

MAINE STATE LEGISLATURE

The following document is provided by the
LAW AND LEGISLATIVE DIGITAL LIBRARY
at the Maine State Law and Legislative Reference Library
<http://legislature.maine.gov/lawlib>



Reproduced from scanned originals with text recognition applied
(searchable text may contain some errors and/or omissions)

PUBLIC DOCUMENTS

OF THE

STATE OF MAINE

BEING THE

REPORTS

OF THE VARIOUS

**PUBLIC OFFICERS
DEPARTMENTS AND
INSTITUTIONS**

FOR THE TWO YEARS

JULY 1, 1926 - JUNE 30, 1928

Third Biennial Report

(Twelfth and Thirteenth Annual Reports)

Public Utilities Commission

STATE OF MAINE

TWO YEARS ENDING JUNE 30, 1928

1927-1928

PUBLIC UTILITIES COMMISSION OF THE STATE
OF MAINE

THE COMMISSION

CHARLES E. GURNEY, *Chairman*
HERBERT W. TRAFTON, *Commissioner*
ALBERT GREENLAW, *Commissioner*

GEORGE F. GIDDINGS, *Clerk*
RUEL C. HANKS, *Official Reporter*
ERVIN E. J. LANDER, *Assistant Reporter*

ENGINEERING DEPARTMENT

*JOHN E. GOODWIN, *Chief Engineer*
†RICHARD E. DOWNING, *Assistant Engineer*
‡SPOFFORD GIDDINGS, *Assistant Engineer*
§HAROLD L. GERRISH, *Assistant Engineer*

ACCOUNTING DEPARTMENT

ALBERT E. LAMB, *Chief Accountant*
GEORGE A. COLBURN, *Auditor*

RATES DEPARTMENT

FRANK J. McARDLE, *Chief*

INSPECTIONS DEPARTMENT

ELMER E. PARKMAN, *Chief Inspector of Utilities*
FRANK A. DOLLOFF, *Inspector of Utilities*

WATER RESOURCES DEPARTMENT

MINER R. STACKPOLE, *Assistant Engineer*

STEAMBOAT AND MOTOR BOAT DEPARTMENT

ARCHIE E. FAIRBANKS, *Inspector*

- * Appointed January 1, 1928.
† Resigned December 25, 1926.
‡ Resigned December 31, 1927.
§ Appointed February 13, 1928.

To the Honorable, the Governor and Executive Council:

The Public Utilities Commission hereby respectfully submits its Third Biennial Report (Twelfth and Thirteenth Annual Reports) for the years ended June 30, 1927 and June 30, 1928:

During the period covered by this report the personnel of the Commission has not changed. The work of the Commission has proceeded along the usual lines and no events of outstanding importance have occurred, but nevertheless its duties have been exacting and its activities have embraced many fields of action. Many conferences, investigations and hearings have been held, and the solution of the problems involved have required a large amount of research work and the best and most painstaking efforts of the Commission and its staff.

The following memorandum from our dockets shows in detail the formal proceedings had by the commission during this period. These figures, however, do not reflect in its entirety the work of the Commission along these lines because a large number of matters involving similar questions have been discussed and adjusted by the Commission through the medium of conferences with the parties interested and without the necessity of any formal proceedings, thereby effecting a saving not only in expense, but in the time of the Commission, the utilities involved, and the public.

Cases by docket entries for the two years ended June 30, 1928:

ACCIDENT DOCKET

From June 30, 1926 to June 30, 1927, 34 fatal accidents were reported; 23 by Steam Railroads, 5 by Street Railways, 6 by Electric Light & Power Companies. Prompt investigations were made by the Commission in each case and findings were rendered.

From June 30, 1927 to June 30, 1928, 42 fatal accidents were reported; 29 by Steam Railroads, 6 by Street Railways, 6 by Electric Light & Power Companies and 1 by Telephone and Telegraph Company. On the total of 42 cases it was necessary for the Commission to hold 1 public hearing. Prompt investigations were made by the Commission in each case and findings were rendered.

CONTRACT DOCKET

From June 30, 1926 to June 30, 1927, 18 contracts were filed. In each case the Commission issued an order approving the contract.

From June 30, 1927 to June 30, 1928, 31 contracts were filed. In each case the Commission issued an order approving the contract.

FORMAL COMPLAINT DOCKET

From June 30, 1926 to June 30, 1927, 57 formal complaints were entered on the Commission's docket. 26 of these involved rates for service and of the 26, there were 15 claims for reparation. 31 complaints were received which related to service. Each complaint required an investigation by one or more of the Commission's Departments. On the total of 57 cases the Commission issued 36 preliminary notices of investigation and 18 public hearings were held. During the year 39 of the cases were disposed of by an order of the Commission. Of this number 18 were dismissal orders. June 30, 1927, 18 were still pending on the Commission's docket.

From June 30, 1927 to June 30, 1928, 37 formal complaints were entered on the Commission's docket. 24 of these involved rates for service and of the 24, there were 17 claims for reparation and 2 which required the suspension of rate schedules. 13 complaints were received which related to service. Each complaint required an investigation by one or more of the Commission's departments. On the total of 37 cases the Commission issued 15 preliminary notices of investigation and 6 public hearings were held. During the year 27 of the cases were disposed of by an order of the Commission. Of this number 10 were dismissal orders. June 30, 1928, 10 were still pending on the Commission's docket.

INFORMAL COMPLAINTS

From June 30, 1926 to June 30, 1927, 28 informal complaints were received. 2 involved rates and 26 service. During the year 25 were satisfactorily adjusted and June 30, 1927, 3 were pending on the Commission's docket.

From June 30, 1927 to June 30, 1928, 25 informal complaints were received. 2 involved rates and 23 service. During the year 13 were satisfactorily adjusted and June 30, 1928, 12 were pending on the Commission's docket.

MOTOR BUS DOCKET

From June 30, 1926 to June 30, 1927, 49 applications were received for certificates to operate motor vehicles for the carrying of passengers for hire over regular routes. On the total of 49 applications it was necessary for the Commission to hold 16 public hearings. During the year the Commission issued 31 certificates and dismissed 10 applications. June 30, 1927, 8 applications were pending on the Commission's docket.

From June 30, 1927 to June 30, 1928, 43 applications were received for certificates to operate motor vehicles for the carrying of passengers for hire over regular routes. On the total of 43

cases it was necessary for the Commission to hold 4 public hearings. During the year the Commission issued 33 certificates and dismissed 4 applications. June 30, 1928, 6 applications were pending on the Commission's docket.

RAILROAD DOCKET

From June 30, 1926 to June 30, 1927, 154 cases were entered on the Railroad Docket. 126 involved the filing of rates, tariffs, etc., on less than statutory notice. 28 involved other railroad proceedings, i. e., highway crossings, taking of land, issuing of securities, protection of grade crossings, alteration of grade crossings, etc. On the total of 154 cases it was necessary to hold 17 public hearings. During the year 144 of the cases were disposed of by an order of the Commission. Of this number 5 were dismissal orders. June 30, 1927, 10 of the cases were pending on the Commission's docket.

From June 30, 1927 to June 30, 1928, 128 cases were entered on the Railroad Docket. 107 involved the filing of rates, tariffs, etc., on less than statutory notice. 21 involved other railroad proceedings, i. e., highway crossings, lease of property, abandonment of service, protection of grade crossings, etc. On the total of 128 cases it was necessary to hold 16 public hearings. During the year 121 of the cases were disposed of by an order of the Commission. Of this number 6 were dismissal orders. June 30, 1928, 7 of the cases were pending on the docket.

UTILITIES DOCKET

From June 30, 1926 to June 30, 1927, 61 cases were entered on the Utilities Docket. Of this number 26 involved the filing of rates and schedules on less than statutory notice. 35 involved other utility proceedings, i. e., issuing of stock, issuing of bonds, increase of stock, purchase and sale of property, furnishing of service in unauthorized territory, issuing of both stocks and bonds, etc. On the total of 61 cases the Commission held 2 public hearings. During the year 52 of the cases were disposed of by an order of the Commission. Of this number 3 were dismissal orders. June 30, 1927, 9 of the cases were pending on the Commission's docket.

From June 30, 1927, to June 30, 1928, 57 cases were entered on the Utilities docket. Of this number 21 involved filing of rates and schedules on less than statutory notice. 36 involved other utility proceedings, i. e., issuing of stock, issuing of bonds, increase of stock, purchase and sale of property, etc. On the total of 57 cases it was necessary to hold 10 public hearings. During the year 52 of the cases were disposed of by an order of the Commission, none of them being dismissal orders. June 30, 1928, 5 of the cases were still pending on the Commission's docket.

There are, in Maine, operating at the present time, utilities as defined by Chapter 55 of the Revised Statutes, as amended, classified as follows:

LIST OF UTILITIES FOR THE PERIOD ENDED JUNE 30, 1928	
Electric Light and Power	70
Electric Railroads	11
Express	3
Gas	9
Pullman	1
Steamboats	19
Steam Railroads	14
Telegraph	4
Telephone	103
Water	157
Wharfingers	6
<hr/>	
Total	397

PUBLIC MOTOR CARS

The jurisdiction of the Commission also includes regulation and supervision of motor vehicles carrying passengers for hire over regular routes between fixed termini within the State. The policy of the Commission, as explained in the previous report, has been well defined with reference to the licensing of such motor vehicles. The public service has been the first consideration, but it has been the endeavor of the Commission to protect, as far as possible, existing transportation utilities and motor bus lines when reasonably adequate service was being given to the public. We believe that this policy has a tendency to improve the public transportation service.

The requirements of law relative to liability insurance, while in the main beneficial and necessary, result in our opinion, in some instances, in depriving small rural communities of a public transportation service which they need, and which cannot now be given on account of the relatively high cost to the motor vehicle operator of furnishing liability insurance. We recommend that the incoming legislature consider this question with a view to determine whether or not the existing provisions of law shall be changed so that the character and amount of liability insurance to be required in any instance shall be left to the discretion of the Public Utilities Commission.

STEAMBOATS AND MOTOR BOATS

The Commission is charged, under the statute, with the regulation and supervision of steam and motor boats used for the carrying of passengers for hire on the inland waters of the State. This work has been done under the supervision of the Commission by its inspector of steam and motor boats. The expenditure of the special appropriation for aids to navigation is administered by the Commission.

STREET RAILROADS

The continued operation of some of the branches of our street railroads has become a serious question. Much study has been given to this subject and many conferences with interested parties and some public hearings have been held in an endeavor to solve this problem. Our street railroad system fills an important place in the transportation facilities of our State and in many instances we feel that the continued operation of these roads is vital to the economic life of the communities which they serve. Their continuation depends to a very large extent upon the active cooperation and patronage of the public.

RATES

It appears appropriate at this time to say a passing word relative to the rate situations of our public utilities.

While it is true that the Commission has passed upon many matters involving rate adjustments, resulting in both advances and reductions in the prices to be paid for services, it is notable that our electrical companies have evidenced a willingness to cooperate with the Commission and the public in formulating rate schedules to meet existing conditions. The tendency of rates for electricity has been downward, with the ultimate view of increasing the output by permitting customers to make a greater use of that agency of service. We feel that with the introduction of modern appliances and the constant changes in the home and industrial plants, electricity is being increasingly employed, and that the increased use will tend toward rates which will be beneficial to both the utility and the consumer.

RURAL EXTENSIONS

The question of rural extension of electric service has been given serious consideration by the Commission during the past two years, and many conferences and public hearings have been held. Many of the electrical utilities involved have also been making a study of this question. Many rural extensions have been voluntarily made by the utilities, with the result that a far

less number of complaints than formerly have been filed with the Commission. We feel that some progress has been made although much yet remains to be accomplished.

GRADE CROSSINGS

The Legislature makes an appropriation of \$10,000 per year, which is cumulative, to be used under the direction of the Public Utilities Commission in assisting in the abolishment or alteration of grade crossings. No money which the Legislature appropriates has, in our opinion, resulted in greater benefit to the public than has this appropriation. The cost of abolishment or alteration of a grade crossing is in many instances so great that it frequently becomes necessary to take advantage of the cumulative feature of this appropriation in order to have sufficient funds available for certain of the more expensive and important projects. The last Legislature amended the law so that under certain conditions an agreement may be entered into between the railroad company and the town. That amendment makes the law much more flexible and enables the Commission in many instances to approve changes which would have been impossible under the old law. From June 30, 1926 to June 30, 1928, abolishment or alteration of grade crossings, some of which have been completed and others in process of construction, have been determined upon, as follows:

R. R. No. 1308, Municipal Officers of Auburn, Re: Petition for alteration of highway crossing known as Ackers Road Underpass, on line of the Maine Central Railroad Company.

R. R. No. 1373, Municipal Officers of North Berwick, Re: Petition for alteration of Junkins Bridge, so-called, over the tracks of the Boston and Maine Railroad.

R. R. No. 1392, Municipal Officers of Sanford, Re: Petition for alteration of overhead bridge (Main Street) in Sanford, on line of the Boston and Maine Railroad.

R. R. No. 1402, State Highway Commission, State of Maine, Re: Petition for abolishment of grade crossing near Northern Maine Junction in the Town of Hermon, on line of the Bangor and Aroostook Railroad Company.

R. R. No. 1459, Municipal Officers of Presque Isle, Re: Petition for abolishment of a certain grade crossing on the line of the Bangor and Aroostook Railroad Company.

Detailed reports of the division chiefs of the Commission are published herewith and we call your attention to those reports for more information in regard to the various activities of the Commission. Statements of the expenses of the Commission for the years ended June 30, 1927 and June 30, 1928 are appended to this report.

We wish in closing this report to place upon record our appreciation for the assistance rendered to the Commission at all times by the members of its staff and stenographic force, without whose able and conscientious efforts the work of the Commission could not have been accomplished.

Respectively submitted,
 CHARLES E. GURNEY,
 HERBERT W. TRAFTON,
 ALBERT GREENLAW,
Public Utilities Commission of Maine.

July 1, 1928.

The following is a statement, in tabular form, of the expenses of the Commission for the year ending June 30, 1927:

Appropriation for Salaries and Clerk Hire		\$44,500.00
Expended for Salaries of Commissioners	\$12,236.94	
Clerk	3,009.49	
Reporter	2,000.00	
Stenographers	5,574.66	
Accountants	4,500.00	
Rate Chief	2,507.65	
Acting Chief Engineer	2,500.00	
Assistant Engineers	2,540.19	
Steamboat Inspector	965.00	
Inspectors	4,506.33	
Total Salaries		40,340.26
Balance		\$4,159.74
Transferred to U. S. G. S. Coop. Work		2,000.00
Balance		\$2,159.74
Appropriation for General Office Expenses		\$12,500.00
Cash Credits		9.22
Total		\$12,509.22
Expenses in Executive Department		
Traveling Expenses	\$1,339.61	
Office Supplies & Expenses	759.37	
Office Equipment	477.53	
Postage	369.48	
Printing & Buying Forms	51.97	
Express	13.54	

Witness Fees, etc.	41.73	
Books and Periodicals	273.07	
National Association Ry. & P. U. Commissioners	300.00	
Printing Annual Report	1,873.11	
Telephone and Telegraph	335.45	
Membership Fees, National Association Ry. & P. U. Commissioners	50.00	
Pollution Domestic Water Supply	94.60	
		<hr/>
		\$5,979.46
Expenses in Accounting Department		
Traveling Expenses	\$50.10	
Printing Blanks, Etc.	221.87	
		<hr/>
		\$271.97
Expenses Rates Department		
Traveling Expenses	\$136.20	136.20
Expenses Engineering Department		
Traveling Expenses	\$644.78	
Printing Blanks, Etc.	10.00	
		<hr/>
		\$654.78
Expenses Steamboat Inspector		
Traveling Expenses	\$1,395.70	\$1,395.70
Expenses Inspection Department		
Automatic Signals, Etc.	\$1.00	
Inspection Steam Railroads	311.59	
Inspection Electric Railroads	147.05	
Accident Investigation	250.05	
		<hr/>
		\$709.69
		<hr/>
Total General Expenses		\$9,147.80
Balance		3,361.42
Transfer to Water Resources, C. O. 330	\$600.00	
Transfer to U. S. G. S. Coop. Work, C. O. 330	1,500.00	2,100.00
		<hr/>
Balance		\$1,261.42
Appropriation Aid to Navigation Expenditures		\$1,250.00
		887.61
		<hr/>
Balance		\$362.39

Appropriation for Water Resources	\$5,000.00	
Transfer from General Office Expense		
Appropriation	600.00	
Cash Credits	35.50	\$5,635.50
Expenditures	5,603.08	5,603.08
		<hr/>
Balance		\$32.42
Appropriation for Hydrographic and Geological Work	\$5,000.00	
Transfer from Appropriation for Salaries	2,000.00	
Transfer from Appropriation for General (Office) Expenses	1,500.00	
		<hr/>
Expenditures		\$8,500.00
		7,029.66
		<hr/>
Balance		\$1,470.34
Appropriations for Grade Crossings		\$35,825.39
Expenditures		2,666.92
		<hr/>
Balance		\$33,158.47

The following is a statement in tabular form, of the expenses of the Commission for the year ending June 30, 1928.

Appropriation for Salaries and Clerk Hire	\$50,000.00
Expended for Salaries of Commissioners	\$13,950.81
Clerk	3,250.00
Reporter	2,100.00
Stenographers	7,102.00
Accountants	4,775.00
Rates Chief	2,750.00
Chief Engineer	2,750.00
Assistant Engineer	1,533.08
Assistant Engineer (Water Resources)	3,000.00
Steamboat Inspector	1,215.50
Inspectors	4,775.00
	<hr/>
Total Salaries	\$47,201.39
	<hr/>
Balance unexpended	\$2,798.61
Appropriation for General Office Expenses and Obstructions at Grade Crossings	\$20,500.00
Cash Credits	55.75
	<hr/>
	\$20,555.75

Expenses in Executive Department		
Traveling Expenses	\$1,974.02	
Office Supplies and Expenses	1,345.89	
Office Equipment	1,228.65	
Postage	401.81	
Printing and Buying Forms	65.11	
Printing General Orders	29.08	
Express	13.96	
Witness Fees, etc.	6.30	
Books & Periodicals	282.42	
National Association Ry. & P. U. Commissioners	300.00	
Miscellaneous	534.30	
Telephone & Telegraph	400.22	
Membership Fees National Association Ry. & P. U. Commissioners	50.00	
Pollution Domestic Water Supply	30.10	
Regulation of Jitneys	2.41	
		\$6,664.27
Expenses in Accounting Department		
Traveling Expenses	\$141.49	
Printing & Buying Forms	1,300.48	
		\$1,441.97
Expenses Rates Department		
Traveling Expenses	\$236.98	\$236.98
Expenses Engineering Department		
Traveling Expenses	\$1,028.01	
Printing Blanks, Etc.	107.18	
		\$1,135.19
Expenses Steamboat Inspector		
Traveling Expenses	\$1,695.48	\$1,695.48
Expenses Inspections Department		
Traveling Expenses	\$570.00	
Automatic Signals, Etc.	232.21	
Inspection Steam Railroads	439.68	
Inspection Electric Railroads	164.32	
Accident Investigation	455.13	
		\$1,861.34
Expenses Water Resources	\$2,255.02	2,255.02
		\$15,290.25
Total Expended		

Transferred to U. S. G. S. Coop. Work		2,500.00
Balance unexpended		<u>\$2,765.50</u>
Appropriation Aid to Navigation		\$1,250.00
Expenditures		649.21
Balance		<u>\$600.79</u>
Appropriation Hydrographic and Geological Work	\$25,000.00	
Transferred from Appro. Gen. Office		
Expense	2,500.00	
		<u>\$27,500.00</u>
Expenditures		24,996.34
Balance		<u>\$2,503.66</u>
Appropriation Grade Crossings		\$43,158.47
Expenditures		4,004.57
Balance		<u>\$39,153.90</u>

REPORT OF THE CHIEF ENGINEER

For the Period July 1, 1926 to June 30, 1928.

Maine Public Utilities Commission,
HON. CHARLES E. GURNEY, *Chairman*,
Augusta, Maine.

Gentlemen:

I submit herewith a report of the activities of the Engineering Department during the two years ending June 30, 1928.

The department consisted of three members from the beginning of the period until December 25, 1926, when Richard E. Downing resigned to enter the employ of the American Telephone and Telegraph Company. Mr. Spofford Giddings continued as Assistant Engineer until December 31, 1927 when he resigned to enter the employ of the Central Maine Power Company. Mr. Harold L. Gerrish, an electrical engineer, was then employed as Assistant Engineer on February 13, 1928, and is at present performing the duties of that position. The appointment of the writer as Chief Engineer became effective January 1, 1928.

During the two years period, seventy-seven cases have been investigated by the department, which are divided as follows:

ELECTRICAL COMPANIES	
Extension of Service	13
Inductive Interference	1
Hazardous Construction	6
Adequacy of Service	8
Rates	1
Valuations	3
Total	32
WATER COMPANIES	
Extension of Service	8
Adequacy of Service	10
Valuations	2
Total	20
TELEPHONE COMPANIES	
Extension of Service	5
Adequacy of Service	4
Rates	1
Hazardous Construction	1
Total	11

GAS COMPANIES

Extension of Service	1
----------------------------	---

MISCELLANEOUS

Sewage Disposal	4
Fatal Electrical Accidents	7
Bridges	1
Safety Code	1
	<hr/>
Total	13
Grand Total	77

The policy of collaboration with the Inspections Department in its investigation of fatal electrical accidents has been generally followed throughout this period. This policy yields, I feel, information of a technical nature which is valuable in determining the exact causes of accidents, at the same time indicating the sources of electrical hazards.

Following a series of hearings and conferences with utility representatives and representatives of the United States Bureau of Standards, the National Electric Light Association, and others, the Commission adopted and made effective May 1, 1928, the "Safety Code and Rules for Inductive Coordination of Communication and Supply Lines." This action adopted and made legally effective the fourth edition of the National Electrical Safety Code compiled by the United States Bureau of Standards, and approved November 15, 1927 by the American Engineering Standards Committee as an American Standard.

The proper application of this code is intended to reduce electrical hazards and accidents and to this end, the code outlines the minimum standards of construction which may be employed in this state, and specifies operating rules. The exact methods to be employed by the Commission in investigating electrical conditions and in enforcing the requirements of the National Electrical Safety Code are under discussion at this time, no final policy having as yet been adopted. The code specifications are intended to apply primarily to construction made subsequent to May 1, 1928, except " * * * * existing installations not in conformity with the requirements of said National Electrical Safety Code as set forth in Parts 1 and 2 shall be put into such condition as the Commission may deem safe in the particular location of installation." A great deal of old electrical property exists in Maine which does not conform to modern standards of safe electrical construction. This fact creates, I feel, many potential electrical hazards to life and property. I respectfully suggest that the Commission should locate such conditions and cause them to be re-

moved as rapidly, as the financial structures of the various companies will permit.

In connection with the hearing and conferences relative to the "Safety Code and Rules for Inductive Coordination of Communication and Supply Lines," a second code, namely, "Rules and Standards of Service for Electrical Companies" was discussed. This code is based largely upon Circular No. 56, "Standards of Electric Service" issued by the United States Bureau of Standards. Its purpose is to outline the limits within which electric service can be considered reasonably satisfactory and to require such service to be maintained at that standard. I recommend that the adoption of this code be further considered by the Commission within the near future in order that proper disposal may be made of the matter.

Beginning with the year 1919, the department has compiled each year a tabulation of data relative to the generation, distribution and consumption of electrical energy by Maine utilities. The interchange of energy between utilities is also shown. These data have been obtained from reports of the companies to the Commission supplemented in some cases by further investigation by this department. These data for 1919 were printed in the Commission's report for 1920 but since that time have been omitted because of reasons of economy. This year the data for 1926 are being printed as an addenda to this report. Tabulations for the years 1920 to 1925, both inclusive, are on hand in blue print form and may be obtained from this department. In addition to the yearly tabulations, there has been prepared a summary sheet which shows for the years 1919 to 1926, both inclusive, the amount of electrical energy generated in the state by utilities, that purchased by utilities from non-utilities, the amount imported for utility sale and the totals generated and distributed by Maine utilities. This summary also is printed as an addenda to this report. A study of this sheet indicates an increase of energy distributed by Maine utilities in eight years amounting to 197,556,259 kilowatt-hours or 91.8% of the 1919 amount. These data do not in any sense represent the total energy generated and consumed in the state since only utility data are included, the large industrial generation and consumption being excluded.

In connection with and in addition to the activities specifically outlined, members of this department have attended hearings and conferences, made surveys of proposed plans for sewage disposal, water supplies, etc., and participated in many cases of a minor nature the details of which cannot be enumerated in a report of this kind.

Respectfully submitted,

JOHN E. GOODWIN,
Chief Engineer.

TABULATION OF ELECTRICAL STATISTICS

COMPILED BY ENGINEERING DEP'T.—M.P.U.C.

Units—Kilowatt-Hours

Year	Generated in Maine							Imported			Total Distributed by Maine Utilities	Generation by Maine Utilities plus Purchases from Non-Utilities.
	Generated by Utilities				Purchased by Utilities From Non-Utilities			Distributed in Maine but Generated outside the State				
	Steam	Intern'l Comb.	Hydro	Total	Steam	Hydro	Total	Steam	Hydro	Total		
1919	4,722,873	63,591	182,752,757	187,539,221	94,425	20,105,572	20,199,997	1,342,111	6,018,490	7,360,601	215,099,819	207,739,218
1920	8,802,783	316,749	199,211,172	208,330,704	64,600	24,477,177	24,541,777	1,164,725	8,028,572	9,193,297	242,065,778	232,872,481
1921	13,362,648	439,000	220,975,613	234,777,261	5,461,822	16,493,397	21,955,219	1,165,370	8,753,156	9,918,526	266,651,006	256,732,480
1922	14,785,345	493,745	252,922,533	268,201,623	4,910,451	17,546,818	22,457,269	854,472	12,266,614	13,121,086	303,779,978	290,658,892
1923	39,820,951	527,750	268,300,031	308,648,732	1,886,169	19,435,149	21,321,318	433,478	11,789,868	12,223,346	342,193,396	329,970,050
1924	18,236,125	733,277	317,175,272	336,144,674	194,923	14,525,819	14,720,742	458,240	10,721,341	11,179,581	362,044,997	350,865,416
1925	21,532,098	989,903	357,085,607	379,607,608	395,901	5,743,660	6,139,561	548,840	8,662,063	9,210,903	394,958,072	385,747,169
1926	28,754,326	892,676	368,425,313	398,072,315	293,443	6,625,327	6,918,770	604,620	8,655,791	9,260,411	414,251,496	404,991,085

REPORT OF ENGINEER
In Charge of
WATER RESOURCES DIVISION

For the Two Years Ending June 30, 1928.

To the Public Utilities Commission,
HON. CHARLES E. GURNEY, *Chairman*,
Augusta, Maine.

Gentlemen:

I herewith submit for your consideration a report of this Division for the two years ending June 30, 1928. The staff during this period besides myself, assigned here by the United States Geological Survey, consisted of Miss Alice L. Barentzen, who did the stenographic work and assisted on the computations necessary in the compilation of run-off and other data.

The larger part of the time of this Division has been spent in field and office work in connection with the collection and compilation of records of river discharge. The river flow data collected by this Division have served and are serving as a basis for planning, financing, constructing and operating hydraulic works in Maine.

The hydraulic engineer is interested in water from the time it reaches the earth in the form of rain or snow until it returns to the atmosphere in the form of an invisible vapor. Of the water which falls upon the earth, a portion immediately returns to the atmosphere, a portion soaks into the earth, reappearing in vegetation or as surface water, or remaining below in small amounts as permanent ground water, and another portion stays for a time on the surface of the earth in streams, ponds, lakes or oceans. We have compiled data to show the occurrence of water as precipitation and the disappearance as run-off and evaporation. In general the difference between rainfall and run-off from a given area gives the best information as to the losses by evaporation and vegetation. Data have also been added to that collected previously by the State on the developed and undeveloped water powers.

RIVER DISCHARGE

At the beginning of the two-year period seventeen regular gaging stations and eight cooperative stations were being maintained as follows:

St. John River at Van Buren
St. Croix River near Baileyville
West Branch of Penobscot River at Millinocket

West Branch of Penobscot River near Medway
 Penobscot River at West Enfield
 East Branch of Penobscot River at Grindstone
 Mattawamkeag River at Mattawamkeag
 Piscataquis River near Foxcroft
 Piscataquis River at Medford
 Sebec River at Sebec
 Pleasant River at Milo
 Passadumkeag River at Lowell
 Moosehead Lake at East Outlet
 Kennebec River at Moosehead
 Kennebec River at The Forks
 Kennebec River at Waterville
 Dead River at The Forks
 Carrabassett River near North Anson
 Cobbosseecontee Stream at Gardiner
 Androscoggin River at Rumford
 Magalloway River at Aziscohos Dam
 Presumpscot River at outlet of Sebago Lake
 Saco River at Cornish
 Saco River at West Buxton
 Ossipee River at Cornish

No stations have been discontinued and two have been added as follows:

St. John River at Fort Kent, on October 1, 1926
 East Machias River near East Machias, on October 1, 1926

The following companies have cooperated either by furnishing data or by assisting in collecting data:

International Paper Company
 St. Croix Paper Company
 Great Northern Paper Company
 Hollingsworth & Whitney Company
 S. D. Warren Company
 Bangor Hydro-Electric Company
 Cumberland County Power and Light Company
 Central Maine Power Company
 Milo Electric Light and Power Company
 Union Water Power Company
 Rumford Falls Power Company
 Brassua Associates
 Thomas W. Clark

This Division has cooperated with the Water Resources Branch of the U. S. Geological Survey, the authorized Federal agency for collecting and publishing data relating to water, and the recognized source of reliable information in regard to all questions pertaining to water supply. By this contact the State is able to obtain the benefit of all experimental work done on

new methods and on the development of new equipment by the Survey. The cooperation provides for approval of the Maine work by the Federal Department and for publication in the Water Supply Papers of the Survey.

