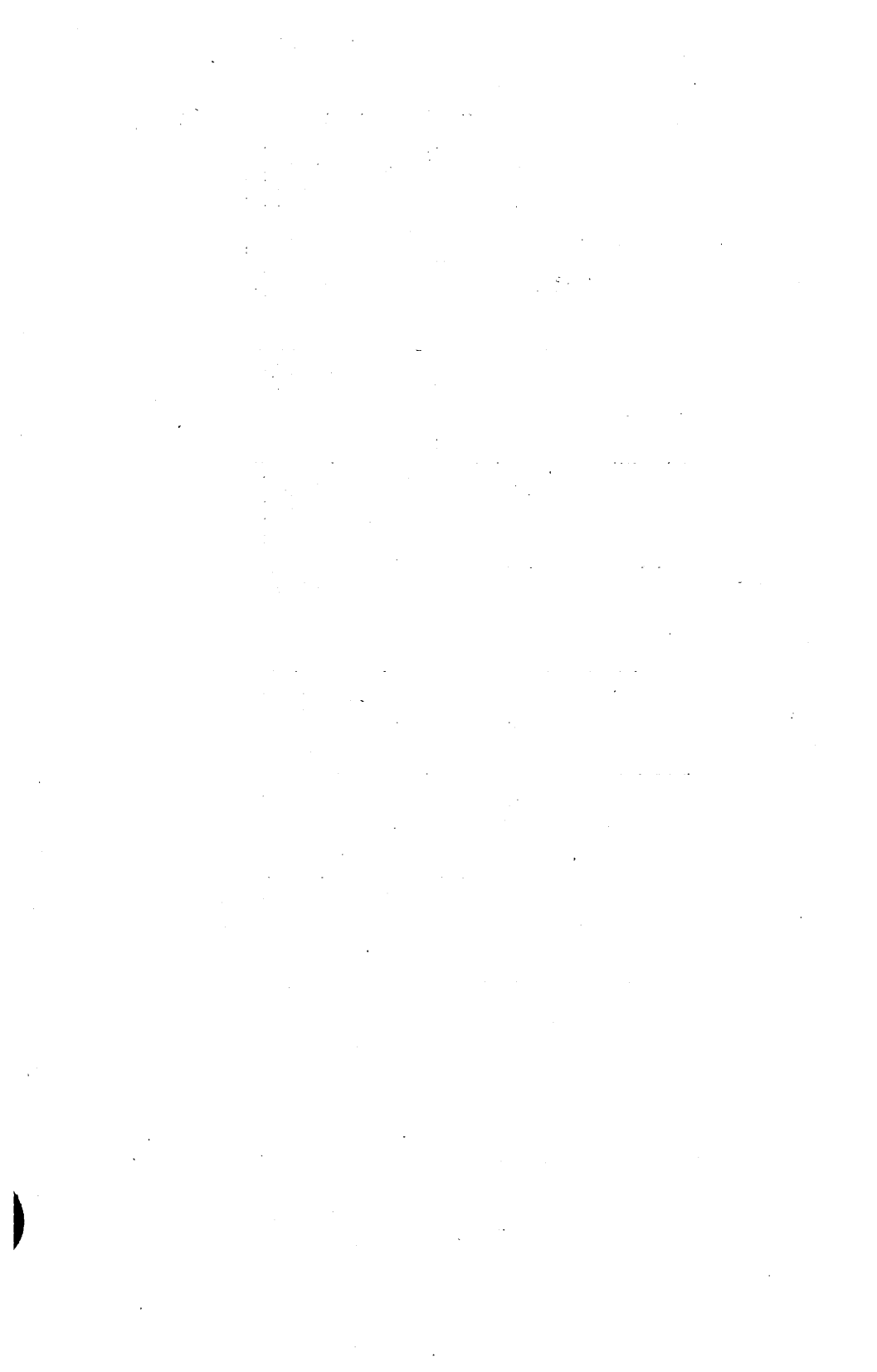
SCHEDULE NO. 5—Concluded
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies
for Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Other interest-bearing debt	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Madison Village Corp. (Elec. Dept.)				7,815.61		78.42	7,737.19	
Maine Consolidated Power Co.	118,000.00	287,700.00	27,200.00	23,831.60	18,815.99	2,697.31	2,318.30	
Maine Public Service Co.	730,300.00	1,167,794.11		171,910.97	68,345.45	20,740.31	82,825.21	
Mallison Power Co.	99,900.00	125,000.00		17,342.30	6,256.34	9,351.50	1,734.46	4,995.00
Mars Hill Electric Co.	10,000.00			2,688.57		44.78	2,643.79	1,200.00
Monson Light & Power Co.	10,000.00			1,380.52		1457.22	1,837.74	
Monticello Electric Co.	2,950.00			393.49			393.49	472.00
Mount Vernon Light & Power Co.	4,650.00		8,200.00	*1,746.26	492.00		†2,238.26	
New Sweden Light & Power Co.	11,400.00		924.00	2,691.02	99.64	12.00	2,579.38	940.50
Oquossoc Light & Power Co.	75,000.00	50,000.00		15,324.73	2,412.76	183.35	12,728.62	4,298.00
Phillips Electric Light & Power Co.	4,175.00			1,861.22	60.00	16.00	1,785.22	334.00
Princeton Electric Light Dept.				617.23	480.00		137.23	
Rumford Falls Light & Water Co.	300,000.00			62,352.82	208.91	7,768.42	54,375.49	45,000.00
Shore Line Electric Co., The	61,600.00		115,000.00	12,474.96	6,988.27	276.46	5,210.23	
Squirrel Island Village Corp.			6,000.00	1,482.91		1,355.10	127.81	
St. Croix Gas Light Co.	199,800.00			15,738.92		684.17	15,054.75	31,968.00
Stonington & Deer Isle Power Co.	20,000.00	30,000.00	3,900.00	3,594.17	2,291.04		1,303.13	450.00
Stratton Light Co.	15,000.00	6,000.00	1,000.00	397.42	541.51		†144.09	350.00
C. O. Sturtevant			24,250.00	3,334.08	1,467.50		1,866.58	
Turner Light & Power Co.	18,500.00	25,000.00	43,500.00	4,923.73	4,619.31		304.42	210.00
Van Buren Light & Power District		35,000.00		4,701.55	1,737.50	663.57	2,300.48	
Vinalhaven Light & Power Co.	41,950.00	7,500.00		4,887.78	604.43	224.40	4,058.95	
Washburn Electric Co.	1,400.00		12,000.00	5,297.93	982.17	72.84	4,242.92	
Waterford Light & Power Co., Inc.	7,150.00		1,000.00	413.90	41.67		372.23	
Woodland Light & Water Co.	102,600.00			2,139.41		3,641.47	†1,502.06	

*Proprietor's Account

†Loss

‡Credit



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1931

SCHEDULE NO. 11

The Following Table Gives the Mileage in Maine
of All Steam Railroads Operating Therein

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor & Aroostook Railroad Co.:				
Searsport to Van Buren	259.49	}	}	}
Old Town to So. Lagrange	15.61			
So. Lagrange to Packards	27.96			
Derby to Greenville	48.95			
Brownville to Brownville Jct.	4.50			
Schoodic Jct. to E. Millinocket	8.00			
Patten Jct. to Patten	5.87			
Ashland Jct. to Fort Kent	94.87			
Squa Pan to Stockholm	47.94			
Presque Isle to Mapleton	7.43			
Phair to Fort Fairfield	13.34			
Caribou to Limestone	15.67			
Van Buren to Fort Kent	44.19			
Kent Jct. to St. Francis	16.55			
Canadian Jct. to Van Buren Bridge21			
Northern Maine Jct. to No. Transfer77			
Northern Maine Jct. to So. Transfer83			
Oakfield to Ashland Branch	1.62			
Industrial Tracks	35.70			
Belfast & Moosehead Lake Railroad Co.:				
Belfast to Burnham	33.07	}	}	}
Industrial Tracks79			
Boston & Maine Railroad Co.:				
State line to Rigby via Dover	39.89	}	}	}
State line to Rigby via Portsmouth	47.36			
N. H. State line to Westbrook	42.56			
Jewett to N. H. State line	2.92			
Connecting Tracks52			
Navy Yard Branch	1.47			
*Portland Terminal Co. Tracks	15.88			
†Bridgton & Harrison Railway Co.:				
Harrison to Bridgton Jct.	21.23		3.06	24.29
Canadian Nat'l Ry. Co. (At. & St. L. & N. B. R.R.):				
N. H. line to Portland	82.64	}	}	}
So. Paris to Norway	1.41			
Lewiston Jct. to Lewiston(L.&A.R.R.)	5.43			
Industrial Tracks	5.76			
Canadian Pacific Ry. Co. (I. Ry. Maine):				
Boundary to Mattawamkeag	144.57	}	}	}
Boundary to Houlton	3.16			
Boundary to Presque Isle	29.29			
Industrial Tracks	2.72			
*Mattawamkeag to Vanceboro	56.71			
Knox Railroad Co.—Warren to Union	8.00			8.00
Lime Rock Railroad Co.	7.32		5.23	12.55
Maine Central Railroad Co.:				
Portland line to Bangor	129.98	}	}	}
Royal Jct. to Waterville	72.31			
Gardiner to Copsecook Mills	1.15			
Fairfield to Skowhegan	15.71			
Oquossoc to Kennebago	10.65			
Oakland to Kineo	90.61			
Austin Jct. to Bingham	1.40			
Bangs to Dodlin's Quarry	0.20			
Taunton to Somerset Jct.	0.48			

SCHEDULE NO. 11

Mileage of Steam Railroads—Concluded

Railroads	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Maine Central Railroad (Continued):				
Pittsfield to Harmony.....	17.76			
Brunswick to Leeds Jct.....	25.91			
Crowley's Jct. to Lewiston Lower ...	4.88			
Leeds Jct. to Farmington.....	36.57			
Brunswick to Rockland.....	56.73			
Old Main line—Bath.....	0.14			
Old Main line—Woolwich.....	0.34			
Rockland to Rockland Wharf.....	1.44			
Brewer Jct. to Mt. Desert Ferry ...	41.13			
Washington Jct. to Calais.....	102.49			
Machias to Eastern Pulpwood Co. ...	0.45			
Ayer's Jct. to Eastport.....	16.48			
St. Croix Jct. to Princeton.....	12.75			
Woodland Jct. to Woodland.....	1.21			
Rumford Jct. to Rumford.....	52.74			
Upper Yard to Old Pass. Station....	1.63			
Upper Yard to Virginia.....	1.14			
Canton to Livermore Falls.....	10.27			
Branch to Record Found. & Mach. Co.	0.87			
Rumford to Oquossoc.....	35.97			
Newport to Dexter.....	13.94			
Dexter to Foxcroft.....	16.54			
Bangor to Bucksport.....	18.76			
Bangor to Vanceboro.....	114.30			
Bangor to Hampden.....	1.43	1010.63	72.75	268.34
Orono to Stillwater.....	3.01			1351.72
Old Town to American Woolen Co....	0.45			
Enfield to W. Enfield.....	3.03			
Milford to Jordan Lumber Co.....	0.72			
W. Enfield to Howland.....	0.73			
Westbrook line to State line.....	43.81			
Industrial Tracks.....	50.52			
*Portland Terminal Tracks.....	20.67			
†Monson Railroad Co.:				
Monson to Monson Jct.....	8.16			8.16
Portland Terminal Co.:	31.46	†16.77	88.80	137.03
†Sandy River & Rangeley Lakes Railroad:				
Farmington to Rangeley.....	46.88			
Phillips to Custer Mfg. Co.....	.25			
Madrid Jct. to Hodges.....	4.88			
Bracket Jct. to near Gray Farm.....	5.02			
Reed to McLearly & Bell Mill.....	.10			
Perham Jct. to Barnjum.....	2.84	96.45	12.62	109.07
Eustis Jct. to Green's Farm.....	10.48			
Langtown Branch.....	.05			
Strong to Huston Brook.....	25.70			
Kingfield Jct. to Kingfield.....	.25			
†Wiscasset, Waterville & Farmington Ry. Co.:				
Wiscasset to Albion.....	43.50		2.25	45.75
Totals.....	2319.81	165.74	718.64	3204.19

*Trackage rights. †Narrow (2 feet) gauge. ‡Includes 1.38 third main track, 1.38 fourth main track.

SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1931
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1931 is as follows:

	Miles	Increase		Miles	Increase
1836.....	12.00		1893.....	1,399.14	14.14
1842.....	19.88	7.88	1894.....	1,515.99	116.85
1843.....	72.39	52.51	1895.....	1,626.75	110.76
1847.....	75.39	3.00	1896.....	1,720.41	93.66
1848.....	132.16	56.77	1897.....	1,722.92	2.51
1849.....	211.49	79.33	1898.....	1,748.95	26.03
1850.....	232.59	21.10	1899.....	1,871.85	122.90
1851.....	280.61	48.02	1900.....	1,905.00	33.15
1852.....	319.74	39.13	1901.....	1,918.98	13.98
1853.....	330.74	11.00	1902.....	1,933.35	14.37
1854.....	333.74	3.00	1903.....	2,004.81	71.46
1855.....	352.84	19.10	1904.....	2,018.60	13.79
1856.....	370.75	17.91	1905.....	2,022.63	4.03
1857.....	390.82	20.07	1906.....	2,093.49	70.86
1859.....	411.29	20.47	1907.....	2,144.77	51.28
1861.....	441.99	30.70	1908.....	2,173.91	29.14
1867.....	444.49	2.50	1909.....	2,174.95	1.04
1868.....	516.45	71.96	1910.....	2,259.60	84.65
1869.....	601.65	85.20	1911.....	2,288.36	28.76
1870.....	650.20	48.55	1912.....	2,284.38	*3.98
1871.....	772.63	122.43	1913.....	2,301.03	16.65
1873.....	814.63	42.00	1914.....	2,300.37	*.68
1874.....	846.43	31.80	1915.....	2,301.05	*.68
1875.....	865.71	19.28	1916.....	2,289.61	*11.44
1876.....	881.33	15.62	1916.....	2,289.04	*.57
1879.....	911.23	29.90	1917.....	2,299.27	10.23
1880.....	1,023.32	112.09	1918.....	2,286.81	*12.46
1881.....	1,036.15	12.83	1919.....	2,312.68	25.82
1882.....	1,051.64	15.49	1920.....	2,313.87	1.19
1883.....	1,063.27	11.63	1921.....	2,315.15	1.28
1884.....	1,132.27	69.00	1922.....	2,290.01	*25.14
1885.....	1,132.27		1923.....	2,290.67	.66
1886.....	1,141.43	9.16	1924.....	2,379.39	88.72
1887.....	1,164.52	23.09	1925.....	2,371.87	*7.52
1888.....	1,164.07	*.45	1926.....	2,354.18	*17.69
1889.....	1,322.45	158.38	1927.....	2,327.84	*26.34
1890.....	1,360.26	37.81	1928.....	2,330.98	3.14
1891.....	1,382.92	22.66	1929.....	2,320.38	*10.60
1892.....	1,385.00	2.08	1930.....	2,316.62	*3.76
			1931.....	2,319.81	3.29

*Decrease

†June 30, 1916

‡Dec. 31, 1916

SCHEDULE NO. 13
Traffic and Mileage Statistics

Railroads	Number of passengers carried	Number of passengers carried one mile	Average Receipts per Passenger per Mile		Tons of freight carried	Tons of freight carried one mile	Average Receipts per Ton per Mile	
			Year ending Dec. 31, 1931 (Cents)	Year ending Dec. 31, 1930 (Cents)			Year ending Dec. 31, 1931 (Cents)	Year ending Dec. 31, 1930 (Cents)
Standard Gauge Roads								
Bangor & Aroostook Railroad Co.....	224,841	9,356,367	4.158	4.161	2,074,258	169,946,104	2.291	2.278
Belfast & Moosehead Lakes R. R. Co.....	14,191	411,539	3.656	4.919	85,733	2,180,841	3.660	3.792
Knox Railroad Co.....	309	2,472			16,567	132,536		
Maine Central Railroad Co.....	906,787	59,361,180	3.428	3.491	5,666,156	654,656,823	1.731	1.725
Totals.....	1,146,128	69,131,558			7,842,714	926,916,304		
Narrow Gauge Roads								
Bridgton & Harrison Railway Co.....	1,218	13,514			7,652	122,432		
Monson Railroad Co.....	722	4,756			6,062	36,372		
Sandy River & Rangeley Lakes R. R. Co.....	5,298	89,875	4.210	4.665	34,368	703,373	10.695	9.569
Totals.....	7,288	108,145			48,082	862,177		

SCHEDULE NO. 14
Statement of Assets, Steam Railroads, Year Ended December 31, 1931

Name of Company	Property investments	Security investments	Current assets	Deferred assets	Unadjusted debits	Total assets
Bangor & Aroostook Railroad Co.....	\$35,213,985.49	\$517,500.00	\$1,940,216.07	\$19,081.91	\$146,508.03	\$37,837,291.50
Belfast & Moosehead Lakes Railroad Co.....	868,354.68		16,949.04	15.50	873.98	886,193.20
Bridgton & Harrison Railway Co.....	25,784.80	500.00	6,112.86		200.04	32,597.70
Knox Railroad Co.....	173,852.99		1,085.55	2,157.54	629.11	177,725.19
Lime Rock Railroad Co.....	565,523.88		15,747.41	6,034.46	403,182.44	990,458.19
Maine Central Railroad Co.....	50,476,581.89	6,322,885.83	2,899,551.45	11,321.28	432,719.53	60,143,059.98
Monson Railroad Co.....	75,620.35		926.52			76,546.87
Sandy River & Rangeley Lakes Railroad.....	1,206,432.22		44,269.56	23,780.66	778.29	1,275,260.73
Wiscasset, Waterville & Farmington Railway Co....	311,136.53		1,074.28			312,210.81
Totals.....	\$88,917,272.83	\$6,840,885.83	\$4,925,932.74	\$62,391.35	\$984,891.42	\$101,731,374.17

SCHEDULE NO. 14—Concluded
Statement of Liabilities, Steam Railroads, Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Current liabilities	Deferred liabilities	Unadjusted credits	Profit and loss	Total liabilities
Bangor & Aroostook Railroad Co.	\$11,223,482.00	\$17,424,000.00	\$940,285.60	\$1,309.92	\$2,851,482.77	\$5,396,731.21	\$37,837,291.50
Belfast & Moosehead Lake Railroad Co.	648,100.00		10,977.77		16,330.71	210,784.72	886,193.20
Bridgton & Harrison Railway Co.	35,000.00		1,073.26		1,317.61	*4,793.17	32,597.70
Knox Railroad Co.	60,000.00	106,750.00	64,450.82		12,229.00	*65,704.63	177,725.19
Lime Rock Railroad Co.	450,000.00	377,000.00	27,062.93		28,628.89	107,796.37	990,488.19
Maine Central Railroad Co.	15,007,100.00	26,027,500.00	2,669,905.24	2,006,458.19	7,367,819.50	7,064,277.05	60,143,059.98
Monson Railroad Co.	70,000.00		223,678.15		14,569.18	*231,700.46	76,546.87
Sandy River & Rangeley Lakes Railroad	340,000.00	190,400.00	1,155,423.43		147,172.26	*557,734.96	1,275,260.73
Wiscasset, Waterville & Farmington Ry. Co.	53,090.00		4,598.71		11,136.53	243,385.57	312,210.81
Totals	\$27,886,772.00	\$44,125,650.00	\$5,097,455.91	\$2,007,768.11	\$10,450,686.45	\$12,163,041.70	\$101,731,374.17