The stream flow records for Maine rivers have been published in the Water Supply Papers of the U. S. Geological Survey up to September 30, 1924 and later data will appear in future Papers. Records since September 30, 1924 are available in the office of this Division and can be supplied in blue print form to those who desire them.

PER CENT OF TIME DURATION TABLES

We have in the files of this Division per cent of time duration tables based on observed river flows for all points where gages have been maintained. These tables show the per cents of time in each year that various river flows have existed. The tables are of great value in forming general conclusions regarding the power available on a river and in making comparisons between different rivers. The flow in our rivers is continually fluctuating and it is of little use to say that during floods so many million horsepower may be had from the flowing water. The number of days of flood stages during the year are so few that it would not pay to install machinery to utilize the total flood flow. On the other hand if we go to the other extreme and consider only low water, developments based on this quantity would be little short of ridiculous. We are, therefore, forced to take some intermediate position. If we want to know the flow that existed 40% or 60 % or any other per cent of time in the year we can obtain it from the flow duration curve. These tables in blue print form can be furnished to any who desire them.

WATER POWER CENSUS

According to the census taken in 1908 by the U. S. Geological Survey in cooperation with the Bureau of the Census, the total capacity of water wheels installed in Maine was 343,096 horsepower. The present capacity of water wheels in Maine, according to the census taken in 1922 by the Maine Water Power Commission and kept up to date by us, is 549,747 horsepower, or an increase of 206,651 horsepower, and the present ownership is divided as follows:

Public Utilities	239,554	H. P.
Paper Companies	223,696	" "
Industrials and Others	86,497	" "
Total	549,747	H. P.

These figures do not represent primary power or secondary power, but the total capacity of the water wheels installed. Primary power is commonly figured on the basis of river flow available 90% of the time, while secondary power is sometimes figured on the basis of river flow available 50% of the time. The size of the installation at any particular site depends generally on what use is to be made of the power, whether it is a twenty-four hour proposition, a plant to supply large amounts of power for short periods, or a plant to use power ten or twelve hours a day which has pondage at the power plant to store the stream flow at ordinary stages when the plant is not operating.

POTENTIAL POWER

The estimate of total potential power in Maine, according to the U. S. Geological Survey, is 1,074,000 horsepower 50% of the time and 536,000 horsepower 90% of the time. These figures show the twenty-four hour power available at both developed and undeveloped sites. Future studies of the use of stored water may result in considerable increase in the estimate of the potential power available 90% of the time but will probably effect to a very much less extent the estimate of potential power available 50% of the time.

The percentage of the total potential water power of Maine that has already been developed can be estimated in an approximate way. Studies show that at the developed sites the installed water wheel capacity is 131% of the power available 50% of the time. Assuming that all sites may be developed eventually to a point where the wheel capacity is 131% of the power available 50% of the time, we may say that the installed capacity will reach 1,406,940 horsepower. The present installed capacity is 549,747 horsepower and on the above assumption of the ultimate installed capacity, about 39.1% of the potential water power of Maine has now been developed. Of the 60.9% of the potential power remaining undeveloped, much will probably continue to be undeveloped for many years due to the large construction costs and property damages which would result. Like the development of any natural resource, the most economical developments are made first, both from the point of view of size as well as ease of development. The anticipated market for the power is the governing factor.

The above figures do not include certain proposed water power developments by the rise and fall of the tide.

SNOW SURVEYS

The amount of snow on the ground each spring is important because of its possibilities for good or evil. The snow may be

of great value when converted into water storage, or if it goes off rapidly freshets may result. The danger becomes greater when there is a late, cold spring for then when it becomes warm it is more likely to remain above the freezing point most of the twenty-four hours of the day and the melting of the snow will be continuous. During such a period the prediction of rain gives cause for great concern to parties along the rivers. Several measurements of the water equivalent of snow are made each spring in the various river basins in order to ascertain if the water content, together with the usual spring rains, is sufficient to fill the storage capacity available in the various lakes. If there is an unusually large amount of snow, the question of possible freshets is current until enough of the snow has run off to reduce the possibilities of serious spring floods to a minimum.

Measurements of the water content of snow each spring are of little value unless similar data for previous years are available for comparative purposes. The following figures show the water equivalent of snow on the ground on the dates set beside the various quantities which are in inches. Measurements made by this office have been by the use of a standard U. S. Weather Bureau snow tube and scales for weighing the sample. All data for the Androscoggin River Basin have been furnished by the Union Water Power Company of Lewiston.

TOPOGRAPHIC MAPPING

The oldest topographic maps we have were made in 1889 and almost every year since then some mapping work has been done, but progress has been slow due to the small appropriations that have been available.

At the beginning of the two-year period covered by this statement surveys had been made and maps published for 71 of the 192 sheets required to cover the total area of the State. If the work continued at the rate of progress that had been made during the past eight or ten years it would have taken about eighty years longer to have completed the mapping of the State. Then when the work was completed in the year 2007 a reference to some of the earlier maps would have been similar to our referring to maps made almost back to the Revolutionary times.

The legislature of 1927 passed a bill to speed up this work and provided for the completion of the work in nine years from July 1, 1927. An appropriation of \$25,000 for each of the first two years and \$50,000 for each of the following seven years was provided with the understanding that the U. S. Geological Survey should make available a similar amount. The Survey agreed to match dollar for dollar the State appropriations.

Promptly on July 1, 1927 the Survey work was started on a larger scale than ever before in this State. The number of field men used during the field season of 1927 was about 70, of which 24 were Geological Survey engineers. Two were Army aviators and six were from the Coast and Geodetic Survey. The balance was local help. During the first two or three years of this new program the production of topographic sheets will be rather slow due to the large amount of work which must be done in establishing the horizontal and vertical control. During the past year much triangulation work has been done and lines of precise levels have been run from Calais to Fort Kent via Bangor and Millinocket and from Bangor to Danville to connect with an existing line of precise levels which extends from Kittery to Gilead via Portland. Ties were made to the line of precise levels run in 1916 from Vanceboro west along the Canadian Pacific Railroad to Boundary. Since the beginning of the two-year period covered by this statement the following final sheets have been issued:

Dead River
Pierce Pond

Advance sheets have been issued for:

Dixfield
Rumford
Stockholm
Square Lake
Katahdin
Spencer
Moose Bog
Stratton
Sandy Bay
Second Lake

In connection with the mapping work, airplane photographs are being used, and during the summer of 1927 photographs of approximately 3,000 square miles were made of Northern and Western Maine. These photographs taken with a tri-lens camera are for use in making the topographic maps and are used simply because they supply certain detail much cheaper than can be obtained otherwise. The development of aerial photography is of great value in topographic mapping but can still be considered only as an aid to ground survey methods.

Much interest has been manifested in the new determination of the elevation of the top of Mt. Katahdin, as it is the highest point in the State. Several figures have been used for this elevation. Walter Wells mentions 5,385 feet above mean sea level in his report on Maine Water Power in 1869 but gives no authority. In the early seventies Dr. M. C. Fernald, then President of the Maine State College, now the University of Maine, made

two determinations by using spherical triangles—one from Orono to Katahdin, to Houlton and to Orono, and the other from Orono to Katahdin, to Lincoln and back to Orono. The mean of these two triangles gave the elevation of the top of the mountain as 5,266 feet above sea level. Then in 1906 while the survey of the West Branch of the Penobscot River was in progress another determination was made. This was not one of the objects of the survey but it was found that it could be done from the survey line without a great deal of extra work, and the elevation was determined by observations of the azimuth and vertical angle to a chosen point on the mountain from several of the regular transit points on the line of the survey. The average elevation obtained then was 5,273 feet, or seven feet higher than Dr. Fernald's figure. The figure 5,273 has been in general use for the past twenty years. During the field season of 1927 a line of spirit levels was run to the top of the mountain and the result was 5,268 feet above mean sea level. This latter determination is undoubtedly the only one based entirely on direct levelling and the result obtained can be considered final.

The present program provides for the completion of the work in Maine in 1936 and includes the revision or complete resurvey of some of the sheets made many years ago when the standards of accuracy were much lower than they are at present.

APPENDIX

There are appended to this report data on precipitation and evaporation covering the two-year period, tables showing results of snow surveys, and also tables showing the location and amounts of undeveloped and developed water power on the different river basins according to the best information available.

Respectfully submitted,

M. R. STACKPOLE,
Engineer, Water Resources Division.

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending
September 30, 1927.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual.
COASTAL BASINS.													
*West Rockport.....	6.35	5.29	2.46	3.39	2.29	1.56	1.23	3.99	2.48	4.46	5.36	2.55	41.41
ST. JOHN RIVER													
Van Buren.....	5.47	3.71	1.54	3.39	1.93	1.78	2.87	3.65	4.43	6.15	4.46	3.23	42.61
Presque Isle.....	3.84	3.71	1.30	1.85	1.47	2.08	3.42	2.94	5.25	1.36
Houlton.....	4.58	4.93	1.86	3.37	2.55	1.76	1.81	5.00	3.36	5.39	5.99	1.37	41.97
ST. CROIX RIVER													
Woodland.....	9.06	4.73	2.26	3.42	1.59	1.71	1.69	4.70	3.87	4.30	5.95	1.58	44.86
Eastport.....	9.54	3.47	3.09	3.15	2.71	2.22	1.19	2.25	4.22	4.50	6.53	4.86	47.73
Vanceboro.....	5.84	2.94	.95	4.53	4.25	.79	1.41	4.86	2.58	3.72	3.26	2.11	37.24
MACHIAS RIVER													
Machias.....	13.90	4.88	1.81	2.03	2.10	1.84	1.82	3.85	2.05	4.23	5.14	3.67	47.32
UNION RIVER													
Ellsworth.....	7.60	3.51	2.70	3.50	2.62	1.57	2.14	4.69	4.76	2.14	4.44	3.27	42.94
PENOBSCOT RIVER													
Bangor.....	5.40	5.16	1.84	2.11	1.88	1.30	1.24	6.37	2.83	2.50	4.24	1.44	36.31
Lincoln.....	4.71	4.68	2.40	4.47	2.42	1.38	1.43	4.40	2.56	2.10	4.38	1.78	36.71
Old Town.....	5.62	5.36	2.34	3.24	2.31	1.62	1.22	4.60	3.05	2.08	4.21	1.38	37.53
Orono.....	6.48	5.44	4.67	4.40
Ripogenus.....	3.17	4.91	2.07	2.52	2.85	1.24	1.20	6.74	2.01	4.25	5.45	2.43	38.84
Millinocket.....	4.60	6.53	2.55	3.41	2.71	1.20	1.36	4.43	2.53	4.91	5.47	2.09	41.79
Danforth.....	4.75	1.71	2.39	2.39	0.61	1.65	3.82	3.62	2.99	2.85	1.97
Milo.....	4.50	5.86	2.02	1.49	1.77	0.33	0.14	4.59	2.75	3.89	3.66	1.67	32.67
KENNEBEC RIVER													
Greenville.....	3.87	5.38	2.85	2.79	2.62	0.97	0.88	6.70	1.57	3.77	5.57	2.39	39.36
Madison.....	3.59	7.12	2.60	2.38	3.48	1.07	0.85	6.56	2.02	2.07	4.04	1.79	37.57
The Forks.....	2.93	5.61	1.97	1.78	2.43	0.75	0.91	4.76	1.15	2.69	4.46	2.42	31.86
Winslow.....	4.57	6.84	2.60	1.57	2.40	1.05	0.77	6.19	3.61	4.40	4.49	1.15	39.64

* Formerly called Mirror Lake.

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending
September 30, 1927. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual.
KENNEBEC RIVER													
Gardiner.....	5.23	9.28	3.95	2.29	4.82	1.43	1.25	5.80	4.29	4.83	5.57	1.53	50.27
Farmington.....	3.79	7.25	2.33	2.01	3.88	1.08	1.08	6.76	2.64	2.84	4.35	1.63	40.14
Eustis.....	4.03	4.10	1.59	1.89	3.78	0.85	0.85	4.97	1.58	3.90	4.02	1.87	33.43
Jackman.....	4.14	8.56	4.57	2.10	4.98	1.22	0.57	4.72	2.49	5.80	3.86	1.91	44.92
ANDROSCOGGIN RIVER													
Errol, N. H.....	4.50	3.90	2.05	2.77	3.40	1.69	1.42	4.22	1.85	4.35	4.23	2.53	36.91
Gorham, N. H.....	2.97	4.32	1.51	2.12	2.74	.97	1.48	3.75	2.68	4.45	4.22	1.67	32.88
Lewiston.....	4.47	6.85	3.37	3.06	4.56	1.38	0.85	5.35	2.39	3.10	3.85	1.25	40.48
Livermore.....	3.78	6.89	2.85	2.15	3.54	.98	.85	6.19	2.97	2.93	5.68	1.82	40.63
Pontocook Dam.....	4.32	3.21	2.00	3.00	2.96	1.70	1.17	4.00	2.74	2.16	4.86	2.20	34.32
Rumford.....	2.52	4.27	1.96	1.69	3.27	0.80	0.83	4.57	1.84	3.28	3.32	1.46	29.81
Aziscohos.....	3.73	3.38	1.80	2.00	1.75	.96	1.21	4.58	2.07	3.11	5.26	1.96	31.81
Upper Dam.....	3.28	3.06	1.30	1.86	2.43	1.03	0.88	3.51	1.39	3.02	3.48	2.35	27.59
Middle Dam.....	3.79	3.60	1.72	1.94	2.84	1.16	1.13	3.91	1.91	3.13	4.40	2.61	32.14
Oquossoc.....	3.14	3.20	2.49	2.93	3.28	1.17	.88	4.88	1.65	3.07	3.13	1.55	31.37
PRESUMPSCOT RIVER													
North Bridgton.....	4.01	6.79	2.61	3.04	4.54	1.35	0.93	5.10	1.67	4.27	3.23	1.48	39.02
Portland.....	4.37	6.13	3.46	4.39	5.02	1.32	1.15	3.66	2.68	4.02	5.46	2.14	43.80
SACO RIVER													
Hiram.....	4.96	5.41	2.48	2.39	3.88	0.84	0.13	2.14	3.36	4.64	2.41
Biddeford.....	6.68	4.39	3.99	4.35	1.77	0.39	0.42	3.21	2.56	2.98	8.44	2.13	41.31
Union Falls.....	4.02	6.39	2.58	3.79	3.84	0.90	0.66	3.46	3.20	4.48	6.27	1.52	41.11

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending
September 30, 1928.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual
COASTAL BASINS													
West Rockport	7.35	4.20	5.35	3.45	4.24	3.31	3.88	7.06	3.73	1.91	3.74	3.62	51.84
ST. JOHN RIVER													
Fort Fairfield	3.89	4.87	5.52	3.30	1.37	1.67	2.13	3.26	2.30	5.55	4.22	3.89	41.97
Fort Kent	4.74	5.95	4.07	3.05	1.60	4.15	5.23	5.19	8.29	3.48	2.07
Houlton	5.82	4.88	6.19	3.15	1.92	2.11	3.73	2.19	2.42	2.70	3.74	3.53	42.38
Presque Isle	4.27	4.30	5.04	3.36	1.08	1.56	2.46	5.59	3.06	4.62	3.30	4.80	43.44
Van Buren	4.07	4.53	5.03	3.66	1.50	1.55	2.96	3.57	3.12	4.91	3.19	2.61	40.70
ST. CROIX RIVER													
Eastport	7.05	5.03	4.41	3.18	1.59	2.47	2.14	2.06	3.52	3.20	3.94	3.76	42.35
Vanceboro	5.64	2.90	5.71	3.92	1.70	1.74	4.37	2.39	2.24	3.42	5.93	.35	40.31
Woodland	8.53	3.99	5.63	3.26	1.87	2.56	5.13	3.24	3.27	2.21	3.42	3.92	47.03
MACHIAS RIVER													
Machias	6.44	4.58	6.49	2.97	2.28	3.46	7.81	4.01	3.68	1.70	5.09
UNION RIVER													
Ellsworth	7.32	5.94	6.22	3.11	2.56	2.87	4.33	3.72	3.01	3.86	2.76	4.24	49.94
PENOBSCOT RIVER													
Bangor	7.82	4.32	4.86	3.06	2.40	2.67	3.35	5.06	2.74	2.76	2.59	5.39	47.02
Danforth	5.15	6.61	4.14	1.65	1.38	1.98	2.78	3.48	3.68	3.04	6.03	3.92	43.84
Lincoln	4.41	4.48	3.97	2.85	1.78	2.79	4.67	1.15	2.71	3.83	3.62
Millinocket	6.59	7.67	7.34	3.41	2.21	2.54	3.78	4.27	4.91	4.51	5.06	4.48	56.77
Milo	8.46	4.83	3.95	3.36	1.70	1.11	2.91	5.12	2.39	2.94	4.07	3.44	44.28
Old Town	7.06	5.26	4.44	3.99	2.19	2.89	3.55	4.16	2.73	2.37	4.04	4.76	47.44
Ripogenus	7.29	5.22	3.00	1.65	2.34	3.81	4.74	5.13	2.77	5.18	4.16
KENNEBEC RIVER													
Brassua Dam	2.17	4.15	5.59	3.94	2.58	2.69	3.37
Eustis	6.29	6.41	3.88	3.19	1.37	3.34	3.31	3.92	2.52	2.41	2.98	4.37	43.99
Farmington	6.27	4.64	5.55	4.10	1.87	2.88	4.12	6.37	3.96	3.23	4.73	5.40	53.12
Gardiner	6.37	4.52	4.06	3.58	2.57	2.56	4.02	7.44	2.96	3.54	4.85	6.03	52.50

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending
September 30, 1928. (Continued)

STATION	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Annual.
KENNEBEC RIVER													
Greenville.....	9.11	6.20	4.77	4.01	1.69	2.55	3.87	4.63	3.58	3.86	4.52	4.02	52.81
Jackman.....	5.79	5.12	4.17	3.16	1.69	2.78	3.32	4.97	2.98	1.91	2.97	3.34	42.20
Madison.....	6.81	3.21	4.54	3.76	2.02	2.64	3.69	6.69	2.62	1.66	3.68	5.63	46.95
The Forks.....	8.38	6.37	4.35	2.55	1.43	1.96	3.16	5.39	2.73	2.58	4.11	4.09	47.10
Winslow.....	7.41	4.27	4.77	2.67	1.71	2.61	2.68	7.15	3.97	2.94	3.99	6.33	50.50
ANDROSCOGGIN RIVER													
Aziscochos.....	5.41	7.11	4.42	3.01	2.06	2.52	3.20	5.33	2.81	2.81	5.30	4.91	48.89
Berlin, N. H.....	5.88	7.93	3.71	3.67	2.02	2.34	3.02	3.63	2.07	2.23	4.33	3.47	44.30
Errol, N. H.....	6.37	6.83	4.37	2.58	2.09	2.77	3.29	5.19	2.97	3.73	6.20	4.55	50.94
Gorham, N. H.....	6.73	8.58	4.35	2.73	1.76	2.42	3.37	3.39	1.96	2.66	4.01	4.23	46.19
Lewiston.....	5.00	3.83	4.87	3.68	2.64	2.97	4.25	4.87	2.84	3.43	3.84	5.33	47.55
Livermore.....	6.04	5.09	5.55	3.34	2.29	2.31	3.86	5.63	2.07	3.79	4.06	6.12	50.15
Middle Dam.....	6.78	8.26	3.79	3.28	1.87	2.49	2.69	5.08	2.77	2.78	5.98	4.25	50.02
Oquossoc.....	5.24	7.49	4.14	3.00	1.57	3.00	2.70	3.60	2.17	2.37	4.31	5.00	44.59
Pontocook Dam.....	6.75	6.46	4.40	3.29	2.30	2.99	3.46	4.12	3.44	2.58	4.80	4.94	49.53
Rumford.....	6.61	5.62	3.96	3.11	1.91	1.69	3.56	3.40	3.47	3.51	3.94	4.33	45.11
Upper Dam.....	4.62	7.69	3.35	2.87	1.61	2.17	2.60	4.03	2.83	2.47	4.80	5.24	44.28
PRESUMPSCOT RIVER													
North Bridgton.....	4.72	5.84	3.97	3.74	3.07	3.38	3.94	4.75	3.70	3.30	3.77	4.44	48.62
Portland.....	2.85	3.06	5.50	2.83	3.94	2.79	4.96	4.61	3.32	2.52	3.52	3.86	43.76
SACO RIVER													
Biddeford.....	3.37	4.37	3.03	3.25	6.13	2.50	4.75	4.09	4.08	3.07	3.34	5.24	47.22
Hiram.....	2.12	4.43	2.19	2.91	2.48	2.07	4.24	3.77	4.20	2.58	5.94	2.84	39.77
Union Falls.....	3.22	4.20	4.65	2.65	3.29	2.73	4.68	3.80	3.92	3.44	2.91	2.85	42.34

EVAPORATION AT GARDINER, MAINE

Summary Table of Monthly Figures

YEAR AND MONTH	Mean % Humidity.	MEAN TEMPERATURE.			MILES PER HR. MEAN VELOCITY AT		Monthly Precipitation in inches.	MONTHLY EVAPORATION	
		Air.	Water in		Tank	Stream.		in Standard Tank.	in Floating Pan (in stream)
			Tank.	Stream.					
1927									
April, 2-30.....	90.7	43.8	47.3	45.5	3.28	2.55	1.25*	4.62*
May.....	95.6	47.5	54.4	54.7	2.15	1.85	5.80	3.30	2.22
June.....	88.7	60.5	66.2	66.4	2.25	2.09	4.29	6.33	5.06
July.....	88.2	69.4	73.0	74.1	1.81	1.53	4.83	5.45	3.94
August.....	86.3	63.8	67.6	69.5	1.53	1.46	5.57	3.95	3.98
Sept.....	92.2	60.4	61.5	65.1	1.50	1.28	1.53	3.35	3.42
October.....	92.0	52.1	52.5	55.2	2.19	1.82	6.37	2.57	2.48
November, 1-20.....	97.8	46.1	44.4	45.4	2.59	2.08	4.52*	2.01*	1.62*
1928									
April, 2-30.....	88.5	40.8	43.0	39.6	3.40	3.02	4.02*	2.40*	1.38*
May.....	87.1	50.6	55.4	54.0	2.18	2.15	7.44	3.67	2.25
June.....	87.3	60.5	64.6	64.8	2.16	1.91	2.96	4.57	3.45
July.....	90.6	68.7	72.9	73.9	2.19	1.58	3.53	6.03	4.82
August.....	94.3	69.5	72.1	72.7	1.60	1.10	4.84	4.53	3.92
September.....	94.4	56.2	58.2	62.6	1.65	1.32	6.03	3.04	3.02
October.....	93.0	49.5	49.7	52.1	1.65	1.12	2.25	2.15	2.15
November, 1-24.....	92.8	39.2	38.0	30.1	2.00	1.28	1.56*	1.30*	1.34*

*Partial month computed for 30 days.

RESULTS OF SNOW SURVEYS

LOCATION.	Date	Depth of Snow in inches	Water Equivalent in inches
ST. CROIX RIVER BASIN			
Baileyville.....	Mar. 25, 1926	30	8.5
PENOBSCOT RIVER BASIN			
Grindstone.....	Mar. 8, 1921	31	8.7
".....	Mar. 15, 1922	27	8.7
".....	Mar. 20, 1923	53	11.3
".....	Mar. 25, 1924	17	4.9
".....	Mar. 12, 1925	19	5.5
".....	Mar. 11, 1926	41	9.6
".....	Mar. 12, 1927	30	7.3
".....	Mar. 22, 1928	24	6.6
Milo.....	Mar. 10, 1921	13	4.0
".....	Mar. 15, 1922	16	5.5
".....	Mar. 22, 1923	35	9.9
".....	Mar. 25, 1924	10	2.6
".....	Mar. 13, 1925	15	4.8
".....	Mar. 26, 1926	30	8.5
".....	Mar. 13, 1927	16	5.4
".....	Mar. 21, 1928	16	5.3
Brownville.....	Mar. 20, 1923	38	9.3
Lows Bridge.....	Mar. 11, 1921	15	5.0
".....	Mar. 16, 1922	17	5.6
".....	Mar. 23, 1923	40	10.1
".....	Mar. 26, 1924	13	4.0
".....	Mar. 20, 1925	20	5.9
".....	Mar. 27, 1926	30	8.7
".....	Mar. 14, 1927	26	7.5
".....	Mar. 20, 1928	19	5.2
Lowell.....	Mar. 13, 1922	13	4.0
".....	Mar. 19, 1923	29	7.4
".....	Mar. 12, 1926	28	8.2
".....	Mar. 11, 1927	20	5.1
".....	Mar. 19, 1928	13	4.3
Mattawamkeag.....	Mar. 2, 1926	33	6.5
".....	Mar. 11, 1927	22	6.7
".....	Mar. 19, 1928	10	3.1
KENNEBEC RIVER BASIN			
Rockwood.....	Mar. 21, 1921	18	5.4
".....	Mar. 21, 1922	26	7.3
".....	Mar. 28, 1923	37	9.7
".....	Mar. 26, 1924	27	4.6
".....	Mar. 19, 1925	26	5.3
".....	Feb. 17, 1927	30	5.5
".....	Mar. 22, 1928	20	5.6

RESULTS OF SNOW SURVEYS—Concluded

LOCATION.	Date	Depth of Snow in inches	Water Equivalent in inches
KENNEBEC RIVER BASIN			
Lake Moxie.....	Mar. 22, 1921	18	5.1
" ".....	Mar. 22, 1922	18	6.1
" ".....	Mar. 27, 1923	36	10.5
" ".....	Mar. 28, 1924	26	4.2
" ".....	Mar. 17, 1925	21	5.4
" ".....	Mar. 5, 1926	36	6.5
" ".....	Apr. 14, 1926	25	7.9
" ".....	Feb. 7, 1927	16	4.0
" ".....	Mar. 4, 1927	31	6.9
" ".....	Feb. 1, 1928	16	4.0
" ".....	Mar. 1, 1928	22	4.9
" ".....	Mar. 26, 1928	22	6.0
Jackman.....	Mar. 25, 1922	20	7.7
" ".....	Apr. 6, 1923	22	6.0
" ".....	Mar. 26, 1925	14	4.6
" ".....	Apr. 3, 1926	22	6.2
" ".....	Mar. 30, 1928	26	6.3
Moosehead.....	Apr. 6, 1923	23	6.0
" ".....	Apr. 24, 1926	22	7.7
" ".....	Feb. 27, 1927	28	6.4
" ".....	Feb. 1, 1928	22	4.6
" ".....	Mar. 1, 1928	24	5.6
" ".....	Mar. 20, 1928	25	6.4
Bingham.....	Mar. 19, 1928	17	4.5
" ".....	Apr. 2, 1928	6	2.0
North Anson.....	Mar. 4, 1926	33	6.0
" ".....	Mar. 3, 1927	33	7.4
" ".....	Feb. 1, 1928	13	3.8
" ".....	Mar. 1, 1928	18	4.6
Augusta.....	Mar. 18, 1923	28	8.2

RESULTS OF SNOW SURVEYS

Androscoggin River Basin

	1922		1923		1924		1925		1926		1926		1927		1927		1928		1928		1928			
	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent	Depth of Snow	Water Equivalent		
	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 1	In inches March 17	In inches February 1	In inches March 1	In inches March 1	In inches March 1	In inches March 15	In inches April 1	In inches April 1	In inches April 1	In inches April 1	In inches April 1	In inches April 1	In inches April 1	
Pontook.....	40	10.65	28	8.05	21	4.70	23	6.92	32	6.62	38	8.24	37	7.94	31	6.92	32	7.83	33	8.80	33	8.80	33	8.80
Errol.....	39	10.24	38	8.86	29	6.40	26	7.00	36	7.05	38	8.33	18	3.72	38	7.15	31	8.18	34	8.02	26	9.96	26	9.96
Aziscohos.....	43	10.36	43	9.42	30	5.52	24	7.13	37	6.53	40	9.04	16	3.75	38	7.82	35	8.30	31	8.68	30	6.85	30	6.85
Diamonds.....							21	6.04	36	5.52	42	8.27	18	4.20	35	7.29	31	7.47	30	7.18	26	5.94	26	5.94
Middle Dam.....	36	7.83	32	6.05	25	4.70	17	3.86	27	5.28	38	7.54	19	3.73	34	6.40	22	6.42	25	6.87	24	6.42	24	6.42
Upper Dam.....	27	6.06	33	5.60	20	3.27	18	5.04	21	3.60	25	5.00	11	2.41	23	5.00	24	5.85	22	5.00	23	6.25	23	6.25
Oquossoc.....	42	9.52	40	10.93	22	6.21	13	3.26	30	5.34	35	6.98	40	8.23	30	8.89	27	9.52
Mean.....	37.8	9.11	35.7	8.15	24.5	5.13	20.7	5.61	31.3	5.71	36.6	7.63	16	3.56	35.7	7.12	29.2	7.43	28.8	7.59	26.9	7.21	26.9	7.21

Miscellaneous Snow Measurements in Androscoggin River Basin

LOCATION	Date	Depth of Snow, in inches	Water Equivalent, in inches
Errol.....	April 13, 1926	33	9.30
Aziscohos.....	April 15, 1926	34	9.64
Rumford.....	March 1, 1927	24	5.95
".....	March 14, 1927	11	4.08
".....	February 27, 1928	9	3.30
Lewiston.....	March 1, 1927	28	7.00
".....	March 14, 1927	13	4.80

Average Depth of Snow and Water Equivalent on March 1, from 1911 to 1928, in Headwaters of Androscoggin River Basin.

Year		Depth of Snow In inches	Water Equivalent In inches
1911	Mean of 6 places	25	5.85
1912	" " 7 "	31	6.67
1913	" " 5 "	24	6.47
1914	" " 6 "	27	5.98
1915	" " 6 "	16	4.75
1916	" " 6 "	17.7	4.80
1917	" " 6 "	31.6	7.28
1918	" " 6 "	31.3	7.65
1919	" " 6 "	28.5	6.31
1920	" " 6 "	32.6	7.64
1921	" " 6 "	30.7	8.37
1922	" " 6 "	37.8	9.11
1923	" " 6 "	35.7	8.15
1924	" " 6 "	24.5	5.18
1925	" " 7 "	20.7	5.61
1926	" " 7 "	31.3	5.71
1927	" " 7 "	35.7	7.12
1928	" " 7 "	29.2	7.43

SUMMARY OF WATER POWER

Basin	Developed (Wheel Capacity)	Undeveloped (for Flow 60% of time)
Coastal No. 1	1,542	815
Coastal No. 2	955	975
Coastal No. 3	4,050	970
Coastal No. 4	8,512	1,923
Royal	495	68
St. John*	2,706	49,462
St. Croix*	27,395	6,240
Machias	3,589	4,466
Union	12,240	5,083
Penobscot	119,994	258,734
Kennebec	110,880	238,190
Androscoggin*	187,778	72,687
Presumpscot	26,690	2,542
Saco*	42,921	21,843
Totals	549,747	663,998

*—Maine only.

Coastal No. 1 includes the following streams: Cathance, Dennys, Little, Orange and Pennamaquan Rivers.

Coastal No. 2 includes the following streams: Bagaduce, Indian, Narraguagus, Chandler and Pleasant Rivers, Patten and Tunk Streams.

Coastal No. 3 includes the following streams: Damariscotta, Medomak, Pemaquid, St. George and Sheepscot Rivers.

Coastal No. 4 includes the following streams: Little, Kennebunk, Mousam, Ogunquit, Piscataqua, Salmon Falls, Stroudwater and York Rivers.

WATER POWER IN MAINE

COASTAL BASIN NO. 1

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Orange River at Whiting.....			75	
Orange River at Upper Dam.....			210	
Orange River at Halls Mills.....			200	
Crane Mill Brook.....			55	
Dennys River at Dennysville.....			300	
Dennys River at Dennysville Sta.....	90	60		540
Dennys River above Dennysville Sta.....	55	50		275
Pennamaquan River at Pembroke.....			250	
Pennamaquan River at Little Falls.....			211	
Little River at Perry.....			80	
Little River at Upper Dam.....			86	
Stevens Stream near Alexander.....			75	
Coastal Basin No. 1 Total.....			1,542	815

COASTAL BASIN NO. 2

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Pleasant River at Columbia Falls.....			125	
Pleasant River below Saco Falls.....	80	40		320
Pleasant River at Saco Falls.....	70	55		385
Pleasant River Trib. near Epping.....			40	
Narraguagus River at Cherryfield:				
1st dam (lowest).....	214	10	40	90
2nd dam.....	214	14		180
3rd dam.....			100	
4th dam.....			120	
5th dam.....			160	
Tunk Stream at Steuben.....			70	
Tunk Stream at Smithville.....			50	
Egypt Stream at Egypt.....			40	
Mill Brook at West Franklin.....			60	
Flanders Stream at Sullivan.....			100	
Jones Pond Outlet at W. Gouldsboro.....			50	
Coastal Basin No. 2 Total.....			955	975

WATER POWER IN MAINE—Continued

COASTAL BASIN NO. 3

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
St. George River:				
at Warren (lower dam)			150	
at Warren (upper dam)			50	
at Union			42	
above Union (outlet Sennebec Pd.)	116	35		200
at Appleton	105	20		100
at North Appleton			60	
above North Appleton			100	
at Searsmont			70	
above Searsmont			60	
below Montville			60	
at Montville			25	
at Stevens Pond Outlet			55	
Liberty:				
8th to 6th dams (from Lake)			50	
5th dam			80	
4th dam			20	
3rd dam			18	
2nd dam			55	
Crawford Stream:				
at South Union	30	30		90
at S. Union (upper dam)			100	
Lermond Pond Outlet Stream:				
at East Union			20	
Lermond Pond Outlet:				
at East Union			43	
Fish Pond Outlet Stream:				
at South Hope 3rd dam			25	
at South Hope 2nd dam			40	
Goose River:				
at South Waldoboro			25	
Medomak River:				
at Waldoboro			38	
at Waldoboro, upper dam	70	30		80
at Winslows Mills			125	
at North Waldoboro			120	
at North Waldoboro, upper dam			60	
below Burkettville (2 mi.)			60	
near Burkettville			70	
below S. Liberty (2 mi.)			80	
at S. Liberty (lower)			30	
at S. Liberty			40	
Little Medomak River:				
at Washington			105	
Forward—			1,876	470

WATER POWER IN MAINE—Continued

COASTAL BASIN NO. 3

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Brought forward—			1,876	470
Pemaquid River:				
at Pemaquid			45	
below Bristol			50	
at Bristol Mills			350	
Damariscotta Pond Outlet			675	
W. Br. Davis Str. at Jefferson			45	
Dyers River at Newcastle			85	
Dyers Pond Outlet:				
at South Jefferson			160	
Sheepsco R. at Head Tide	164	50	80	500
Sheepsco R. at Coopers Mills			20	
Sheepsco R. at Coopers Mills Upper Dam			50	
W. Br. Sheepsco River:				
at Weeks Mills			143	
above Weeks Mills			70	
at Windsorville			80	
at Palermo			161	
Pleasant Pond Out., N. Whitefield				
2nd dam			130	
Turner Pond Stream:				
West of Somerville			30	
Coastal Basin No. 3 Total			4,050	970

WATER POWER IN MAINE—Continued

COASTAL BASIN NO. 4

LOCATION.	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Kennebunk River:				
at Kennebunk			55	
at Kennebunk, upper dam			20	
near W. Kennebunk			25	
above W. Kennebunk	20	50		50
Mousam River:				
at Kennebunk, lower dam			370	
at Kennebunk, upper dam			455	
at W. Kennebunk			270	
above W. Kennebunk	115	60		690
at Old Falls			2250	
above Old Falls (old dam)	108	24		260
at Estes Dam			1000	
W. Br. below S. Sanford	50	12		84
at S. Sanford			176	
at Sanford	42	42		212
above Sanford (Bodwell Dam)			180	
at Springvale (lower dam)	40	16		77
at Springvale			405	
above Springvale, 3 sites	33	114		430
Ctr. Br. at Alfred			210	
Great Works River:				
at S. Berwick (lower dam)			700	
at S. Berwick (2 dams)			260	
between So. & No. Berwick	60	20		60
at N. Berwick (2 dams)			230	
above N. Berwick	30	40		60
Neoutaquet R. at North Berwick				
			20	
Merriland River:				
at Wells Depot			36	
Salmon Falls River in Maine:				
at S. Berwick (lowest dam)			1800	
Opposite Milton			50	
Coastal Basin No. 4 in Maine Total			8,512	1,923

COASTAL BASIN NO. 4 IN NEW HAMPSHIRE

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Salmon Falls River in N. H.:				
at Salmon Falls			3,000	
at Somersworth			5,270	
at E. Rochester			390	
at N. Rochester and Milton			1,800	
at Milton			1,275	
at Milton Mills			325	
at Union			125	
Coastal Basin No. 4 in New Hampshire Total			12,185	

WATER POWER IN MAINE—Continued

ROYAL RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Royal River:				
at Yarmouth.....			285	
at Yarmouthville.....	95	9	150	68
at E. North Yarmouth.....			60.	
Royal River Basin Total.....			495	68

ST. JOHN RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
			Me. Canada	Me. Canada
St. John River:				
at Grand Falls.....	8530	120	80000	
at The Ledges (4 mi. abv. Ft. Kent)	4800	30		3600
near Allagash.....	4060	20		4060
near Little Black River.....	2500	30		3000
below Junction of No. and So. Branches (several sites).....	1230-2500	300		24000
St. Francis River (International):				
from mouth to Glazier Lake.....	540	40		540
above Blue River.....	150	50		190
at outlet Boundary Lake.....	120	20		60
Allagash River (all in Maine):				
from St. John to foot Allagash Falls..	1200	60		3600
at Allagash Falls.....	1000	40		2000
in 8 mi. above Allagash Falls.....	950	30		1430
below Round Pond.....	740	20		740
at outlet Long Lake.....	659	15		495
from Long Lake to Churchill Lake....	281	70		980
Fish River (all in Maine):				
near Ft. Kent (1 mi. from mouth)...	880	22	290	1160
at Big Fish Falls (5 mi. from mouth)	860	43.5		2430
below Eagle Lake.....	763	15		686
at outlet St. Froid Lake.....	426	10		250
at outlet Portage Lake.....	241	10		150
Dickey Bk. at Bouchard.....			30	
Wallagrass Str. (6 mi. from Ft. Kent)			125	
Madawaska River, N. B.....	920	30		2200
Aroostook River:				
at Aroostook Falls.....			11400	
at Caribou.....			1000	
Presque Isle Stream:				
at Presque Isle.....	165	10		66
N. Br. at Mapleton.....			100	
Pattee Brook at Ft. Fairfield.....		12		25
Big Machias at Ashland.....			346	
Forward.....			1891	91400
			49462	6590

WATER POWER IN MAINE—Continued

ST. JOHN RIVER BASIN—Continued

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower			
			Developed (Wheel Capacity)		Undeveloped (for flow 60% of time)	
			Me.	Canada	Me.	Canada
Brought forward—						
Salmon Brook at Washburn.....			1891	91400	49462	6590
Meduxnekeag River:						
at Woodstock, N. B.				600		
at Jackson Falls, N. B.						900
S. Br. at Houlton, Me.			360			
Miscellaneous Tributaries:						
Violette Brook at Van Buren.....			185			
Presque Isle of the St. John at Easton..			50			
Whitney Brook at Bridgewater.....			40			
Green R. near Edmundston, N. B.				550		
St. John River Basin Total.....			2706	92550	49462	7490

ST. CROIX RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower			
			Developed (Wheel Capacity)		Undeveloped (for flow 60% of time)	
			Me.	Canada	Me.	Canada
St. Croix River (International)						
Union Dam at St. Stephen.....	1470	20		1050		715
Union Dam at Calais.....	1470	20	100			1665
Lower Dam at Milltown, N. B.				3940		
Murchie Dam at Milltown, Me.						
Opp. Murchie Dam at Milltown, N. B.	1470	28	710	40	1755	2425
Milltown Upper Dam, Milltown, Me.						
Baring Dam at Baring, Me.	1390	12	435		1565	
Bailey Rips.....	1380	10				1660
Woodland, Me.			13200			
Grand Falls, Me.			12950			
			27395	5030	3320	6465
E. Br. St. Croix River (International)						
Canoose Rips.....	512	40				2460
Steep Bank.....	490	40				2350
Little Falls.....	468	25				1400
Halls Rips to foot Vanceboro dam....	450	35				1890
Vanceboro.....	448	12				646
Outlet Mud Lake.....	151	37				870
Outlet Grand Lake.....	146	10				175
E. Br. Total.....						9591
W. Br. St. Croix River (Maine)						
Big Lake to Grand Lake.....	240	80			2300	
Tomah Stream.....	Av. 100	100			500	
Pleasant Lake Outlet.....	15	40			60	
Dobsis Stream.....	17	30			60	
W. Br. Total.....					2920	
St. Croix River Basin Total.....			27395	5030	6240	16056

WATER POWER IN MAINE—Continued

MACHIAS RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Machias River:				
at Machias lower dam.....	495	25	1,184	256
at Machias upper dam.....	495	10	225	315
below Whitneyville.....	470	12	654
at Whitneyville.....	465	14	330	426
at Great Falls.....	430	20	1,000
at Holmes Falls.....	300	40	1,390
Main River Total.....			1,739	4,041
East Machias River:				
at E. Machias.....			1,700
at Hadley Lake outlet.....	234	10	281
Gardner Lake Outlet:				
at Chases Mills.....			50
below Chases Mills.....	60	20	144
Patrick Brook at Marion.....			50
E. Machias River Total.....			1,800	425
Miscellaneous Tributary:				
Middle River at Marshfield.....			50
Machias River Basin Total.....			3,589	4,466

UNION RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Union River:				
at Ellsworth.....			11,200
at Ellsworth Falls.....	459	10	500	235
at Ellsworth Falls, Upper dam.....	455	10	270	458
E. Br. Union River:				
at Great Falls.....	120	15	180
at Fox's Bridge.....	115	25	288
above Jones Bridge.....	110	45	495
above Middle Brook.....	65	40	260
at Pond Rips.....	64	13	83
above Spectacle Pond.....	40	30	120
W. Br. Union River:				
at Mariaville Falls.....	150	30	456
at Amherst.....	140	40	846
at Hells Gate Rips.....	120	60	726
at Outlet Great Pond.....	110	10	111
Branch Lake Stream:				
at Joyville.....			75
balance of Stream.....	33	160	445
Green Lake Outlet.....	48	50	290
Webb Brook near Waltham.....			40
Mill Brook at Eastbrook.....			25
Molasses Pond Str. near Eastbrook.....			90
Beech Hill Str. N. of Lakewood.....	7	60	40	90
Union River Basin Total.....			12,240	5,083

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Penobscot River:				
at Bangor Dam.....	7,760	12	2,195	7,475
at Veazie.....	7,730	12	6,600	3,040
at Basin Mills.....	7,710	14	11,200
at Marsh Island.....	7,480	17	10,400
at Great Works.....	7,380	17	6,890	3,410
at Old Town.....	7,380	20	8,655	3,440
Stillwater Branch—				
at Orono.....	25	3,500	1,250
at Stillwater.....	20	3,170	630
at Gilman Falls.....	10	1,900
Spencer Rapids.....	7,150	20	14,900
West Enfield.....	5,160	19	3,000	7,700
Mohawk Rapids.....	5,040	16	8,380
Five Islands.....	4,860	15	7,580
Mattaseunk.....	3,300	46	18,200
Main River Total.....			34,010	99,505
E. Br. Penobscot River:				
at Ledge Falls.....	1,100	14	1,110
at Meadow Brook.....	1,100	14	1,110
at Grindstone.....	1,070	33	2,520
below Bear Rapids.....	970	20	1,420
at Whetstone.....	957	15	1,050
at East Branch Crossing.....	820	23	1,410
at Devil's Hole.....	550	15	660
at Sufferer's Rock.....	530	20	848
at Spencer's Rips.....	520	20	832
at Bowlin Brook.....	500	20	800
at Hulling Machine.....	495	30	1,190
at Grand Pitch.....	490	30	1,180
at Pond Pitch.....	485	25	970
at Haskell Rock.....	480	33	1,270
at Stairs Falls.....	475	40	1,520
at Grand Lake Dam.....	470	40	1,500
Webster Brook—				
at Grand Pitch.....	290	35	608
Grand Pitch to Indian Pitch.....	285	50	855
Indian Pitch to Webster Lake.....	274	100	1,640
Webster Lake to Telos Lake.....	270	42	680
East Branch Total.....				23,173

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
W. Br. Penobscot River:				
at Rockabema.....			5,000	
at Burnt Land (Ripsdam).....			9,888	
at Dolby Dam.....			14,550	
at Millinocket.....			42,500	
at North Twin Lake Dam.....	1,880	28		7,650
at Passamagornac Falls.....	1,590	10		1,990
at Debsconeag.....	1,580	30		5,940
at Pockwockamus.....	1,550	40		7,690
at Sourdnahunk.....	1,510	46		8,560
at Ambejamackamus.....	1,480	35		6,300
at Ripogenus.....	1,410	240		40,600
at Foxhole Rips.....	780	20		1,560
below Luther Brook.....	590	10		590
at Roll Dam.....	570	18		1,030
below Elm Stream.....	560	25		1,400
at Seboomook Dam.....	550	40		2,200
West Branch Total.....			71,938	85,510
Mattawamkeag River:				
Stratton Rips.....	1,510	50		5,750
Slewgundy.....	1,400	48		5,100
Kingman.....	1,150	18		1,570
Bancroft.....	920	20		1,400
South Bancroft to Mattawamkeag Lake.....	Av. 500	80		3,200
Tributaries:				
Mattawamkeag, E. Br at Smyrna Mills.....			50	
Mattawamkeag, W. Br. at Island Falls.....			200	
Mattakeunk Stream at Lee.....			60	
at Lee, Lower Dam.....			28	
below Lee.....			32	
at East Winn.....			95	
Baskahegan Stream at Danforth.....			160	
balance of stream.....	Av. 200	60		1,200
Fish Str. at Patten.....			60	
Mattawamkeag River Total.....			685	18,220

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Piscataquis River:				
at Howland.....			2,000	
Howland to E. Dover (several sites)...	1,190-1,320	118		14,870
at E. Dover.....	362	20		644
at Foxcroft, lower dam.....			674	
at Foxcroft, upper dam.....			374	
above Foxcroft.....	350	12	50	886
at Guilford.....			400	
above Guilford (3 sites).....	112	133		886
Sebec River:				
at Milo.....	400	11	380	580
above Milo.....	390	20		1,170
at Sebec Lake Outlet.....	371	27	1,338	162
Wilson Str. near Greenville.....	43	92	850	218
Wilson Str. ½ mile below.....	43	79		513
Wilson Str. below Little Wilson Str....	80	60		600
Hebron Lake Out. at Monson.....	2½	133	261	50
Pleasant River:				
below Brownville (2 sites).....	320	50		1,600
at Brownville.....	315	12	325	305
above Brownville (4 sites).....	105-304	135		2,160
Houston Stream near Katahdin Iron Works.....	30	300		720
Schoodic Stream.....	55	147		600
Seboeis Stream (20 mi.).....	Av. 100	200		2,000
Miscellaneous Tributaries:				
Cold Brook at Medford Ctr.....			60	
Alder Str. at S. Atkinson.....			25	
Black Str. at Dover South Mills.....			75	
Black Str. at Knowltons Mills.....	20	35		35
Mill Str. at Sangerville				
2nd dam.....			150	
3rd dam.....			175	
4th dam.....			84	
Davis Str. at N. Guilford.....			100	
Carlton Brook.....				
at Abbot Village.....			45	
Piscataquis River Total.....			7,366	27,999

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Passadumkeag River:				
at Lowell.....	301	18	333	130
at Grand Falls.....	200	72		1,370
Nicatous Stream at Nicatous Falls...	90	72		973
Eskutassis Stream at East Lowell.....			87	
Pistol Stream.....	14	50		85
Cold Str. Pond Outlet.....	33	50		165
Passadumkeag River Total.....			420	2,773
Kenduskeag Stream at Bangor:				
Lowest dam.....			215	
2nd dam.....	200	12	90	85
3rd dam.....	200	20	100	192
4th dam.....	200	15	80	139
Kenduskeag Stream:				
at Six Mile Falls.....	191	25		350
at Kenduskeag.....	125	15	25	111
at Robyville.....	120	15		131
at Corinth.....			150	
Branch at Exeter.....			78	
W. Branch Lower Dam, Garland.....			40	
W. Branch Middle Dam, Garland.....			40	
W. Branch Upper Dam, Garland.....			90	
W. Branch, W. Garland.....			90	
Black Str. at Levant.....			60	
Kenduskeag Stream Total.....			1,058	1,008

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
MISCELLANEOUS TRIBUTARIES:				
Ducktrap River at Ducktrap	35	100		350
Megunticook R. near Camden				
8th dam (from Tidewater)			264	
7th dam (from Tidewater)			170	
6th dam (from Tidewater)			150	
5th dam (from Tidewater)			50	
4th dam (from Tidewater)			210	
3rd dam (from Tidewater)			45	
2nd dam (from Tidewater)			50	
1st dam (from Tidewater)			65	
Passagassawakeag River				
below Holmes Mill	40	35		96
at Holmes Mill			110	
at Poors Mill			50	
Goose River:				
at Belfast No. 1 Dam			650	
near Belfast No. 2 Dam			116	
near Belfast No. 3 Dam			80	
at Sherman Corner			107	
Soudabscook Stream				
at Hampden			50	
below Hampden Ctr.			50	
at Hampden Ctr.			98	
above Hampden Ctr.			35	
near Carmel			85	
Sedgeunkedunk Stream:				
near S. Brewer			75	
McClures Pond Stream:				
at Searsport			30	
Marsh Stream:				
at Frankfort			100	
at W. Winterport			80	
at Monroe			60	
trib. at Jackson			33	
trib. near Monroe			39	
Bagaduce River:				
at Brooksville			25	
Mill Creek:				
at So. Orrington			32	
Orland:				
at Orland			260	
Toddy Pond Stream:				
at East Orland			700	
Forward—			3,819	446

WATER POWER IN MAINE—Continued

PENOBSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Brought forward—.....			3,819	446
Phillips Lake Outlet:				
at Dedham, upper dam.....			100	
at Dedham, lower dam.....			100	
at E. Holden.....			100	
Dead Stream:				
at Bradford Ctr.....			107	
W. Br. Dead Stream:				
at N. Bradford.....			63	
Middle Br. Dead Stream:				
at Bradford.....			50	
East Br. Dead Stream:				
south of Milo.....			113	
Trib. at Bradford Cor.....			65	
Olamon Str. at Olamon.....	53	15		50
Mattanawcook Lake at Lincoln.....	28	18		50
Miscellaneous Tributaries Total.....			4,517	546
Penobscot River Basin Total.....			119,994	258,734

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Kennebec River:				
at Augusta.....	5,550	22	7,150	3,830
at Waterville—				
lower dam.....			10,880	
upper dam.....	4,270	23	6,576	2,460
at Fairfield.....	4,260	12	3,420	1,280
at Shawmut.....	4,250	23	8,400	600
at Big Eddy.....	3,950	10		3,630
at Skowhegan.....			17,000	
above mouth of Sandy River.....	3,240	20		6,800
at Madison:				
lower dam.....			14,030	
upper dam.....			9,320	
above North Anson.....	2,820	32		9,470
at Solon.....	2,740	28	4,075	4,000
Solon to Bingham.....	2,740	32		9,220
at Bingham.....	2,710	85		24,200
at Carrying Place Rips.....	2,540	85		22,700
at The Forks.....	2,470	60		15,500
at Steepside.....	1,570	155		34,600
below mouth of Chase Stream.....	1,370	114		22,700
at Bowhog Eddy.....	1,350	80		15,400
above Indian Pond.....	1,250	20		3,540
at Ledge Falls.....	1,250	25		4,420
at Outlet of Moosehead Lake.....	1,240	30		5,280
Kennebec River Total.....			80,851	189,130

WATER POWER IN MAINE—Continued

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Moose River:				
Outlet of Brassua Lake (storage dam)	708	30	1,200
Long Pond to Little Brassua Lake...	535	60	1,600
at Attean Falls.....	236	15	177
at Holeb Falls.....	170	30	255
at Crocker Pond Outlet.....			194
Moose River Total.....			194	3,232
Kokadjo River:				
Lower Kokadjo Pond to Moosehead..	75	200	760
Kokadjo River Total.....				760
Dead River:				
The Forks.....	878	43	2,190
Poplar Hill Falls.....	870	40	2,000
3¾ to 5 miles above mouth (2 sites)	860-840	80	3,950
6 to 11 miles above mouth (5 sites)...	830-790	140	6,500
11 to 14 miles above mouth (several low head sites).....	780	70	3,280
Grand Falls.....	546	40	1,310
Long Falls (storage site).....	500	98	2,940
No. Branch at Eustis.....			125
No. Branch above Eustis.....	78-180	93	816
So. Branch (3 sites).....	150-130	95	1,056
Spencer Stream (4 sites).....	210-120	175	2,090
Dead River Total.....			125	26,232

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Carrabassett River:				
at North Anson.....	354	40	700
at Cleveland Rips.....			800
at East New Portland.....			300
East New Portland to Kingfield.....	200	80	800
at Kingfield (5 mills).....			178
Tributaries:				
Salem Mill Stream.....			50
Lemon Stream.....			84
Sandy Stream.....			110
Embden Stream—				
at Embden Pond Outlet.....	29	80	100	240
at North Anson.....	46	15	69
Carrabassett River Total.....			1,622	1,809

WATER POWER IN MAINE—Continued

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Sandy River:				
4 miles above mouth.....			504	
below Farmington Falls (about 6 sites).....	600-528	130		4,350
at Farmington Falls.....	528	9	230	404
between Farmington Falls and Phillips	290-160	174		1,600
at Phillips.....	151	35		211
2 mi. above Phillips.....	140	45		252
Tributaries:				
Wilson Stream			348	
at Wilton.....			190	30
at East Wilton.....	50	6	35	
at No. Chesterville.....				
Little Norridgewock Stream:			127	
at Chesterville.....			75	
Mill Stream at Strong.....				
Clearwater Stream:			55	
at Industry.....			50	
at Weeks Mills.....			35	
at New Sharon.....				
Temple Stream:			40	
at West Farmington.....			100	
Bog Stream at Mercer.....			50	
Small Stream at Fairbanks.....			50	
Mitchell Stream:				
at West Mills.....				
Sandy River Total.....			1,889	6,847

KENNEBEC RIVER BASIN

LOCATION.	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Messalonskee Stream:				
below Waterville.....			2,100	
at Waterville.....			1,250	
at Rice Rips.....			2,800	
Oakland.....			4,000	
Oakland, Messalonskee Lake Outlet..	175	8	75	100
Tributaries:				
Belgrade Stream:				
at E. Mt. Vernon.....	114	4		57
Long Pond Inlet:			250	
at Belgrade Mills.....			39	
East Pond Outlet:				
at Smithfield.....				
Messalonskee Stream Total.....			10,514	157

WATER POWER IN MAINE—Continued

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Sebasticook River:				
at Winslow.....			3,064	
at Benton Falls.....	890	21	1,241	760
2 mi. north of Benton Falls.....			1,260	
at Clinton.....	849	10		680
above Clinton.....	754	17		1,000
2 mi. above Burnham.....			1,924	
W. Br. Sebasticook River:				
at Pittsfield, lower dam.....			395	
at Pittsfield, upper dam.....			343	
at Hartland, lower dam.....			385	
at Hartland, upper dam.....	235	8	60	94
E. Br. Sebasticook River:				
at Detroit.....	240	10		192
at Newport, lower dam.....			214	
at Corinna, lower dam.....			127	
at Corinna, upper dam.....			180	
at Dexter, 7th dam.....			70	
at Dexter, 6th dam.....			100	
at Dexter, 5th dam.....			133	
at Dexter, 4th dam.....			100	
at Dexter, 3rd dam.....			100	
at Dexter, 2nd dam.....			80	
at Dexter, 1st dam.....			96	
Sebasticook Tributaries:				
China Lake Strgam:				
at East Vassalboro.....			143	
north of E. Vassalboro.....			67	
at North Vassalboro.....			335	
north of N. Vassalboro.....	40	10	100	50
at Winslow.....			134	
Sandy Stream:				
at Freedom.....	10	12	318	18
at Thorndike.....			48	
Half Moon Str. at Thorndike.....			40	
Twenty-five Mile Str., Burnham.....			100	
Outlet Lovejoy Pond, Albion.....			35	
White Pond Outlet, Palmyra.....			35	
Indian Str., St. Albans.....	27	11	50	30
Puffer Pond Outlet, Dexter.....			87	
Sebasticook River Total.....			11,364	2,824

WATER POWER IN MAINE—Continued

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Cobbossee Stream:				
at Gardiner No. 1 and No. 2 dams..	240	32		877
at Gardiner lower dam.....			448	
at Gardiner middle dam.....			464	
at Gardiner upper dam.....			437	
at Gardiner.....	220	10	1,140	160
at Collins Mill dam.....	143	8		114
at Spears Mill dam.....	142	8		114
Outlet Cobbossee.....	133	9		160
Tributaries:				
Potter Str. at Litchfield.....			35	
Purgatory Stream.....			100	
Cochnewagan Stream:				
at Monmouth.....			135	
Wilson Stream:				
at No. Monmouth.....	20	17	226	43
Outlet Lake Maranacook.....			290	
Torsey Pond Outlet:				
at Readfield Depot.....			40	
Cobbossee Stream Total.....			3,315	1,468