*Debit Balance

SCHEDULE NO. 15
Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1931

Name of Company	Railway operating revenues	Railway operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions	Income balance for year
Bangor & Aroostook Railroad Co.	\$6,885,199.59	\$4,899,940.10	\$70,612.43	\$596,936.32	\$1,458,935.60	\$835,802.94	\$623,132.66
Belfast & Moosehead Lake Railroad Co.	127,375.87	118,600.94	650.45	3,720.00	5,705.38	14,635.08	*8,929.70
Bridgton & Harrison Railway Co.	25,763.79	27,598.04	35.04	464.74	*2,263.95	66.24	*2,330.19
Knox Railroad Co.	16,482.88	18,491.07	86.84	510.38	*2,431.73	3,709.63	*6,141.36
Lime Rock Railroad Co.	33,181.20	29,294.25	357.68	2,335.32	1,969.31	22,952.76	*20,983.45
Maine Central Railroad Co.	14,890,650.06	11,554,425.73	392,272.28	979,679.18	2,748,817.43	2,812,203.59	*63,386.16
Monson Railroad Co.	11,692.89	14,254.71	657.41	204.47	*2,108.88	4,205.90	*6,314.78
Sandy River & Rangeley Lakes Railroad	89,570.55	103,520.35	430.16	371.02	*13,890.66	33,480.00	*47,370.66
Wiscasset, Waterville & Farmington Ry. Co.	25,511.72	33,483.15			*7,971.43		*7,971.43
Totals	\$22,105,428.55	\$16,799,548.34	\$465,102.29	\$1,584,221.43	\$4,186,761.07	\$3,727,056.14	\$459,704.93

*Loss

SCHEDULE NO. 16

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1931

Name of Company	Freight revenue	Passenger revenue	Other transportation revenue	Total transportation revenue	Incidental operating revenues	Total operating revenues
Bangor & Aroostook Railroad Co.	\$6,183,949.97	\$389,055.84	\$250,178.45	\$6,823,184.26	\$62,015.33	\$6,885,199.59
Belfast & Moosehead Lake Railroad Co.	79,828.51	15,047.27	31,492.81	126,368.59	1,007.28	127,375.87
Bridgton & Harrison Railway Co.	17,495.35	649.85	7,609.42	25,754.62	9.17	25,763.79
Knox Railroad Co.	14,210.78	128.45	2,125.65	16,464.88	18.00	16,482.88
Lime Rock Railroad Co.	21,065.00		12,116.20	33,181.20		33,181.20
Maine Central Railroad Co.	11,329,840.68	2,034,902.92	1,232,775.83	14,597,519.43	293,130.63	14,890,650.06
Monson Railroad Co.	8,928.57	304.49	2,459.83	11,692.89		11,692.89
Sandy River & Rangeley Lakes Railroad	75,228.61	3,784.32	10,178.69	89,191.62	378.93	89,570.55
Wiscasset, Waterville & Farmington Railway Co.				25,511.72		25,511.72
Totals	\$17,730,547.47	\$2,443,873.14	\$1,548,936.88	\$21,748,869.21	\$356,559.34	\$22,105,428.55

SCHEDULE NO. 17
Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1931

Name of Company	Total main- tenance of way and structures	Total main- tenance of equipment	Total traffic expenses	Total trans- portation expenses	Total mis- cellaneous expenses	Total general expenses	Total operating expenses	Ratio	
								Dec. 31, 1931	Dec. 31, 1930
Bangor & Aroostook Railroad Co.	\$1,395,497.10	\$1,321,099.18	\$70,255.05	\$1,750,800.36	\$26,426.98	\$338,378.71	*2,827.65 4,899,629.73	71.16	63.95
Belfast & Moosehead Lake R. R. Co.	25,534.76	12,867.41	2,006.51	70,633.40	7,558.86	118,600.94	93.12	78.08
Bridgton & Harrison Railway Co.	6,035.84	5,967.04	389.25	13,654.33	1,551.58	27,598.04	107.12	109.84
Knox Railroad Co.	5,670.80	3,122.07	7,680.45	2,017.75	18,491.07	112.18	92.32
Lime Rock Railroad Co.	4,741.28	6,256.05	16,319.30	1,917.62	29,234.25	88.11	86.60
Maine Central Railroad Co.	2,293,735.51	2,474,923.87	240,545.70	5,977,977.37	26,122.61	544,542.31	11,553,750.59	77.59	75.54
Monson Railroad Co.	4,396.60	2,413.05	7,176.97	268.09	14,254.71	121.91	88.22
Sandy River & Rangeley Lakes R. R. Wiscasset, Waterville & Farmington Railway Co.	27,551.33	18,364.76	1,332.21	53,118.37	3,153.68	103,520.35	115.57	126.44
Totals	\$3,763,163.22	\$3,845,013.43	\$314,528.72	\$7,930,843.70	\$52,549.59	\$899,388.60	*6,924.43 \$16,805,487.26		

*Transportation for Investment Cr. deducted from operating expenses

SCHEDULE NO. 18
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies
for Year Ended December 31, 1931. (Lessor Companies)
(Operated by Maine Central R. R. Co.)

Name of Company	Capital stock	Long term debt	Property investments	Gross income	Interest deductions	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Dexter & Newport Railroad Co.	\$122,000.00	\$314,515.36	\$6,350.00	\$247.45	\$6,102.55	\$6,100.00
Dexter & Piscataquis Railroad Co....	122,000.00	\$175,000.00	325,192.26	13,350.00	\$8,901.98	1,546.50	2,901.52
Eastern Maine Railway Co.	200,000.00	240,631.04	9,500.00	400.00	9,100.00	9,000.00
European & No. American Railway ..	2,489,500.00	1,000,000.00	4,406,436.38	165,521.39	40,000.00	1,133.00	124,388.39	124,275.00
Portland & Ogdensburg Railway	4,392,538.00	2,119,000.00	6,889,567.29	120,920.21	32,569.45	500.00	87,850.76	87,850.76
Portland & Rumford Falls Railroad ..	1,000,000.00	1,160,738.06	368,564.61	259,892.73	108,671.88	60,000.00
Portland & Rumford Falls Railway ..	2,000,000.00	1,096,000.00	2,988,502.36	213,010.81	52,508.34	502.47	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	604,000.00	986,788.92	40,109.39	32,840.00	1,269.39	6,000.00	6,000.00



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies
(CLASSES A., B. & C.)

FOR THE

Year Ended December 31, 1931

SCHEDULE NO. 29
Statement of Assets, Telephone Companies, Year Ended December 31, 1931. Classes A., B. and C.

Class	Name of Company	Fixed capital	Securities and other investments	Total fixed capital	Working assets and accrued income	Deferred debit items	Total assets
A	Aroostook Tel. & Tel. Co.....	\$1,285,076.06		\$1,285,076.06	\$133,806.29	\$4,085.11	\$1,422,967.46
B	Eastern Tel. & Tel. Co.....	542,035.78		542,035.78	51,908.67	4,350.63	598,295.08
C	Fort Kent Telephone Co.....	44,724.30		44,724.30	3,770.43	1,800.00	50,294.73
C	Franklin Farmers Co-op. Tel. Co.....	†					
C	Katahdin Farmers Tel. Co.....	80,866.97		80,866.97	5,621.75		86,488.72
C	Lewiston, Greene & Monmouth Tel. Co.....	83,378.37		83,378.37	23,534.72	384.95	107,298.04
B	Moosehead Tel. & Tel. Co.....	434,727.50		434,727.50	36,680.38	576.51	471,984.39
C	Nash Telephone Co.....	58,898.85		58,898.85	7,669.06	309.52	66,877.43
A	New England Tel. & Tel. Co.....	302,738,211.49	2,644,837.13	305,383,048.62	11,295,335.74	5,178,340.00	321,856,724.36
C	Oxford County Tel. & Tel. Co.....	56,519.80		56,519.80	4,748.61	292.80	61,561.21
C	Pine Tree Telephone Co.....	17,227.86		17,227.86	5,231.88		22,459.74
C	Poland Telephone Co.....	31,393.43		31,393.43	5,634.36		37,027.79
C	Saco River Tel. & Tel. Co.....	49,484.63		49,484.63	4,525.82		54,010.45
C	Somerset Farmers Co-op. Tel. Co.....	†					
C	Unity Telephone Co.....	32,940.84		32,940.84	12,464.93		45,405.77
	Totals.....	\$305,455,485.88	\$2,644,837.13	\$308,100,323.01	\$11,590,932.64	\$5,190,139.52	\$324,881,395.17

†Report not complete

SCHEDULE NO. 29—Concluded
Statement of Liabilities, Telephone Companies, Year Ended December 31, 1931.

Class	Name of Company	Capital stock	Long term debt	Working liabilities and accrued liabilities	Deferred credit items	Surplus	Total liabilities
A	Aroostook Tel. & Tel. Co.....	\$279,740.00	\$487,735.23	\$90,881.92	\$459,671.18	\$104,939.13	\$1,422,967.46
B	Eastern Tel. & Tel. Co.....	132,000.00	289,287.97	33,083.60	114,070.64	29,852.87	598,295.08
C	Fort Kent Telephone Co.....	4,320.00	5,433.60	1,777.32	33,021.05	5,742.76	50,294.73
C	Franklin Farmers Co-op. Tel. Co.....	†.....
C	Katahdin Farmers Tel. Co.....	50,000.00	2,863.17	24,419.58	9,205.97	86,488.72
C	Lewiston, Greene & Monmouth Tel. Co.....	45,140.00	48,632.90	13,525.14	107,298.04
B	Moosehead Tel. & Tel. Co.....	181,725.00	97,100.00	16,286.61	141,190.61	35,682.17	471,984.39
A	Nash Telephone Co.....	20,000.00	7,062.00	7,100.00	32,715.43	66,877.43
C	New England Tel. & Tel. Co.....	133,345,700.00	109,320,000.00	13,003,816.60	55,835,456.50	10,351,751.26	321,856,724.36
C	Oxford County Tel. & Tel. Co.....	16,005.00	4,000.00	24,662.61	16,893.60	61,561.21
C	Pine Tree Telephone Co.....	8,570.00	2,177.53	11,712.21	22,459.74
C	Poland Telephone Co.....	15,000.00	600.01	4,478.39	16,949.39	37,027.79
C	Saco River Tel. & Tel. Co.....	3,350.00	86.54	19,944.50	30,629.41	54,010.45
C	Somerset Farmers Co-op. Tel. Co.....	†.....
C	Unity Telephone Co.....	25,000.00	16,896.41	3,509.36	45,405.77
	Totals.....	\$134,126,550.00	\$110,199,556.80	\$13,160,457.77	\$56,731,721.90	\$10,663,108.70	\$324,881,395.17

†Report not complete

SCHEDULE NO. 30

Statement of Income Account of Telephone Companies, Year Ended December 31, 1931. Classes A., B. and C.

Class	Name of Company	Operating revenues	Operating expenses	Non-operating income	Taxes deducted	Gross income	Deductions from gross income	Income balance for year
A	Aroostook Tel. & Tel. Co.	\$354,999.51	\$300,306.22	\$858.11	\$22,211.81	\$33,339.59	\$54,187.30	*20,847.71
B	Eastern Tel. & Tel. Co.	133,743.53	112,881.22	1,268.82	4,942.50	17,188.63	35,329.57	*18,140.94
C	Fort Kent Telephone Co.	14,020.02	15,821.54		1,141.53	*2,943.05	1,083.65	*4,026.70
C	Franklin Farmers Co-op. Tel. Co.	†						
C	Katahdin Farmers Tel. Co.	26,841.57	25,055.55		881.24	904.78	2,360.00	*1,455.22
C	Lewiston, Greene & Monmouth Tel. Co.	29,552.44	25,777.73		697.31	3,077.40	2,662.46	414.94
B	Mooshead Tel. & Tel. Co.	99,714.38	85,590.81	357.44	3,180.52	11,300.49	24,919.25	*13,618.76
C	Nash Telephone Co.	23,622.53	18,106.24		1,041.66	4,474.63	1,479.50	2,995.13
A	New England Tel. & Tel. Co.	5,521,703.77	4,062,358.59	38,509.84	433,090.70	1,064,764.32	67,216.16	997,548.16
C	Oxford County Tel. & Tel. Co.	15,700.84	13,672.68		491.59	1,536.57	1,091.10	445.47
C	Pine Tree Telephone Co.	12,101.02	10,948.90		241.11	911.01	929.10	*18.09
C	Poland Telephone Co.	18,772.39	14,504.87		341.80	3,925.72	3,049.77	875.95
C	Saco River Tel. & Tel. Co.	12,839.82	11,406.87		250.91	1,182.04	165.30	1,016.74
C	Somerset Farmers Co-op. Tel. Co.	†						
C	Unity Telephone Co.	14,332.27	11,296.28		250.30	2,785.69	2,105.00	680.69
	Totals.	\$6,277,944.09	\$4,707,727.50	\$40,994.21	\$468,762.98	\$1,142,447.82	\$196,578.16	\$945,869.66

†Report not complete

*Loss

SCHEDULE NO. 31

Statement of Income Account of Telephone Companies, Year Ended December 31, 1931. Classes A., B. and C.

Name of Company	Operating Revenues				Operating Expenses				
	Exchange service revenues	Toll service revenues	Miscellaneous revenues	Total revenues	Maintenance expenses	Traffic expenses	Commercial expenses	General and misc. expenses	Total operating expenses
Aroostook Tel. & Tel. Co.	\$225,324.65	\$132,562.74	*2,887.88	\$354,999.51	\$137,569.58	\$98,382.31	\$35,786.26	\$24,831.06	\$296,569.21
Eastern Tel. & Tel. Co.	92,832.77	41,815.69	*904.93	133,743.53	57,373.54	34,858.65	8,703.84	10,757.27	111,693.30
Fort Kent Telephone Co.	10,349.60	3,551.49	118.93	14,020.02	8,274.27	5,535.14		2,012.13	15,821.54
Franklin Farmers Co-op. Tel. Co.	†								
Katahdin Farmers Tel. Co.	14,994.68	10,666.93	898.46	26,560.07	10,632.89	7,811.94		6,070.04	24,514.87
Lewiston, Greene & Monmouth Tel. Co.	17,546.17	10,857.15	828.83	29,232.15	12,377.49	7,483.50		5,916.74	25,777.73
Moosehead Tel. & Tel. Co.	64,853.13	35,675.88	*814.63	99,714.38	46,446.67	24,794.75	4,997.31	8,492.18	84,730.91
Nash Telephone Co.	14,935.30	1,749.96	6,937.27	23,622.53	10,284.50	3,551.00		4,270.74	18,106.24
New England Tel. & Tel. Co.	3,439,314.66	2,051,444.22	30,944.89	5,521,703.77	2,085,791.07	1,187,699.45	497,402.94	262,535.54	4,033,429.00
Oxford Co. Tel. & Tel. Co.	10,744.33	4,874.42	19.34	15,638.09	6,489.37	4,156.58		3,026.73	13,672.68
Pine Tree Telephone Co.	9,134.90	2,966.12		12,101.02	5,726.19	2,399.64		2,823.07	10,948.90
Poland Telephone Co.	9,748.85	8,847.54	176.00	18,772.39	6,391.10	5,411.50		2,702.27	14,504.87
Saco River Tel. & Tel. Co.	9,260.40	3,550.01	29.41	12,839.82	5,693.66	2,664.38		3,048.83	11,406.87
Somersset Farmers Co-op. Tel. Co.	†								
Unity Telephone Co.	10,479.28	3,155.08	697.91	14,332.27	4,383.17	3,798.25		3,114.86	11,296.28
Totals	\$ 3,929,518.72	\$2,311,717.23	\$36,043.60	\$6,277,279.55	\$2,397,433.50	\$1,388,547.09	\$546,890.35	\$339,601.46	\$4,672,472.40

†Report not complete

*Debit Balance account of License Charges.



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

FOR THE

Year Ended December 31, 1931

SCHEDULE NO. 36
Statement of Assets, Water Utilities, Year Ended December 31, 1931

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Auburn Water District.....	\$900,513.57		\$900,513.57	\$18,850.44	\$50,225.97		\$969,589.98
Augusta Water District.....	1,422,255.45		1,422,255.45	40,611.45	50,707.11	4,155.53	1,517,729.54
Bangor, City of, Water Dept.....	2,040,480.36		2,040,480.36	32,472.72	468,384.08	1,435.36	2,542,772.52
Bar Harbor Water Co.....	421,456.62		421,456.62	12,114.86	21,568.87		455,140.35
Bath Water District.....	769,055.21		769,055.21	10,424.99	138,591.42		918,071.62
Belfast Water District.....	180,218.02		180,218.02	3,272.67	4,406.81		187,897.50
Biddeford & Saco Water Co.....	1,799,663.71		1,799,663.71	68,072.33	7,521.07	50,601.56	1,925,858.67
Boothbay Harbor Water System.....	252,258.34		252,258.34	8,515.75	379.43	850.00	262,003.52
Brunswick & Topsham Water District.....	543,392.42		543,392.42	14,254.89	53,296.48	1,830.82	612,774.61
Bucksport Water Co.....	148,432.67		148,432.67	8,860.85		309.14	157,602.66
Calais Water & Power Co.....	253,131.12		253,131.12	19,758.78	32,536.57	1,400.00	306,826.47
Camden & Rockland Water Co.....	1,669,373.74		1,669,373.74	23,911.33	9,162.29	21,911.49	1,724,358.85
Caribou Water, Light & Power Co.....	211,323.94	395,862.53	607,186.47	92,194.80	915.04	10,539.74	710,836.05
Casco Bay Light & Water Co.....	334,306.06	357,482.40	691,788.46	22,037.18	10,222.00	18,855.19	742,902.83
Castine Water Co.....	115,928.03		115,928.03	1,581.58		415.74	117,925.35
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.....	154,313.05		154,313.05	5,928.67	2,665.25	2,711.50	165,618.47
Dover & Foxcroft Water District.....	335,517.03	32,511.06	368,028.09	6,533.30	51,572.91	362.28	426,496.58
Eastport Water Co.....	263,152.75		263,152.75	8,785.76	261.46		272,199.97
Farmington Village Corp.....	168,614.87		168,614.87	6,011.01			174,625.88
Fort Kent Water Co.....	80,265.53		80,265.53	2,206.81		11,103.13	93,575.47
Frontier Water Co.....	117,659.30		117,659.30	1,325.58	1,030.00	11,026.71	131,041.59
Gardiner Water District.....	437,334.87		437,334.87	20,942.21	99,318.27		557,595.35
Greenville Water Co.....	128,856.36		128,856.36	25,848.01	2.85		154,707.22
Guilford Water Co.....	140,973.91		140,973.91	21,380.55	46.10		162,400.56
Hallowell Water District.....	175,165.81		175,165.81	5,256.81	11,214.88	702.29	192,339.79
Houlton Water Co.....	223,043.87		223,043.87	12,390.79	22,982.16	390.27	258,807.09
Kennebec Water District.....	1,435,933.31		1,435,933.31	27,729.07	54,826.36	12,098.34	1,530,587.08
Kennebunk, Kennebunkport & Wells Water District.....	1,154,931.21		1,154,931.21	37,576.11	4,657.50		1,197,164.82