KENNEBEC RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
MISCELLANEOUS TRIBUTARIES:				
Cathance River near Topsham.....	34	80		80
Vaughan Stream at Hallowell.....			40	
Webber Pond Outlet Stream:				
at Riverside.....	30	70	90	120
at Webber Pond.....			30	
Webber Pond Inlet:				
at Seaward Mills.....	15	8		27
Carrabassett Stream:				
at Canaan.....	50	12	30	50
Wesserunnett Lake Outlet:				
at East Madison.....			75	
Wesserunnett Lake Outlet:				
below East Madison.....			130	
Wesserunnett Stream:				
at Athens (2 dams).....	80	10		90
at Malbon's Mill.....			115	
at Walton's Mill.....	90	12		53
Wesserunnett Str., W. Branch:				
at W. Athens.....			20	
Osoola Str. at Norridgewock.....			35	
Pierce Pond Str. near Caratunk.....	19-33	550		1,100
Pleasant Pond Str. near Caratunk.....	10	500	101	500
Austin Str. at Bingham.....			260	
Austin Str. above Bingham.....	97	500		2,000
Fall Brook at Solon.....	35	80		80
Moxie Str. at Outlet Pond.....	89	20		178
Moxie Stream, balance.....	100	140		1,400
Eastern R. at E. Pittston.....	15	70		53
Tidal near Bath.....			80	
Miscellaneous Tributaries Total.....			1,006	5,731
Kennebec River Basin Total.....			110,880	238,190

WATER POWER IN MAINE—Continued

ANDROSCOGGIN RIVER BASIN

LOCATION.	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Androscoggin River in Maine:				
at Brunswick:				
lower dam	3,430	14	2,770	2,410
upper dam			10,200	
at Pejepscot Mills	3,420	22	6,950	1,190
at Lisbon Falls:				
lower dam	3,370	14	1,263	3,840
upper dam	3,370	19	1,500	5,420
at Donovan Rips	3,290	14		4,970
at Lewiston			23,666	
at Deer Rips			16,150	
at Gulf Island			27,000	
at Ram Island Rips	2,640	20		5,920
at Livermore Falls			10,800	
at Chisholm			9,426	
at Jay			3,500	
at Riley			6,963	
at East Peru	2,350	20		5,320
at Dixfield	2,210	17		4,280
at Rumford	2,090	30	57,883	2,530
below Bear River	1,840	16		3,470
at Bethel Rips	1,700	20		4,000
above Pleasant River	1,670	25		4,930
at Gilead	1,640	24		4,660
Umbagog Lake to Pond in River (several sites)	520	150		7,800
at Middle Dam (storage dam)	509	30		1,530
at Upper Dam (storage dam)	405	15		600
Androscoggin River in Maine Total			178,071	62,870

ANDROSCOGGIN RIVER IN NEW HAMPSHIRE

LOCATION	Drainage Area Sq. mi	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Androscoggin River in New Hampshire:				
near Shelburne	1,550	15		2,790
at Lead Mine Bridge	1,520	17	2,400	700
at Peabody Rips	1,510	20		3,620
at Junction Peabody River	1,460	20	2,350	1,150
at Gorham Power Station	1,456	30	4,200	1,040
at Pulsifer Rips	1,400	35		5,880
at Berlin			46,100	
below Pontocook Dam	1,250	55		8,250
above Pontocook Dam	1,240	15		2,240
at Mollidgewock Rips	1,220	20		2,920
at Errol Dam and Rips	1,100	25		3,300
Androscoggin River in New Hampshire Total			55,050	31,890

WATER POWER IN MAINE—Continued

ANDROSCOGGIN RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Kennebago Stream:				
near Grants.....			156	3,120
balance of stream.....	112-146	240		
Rangeley River.....	90	43		387
Kennebago Stream Total.....			156	3,507
Magalloway River, Aziscohos Dam.....	233	240		3,400
Magalloway River Total.....				3,400
Little Androscoggin River:				
at New Auburn.....	350	38	800	400
at Barker Mill Power Sta.....	345	34	500	550
at Littlefield.....			1,500	
at Minot Corner.....	310	11	200	107
above Minot Corner.....			300	
at Mechanic Falls.....			1,760	
above Mechanic Falls.....			200	
at South Paris.....			143	
at Biscoe Falls.....	75	24		154
at Snows Falls.....	72	41		244
at West Paris.....			113	
Tributaries to Little Androscoggin:				
Taylor Brook:				
at Stevens Mills.....			50	
Thompson Stream, Oxford.....			399	
Pennesseewassee Lake Outlet:				
at Norway.....			380	
Stony Brook at South Paris.....			65	
Cole Brook at Paris.....			33	
Twitchel Pond Outlet.....			30	
Andrews Brook at S. Woodstock.....			12	
Little Androscoggin River Total.....			6,485	1,455

WATER POWER IN MAINE—Continued

ANDROSCOGGIN RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
MISCELLANEOUS TRIBUTARIES:				
Little River:				
at Lisbon Falls.....	27	40		44
Sabattus River:				
at Lisbon.....	76	6	500	48
at Lisbon Center.....			200	
at Sabattus.....			280	
Hooker Bk. at Spragues Mills.....			20	
Stetson Bk at Barkerville.....			60	
Whitten Str. at Mt. Vernon.....			85	
Crotched Pond Outlet:				
at Fayette.....			100	
Parker Pond Outlet:				
at W. Mt. Vernon.....	16	25		60
Crotched Pond Inlet:				
at W. Mt. Vernon.....			40	
Pocasset Lake Outlet:				
at Wayne.....			180	
Nezinscot River:				
at Keenes Mills.....			40	
at Turner Village.....			260	
Nezinscot River, W. Br.				
at Buckfield.....	55	10	116	33
at No. Buckfield.....			40	
at Redding.....			36	
Martin Stream:				
at Brettuns Mills.....			25	
at Chase Corners.....			200	
Whitney Brook at Canton.....			40	
Worthley Brook at E. Peru.....	6	150	130	150
Stony Brook at Peru.....			24	
Spear Stream at W. Peru.....			65	
Webbs River:				
at Dixfield.....			125	
at Carthage.....			100	
at Berry Mills.....			60	
above Berry Mills.....	74	25		250
2 mi. above Berry Mills.....			70	
Weld Brook at Weld.....			35	
Swift River:				
at Mexico.....	110	10		100
at Hale.....			50	
at Frye.....	80	17		8
at Byron.....	54	35		110
Forward.....			2,881	875

WATER POWER IN MAINE—Continued

ANDROSCOGGIN RIVER BASIN

LOCATION.	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Miscellaneous Tributaries—Brought forward			2,881	875
Ellis River at E. Andover.....			40	
Bear River at N. Newry.....	30	13		20
Howard Pond Bk at Hanover.....			40	
Alder Str. at Lockes Mills.....			80	
Pleasant River, W. Br.: at Bethel.....			25	
Wild River at Gilead.....	71	200		560
Miscellaneous Tributaries Total.....			3,066	1,455
Androscoggin River Basin in Maine Total			187,778	72,687

WATER POWER IN MAINE—Continued

PRESUMPSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Presumpscot River:				
at Smelt Hill.....			1,910	
at Cumberland Mills.....			2,883	
at Saccarappa.....			2,400	
at Mallison Falls.....			2,330	
at Little Falls.....			1,992	
at Gambo Falls.....			2,030	
at Dundee Falls.....			5,000	
at Great Falls, N. Gorham.....			3,000	
at Eel Weir.....			2,940	
Presumpscot River Total.....			24,485	
Songo River Tributaries:				
Crooked River:				
at Edes Falls.....	126	45	35	445
above Edes Falls.....	115	25		245
at Scribner Mills.....			53	
at Bolster Mills.....	101	30	60	200
at Frost Corners.....	90	60		456
below N. Waterford.....	50	60		252
at N. Waterford.....			58	
Pleasant Lake Outlet.....	15	145	70	148
Long Lake Tributaries:				
Stevens Brook:				
at Bridgton.....			90	
at Bridgton, 4th dam.....			90	
at Bridgton, 5th dam.....			100	
at Bridgton, 6th dam.....			20	
at Bridgton, 7th dam.....			105	
at Bridgton, 8th dam.....			50	
at Bridgton, 9th dam.....			520	
Willet Brook.....	28	12		80
Anonymous Pond Outlet:				
at Harrison.....			125	
Moose Pond Stream:				
at N. Bridgton.....			32	
Lake Keoka Outlet Stream:				
at South Waterford.....			155	
Duck Pond Brook:				
at E. Sweden.....			30	
Bear River:				
near Harrison.....	20	100		160
Songo River Total.....			1,593	1,986

WATER POWER IN MAINE—Continued

PRESUMPSCOT RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Muddy River near mouth.....	15	100		90
Ingalls Pond Outlet.....			20	
Pleasant River:				
mouth to Ditch Brook.....	46	30		84
above Ditch Brook.....	24	30		30
Ditch Brook.....	20	70	130	140
Little River:				
near W. Gorham.....			96	
Piscataqua River:				
mouth to Cumberland.....	15	120		72
at West Cumberland.....			186	
Miscellaneous Tributaries:				
Thomas Pond Outlet:				
at So. Casco.....			60	
Davis Brook:				
at Webb's Mills.....			25	
Northwest River:				
at E. Sebago.....			95	
above E. Sebago.....	23	100		140
			612	556
Presumpscoot River Basin Total.....			26,690	2,542

WATER POWER IN MAINE—Continued

SACO RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head In feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
Saco River:				
at Biddeford.....	1,680	42	4,210	2,130
at Union Falls.....	1,620	75	1,000	10,000
at Bar Mills.....			3,075	
at West Buxton.....			11,160	
at Bonny Eagle.....			14,400	
at East Limington.....	1,360	17		2,070
at Steep Falls.....			2,200	
at Highland Rips.....	1,310	14		1,650
at Hiram.....	837	78	3,750	2,200
at Swan Falls.....			900	
Saco River Total.....			40,695	18,050
Ossipee River:				
2 mi. below Kezar Falls (2 sites).....	420	50		1,890
at Kezar Falls.....	412	25	578	349
Mill Brook at Porter.....	20	40		40
Ossipee River Total.....			578	2,279
Little Ossipee River:				
at E. Limington.....			110	
E. Limington to Lim. El. Lt. Co.....	158	45		583
below Ossipee Mills.....			500	
Ossipee Mills to Newfield.....	80-100	70		626
at Newfield.....	49	30	50	97
at North Shapleigh.....	20	80		160
Holland Pond Outlet: near Limerick.....			195	
Little Ossipee River Total.....			855	1,466

WATER POWER IN MAINE—Concluded

SACO RIVER BASIN

LOCATION	Drainage Area Sq. mi.	Head in feet	Horsepower	
			Developed (Wheel Capacity)	Undeveloped (for flow 60% of time)
MISCELLANEOUS TRIBUTARIES				
Swan Pond Brook:				
at Goodwin's Mills.....			125	
Quaker Brook:				
at E. Baldwin.....			50	
Hancock Brook:				
at Rankin's Mills.....			100	
at East Hiram.....			150	
Moose Pond Brook:				
at Denmark.....		10	73	20
Ballard Brook:				
at Fryeburg.....			55	
Ward's Pond Outlet:				
at Fryeburg.....			20	
Kezar River:				
at Lovell.....			190	
Shepard's River:				
near Brownfield.....	24	40		28
Mill Brook:				
at Old Orchard.....			30	
Miscellaneous Tributaries Total.....			793	48
Saco River Basin (in Maine) Total.....			42,921	21,843

REPORT OF THE CHIEF INSPECTOR FOR THE
FISCAL YEARS ENDING JUNE 30, 1927, AND 1928

To the Public Utilities Commission,
Hon. Charles E. Gurney, Chairman,
Augusta, Maine:

GENTLEMEN: I herewith submit a report of the inspection of steam and electric railroads of Maine, including additions and betterments, maintenance of way, railway equipment and cross-tie tables.

In addition to the inspection of railroads, an inspection has been made of the condition of stations, yards, frogs and guard rails and passenger car equipment in the State. Reports of these inspections are on file in the office; also the preliminary investigation made of all complaints and fatal accidents, and accident tables compiled.

The number of persons killed at grade crossings in our state in the year ending June 30, 1927, was 9, while in the year ending June 30, 1928, 15 persons were killed. Many complaints were investigated and some adjusted by this department, reports of which are on file, thus obviating the necessity of public hearings by the Commission.

Respectfully submitted,
ELMER E. PARKMAN,
Chief Inspector.

STEAM RAILROADS

BANGOR & AROOSTOOK RAILROAD COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes and old ties taken out of track have been burned.

The buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1927, the following improvements have been made: 2,676 tons new 90-80-lb. rails; 1,787 tons of old 85-80-70-56-lb. relay rails used; 130,331 new tie-plates and 6,665 new rail joints used in track maintenance.

There have been used, 161,579 new cross-ties, 125,218 feet hard pine bridge ties, 484,149 feet hard pine and spruce switch ties, 43 miles (74,038 cubic yards) of gravel and cinder ballast used; 1 new steel bridge built; 601 cubic yards concrete bridge masonry used; 100 cast-iron pipe culverts and 262 feet concrete

culverts of different sizes built; 7,175 feet main line track and 28,953 feet side track taken up and 362 feet new main line and 18,644 feet side track built; 6,438 feet now snow fence and 4,966 feet wire fence built; 1 new station built at Madawaska, 5 potato houses built for Bangor Investment Company, 1 section car house and 1 gasoline house built; 21 sets of station buildings painted; 1 automatic wig-wag crossing signal installed; 1 electric semaphore installed at Phair Yard; 3 new water tanks and 1 new turntable installed; new sewer pipe and 4 new furnaces installed in rents at Derby; 3 standpipes, 8 loading wharves built; other repairs made on several buildings at different places, especially asbestos shingling of station buildings in place of cedar shingling; 1 second-hand dining car bought; 1,159 freight, 47 work, 25 caboose and 76 passenger cars painted or varnished; 5 new passenger engines bought and 3 engines rebuilt; 2 Russell wing snow-plows bought; 1 auxiliary plow attached to Engine No. 183, 1 left wing applied to snow spreader; 64 freight cars reroofed and 49 passenger car steps replaced; 4 heavy Norton jacks bought.

Number bad order freight cars on hands June 30, 1927, 291.

During the fiscal year ending June 30, 1928, the following improvements have been made; 3,144 tons new 100-90-80-lb. steel rails and 2,900 tons of old relaid 85-80-70-56-lb. steel rails have been laid in main line track and sidings. In track maintenance there have been 111,689 new tie-plates and 7,392 rail joints used; 216,818 new cedar cross-ties, 46,182 feet hard pine bridge ties, 596,545 feet hard pine switch ties used; 75 miles (128,349 cubic yards) of gravel and cinder ballast used; 1 new 163 foot steel bridge built; 1 cement and 1 open culvert built; 3,816 feet main line track; 19,527 feet side-track taken up, and 3,861 main line track and 42,686 feet side-track built; 4,026 feet new wire fence built; Fort Fairfield station destroyed by fire; other new buildings and additions at 13 stations and 18 sets of station buildings painted; installed automatic crossing signal at Barrett's and Monson Jct. stations; 10 loading wharves built; 12 concrete cellar bottoms and 5 new furnaces installed in company dwellings at Derby; installed new electric pump at engine house, 3 second-hand semaphores and remodeled and enlarged the yard at Oakfield; building and extending 3 station platforms; replacing 4 Bryant Zinc Company wig-wag crossing signals with Union Switch and Signal Company Standard Signals; improvements to streets and ground and building new cement sidewalks at Derby; asbestos shingles were applied to 16 station buildings; 200 A. R. A. standard single sheathed box cars bought; 1,102 freight and 59 passenger cars painted or varnished; 5 new passenger engines bought; 2 super heated engines rebuilt; 2 Russell single track snow plows bought; shop machinery bought as fol-

lows: 1 horizontal boring machine, 1 Thompson Universal grinding machine, 1 Oliver drill pointer, 1 Korman Junior woodworker and 4 motors.

Number bad order freight cars on hand June 30, 1928, 382.

BOSTON & MAINE RAILROAD

The road-bed, track and drainage in general have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

The buildings and rolling equipment in general have been maintained in good condition.

During the fiscal year ending June 30, 1927, the following improvements in Maine have been made: 429 tons new 100-lb. rails, 374 tons of old 85-75-67-lb. relay rails used; 3,613 new tie-plates, 1,225 new rail joints used; 42,072 untreated and 47,373 treated cross-ties used; 15,275 feet bridge and 115,630 feet treated and untreated switch ties used; 2 bridges rebuilt; $4\frac{1}{4}$ miles of main line and sidetrack (Kennebunkport Branch) taken up; also 1,936 feet side track at Jewett taken up; 938 feet main line crossover track built at Biddeford, 4,320 feet passing track built at Old Orchard and 4,083 feet passing track built at No. Berwick; 3 sets station buildings painted; 10 new gas-electric motor rail cars bought; 866 passenger, 3,114 freight, 90 caboose, 194 work equipment and 6 electric street railway passenger cars painted or varnished; 2 Dodge business coupes, 2 snow plows, 2 spreader and 2 Brownhoist locomotive cranes bought; on the entire Boston & Maine Railroad system numerous improvements to locomotives and cars made; 15 additional busses and 3 service trucks purchased for use at various locations by the Boston & Maine Transportation Co.

During the year ending June 30, 1928, the following improvements in Maine have been made: 750 tons new 100-lb. rails and 163 tons of old 85-75-lb. relaid rails used; 136,607 new tie plates and 2,197 new rail joints used; 13,683 treated and 12,637 untreated cross-ties used; 8,913 feet treated bridge and 74,463 feet treated hardwood switch ties used; $9\frac{1}{4}$ miles (26,446 cubic yards) washed gravel ballast used; 244 feet main line track and 4,468 feet side track built; 5,130 feet new wire fence built; portion of new signal tower at Biddeford built; 2 sets station buildings painted; rebuilt and strengthened bridges at Saco, Scarborough Beach, No. Berwick, Chicks and West Kennebunk Stations; on the entire Boston & Maine Railroad System numerous improvements have been made to locomotives and cars; 20 new freight and 10 new switching engines bought; 24 additional busses and one service truck purchased for use at various locations by the Boston & Maine Transportation Co.; also the fol-

lowing equipment was purchased for use on the Boston & Maine Railroad; 2 Chevrolet Roadsters; 1 G. M. C. truck, 1 Graham Bros. truck and 1 Fordson Tractor.

BELFAST & MOOSEHEAD LAKE RAILROAD CO.

The road-bed, track, drainage, buildings and rolling equipment in general are in good and fair condition.

During the year ending June 30, 1927, only 2,651 new cross-ties used; 3 second-hand passenger cars and 1 snow plow bought; 1 rail motor car bought.

During the year ending June 30, 1928, 5,253 new cedar cross-ties used; 1,200 feet new fence built; 4 sets station buildings painted; 3 passenger, 2 combination cars and 2 caboose cars painted or varnished; 1 engine bought.

CANADIAN PACIFIC RAILWAY COMPANY

The road-bed, track and drainage in general have been maintained in good condition. The right of way has not been cleared of grass, weeds and bushes.

The buildings and rolling equipment in general have been maintained in good condition.

During the year ending June 30, 1927, the following improvements in Maine have been made: 2,307 tons of old 85-80-75-72-52-lb. relay rails used; 64,450 mostly treated cross-ties, 56,309 feet bridge ties and 31,684 feet hemlock switch ties used; several concrete culverts built; 726 feet side track built; 13,744 feet new wire fence built; 2 section houses built and one remodeled; 8 sets of station buildings painted.

During the year ending June 30, 1928, the following improvements in Maine have been made: 1,412 tons new 85-lb. steel rails and 1,480 tons old 85-80-75-72-lb. relay rails laid in track; 60,000 new tie-plates, 16,000 new rail anchors, 6,720 new rail joints used; 74,961 new treated and untreated cross-ties used; 65,371 feet bridge ties, 155,523 feet treated and untreated switch ties used; 1 concrete and 4 cast iron pipe culverts built; 6,081 feet side track taken up, 2,126 feet new side track built; 1 section house (Onawa) built, addition to Jackman Station for Customs accommodation; 4 sets station buildings painted; 1,004 feet 6 and 8 inch tile drain installed in Brownville Jct. yard; installed automatic wig-wag signal at State road grade crossing, Greenville, Maine.

CANADIAN NATIONAL RAILWAY (Formerly Grand Trunk Railway System)

The road-bed, track and drainage have been maintained in

good condition. The right of way has not all been cleared of grass, weeds and bushes.

During the year ending June 30, 1927, the following improvements in Maine have been made: 14 tons new 100-lb. steel rails and 138 tons old 100-80-65-lb. relay rails used; 312 new tie-plates, 253 new rail joints used; 34,673 mostly treated new cross-ties, 27,424 feet bridge ties, 85,307 feet switch ties used; 452 feet side track taken up and 13 feet built; 8,860 feet wire fence built; installed electric pump in place of a steam pump at Bryants Pond; installed ore conveyor at S. S. shed No. 1, Portland; Fanbold billing machine bought for Portland freight office; 6 sets of station buildings painted; installed 937 rail anchors; rebuilt masonry abutment of bridge with 550 cubic yards of concrete.

During the year ending June 30, 1928, the following improvements in Maine have been made: 165 tons new 100-lb. steel rails and 117 tons old 100-80-65-lb. relay rails used; 488 new rail joints used; 29,433 mostly treated new cross-ties, 5,738 feet fir bridge ties and 101,482 feet mostly treated switch ties used; 7 concrete pipe culverts built; 815 feet side track built; 13,711 feet wire fence built; 1 electric welder, 1 air compressor, 1 electric driven washout pump, 2 track driving wheel drop pit, 8 ton electric hoist bought; alterations to wheel house roof at Deering yard shops.

The Atlantic and St. Lawrence, Lewiston and Auburn, and the Norway Branch Railroad do not own any equipment.

KNOX RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment are in fair condition. The right of way has been cleared of grass, weeds and bushes.

During the year ending June 30, 1927, 1,219 new cross-ties, 1,680 feet bridge ties and 2,910 feet switch ties used; 1 iron bridge painted; 1 combination passenger and baggage car and 1 engine repainted.

During the year ending June 30, 1928, 1,500 new cedar cross-ties and 4,927 feet hemlock switch ties used; 4,000 feet (550 cubic yards) gravel ballast used; 1 combination passenger and baggage car and 2 engines painted or varnished.

LIME ROCK RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes.

During the year ending June 30, 1927, 8 tons new 80-lb. rails

laid in track; 902 new rail joints, 1,816 new cross-ties, 364 feet bridge ties, and 4,135 feet switch ties used; 292 cubic yards crushed rock and cinder ballast used; 500 feet new wire fence built; 400 dump cars rebuilt and painted.

During the year ending June 30, 1928, 9 tons old 80-lb. rails, 1,620 new tie-plates and 46 rail joints used; 1,146 new cross-ties and 4,192 feet hard pine switch ties used; 2,040 feet (136 cubic yards) chips and cinder ballast used; 800 feet side track taken up and 500 feet built; 450, 4 yard dump cars rebuilt and painted or varnished.

MAINE CENTRAL RAILROAD COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1927, the following improvements have been made: 9,432 tons of new 100-85-80-lb. rails, 8,311 tons of old relay 100-85-80-75-70-67-60-lb. rails have been laid in track; 473,704 new tie-plates, 41,054 new rail joints used. There have been 370,368 new cross-ties, 217,412 feet bridge ties, 520,376 feet switch ties used in track maintenance; 45 miles (74,367 cubic yards) gravel, cinder and stone ballast used; 1 new iron bridge built at North Street, Waterville; 125 cubic yards concrete bridge masonry built; 6 new concrete pipe culverts built, 35 wooden and stone box culverts replaced with concrete pipe culverts; 1 cattle pass renewed with concrete wall and timber top; 37,676 feet side track taken up, and 7,937 feet new side track built; 81,060 feet wire and 37,522 feet board fence built; 1 new station built; 2 section motor car houses, 2 engine houses, 4 coaling plants, 4 water tanks, and 1 turntable installed; 37 sets of station buildings painted; 87 miles weather-proof block signal wire installed in place of bare galvanized iron line wire; installed electric lighting for signals covering 138 miles; 250 passenger, 1,378 freight and 188 other cars painted or varnished; 8 passenger cars equipped with steel underframes; 2 superheaters, 30 soot blowers, 2 mechanical stokers, 3 compound pumps, 3 feed water heaters, 2 power reverse gear, 2 coal passers, 1 booster, 4 Ohio fire extinguishers installed on engines; 2 flat cars equipped with rail unloaders.

Number of bad order freight cars on hand, 516.

During the year ending June 30, 1928, the following improvements in Maine have been made: 3,260 tons of new 100-85-79½-lb. rails have been laid in track; 6,362 tons of old relay 100-85-80-79½-75-70-67-60-56-lb. rails have been laid in track: 263,595 new tie-plates and 6,237 new rail joints used in track maintenance. There have been 285,514 new cross-ties, 257,277 feet

bridge ties and 785,623 feet switch ties used in track maintenance; 79 miles (164,860 cubic yards) gravel, cinder and stone ballast used; 550 feet of new bridges built at South Newcastle, Woolwich, Rumford Junction and Sabattusville; 642 cubic yards concrete bridge masonry built; 18 new concrete pipe culverts and 2,576 feet of 6 inch tile drain pipe built; 45,332 feet side track taken up and 1.29 miles new main line track built Bath-Woolwich new bridge and 27,275 side track built; 122,220 feet woven wire and 655 feet board fence built; Cathance Station destroyed by fire and rebuilt; new storehouse built at Waterville; replacing 3 new turntables at Princeton, Calais and Bangor; new steel water tank and standpipe installed at Mechanic Falls, Newcastle, Calais and Hermon Center; installed flume underpass in place of trestle at Orono; installed water pipe system in freight car repair shop Waterville, installed new office in baggage building and electric lights and power at turntable Bangor; installed granite paving at Waterville, Lewiston and Auburn Stations; rebuilt telegraph line Rumford Junction to Rumford and Deadwater to Troutdale Stations; installed remote control switches and signals at Oldtown; installed 65½ miles weatherproof block signal line wire between Portland and Waterville and 6 miles between Rumford Junction and Rumford Stations in place of bare galvanized iron line wire.

The new Kennebec River three million dollar combination highway and railroad steel bridge built at Bath, by the State of Maine, and in connection with which the Maine Central Railroad Company pays 55 per cent of the cost of the bridge and the operating expenses, was placed in operation before cheering thousands on October 24th, 1927, when extra excursion passenger train running from Rockland pulled over the massive bridge into Bath at 8.15 A. M.

The total length of the main bridge structure is 2,226 feet, including one 234 foot lift or draw span. In addition to the main span there will be 440 feet of highway approach viaduct on the Bath shore and 560 feet of similar viaduct on the Woolwich shore.

The total weight of metal in the structure will approximate 9,000 tons including 65 tons of wire cables and 175 tons of machinery for raising and lowering the draw span.

PORTLAND TERMINAL COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes and old ties taken out of track burned.

The buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1927, the following improvements have been made: 166 tons new 100-85-lb. rails, 807 tons old relay 85-80-75-72-67-lb. rails used in track; 26,737 new tie-plates and 665 rail joints used; 18,672 new cross-ties, 44,238 feet hard pine bridge ties, 170,170 feet hard pine switch ties used; 8,418 ft. (2,863 cubic yards) cinder and crushed stone ballast used; 4,275 feet side track taken up and 5,637 feet built; 429 feet wire fence built; installed at Rigby Yard new wheel shop, blacksmith shop, storehouse, section car house, passenger car repair tracks and tools, service track for Motive Power Department; 4 sets station buildings painted; 4 miscellaneous cars bought; 4 Ohio fire extinguishers installed.

Number bad order freight cars on hand, 2.

During the year ending June 30, 1928, the following improvements have been made: 629 tons new 100-85-lb. rails, 1,048 tons old relay 85-75-67-60-58-lb. rails have been laid in track; 48,133 new tie-plates; 1,216 new rail joints used; 13,066 cross-ties; 28,487 feet bridge ties and 175,043 feet switch ties used; 3,104 feet (2,400 cubic yards) ballast used; 1 concrete pipe culvert and 3 drain and catch basins installed; 3,543 feet side track taken up and 2,276 feet side track built; 330 feet wire fence built; 2 steel storage buildings at Rigby yard built; 2 sets station buildings painted; new standpipe installed at Deering Junction; installed asbestos smoke jacks in place of wood and installed electric lights and time clock at Rigby; installed 9 miles weather-proof block signal line wire in place bare galvanized iron wire Deering Junction and Gorham Line.

YORK HARBOR & BEACH RAILROAD

The road-bed, track, drainage and buildings have been maintained only in fair condition. The right of way has not been cleared of grass, weeds and bushes. The company owns no rolling equipment, using that of the Boston and Maine Railroad.

During the year ending June 30, 1927, only 1,870 pounds of 85 pound old rail were relaid and 297 cross ties installed in track maintenance.

The above railroad was discontinued on March 31, 1927 and 10.16 miles of main track and 1.17 miles of side track taken up. The Boston and Maine Railroad has purchased and now operates 1.13 miles main line track and .34 mile side track between Kittery Junction and U. S. Navy Yard, a total distance of 1.47 miles.

NARROW GAUGE RAILROADS

BRIDGTON & SACO RIVER RAILROAD COMPANY

The road-bed, track, drainage and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 50 new rail joints, 6,926 new cedar cross-ties and 500 feet new hard pine switch ties used; 1,250 feet new wire fence built; 9 box and 2 flat cars painted or varnished.

During the year ending June 30, 1928, 100 new rail joints, 2,974 cedar cross-ties used; 1,300 feet wood and wire fence built; 6 box and 4 flat cars painted or varnished.

KENNEBEC CENTRAL RAILROAD

The road-bed, track, drainage, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 547 new cedar cross-ties used; 1,344 feet (168 cubic yards) gravel ballast used; 2 culverts rebuilt; 1 engine rebuilt.

During the year ending June 30, 1928, 150 iron rail joints and 1,722 cedar cross-ties used; 1,600 feet (200 cubic yards) gravel ballast used; engine overhauled and tires turned.

MONSON RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 50 new strap rail joints and 1,650 new cedar cross-ties used; ½ mile slate chips used for ballast; 1 passenger car painted and varnished.

During the year ending June 30, 1928, 50 new rail joints, 1,600 new cedar cross-ties and 50 long cedar switch ties used; 2,000 feet crush slate ballast used; 4 box and 8 flat cars painted or varnished; locomotives and cars have had general repairs as needed.

SANDY RIVER & RANGELEY LAKES RAILROAD

The road-bed, track, drainage, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 321 tons old 60-56-52-50-35-lb relay rails used in track maintenance; 30,152 cedar cross-ties, 1,095 feet hemlock bridge ties and 7,127 feet hemlock switch ties used; 123 cubic yards gravel ballast used; 2 bridges rebuilt; 3 wooden culverts built; 25,673 feet main line, 3,316 feet side track taken up and 587 feet side track built; 110 rods new wire fence built; 1 small storehouse built; 7 station buildings painted; 141 cubic yards gravel used on track shoulders;

installed 2 Atkins rail power saws; repaired station, freight house and engine house at Rangeley; painted Kingfield bridge and turntable at Madrid and Rangeley; repaired 2 stream bridges and several small bridges and culverts; painted 1 passenger rail motor coach; 1 plow rebuilt; 4 passenger, 13 box, 33 flat and rack cars, 4 plows, 3 cabooses and 4 diggers painted or varnished; hydraulic jack installed in engine house.

During the year ending June 30, 1928, 395 tons old 52-50-35-lb. relay rails used in track; 21,508 new cedar cross-ties, 7,251 feet spruce bridge ties and 4,900 feet hemlock switch ties used; 3 1-3 miles (2,914 cubic yards) gravel ballast used; 2 new bridges rebuilt; large number of culverts rebuilt; 1,433 feet main track taken up and 284 feet side track built; 14,636 feet new wire fence built; 2 water tanks destroyed by fire and rebuilt; built new station agent's dwelling at Carrabasset; 672 cubic yards gravel used for track shoulders, 465 cubic yards for grading; 5 flat cars rebuilt; 3 passenger, 35 freight cars painted or varnished; new boring bar and new grinder installed in machine shop.

WISCASSET, WATERVILLE & FARMINGTON RAILWAY COMPANY

The road-bed, track, drainage, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 11,835 new cedar cross-ties, 1,000 feet hemlock bridge ties and 1,200 feet hemlock switch ties used; 40 thousand timber and plank used in repairing bridges, platforms and culverts; 5,260 feet new fence built; 3 sets of stations painted; 2 culverts built; filled a 250 foot trestle bridge at Wiscasset; installed guard rails on 2 bridges; repaired turntables at Wiscasset and Albion; repaired tank houses at Head Tide and Albion; 5 engines painted.

During the year ending June 30, 1928, 100 pairs rail joints, 7,508 new cedar cross-ties, 800 feet hemlock bridge ties and 900 feet hemlock switch ties used; 23,000 feet timber and plank used in repairing bridges, culvert, crossings and station platforms; 2,000 feet snow fence repaired, 2,790 feet new barbed wire fence built and some 2,500 ft. old fence repaired; a lot of ditching done and filled in 200 feet trestle track at Wiscasset, repaired water tank building at Albion; 9 box cars overhauled and painted, 5 engines painted two coats.

Table of Cross-tie renewals on Steam Railroads, showing total ties used, average number and per cent per mile, based on an average of 10 year renewal. Ties laid 20 inch centers, 3,168 per mile, average yearly depreciation of 317 ties per mile or 10 per cent. Per cent column in table should be compared with 10 per cent, the average yearly depreciation. Mileage column is the total mileage of main line and sidings.

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Bangor & Aroostook Railroad.....	1915	861.75	161,149	187.00	5.90	
	1916	869.64	142,344	163.68	5.17	
	1917	874.03	77,758	88.97	2.81	
	1918	879.66	84,610	96.18	3.04	
	1919	880.03	172,268	195.75	6.18	
	1920	882.38	210,560	238.63	7.53	
	1921	882.50	220,437	249.79	7.88	
	1922	868.95	229,615	264.24	8.34	
	(6 months ending June 30th).....	1923	868.76	120,202	138.36	4.37
	(12 months ending June 30th).....	1924	867.03	222,754	256.92	8.08
		1924-5	871.74	208,965	239.71	7.57
		1925-6	869.49	159,913	183.92	5.80
	Boston & Maine Railroad.....	1915	216.43	161,479	186.41	5.88
1916		216.37	216,818	248.86	7.86	
1917		202.90	2,393	11.05	.034	
1918		203.36	67,920	313.91	9.90	
1919		209.36	3,643	17.95	0.56	
1920		207.45	46,630	229.29	7.23	
1921		207.45	36,286	173.32	5.47	
1922		207.45	45,227	218.01	6.88	
1923		208.83	50,745	213.08	6.72	
(6 months ending June 30th).....		1924	208.83	59,242	283.69	8.96
(12 months ending June 30th).....		1923	208.70	27,653	132.50	4.18
		1924	208.57	52,904	253.65	8.00
		1924-5	204.79	54,900	268.08	8.46
	1925-6	204.17	60,569	296.66	9.36	
	1926-7	200.93	89,445	445.16	14.05	
	1927-8	203.27	26,320	129.48	4.09	
Canadian Pacific Railway.....	1915	218.42	45,580	208.68	6.58	
	1916	221.76	46,809	211.08	6.66	
	1917	223.65	50,425	225.46	7.11	
	1918	225.43	31,842	141.25	4.45	
	1919	226.93	46,700	205.79	6.49	
	1920	227.29	57,016	250.85	7.92	
	1921	225.36	46,284	205.33	6.48	
	1922	225.51	43,588	193.29	6.10	
	(6 months ending June 30th).....	1923	225.51	50,259	222.42	7.02
	(12 months ending June 30th).....	1924	226.29	68,466	302.56	9.55
		1924-5	226.21	64,308	284.28	8.97
		1925-6	216.61	111,689	492.87	15.56
		1926-7	226.96	64,450	283.97	8.96
	1927-8	225.91	74,961	331.82	10.47	
Canadian National Railways.....	1915	141.10	39,491	279.88	8.83	
	1916	141.10	11,203	79.40	2.50	
	1917	141.10	41,351	293.06	9.24	
	1918	141.62	34,594	244.27	7.71	
	1919	143.13	68,154	476.16	15.03	
	1920	143.14	64,896	453.37	14.31	
	1921	144.88	42,974	296.62	9.36	
	1922	144.54	32,799	226.92	7.16	
	(6 months ending June 30th).....	1923	144.57	7,002	48.43	1.53
	(12 months ending June 30th).....	1924	145.07	32,557	223.73	7.06
		1924-5	145.06	23,108	159.30	5.03
		1925-6	143.53	25,964	180.90	5.71
		1926-7	143.25	34,673	241.70	7.63
	1927-8	143.60	29,433	204.97	6.47	

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Knox Railroad Company.....	1915	9.00	688	76.44	2.41	
	1916	9.00	Few			
	1917	9.00	850	94.44	2.98	
	1918	9.00	1,000	111.11	3.50	
	1919	9.00	11,171	1,241.22	39.20	
	1920	9.58	9,462	987.68	31.17	
	1921	9.50	100	10.53	.33	
	1922	9.50	176	18.53	.58	
	(6 months ending June 30th).....	1923	10.00	1,306	13.06	.41
	(12 months ending June 30th).....	1924	10.00	936	93.60	2.95
		1924-5	10.00	1,500	150.00	4.73
		1925-6	10.00	1,235	123.50	3.89
		1926-7	10.00	1,219	121.90	3.85
		1927-8	10.00	1,500	150.00	4.73
	Lime Rock Railroad.....	1915	11.30	1,206	106.72	3.37
		1916	11.30	2,679	237.08	7.48
1917		11.30	1,726	152.74	4.82	
1918		11.30	1,113	98.49	3.11	
1919		11.30	1,503	133.01	4.20	
1920		11.30	4,060	359.29	11.34	
1921		11.30	1,822	161.24	5.09	
1922		11.30	1,769	156.53	4.95	
(6 months ending June 30th).....		1923	11.30	908	80.35	2.54
(12 months ending June 30th).....		1924	11.30	1,570	138.94	4.39
		1924-5	11.30	2,020	178.76	5.64
		1925-6	11.30	1,807	159.91	5.04
		1926-7	11.30	1,816	160.70	5.07
		1927-8	11.24	1,146	119.57	3.77
Maine Central Railroad Company....		1915	1,407.49	331,786	235.73	7.44
		1916	1,406.05	300,432	213.67	6.74
	1917	1,410.43	341,306	241.77	7.63	
	1918	1,422.38	261,022	183.51	5.79	
	1919	1,423.88	343,605	241.32	7.62	
	1920	1,422.00	301,830	212.26	6.70	
	1921	1,444.16	442,104	306.13	9.66	
	1922	1,440.83	361,119	250.63	7.91	
	(6 months ending June 30th).....	1923	1,440.34	211,118	146.57	4.63
	(12 months ending June 30th).....	1924	1,469.84	327,623	222.22	7.01
		1924-5	1,453.54	380,150	261.53	8.26
		1925-6	1,413.23	479,858	339.55	10.72
		1926-7	1,407.66	369,605	262.57	8.29
		1927-8	1,403.53	285,514	203.43	6.42
	Belfast & Moosehead Lake Railroad Co. (6 months ending June 30th).....	1926	37.69	None		
		1926-7	37.28	2,651	71.11	2.24
1927-8		37.28	5,253	140.91	4.45	
Portland Terminal Company.....	1915	117.37	36,978	315.05	9.94	
	1916	116.89	22,049	188.63	5.95	
	1917	116.87	15,996	136.86	4.32	
	1918	120.30	21,150	175.81	5.35	
	1919	124.52	36,060	289.59	9.14	
	1920	124.64	19,204	154.07	4.86	
	1921	129.35	56,572	440.76	13.91	
	1922	128.38	48,234	375.71	11.86	
	(6 months ending June 30th).....	1923	128.32	12,349	96.24	3.04
	(12 months ending June 30th).....	1924	134.06	35,548	264.42	8.35
		1924-5	152.04	32,960	216.79	6.84
		1925-6	137.85	18,522	134.36	4.24
		1926-7	138.11	16,091	116.51	3.68
		1927-8	137.42	13,066	95.08	3.00

PUBLIC UTILITIES COMMISSION REPORT

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Bridgton & Saco River Railroad.....	1915	24.26	6,361	262.20	8.28	
	1916	24.19	5,844	241.58	7.63	
	1917	24.21	363	14.99	0.47	
	1918	24.32	4,503	185.16	5.84	
	1919	24.32	3,827	157.36	4.97	
	1920	24.32	6,488	266.77	8.42	
	1921	24.32	6,036	248.19	7.83	
	1922	24.95	3,937	157.80	4.99	
	(6 months ending June 30th).....	1923	24.95	2,416	96.83	3.06
	(12 months ending June 30th).....	1924	24.86	6,421	258.29	8.15
		1924-5	24.86	9,400	378.12	11.94
		1925-6	24.86	3,821	153.70	4.85
		1926-7	24.86	6,926	278.60	8.79
		1927-8	24.23	2,974	122.74	3.87
Kennebec Central Railroad.....	1915	5.74	None	
	1916	5.74	None	
	1917	5.74	1,275	222.12	7.02	
	1918	5.74	486	84.67	2.67	
	1919	5.74	1,400	243.90	7.70	
	1920	5.74	200	34.84	1.10	
	1921	5.74	3,000	522.65	16.53	
	1922	5.74	1,000	174.21	5.50	
	(6 months ending June 30th).....	1923	5.74
	(12 months ending June 30th).....	1924	5.74	1,064	185.37	5.85
		1924-5	5.74	1,320	229.97	7.26
		1925-6	5.74	1,466	255.40	8.06
		1926-7	5.74	547	95.30	3.01
		1927-8	5.74	1,722	300.00	9.47
Monson Railroad.....	1915	8.16	1,600	196.08	6.19	
	1916	8.16	1,800	220.59	6.96	
	1917	8.16	1,800	220.59	6.96	
	1918	8.16	1,600	183.82	5.80	
	1919	8.16	1,800	220.59	6.96	
	1920	8.16	1,500	183.82	5.80	
	1921	8.16	1,200	147.06	4.64	
	1922	8.16	1,200	147.06	4.64	
	(6 months ending June 30th).....	1923	8.16
	(12 months ending June 30th).....	1924	8.16	1,800	220.59	6.96
		1924-5	8.16	2,100	257.35	8.12
		1925-6	8.16	1,800	220.71	6.97
		1926-7	8.16	1,650	202.20	6.38
		1927-8	8.16	1,600	196.07	6.18

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Sandy River & Rangeley Lakes Railroad	1915	117.44	40,297	343.13	10.83	
	1916	115.32	22,056	191.26	6.04	
	1917	112.56	31,968	284.01	8.96	
	1918	117.88	10,887	92.36	2.92	
	1919	116.30	28,529	245.29	7.74	
	1920	116.45	34,499	296.26	9.35	
	1921	118.06	40,607	343.95	10.86	
	1922	118.02	23,432	198.54	6.27	
	(6 months ending June 30th).....	1923	118.02	4,654	39.43	1.24
	(12 months ending June 30th).....	1924	119.00	13,273	111.54	3.52
		1924-5	115.76	24,492	211.58	6.68
		1925-6	114.54	17,874	156.05	4.93
		1926-7	109.68	30,152	274.91	8.68
		1927-8	108.94	21,508	197.43	6.20
	Wiscasset, Waterville & Farmington RR	1915	56.65	21,135	373.08	11.78
1916		45.75	6,195	135.41	4.27	
1917		45.75	8,359	182.71	5.77	
1918		45.75	
1919		45.75	3,748	81.92	2.59	
1920		45.75	3,552	78.29	2.47	
1921		45.75	15,210	332.46	10.49	
1922		45.75	17,824	389.60	12.30	
(6 months ending June 30th).....		1923	45.75	1,000	21.86	.69
(12 months ending June 30th).....		1924	45.75	10,137	221.57	6.99
		1924-5	45.75	8,717	177.42	5.60
		1925-6	46.25	6,780	146.59	4.63
		1926-7	45.75	11,835	258.68	8.10
	1927-8	45.75	7,508	164.11	5.17	

STREET RAILWAYS

ANDROSCOGGIN ELECTRIC COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1927, the following improvements have been made: 5,921 new cedar cross-ties and 781 feet hard pine switch ties used; 3 miles (10,170 cubic yards) gravel ballast used; 84 yards concrete bridge masonry used; 4 new waiting stations built; 12 sets station buildings painted; replaced 15½ miles of 4-0 copper messenger wire with 250,000 C. M. copper wire; installed 200 feet national trolley guard at railroad crossing; rebuilt 4 miles of iron telephone line with No. 6 A. C. L. R. and applied protective devices; diverted stream and filled in one concrete bridge; 7 passenger cars and 1 locomotive painted or varnished; 1 additional marker, 1 first-aid kit and 2 trolley wire pick-ups added to the equipment of each motor-car; equipped 1 box trailer car with electric heaters.

During the fiscal year ending June 30, 1928, the following improvements have been made: 2½ tons new 70-lb. rails laid in track; 8 new rail joints, 1,425 new cedar cross-ties, 5,500 feet hard pine bridge ties used; 3 miles (6,585 cubic yards) gravel ballast used; one new 110 foot steel bridge built; 220 cubic yards concrete bridge masonry used; 1,320 feet new woven wire fence built; 13 sets station buildings painted and one built; applied wear shims under messenger hangers and flexible pull-offs in curves of 15½ miles of line; replaced 100 trolley poles; raised grade of track an average of 12 inches for distance of 3 miles; 7 passenger, 1 freight, 1 work car and 1 locomotive painted or varnished.

THE ANDROSCOGGIN & KENNEBEC RAILWAY COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1927, the following improvements have been made: 18 tons new 100 lb. rails, 45 tons old 60-lb. relay rails used in track; 4,000 new tie-plates, 175 new rail joints used; 27,700 new cedar cross-ties, 2,600 feet hard pine bridge ties, 1,000 feet hard pine switch ties used; 5.70 miles (12,500 cubic yards) gravel ballast used; 290 feet side-track built; 7,000 feet snow fence and 2,000 feet wire fence built; special work at Bath and Auburn done; new electric weld-

er bought; motor truck and motorcycle bought; 7 sets of buildings repainted; 4,000 insulators on transmission line renewed and 3,700 new bonds installed in track; 150 new trolley poles installed; 2 double truck snowplows bought and 1 double truck passenger car rebuilt; 11 single truck, 22 double truck passenger cars, 16 box cars and 11 snow plows painted or varnished; a new car body hoist with falls installed.

During the fiscal year ending June 30, 1928, the following improvements have been made: 16 tons new 100-lb. rails used in track; 207 new rail joints used; 21,188 new cedar cross-ties, 3,000 feet hard pine switch ties used; 2½ miles (4,000 cubic yards) gravel ballast used; 5,000 feet new snow fence built; 24 passenger, 11 snow plows and 9 box cars painted or varnished. In Lewiston, the gravel roof has been renewed on the northerly half of the car barn, a Fordson tractor with crawler tread has been purchased for use in snow removal, the 70-lb. tee rail curve at College Street and Campus Avenue has been replaced by new 7"-140-lb. girder guard rail and paved with granite blocks on concrete base, the double track on Main Street from Chapel to Bates Street has been relaid with 100-lb. tee rail and paved with recut granite blocks on concrete base and grouted surface. In Auburn, the main line track crossing the Maine Central Railroad at Court Street has been renewed and a 12" reinforced concrete slab was placed under it to support the ballast, the end of the double track on Court Street has been renewed with tee rail and special work, the main line track, crossing the Maine Central Railroad at Main Street, Brunswick, has been renewed with 100-lb. rail construction. In cooperation with the City of Bath, about 1,400 feet of 70-lb. tee rail track on Washington Street was lined, surfaced and rail joints seam welded and track repaved with bituminous macadam; 2,670 insulators have been renewed on the transmission line between Day's Corner and Fort Halifax Station, which completes the reinsulation of this line.

AROOSTOOK VALLEY RAILROAD COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general have been maintained in good condition. The right of way has not been cleared of grass, weeds and bushes.

During the year ending June 30, 1927, 65 tons old 56-lb. relay rails used; 4,041 new tie-plates used; 6,074 new cedar cross-ties and 61 feet spruce switch ties used; 6,240 feet (1,664 cubic yards) gravel ballast used; 6 pipe culverts built; 1,800 feet new sidetrack, 1,089 feet new wire fence built; 25 feet extension built onto freight shed; 2 sets buildings painted; 2 passenger cars painted or varnished.

During the year ending June 30, 1928, 35 tons old relay 67-56-52-lb. rails used; 421 tie-plates used; 7,826 new cedar cross-ties, 26 feet bridge ties and 248 feet spruce switch ties used; 9 miles (11,930 cubic yards) gravel ballast used; 8 long concrete and steel culvert pipe built; 998 feet new sidetrack built; 842 feet new wire fence built; built new addition to car barn and installed new concrete floor; 2 station buildings painted, 2 passenger cars painted or varnished.

BANGOR HYDRO-ELECTRIC COMPANY

The road-bed, track, drainage, overhead construction and rolling equipment have been maintained in good condition.

During the year ending June 30, 1927, 87 tons new 80-lb. rails laid in track; 6 sets rail joints used; 1,002 rail joints welded; 1,811 steel and 5,796 wood cross-ties, 109 switch ties used; 3½ miles (3,596 cubic yards) gravel ballast used; 1 combination double-truck snow plow and service car bought; 24 passenger, 2 motor freight and 1 gravel car painted or varnished.

During the year ending June 30, 1928, 15 tons new 80-70-lb. rails laid in track; 73 new tie-plates and 4 new angle bars used; 885 rail joints welded; 7,166 new cross-ties, 9 new switch ties used; 5½ miles (4,784 cubic yards) bank run gravel used; 312 feet sidetrack taken up; 258 copper bonds, 4 frogs and 5 track drains installed; 6 concrete and 14 C. I. pipe culverts installed; overhauled trucks on 8 passenger cars and 2 freight motor cars; 15 passenger cars, 3 motor freight, 3 snow-plows and 1 portable substation painted or varnished.

BENTON & FAIRFIELD RAILWAY COMPANY

The road-bed, track, drainage, overhead construction and rolling equipment in general have been maintained in just fair condition.

During the year ending June 30, 1927, very little if any maintenance work done.

During the year ending June 30, 1928, very little if any maintenance work done.

BIDDEFORD & SACO RAILROAD COMPANY

The road-bed, track, drainage, overhead construction and rolling equipment in general have been maintained in good condition.

During the year ending June 30, 1927, 1,000 new cedar cross-ties used; 1,500 feet (260 cubic yards) gravel ballast used; 1 bridge rebuilt with southern pine; 7 open passenger cars painted

and varnished; 1,500 feet new 100-lb. rails with new ties installed in Alfred Street turnout.

During the year ending June 30, 1928, 25 tons new 100-lb. rails and 21 tons old 70-lb. relay rails laid in track; 1,400 new cedar cross-ties used; 2,300 feet (470 cubic yards) gravel ballast used; 350 feet new sidetrack built; 9 closed passenger cars and 7 open cars painted or varnished; 8 G. E. 200 motors bought to replace the 67 motor size.

CALAIS STREET RAILWAY

The road-bed, track, drainage, overhead construction and rolling equipment in general have been maintained in fair condition.

During the year ending June 30, 1927, 12 tons new 60-lb. rails and 6 tons old relay rails used; 300 new rail joints used; 900 new cross-ties used; 2 miles (450 cubic yards) cinder ballast used; 5 second hand one-man passenger cars bought; 5 closed passenger cars and 1 snow plow painted or varnished.

During the year ending June 30, 1928, 1,448 new cross-ties used; 500 cubic yards ashes and gravel ballast used; 5 closed cars painted or varnished.

CENTRAL MAINE POWER COMPANY

(Formerly Knox County Electric Company)

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general have been maintained in fair condition.

During the year ending June 30, 1927, 12 tons old 60-lb. relay rails used; 2,806 new cross-ties used; 2 miles of track ballasted; 3 passenger, 4 box, 4 flat, and 3 gondola cars painted or varnished.

During the year ending June 30, 1928, 21 tons old 54-lb. relay rails and 15 rail joints used; 3,560 new cross-ties; 400 feet hard pine switch ties used; 5,000 feet (2,880 cubic yards) gravel and stone ballast used; 300 feet sidetrack taken up; 2 crossings rebuilt; 4 closed passenger cars painted or varnished.

CUMBERLAND COUNTY POWER AND LIGHT COMPANY

(Lessee of Portland Railroad Company)

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition.

During the year ending June 30, 1927, 446 tons new 100-80-lb. rails and 115 tons old 125-90-60-58-lb. relay rails laid in track; 18 new tie-plates, 339 new rail joints used; 344 rail joints

welded; 23,852 new cross-ties used; 2½ miles (250 cubic yards gravel, 775 yards concrete) ballast used; 105 feet main line track and 628 feet sidetrack taken up; 8 open, 36 closed passenger cars, 4 closed trailer cars and 25 snow plows and service cars painted or varnished; 10 double truck closed passenger cars equipped with full safety control equipment for one or two men operation.

During the year ending June 30, 1928, 106 tons new 100-lb. rails, 155 tons old relay 125-116-60-lb. rails have been laid in track; 196 new rail joints, 9,461 new cedar cross-ties, 2,400 feet hard pine switch ties used; 750 cubic yards gravel ballast used; 3,263 feet main line track taken up and 1,378 feet built; 2 car houses, 1 power station and 1 stock house painted; several special work layouts were renewed; spur track built for Maine Steel Products Company, South Portland; repairs made to approach of "S" trestle, Old Orchard Line; Forest Avenue Power Station cleared of engines and boilers, stack removed and new roof and floor installed; 42 passenger, 15 plows and 3 service cars painted or varnished; 1 Russell snow sweeper purchased.

FAIRFIELD & SHAWMUT RAILWAY COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general are in poor condition.

During the year ending June 30, 1927, very little if any maintenance work done.

This railroad was discontinued about July 1, 1927, and track has since been taken up.

SOMERSET TRACTION COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general have been maintained in fair condition.

During the year ending June 30, 1927, 20 tons old 60-lb. rails used; 200 new rail joints and 3,487 cedar cross-ties used; 1,000 feet new gravel ballast used; 1,000 feet new fence built; 2 closed passenger cars painted or varnished.

During the year ending June 30, 1928, 3,249 new cedar cross-ties used; very little other maintenance work done and operation discontinued on May 15, 1928.

TURNER RAILROAD

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1927, 2,200 new cross-ties

used; 3,300 feet (2,000 cubic yards) gravel ballast used; 2 passenger, 1 freight, 1 plow car painted or varnished.

During the year ending June 30, 1928, very little if any maintenance work done and operation discontinued on April 1, 1928.

WATERVILLE, FAIRFIELD & OAKLAND RAILWAY

The road-bed, track, drainage, overhead construction and rolling equipment have been maintained in fair and good condition.

During the year ending June 30, 1927, 35 tons new 70-lb. and 24 tons old 60-lb. rails laid in track; 192 new rail joints and 1,850 new cedar cross-ties used; 2,160 feet new hard pine bridge ties and 2,000 feet new hard pine switch ties used; 1,750 feet (200 cubic yards) gravel ballast used; 10 closed passenger cars painted or varnished; 1 four wheel car transferred from Rockland; car house at Oakland painted, car house at Fairfield repaired and painted.

During the year ending June 30, 1928, 63 tons old 70-lb. relay rails laid in track; 25 angle bars and 1,560 new cedar cross-ties used; 125 cubic yards gravel ballast installed; 700 feet snow fence installed on Oakland division; 8 passenger cars painted or varnished; rebuilt 1 snow plow.

YORK UTILITIES COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1927, 35 tons old 60-lb. rails laid in track; 3,376 new cross-ties, 3,000 feet oak switch ties used; $\frac{1}{4}$ mile (300 cubic yards) gravel ballast used; 10 yards concrete bridge masonry used; 110 feet of 10 inch corrugated pipe culvert built; 1 passenger car painted or varnished.

During the year ending June 30, 1928, 164 tons old 70-lb. rails relaid in track; 600 new cedar and oak cross-ties and 1,500 feet oak switch ties used; 1,000 feet sidetrack taken up; 2 Birney passenger cars bought and 1 passenger and 1 freight motor car painted or varnished; overhauled 1 engine and 2 busses; cellar floor, pits, heating system and walls at car barn improved; new floor and heating system to garage installed; office and shop moved from Town House to Sanford.

Table of Cross-tie renewals on Electric Railways, showing total ties used, average number and per cent per mile of track based on an average of 12 year renewals. Ties laid 24 inch centers, 2640 per mile; average yearly depreciation of 220 ties per mile, or 8.33 per cent.

Per cent column should be compared with 8.33 per cent, the average yearly depreciation. Mileage column is the total mileage of main line and sidings.