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Auburn Water District		\$351,700.00	\$3,207.90		\$174,118.63	\$440,563.45	\$969,589.98
Augusta Water District		726,509.00	51.00	10,461.66	477,668.92	303,147.96	1,517,729.54
Bangor, City of, Water Dept.		635,000.00	10,242.02	1,800.00	645,349.30	1,250,381.20	2,542,772.52
Bar Harbor Water Co.	139,050.00	125,000.00			86,563.01	104,527.34	455,140.35
Bath Water District		560,000.00	701.50		281,655.36	75,714.76	918,071.62
Belfast Water District		138,000.00			35,479.89	14,417.61	187,897.50
Biddeford & Saco Water Co.	815,400.00	862,500.00	18,918.69	16,355.35	161,631.03	51,053.60	1,925,858.67
Boothbay Harbor Water System		40,000.00	30,000.00	338.88	29,057.56	162,607.08	262,003.52
Brunswick & Topsham Water District		363,000.00		7,423.75	237,658.03	4,692.83	612,774.61
Bucksport Water Co.	20,000.00		130,081.61	21.67	4,978.28	2,521.10	157,602.66
Calais Water & Power Co.	200,000.00	50,000.00		625.00	33,536.57	22,664.90	306,826.47
Camden & Rockland Water Co.	698,400.00	737,000.00	60,488.60	8,690.52	87,803.72	131,976.01	1,724,358.85
Caribou Water, Light & Power Co.	50,300.00	155,000.00	138,169.74	1,149.49	171,109.67	195,107.15	710,836.05
Casco Bay Light & Water Co.	350,000.00	205,000.00	82,340.58	3,144.10	58,542.01	43,876.14	742,902.83
Castine Water Co.	50,000.00	50,000.00		1,250.00	950.00	15,725.35	117,925.35
Central Maine Power Co. (Consolidated in Electric Report)							
Damariscotta-Newcastle Water Co.	50,000.00	63,000.00	10,815.94	967.15	8,594.56	32,240.82	165,618.47
Dover & Foxcroft Water District		220,000.00	3,528.15	998.95	80,692.17	121,277.31	426,496.58
Eastport Water Co.	100,000.00	180,000.00	45,659.45	2,916.23	8,188.99	*64,564.70	272,199.97
Farmington Village Corp.		80,000.00				94,625.88	174,625.88
Fort Kent Water Co.	20,000.00	60,000.00	18,799.64	1,650.00		*6,874.17	93,575.47
Frontier Water Co.	50,000.00	50,000.00	12,097.86	898.34	17,168.72	876.67	131,041.59
Gardiner Water District		324,500.00			155,921.06	77,174.29	557,595.35
Greenville Water Co.	112,750.00		208.04	8.10	12,338.24	19,402.84	154,707.22
Guilford Water Co.	79,950.00	40,000.00	357.42	1,099.19	22,057.57	28,936.38	162,400.56
Hallowell Water District		70,000.00	20,050.00		26,269.58	76,020.21	192,339.79
Houlton Water Co.	50,000.00	76,500.00	4,492.02	1,664.86	48,936.35	77,213.86	258,807.09
Kennebec Water District		850,000.00	5,780.00	6,796.67	536,853.57	131,156.84	1,530,587.08
Kennebunk, Kennebunkport & Wells Water District		1,055,000.00	48,135.45	9,337.50	16,136.64	68,555.23	1,197,164.82

SCHEDULE NO. 36—Concluded
Statement of Assets, Water Utilities, Year Ended December 31, 1931

Name of Company	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Kittery Water District	652,542.76		652,542.76	25,947.39	15,484.50		693,974.65
Lewiston Water Commissioners, City of	1,166,398.66		1,166,398.66	218,500.51			1,384,899.17
Lincoln Water Co.	155,224.70		155,224.70	2,541.07	12,000.00	6,369.40	176,135.17
Lisbon Water Works	203,399.30		203,399.30	10,303.18			213,702.48
Livermore Falls Water District	180,967.64		180,967.64	7,776.58	22,825.95		211,570.17
Machias Water Co.	103,786.82		103,786.82	2,178.61			105,965.43
Madison Water District	211,533.85		211,533.85	19,911.39	35.16	5,833.40	237,313.80
Mexico Water District	81,764.97		81,764.97	3,508.54			85,273.51
Millinocket Water Co.	171,118.01		171,118.01	4,765.23	12,175.00		188,058.24
Milo Water Co.	136,368.77	25,149.16	161,517.93	10,737.57	200.00	9,131.85	181,587.35
Newport Water Co.	138,996.62		138,996.62	1,547.87	966.62	21,198.55	162,709.66
Northeast Harbor Water Co.	70,787.58		70,787.58	19,133.56	45,662.13		135,583.27
Norway Water Co.	105,797.49		105,797.49	35,349.29		415.05	141,641.93
Oakland Water Co.	102,592.31		102,592.31	8.42	10,192.59		112,793.32
Old Town Water District	454,788.67		454,788.67	5,269.78	11,754.76	13,417.63	485,230.84
Penobscot County Water Co.	782,363.83		782,363.83	18,937.26	364.96	5,192.91	806,858.96
Pittsfield Water Works	109,105.88		109,105.88	7,650.31	7,332.02		124,088.21
Portland Water District	9,466,415.85		9,466,415.85	198,801.94	269,693.17	89,831.62	10,024,742.58
Presque Isle Water Co.	230,049.67		230,049.67	17,470.64	168.78		247,689.09
Rangeley Water Co.	87,495.94		87,495.94	685.51	58.29		88,239.74
Richmond Water Works	52,469.87		52,469.87	4,139.37			56,609.24
Rumford & Mexico Water District	498,323.62		498,323.62	9,659.83	99,002.12		606,985.57
Sanford Water District	532,052.86		532,052.86	14,361.99	430.64	35,987.20	582,832.69
Skowhegan Water Co.	195,751.88		195,751.88	30,964.73	175.98		226,892.59
So. Paris Village Corp. Water Works	97,316.30		97,316.30	7,494.99			104,811.29
Van Buren Water District	135,383.61		135,383.61	5,676.30			141,059.91
Wilton Water Co.	145,873.43		145,873.43	4,438.51	3,936.50		154,248.44
Winthrop Water District	115,438.84		115,438.84	4,660.96	3,451.33	425.00	123,976.13
Wiscasset Water Co.	86,582.12		86,582.12	4,594.02	2,200.00	540.00	93,916.14
Woodland Light & Water Co.	93,628.76	20,006.90	113,635.66	6,456.86	35,307.50		155,400.02
Yarmouth Water District	136,473.80		136,473.80	8,801.62	24,037.58	3,911.47	173,224.47
York Water District	458,217.39		458,217.39	33,780.56	16,320.00	13,138.44	521,456.39
Totals	\$33,036,562.93	\$831,012.05	\$33,867,574.98	\$1,304,903.69	\$1,690,350.56	\$356,091.61	\$37,218,920.84

SCHEDULE NO. 36—Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1931

Name of Company	Capital stock	Long term debt	Current liabilities	Accrued liabilities	Unadjusted credits	Surplus	Total liabilities
Kittery Water District		88,335.78	12,150.00		147,817.19	445,671.68	693,974.65
Lewiston Water Commissioners, City of		405,000.00	3,585.51	4,050.00		972,263.66	1,384,899.17
Lincoln Water Co.	50,000.00	100,000.00	17,069.08	1,375.00		7,691.09	176,135.17
Lisbon Water Works		90,000.00		1,885.96	22,254.39	99,562.13	213,702.48
Livermore Falls Water District		100,000.00			43,502.14	68,068.03	211,570.17
Machias Water Co.	50,000.00	36,500.00		416.67		19,048.76	105,965.43
Madison Water District		126,000.00		1,680.00	7,309.40	102,324.40	237,313.80
Mexico Water District		76,000.00		325.00	5,546.00	3,402.51	85,273.51
Millinocket Water Co.	120,000.00		1,581.40	989.76	40,838.17	24,648.91	188,058.24
Milo Water Co.	96,800.00	121,000.00	7,026.38	1,532.90	18,883.29	*63,655.22	181,587.35
Newport Water Co.	20,000.00	70,000.00	18,845.47	1,286.68	1,494.24	51,083.27	162,709.66
Northeast Harbor Water Co.	23,000.00	18,000.00	3,243.14	23,375.00	32,869.18	35,095.95	135,583.27
Norway Water Co.	59,900.00	35,000.00	422.24	613.76	24,090.00	21,615.93	141,641.93
Oakland Water Co.	50,000.00	40,000.00	1,039.27	800.00	12,298.00	8,656.05	112,793.32
Old Town Water District		431,000.00	7,696.49		14,576.47	31,957.88	485,230.84
Penobscot County Water Co.	403,000.00	250,000.00	80,150.21	3,894.83	22,096.69	47,717.23	806,858.96
Pittsfield Water Works		30,000.00			11,084.07	83,004.14	124,088.21
Portland Water District		6,850,000.00	70,436.90	64,166.67	3,001,380.85	38,758.16	10,024,742.58
Presque Isle Water Co.	94,650.00		90,854.56	81.24	20,886.19	41,217.10	247,689.09
Rangley Water Co.	38,000.00	21,000.00			34,531.44	*5,291.70	88,239.74
Richmond Water Works	42,000.00				4,072.36	10,536.88	56,609.24
Rumford & Mexico Water District		412,500.00	27.60	2,333.33	140,964.06	51,160.58	606,985.57
Sanford Water District		534,000.00	45,500.00	1,457.60	20,890.52	*19,015.43	582,832.69
Skowhegan Water Co.	91,200.00	61,000.00	515.08	1,552.89	31,144.19	41,480.43	226,892.59
So. Paris Village Corp. Water Works		22,000.00	909.00	233.75	14,147.59	67,520.95	104,811.29
Van Buren Water District		102,500.00	14,000.00	333.33	8,958.80	15,267.78	141,059.91
Wilton Water Co.	53,000.00		2,367.97		64,753.04	34,127.43	154,248.44
Winthrop Water District		100,000.00	11,656.40		10,309.50	2,010.23	123,976.13
Wiscasset Water Co.	36,965.00	40,000.00	1,008.52		7,814.66	8,127.96	93,916.14
Woodland Light & Water Co.	102,600.00		2,510.83		49,248.90	1,040.29	155,400.02
Yarmouth Water District		63,500.00		580.83	35,647.58	73,496.06	173,224.47
York Water District		460,000.00	9,485.62	750.00	15,646.86	35,573.91	521,456.39
Totals	\$4,116,965.00	\$18,751,035.78	\$1,046,207.28	\$191,312.61	\$7,284,215.20	\$5,829,184.97	\$37,218,920.84

*Debit Balance

SCHEDULE NO. 37
Statement of the Income Account of Water Utilities, Year Ended December 31, 1931

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Auburn Water District	\$39,926.47	\$35,329.27		\$4,597.20		\$5,782.94	\$10,380.14	\$21,633.00	*\$11,252.86
Augusta Water District	102,802.04	53,482.86	\$ 695.08	48,624.10		3,225.64	51,849.74	41,115.14	10,734.60
Bangor, City of, Water Dept.	155,167.86	102,320.55	300.20	52,547.11		2,413.98	54,961.09	25,930.97	29,030.12
Bar Harbor Water Co.	44,094.22	26,038.64	4,992.32	13,063.26		1,243.54	14,306.80	6,290.00	8,016.80
Bath Water District	73,599.28	41,813.85	58.80	31,726.63		484.95	32,211.58	28,366.41	3,845.17
Belfast Water District	25,862.99	14,392.54	5.50	11,464.95		653.21	12,118.16	8,640.00	3,478.16
Biddeford & Saco Water Co.	185,371.52	69,472.42	9,033.68	106,865.42		4,367.49	111,232.91	46,868.93	64,363.98
Boothbay Harbor Water Sys.	28,042.65	16,470.56		11,572.09		*362.91	11,209.18	2,969.52	8,239.66
Brunswick & Topsham Water District	45,887.21	27,069.65		18,817.56		2,832.94	21,650.50	18,623.57	3,026.93
Bucksport Water Co.	14,138.36	7,893.28	733.46	5,511.62	24.13	157.25	5,693.00	7,334.31	*1,641.31
Calais Water & Power Co.	46,042.14	25,857.67	8,357.45	11,827.02		2,935.16	14,762.18	3,200.00	11,562.18
Camden & Rockland Water Co.	137,856.93	40,258.87	26,790.82	70,807.24		2,132.12	72,939.36	44,785.09	28,154.27
Caribou Water, Light & P. Co.	22,960.41	11,940.64	718.61	10,303.16	60,408.77	7,243.87	77,955.80	21,097.09	56,858.71
Casco Bay Light & Water Co.	20,432.61	16,882.45	2,090.58	1,459.58	27,436.18	688.25	29,584.01	18,582.25	11,001.76
Castine Water Co.	10,699.34	4,770.36	1,537.00	4,391.98		155.16	4,547.14	3,050.00	1,497.14
Central Maine Power Co.	14,597.23	5,004.83	600.00	8,992.40			8,992.40		8,992.40
Damariscotta-Newcastle Water Co.	15,038.15	5,723.48	1,955.52	7,359.15		242.07	7,601.22	5,307.95	2,293.27
Dover & Foxcroft Water Dist.	18,030.84	8,115.32	2.70	9,912.82	3,000.00	2,501.18	15,414.00	13,184.69	2,229.31
Eastport Water Co.	21,740.30	8,226.65	986.00	12,527.65		248.42	12,776.07	12,301.51	474.56
Farmington Village Corp.	14,005.36	3,259.51		10,745.85			10,745.85	3,644.00	7,101.85
Fort Kent Water Co.	10,309.22	3,384.82	1,365.00	5,559.40			5,559.40	3,445.91	2,113.49
Frontier Water Co.	14,973.24	8,426.65	1,328.30	5,218.29		18.34	5,236.63	4,099.21	1,137.42
Gardiner Water District	41,245.64	22,879.19		18,366.45		1,404.01	19,770.46	15,259.21	4,511.25
Greenville Water Co.	12,683.80	4,127.89	531.30	8,024.61		1,572.05	9,596.66	110.72	9,485.94
Guilford Water Co.	11,200.89	4,301.44	327.42	6,572.03	1,182.07	1,260.44	9,014.54	2,667.90	6,346.64
Hallowell Water District	13,314.29	9,562.38	7.80	3,744.11		555.35	4,299.46	5,633.04	*1,333.58
Houlton Water Co.	28,224.02	18,806.93	5.00	9,412.09		3,309.77	12,721.86	10,466.67	2,255.19
Kennebec Water District	126,566.20	56,970.30	1,486.61	68,109.29		398.85	68,508.14	54,053.70	14,454.44
Kennebunk, Kennebunkport & Wells Water District	92,718.80	36,669.75		56,049.05		2,506.43	58,555.48	49,231.73	9,323.75
Kittery Water District	38,856.57	24,079.64		14,776.93		348.67	15,125.60	5,156.54	9,969.06
Lewiston Water Commissioners, City of	90,149.35	36,356.78		53,792.57		982.33	54,774.90	19,400.00	35,374.90

SCHEDULE NO. 37—Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1931

Name of Company	Operating revenues	Operating expenses	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income	Gross income	Deductions from gross income	Net income
Lincoln Water Co.	13,539.50	8,918.08	1,255.00	3,366.42		1.81	3,368.23	4,858.03	*1,489.80
Lisbon Water Works	14,501.71	4,755.63		9,746.08		120.00	9,866.08	4,500.00	5,366.08
Livermore Falls Water Dist.	20,727.72	11,142.78		9,584.94		736.65	10,321.59	6,250.00	4,071.59
Machias Water Co.	10,085.08	4,866.03	1,039.00	4,180.05		494.60	4,674.65	2,427.44	2,247.21
Madison Water District	18,118.68	6,024.95		12,093.73		797.01	12,890.74	5,523.33	7,367.41
Mexico Water District	12,722.52	5,485.78		7,236.74	75.80		7,312.54	5,889.17	1,423.37
Millinocket Water Co.	19,660.15	9,570.47	10.00	10,079.68		741.31	10,820.99		10,820.99
Milo Water Co.	23,382.17	10,914.15	4,884.98	7,583.04	2,517.31	288.11	10,388.46	6,720.66	3,667.80
Newport Water Co.	11,194.10	3,840.58	1,469.43	5,884.09		*3.42	5,880.67	4,824.58	1,056.09
Northeast Harbor Water Co.	14,010.11	7,945.68	1,403.53	4,660.90		2,572.14	7,233.04	900.00	6,333.04
Norway Water Co.	16,381.16	7,298.93	1,410.00	7,672.23		1,872.25	9,544.48	1,987.98	7,556.50
Oakland Water Co.	11,259.23	6,067.08	91.16	5,100.99		551.61	5,652.60	2,400.00	3,252.60
Old Town Water District	43,912.92	18,706.14		25,206.78		573.95	25,780.73	18,082.52	7,698.21
Penobscot County Water Co.	88,056.51	30,357.17	17,298.21	40,401.13		1,509.15	41,910.28	20,855.46	21,054.82
Pittsfield Water Works	10,401.31	6,680.37		3,720.94		145.16	3,866.10	1,200.00	2,666.10
Portland Water District	597,814.98	264,497.06	10,624.00	322,693.02		14,931.34	337,624.36	339,920.12	*2,295.76
Presque Isle Water Co.	25,991.17	11,663.55	890.86	13,436.76		1,062.18	14,498.94	5,703.98	8,794.96
Rangeley Water Co.	10,113.30	4,264.79	718.37	5,130.14		2.26	5,132.40	1,132.37	4,000.03
Richmond Water Works	10,787.02	8,475.98	5.00	2,306.04		2.90	2,308.94		2,308.94
Rumford & Mexico Water Dist.	41,601.53	18,108.42		23,493.11		3,976.30	27,469.41	17,351.22	10,118.19
Sanford Water District	58,508.33	36,206.13		22,302.20		2,837.82	25,140.02	40,413.03	*15,273.01
Skowhegan Water Co.	25,938.52	11,782.05	10.00	14,146.47		1,869.68	16,016.15	3,692.94	12,323.21
So. Paris Village Corp. Water Works	11,917.80	3,595.36		3,322.44		3.73	8,326.17	988.12	7,338.05
Van Buren Water District	14,129.87	7,105.38		7,024.49			7,024.49	5,751.73	1,272.76
Wilton Water Co.	17,325.36	7,480.98	842.43	9,001.95		82.55	9,084.50	140.66	8,943.84
Winthrop Water District	11,339.66	5,279.52		6,060.14		114.64	6,174.78	5,427.04	747.74
Wiscasset Water Co.	11,104.58	4,691.31	2,705.00	3,708.27		3,867.33	2,145.00	1,792.33	
Woodland Light & Water Co.	11,179.51	14,611.73	1,064.58	*4,496.80	5,106.51	1,751.27	2,360.98	3,863.04	*1,502.06
Yarmouth Water District	14,641.57	9,669.58		4,971.99		1,028.87	6,000.86	4,491.90	1,508.96
York Water District	49,330.09	16,826.57		32,503.52		674.52	33,178.04	28,215.56	4,962.48
Totals	\$ 2,756,214.09	\$1,316,721.40	\$109,629.60	\$1,329,863.09	\$99,750.77	\$88,198.95	\$1,517,812.81	\$1,048,104.94	\$469,707.87

*Loss

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 38
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1931