NAME OF ROAD.	Year.	Miles of track.	Total ties used.	Average ties used per mile.	Per cent.	
Androscoggin Electric Co.....	1915	20.80	none	
	1916	20.80	none	
	1917	30.76	none	
	1918	30.76	606	19.70	0.75	
	1919	30.76	5,523	147.04	5.57	
	1920	30.79	2,761	89.76	3.40	
	1921	30.45	3,196	104.96	3.98	
	1922	30.47	6,177	203.18	7.70	
	(6 months ending June 30th).....	1923	30.45	4,769	156.62	5.94
	(12 months ending June 30th).....	1924	30.53	7,301	239.14	9.05
		1924-5	30.80	13,223	429.32	16.26
		1925-6	30.80	6,422	208.51	7.39
		1926-7	30.80	5,921	192.24	1.28
	1927-8	30.80	1,425	46.27	1.75	
Androscoggin & Kennebec Railway Co.....	1915	152.90	19,842	129.77	4.92	
	1916	152.90	19,431	127.08	4.81	
	1917	164.86	34,040	206.47	7.82	
	1918	163.96	17,500	106.73	4.04	
	1919	157.20	38,034	258.73	9.80	
	1920	157.20	52,210	347.89	13.18	
	1921	157.20	58,647	373.07	14.13	
	1922	157.46	33,805	214.69	8.13	
	(6 months ending June 30th).....	1923	157.46	16,407	104.20	3.95
	(12 months ending June 30th).....	1924	157.46	28,570	181.44	6.87
		1924-5	157.46	26,860	170.58	6.46
		1925-6	157.46	13,852	81.62	3.09
		1926-7	157.14	27,700	176.28	6.68
	1927-8	157.14	21,188	134.84	5.11	
Aroostook Valley Railroad Co.....	1915	31.99	1,200	37.50	1.42	
	1916	31.99	2,500	78.15	2.96	
	1917	37.73	2,492	66.05	2.50	
	1918	37.73	3,889	103.07	3.90	
	1919	37.73	8,483	224.83	8.52	
	1920	37.73	6,782	179.75	6.81	
	1921	37.74	8,790	232.91	8.82	
	1922	38.29	5,024	131.21	4.97	
	(6 months ending June 30th).....	1923	38.29	5,003	130.66	4.95
	(12 months ending June 30th).....	1924	38.29	4,591	119.90	4.54
		1924-5	38.29	7,927	207.03	7.84
		1925-6	38.29	6,081	157.51	5.97
		1926-7	38.18	6,074	159.09	6.02
	1927-8	38.47	7,826	20.34	0.77	

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Bangor Hydro-Electric Company. (Formerly Bangor Ry. & Elec. Co.)	1915	57.10	12,192	213.52	8.09	
	1916	57.11	12,316	215.65	8.17	
	1917	65.88	6,212	94.29	3.57	
	1918	65.99	6,394	96.91	3.67	
	1919	65.80	8,424	128.02	4.85	
	1920	65.67	11,154	169.85	6.43	
	1921	65.67	27,642	420.92	15.94	
	1922	67.69	17,677	261.14	9.89	
	(6 months ending June 30th).....	1923	67.69	3,560	52.59	1.99
	(12 months ending June 30th).....	1924	67.69	10,303	152.21	5.77
		1924-5	67.16	6,971	103.80	3.93
		1925-6	67.06	12,342	184.04	6.97
		1926-7	67.06	7,607	113.44	4.30
		1927-8	67.00	7,166	106.81	4.04
Benton & Fairfield Ry. Co.....	1915	4.12	none			
	1916	4.12	960	233.01	8.33	
	1917	4.79	200	41.75	1.58	
	1918	4.79	600	125.26	4.74	
	1919	4.79	800	167.01	6.33	
	1920	4.79	1,500	313.15	11.86	
	1921	4.79	500	104.60	3.96	
	1922	4.79	300	62.63	2.37	
	(6 months ending June 30th).....	1923	4.79	500	104.38	3.95
	(12 months ending June 30th).....	1924	4.91	750	152.75	5.79
		1924-5	3.80	50	13.16	0.50
		1925-6	3.80	200	52.63	1.99
		1926-7	3.80			
		1927-8	3.80			
Biddeford & Saco R.R. Co.....	1915	7.61	2,800	367.94	13.94	
	1916	7.61	1,600	210.24	7.96	
	1917	8.28	700	84.54	3.20	
	1918	8.28	600	72.46	2.74	
	1919	8.28	600	72.40	2.74	
	1920	8.26	1,200	145.27	5.50	
	1921	8.29	800	96.50	3.67	
	1922	8.50	1,800	211.76	8.02	
	(6 months ending June 30th).....	1923	8.38	1,400	167.06	6.33
	(12 months ending June 30th).....	1924	8.38	none		
		1924-5	8.38	3,600	429.59	16.27
		1925-6	8.38	4,800	572.79	21.70
		1926-7	8.38	1,000	119.33	4.52
		1927-8	8.33	1,400	168.67	6.39
Calais Street Ry.....	1915	7.00	2,500	357.14	13.53	
	1916	7.00	none			
	1917	7.00	600	85.71	3.25	
	1918	7.00	287	41.00	1.55	
	1919	7.00	1,000	142.96	5.41	
	1920	4.00	769	192.25	7.28	
	1921	4.00	1,000	250.00	9.47	
	1922	4.00	800	200.00	7.57	
	(6 months ending June 30th).....	1923	4.00	600	150.00	5.68
	(12 months ending June 30th).....	1924	4.00	1,214	303.50	11.50
		1924-5	4.00	938	234.50	8.88
		1925-6	4.00	2,000	500.00	18.93
		1926-7	3.86	900	233.16	8.83
		1927-8	4.00	529	132.00	5.00

PUBLIC UTILITIES COMMISSION REPORT

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Central Maine Power Co..... (Rockland Ry. Div.) (Formerly Knox Electric Co. Ry.)	1915	23.92	2,800	117.05	4.43	
	1916	23.92	2,000	83.61	3.17	
	1917	23.92	2,500	104.52	3.95	
	1918	23.92	1,100	45.99	1.74	
	1919	23.92	4,000	167.22	6.33	
	1920	23.92	6,203	259.32	9.82	
	1921	23.92	2,066	86.37	3.27	
	1922	23.92	4,032	168.56	6.38	
	(6 months ending June 30th).....	1923	23.92	142	5.95	0.002
	(12 months ending June 30th).....	1924	23.92	2,754	115.14	4.36
		1924-5	23.75	573	24.13	0.91
		1925-6	16.97	723	42.60	1.61
		1925-6	16.97	2,806	165.35	6.26
	1927-8	16.97	3,560	209.78	7.95	
Cumberland County Power & Light Company.....	1915	82.86	18,473	222.94	8.44	
	1916	83.63	18,448	230.59	8.36	
	1917	109.57	15,613	142.49	5.40	
	1918	106.61	6,675	62.61	2.37	
	1919	106.39	16,321	153.40	5.81	
	1920	106.62	11,624	109.02	4.13	
	1921	105.64	20,408	193.18	7.32	
	1922	105.64	22,750	215.35	8.16	
	(6 months ending June 30th).....	1923	104.52	6,700	64.10	2.43
	(12 months ending June 30th).....	1924	104.52	28,839	275.92	10.45
		1924-5	104.52	21,695	207.57	7.86
		1925-6	104.52	11,448	109.53	4.15
		1926-7	101.22	23,852	235.65	8.92
	1927-8	100.20	9,461	94.42	3.58	

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Waterville, Fairfield & Oakland Street Ry.....	1915	10.24	none			
	1916	10.26	1,711	166.76	6.32	
	1917	11.21	990	88.31	3.35	
	1918	11.21	725	64.67	2.45	
	1919	11.21	1,583	141.21	5.35	
	1920	11.20	3,386	302.05	11.45	
	1921	11.27	2,000	177.46	7.92	
	1922	11.27	3,000	266.19	10.08	
	(6 months ending June 30th).....	1923	11.27	2,134	189.35	7.21
	(12 months ending June 30th).....	1924	11.27	500	44.37	1.68
		1924-5	11.27	1,500	133.10	5.04
		1925-6	11.05	1,500	135.74	5.14
		1926-7	11.05	1,850	167.42	6.30
		1927-8	11.05	1,560	141.18	5.35
	York Utilities Co..... (Formerly Atlantic Shore Ry.)	1915	90.40	29,000	320.79	12.15
1916		90.40	21,000	232.30	8.80	
1917		95.15	13,481	141.68	5.37	
1918		51.53	1,993	38.68	4.47	
1919		51.55	11,000	213.39	8.08	
1920		51.55	9,162	177.73	6.73	
1921		51.93	16,240	312.72	11.85	
1922		51.93	4,155	80.01	3.03	
(6 months ending June 30th).....		1923	51.93	1,453	27.98	1.06
(12 months ending June 30th).....		1924	51.93	5,743	110.59	4.19
		1924-5	41.28	1,595	38.64	1.46
		1925-6	41.28	2,379	57.63	2.18
		1926-7	39.48	3,376	85.51	3.24
		1927-8	39.48	600	15.20	.58

SUMMARY OF PROPERTY ACCIDENTS

Cost of Material and Labor for the Year Ending June 30, 1927, on Steam Railroads in Maine

STEAM RAILROADS	Failure of Equipment.	Poor Track.	Carelessness.	Grade Crossings.	Other Causes.	Total.
Bangor and Aroostook Railroad Company.....	\$13,525.72	\$1,566.54	\$3,184.86	\$2,260.64	\$200.36	\$20,738.12
Boston and Maine Railroad.....	276.00	374.96	650.96
Belfast & Moosehead Lake Railroad Co.....	1,700.00	1,700.00
Canadian Pacific Railway.....	230.00	3,808.00	4,038.00
Canadian National Railways.....	5,599.15	426.47	1,061.22	7,086.84
Maine Central Railroad Company.....	48,236.11	2,717.86	12,257.35	395.00	7,579.63	71,185.95
Portland Terminal Company.....	2,744.52	2,288.56	5,033.08
Totals.....	\$70,611.50	\$4,659.36	\$23,665.24	\$2,655.64	\$8,841.21	\$110,432.95

Cost of Material and Labor for the Year Ending June 30, 1928, on Steam Railroads in Maine

Bangor and Aroostook Railroad Company.....	\$13,083.47	\$3,354.04	\$4,217.52	\$2,634.41	\$23,289.44
Boston and Maine Railroad.....	2,515.36	2,515.36
Canadian Pacific Railway.....	915.00	1,575.00	2,490.00
Canadian National Railways.....	7,197.82	7,197.82
Maine Central Railroad Company.....	19,063.64	1,490.33	8,588.09	18,409.58	47,501.64
Portland Terminal Company.....	1,747.58	1,711.43	670.80	4,129.81
Totals.....	\$42,007.51	\$6,419.37	\$16,982.40	\$21,714.79	\$87,124.07

ACCIDENTS

Accidents on Steam Railroads for the Year Ending June 30, 1927

STEAM RAILROADS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
	Bangor & Aroostook R.R. Co....			5	31	2	3	7
Boston & Maine Railroad.....		3		9	1		1	12
Belfast & M'head Lake R.R. Co.....				1				1
Canadian Pacific Railway Co.....			1	4		2	1	6
Canadian National Railways.....			2	3		1	2	4
Maine Central Railroad Company.....		2	3	44	1	6	4	52
Portland Terminal Company.....				22	2	1	2	23
Totals.....		5	11	114	6	13	17	132

Accidents on Steam Railroads for the Year Ending June 30, 1928

STEAM RAILROADS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
	Bangor & Aroostook R.R. Co....		1	2	30		1	2
Boston & Maine Railroad.....		1	3	4		1	3	6
Belfast & M'head Lake R.R. Co.....				1				1
Canadian Pacific Railway Co.....				6	1		1	6
Canadian National Railways.....		2		4				6
Lime Rock Railroad Company.....			1				1	
Maine Central Railroad Company.....			6	27	3	7	9	34
Portland Terminal Company.....			1				1	
Totals.....		4	13	72	4	9	17	85

ACCIDENTS

Accidents on Street Railways for the Year Ending June 30, 1927

STREET RAILWAYS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
Androscoggin & Kennebec Ry. Co.					2		2	
Bangor Hydro-Electric Co.		1				3		4
Biddeford & Saco R.R. Co.					1	3	1	3
Cumberland Co. Power & Lt. Co.		2			3		3	2
York Utilities Company.			1				1	
Totals.		3	1		6	6	7	9

Accidents on Street Railways for the Year Ending June 30, 1928

STREET RAILWAYS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
Androscoggin Electric Co.			1		1		1	
Androscoggin & Kennebec Ry. Co.					2	1	3	1
Aroostook Valley Railroad Co.			1				1	
Bangor Hydro-Electric Co.						2		2
Cumberland Co. Power & Lt. Co.					1		1	
Calais Street Railway Co.					1		1	
Waterville, Fairfield & Oakland Street Railway.					1		1	
Totals.			2		6	3	8	3

ACCIDENTS

Accidents on Electric Power Companies for the Year Ending
June 30, 1927

ELECTRIC POWER COMPANIES.	Employees.		Trespassers.		Other Persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
Bangor Hydro-Electric Co.....	1				1		2	
Central Maine Power Co.....	1				1		2	
Totals.....	2				2		4	

Accidents on Electric Power Companies for the Year Ending
June 30, 1928

ELECTRIC POWER COMPANIES.	Employees.		Trespassers.		Other Persons.		Total.	
	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.	Killed.	In-jured.
Bangor Hydro-Electric Co.....	1				2		3	
Central Maine Power Co.....					1		1	
Hampden & Newburg Lt. & P. Co			1				1	
Milo Electric Light & Power Co.	1						1	
Oquosoc Light & Power Co.....			1				1	
Totals.....	2		2		3		7	

ACCIDENTS

Accidents on Telephone and Telegraph Companies for the Year Ending
June 30, 1928

TELEPHONE AND TELEGRAPH COMPANIES.	Employees.		Trespassers.		Other Persons.		Total.	
	Killed.	In- jured.	Killed.	In- jured.	Killed.	In- jured.	Killed.	In- jured.
Aroostook Tel. & Tel. Co.....	1						1	
New Eng. Tel. & Tel. Co.....		10						10
Totals.....	1	10					1	10

ACCIDENTS

There have been accidents in our State where 37 persons were killed and 159 were injured, for the fiscal year ending June 30, 1927, and a preliminary investigation was made by the Inspection Department, testimony taken and a report made to the Commission on all the fatal accidents.

Accidents at Grade Crossings for the Year Ending June 30, 1927

STEAM AND ELECTRIC RAILROAD COMPANIES.	Protected.		Unprotected.		Total.	
	Killed.	Injure d.	Killed.	Injured.	Killed.	Injured.
Bangor & Aroostook R. R. Co.			1	5	1	5
Boston & Maine Railroad.			2	1	2	1
Canadian Pacific Railway Co.				1		1
Maine Central Railroad Co.	1	5	3	6	4	11
Androscoggin Electric Company.			2		2	
Total Grade Crossing Accidents	1	5	8	13	9	18
SUMMARY OF OTHER ACCIDENTS:						
Other Steam Railroad Accidents.					17	132
Other Street Railway Accidents.					7	9
Other Electric Power Co.'s Accids.					4	
Total Accidents.					28	141
Grand Total Accidents.					37	159

ACCIDENTS

There have been accidents in our State where 48 persons were killed and 121 were injured for the fiscal year ending June 30, 1928, and a preliminary investigation was made by the Inspection Department, testimony taken and a report made to the Commission on all the fatal accidents.

Accidents at Grade Crossings for the Year Ending June 30, 1928

STEAM AND ELECTRIC RAILROAD COMPANIES.	Protected.		Unprotected.		Totals.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured
Bangor & Aroostook R. R. Co.....			7	4	7	4
Boston & Maine Railroad.....						
Canadian National Railways.....		1		1		2
Canadian Pacific Railway.....				1		1
Maine Central Railroad Co.....	6	7	2	9	8	16
Total Grade Crossing Accidents	6	8	9	15	15	23
SUMMARY OTHER ACCIDENTS:						
Other Steam Railroad Accidents..					17	85
Other Street Railway Accidents..					8	3
Other Elec. Power Co.'s Accidents					7	
Other Tel. & Tel. Co.'s. Accidents.					1	10
Total Accidents.....					33	98
Grand Total Accidents.....					48	121

REPORT OF THE CHIEF ACCOUNTANT

For the Two Years Ended June 30, 1928

The Public Utilities Commission,
Augusta, Maine.

Gentlemen:

The work of the Accounting Division for the two years ended June 30, 1928, has been carried on by the Chief Accountant and one assistant.

The annual returns from all the utilities reporting to the Commission have been checked and are now in the files of the department available for public inspection. The accounting problems of the small utilities, of which there are many, have demanded the usual amount of attention, rendered through conferences, correspondence and personal visitation.

Schedules showing the operating and financial statistics of utilities having a yearly gross revenue of \$2,000 or more have been prepared and are made a part of this report. The electrical, water and telephone utilities are intimately related to the life of our communities. The returns for 1927 from these three classes of utilities give a total of 165,892 electric customers, 114,479 water customers, 127,548 telephone subscribers. These figures do not indicate the population actually served by these utilities as the number of customers shown by the returns represents only the record on the company's books of persons contracting for service and responsible for payment.

During the period covered by this report some noticeable changes have occurred in the management and control of a number of electric utilities.

Control of the Cumberland County Power and Light Company has been acquired by the New England Public Service Company.

The properties of the Western Maine Power Company, the Fryeburg Electric Company, the Bethel Light Company and the Black Stream Electric Company, have been purchased by the Central Maine Power Company and are now a part of that system. Securities to the amount of \$1,131,851 were authorized in connection with the purchase of these properties.

The Bangor Hydro-Electric Company has purchased and made a part of its system the properties of the Pennamaquam Power Company, the Millinocket Light Company, the Cherryfield Electric Company and the West Enfield Dam and Power property. Securities to the amount of \$839,000 were authorized in connection with the purchase of these properties.

During 1926 and 1927 the Central Gas and Electric Company of Chicago, Illinois, acquired control through stock ownership

of the Gould Electric Company, Milo Electric Company, Easton Electric Company, Fort Kent Electric Company, Katahdin Electric Company, Sherman Electric Company, Cyr Electric Company, Prestile Electric Company, Stockholm Electric Company, Ashland Electric Company, Westfield Electric Company and Maple Grove Electric Company.

The electric utilities show the largest net increase in total property investment for the calendar years 1926 and 1927. At December 31, 1925, the total property investment of electric companies in this state was in round figures \$62,000,000. At December 31, 1927, this figure had increased to \$71,938,000.

Included in the construction projects affecting this increase were a large part of the Gulf Island development and the construction of a high tension line across the state to Thomaston by the Central Maine Power Company, the purchase and development by the Bangor Hydro-Electric Company of the West Enfield Dam and Power property and various extensions and additions to the property of the Cumberland County Power and Light Company.

During the period covered by this report there have been authorized by the commission securities of a total par value of \$17,348,900 distributed among the various classes of utilities as follows:

Utilities	Stock	Bonds	Notes
Electric	\$7,465,600	\$5,381,000	\$26,500
Water	138,300	3,047,500	
Gas	400,000		
Steam Railroad .		890,000	
	<hr/>	<hr/>	<hr/>
	\$8,003,900	\$9,318,500	\$26,500

These securities were issued for the following purposes:

For addition and construction of property.....	\$6,622,821
For purchase of properties.....	2,446,079
For refunding and retirement of securities.....	8,013,000
For stock dividends.....	117,000
For working capital.....	150,000
	<hr/>
	\$17,348,900

According to the usual practice, in each authorization for securities, the records of expenditures have been examined to determine if amounts were actually expended, appropriate deduc-

tions made for retired property and that expenditures were proper subjects for capitalization under the rules of the Commission's classifications.

A schedule showing the total securities authorized for each utility is appended to this report.

Aside from the checking of the annual returns a large amount of routine work has been disposed of, which does not lend itself to a detailed report.

Respectfully submitted,
ALBERT E. LAMB,
Chief Accountant.

SECURITIES AUTHORIZED JULY 1, 1926 to JUNE 30, 1928

NAME OF UTILITY.	PURPOSE OF ISSUE.	Stocks.	Bonds.	Notes.	%	Description
Auburn Water District.	Purchase of Property		\$60,000		4	Serial
Augusta Water District.	Capital Expenditures		300,000		4	Common.
Bangor Gas Light Co.	Refunding	\$300,000				Common.
Bangor Hydro Electric Co.	Refunding	2,000,000			6	Preferred.
" " " "	Capital Expenditures and Purchase	1,726,800			5	Preferred.
" " " "	Purchase of Property		334,000		6	
Belfast Water District.	Refunding and Capital Expenditures.		150,000		4	
Biddeford & Saco Water Co.	Capital Expenditures	13,700				Common
" " " "	"		51,000		5	
Brownville & Williamsburg Water Co.	Stock Dividend	17,000				Common.
Buckfield Village Corporation	Purchase of Property		40,000		4	
Camden & Rockland Water Co.	Capital Expenditures	100,000			6	Preferred.
Casco Bay Light & Water Co.	"	50,000			7	Preferred.
Central Maine Power Company	Capital Expenditures and Purchase		2,000,000		4 1/2	
" " " "	Refunding		3,000,000		5	
" " " "	Refunding and Working Capital.	843,500			7	Preferred.
" " " "	Capital Expenditures and Refunding.	1,620,300			6	Preferred.
" " " "	Working Capital.	60,000				Common.
Cumberland County Power & Light Co.	Capital Expenditures	1,000,000				Common.
Dexter P. Cooper, Inc.	Capital Expenditures	85,000				Common.
Kennebunk & Wells Water District.	Capital Expenditures		225,000		4	
Lewiston Gas Light Company	Stock Dividend	100,000			7	Preferred.
Limestone Electric Co.	Capital Expenditures			6,500	6	
Millinocket & E. Millinocket Light Co.	Capital Expenditures	10,000				Common
Milo Electric Light & Power Co.	Refunding	70,000				Common.
" " " "	Capital Expenditures and Purchase		37,000		6	
Oldtown Water District.	Purchase of Property		350,000		4	Serial.
North Bridgton Water Co.	Capital Expenditures	1,000				Common.
Northern Water Co.	Refunding		30,000		5	
Norway Water Co.	Capital Expenditures and Refunding.		36,000		5	
Portland & Rumford Falls Ry.	Refunding		890,000		5	
Portland Water District.	Capital Expenditures and Refunding.		1,600,000		4	
Rumford & Mexico Water District.	Capital Expenditures		74,500		4 1/4	
Searsport Water Co.	Refunding		60,000		6	
Small Point Water Co.	Capital Expenditures	6,600				Common.
Stockton Springs Water Co.	Refunding		40,000		6	
Stratton Light Co.	Capital Expenditures.		10,000		7	
Vinal Haven Light & Power Co.	Capital Expenditures.			20,000	6	
Yarmouth Water District.	Capital Expenditures		31,000		4 1/4	
Totals		\$8,003,900	\$9,318,500	\$26,500		

Appendix

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Electric Companies

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 1
Statement of Assets, Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Company.....	\$5,709,378.03	\$1,275,228.88	\$6,984,606.91	\$372,433.01	\$309.40	\$135,594.46	\$7,492,943.78
Armstrong, Stillman.....	13,530.00		13,530.00	588.40			14,118.40
Ashland Electric Light & Power Co.....	39,895.92		39,895.92	8,703.28			48,599.20
Bangor-Hydro-Electric Co.....	11,254,802.85		11,254,802.85	1,503,457.80	229,490.59	161,211.70	13,148,962.94
Berwick & Salmon Falls Electric Co., The.....	502,392.42		502,392.42	11,818.74	2,635.00	49,837.70	566,683.86
Bethel Light Co.....	26,051.94		26,051.94	12,822.50	117.55		38,991.99
Black Stream Electric Co., The.....	37,775.17		37,775.17	4,773.73	6.04		42,554.94
Bridgewater Electric Co.....	7,451.69		7,451.69	2,293.48			9,745.17
Calais Street Railway.....	200,546.04		200,546.04	4,918.20			205,464.24
Caribou Water, Light & Power Co.....	149,536.50	195,552.09	345,088.59	66,931.07	720.44	26,063.59	438,803.69
Carrabassett Light & Power Co.....	18,967.75		18,967.75	3,325.72			22,293.47
Casco Bay Light & Water Co.....	150,004.89	351,003.29	501,008.18	11,282.22	9,819.07	19,579.15	541,688.62
Central Maine Power Co.....	26,404,709.82	1,686,166.92	28,090,876.74	3,727,024.52	1,854,891.83	2,295,397.70	35,968,190.79
Cherryfield Electric Light Co.....	6,156.43		6,156.43	855.88	32.98	1,544.00	8,589.29
Clark Power Co.....	199,726.11		199,726.11	11,882.95			211,609.06
Colby Light & Power Co.....	10,464.02		10,464.02	1,113.59			11,577.61
Consumers Electric Co.....	14,770.07		14,770.07	570.30			15,340.37
Cornish & Kezar Falls Light & Power Co.....	109,541.46		109,541.46	15,149.25	285.74		124,976.45
Crawford Electric Co.....	14,430.13		14,430.13	2,822.11			17,252.24
Cumberland County Power & Light Co.....	15,999,859.65	173,121.14	16,172,980.79	798,919.69	1,350,607.77	1,587,141.82	19,909,650.07
Danforth Electric Co. (Leased Lines).....				6,115.13			6,115.13
Dennistown Power Co.....	68,541.96		68,541.96	8,469.20		4,662.53	81,673.69
Easton Electric Co.....	10,180.92		10,180.92	6,546.61			16,727.53
Farmers Electric Co.....	25,557.17		25,557.17	1,535.79			27,092.96
Farmington Falls Electric Co.....	35,379.10		35,379.10	429.02	10.00		35,818.12
Fort Fairfield Light & Power Co.....	91,728.36		91,728.36	21,313.88			113,042.24
Fort Kent Electric Co.....	169,546.35		169,546.35	24,847.54	587.73		194,981.62
Franklin Light & Power Co.....	664,336.07		664,336.07	37,015.32		723,800.00	1,425,151.39
Fryeburg Electric Light Co.....	24,480.96		24,480.96	7,919.66	128.00		32,528.62
Gould Electric Co.....	546,575.72		546,575.72	206,299.75	626.75		753,502.22
Hampden & Newburg Light & Power Co.....	26,579.93		26,579.93	581.46			27,111.39
Houlton Water Co. (Electric Dept.).....	114,355.68		114,355.68	29,420.72	18,025.50		161,801.90
Katahdin Electric Co.....	155,185.09		155,185.09	27,910.05	125.61		183,220.75
Kennebunk Electric Light Dept.....	102,158.88		102,158.88	13,366.58	6,161.10		121,686.56
Kingfield Light Co.....	7,096.41		7,096.41	772.46			7,868.87
Kittery Electric Light Co.....	95,345.85		95,345.85				95,345.85
Limestone Electric Co.....	29,085.52		29,085.52	3,991.06			33,076.58

SCHEDULE NO. 1—Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androscoggin Electric Company.....	\$2,000,000.00	\$4,646,500.00	\$68,847.89	\$114,896.25	\$398,665.26	\$264,034.38	\$7,492,943.78
Armstrong, Stillman*.....	12,664.90				1,453.50		14,118.40
Ashland Electric Light & Power Co.....	20,000.00		15,213.28		8,836.12	4,549.80	48,599.20
Bangor Hydro-Electric Co.....	5,199,500.00	6,049,000.00	747,708.84	117,016.17	594,378.80	441,359.63	13,148,962.94
Berwick & Salmon Falls Electric Co., The.....	244,250.00	225,000.00	43,707.73	4,998.67	36,157.13	12,570.33	566,683.86
Bethel Light Co.....	18,000.00		7,049.60	304.82	9,232.11	4,405.46	38,991.99
Black Stream Electric Co., The.....	26,690.00		5,680.63	140.62	3,751.86	6,291.83	42,554.94
Bridgewater Electric Co.....	5,600.00				1,563.02	2,582.15	9,745.17
Calais Street Railway.....	100,000.00	100,000.00	32,511.36		8,872.90	†35,919.92	205,464.24
Caribou Water, Light & Power Co.....	50,300.00	155,000.00	52,164.58	3,500.00	103,662.14	74,176.97	438,803.69
Carrabassett Light & Power Co.....	10,000.00		1,705.00		3,783.53	6,804.94	22,293.47
Casco Bay Light & Water Co.....	225,000.00	220,000.00	52,224.85	2,989.77	37,240.58	4,233.42	541,688.62
Central Maine Power Co.....	16,029,159.48	14,240,500.00	3,779,670.11	262,213.52	914,600.45	742,047.23	35,968,190.79
Cherryfield Electric Light Co.....	8,000.00		261.06				8,589.29
Clark Power Co.....	10,000.00		168,596.05	270.00		58.23	8,589.29
Colby Light & Power Co.....	2,600.00		7,301.42		31,696.72	1,316.29	211,609.06
Consumers Electric Co.....	13,025.00					1,676.19	11,577.61
Cornish & Kezar Falls Light & Power Co.....	50,000.00		10,112.12		24,174.87	2,315.97	15,340.37
Crawford Electric Co.....	11,000.00				40,689.46		124,976.45
Cumberland County Power & Light Co.....	6,599,800.00	9,000,000.00	1,041,869.05	232,446.30	1,206,997.06	4,539.24	17,252.24
Danforth Electric Co. (Leased Lines).....	600.00	8.09		350.47	1,828,537.66		19,909,650.07
Dennistown Power Co.*.....	28,629.03		2,069.88		5,156.57		6,115.13
Easton Electric Co.....	5,000.00		409.26		13,588.35	37,386.43	81,673.69
Farmers Electric Co.....	14,700.00		12,650.00		4,498.94	6,819.83	16,727.53
Farmington Falls Electric Co.....	21,200.00		12,839.06			†257.04	27,092.96
Fort Fairfield Light & Power Co.....	21,000.00	4,000.00	15,782.37	194.45	37,006.85	†3,597.94	35,818.12
Fort Kent Electric Co.....	59,900.00		97,524.36	3,526.64	49,952.37	35,058.57	113,042.24
Franklin Light & Power Co.....	933,800.00	337,300.00	74,099.10	15,659.52	89,983.20	†15,922.25	194,981.62
Fryeburg Electric Light Co.....	10,000.00		8,828.89	117.77	†25,646.43		1,425,151.39
Gould Electric Co.....	400,000.00		68,069.54	2,203.75	1,474.45	12,107.51	32,528.62
Hampden & Newburg Light & Power Co.....	19,730.00		8,254.68		268,518.94	14,709.99	753,502.22
Houlton Water Co. (Electric Dept.).....			3,634.68			†873.29	27,111.39
Katahdin Electric Co.....	58,100.00	62,358.00	55,016.37	391.71	58,575.07	99,592.15	161,801.90
Kennebunk Electric Light Dept.....			612.80		4,059.59	3,295.08	183,220.75
Kingfield Light Co.*.....	4,000.00				1,000.00	120,073.76	121,686.56
Kittery Electric Light Co.....	75,000.00		20,027.40		2,200.00	1,668.87	7,868.87
Limestone Electric Co.*.....	18,942.09		7,600.00		550.02	†231.57	95,845.85
					5,865.78	668.71	33,076.58

†Debit Balance.