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Miscellaneous revenues	Total operating revenues
Auburn Water District	\$35,057.63	\$4,868.84				\$39,926.47
Augusta Water District	96,679.04		\$168.00	\$5,910.00	\$45.00	102,802.04
Bangor, City of, Water Dept.	121,591.01	20,157.35	1,630.00	11,340.00	449.50	155,167.86
Bar Harbor Water Co.	39,813.47	80.75	1,375.00	2,825.00		44,094.22
Bath Water District	57,272.34	7,763.18		8,563.76		73,599.28
Belfast Water District	21,548.72	4,134.27		180.00		25,862.99
Biddeford & Saco Water Co.	128,950.94	12,441.40		43,967.34	11.84	185,371.52
Boothbay Harbor Water System	23,352.87	1,319.78		3,370.00		28,042.65
Brunswick & Topsham Water District	41,434.71			4,452.50		45,887.21
Bucksport Water Co.	10,770.13	450.78		2,917.45		14,138.36
Calais Water & Power Co.	32,538.80			13,503.34		46,042.14
Camden & Rockland Water Co.	98,042.87	14,015.63	3,160.50	22,637.93		137,856.93
Caribou Water, Light & Power Co.	18,264.73	394.25		4,266.93	34.50	22,960.41
Casco Bay Light & Water Co.	15,506.25			2,992.18	1,934.18	20,432.61
Castine Water Co.	8,634.34			2,065.00		10,699.34
Central Maine Power Co.	8,663.45	2,287.54		3,646.24		14,597.23
Damariscotta-Newcastle Water Co.	12,203.15			2,835.00		15,038.15
Dover & Foxcroft Water District	16,261.20	1,213.48		480.00	76.16	18,030.84
Eastport Water Co.	14,278.92	2,553.06		4,908.32		21,740.30
Farmington Village Corp.	14,005.36					14,005.36
Fort Kent Water Co.	5,913.81	249.96		4,100.00	45.45	10,309.22
Frontier Water Co.	10,719.93	250.00		3,175.00	828.31	14,973.24
Gardiner Water District	32,771.76	3,948.88	125.00	4,400.00		41,245.64
Greenville Water Co.	5,681.05	3,947.64		3,055.11		12,683.80
Guilford Water Co.	6,902.89	1,470.40		1,927.56	900.00	11,200.89
Hallowell Water District	11,814.29			1,500.00		13,314.29
Houlton Water Co.	24,124.02			4,100.00		28,224.02
Kennebec Water District	99,234.45	16,502.59	8.36	10,770.00	50.80	126,566.20
Kennebunk, Kennebunkport & Wells Water District	79,461.12	2,643.44		10,614.24		92,718.80
Kittery Water District	15,665.75	20,690.82		2,500.00		38,856.57
Lewiston Water Commissioners, City of	73,806.46	16,342.89				90,149.35
Lincoln Water Co.	8,030.25	1,032.62		4,400.00	76.63	13,539.50
Lisbon Water Works	10,001.71			4,500.00		14,501.71
Livermore Falls Water District	18,367.72	40.00		2,280.00	40.00	20,727.72

SCHEDULE NO. 33—Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1931

Name of Company	Commercial sales	Industrial sales	Street sprinkling sales	Earnings from hydrant rentals	Miscellaneous revenues	Total operating revenues
Machias Water Co.	8,510.16	50.00	681.17	843.75		10,085.08
Madison Water District	13,128.43	5.25		4,985.00		18,118.68
Mexico Water District	10,622.52			2,100.00		12,722.52
Millinocket Water Co.	15,930.35	1,200.00	33.13	2,233.32	263.35	19,660.15
Milo Water Co.	13,816.53	765.64		8,800.00		23,382.17
Newport Water Co.	6,762.30	2,351.80		2,080.00		11,194.10
Northeast Harbor Water Co.	14,010.11					14,010.11
Norway Water Co.	11,756.90	2,298.47		2,325.79		16,381.16
Oakland Water Co.	8,824.72	634.51		1,800.00		11,259.23
Old Town Water District	32,280.90	2,970.35		8,661.67		43,912.92
Penobscot County Water Co.	66,835.37	4,650.66		16,570.48		88,056.51
Pittsfield Water Works	7,661.14	740.17		2,000.00		10,401.31
Portland Water District	445,567.06	112,566.61		22,816.00	16,865.31	597,814.98
Presque Isle Water Co.	15,465.04	6,045.27		4,480.86		25,991.17
Rangeley Water Co.	7,833.30			2,280.00		10,113.30
Richmond Water Works	7,577.02			3,210.00		10,787.02
Rumford & Mexico Water District	29,026.11	2,445.42		10,130.00		41,601.53
Sanford Water District	49,866.46	3,309.06		5,332.81		58,508.33
Skowhegan Water Co.	20,469.57	1,694.84		3,774.11		25,938.52
So. Paris Village Corp. Water Works	8,285.22	1,532.58	2,100.00			11,917.80
Van Buren Water District	11,562.87			2,565.00	2.00	14,129.87
Wilton Water Co.	12,598.64	3,106.72		1,620.00		17,325.36
Winthrop Water District	8,695.56			2,250.00	394.10	11,339.66
Wiscasset Water Co.	6,124.58			4,980.00		11,104.58
Woodland Light & Water Co.	8,479.51			2,700.00		11,179.51
Yarmouth Water District	10,723.51	840.56		3,077.50		14,641.57
York Water District	43,907.34			5,418.75	4.00	49,330.09
Totals	\$2,113,686.36	\$286,007.50	\$9,281.16	\$325,217.94	\$22,021.13	\$2,756,214.09

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 39

Statement of Operating Expenses, Water Utilities,
Year Ended December 31, 1931

Name of Company	Pumping expense operation	Water purchased	Pumping expense mainte- nance
Auburn Water District	\$7,716.44		\$1,588.76
Augusta Water District	4,175.71		3,444.95
Bangor, City of, Water Dept.	14,100.69		7,756.59
Bar Harbor Water Co.			
Bath Water District	13,905.64		728.26
Belfast Water District	3,608.61		1,625.70
Biddeford & Saco Water Co.	16,818.44		602.00
Boothbay Harbor Water System	3,295.33		502.76
Brunswick & Topsham Water District	7,740.35		650.81
Bucksport Water Co.	1,130.11		53.63
Calais Water & Power Co.	377.59	\$8,024.43	173.18
Camden & Rockland Water Co.	317.42		8.51
Caribou Water, Light & Power Co.	4,008.82		153.34
Casco Bay Light & Water Co.	.90	10,935.03	26.12
Castine Water Co.	543.94		413.00
Central Maine Power Co.	2,240.61		831.19
Damariscotta-Newcastle Water Co.	1,087.22		83.05
Dover & Foxcroft Water District			
Eastport Water Co.	2,089.09		344.89
Farmington Village Corp.			
Fort Kent Water Co.	42.20		355.19
Frontier Water Co.	1,151.40		574.00
Gardiner Water District	2,961.20		1,034.29
Greenville Water Co.			
Guilford Water Co.	128.29		70.57
Hallowell Water District	1,106.34	3,064.93	
Houlton Water Co.	6,174.72		175.96
Kennebec Water District	6,926.49		1,350.27
Kennebunk, Kennebunkport, Wells Water Dist.	15,932.20		455.50
Kittery Water District			
Lewiston Water Commissioners, City of	10,747.53		1,287.82
Lincoln Water Co.	4,631.34		401.04
Lisbon Water Works	2,401.53		429.57
Livermore Falls Water District	1,737.80		10.61
Machias Water Co.	1,171.40		146.14
Madison Water District			
Mexico Water District	1,013.70		
Millinocket Water Co.			
Milo Water Co.	2,268.44		188.58
Newport Water Co.	185.66		
Northeast Harbor Water Co.	490.96		463.70
Norway Water Co.	2,541.45		118.52
Oakland Water Co.	650.00		
Old Town Water District	6,052.66		67.15
Penobscot County Water Co.	7,137.75		613.50
Pittsfield Water Works	1,117.96		139.32
Portland Water District	1,805.68		1,518.27
Presque Isle Water Co.	2,517.81		516.07
Rangeley Water Co.			
Richmond Water Works	2,195.72		478.86
Rumford & Mexico Water District			
Sanford Water District	11,914.67		546.67
Skowhegan Water Co.	2,804.13		165.82
S. Paris Village Corp. Water Works			
Van Buren Water District	244.96		56.21
Wilton Water Co.			40.00
Winthrop Water District	1,281.11		
Wiscasset Water Co.	827.04		64.84
Woodland Light & Water Co.		3,110.70	
Yarmouth Water District	1,008.19		426.47
York Water District	109.40		42.71
Totals	\$184,436.64	\$25,138.09	\$30,724.39

SCHEDULE NO. 39

Water Operating Expenses—Concluded

Purification expense operation	Purification expense mainte- nance	Distribu- tion operation	Distribution mainte- nance	Commercial expense	General and mis- cellaneous expense	Total operating expenses
.....	\$374.40	\$1,177.77	\$4,954.45	\$2,504.43	\$17,013.02	\$35,329.27
57.93	474.01	2,821.98	8,025.00	2,455.73	32,722.63	54,177.94
17,880.47	4,828.17	11,040.29	10,029.02	8,744.73	28,240.79	102,620.75
1,067.94	12,703.86	4,032.33	13,226.83	31,030.96
331.71	3.06	144.65	8,043.10	6,670.99	12,045.24	41,872.65
827.79	247.12	458.88	1,545.09	976.00	5,108.85	14,398.04
5,234.67	528.08	3,726.74	6,573.56	10,262.91	34,759.70	78,506.10
105.04	32.00	5,618.16	784.09	6,133.18	16,470.56
129.10	49.00	800.05	2,580.47	1,850.93	13,268.94	27,069.65
495.39	76.69	243.52	1,223.52	1,972.47	3,431.41	8,626.74
.....	59.65	1,687.50	2,844.65	5,512.12	15,536.00	34,215.12
227.08	5,467.91	5,257.39	5,762.39	50,008.99	67,049.69
356.41	17.55	789.32	975.71	838.38	5,517.72	12,657.25
.....	662.62	872.14	476.81	5,999.41	18,973.03
135.06	26.01	161.27	519.44	56.47	4,452.17	6,307.36
101.70	197.02	278.14	426.18	240.00	5,289.99	5,604.83
.....	516.05	530.45	5,462.23	7,679.00
115.97	688.45	1,159.63	1,811.62	4,342.35	8,118.02
102.13	36.55	395.58	1,452.78	1,632.44	3,159.19	9,212.65
.....	2,622.11	637.40	3,259.51
339.61	807.52	734.84	2,470.46	4,749.82
51.63	4,067.79	228.54	3,681.59	9,754.95
1,601.40	41.87	2,064.99	3,909.53	11,265.91	22,879.19
29.25	466.11	677.44	1,000.85	2,485.54	4,659.19
18.85	858.23	477.27	692.94	2,382.71	4,628.86
250.89	885.11	597.14	3,665.77	9,570.18
216.06	76.18	216.15	1,400.60	2,626.11	7,926.15	18,811.93
2,160.81	5,456.30	7,922.46	4,510.72	30,129.86	58,456.91
1,512.78	131.07	180.97	7,546.70	2,558.28	8,352.25	36,669.75
.....	5,207.16	18,872.48	24,079.64
1,206.36	5,213.10	5,436.08	5,425.76	3,040.13	36,356.78
5.55	2,367.39	662.76	2,105.00	10,173.08
148.25	554.24	29.51	436.03	1,152.09	336.41	4,755.63
244.21	369.90	1,042.41	7,619.96	11,142.78
3.14	427.60	1,830.00	1,715.78	5,905.03
.....	2,051.68	3,970.13	6,024.95
145.37	26.00	40.87	2,835.55	2,475.43	1,636.53	5,485.78
73.95	114.09	385.41	185.68	200.05	6,707.12	9,580.47
176.42	1,108.61	1,130.56	325.99	11,438.05	15,779.13
42.75	32.40	121.33	207.98	3,392.00	5,310.01
50.70	26.50	237.06	246.57	1,155.49	7,864.85	9,349.21
65.10	639.08	650.00	3,940.13	8,708.93
729.79	36.48	921.44	1,317.12	2,200.69	3,476.02	6,158.24
768.68	15.02	2,539.24	1,042.27	3,109.81	7,655.66	18,706.14
75.47	189.11	1,236.22	235.45	32,235.16	47,655.38
4,046.23	297.12	5,771.97	1,354.09	35,702.69	3,568.97	6,680.37
131.16	38.17	2,361.47	760.32	34,319.85	191,660.15	275,121.96
.....	249.73	1,655.35	4,574.06	12,554.41
251.76	220.50	834.38	2,052.67	1,199.29	4,733.43	4,983.16
1,141.78	18.12	184.19	2,722.13	1,247.80	8,480.98
183.21	568.70	1,108.31	2,942.70	4,835.97	14,042.20	18,108.42
299.98	812.67	667.10	1,979.70	14,105.90	36,206.13
154.09	109.34	209.11	1,227.97	5,062.65	11,792.05
229.64	464.75	1,894.85	3,595.36
.....	800.20	1,082.31	6,109.82	7,105.38
92.18	286.33	6,400.90	8,323.41
429.91	54.88	142.28	381.46	3,619.90	5,279.52
1,625.72	470.59	2,303.36	19.92	5,495.90	7,396.31
33.28	21.30	1,110.07	53.50	8,146.02	15,676.31
281.32	39.87	1,820.31	4,798.16	2,203.84	7,016.77	9,669.58
.....	7,530.96	16,826.57
\$45,985.67	\$9,777.35	\$65,531.92	\$192,909.62	\$135,918.35	\$735,931.97	\$1,426,351.00



TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Bus Lines

FOR THE

Year Ended December 31, 1931

SCHEDULE NO. 40
Statement of Operating Revenues of Bus Lines, Year Ended December 31, 1931

	Passenger revenues	Freight revenues	Other revenues	Total revenues
Andrew Berry.....	\$ 1,936.00	\$ 540.00	\$ 470.00	\$ 2,946.00
*Boston & Maine Transportation Co.....	596,970.00	847,801.85	9,914.17	1,454,686.02
George H. Brown.....	1,034.00	177.55		1,211.55
Camden, Rockland & Thomaston Bus Line.....	12,912.00			12,912.00
Willie H. Cunningham.....	1,922.00		921.50	2,843.50
C. W. Cone Taxi Co. (J. H. Hanson).....	1,913.60			1,913.60
J. H. Hanson.....	6,592.00			6,592.00
Eastern Steamship Lines, Inc.....	1,957.13			1,957.13
P. L. Haveener (Discontinued April 1, 1931).....	1,078.20			1,078.20
Lewis & Dunn.....	5,674.05		168.25	5,842.30
Emery S. Littlefield.....	1,269.00			1,269.00
Madison, Skowhegan Bus Co.....	3,591.40		175.00	3,766.40
Wm. MacKay.....	6,317.95			6,317.95
McLaughlin Bros.....	13,495.75			13,495.75
Newagen & Boothbay Bus Co.....	652.30		1,000.00	1,652.30
Norway & Paris Bus Co.....	2,787.80			2,787.80
Pipers Express.....	422.00	2,800.00		3,222.00
Portland Bus Co.....	2,672.55		95.00	2,767.55
Erland N. Records.....	19,319.60		575.80	19,895.40
Homer R. Richards.....	474.40	579.71	2,388.00	3,442.11
River Line Bus Co.....	2,906.00		286.80	3,192.80
Harry E. Roberts.....	13,880.20			13,880.20
The SamOset Co.....	29,936.81	6,402.39	4,529.07	40,868.27
Sanford Garage Inc.....	4,022.25			4,022.25
Herbert A. Staples.....	10,936.25		5,881.08	16,817.33
Summit Springs Hotel.....	334.05	422.32		756.37
York Utilities Co.....	11,970.52	3,952.95		15,923.47
White Line Inc.....	28,601.52		1,311.61	29,913.13
Whitman-Sawyer Co.....	10,402.47			10,402.47
Totals.....	\$795,981.80	\$862,676.77	\$27,716.28	\$1,686,374.85

*Interstate Line—Entire Income

SCHEDULE NO. 41
Statement of the Operating Expenses of Bus Lines, Year Ended December 31, 1931

	Bus operators	Gasoline and oil	Office expenses	Insurance	Taxes	Depreciation	Repairs and other expenses	Total expenses
Andrew Berry	\$ 700.00	\$ 685.00	\$ 65.00	\$ 350.00	\$ 11.00	\$300.00	\$ 424.00	\$ 2,535.00
*Boston & Maine Transportation Co.	102,718.29	56,508.92	39,358.20	32,145.69	21,559.28	796.36	1,182,270.94	1,435,357.68
George H. Brown	448.00	235.05	35.00	180.20	11.30	200.00	291.47	1,401.02
Camden, Rockland & Thomaston Bus Line	2,464.00	1,732.60	330.00	1,178.60	147.36	1,720.00	2,472.00	10,044.56
Willie H. Cunningham	600.00	450.00	80.00	175.00	60.00	200.00	200.00	1,765.00
C. W. Cone Taxi Co. (J. H. Hanson)	936.00	620.88	547.50	300.00	15.00	150.00	187.42	2,306.80
J. H. Hanson	2,600.00	1,460.40	922.50	300.00	45.00	150.00	747.40	6,225.30
Eastern Steamship Lines, Inc.	1,957.13	647.06	40.00	83.70	14.07	270.00	36.00	2,040.83
P. L. Havener (Discontinued Apr. 1, 1931)	598.75	1,469.16	40.00	164.58	434.62	1,425.00	1,474.93	1,730.46
Lewis & Dunn	1,814.40	94.14	368.90	32.00	89.40	700.00	4.75	6,786.98
Emery S. Littlefield	520.00	791.60	118.00	593.40	30.00	500.00	117.80	1,077.19
Madison-Skowhegan Bus Co.	1,622.26	814.11	127.59	1,205.00	235.00	360.50	2,780.75	3,879.54
Wm. MacKay	2,200.00	2,705.10	141.15	1,205.00	235.00	360.50	2,780.75	9,486.35
McLaughlin Bros.	210.00	141.15	127.59	127.59	86.00	250.00	397.67	1,212.41
Newagen & Boothbay Bus Co.	1,590.00	251.19	350.00	350.00	58.69	193.50	483.40	2,926.78
Norway & Paris Bus Co.	1,400.00	449.10	75.00	340.00	11.50	150.00	168.20	2,593.80
Pipers Express	861.25	660.79	260.00	837.00	101.56	2,000.00	1,322.63	6,043.23
Portland Bus Co.	5,854.41	4,173.02	797.01	1,703.56	539.92	4,322.00	4,937.62	22,327.54
Erland N. Records	1,518.00	466.24	150.00	97.75	13.95	300.00	240.85	2,636.79
Homer R. Richards	1,000.00	823.60	150.00	370.00	25.00	450.00	335.00	3,153.60
River Line Bus Co.	3,016.00	2,335.10	880.00	1,407.25	54.98	1,000.00	3,563.95	12,257.28
Harry E. Roberts	10,892.50	7,055.52	1,167.25	2,949.10	3,292.27	13,995.66	18,965.73	58,318.03
The SamOset Co.	1,216.80	324.97	478.80	478.80	34.81	132.00	73.85	2,261.23
Sanford Garage Inc.	3,068.00	2,904.66	216.00	1,998.51	267.00	4,230.00	3,323.62	16,007.79
Herbert A. Staples	630.00	222.18	47.50	122.39	76.50	550.00	325.50	1,974.07
Summit Springs Hotel	5,079.72	3,306.15	1,287.22	1,287.22	1,200.00	1,200.00	8,486.83	19,359.92
York Utilities Co.	7,503.50	6,430.37	307.14	2,504.83	1,471.79	8,097.84	10,225.74	36,541.21
White Line Inc.	2,140.00	1,309.11	660.97	660.97	660.97	660.97	196.00	4,306.08
Whitman-Sawyer Co.	2,140.00	1,309.11	660.97	660.97	660.97	660.97	196.00	4,306.08
Totals	\$165,319.01	\$99,067.17	\$45,939.07	\$51,871.69	\$28,412.25	\$43,492.86	\$1,244,373.82	\$1,678,475.87