*Proprietors' account.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 1—Continued
Statement of Assets, Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Livermore Falls Light & Power Co.	\$172,021.65		\$172,021.65	\$11,271.43	\$3,528.00		\$186,821.08
Lubec, Town of	75,466.29		75,466.29	3,765.01			79,231.30
Madison Village Corporation	131,217.96		131,217.96	22,520.75	5,380.23		159,118.94
Mallison Power Co.	315,986.29		315,986.29	14,635.38	22,492.65	\$2,516.91	355,631.23
Mapleton Electric Co.	15,728.56		15,728.56	7,437.27			23,165.83
Mans Hill Electric Co.	25,571.89		25,571.89	13,898.73	4,000.00		43,470.62
Millinocket & East Millinocket Light Co.	177,276.17		177,276.17	43,909.29	715.42		226,900.88
Milo Electric Light & Power Co.	574,957.10		574,957.10	59,145.32			628,102.92
Monson Light & Power Co.	8,731.82		8,731.82	1,198.97		2,743.93	12,674.72
Monticello Electric Co.	6,670.10		6,670.10	2,219.20	100.00		8,989.30
Oquossoc Light & Power Co.	94,191.83		94,191.83	6,672.98		866.85	101,731.66
Pennamaquan Power Company	165,176.07		165,176.07	16,218.70	1,430.23		182,825.00
Penobscot Power Company	892,522.56		892,522.56	16,112.44	2,742.24	61,250.00	972,627.24
Phillips Electric Light & Power Co.	20,489.51		20,489.51	5,333.72			25,823.23
Princeton, Town of (Electric Light Dept.)	29,292.62		29,292.62	1,729.67			31,022.29
Rumford Falls Light & Water Co.	313,502.08		313,502.08	78,315.11	1,364.35		393,181.54
Sherman Electric Co.	6,222.42		6,222.42	1,838.99			8,061.41
Shore Line Electric Co.	151,875.74		151,875.74	21,354.68	21.41		173,251.83
Squirrel Island Village Corporation	1,158.83		1,158.83				1,158.83
St. Croix Gas Light Co.	257,650.81		257,650.81	64,274.52	1,622.00		323,547.33
Stockholm Light & Power Co.	12,578.89		12,578.89	501.98		400.00	13,480.87
Stratton Light Co.	26,651.52		26,651.52	1,599.16			28,250.68
Thompson, C. A. & Co.	7,000.00		7,000.00				7,000.00
Turner Light & Power Co.	71,704.08		71,704.08	7,608.28			79,312.36
Van Buren Light & Power District	51,514.74		51,514.74	10,185.82	14,725.17		76,425.73
Vinalhaven Light & Power Co.	67,092.85		67,092.85	15,633.33	218.41	500.00	83,445.09
Washburn Electric Co.	43,534.26		43,534.26	12,282.85	507.20	7,978.74	64,303.05
Waterford Light & Power Co.	13,678.59		13,678.59	515.15			14,193.74
Western Maine Power Co.	731,087.56	158,962.31	890,049.87	120,957.09	92,669.76	41,188.86	1,144,865.58
Westfield Electric Co.	11,613.31	4,231.46	15,844.77	5,226.38			21,071.15
Woodland Light & Water Co.	18,098.70	89,196.28	107,294.98	16,629.19	322.50		124,246.67
Totals	\$67,526,389.66	\$3,933,462.37	\$71,459,852.03	\$7,540,163.06	\$3,626,420.67	\$5,122,277.94	\$87,748,713.70

SCHEDULE NO. 1—Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Livermore Falls Light & Power Co.....	\$80,000.00	\$50,000.00	\$222.00	\$750.00	\$38,476.59	\$17,372.49	\$186,821.08
Lubec, Town of.....		25,500.00	10,000.00		14,921.37	28,809.93	79,231.30
Madison Village Corporation.....		19,500.00	3,847.97	160.92	23,386.24	112,223.81	159,118.94
Mallison Power Co.....	99,900.00	125,000.00	6,453.51	3,149.91	91,416.38	29,711.43	355,631.23
Mapleton Electric Co.....	5,000.00		7,150.82		4,246.56	6,768.45	23,165.83
Mars Hill Electric Co.....	10,000.00		536.25		6,143.25	26,791.12	43,470.62
Millinocket & East Millinocket Light Co.....	116,000.00		315.00	2,050.52	44,001.28	64,534.08	226,900.88
Milo Electric Light & Power Co.....	151,000.00		450,844.07	5,349.95	33,426.14	†12,517.24	628,102.92
Monson Light & Power Co.....	10,000.00				5,729.38	†3,054.66	12,674.72
Monticello Electric Co.....	2,950.00				2,629.82	3,409.48	8,989.30
Oquossoc Light & Power Co.....	45,700.00	20,000.00		300.01	30,908.90	4,822.75	101,731.66
Pennamaquan Power Company.....	42,000.00	25,000.00	79,948.68	319.12	25,395.78	10,161.42	182,325.00
Penobscot Power Company.....	300,000.00	540,000.00	83,124.18	6,300.00	21,340.51	21,862.55	972,627.24
Phillips Electric Light & Power Co.....	4,175.00	6,000.00	626.97		6,459.50	8,561.76	25,823.23
Princeton, Town of (Electric Light Dept.).....	16,440.79		11,100.00		1,314.29	2,167.21	31,022.29
Rumford Falls Light & Water Co.....	200,000.00		13,880.75	5,938.49	94,950.50	78,411.80	393,181.54
Sherman Electric Co.....	6,200.00		184.29			1,677.12	8,061.41
Shore Line Electric Co.....	62,450.00		99,220.94	1,738.78	8,783.87	1,058.24	173,251.83
Squirrel Island Village Corporation.....						1,158.83	1,158.83
St. Croix Gas Light Co.....	199,800.00		39,709.39		16,651.32	67,386.62	323,547.33
Stockholm Light & Power Co.....	6,200.00		6,400.00		1,856.52	†975.65	13,480.87
Stratton Light Co.....	10,000.00		9,489.30		1,459.13	7,302.25	28,250.68
Thompson, C. A. & Co.*.....	7,000.00						7,000.00
Turner Light & Power Co.....	19,200.00	25,000.00	47,774.16		11,441.18	†24,102.98	79,312.36
Van Buren Light & Power District.....		35,000.00	1,738.92	583.35	5,700.00	33,403.46	76,425.73
Vinalhaven Light & Power Co.....	41,950.00		7,450.97		17,680.93	16,363.19	83,445.09
Washburn Electric Co.....	1,400.00		19,504.42		9,872.71	33,525.92	64,303.05
Waterford Light & Power Co.....	7,150.00		2,241.58		2,094.48	2,707.68	14,193.74
Western Maine Power Co.....	390,000.00	386,000.00	234,459.82	3,918.39	42,209.72	83,277.65	1,144,865.58
Westfield Electric Co.....	9,900.00		2,467.42		3,136.59	5,567.14	21,071.15
Woodland Light & Water Co.....	102,600.00		1,216.99		21,520.91	†1,091.23	124,246.67
Totals.....	\$34,253,206.29	\$36,296,666.09	\$7,561,949.86	\$791,779.87	\$4,516,539.86	\$4,328,571.73	\$87,748,713.70

†Debit Balance.

*Proprietors' account.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY	Operating revenues.	Operating expenses.	Taxes	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Androscoggin Electric Co.	\$792,134.46	\$309,091.97	\$54,220.35	\$428,822.14	\$44,266.38	\$12,838.68	\$485,927.20	\$289,245.64	\$196,681.56
Armstrong, Stillman.	5,751.93	5,376.40		375.53			375.53	671.40	*295.87
Ashland Elec. Light & P. Co.	8,679.26	5,059.64	472.20	3,147.42		303.22	3,450.64	888.10	2,562.54
Bangor Hydro-Electric Co.	1,114,365.10	365,311.33	102,000.00	647,053.77	128,304.41	76,496.76	851,854.94	394,075.95	457,778.99
Berwick & Salmon F. El. Co.	72,389.75	25,616.04	10,149.73	36,623.98		143.06	36,767.04	14,281.86	22,485.18
Bethel Light Co.	17,972.04	14,974.50	235.00	2,762.54			2,762.54	1,039.76	1,722.78
Black Stream Electric Co., The	8,171.47	4,807.13	344.58	3,019.76		160.70	3,180.46	292.50	2,887.96
Bridgewater Electric Co.	2,495.50	1,610.03	43.85	841.62		50.10	891.72		891.72
Calais Street Railway.	16,628.05		1,313.65	15,314.40	* 19,803.25		*4,488.85	5,000.00	*9,488.85
Caribou Water, Light & P. Co.	50,677.05	41,687.05	2,196.16	6,793.84	8,585.20	9,607.11	24,986.15	12,475.38	12,510.77
Carrabassett Light & P. Co.	6,226.28	5,164.91	280.00	781.37		300.00	1,081.37	30.80	1,050.57
Casco Bay Light & Water Co.	25,492.13	12,533.15	241.77	12,717.21		58.76	19,113.85	14,880.43	4,233.42
Central Maine Power Co.	2,833,737.36	1,007,410.27	214,435.39	1,611,891.70	58,253.72	245,323.73	1,915,469.15	747,555.89	1,167,913.26
Cherryfield Electric Light Co.	3,296.13	2,674.94	292.50	328.69		17.39	346.08		346.08
Clark Power Co.	34,311.58	18,661.78	1,356.99	14,292.81		131.95	14,424.76	18,099.43	*3,674.67
Colby Light & Power Co.	3,828.59	4,032.83	11.34	*215.58			*215.58	3.79	*219.37
Consumers Electric Co.	4,163.65	3,508.99	282.50	372.16		23.46	395.62		395.62
Cornish & Kezar F. L. & P. Co.	19,301.81	9,852.04		9,449.77		1,042.49	10,492.26	930.55	9,561.71
Crawford Electric Co.	2,365.81	722.32	5.00	1,638.49		228.03	1,866.52		1,866.52
Cumberland County P. & L. Co.	2,610,686.02	1,051,555.33	235,395.73	1,323,734.96	242,100.58	95,889.44	1,661,724.98	876,367.12	785,357.86
Danforth El. Co. (leased lines).	8,419.16	5,605.15	69.96	2,744.05		3.90	2,747.95	1,010.00	1,737.95
Dennistown Power Co.	13,108.52	6,912.59	594.10	5,601.83		485.11	6,086.94		6,086.94
Easton Electric Co.	5,278.71	3,634.16	91.00	1,553.55		160.41	1,713.96		1,713.96
Farmers Electric Co.	2,335.88	1,289.77	82.40	963.71			963.71	404.49	559.22
Farmington Falls Electric Co.	8,548.43	7,393.66	237.10	917.67			917.67	1,397.73	*480.06
Fort Fairfield Light & P. Co.	37,769.75	39,219.31	435.50	*1,885.06		6,340.99	4,455.93	959.29	3,496.64
Fort Kent Electric Co.	34,066.84	23,658.04	1,884.78	8,524.02		4,252.41	12,776.43	5,743.78	7,032.65
Franklin Light & Power Co.	93,418.03	72,115.95	2,074.40	19,227.68		5,185.38	24,413.06	21,756.10	2,656.96
Fryeburg Electric Light Co.	11,984.66	8,350.85	226.13	3,407.68		23.40	3,431.08	408.03	3,023.05
Gould Electric Co.	211,007.84	154,369.57	3,663.30	52,974.97		13,486.10	66,461.07		66,461.07
Hampden & Newburg L. & P.	3,820.56	2,481.24	14.50	1,324.82		90	1,325.72	416.00	909.72
Houlton Water Co. (Elec. Dept)	74,384.59	64,582.12		9,802.47		2,582.22	12,384.69	3,000.00	9,384.69
Katahdin Electric Co.	25,633.22	18,466.17	1,198.29	5,968.76		1,492.93	7,461.69	4,153.70	3,307.99
Kennebunk Elec. Light Dept.	30,153.31	21,347.20		8,806.11		173.65	8,979.76		8,979.76
Kingfield Light Co.	4,945.32	3,804.64		1,140.68			1,140.68	29.94	1,110.74
Kittery Electric Light Co.						5,250.00	5,250.00		5,250.00
Limestone Electric Co.	13,008.09	11,287.38	444.00	1,276.71			1,276.71	608.00	668.71

*Loss

SCHEDULE NO. 2—Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes	Net revenue from operations	Net revenue from other operations	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Livermore Falls Light & P. Co.	\$48,830.75	\$30,756.43	\$1,706.98	\$16,367.34	\$100.00	\$660.10	\$17,127.44	\$4,238.06	\$12,889.38
Lubec, Town of	14,905.32	7,770.40		7,134.92		121.29	7,256.21		7,256.21
Madison Village Corporation	33,881.11	27,079.91	588.38	6,212.82		3,594.80	9,807.62	814.32	8,993.30
Mallison Power Co.	61,102.39	29,220.92	5,140.18	26,741.29		75.73	26,817.02	16,070.51	10,746.51
Mapleton Electric Co.	5,819.27	5,175.26	40.06	608.95		1,097.85	1,701.80	153.48	1,548.32
Mars Hill Electric Co.	13,444.49	11,335.57	384.35	1,724.57		1,369.16	3,093.73		3,093.73
Millinocket & E. Milli. L. Co.	58,886.57	49,126.18	699.02	9,061.37		6,124.41	15,185.78	2,275.80	12,909.98
Milo Electric Light & P. Co.	69,841.34	29,307.65	7,698.25	32,835.44		2,644.61	35,480.05	17,524.67	17,955.38
Monson Light & Power Co.	6,724.64	5,125.73	5.00	1,593.91	456.77		2,050.68	2,449.81	*399.13
Monticello Electric Co.	3,008.10	2,044.44	84.40	879.26		*327.09	552.17		552.17
Oquosoc Light & Power Co.	22,428.47	14,374.19		8,054.28		76.47	8,130.75	1,713.09	6,417.66
Pennamaquan Power Co.	33,445.34	23,435.15	2,756.25	7,253.94		4,258.48	11,512.42	3,518.29	7,994.13
Penobscot Power Company	145,288.33	37,838.92	10,925.88	96,523.58		602.82	97,126.40	43,734.59	53,391.81
Phillips Elec. L. & P. Co.	8,032.22	8,082.90	301.26	*351.94		575.78	223.84	360.00	*136.16
Princeton, Town of (Elec. L. D.)	5,401.14	4,424.46		976.68		452.00	1,428.68	631.75	796.93
Rumford Falls Light & W. Co.	156,398.40	115,544.89	3,705.48	37,148.03		6,399.47	43,547.50	6,128.95	37,418.55
Sherman Electric Co.	2,631.22	1,289.41	129.00	1,212.81		18.67	1,231.48		1,231.48
Shore Line Electric Co.	17,252.05	10,567.63	690.57	5,993.85		609.67	6,603.52	2,934.37	3,669.15
Squirrel Island Village Corp.	2,572.08	1,656.10	117.00	798.98			798.98	1,616.00	*817.02
St. Croix Gas Light Co.	44,842.98	26,946.20	1,348.72	16,548.06		377.05	16,925.11	1,988.20	14,936.91
Stockholm Light & Power Co.	2,779.75	2,966.92	33.00	*220.17			*220.17	387.32	*607.49
Stratton Light Co.	4,681.33	4,214.49	357.80	109.09		481.25	590.94	65.03	525.31
Thompson, C. A. & Co.	2,372.94	1,463.75	122.00	787.19			787.19		787.19
Turner Light & Power Co.	15,251.09	10,319.89	727.42	4,203.78		1,379.14	5,582.92	4,280.82	1,302.10
Van Buren Light & P. District	23,179.69	17,906.16		5,273.53		564.30	5,837.83	1,750.00	4,087.83
Vinalhaven Light & Power Co.	33,820.17	31,287.71	896.39	1,636.07		985.42	2,621.49	385.14	2,236.35
Washburn Electric Co.	13,977.02	12,815.93	16.40	1,144.69		3,133.94	4,278.63	783.15	3,495.48
Waterford Light & Power Co.	2,765.44	2,019.49	130.75	615.20			615.20	170.80	444.40
Western Maine Power Co.	130,044.62	87,574.04	8,388.29	34,082.29	6,290.88	3,825.08	44,198.25	35,889.25	8,309.00
Westfield Electric Co.	2,961.74	2,854.32	301.08	*193.66		592.75	402.60	16.67	385.93
Woodland Light & Water Co.	11,310.80	8,016.56	143.22	3,151.02	*4,351.08	108.83	*1,091.23		*1,091.23
Totals	\$9,208,437.78	\$3,956,710.05	\$681,729.33	\$4,569,998.40	\$471,134.24	\$521,265.02	\$5,562,397.66	\$2,565,605.73	\$2,996,791.93

*Loss

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities	Misc. revenues.	Total operating revenues.
Androscoggin Electric Co.	\$490,550.17	\$212,389.98	\$15,512.04	\$6,086.01	\$7,874.51	\$59,721.75		\$792,134.46
Armstrong, Stillman	4,857.93		894.00					5,751.93
Ashland Electric Light & Power Co.	8,079.26		600.00					8,679.26
Bangor Hydro-Electric Co.	687,134.63	343,138.03	44,676.86	6,011.62	3,635.19	14,276.66	\$15,492.11	\$1,114,365.10
Berwick & Salmon Falls Electric Co., The.	34,697.73	15,665.82	6,020.62	244.09		14,650.26	1,111.23	72,389.75
Bethel Light Co.	13,347.28	2,924.90	1,677.47	8.92	8.78		4.69	17,972.04
Black Stream Electric Co., The.	7,579.18	469.24	61.25	44.82			16.98	8,171.47
Bridgewater Electric Co.	2,122.20	104.50	268.80					2,495.50
Calais Street Railway		13,742.91				2,885.14		16,628.05
Caribou Water, Light & Power Co.	34,478.18	7,320.16	2,625.59	907.09	130.92	5,215.11		50,677.05
Carrabassett Light & Power Co.	4,985.78	257.15	905.35	18.00	60.00			6,226.28
Casco Bay Light & Water Co.	13,038.39		12,453.74					25,492.13
Central Maine Power Co.	1,330,497.23	1,098,275.66	154,381.33	20,703.91	29,109.11	200,770.12		2,833,737.36
Cherryfield Electric Light Co.	2,766.49	12.64	517.00					3,296.13
Clark Power Co.	7,686.03	25,585.55	1,040.00					34,311.58
Colby Light & Power Co.	1,281.75	837.71				1,709.13		3,823.59
Consumers Electric Co.	2,481.21	882.44	800.00					4,163.65
Cornish & Kezar Falls Light & Power Co.	11,785.51	6,428.65	1,087.65					19,301.81
Crawford Electric Co.	2,011.81	100.00	254.00					2,365.81
Cumberland County Power & Light Co.	1,423,479.23	875,995.22	170,250.00	22,685.76	7,649.31	110,282.15	344.35	2,610,686.02
Danforth Electric Co. (Leased Lines)	5,166.26	439.25	1,200.00	192.45		1,421.20		8,419.16
Dennistown Power Co.	10,051.25	1,560.83	1,496.44					13,108.52
Easton Electric Co.	4,873.01		350.40				55.30	5,278.71
Farmers Electric Co.	2,232.93	102.95						2,335.88
Farmington Falls Electric Co.	3,563.24	361.63	947.65	9.00		2,979.98	686.93	8,548.43
Fort Fairfield Light & Power Co.	29,524.30	5,783.41	1,687.52	774.52				37,769.75
Fort Kent Electric Co.	23,313.70	3,840.92	1,545.00			367.22		34,066.84
Franklin Light & Power Co.	50,858.99	30,331.07	7,436.57			4,791.40		93,418.03
Fryeburg Electric Light Co.	7,423.74	3,431.72	1,111.70		12.50			11,984.66
Gould Electric Co.	45,393.49	13,294.42	1,921.63			149,784.03	614.27	211,007.84
Hampden & Newburg Light & Power Co.	3,820.56							3,820.56
Houlton Water Co. (Electric Dept.)	52,013.20	19,163.53	2,606.41	601.40				74,384.59
Katahdin Electric Co.	18,737.34	2,993.84	2,215.64			1,686.40		25,633.22
Kennebunk Electric Light Dept.	18,524.46	5,957.76	4,396.00	170.98	73.75		1,030.36	30,153.31
Kingfield Light Co.	3,973.77		971.55					4,945.32
Limestone Electric Co.	10,760.80	1,604.50	445.00	197.79				13,008.09

SCHEDULE NO. 3—Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities	Misc. revenues.	Total operating revenues.
Livermore Falls Light & Power Co.	\$33,670.03	\$11,392.84	\$3,744.28				\$23.60	\$48,830.75
Lubec, Town of	11,687.71	3,217.61						14,905.32
Madison Village Corporation	24,129.87	6,153.96	3,322.56	\$274.72				33,881.11
Mallison Power Co.	10,003.77	50,411.32	687.30					61,102.39
Mapleton Electric Co.	4,505.12	1,066.59	247.56					5,819.27
Mars Hill Electric Co.	10,222.99	1,968.70	1,252.80					13,444.49
Millinocket & East Millinocket Light Co.	58,886.57							58,886.57
Milo Electric Light & Power Co.	40,179.13	27,287.10	1,907.12	405.02	40.47	\$22.50		69,841.34
Monson Light & Power Co.	6,227.34		497.30					6,724.64
Monticello Electric Co.	2,708.10				\$25.00			3,008.10
Oquossoc Light & Power Co.	17,659.40	2,152.57	2,616.50					22,428.47
Pennamaquan Power Company	26,350.87	3,769.81	3,142.94	121.31	60.41			33,445.34
Penobscot Power Company	444.60	137,722.77				7,121.01		145,288.38
Phillips Electric Light & Power Co.	6,687.71	328.55	1,011.96				4.00	8,032.22
Princeton, Town of (Electric Light Dept.)	3,351.14		2,000.00				50.00	5,401.14
Rumford Falls Light & Water Co.	104,221.04	38,192.11	11,512.11	2,303.22	169.92			156,398.40
Sherman Electric Co.	2,353.96		277.26					2,631.22
Shore Line Electric Co.	14,835.62	1,522.87	893.56					17,252.05
Squirrel Island Village Corporation	2,572.08							2,572.08
St. Croix Gas Light Co.	37,918.16	3,610.79	3,314.03					44,842.98
Stockholm Light & Power Co.	1,843.30	561.45	375.00					2,779.75
Stratton Light Co.	3,815.68	337.15	528.55					4,681.38
Thompson, C. A. & Co.	1,867.49	233.31	222.14					2,372.94
Turner Light & Power Co.	10,278.00	4,373.09	600.00					15,251.09
Van Buren Light & Power District	15,144.71	3,021.13	1,507.24	178.71		2,479.15	848.75	23,179.69
Vinalhaven Light & Power Co.	13,125.59	18,613.94	2,080.64					33,820.17
Washburn Electric Co.	10,694.46	2,242.56	840.00					13,977.02
Waterford Light & Power Co.	2,480.44		285.00					2,765.44
Western Maine Power Co.	52,975.05	66,500.30	6,727.59	308.97	100.60	3,432.11		130,044.62
Westfield Electric Co.	2,811.74		150.00					2,961.74
Woodland Light & Water Co.	3,926.56		1,330.00	554.24				11,310.80
Totals	\$4,920,874.26	\$3,077,726.96	\$494,205.65	\$62,802.55	\$48,950.47	\$583,595.32	\$20,282.57	\$9,208,437.78

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 4
Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Androscoggin Electric Co.	\$49,897.62	\$297.34	\$108,203.83	\$5,164.24			\$500.65	\$537.79
Armstrong, Stillman					\$4,588.00	\$168.00		
Ashland Electric Light & Power Co.			601.46	224.06				
Bangor Hydro-Electric Co.	4.56	25.22	44,383.03	8,322.35			3,642.94	3,102.90
Berwick & Salmon Falls Electric Co., The			12,581.16	798.01			64.52	347.62
Bethel Light Co.			8,313.14					
Black Stream Electric Co., The			1,937.75					
Bridgewater Electric Co.			1,013.38					
Calais Street Railway								
Caribou Water, Light & Power Co.			26,745.95					2.79
Carrabassett Light & Power Co.			1,442.38					
Casco Bay Light & Water Co.					8,334.07	181.34		
Central Maine Power Co.	44,343.05	373.07	126,706.78	43,746.04			23,358.50	51,696.89
Cherryfield Electric Light Co.			1,676.30	81.64				
Clark Power Co.			4,721.29	1,835.18				
Colby Light & Power Co.			3,335.64					
Consumers Electric Co.			1,210.00					14.58
Cornish & Kezar Falls Light & Power Co.			2,540.73	575.58				
Crawford Electric Co.	288.90							195.64
Cumberland County Power & Light Co.	165,758.35	15,341.17	77,408.72	11,041.57			16,267.92	5,448.73
Danforth Electric Co. (Leased Lines)	160.54		2,735.17	87.85				
Dennistown Power Co.			1,500.15	194.23				
Easton Electric Co.			2,696.16					
Farmers Electric Co.			877.32					
Farmington Falls Electric Co.			4,091.73					
Fort Fairfield Light & Power Co.			17,919.97					
Fort Kent Electric Co.			10,874.01	81.94			580.54	422.91
Franklin Light & Power Co.			15,262.97	6,288.29				4,947.19
Fryeburg Electric Light Co.			4,780.00					
Gould Electric Co.			116,334.33				1,566.51	2,683.43
Hampden & Newburg Light & Power Co.			1,647.39					
Houlton Water Co. (Electric Dept.)	3,495.62	275.17	37,375.11					
Katahdin Electric Co.			6,980.43	34.71			267.71	330.17
Kennebunk Electric Light Dept.	46.36	1,969.86	9,722.81	710.75				
Kingfield Light Co.	3,552.75							
Limestone Electric Co.			5,637.35					

SCHEDULE NO. 4—Continued
Operating Expenses

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Androscoggin Electric Co.....	\$9,256.98	\$16,691.82	\$5,269.26	\$715.11	\$32,773.50	\$45.01	\$75,938.82	\$305,291.97
Armstrong, Stillman.....							620.40	5,376.40
Ashland Electric Light & Power Co.....		77.75					4,156.37	5,059.64
Bangor Hydro-Electric Co.....	37,441.69	28,376.68	9,654.56	1,450.10	51,135.99	17,253.67	158,717.64	363,511.33
Berwick & Salmon Falls Electric Co., The.....	480.41	2,188.08	345.38	215.78	2,207.31	84.31	6,123.46	25,436.04
Bethel Light Co.....	226.76	1,559.83	419.19		1,654.93		2,800.65	14,974.50
Black Stream Electric Co., The.....	434.25	543.43	37.39		1,040.82		813.49	4,807.13
Bridgewater Electric Co.....		64.85	7.50		300.00		210.10	1,595.83
Calais Street Railway.....								
Caribou Water, Light & Power Co.....	752.38	754.04	214.79	3.25	2,985.58		10,253.99	41,712.77
Carrabassett Light & Power Co.....	400.00	100.00	125.00	50.00	16.00		2,881.53	5,014.91
Casco Bay Light & Water Co.....	44.20	9.92	81.05	77.36	516.02	49.58	3,481.38	12,774.92
Central Maine Power Co.....	35,905.99	106,366.05	25,151.73	8,335.46	162,833.02	3,231.71	365,961.98	998,010.27
Cherryfield Electric Light Co.....	180.00	72.91	28.47	16.16	200.41		419.05	2,674.94
Clark Power Co.....	908.76	4,248.48	166.23				6,781.84	18,661.78
Colby Light & Power Co.....		87.19					610.00	4,032.83
Consumers Electric Co.....		1,348.49	168.43				1,049.99	3,791.49
Cornish & Kezar Falls Light & Power Co.....	718.61	776.61	142.62		220.16	19.00	4,841.81	9,835.12
Crawford Electric Co.....		40.00	58.71		139.07		5.00	727.32
Cumberland County Power & Light Co.....	90,204.34	83,208.80	41,250.60	6,301.31	94,395.35	6,875.27	426,407.52	1,039,909.65
Danforth Electric Co. (Leased Lines).....	26.75	8.63			2,224.22		353.64	5,596.80
Dennistown Power Co.....		17.65	123.21			13.30	5,064.05	6,912.59
Easton Electric Co.....	37.35	44.38	26.82		165.35		664.10	3,634.16
Farmers Electric Co.....	157.80	81.65			53.00		120.00	1,289.77
Farmington Falls Electric Co.....		194.18	44.40		224.55		2,838.80	7,393.66
Fort Fairfield Light & Power Co.....	80.41	337.99	152.58			241.92	13,863.75	32,596.62
Fort Kent Electric Co.....	2,226.32	85.64	15.15	19.57	2,490.13	69.96	6,791.87	23,658.04
Franklin Light & Power Co.....	3,402.49	4,626.18	466.57	505.20	1,775.00	569.39	34,089.59	71,932.87
Fryeburg Electric Light Co.....	102.72	212.85	102.65		1,513.32		1,572.51	8,284.05
Gould Electric Co.....	2,191.22	1,156.97	429.58	52.51	4,231.77	1,458.62	24,264.63	154,369.57
Hamden & Newburg Light & Power Co.....	267.80	106.06					459.99	2,481.24
Houlton Water Co. (Electric Dept.).....	4,073.02	1,179.25	357.29	47.32	4,891.69	233.50	11,729.46	64,207.43
Kathadin Electric Co.....	621.83	1,821.21	161.39		2,093.76	393.36	5,761.60	18,466.17
Kennebunk Electric Light Dept.....		3,985.88	2,200.19				2,598.76	21,234.61
Kingfield Light Co.....							251.89	3,804.64
Limestone Electric Co.....		76.99			1,987.46		3,286.14	10,987.94