*Interstate Line—Entire Income

SCHEDULE NO. 42
Operating Statistics of Bus Lines, Year Ended December 31, 1931

	Cost of owned equipment	Cars and trucks owned	Cars and trucks operated	No. of trips made	No. of passengers carried	No. of tons of freight carried	Mileage
Andrew Berry.....	\$ 800.00	2	2	635	968		27,300
*Boston & Maine Transportation Co.....	796,364.86	3	251		1,256,457	295,144	2,177,310
George H. Brown.....	1,401.02	2	1	326	518		13,692
Gamden, Rockland & Thomaston Bus Line.....	11,000.00	4	3		650		
Willie H. Cunningham.....	3,000.00	4	4	300	2,000		10,000
C. W. Cone Taxi Co. (J. H. Hanson).....	4,000.00	1	1	1,352	5,334		14,872
J. H. Hanson.....	1,500.00	3	3	20,280	65,920		40,560
Eastern Steamship Lines, Inc.....				96	530		
P. L. Havener (Discontinued Apr. 1, 1931).....	3,000.00	5	5	1,210	10,782		9,680
Lewis & Dunn.....	4,275.00	4	4	568	4,276		92,016
Emery S. Littlefield.....	1,077.19	1	1	624	5,356		3,432
Madison-Skowhegan Bus Co.....	1,495.00	3	2	1,721			34,480
Wm. MacKay.....				8,592	126,359		33,984
McLaughlin Bros.....	15,400.00	4	4	833	8,326		100,525
Newagen & Boothbay Bus Co.....				362			5,313
Norway & Paris Bus Co.....				3,751	27,878		15,004
Pipers Express.....	7,250.00	4	4	626	478	650	17,528
Portland Bus Co.....				1,273	12,156		23,579
Erland N. Records.....	14,700.00	5	5	1,102	16,825		155,350
Homer R. Richards.....	2,150.00	3	1	626	476	97	25,040
River Line Bus Co.....	1,400.00	3	1	624	2,172		18,154
Harry E. Roberts.....	10,905.00	4	4	11,672	125,620		116,430
The SamOset Co.....	85,031.53	12	12	4,722	34,236	3,169	205,422
Sanford Garage, Inc.....	704.00	1	1	1,870	4,445		41,140
Herbert A. Staples.....	18,900.00	6	6	780	6,013		68,400
Summit Springs Hotel.....	3,964.71	4	4	320	2,227		1,500
York Utilities Co.....		5	5	7,192		3,294	128,797
White Line Inc.....	43,780.00	8	8	2,328	32,620		235,324
Whitman-Sawyer Co.....	36,809.24			1,227	6,234		56,450
Totals.....	\$1,068,907.55	91	332	75,012	1,758,856	302,354	3,666,288

*Interstate Line—Entire Operation

ELECTRICAL STATISTICS

**Power, Lighting and Traction
Utilities for the Years
1930-1931**

Compiled by Engineering Department

TABULATION OF ELECTRICAL STATISTICS
Compiled by Engineering Dep't.—M.P.U.C.
Units—Kilowatt-Hours

Year	Generated in Maine							Imported			Total Distributed by Maine Utilities	Generation by Maine Utilities plus Purchases from Non-Utilities
	Generated by Utilities				Purchased by Utilities from Non-Utilities			Distributed in Maine but Generated outside the State				
	Steam	Intern'l Comb.	Hydro	Total	Steam	Hydro	Total	Steam	Hydro	Total		
1919	4,722,873	63,591	182,752,757	187,539,221	94,425	20,105,572	20,199,997	1,342,111	6,018,490	7,360,601	215,099,819	207,739,218
1920	8,802,783	316,749	199,211,172	208,330,704	64,600	24,477,177	24,541,777	1,164,725	8,028,572	9,193,297	242,065,778	232,872,481
1921	13,362,648	439,000	220,975,613	234,777,261	5,461,822	16,493,397	21,955,219	1,165,370	8,753,156	9,918,526	266,651,006	256,732,480
1922	14,785,345	493,745	252,922,533	268,201,623	4,910,451	17,546,818	22,457,269	854,472	12,266,614	13,121,086	303,779,978	290,658,892
1923	39,820,951	527,750	268,300,031	308,648,732	1,886,169	19,435,149	21,321,318	433,478	11,789,868	12,223,346	342,193,396	329,970,050
1924	18,236,125	733,277	317,175,272	336,144,674	194,923	14,525,819	14,720,742	458,240	10,721,341	11,179,581	362,044,997	350,865,416
1925	21,532,098	989,903	357,085,607	379,607,608	395,901	5,743,660	6,139,561	548,840	8,662,063	9,210,903	394,958,072	385,747,169
1926	28,754,326	892,676	368,425,313	398,072,315	293,443	6,625,327	6,918,770	604,620	8,655,791	9,260,411	414,251,496	404,991,085
1927	3,858,652	671,833	433,279,663	437,810,148	52,477	8,561,157	8,613,634	643,420	9,756,196	10,399,616	456,823,398	446,423,782
1928	3,039,417	620,325	460,780,058	464,439,800	276,058	8,294,135	8,570,193	768,040	10,175,758	10,943,798	483,953,791	473,009,993
1929	78,779,234	712,584	432,415,570	511,907,388	102,141	8,769,084	8,871,225	845,600	11,541,691	12,387,291	533,165,904	520,778,613
1930	64,858,600	950,960	484,807,029	550,616,589	115,651	12,337,454	12,453,105	1,049,652	13,594,592	14,644,244	577,713,938	563,069,694
1931	8,298,650	974,471	628,805,784	638,078,905	24,038,380	12,930,127	36,968,507	1,155,348	13,720,308	14,875,656	689,923,068	675,047,412

PUBLIC UTILITIES COMMISSION OF MAINE - STATISTICS OF POWER LIGHTING AND TRACTION UTILITIES OPERATING DURING YEAR 1930

NAME OF UTILITY	KILOWATT-HOURS GENERATED FOR DISTRIBUTION BY UTILITIES								INTERCHANGE BETWEEN ELECTRIC UTILITIES			KILOWATT-HOURS DISTRIBUTED							LOST IN TRANS-MISSION AND DISTRIBUTION		LOAD CHARACTERISTICS			CUSTOMERS SERVED					
	GENERATED BY UTILITIES				PURCHASED FROM OTHER SOURCES				TOTAL GENERATED		PURCHASED		SOLD		COMMERCIAL LIGHTING	COMMERCIAL POWER	STREET LIGHTING	ELECTRIC TRACTION	UNCLASSIFIED	TOTAL KWH	DIST'D	KWH	PER CENT	PEAK LOAD OF 1 HOUR DURATION	AVERAGE LOAD ANNUAL	LOAD FACTOR PERCENT	LIGHT	POWER	
	STEAM	INTERNAL COMBUSTION	HYDRO	TOTAL	GENERATED BY	STEAM	HYDRO	TOTAL	THIS YEAR	LAST YEAR	KWH	PURCHASED FROM	KWH	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR												
ANDOVER POWER COMPANY										54,350	RUMFORD FALLS L&W CO.		30,593		14,455			45,048	8,734	9,302	17.1					90			
ANDROSCOGGIN ELECTRIC COMPANY	9,961,900		22,603,070	32,564,970	A		1,928,515	1,928,515	34,493,485	33,460,486	731,814	CENTRAL MAINE P. CO.	12,234,699	11,038,039	9,363,644	430,793	1,782,640	2,144,512	24,759,628	25,694,655	4,817,300	11.5				14,673	358		
ANDROSCOGGIN & KENNEBEC RAILWAY CO.										8,198,940	B	34,486					5,684,772		5,684,772	6,057,157	2,459,682	30.0							
AROOSTOOK VALLEY RAILROAD										708,230	MAINE PUBLIC SERVICE CO.						708,230					0.0							
ARMSTRONG, STILLMAN - VANCEBORO		44,000		44,000					44,000	42,225			30,700			4,500			35,200	33,780	8,800	20.0	23	5.68	24.7	125			
BANGOR HYDRO-ELECTRIC COMPANY			91,851,002	91,851,002	EASTERN MFG. CO.	115,651		115,651	91,966,653	82,671,746	1,514,390	PENOBSCOT POWER CO.	2,775,161	12,909,153	55,589,479	430,354	3,497,385	379,274	73,478,885	65,671,366	17,226,997	18.4	19,380	10.671	55.1	23,680	3511		
BERWICK & SALMON FALLS ELECTRIC CO.			3,174,490	3,174,490					3,174,490	3,613,375	828,213	TWIN STATE G.&E. CO.	2,267,605	612,842	591,784	93,948		5,196	1,303,770	1,293,557	431,328	10.8	1900	400	21.1	1,439	40		
BIDDEFORD & SACO RAILROAD										858,500	CUMBERLAND C.P.&L. CO.						643,875		643,875	655,950	214,625	25.0							
BRIDGEWATER ELECTRIC COMPANY										53,520	MAINE PUBLIC SERVICE CO.						39,172	3,892	45,094	34,408	8,426	15.7				112	13		
BRYANT, H.G. - FLAGS TAFF			5,880	5,880					5,880	6,863			2,260		1,000	1,000			4,260	5,147	1,420	25.0				23	1		
BRYANTS POND ELECTRIC LIGHT COMPANY										55,444			58,800	CENTRAL MAINE P. CO.			39,150		58,600	55,444		0.0				104	1		
CARIBOU WATER, LIGHT & POWER COMPANY			2,233,000	2,233,000					2,233,000	1,725,535	82,000	MAINE PUBLIC SERVICE CO.	453,820	785,525	686,226	53,071			1,524,822	1,311,024	336,358	14.5	680	175	25.7	1393	132		
CARRABASSETT LIGHT & POWER CO. NO. ANSON										312,240	CENTRAL MAINE P. CO.		100,000	140,000	2,700			267,000	176,535	45,240	14.5	50				205	3		
CASCO BAY LIGHT & WATER COMPANY		640,500		640,500					640,500	562,000			354,083			135,900			489,983	422,500	150,517	23.5	280	75.5	270	963			
CENTRAL MAINE POWER COMPANY	13,113,100		228,332,980	239,446,080	C		2,485,096	2,485,096	241,931,176	207,937,292	26,348,230	D	22,531,754	38,850,989	154,624,367	3,908,929	1,782,689	3,883,208	203,050,182	175,182,238	42,697,470	15.9	65,260	306,034	46.9	53,959	1,639		
CLARK, C.B. - NO. NEW PORTLAND					CLARK MFG. CO.		24,000	24,000	24,000	24,000				12,000		4,000			18,000	16,000	6,000	25.0				52	3		
CLARK POWER COMPANY - DAYTON			1,518,161	1,518,161					1,518,161	2,051,078			64,640	102,344	871,417	33,901			1,007,662	1,428,965	445,659	29.3	650	231	35.5	341	28		
COLBY LIGHT & POWER CO. - WOODLAND										89,479	CARIBOU W.L.&P. CO.								42,578	23,255	77,007	26.4				136	16		
CONSUMERS ELECTRIC CO. - BROWNFIELD										30,360	CENTRAL MAINE P. CO.								14,880	2,880	10,000	8.6				98	3		
CORNISH & KEZAR FALLS LIGHT & POWER CO.			745,270	745,270					745,270	603,853	27,800	CENTRAL MAINE P. CO.		186,287	457,865	39,763			683,915	537,017	89,155	11.5	326	88	27.0	471	39		
CRAWFORD ELECTRIC CO. - SOUTH UNION					THURSTON BROS. CO.		28,298	28,298	28,298	20,745				21,688		2,720			28,298	20,745		0.0				111	6		
CUMBERLAND COUNTY POWER & LIGHT CO.																													
POWER & LIGHT DEPARTMENT	40,804,900		98,823,931	140,028,831	S.D. WARREN CO.		203,900	203,900	140,232,731	140,338,460	6,422,440	E	36,800,907	37,480,627	43,164,836	3,992,837			84,638,300	73,548,056	25,215,964	17.2	43,200	16,740	38.8	44,013	1,666		
RAILWAY DEPARTMENT														16,791,017	POWER & LIGHT DEPT.							0.0							
DANFORTH ELECTRIC COMPANY			146,214	146,214					146,214	160,142				61,952		43,019	12,000		116,971	128,114	29,243	20.0	65			219	9		
DENNISTOWN POWER COMPANY		60,000	100,000	160,000					160,000	167,776				53,837		39,585	34,596		128,000	125,832	32,000	20.0				303	30		
FARMERS ELECTRIC CO. - EASTON													36,060	MAINE PUBLIC SERVICE CO.			4,393		28,439	23,504	7,621	21.1				64	13		
FARMINGTON FALLS ELECTRIC COMPANY			185,430	185,430					185,430	247,490			64,600	MAINE CONSOL. POWER CO.	76,636	41,550	27,954	22,115	91,619	63,506	81,775	32.7				225	40		
FORT FAIRFIELD LIGHT & POWER COMPANY													1,026,000	MAINE PUBLIC SERVICE CO.		595,198	232,363	43,919	871,480	711,960	154,520	15.1				940	100		
HAMPDEN & NEWBURG LIGHT & POWER CO.													83,800	BANGOR HYDRO-EL. CO.		43,195	7,531		50,726	46,972	33,074	39.5				210	10		
HOULTON WATER CO. - ELECTRIC DEPT.													2,842,800	MAINE PUBLIC SERVICE CO.		1,055,137	1,373,371	59,375					16,475				2,008	320	
KENNEBUNK ELECTRIC LIGHT DEPT.			302,500	302,500	ROGERS FIBRE CO.		46,190	46,190	348,690	378,180	663,990	CUMBERLAND C.P.&L. CO.		350,786	438,554	51,300		13,898	854,536	722,574	158,144	15.6				919	153		
KITTERY ELECTRIC LIGHT COMPANY					NEW HAMPSHIRE G&E CO.	1,049,632		1,049,632	1,049,632	845,600				590,541	113,789	66,480			770,780	627,621	278,872	26.6	300	137	45.7	1392	22		
LEE ELECTRIC COMPANY		4,875	11,375	16,250					16,250	17,875									13,000	14,300	3,250	20.0				30	3		
LIMESTONE ELECTRIC COMPANY													379,980	MAINE PUBLIC SERVICE CO.		179,660	105,447	4,000		289,107	247,795	90,873	23.9				474	47	
LIVERMORE FALLS LIGHT & POWER CO.					INTERNATIONAL PAPER CO.		1,109,245	1,109,245	1,109,245	1,124,100				561,479	260,807	73,208			895,494	760,725	213,751	19.3				1455	17		
LUBEC ELECTRIC DEPARTMENT			407,300	407,300					407,300	403,000			140,300	BANGOR HYDRO-EL. CO.		153,849	235,916	43,800		433,565	431,039	114,035	20.8				592	35	
MADISON VILLAGE CORP. - ELECTRIC DEPT.			817,167	817,167					817,167	582,903	326,000	CENTRAL MAINE P. CO.		354,433	34,742	155,500			857,375	787,652	285,792	25.0				1109	213		
MAINE CONSOLIDATED POWER COMPANY			883,374	883,374					883,374	1,574,450	3,488,000	CENTRAL MAINE P. CO.	257,473	941,371	2,199,206	208,796			3,947,313	3,854,365	766,988	17.5	1200	499	41.6	2179	387		
MAINE PUBLIC SERVICE COMPANY			1,388,476	1,388,476	MAINE & NB POWER CO. LTD	12,017,369	12,017,369	13,405,845	10,443,689	1,287,272			6,638,797	2,713,549	2,207,567	896,623			5,329,479	4,631,794	2,704,841	18.4				6238	814		
MALLISON POWER COMPANY			4,808,480	4,808,480	S.D. WARREN CO.	141,200	141,200	4,949,680	4,378,425					134,382	4,378,839	23,230			4,748,961	3,973,466	200,719	4.1	1000	56.5	56.5	299	8		
MARS HILL ELECTRIC COMPANY										302,520	MAINE PUBLIC SERVICE CO.		155,511	77,293	13,226			246,030	216,912	56,490	18.7				460	62			
MONSON LIGHT & POWER COMPANY										115,330	CENTRAL MAINE P. CO.		86,448	3,829	16,485			106,700	92,274	8,630	7.5				237	1			
MONTICELLO ELECTRIC COMPANY										54,480	MAINE PUBLIC SERVICE CO.		42,515		2,180			44,695	35,493	8,785	18.0				150				
MOUNT VERNON LIGHT & POWER COMPANY										76,636	FARMINGTON FALLS EL. CO.		28,389	23,904	4,473			56,766	36,220	19,870	25.9				104	19			
NEW SWEDEN LIGHT & POWER COMPANY										78,369	CARIBOU W.L.&P. CO.			49,476	5,498			54,974	53,169	23,395	29.9				182	8			
OQUOSSOC LIGHT & POWER COMPANY	15,000	133,210	277,870	426,080					426,080	388,994				329,670	58,235	23,200			411,105	371,272	14,975	3.5				503	68		
PENOBSCOT POWER COMPANY			26,576,707	26,576,707					26,576,707	27,812,948	598,400	BANGOR HYDRO-EL. CO.	1,683,590	9,936	25,471,261	10,320			25,491,517	26,399,696		0.0	3500			43	3		
PHILLIPS ELECTRIC LIGHT & POWER CO.										117,080	MAINE CONSOL. POWER CO.		58,396	14,387	15,100			87,883	67,927	29,197	24.9	45				250	21		
PRINCETON ELECTRIC LIGHT DEPARTMENT			66,875	66,875					66,875	62,500				37,000	1,500	15,000			53,500	50,000	13,375	20.0				157	1		
RUMFORD FALLS LIGHT & WATER COMPANY					RUMFORD FALLS POWER CO.		5,569,960	5,569,960	5,569,960	5,201,780				54,350	2,668,841	1,648,980	269,837			128,013	4,715,671	4,459,953	799,939	14.4	1650	637	38.6	4192	334
SHORE LINE ELECTRIC COMPANY													666,236	BANGOR HYDRO-EL. CO.		172,159	226,358	41,088		440,205	365,199	226,031	33.9				811	1	

SECURITIES AUTHORIZED

July 1, 1930
to
June 30, 1932

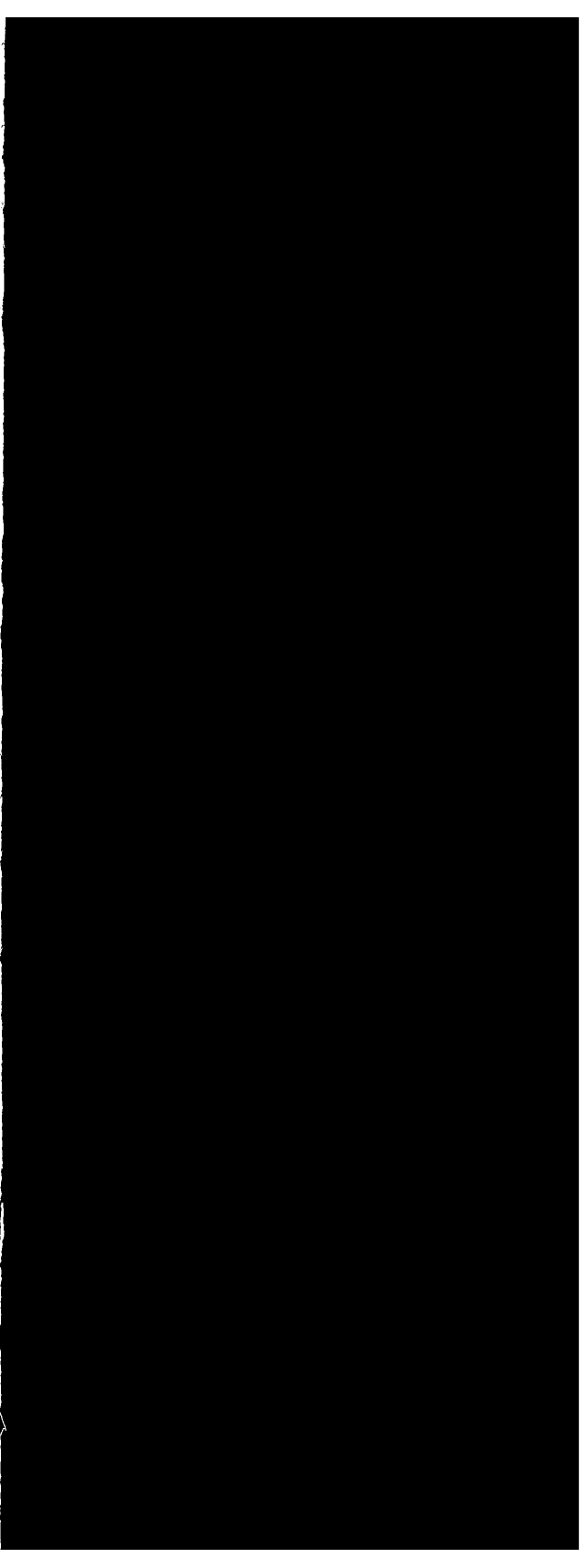
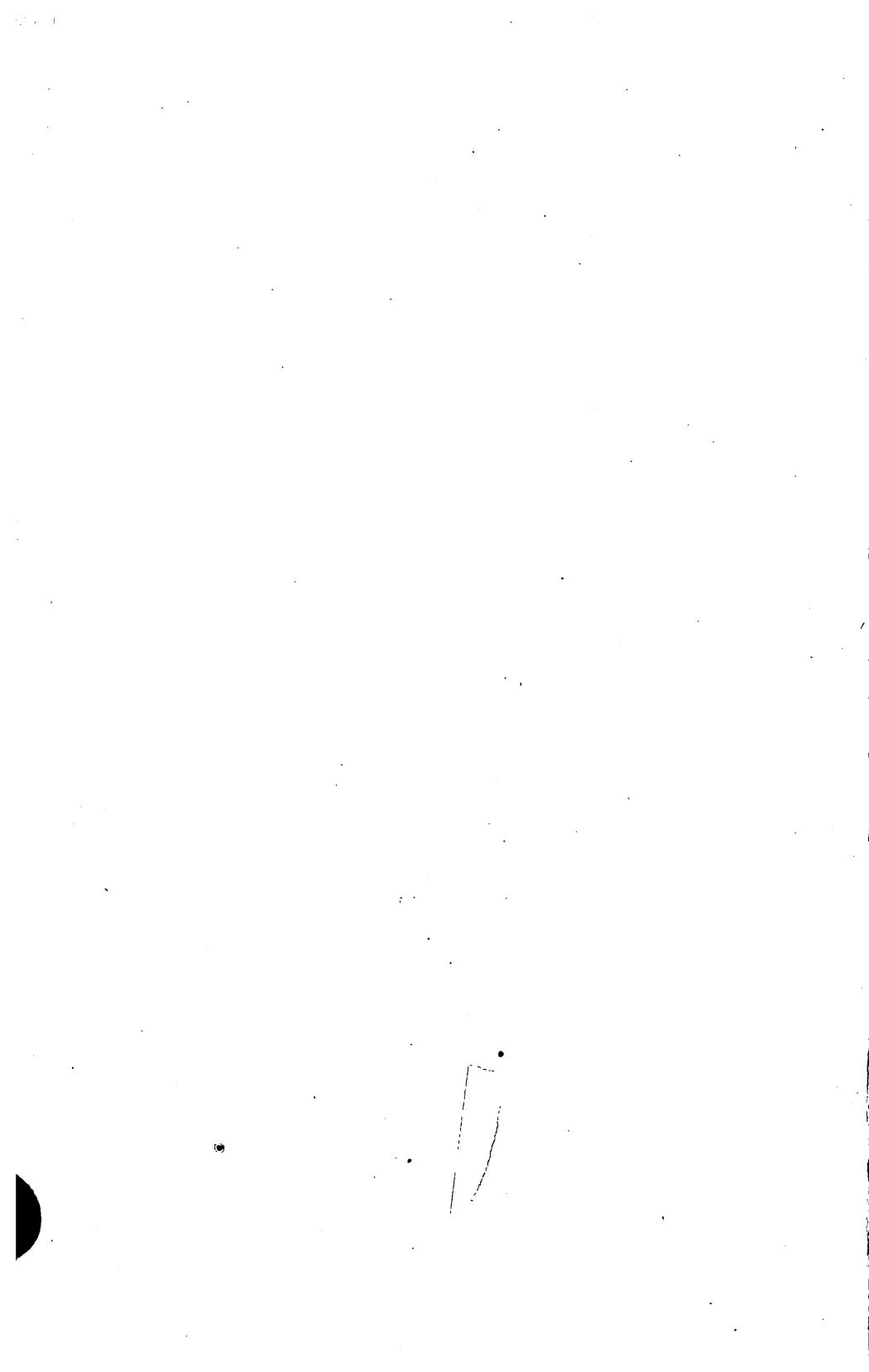
Compiled by Accounting Department

SECURITIES AUTHORIZED JULY 1, 1930-JUNE 30, 1932

Name of Utility	Stocks	Bonds	Notes	%	Description	Capital Expenditures	Purchase of Property	Refunding	Stock Dividend
Alfred Water Company		\$22,500.00		5				\$22,500.00	
Atlantic Motor Express	\$25,000.00				Common				\$25,000.00
Androscoggin Electric Co.		853,500.00		5		\$853,500.00			
Bangor Hydro-Electric Co.		1,809,000.00		4½		1,111,205.00	\$331,795.00	366,000.00	
Bangor Hydro-Electric Co.		832,000.00		5		832,000.00			
Bangor Hydro-Electric Co.	759,600.00				Common	759,600.00			
Bethel Water Co.		29,000.00		5				29,000.00	
Biddeford & Saco Water Co.	15,500.00				Common	15,500.00			
Biddeford & Saco Water Co.		36,500.00		5		36,500.00			
Bingham Water District		38,000.00		4				38,000.00	
Brownville & Williamsburg Water Co.		23,000.00				23,000.00			
Camden & Rockland Water Co.	100,000.00			6	Preferred	100,000.00			
Central Maine Power Co.	4,778,600.00			6	Preferred	3,663,100.00		1,115,500.00	
Central Maine Power Co.		7,000,000.00		4½		5,000,000.00		2,000,000.00	
Central Maine Power Co.		1,500,000.00		5½		1,500,000.00			
Colby Light Power Co.	2,600.00				Common	2,600.00			
Cumberland Co. Power & Light Co.		2,400,000.00		4½			2,400,000.00		
Cumberland Co. Power & Light Co.		1,150,000.00		5		1,150,000.00			
Farmington Village Corp. (Water)		35,000.00		4				35,000.00	
Fish River Power and Storage Co.	25,000.00				Common	25,000.00			
Fort Kent Water Co.		60,000.00		5½		10,000.00		50,000.00	
Freepot Water Co.		29,000.00		5				29,000.00	
Frontier Water Co.	20,000.00				Common				20,000.00
Frontier Water Co.	30,000.00				Preferred	19,539.20		10,460.80	
Hallowell Water District		35,000.00		4		35,000.00			
Hallowell Water District		25,000.00		4½		25,000.00			
Island Falls Water Co.		35,000.00		5½		5,000.00		30,000.00	
Lincoln Water Co.		100,000.00		5½		25,000.00		75,000.00	
Madawaska Water System		60,000.00		4½		60,000.00			
New Portland & Eustis Tel. & Tel. Co.	4,560.00				Common		4,560.00		
Northeast Harbor Water Co.	23,000.00				Common				23,000.00
Oquossoc Light & Power Co.	1,200.00				Common	1,200.00			
Oquossoc Light & Power Co.		50,000.00		6% Serial		33,500.00		16,500.00	

SECURITIES AUTHORIZED JULY 1, 1930-JUNE 30, 1932—(Concluded)

Name of Utility	Stocks	Bonds	Notes	%	Description	Capital Expenditures	Purchase of Property	Refunding	Stock Dividend
Paris Hill Water Co.	10,000.00			..	Common	10,000.00			
Penobscot Valley Gas Corp.	20,000.00			4	No par	20,000.00			
Portland Water District.		400,000.00		3½		400,000.00			
Portland Water District.		400,000.00		5		400,000.00			
Rangleley Water Co.			9,000.00	5		9,000.00			
Rumford and Mexico Water Dist.		280,000.00		5				280,000.00	
Sanford Water District.		534,000.00		4½			534,000.00		
South Berwick Water Co.	10,000.00			..	Common	10,000.00			
Steep Falls Water Co.	2,500.00			..	Common		2,500.00		
Stonington & Deer Isle Power Co.	10,000.00			..	Common	10,000.00			
Stonington & Deer Isle Power Co.	10,000.00			..	Preferred	10,000.00			
Stonington & Deer Isle Power Co.			30,000.00	..		30,000.00			
York Water District.		400,000.00		4½			400,000.00		
	\$5,847,560.00	\$18,136,500.00	\$39,000.00			\$16,185,244.20	\$3,672,855.00	\$4,096,960.80	\$68,000.00



EXPENSES OF THE COMMISSION

July 1, 1930
to
June 30, 1932

The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1931.

Appropriation for Salaries and Clerk Hire.....	\$54,000.00	
Additional Appropriation C. O. No. 315.....	5,000.00	
		—————\$59,000.00
Salaries of Commissioners.....	\$18,000.00	
Salary of Clerk.....	3,599.50	
Salary of Reporter.....	2,399.66	
Salary of Asst. Reporter.....	1,721.50	
Salaries of Stenographers.....	4,723.00	
Salaries of Accountants.....	5,495.16	
Salary of Rate Chief.....	3,495.16	
Salary of Chief Engineer.....	3,130.00	
Salaries of Asst. Engineers.....	4,795.34	
Salary of Steamboat Inspector.....	1,605.50	
Salaries of Inspectors.....	5,216.68	
Salary of Water Resources.....	4,781.55	
		—————
Total Salaries.....		\$58,963.05
		—————
Balance Unexpended.....		\$36.95
Appropriation for General Office Expenses.....	\$20,500.00	
Additional Appropriation C. O. No. 316.....	1,000.00	
		—————\$21,500.00
Expenses Executive Department:		
Traveling Expenses.....	\$2,664.57	
Attorney's Fee Kittery Case.....	3,732.60	
Office Supplies and Expenses.....	814.18	
Office Equipment.....	1,042.90	
Postage.....	391.60	
Printing and Buying Forms.....	18.21	
Express.....	55.99	
Witness Fees, etc.....	24.16	
Books and Periodicals.....	783.26	
Telephone and Telegraph.....	550.65	
Nat. Assn. Ry. and P. U. Commissioners.....	395.00	
Printing Annual Report.....	1,721.80	
Pollution Domestic Water Supply.....	1.50	
		—————12,196.42
Expenses Accounting Department:		
Traveling Expenses.....	\$287.81	
Printing and Buying Forms.....	333.00	
		—————620.81
Expenses Rate Department:		
Traveling Expenses.....	175.93	\$175.93

Expenses Engineering Department:

Traveling Expenses	\$3,026.68	
Printing Blanks	22.02	
Engineering Equipment	7.95	
		<u>3,056.65</u>

Expenses Steamboat Inspector:

Traveling Expenses	\$1,374.14	1,374.14
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Expenses Inspection Department:

Inspection Steam Railroads	\$784.50	
Inspection Electric Railroads	99.69	
Accident Investigation	534.81	
Grade Crossing Obstructions	82.36	
Automatic Signals, etc.	104.15	
		<u>1,605.51</u>

Expenses Water Resources		<u>1,736.60</u>
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Total Expenses	\$20,766.06	
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Balance Unexpended	\$733.94	
Appropriation for Aid to Navigation	1,250.00	
Expenditures	1,246.49	

Balance Unexpended	3.51	
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Appropriation for Grade Crossings	\$15,000.00	
Balance for year ended June 30, 1930	34,984.98	
		<u>\$49,984.98</u>

Expenditures	12,310.33	
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Balance Unexpended	\$37,674.65	
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Appropriation for U. S. G. S. Cooperative Work	\$40,000.00	
Balance for year ended June 30, 1930	6,073.97	
Appropriation from State Highway Commission	10,000.00	
		<u>\$56,073.97</u>

Expenditures	56,071.33	
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Balance Unexpended	\$2.64	
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Appropriation for Salary and Expenses of Consulting Engineer	\$7,500.00	
Additional Appropriation C. O. No. 317	4,500.00	
		<u>\$12,000.00</u>

Expenditures	11,849.35	
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Balance Unexpended	\$150.65	
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The following is a statement in tabular form of the expenses of the Commission for the year ended June 30, 1932.

Appropriation for Salaries and Clerk Hire.....		\$61,000.00	
Salaries of Commissioners.....	\$18,000.00		
Salary of Clerk.....	3,611.00		
Salaries of Reporters.....	4,134.34		
Salaries of Stenographers.....	5,962.34		
Salaries of Accountants.....	5,504.46		
Salaries of Rate Department.....	3,931.67		
Salary of Chief Engineer.....	3,140.00		
Salaries of Asst. Engineers.....	4,374.83		
Salary of Steamboat Inspector.....	1,690.00		
Salaries of Inspectors.....	5,233.32		
Salary of Water Resources.....	5,004.06		
Total Salaries.....			\$60,586.02
Balance Unexpended.....			\$413.98
Appropriation for General Office Expenses.....	\$18,300.00		
Transferred to Appro. for Consulting Engineer C.			
O. No. 353.....	612.62		
			\$17,687.38
Expenses Executive Department:			
Traveling Expenses.....	\$2,262.23		
Office Supplies and Expenses.....	1,263.07		
Office Equipment.....	1,071.22		
Postage.....	404.72		
Printing Blanks and Buying Forms.....	562.78		
Express.....	20.52		
Witness Fees, etc.....	24.16		
Books and Periodicals.....	302.54		
Telephone and Telegraph.....	384.67		
Nat. Assn. Ry. & P. U. Commissioners.....	375.00		
			\$6,670.91
Expenses Accounting Department:			
Traveling Expenses.....	\$219.95		
Printing and Buying Forms.....	281.10		
			501.05
Expenses Rate Department:			
Traveling Expenses.....	\$177.27	177.27	
Expenses Engineering Department:			
Traveling Expenses.....	\$664.16		
Printing Blanks.....	99.15		
			763.31
Expenses Steamboat Inspector:			
Traveling Expenses.....	\$1,013.78	1,013.78	

Expenses Inspection Department:	
Inspection Steam Railroads	\$757.52
Inspection Electric Railroads	150.39
Accident Investigation	551.56
Removal Grade Crossing Obstructions	66.64
	<hr/>
Expenses Water Resources	\$1,969.81
	<hr/>
Total Expenses	\$12,622.24
	<hr/>
Balance Unexpended	\$5,065.14
Appropriation for Aid to Navigation	\$1,250.00
Expenditures	655.99
	<hr/>
Balance Unexpended	\$594.01
Appropriation for Grade Crossings	\$15,000.00
Balance for year ended June 30, 1931	37,674.65
	<hr/>
Expenditures	\$52,674.65
	<hr/>
Expenditures	14,021.39
	<hr/>
Balance Unexpended	\$38,653.26
Appropriation for U. S. G. S. Cooperative Work	\$40,000.00
Balance for year ended June 30, 1931	2.64
Appropriation from State Highway Commission	10,000.00
	<hr/>
Expenditures	\$50,002.64
	<hr/>
Expenditures	50,002.64
	<hr/>
Balance Unexpended	\$0.00
Appropriation for Salary and Expenses of Consulting Engineers	\$7,500.00
Transferred from Appropriation General Office Ex- penses C. O. No. 353	612.62
	<hr/>
Expenditures	\$8,112.62
	<hr/>
Expenditures	8,112.62
	<hr/>
Balance Unexpended	\$0.00



ACCIDENTS

July 1, 1930 to June 30, 1932

Steam Railroad Companies

Street Railway Companies

Electric Light and Power Companies

Telephone Companies

Compiled by Inspections Department

ACCIDENTS

Accidents on Steam Railroads for the Year Ended June 30, 1931

Steam Railroads	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroos. R. R. Co.			1	11	2		3	11
Boston & Maine R. R.				1		1		2
Canadian Pacific Ry. Co.			1	2			1	4
Canadian National Ry.					1		1	
Maine Central R. R. Co.		1	4	39	7	3	11	43
Portland Terminal Co.			2	12		1	2	13
Totals		1	8	65	10	7	18	73

Accidents on Steam Railroads for the Year Ended June 30, 1932

Steam Railroads	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor & Aroos. R. R. Co.		2		20	2		2	22
Boston & Maine R. R.	1	1		2			1	3
Canadian National Ry.				2				2
Canadian Pacific Ry. Co.				2				2
Maine Central R. R. Co.		3	2	18	3	2	5	23
Portland Terminal Co.			3	11	1		4	11
Totals	1	6	5	55	6	2	12	63

Accidents on Street Railways for the Year Ended June 30, 1931

Street Railways	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Cumberland County Power & Light Co.					1		1	
Totals					1		1	

Accidents on Street Railways for the Year Ended June 30, 1932

Street Railways	Passengers		Employees		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
York Utilities Co.					1	1	1	1
Totals					1	1	1	1

ACCIDENTS

**Accidents on Electric Power Companies for the Year
Ended June 30, 1931**

Electric Power Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor Hydro Electric Co..	2	2	4
Central Maine Power Co....	1	1
Caribou Light & Power Co..	2	2
Livermore Falls L. & P. Co..	1	1
Oquossoc Light & Power Co.	1	1
Totals	3	2	4	9

**Accidents on Electric Power Companies for the Year
Ended June 30, 1932**

Electric Power Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Bangor Hydro-Electric Co..	1	1
Central Maine Power Co....	2	2
Kennebunk Electric Co....	1	1
Mt. Vernon Light & P. Co...	1	1
Washburn Electric Co.....	1	1
Totals	5	1	6

**Accidents on Telephone and Telegraph Companies for the Year
Ended June 30, 1931**

Tel. & Tel. Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
Moosehead Tel. & Tel. Co..	1	1
Totals	1	1

**Accidents on Telephone and Telegraph Companies for the Year
Ended June 30, 1932**

Tel. & Tel. Companies	Employees		Trespassers		Other Persons		Total	
	Killed	In-jured	Killed	In-jured	Killed	In-jured	Killed	In-jured
New England Tel. & Tel. Co.	1	4	1	4
Totals	1	4	1	4

ACCIDENTS

There have been accidents in our State where 43 persons were killed and 104 were injured for the fiscal year ended June 30, 1931, as shown by the following compilation:

Accidents at Grade Crossings for the Year Ended June 30, 1931

Steam and Electric Railroad Companies	Protected		Unprotected		Private		Total	
	Killed	In- jured	Killed	In- jured	Killed	In- jured	Killed	In- jured
Boston & Maine R. R.	2	5	1	3			3	5
Bangor & Aroos. R. R. Co.			1	3			1	3
Canadian Pacific Ry. Co.				4				4
Maine Central R. R. Co.	5	7	4	11		1	9	19
Andros. & Kennebec Ry. Co.					1		1	
Total Accidents.....	7	12	6	18	1	1	14	31
SUMMARY OF OTHER ACCIDENTS:								
Other Steam Railroad Accidents.....							18	73
Other Street Railway Accidents.....							1	
Other Electric Power Company Accidents.....							9	
Other Tel. & Tel. Accidents.....							1	
Total Accidents.....							29	73
Grand Total Accidents.....							43	104

There have been accidents in our State where 36 persons were killed and 85 were injured for the fiscal year ended June 30, 1932, as shown by the following tables:

Accidents at Grade Crossings for the Year Ended June 30, 1932

Steam and Electric Railroad Companies	Protected		Unprotected		Private		Total	
	Killed	In- jured	Killed	In- jured	Killed	In- jured	Killed	In- jured
Bangor & Aroos. R. R. Co.			1	3		1	1	4
Canadian National Ry.		1	7	2			7	3
Maine Central R. R. Co.	3	6	2	1	1	1	6	8
Portland Terminal Co.				1				1
Waterville, Fairfield & Oak- land St. Ry.					1	1	1	1
Total Accidents.....	3	7	10	7	2	3	15	17
SUMMARY OF OTHER ACCIDENTS:								
Other Steam Railroad Accidents.....							12	63
Other Street Railway Accidents.....							1	1
Other Electric Power Company Accidents.....							6	
Other Tel. & Tel. Company Accidents.....							2	4
Total Accidents.....							21	68
Grand Total Accidents.....							36	85

**Fatal Accidents for Four and One-half Years at Grade Crossings
from January 1, 1928 to June 30, 1932**

Railroads	Gates Full Time	Gates Not Operating	Auto-matic A. & V.	Flash-ing Light	Old Bell	Unpro-ected	Private Xing	Total
B. & A. R. R. Co.			2			6		8
B. & M. R. R.			2	3			1	6
Canadian Nat. Ry.						8		8
M. C. R. R. Co.	2	1	8	4	2	14	4	35
Totals.....	2	1	12	7	2	28	5	57

PROTECTION	DESCRIPTION OF ACCIDENTS	KILLED
Gates not operating	Automobile struck by train.....	1
Gates	Foot people walking around gate.....	2
Automatic A. & V.	Automobile struck by train.....	8
Automatic A. & V.	Automobile run into side of train.....	1
Automatic A. & V.	Walking over crossing struck by train.....	2
Automatic A. & V.	Motorcycle run into side of train.....	1
Flashing Light	Automobile struck by train.....	6
Flashing Light	Walking over crossing struck by train.....	1
Bell only	Automobile struck by train.....	2
Unprotected	Automobile struck by train.....	23
Unprotected	Automobile run into side of train.....	3
Unprotected	Walking over crossing struck by train.....	2
Private Crossing	Automobile struck by train.....	3
Private Crossing	Walking over crossing struck by train.....	2
	Total.....	57

**Percentage of Killed for the Different Kind of Crossing
Protection during the Four and One-half Years
January 1, 1928 to June 30, 1932**

Killed at crossings protected by gates full time.....	3.51%
Killed at crossings protected by gates not operating.....	1.75%
Killed at crossings protected by Automatic Signal A. & V.....	21.05%
Killed at crossings protected by Flashing Light.....	12.28%
Killed at crossings protected by Bell only.....	3.51%
Killed at crossings unprotected.....	49.13%
Killed at crossings—Private Crossings.....	8.77%

**Table Showing Kind of Grade Crossing Protection on Main Line
and Branch Tracks on Steam Roads June 30, 1932**

Gates Full Time.....	64
Gates Part Time.....	43
Gates Full Time and Slow Speed.....	1
Gates Part Time and Slow Speed.....	1
Gates and Automatic Audible & Visible.....	7
Gates and Flashing Light.....	1
Flag Full time.....	8
Flag Part Time.....	36
Flag and Automatic Audible & Visible.....	3
Flag and Slow Speed.....	12
Flag by Train Crew.....	55
Automatic Signal Audible & Visible.....	163
Automatic Signal Silent Type.....	13
Flashing Light Full Time.....	25
Bell only.....	10
Slow Speed only.....	6
Slow Speed Foot People only.....	2
Unprotected.....	972
Total Number of Grade Crossings.....	1,422



EVAPORATION AND PRECIPITA-
TION TABLES

**For Two Year Period ended
September 30, 1932**

Compiled by Water Resources Department

Note: The following tables on evaporation and precipitation cover so called climatic years ending September 30, in accordance with the established practice of publishing such data.

**Evaporation from Water Surface in Moosehead Lake at
East Outlet, Maine (in inches)**

Year	May	June	July	August	September	October	November
1931.....	3rd to 31st 2.36	3.35	3.93	4.13	3.15	2.84	1st to 16th 1.02
1932.....	6th to 31st 2.28	3.17	3.00	3.45	3.60		

Station established in June, 1926, and consists of a square pan 36 by 36 inches by 18 inches deep, supported by floats in the lake near the west end of east outlet dam.

EVAPORATION AT GARDINER, MAINE
Summary Table of Monthly Figures

Year and Month	Mean % Humidity	Mean Temperature Fahrenheit			Mean Wind Velocity Miles per Hour at		Monthly Precipita- tion in inches	Monthly Evaporation in Inches	
		Air	Water in		Tank (on land)	Floating Pan in Stream		in Standard Tank (on land)	in Floating Pan (in stream)
			Float'g Pan in Stream	Stream					
1931									
April 4-30.....	71.7	45.5	48.3	45.5	2.33	2.79	3.90*	3.66*	2.82*
May.....	81.5	56.2	58.5	57.4	1.20	2.10	4.14	4.19	2.63
June.....	86.4	64.3	67.0	66.6	1.72	2.41	5.37	5.65	4.03
July.....	84.2	70.1	74.8	74.4	1.07	1.36	3.53	6.08	4.61
August.....	83.2	67.1	70.0	72.5	1.05	1.11	3.31	4.67	4.95
September.....	85.4	61.2	62.8	65.4	1.65	1.51	4.02	4.20	3.53
October.....	86.0	51.1	51.3	53.6	1.61	1.40	5.01	2.81	2.74
November 1-27.....	86.0	43.0	42.2	43.0	1.80	1.48	1.34*	1.33*	1.29*
1932									
April 10-30.....	74.2	42.9	46.1	43.7	2.44	2.71	3.21*	3.51*	2.23*
May.....	72.7	55.7	59.2	59.2	1.57	1.31	1.67	5.49	4.28
June.....	76.2	63.6	66.5	67.0	1.65	1.68	1.60	5.95	4.49
July.....	79.5	67.1	70.0	71.7	1.74	1.51	3.32	6.47	5.09
August.....	82.6	68.7	72.5	73.5	1.12	1.16	5.62	6.56	4.75
September.....	80.3	60.6	62.8	65.6	1.86	1.73	6.82	4.19	4.45

*Partial month computed for 30 days.

Station established in June, 1915, at pumping station of Gardiner Water District on Cobbosseecontee Stream. The standard tank is 48 inches in diameter and 10 inches deep, set on the ground near the stream, and it is kept filled to an approximate depth of 8 inches. The floating pan in the stream is 36 inches square and 36 inches deep, supported by floats in the stream. Record consists of observations of humidity and water temperatures twice daily at 7 a. m. and 6 p. m., and anemometer, maximum and minimum air temperatures, evaporation and precipitation once daily at 6 p. m.

**Precipitation, in Inches, at Stations in Drainage Basin of Maine Rivers
during the Year Ended Sept. 30, 1931**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
Coastal Basins													
West Rockport.....	3.96	3.98	2.19	2.82	1.92	4.00	3.94	5.70	6.19	3.86	4.28	5.58	48.42
St. John River													
Fort Fairfield.....	1.28	1.51	1.75	3.17	1.64	1.44	1.55	2.70	3.64	2.68	5.65		
Fort Kent.....	0.77	2.05	1.73	2.13	2.15	1.74	1.06	2.67	3.18	3.84	2.18	6.07	29.57
Houlton.....	1.71	2.47	1.62	2.97	1.62	1.90	2.44	2.91	5.98	3.91	2.71	4.46	34.70
Presque Isle.....			1.13	1.57	1.10	4.94	1.57	2.91	3.01	6.25	1.59	5.33	
Van Buren.....	1.07	1.51	1.52	2.65	1.55	1.21	1.69	2.01	3.48	5.69	1.49	5.47	29.34
St. Croix River													
Eastport.....	1.24	1.50	2.42	2.90	2.25	2.80	2.31	2.57	3.56	4.82	4.11	3.61	34.09
Vanceboro.....	2.25	0.82	2.07	3.37	1.88	2.56	2.47	2.71	2.98	3.90	4.82	4.21	34.04
Woodland.....	2.17	3.55	1.38	2.55	1.70	3.89	3.07	3.72	3.50	3.79	3.34	4.09	36.75
Machias River													
Machias.....	3.91	1.93	1.77	3.20	2.46	2.63	4.52	2.72	4.69	4.56	4.04	6.82	43.25
Union River													
Bar Harbor.....	4.31	3.76	4.45		2.18	5.25	4.80	3.68	2.45	3.95	5.41	4.80	
Ellsworth.....	3.86	2.85	3.65	3.22	1.96	4.74	3.08	3.75	3.96	2.83	3.93	4.68	42.51
Penobscot River													
Bangor.....	3.48	2.68	1.93	2.76	2.19	2.64	2.62	2.91	4.17	4.95	6.81	4.07	41.21
Danforth.....	2.56	1.28	1.33	2.21	1.64	1.80	2.10	2.30	2.42	3.57	4.34	6.28	31.83
Lincoln.....	2.64	2.72	1.73	1.79		2.84	2.21	1.23	3.28	5.72	2.25	1.20	
Millinocket.....	2.22	3.24	2.41	3.55	1.33	2.69	2.95	3.88	6.04	6.14	3.43	3.44	41.32
Milo.....	2.92	3.47	1.47	1.65	1.34	1.84	2.58	2.75	5.90	5.18	3.41	4.60	37.11
Old Town.....	2.87	2.17	2.97	2.52	1.87	2.71	2.47	2.61	4.42	7.12	5.50	4.29	41.52
Orono.....	2.76	2.20	3.14	1.66	1.60	1.47	1.78	2.58	4.65	7.63	5.48	4.18	39.13
Ripogenus.....	2.50	3.44	2.23	1.73	0.89	1.28	2.78	3.80	5.54	7.12	3.42	6.05	40.78
Kennebec River													
Brassua Dam.....	2.00	2.87	1.84	3.03	1.76	2.87	2.16	2.71	4.39	5.99	2.62	4.80	37.04
Eustis.....	3.07	2.42	1.67	1.99	1.12	2.24	2.15	3.79	3.40	4.88	4.15	4.08	34.96
Farmington.....	5.02	3.30	1.55	3.52	2.02	2.75	3.10	3.38	5.36	4.11	4.60	5.19	43.90
Gardiner.....	3.86	3.23	2.63	3.36	2.62	4.45	3.90	4.14	5.37	3.53	3.32	4.02	44.43

**Precipitation, in Inches, at Stations in Drainage Basin of Maine Rivers
during the Year Ended Sept. 30, 1931—(Continued)**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
Kennebec River													
Greenville	2.80	3.47	2.74	2.97	1.84	2.26	2.42	4.02	4.75	7.20	3.77	3.93	42.17
Jackman	1.80	2.57	1.48	2.43	1.14	1.73	1.54	3.85	2.63	5.93	2.67	5.44	33.21
Madison	3.27	3.38	1.13	3.08	2.63	2.87	2.50	3.66	4.26	3.09	5.27	5.19	40.33
Moosehead	2.21	3.36	1.79	2.59	1.21	2.14	2.54	3.31	4.05	6.95	3.34	3.85	37.34
The Forks	3.04	2.79	1.85	2.46	1.18	1.74	2.72	3.95	3.05	6.63	3.57	4.55	37.53
Winslow	3.35	3.72	1.38	2.21	1.90	2.42	3.02	3.21	4.43	3.39	4.27	5.37	38.67
Androscoggin River													
Aziscohos	2.36	2.52	2.06	1.62	0.98	1.38	1.58	3.43	3.08	5.55	4.17	5.90	34.63
Berlin, N. H.	3.77	2.10	1.26	2.19	1.56	1.80	2.38	3.57	4.95	5.62	2.03	5.90	37.13
Cupsuptic	2.08	3.38	0.86	1.81	1.04	1.91	0.21	4.13	4.54	4.65	3.64	7.74	35.99
Errol, N. H.	2.23	2.64	1.72	2.16	1.53	1.92	1.70	3.52	4.57	5.38	3.47	6.14	36.98
Gorham, N. H.	3.91	2.37	1.16	2.16	1.98	2.38	2.90	3.49	6.03	5.82	2.28	5.95	40.43
Lewiston	3.95	3.57	1.14	2.79	2.29	4.35	3.40	3.81	5.33	1.51	3.49	2.69	38.32
Livermore	4.37	3.73	1.30	2.68	2.25	3.75	2.76	3.12	5.56	2.71	3.12	5.00	40.35
Middle Dam	2.90	3.75	1.37	2.44	1.33	1.92	2.34	4.82	4.12	5.84	3.86	6.08	40.77
Oquosoc	2.28	3.37	0.75	1.64	1.26	1.99	1.61	3.24	3.55	3.91	4.28	6.53	34.41
Pontcook Dam	2.42	2.36	1.70	2.31	1.31	1.83	1.92	4.17	4.49	3.08	2.13	5.53	33.25
Rumford	4.15	3.87	0.90	2.43	1.95	3.05	2.99	5.80	4.73	4.89	2.61	4.94	42.31
Upper Dam	2.23	3.48	0.80	1.80	0.98	1.97	1.55	3.61	3.84	4.34	3.95	6.21	34.76
Presumpscot River													
North Bridgton	5.13	4.57	1.77	2.59	2.30	4.24	2.87	4.99	5.12	4.60	3.49	3.16	44.83
Portland	4.13	3.91	1.93	3.22	3.15	6.78	3.23	3.84	5.41	2.72	3.41	2.95	44.68
Saco River													
Biddeford	4.68	3.74	1.54	3.40	2.17	4.22	2.63	4.22	4.72	2.57	3.73	3.84	41.46
Hiram	3.66	4.67	1.36	2.37	2.82	3.43	3.39	5.45	6.41	3.68	3.90	3.69	44.83
Union Falls	3.47	3.29	1.28	2.06	1.91	3.91	2.89	3.70	6.20	2.13	4.30	3.60	38.74

**Precipitation, in Inches, at Stations in Drainage Basin of Maine Rivers
during the Year Ended Sept. 30, 1932**

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
Coastal Basins													
West Rockport.....	5.92	1.62	2.38	5.82	2.67	2.93	3.72	1.28	1.08	4.57	6.18	8.29	46.46
St. John River													
Fort Fairfield.....	6.04	2.52	4.32	2.17	1.25	4.37	3.22	2.32	3.04	3.73	5.48	5.46	43.92
Fort Kent.....	5.77	1.83										5.05	
Houlton.....	5.99	1.81	3.72	3.10	1.67	3.99	3.10	2.76	2.14	3.86	3.65	6.15	41.94
Presque Isle.....	5.55	1.66	1.63	1.17	0.78	2.75	3.51	2.10	2.80	3.48	3.58	4.56	33.57
Van Buren.....	5.47	2.00	2.86	2.30	1.11	3.00	3.57	2.18	3.90	4.49	6.90	5.95	43.73
St. Croix River													
Eastport.....	4.72	0.94	2.37	4.16	2.46	2.67	2.49	2.53	1.56	3.64	2.69	2.08	32.31
Vanceboro.....	4.56	2.19	2.47	2.91	2.48	2.60	3.42	3.04	1.47	3.23	3.96	3.35	35.68
Woodland.....	6.35	1.06	2.61	3.63	2.20	4.23	2.87	2.03	2.23	2.88	4.16	4.51	38.76
Machias River													
Machias.....	5.59	0.65	3.52	4.79	2.04	4.24	4.26	2.04	1.92	4.36	2.65	3.94	40.00
Union River													
Bar Harbor.....	7.01	1.21	0.90	5.18	2.83	4.53	2.90	1.21	1.47	4.91	4.03	6.11	42.29
Ellsworth.....	5.99	1.36	2.91	5.18	2.23	3.92	2.20	1.32	1.28	4.03	4.04	4.60	39.06
Penobscot River													
Bangor.....	6.62	0.87	2.83	4.00	1.20	3.31	2.77	2.43	1.54	3.95	4.33	5.82	39.67
Danforth.....	7.94	1.86	3.71	4.20	0.72	4.51	2.91	4.60		4.67	8.91	5.95	
Lincoln.....	5.73			3.59	1.96	5.08	2.78	1.98	1.56	6.37	4.18	6.25	
Millinocket.....	6.34	0.83	3.20	3.36	2.22	5.28	3.42	2.72	1.08	3.75	4.05	10.69	46.94
Milo.....	6.72	1.30	3.82	3.26	1.41	1.25	3.13	3.00	1.71	4.77	4.68	10.16	45.21
Old Town.....	6.00	1.28	2.84	4.33	1.31	2.72	3.36	3.15	1.97	4.63	4.97	5.32	41.88
Orono.....	6.31	1.06	2.67	4.24	1.87	2.06	3.24	3.28	1.53	4.62	5.21	5.58	41.67
Ripogenus.....	5.72	1.13	3.18	2.34	0.99	3.63	4.27	2.76	2.71	4.94	6.11	11.00	48.78
Kennebec River													
Brassua Dam.....	3.69	1.00	3.42	2.40	1.44	3.95	4.12	1.53	1.01	3.73	3.64	5.38	35.31
Eustis.....	4.17	1.07	2.73	2.89	1.48	2.88	2.85	2.95	1.96	5.14	2.86	4.47	35.45
Farmington.....	4.34	1.49	3.75	3.70	2.11	3.51	3.62	2.76	1.70	3.50	4.55	9.10	44.13
Gardiner.....	5.01	1.37	2.58	4.93	2.81	2.51	3.21	1.31	1.60	3.32	5.62	6.82	41.09

Precipitation, in Inches, at Stations in Drainage Basin of Maine Rivers
during the Year Ended Sept. 30, 1932—(Concluded)

Station	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
Kennebec River													
Greenville.....	3.87	1.10	3.40	2.50	1.70	3.50	4.25	2.67	1.38	3.44	4.13	9.66	41.60
Jackman.....	3.77	1.49	2.73	2.71	1.87	3.43	2.63	2.00	2.40	3.76	3.28	4.28	34.35
Madison.....	4.07	1.08	3.09	3.07	2.08	4.03	2.28	2.11	2.29	3.35	4.09	8.13	39.67
Moosehead.....	3.78	0.91	3.09	2.51	1.23	3.29	4.07	2.16	1.26	4.05	3.13	6.34	35.82
The Forks.....	3.25	0.97	3.20	2.56	1.67	3.37	3.36	2.43	1.67	5.00	3.45	6.58	37.51
Winslow.....	4.69	0.90	2.72	3.60	1.78	3.08	1.73	2.71	1.50	3.59	4.44	6.61	37.35
Androscoggin River													
Aziscohos.....	2.91	1.99	3.72	3.76	1.46	2.50	2.42	2.24	1.47	7.38	4.02	5.35	39.22
Berlin, N. H.....	2.55	1.08	2.55	3.72	1.34	3.52	2.89	2.76	2.11	4.82	3.60	7.51	38.45
Cupsuptic.....	3.73	1.66	2.54	2.41	1.00	1.88	2.35	3.09	1.66	8.24	3.65	5.94	38.15
Errol, N. H.....	3.33	1.83	2.84	3.91	1.63	2.96	2.69	2.20	1.41	6.66	3.27	5.94	38.67
Gorham, N. H.....	3.25	1.31	2.84	3.91	1.38	3.42	3.72	2.32	2.01	3.47	3.38	7.99	39.00
Lewiston.....	5.13	1.05	2.90	4.75	2.01	2.96	2.74	1.24	0.97	3.05	4.01	6.84	37.65
Livermore.....	3.92	0.98	3.53	3.39	1.73	4.06	2.48	2.34	0.41	4.17	4.52	8.34	39.87
Middle Dam.....	4.16	1.80	2.64	3.12	0.98	2.71	2.93	2.73	2.57	6.51	4.70	6.88	41.71
Oquossoc.....	3.62	2.13	2.50	3.40	1.38	2.89	2.56	2.51	0.94	6.16	3.34	5.02	36.45
Pontocook Dam.....	3.18	2.16	2.78	4.19	1.58	3.08	2.47	2.39	3.09	6.51	2.89	5.83	40.15
Rumford.....	3.95	1.06	3.13	3.09	1.82	3.41	2.10	2.94	1.70	4.64	3.64	9.06	40.54
Upper Dam.....	3.60	1.47	2.30	2.99	1.13	2.27	2.38	2.31	1.49	5.76	3.32	6.13	35.15
Presumpscot River													
North Bridgton.....	4.30	1.11	2.95	4.87	2.49	2.82	2.33	1.50	1.60	4.82	4.14	9.04	41.97
Portland.....	4.35	1.24	3.53	6.71	4.48	4.35	2.07	0.78	1.57	3.71	4.47	5.42	42.68
Saco River													
Biddeford.....	3.69	1.38	3.68	5.17	2.89	2.40	2.78	0.75	1.39	3.43	4.68	6.69	38.93
Hiram.....	3.84	1.34	2.58	6.02	2.13	3.37	3.61	1.67	2.29	4.99	3.46	5.96	41.26
Union Falls.....	3.47	1.29	3.88	4.80	2.71	3.95	2.40	0.75	1.92	3.59	4.13	6.09	38.98



TABLE OF CASES
Disposed of and Pending

1931-1932

TABLE OF CASES**WATER COMPANIES**

F. C. No. 852. Thomas J. Dermody et al. vs. Board of Water Commissioners of the City of Lewiston, re extension of service. Hearing held. Decree ordering extension.

F. C. No. 854. I. E. Mills et al. vs. Andover Water Company, re inadequate service. Hearing held. Dismissed.

F. C. No. 858. Public Utilities Commission vs. Waldoboro Water Company, re inadequate service. Cause of complaint having been removed, dismissed.

F. C. No. 860. C. E. Seavey et al. vs. Fryeburg Water Company, re rates. Hearing held. Dismissed.

F. C. No. 871. Port Clyde, Maine, Citizens vs. St. George Water Company, re rates. Hearing held. Dismissed.

F. C. No. 872. Public Utilities Commission of Maine vs. Casco Bay Light and Water Company, re rates. Two hearings held. Company permitted to withdraw sheets offered as amendments to its Rate Schedule M. P. U. C. No. 1. Complaint dismissed.

F. C. No. 883. Brownville Maine Water Company vs. Itself, re rate increases. Hearing held. Decree issued granting increase and requiring the company not to grant free services to its patrons.

F. C. No. 886. Public Utilities Commission vs. Grindstone Neck Water Company, re inadequate service. Hearing held. Agreement having been reached by the company and the real complainants, case dismissed.

F. C. No. 889. Public Utilities Commission vs. City of Bangor Water Department, re rate increases. Hearing held. Commission found rates unreasonable and unwarranted, and they were disallowed.

F. C. No. 896. Gilbert E. Gay et al. vs. Damariscotta-Newcastle Water Company, re rate increases. Two hearings held. Majority of Commission issued decree disallowing rates. Commissioner Trafton filed dissenting opinion. Exceptions filed.

F. C. No. 899. Public Utilities Commission vs. Friendship Water Company, re pollution of water. Hearing held. Dismissed.

F. C. No. 901. Elwood A. Noyes et al. vs. Limestone Water and Sewer Company, re inadequate service. Cause of complaint having been removed, case dismissed.

F. C. No. 902. Elmore C. House et al. vs. Lincoln Water Company, re inadequate service. Cause of complaint having been removed, case dismissed.

F. C. No. 903. Public Utilities Commission of Maine vs. Wiscasset Water Company, re rate increase. Hearing held. Commission issued decree allowing increase in rates.

F. C. No. 904. Public Utilities Commission vs. Hebron Water Company, re rate increases. Hearing held. Commission issued decree disallowing rates.

F. C. No. 909. Public Utilities Commission vs. Casco Bay Light and Water Company, re rate increases. Proposed amendment withdrawn. Dismissed.

F. C. No. 913. Joel H. Perkins et al. vs. Kennebunk, Kennebunkport and Wells Water District, re rate increases. Hearing held. Commission issued decree establishing rates.

F. C. No. 915. Public Utilities Commission vs. Sanford Water District, re rate increases. Hearing held. Commission issued decree disallowing certain rates and allowing certain other rates.

F. C. No. 916. Harold E. Groves et al. vs. Brunswick and Topsham Water District, re rates. Hearing held. Pending.

F. C. No. 923. J. E. Meniham et al. vs. Auburn Water District, re regulations of district. Pending.

TELEPHONE COMPANIES

F. C. No. 843. William Edes et al. vs. Eastern Telephone and Telegraph Company, re inadequate service. Cause of complaint removed. Dismissed.

F. C. No. 845. R. E. Boomer et al. vs. New Sharon and Norridgewock Telephone Company, re inadequate service. Cause of complaint removed. Dismissed.

F. C. No. 885. Public Utilities Commission vs. Lewiston, Greene and Monmouth Telephone Company, re inadequate service. Cause of complaint removed. Dismissed.

F. C. No. 887. Adin R. McKeon et al. vs. Equalized Telephone Association, re inadequate service. Extension not warranted. Hearing held. Dismissed.

F. C. No. 894. Edward K. Sawyer et al. vs. New England Telephone and Telegraph Company, re rates. Hearing held. Cause of complaint removed. Dismissed.

F. C. No. 895. Public Utilities Commission vs. Eastern Telephone and Telegraph Company, re rate increases. Hearing held. Decree issued permitting increases.

ELECTRIC COMPANIES

F. C. No. 844. Public Utilities Commission vs. Maine Public Service Company, re rates. Complaint dismissed for want of prosecution.

F. C. No. 846. Lore Ford et al. vs. Central Maine Power Company, re rates. Hearing held. Complaint dismissed for want of prosecution.

F. C. No. 847. Edward M. Shanley et al. vs. Central Maine Power Company, re inadequate service. Hearing held. Respondent met reasonable requirements of territory and was not required to make further extension. Complaint dismissed.

F. C. No. 848. Fort Fairfield Light and Power Company, Limestone Electric Company, Washburn Electric Company, Van Buren Light and Power District, Mars Hill Electric Company vs. Maine Public Service Company, re rates. Hearing held. Valuation memorandum issued. Pending.

F. C. No. 849. Fort Fairfield Light and Power Company, Limestone Electric Company, Washburn Electric Company, Van Buren Light and Power District, Mars Hill Electric Company vs. Maine Public Service Company, re valuation of property of Maine Public Service Company. Hearing held. Decree ordering appraisal.

F. C. No. 853. Charles V. Gruenwell et al. vs. Bangor Hydro-Electric Company, re inadequate service. Hearing held. Cause of complaint removed. Dismissed.

F. C. No. 864. Arthur Bowie et al. vs. Androscoggin Electric Company and Central Maine Power Company, re inadequate service. Two hearings held. Cause of complaint removed. Dismissed.

F. C. No. 865. Leslie E. Jacobs et al. vs. Androscoggin Electric Company, re rates. Dismissed.

F. C. No. 866. Lewis P. Libby et al. vs. Bangor Hydro-Electric Company, re inadequate service. Hearing held. Probable revenue did not warrant the construction. Dismissed.

F. C. No. 868. Public Utilities Commission vs. Limestone Electric Company, re inadequate service. Hearing held. Cause of complaint removed. Dismissed.

F. C. No. 873. Public Utilities Commission vs. Maine Public Service Company, re inadequate service. Cause of complaint removed. Dismissed.

F. C. No. 875. Citizens of Oakfield vs. Maine Public Service Company, re rates. Pending.

F. C. No. 876. Citizens of Merrill and Smyrna vs. Maine Public Service Company, re rates. Pending.

F. C. No. 878. Public Utilities Commission vs. Maine Consolidated Power Company, re rates. Pending.

F. C. No. 907. Ralph S. Duffy et al. vs. Bangor Hydro-Electric Company, re inadequate service. Probable revenue not sufficient. Dismissed.

F. C. No. 910. Charles H. Burr et al. vs. Bangor Hydro-Electric Company, re rates. Dismissed at request of complainants.

F. C. No. 911. George H. Packard et al. vs. Central Maine Power Company, re inadequate service. Dismissed at request of complainants.

F. C. No. 914. Leroy J. Dorr et al. vs. Stillman Armstrong Company re inadequate service and discriminatory rates. Pending.

F. C. No. 917. Public Utilities Commission of Maine vs. Central Maine Power Company, re rate increases. Company allowed to withdraw proposed rates. Dismissed.

F. C. No. 919. Robert E. Sproule et al. vs. Mount Vernon Light and Power Company, re rate increases. Hearing held. Pending.

F. C. No. 920. Frank A. Russell et al. vs. Farmington Falls Electric Company, re rate increases. Hearing held. Pending.

F. C. No. 921. Klir A. Beck et al. vs. Mount Vernon Light and Power Company, re rate increases. Hearing held. Pending.

STEAM RAILROADS

F. C. No. 870. W. H. Eastman et al. vs. Maine Central Railroad Company, re inadequate service. Hearing held. Dismissed.

F. C. No. 893. Grindstone Neck Property Owners Association et al. vs. Maine Central Railroad Company, re inadequate service. Hearing held. Dismissed.

F. C. No. 908. Ernest Luxton et al. vs. Canadian National Railway Company, re closing of station at West Bethel. Hearing held. Dismissed.

F. C. No. 912. Public Utilities Commission vs. Maine Central Railroad Company and Bangor and Aroostook Railroad Company, re rates on bituminous coal. Two hearings held. Pending.

F. C. No. 922. Inhabitants of Town of East Wilton vs. Maine Central Railroad Company, re inadequate service. Pending.

R. R. No. 1638. Petition of Maine Central Railroad Company for approval of automatic signals at Danville Junction. Hearing held. Authority granted.

R. R. No. 1643. Petition of Bangor and Aroostook Railroad Company for approval of location of spur track in Town of Stockton Springs. Hearing held. Authority granted.

R. R. No. 1651. Petition of Maine Central Railroad Company for approval of system of interlocking and automatic signals where its road crosses that of Canadian National Railway Company at Mechanic Falls. Hearing held. Authority granted.

R. R. No. 1655. Petition of Boston and Maine Railroad for alteration of R. R. Bridge No. 90.14, Kennebunk. Hearing held. Petition dismissed without prejudice.

R. R. No. 1659. Petition of State Highway Commission, re: change of location and alignment of state highway approach to the Androscoggin River Bridge over the Androscoggin River between the towns of Mexico and Peru. Hearing held. Commission issued decree ordering change.

R. R. No. 1662. Petition of Maine Central Railroad Company for authority to change location of gates and form of protection at Summer Street crossing, Dover-Foxcroft. Hearing held. Authority granted.

R. R. No. 1663. Petition of Maine Central Railroad Company for approval of interlocking signal system at Yarmouth Junction under an agreement with Canadian National Railway Company. Hearing held. Authority granted.

R. R. No. 1667. Petition of Maine Central Railroad Company for amendment of order covering crossing protection in town of Corinna, Maine. Hearing held. Gate protection ordered.

R. R. No. 1674. Petition of Maine Central Railroad Company for installation and maintenance of flashing signals on Lower College Avenue crossing and Front Street crossing, Waterville. Hearing held. Commission ordered present form of protection continued at Lower College Avenue and that flasher type signals be installed at Front Street.

R. R. No. 1680. Petition of Edward Savoy et al. for discontinuance and removal of whistling post located in the yard of Maine Central Railroad Company, Old Town. Hearing held. Dismissed.

R. R. No. 1681. Petition of Bangor and Aroostook Railroad Company for location of spur tracks and crossing highway in Brownville. Hearing held. Authority granted to make changes.

R. R. No. 1690. Petition of State Highway Commission for change of location of crossing on line of Maine Central Railroad Company in town of Byron. Hearing held. Authority granted to make change.

R. R. No. 1692. Petition of State Highway Commission for abolishment of grade crossing and establishing an overhead crossing in the town of Woolwich. Two hearings held. Authority granted.

R. R. No. 1693. Petition of R. W. Cousins et al. for change of protection at certain crossings of the Portland Terminal Company in the city of Westbrook. Hearing held. Dismissed.

R. R. No. 1694. Petition of Canadian Pacific Railway Company for reduction in clearance of bridge, Greenville, Maine. Hearing held. Authority granted.

R. R. No. 1697. Petition of citizens of Brewer et al. for protection at South Brewer crossing on Bucksport branch of Maine Central Railroad. Hearing held. Company ordered to install automatic signal.

R. R. No. 1702. Petition of Municipal Officers of city of Portland for alteration of Deering Avenue Bridge over tracks of Portland Terminal Company. Dismissed.

R. R. No. 1704. Petition of Selectmen of town of Milo for alteration and improvement of Lyford crossing over the tracks of Bangor and Aroostook Railroad Company. Two hearings held. Authority granted to make change.

R. R. No. 1706. Petition of Maine Central Railroad Company for installation of automatic signals at Center Street and Main Street, Bowdoinham. Hearing held. Company ordered to install signals.

R. R. No. 1712. Petition of Municipal Officers of the town of Rumford for approval of laying out of way over tracks of Rumford Falls and Rangeley Lakes Railroad Company. Petition withdrawn.

R. R. No. 1713. Petition of Municipal Officers of the town of Rumford, asking that the Rumford Falls and Rangeley Lakes Railroad Company desist from whistling in the town of Rumford between Lincoln Avenue and the Railroad Station. Hearing held. Whistling ordered discontinued at certain crossings.

R. R. No. 1714. Petition of Maine Central Railroad Company for change of protection at a certain crossing in Wales. Hearing held. Company ordered to install automatic signal.

R. R. No. 1717. Petition of Municipal Officers of the city of Portland for alteration of Deering Avenue Bridge over tracks of Portland Terminal Company. Hearing held. Dismissed without prejudice.

R. R. No. 1718. Petition of State Highway Commission for alteration of crossing in the town of Perry on line of Maine Central Railroad Company. Hearing held. Dismissed at request of petitioner.

R. R. No. 1720. Petition of Maine Central Railroad Company for authority to install automatic signal of different type at Tuttle Road

grade crossing in the town of Cumberland. Hearing held. Authority granted.

R. R. No. 1725. Petition of State Highway Commission asking that a highway be permitted to cross the tracks of Canadian Pacific Railway at Tarratine. Hearing held. Authority granted.

R. R. No. 1730. Petition of Maine Central Railroad Company for alteration of Second Street Bridge, Hallowell. Hearing held. Changes authorized.

R. R. No. 1732. Petition of Bangor and Aroostook Railroad Company for authority to condemn land of Charles F. A. Phair, Presque Isle. Hearing held. Authority granted.

R. R. No. 1733. Petition of Municipal Officers of the town of Monticello for approval of highway crossing tracks of Bangor and Aroostook Railroad Company. Hearing held. Dismissed.

R. R. No. 1738. Petition of Municipal Officers of city of Portland for alteration of Deering Avenue Bridge over the tracks of Portland Terminal Company. Hearing held. Changes authorized.

R. R. No. 1739. Petition of State Highway Commission for alteration of crossing in Carmel on the line of Maine Central Railroad Company. Hearing held. Changes authorized.

R. R. No. 1741. Petition of Canadian National Railway Company for elimination of grade crossings between Gilead and Allens. Hearing held. Authority granted.

R. R. No. 1742. Petition of Canadian National Railway Company for elimination and relocation of certain grade crossings in town of Bethel. Hearing held. Pending.

R. R. No. 1743. Petition of Selectmen of Dedham for protection of certain crossings between Lucerne-in-Maine and Ellsworth on line of Maine Central Railroad. Hearing held. Company ordered to install automatic signals.

R. R. No. 1746. Petition of John H. Maxwell et al. protesting whistling by locomotives of the Maine Central Railroad Company running through the village of Livermore Falls. Hearing held. Ordered to discontinue whistling at certain crossings.

R. R. No. 1747. Petition of Portland Terminal Company for taking of land and location of necessary side track and tracks in South Portland and Scarboro, and the crossing of highway in Scarboro. Hearing held. Authority granted.

R. R. No. 1749. Petition of Charles H. Barton et al. protesting whistling of locomotives of Maine Central Railroad Company, Upper College Avenue crossing, Waterville. Hearing held. Company ordered to discontinue the sounding of whistles for westbound trains.

R. R. No. 1750. Petition of State Highway Commission for abolishment of underpass and substitution of an over pass bridge crossing in the town of North Kennebunkport on line of Boston and Maine Railroad. Hearing held. Pending.

R. R. No. 1753. Petition of State Highway Commission for closing of a certain grade crossing and substitution of another therefor in the city

of Belfast on line of Belfast and Moosehead Lake Railroad Company. Hearing held. Authority granted.

R. R. No. 1755. Petition of Sandy River and Rangeley Lakes Railroad for elimination of two grade crossings, town of Freeman. Hearing held. Authority granted.

R. R. No. 1757. Petition of State Highway Commission requesting that the Maine Central Railroad Company install automatic signals at Eaton Station crossing, Danforth. Hearing held. Dismissed.

R. R. No. 1768. Petition of Ralph G. Oakes et al. against the continual and excessive whistling of locomotives of Maine Central Railroad Company, Freeport. Hearing held. Ordered to discontinue whistling at certain grade crossings.

R. R. No. 1776. Petition of Boston and Maine Railroad for alteration of overhead bridge at Kennebunk Station. Hearing held. Authority for alteration granted.

R. R. No. 1778. Petition of Maine Central Railroad Company for change of protection at two crossings in Lewiston. Hearing held. Authority granted.

R. R. No. 1785. Petition of State Highway Commission asking for establishment of automatic signal or reduction of speed at West Palmyra Road crossing on line of Maine Central Railroad. Hearing held. Commission ordered reduction in speed of all trains at said crossing.

R. R. No. 1788. Petition of A. E. Higgins et al. for installation of automatic signal at Green Lake, Dedham, on line of Maine Central Railroad. Hearing held. Dismissed.

R. R. No. 1792. Petition of George M. Dennett et al. against excessive whistling by Maine Central Railroad Company's locomotives, Richmond. Hearing held. Ordered to discontinue whistling at certain grade crossings.

R. R. No. 1796. Petition of State Highway Commission for reconstruction of overhead crossing Boston and Maine Railroad, Saco. Hearing held. Authority granted to make changes.

R. R. No. 1797. Petition of Maine Central Railroad Company for installation of automatic signal at Anson. Hearing held. Authority granted.

R. R. No. 1816. Petition of State Highway Commission for abolishment of grade crossing and substitution of overpass bridge crossing, Falmouth, over tracks of Maine Central Railroad Company. Hearing held. Pending.

R. R. No. 1818. Petition of State Highway Commission for abolishment of grade crossing in the town of Waldoboro on line of Maine Central Railroad Company. Hearing held. Pending.

R. R. No. 1819. Petition of State Highway Commission for alteration of grade crossing in the town of Warren on line of Knox Railroad Company. Two hearings held. Pending.

R. R. No. 1820. Petition of Canadian National Railway Company for authority to discontinue automatic block signals in State of Maine. Hearing held. Pending.

R. R. No. 1825. Petition of Maine Central Railroad Company for change of hours of protection at Grove Street and Dam Street crossings, Dexter. Hearing held. Authority granted.

R. R. No. 1826. Petition of Maine Central Railroad Company for change of hours of protection at Main Street crossing, Madison. Hearing held. Authority granted.

R. R. No. 1827. Petition of Maine Central Railroad Company for change of hours of protection at Maple Street and Pleasant Street crossings, Mechanic Falls. Hearing held. Authority granted.

R. R. No. 1829. Petition of H. R. Williams et al. for discontinuance of alleged unnecessary whistling by Bangor and Aroostook Railroad and Maine Central Railroad Company's trains at certain crossings in Dover-Foxcroft. Hearing held. Pending.

R. R. No. 1839. Petition of Portland Terminal Company for discontinuance of protection at certain crossings in Portland and Westbrook. Hearing held. Pending.

ELECTRIC RAILROADS

R. R. No. 1794. Petition of State Highway Commission for abolishment of grade crossing and substitution of overpass bridge on line of Aroostook Valley Railroad, Presque Isle. Hearing held. Dismissed.

R. R. No. 1833. Petition of the Androscoggin and Kennebec Railway Company for change of location in Brunswick and Topsham in order to cross new Brunswick and Topsham Bridge over Androscoggin River. Commission issued decree approving proposed location and issued certificate of safety.



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