SCHEDULE NO. 4—Continued

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1926

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Livermore Falls Light & Power Co.			\$9,318.10					
Lubec, Town of			1,937.65	\$111.54				\$383.83
Madison Village Corporation			8,881.99	777.26			\$265.89	840.23
Mallison Power Co.			21,690.31				179.60	1,548.10
Mapleton Electric Co.			2,578.53					
Mars Hill Electric Co.			5,960.35					
Millinocket & East Millinocket Light Co.			3,141.20		13,952.16	788.72	773.24	30.00
Milo Electric Light & Power Co.			4,862.22	514.06				207.18
Monson Light & Power Co.			1,686.40					
Monticello Electric Co.			1,382.76					
Oquossoc Light & Power Co.			3,042.91	20.96			127.27	134.42
Pennamaquan Power Company		\$133.83	5,781.92	433.87			317.02	27.56
Penobscot Power Company			13,864.19	1,517.35				1,534.62
Phillips Electric Light & Power Co.			4,544.69	96.52				906.45
Princeton, Town of (Electric Light Dept.)					4,040.06			
Rumford Falls Light & Water Co.			31,626.88				5,646.21	322.12
Sherman Electric Co.			1,134.00					
Shore Line Electric Co.			4,557.20				279.98	45.65
Squirrel Island Village Corporation			1,081.60					
St. Croix Gas Light Co.	3.90	1.96	14,745.59	403.43				
Stockholm Light & Power Co.			1,842.78					
Stratton Light Co.			999.96	852.45	560.15			63.79
Thompson, C. A. & Co.			1,383.75					
Turner Light & Power Co.			4,304.41				590.80	8.98
Van Buren Light & Power District			13,512.48	109.00				
Vinalhaven Light & Power Co.	19,785.77	885.36		1,577.78				
Washburn Electric Co.			6,071.05					11.45
Waterford Light & Power Co.			1,119.60					
Western Maine Power Co.			42,620.56	417.76			1,474.08	590.35
Westfield Electric Co.			1,311.12					
Woodland Light & Water Co.	5,502.78							
Totals	\$292,840.20	\$19,302.98	\$876,240.64	\$86,018.42	\$31,474.44	\$1,138.06	\$55,903.38	\$76,385.37

SCHEDULE NO. 4—Concluded
Operating Expenses

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Livermore Falls Light & Power Co.....	\$1,232.15	\$3,295.84	\$157.15	\$234.84	\$5,366.51	\$202.62	\$10,914.62	\$30,721.83
Lubec, Town of.....		186.15	157.68		514.55		4,479.00	7,770.40
Madison Village Corporation.....	3,506.18	885.21	551.81	298.64	3,446.91	242.53	7,087.70	26,784.35
Mallison Power Co.....			254.43				5,484.36	29,156.80
Mapleton Electric Co.....							2,503.01	5,081.54
Mars Hill Electric Co.....	307.08	96.21	69.92		1,119.70	37.49	3,744.82	11,335.57
Millinocket & East Millinocket Light Co....	759.11	4,425.20	181.85	196.36	2,814.56	775.39	21,267.93	49,055.72
Milo Electric Light & Power Co.....	1,367.10	953.73	521.61	76.10		774.44	19,844.92	29,121.36
Monson Light & Power Co.....	2,516.43						927.90	5,180.73
Monticello Electric Co.....		85.00	13.00	27.00	308.00		313.08	2,128.84
Oquosoc Light & Power Co.....	202.95	281.59		131.11	375.01		10,057.97	14,374.19
Pennamaquan Power Company.....	1,527.47	1,252.99	687.38	291.74	2,935.31	1,059.19	8,866.87	23,315.15
Penobscot Power Co.....							20,922.76	37,838.92
Phillips Electric Light & Power Co.....		85.43					2,232.05	7,865.14
Princeton, Town of (Electric Light Dept.).....			76.14		129.16		179.10	4,424.46
Rumford Falls Light & Water Co.....	10,417.39	1,447.97	2,800.05	149.78	14,892.40	1,413.64	46,275.10	114,991.54
Sherman Electric Co.....		15.50	4.98		130.87		4.06	1,289.41
Shore Line Electric Co.....	395.98	319.66	94.78	25.34	682.90		4,166.14	10,567.63
Squirrel Island Village Corporation.....		574.50						1,656.10
St. Croix Gas Light Co.....	2,065.87	1,182.33	184.54	304.03	2,971.31	73.02	4,892.64	26,828.62
Stockholm Light & Power Co.....		167.18					956.96	2,966.92
Stratton Light Co.....	4.32	163.83					1,569.99	4,214.49
Thompson, C. A. & Co.....	80.00							1,463.75
Turner Light & Power Co.....	277.71	925.62	169.37				4,770.42	11,047.31
Van Buren Light & Power District.....	1,574.74						2,709.94	17,906.16
Vinalhaven Light & Power Co.....	24.61	559.38		154.01	1,202.93	57.36	7,040.51	31,287.71
Washburn Electric Co.....	568.63	104.62	103.45	1,133.32	24.60		4,539.31	12,566.43
Waterford Light & Power Co.....		123.35					776.54	2,019.49
Western Maine Power Co.....	2,934.98	2,915.76	369.81	105.31	6,394.47	45.07	29,295.97	87,164.12
Westfield Electric Co.....		288.43	8.30				1,246.42	2,854.32
Woodland Light & Water Co.....		322.41	239.51				1,850.01	7,914.71
Totals.....	\$219,904.78	\$281,108.38	\$94,296.50	\$20,916.71	\$415,377.60	\$35,269.35	\$1,414,705.90	*\$3,920,882.71

*Excludes Taxes and Uncollectibles.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 5
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended
December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Co.	\$2,000,000.00	\$4,646,500.00		\$485,927.20	\$236,712.05	\$52,533.59	\$196,681.56	\$203,000.00
Armstrong, Stillman	112,664.90			375.53	671.40		*295.87	
Ashland Electric Light & Power Co.	20,000.00		\$14,547.83	3,450.64	888.10		2,562.54	
Bangor Hydro-Electric Co.	5,199,500.00	6,049,000.00	600,000.00	851,854.94	333,813.72	60,262.23	457,778.99	307,949.46
Berwick & Salmon Falls Elec. Co., The.	244,250.00	225,000.00		36,767.04	13,363.20	918.66	22,485.18	21,982.50
Bethel Light Co.	18,000.00			2,762.54	26	1,039.50	1,722.78	
Black Stream Electric Co., The.	26,690.00			3,180.46	292.50		2,887.96	1,629.46
Bridgewater Electric Co.	5,600.00			891.72			891.72	700.00
Calais Street Railway	100,000.00	100,000.00		*4,488.85	5,000.00		*9,488.85	
Caribou Water, Light & Power Co.	50,300.00	155,000.00	35,000.00	24,986.15	9,484.00	2,991.38	12,510.77	6,036.00
Carrabasset Light & Power Co.	10,000.00		1,500.00	1,081.37	30.80		1,050.57	1,000.00
Casco Bay Light & Water Co.	225,000.00	220,000.00	49,870.00	19,113.85	14,603.78	276.65	4,233.42	
Central Maine Power Co.	16,029,159.48	14,240,500.00	3,255,000.00	1,915,469.15	618,048.42	129,507.47	1,167,913.26	1,022,761.03
Cherryfield Electric Light Co.	8,000.00			346.08			346.08	464.00
Clark Power Co.	10,000.00		168,500.00	14,424.76	18,000.00	99.43	*3,674.67	
Colby Light & Power Co.	2,600.00		772.82	*215.58	3.79		*219.37	
Consumers Electric Co.	13,025.00			395.62			395.62	561.73
Cornish & Kezar Falls Light & P. Co.	50,000.00		10,000.00	10,492.26	930.55		9,561.71	
Crawford Electric Co.	11,000.00			1,866.52			1,866.52	660.00
Cumberland County Power & Lt. Co.	6,599,800.00	9,000,000.00		1,661,724.98	424,818.62	451,548.50	785,357.86	561,416.00
Danforth Electric Co. (Leased Lines)	600.00			2,747.95		1,010.00	1,737.95	
Dennistown Power Co.	†28,639.03			6,086.94			6,086.94	
Easton Electric Co.	5,000.00			1,713.96			1,713.96	
Farmers Electric Co.	14,700.00		12,650.00	963.71	404.49		559.22	
Farmington Falls Electric Co.	21,200.00		9,770.00	917.67	897.73	500.00	*480.06	
Fort Fairfield Light & Power Co.	21,000.00	4,000.00	11,000.00	4,455.93	959.29		3,496.64	2,100.00
Fort Kent Electric Co.	59,900.00		88,165.00	12,776.43	5,743.78		7,032.65	
Franklin Light & Power Co.	933,800.00	337,300.00	44,705.56	24,413.06	21,556.20	199.90	2,656.96	
Fryeburg Electric Light Co.	10,000.00			3,431.08	408.03		3,023.05	
Gould Electric Co.	400,000.00		30,000.00	66,461.07			66,461.07	50,000.00
Hampden & Newburg Light & P. Co.	19,730.00		7,000.00	1,325.72	416.00		909.72	1,127.40
Houlton Water Co. (Electric Dept.)				12,384.69		3,000.00	9,384.69	
Katahdin Electric Co.	58,100.00	62,358.00	6,000.00	7,461.69	4,153.70		3,307.99	
Kennebunk Electric Light Dept.				8,979.76			8,979.76	
Kingfield Light Co.	†4,000.00			1,140.68	29.94		1,110.74	
Kittery Electric Light Co.	75,000.00			5,250.00			5,250.00	5,250.00
Limestone Electric Co.	†18,942.09		7,600.00	1,276.71	608.00		668.71	

*Loss.

†Proprietors account.

SCHEDULE NO. 5—Concluded

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Livermore Falls Light & Power Co.....	\$80,000.00	\$50,000.00		\$17,127.44	\$3,000.00	\$1,238.06	\$12,889.38	\$9,600.00
Lubec, Town of.....		25,500.00		7,256.21			7,256.21	
Madison Village Corporation.....		19,500.00		9,807.62	814.32		8,993.30	
Mallison Power Co.....	99,900.00	125,000.00	\$5,000.00	26,817.02	8,016.64	8,053.87	10,746.51	
Mapleton Electric Co.....	5,000.00		4,700.00	1,701.80		153.48	1,548.32	
Mars Hill Electric Co.....	10,000.00			3,093.73			3,093.73	1,200.00
Millinocket & East Millinocket Lt. Co.	116,000.00			15,185.73	.80	2,275.00	12,909.98	34,800.00
Milo Electric Light & Power Co.....	151,000.00		424,648.20	35,480.05	15,940.73	1,583.94	17,955.38	10,306.00
Monson Light & Power Co.....	10,000.00			2,050.68		2,449.81	*399.13	
Monticello Electric Co.....	2,950.00			552.17			552.17	472.00
Oquossoc Light & Power Co.....	45,700.00	20,000.00		8,130.75	1,568.63	144.46	6,417.66	2,278.00
Pennamaquan Power Company.....	42,000.00	25,000.00	49,500.00	11,512.42	2,646.40	871.89	7,994.13	3,600.00
Penobscot Power Co.....	300,000.00	540,000.00	5,000.00	97,126.40	39,084.59	4,650.00	53,391.81	100,000.00
Phillips Electric Light & Power Co.	4,175.00	6,000.00		223.84	360.00		*136.16	334.00
Princeton, Town of (Electric Lt. Dt.)	16,440.79		11,100.00	1,428.68	631.75		796.93	
Rumford Falls Light & Water Co.....	200,000.00			43,547.50	12.50	6,116.45	37,418.55	20,000.00
Sherman Electric Co.....	6,200.00			1,231.48			1,231.48	406.00
Shore Line Electric Co.....	62,450.00			6,603.52	1,989.37	945.00	3,669.15	2,768.78
Squirrel Island Village Corporation				798.98		1,616.00	*817.02	
St. Croix Gas Light Co.....	199,800.00			16,925.11		1,988.20	14,936.91	
Stockholm Light & Power Co.....	6,200.00		6,200.00	*220.17	387.32		*607.49	
Stratton Light Co.....	10,000.00		6,400.00	590.34	65.03		525.31	
Thompson, C. A. & Co.....	7,000.00			787.19			787.19	
Turner Light & Power Co.....	19,200.00	25,000.00	46,604.16	5,582.92	4,280.82		1,302.10	
Van Buren Light & Power District.....		35,000.00		5,837.83	1,750.00		4,087.83	
Vinalhaven Light & Power Co.....	41,950.00		6,000.00	2,621.49	323.60	61.54	2,236.35	2,469.00
Washburn Electric Co.....	1,400.00		15,350.00	4,278.63	783.15		3,495.48	
Waterford Light & Power Co.....	7,150.00		2,200.00	615.20	170.80		444.40	
Western Maine Power Co.....	390,000.00	386,000.00	115,500.00	44,198.25	30,910.27	4,978.98	8,309.00	8,400.00
Westfield Electric Co.....	9,900.00		1,200.00	402.60	16.67		*385.93	
Woodland Light & Water Co.....	102,600.00			*1,091.23			*1,091.23	

*Loss.

†Proprietors account.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Gas Companies

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 6
Statement of Assets, Gas Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Bangor Gas Light Company.....	\$880,299.95		\$880,299.95	\$70,028.94	\$3,029.03	\$231.52	\$953,589.44
Casco Bay Light & Water Co.....	*327,632.52	173,375.66	501,008.18	11,282.22	9,819.07	19,579.15	541,688.62
Central Maine Power Co.....	886,430.05	27,204,446.69	28,090,876.74	3,727,024.52	1,854,891.83	2,295,397.70	35,968,190.79
Citizens Gas Company.....	24,088.56		24,088.56	11,641.96			35,730.52
Cumberland County Power & Light Co.....	173,121.14	15,999,859.65	16,172,980.79	798,919.69	1,350,607.77	1,587,141.82	19,909,650.07
Lewiston Gas Light Company.....	852,193.28		852,193.28	71,721.01	43,243.15	19,965.15	992,122.59
Municipal Light & Power Company.....	277,985.76		277,985.76	14,930.35			292,916.11
Portland Gas Light Company.....	2,316,039.34		2,316,039.34	392,880.16	15,449.02	42,171.36	2,766,539.88
Westbrook Gas Company.....	232,491.83		232,491.83	10,121.83			242,613.66
Totals.....	\$5,970,282.43	\$43,377,682.00	\$49,347,964.43	\$5,108,550.68	\$3,282,039.87	\$3,964,486.70	\$61,703,041.68

*Water and Gas.

Statement of Liabilities, Gas Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus	Total liabilities.
Bangor Gas Light Company.....	\$300,000.00	\$300,000.00	\$735,705.89	\$7,277.52	\$7,653.59	*\$397,047.56	\$953,589.44
Casco Bay Light & Water Co.....	225,000.00	220,000.00	52,224.85	2,989.77	37,240.58	4,233.42	541,688.62
Central Maine Power Co.....	16,029,159.48	14,240,500.00	3,779,670.11	262,213.52	914,600.45	742,047.23	35,968,190.79
Citizens Gas Company.....	15,100.00		33,211.53			*12,581.01	35,730.52
Cumberland County Power & Light Company	6,539,800.00	9,000,000.00	1,041,869.05	232,446.30	1,206,997.06	1,823,537.66	19,909,650.07
Lewiston Gas Light Company.....	500,000.00	225,000.00	17,110.18	2,812.50	97,564.38	149,635.53	992,122.59
Municipal Light & Power Company.....	100,000.00	123,000.00	12,899.55	1,538.63	39,758.00	15,719.93	292,916.11
Portland Gas Light Company.....	1,000,000.00	950,000.00	37,127.00	28,996.47	553,389.26	197,027.15	2,766,539.88
Westbrook Gas Company.....	100,000.00	113,500.00	37,909.27	24,475.00	19,343.01	*52,613.62	242,613.66
Totals.....	\$24,869,059.48	\$25,172,000.00	\$5,747,727.43	\$562,749.71	\$2,876,546.33	\$2,474,958.73	\$61,703,041.68

*Debit Balance.

SCHEDULE NO. 7
Statement of the Income Account of Gas Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Operating revenues.	Operating expenses, including taxes	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income	Deductions from gross income.	Net income.
Bangor Gas Light Company . . .	\$119,518.05	\$89,375.76	\$30,142.29	\$2,428.03	\$32,570.32	\$64,849.45	*\$32,279.13
Casco Bay Light & Water Co. . .	5,408.21	7,549.23	*2,141.02	21,196.11	58.76	19,113.85	14,880.43	4,233.42
Central Maine Power Co.	200,838.05	130,739.04	70,099.01	1,600,046.41	245,323.73	1,915,469.15	747,555.89	1,167,913.26
Citizens Gas Company	16,189.35	15,420.21	769.14	983.02	1,752.16	1,627.35	124.81
Cumberland County P. & L. Co. . .	65,609.70	47,656.05	17,953.65	1,547,881.89	95,889.44	1,661,724.98	876,367.12	785,357.86
Lewiston Gas Light Company . . .	301,981.78	209,253.04	92,728.74	5,985.98	98,714.72	22,015.63	76,699.09
Municipal Light & Power Co. . . .	69,146.72	53,515.30	15,631.42	1,478.57	17,109.99	8,637.09	8,472.90
Portland Gas Light Company . . .	617,868.93	450,181.55	167,687.38	9,868.88	177,556.26	63,709.30	113,846.96
Westbrook Gas Company	28,384.85	26,537.34	1,847.51	1,081.75	2,929.26	5,685.10	*2,755.84
Totals	\$1,424,945.64	\$1,030,227.52	\$394,718.12	\$3,169,124.41	\$363,098.16	\$3,926,940.69	\$1,805,327.36	\$2,121,613.33

*Loss.

SCHEDULE NO. 8
Statement of Operating Revenues of Gas Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Sales to general consumers.	Sales to other gas corporations.	Street lighting.	Miscellaneous revenues.	Total operating revenues.
Bangor Gas Light Company	\$118,552.05	\$966.00	\$119,518.05
Casco Bay Light and Water Co. . .	5,408.21	5,408.21
Central Maine Power Company	200,838.05	200,838.05
Citizens Gas Company	16,189.35	16,189.35
Cumberland County Power & Light Company . . .	65,534.70	75.00	65,609.70
Lewiston Gas Light Company	301,981.78	301,981.78
Municipal Light & Power Company	67,973.38	1,173.34	69,146.72
Portland Gas Light Company	551,567.66	\$37,775.98	\$26,451.47	2,073.82	617,868.93
Westbrook Gas Company	28,155.05	229.80	28,384.85
Totals	\$1,356,200.23	\$37,775.98	\$26,451.47	\$4,517.96	\$1,424,945.64

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 9
Statement of Operating Expenses of Gas Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Production expenses.	Transmission and distribution expenses.	Street lighting expense.	Commercial expenses.	New business expense.	General and miscellaneous expense.	Total operating expenses.
Bangor Gas Light Company.....	\$32,643.76	\$11,070.92		\$8,470.32	\$3,136.81	\$22,310.01	\$77,631.82
Casco Bay Light & Water Co.....	3,315.44	342.46		355.47	33.33	3,502.53	7,549.23
Central Maine Power Company.....	107,526.93	23,212.11					130,739.04
Citizens Gas Company.....	10,148.40	211.98		45.40	7.25	3,689.38	14,102.41
Cumberland County Power & Light Company.....	26,073.11	5,057.72		5,761.86	876.85	9,886.51	47,656.05
Lewiston Gas Light Company.....	119,506.51	19,827.38		18,748.96	1,642.68	32,941.12	192,666.65
Municipal Light & Power Company.....	27,692.21	4,935.47		3,308.81	1,653.91	12,769.37	50,359.77
Portland Gas Light Company.....	202,968.24	55,990.90	\$13,964.14	33,775.83	21,906.60	77,144.03	405,749.74
Westbrook Gas Company.....	10,083.77	3,656.76		1,674.15	1,116.31	9,035.34	25,566.33
Totals.....	\$539,958.37	\$124,305.70	\$13,964.14	\$72,140.80	\$30,373.74	\$171,278.29	*\$952,021.04

*Exclusive of taxes and uncollectibles.

SCHEDULE NO. 10
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Gas Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital Stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor Gas Light Company.....	\$300,000.00	\$300,000.00	\$728,387.85	\$32,570.32	\$62,977.45	\$1,872.00	*\$32,279.13	
Casco Bay Light & Water Co.....	225,000.00	220,000.00	49,870.00	19,113.85	14,603.78	276.65	4,233.42	
Central Maine Power Company.....	16,029,159.48	14,240,500.00	3,225,000.00	1,915,469.15	618,048.42	129,507.47	1,167,913.26	1,022,761.03
Citizens Gas Company.....	15,100.00		30,544.21	1,752.16	1,030.21	597.14	124.81	
Cumberland County Power & L. Co.....	6,599,800.00	9,000,000.00		1,661,724.98	424,818.62	451,548.50	785,357.86	561,416.00
Lewiston Gas Light Company.....	500,000.00	225,000.00		98,714.72	11,324.70	10,690.93	76,699.09	59,000.00
Municipal Light & Power Company.....	100,000.00	123,000.00		17,109.99	6,906.50	1,730.59	8,472.90	
Portland Gas Light Company.....	1,000,000.00	950,000.00		177,556.26	44,216.98	19,492.32	113,846.96	80,000.00
Westbrook Gas Company.....	100,000.00	113,500.00		2,929.26	5,675.00	10.10	*2,755.84	

*Loss.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 11

The following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.			
Bangor and Aroostook Railroad:							
Searsport to Van Buren	259.76	648.47	30.29	187.74			
Cape Jct. to Cape Jellison76						
Old Town to So. Lagrange	15.62						
So. Lagrange to Packards	27.96						
Derby to Greenville	48.94						
Brownville to Brownville Jct.	4.51						
Schoodie Jct. to Medway	8.00						
Patten Jct. to Patten	5.87						
Ashland Jct. to Fort Kent	94.87						
Squa Pan to Stockholm	47.97						
Presque Isle to Mapleton	7.13						
Phair to Fort Fairfield	13.30						
Caribou to Limestone	15.67						
Van Buren to Fort Kent	44.20						
Kent Jct. to St. Francis	16.56						
Canadian Jct. to Van Buren Bridge21						
Northern Maine Jct. to North Transfer75						
Northern Maine Jct. to South Transfer83						
Oakfield to Ashland Branch	1.61						
Industrial Tracks	33.95						
Belfast & Moosehead Lake Railroad Co.:							
Belfast to Burnham Jct.	33.07	33.86	.06	3.62			
Industrial Tracks79						
Boston & Maine Railroad:							
State Line to Rigby via Dover	39.89	183.11	34.55	31.68			
State Line to Rigby via Portsmouth	47.36						
N. H. State Line to Westbrook	42.56						
Jewett to N. H. State Line	2.92						
Connecting tracks38						
*Portland Terminal Company's tracks	19.56						
†Bridgton & Saco River Railroad:							
Harrison to Bridgton Jct.		21.23		3.06			
Canadian Pacific Ry. (I. Ry. Me.):							
Boundary to Mattawamkeag	144.57	179.75		44.94			
Boundary to Houlton	3.16						
Boundary to Presque Isle	29.29						
Industrial Tracks	2.73						
*Mattawamkeag to Vanceboro	56.71	95.10	.99	48.19			
Canadian Nat'l. Ry. Co. (At.&St. L.&N.B.R.R.)							
N. H. Line to Portland	82.64						
So. Paris to Norway	1.41						
Lewiston Jct. to Lewiston (L. & A. R.R.)	5.43						
Industrial Tracks	5.62						
‡Kennebec Central Railroad:							
Randolph to National Soldiers' Home		5.00	.74	5.74			
Knox Railroad Company, Warren to Union		8.00	2.00	10.00			
Lime Rock Railroad		7.32	5.23	12.55			
*Trackage Rights M.C.R.R.		1.27					
Maine Central Railroad:							
Portland Line to Bangor	129.98						
Royal Junction to Waterville	72.30						
Gardiner to Copsecook Mills	1.15						
Fairfield to Skowhegan	15.71						
Oquossoc to Kennebago	10.65						

*Trackage rights.

‡Narrow (2 feet) gauge.

SCHEDULE NO. 11

Mileage of Steam Railroads—Concluded

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated
Maine Central Railroad—Continued:				
Oakland to Kineo.....	90.61			
Austin Jct. to Bingham.....	1.40			
Bangs to Dodlin's Quarry.....	.99			
Taunton to Somerset Jct.....	.48			
Pittsfield to Harmony.....	17.76			
Brunswick to Leeds Junction.....	25.91			
Crowley's Junction to Lewiston Lower.....	4.88			
Leeds Junction to Farmington.....	36.57			
Brunswick to Bath.....	8.90			
Woolwich to Rockland.....	47.13			
Rockland to Rockland Wharf.....	1.44	1,029.87	72.75	298.30
Brewer Jct. to Mt. Desert Ferry.....	41.13			1,400.92
Washington Jct. to Calais.....	102.49			
Machias to Eastern Pulpwood Company.....	.45			
Ayers' Jct. to Eastport.....	16.48			
St. Croix Jct. to Princeton.....	12.75			
Woodland Jct. to Woodland.....	1.21			
Rumford Jct. to Rumford.....	52.74			
Upper Yard to Virginia.....	1.14			
Canton to Livermore Falls.....	10.27			
Branch to Record Foundry and Machine Co.....	.87			
Upper Yard Switch to Old Rumford Station.....	1.63			
Rumford to Oquossoc.....	35.97			
Newport to Dexter.....	13.94			
Dexter to Foxcroft.....	16.54			
Bangor to Bucksport.....	18.80			
Bangor to Vanceboro.....	114.30			
Bangor to Hampden.....	1.43			
Orono to Stillwater.....	3.01			
Old Town to American Woolen Company.....	.45			
Enfield to Montague.....	3.03			
Milford to Jordan Lumber Company.....	.72			
Montague to Howland.....	.73			
Westbrook Line to State Line.....	43.81			
Industrial Tracks.....	70.12			
*Portland Terminal Company's Tracks.....	20.67			
†Monson Railroad:				
Monson to Monson Junction.....	8.16			8.16
Portland Terminal Company.....	32.10	16.77†	39.30	138.17
‡Sandy River & Rangeley Lakes Railroad:				
Farmington to Marbles.....	47.16			
Phillips to Custer Mfg. Company.....	.25			
Madrid Jct. to Number Six.....	5.33			
Bracket Jct. to Gray Farm.....	5.02			
Reed to McLeary & Bell Mill.....	.10	97.18	12.50	109.68
Perham Jct. to Barnjum.....	2.84			
Eustis Jct. to Green's Farm.....	10.48			
Langtonw Branch.....	.05			
Strong to Huston Brook.....	25.70			
Kingfield Jct. to Kingfield.....	.25			
†Wiscasset, Waterville & Farmington R.R.:				
Wiscasset to Albion.....	43.50		2.25	45.75
York Harbor & Beach Railroad:				
Kittery Jct. to York Beach with spur to U.S. Navy Yds.....	11.53		1.27	12.80
Totals.....	2,354.18	155.41	730.82	3,240.41

*Trackage rights. †Includes 1.38 third main track and 1.38 fourth main track.

‡Narrow (2 feet) gauge

SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1926
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1926 is as follows:

	Miles	Increase.		Miles.	Increase.
1836	12.00		1891	1,382.92	22.66
1842	19.88	7.88	1892	1,385.00	2.08
1843	72.39	52.51	1893	1,399.14	14.14
1847	75.39	3.00	1894	1,515.99	116.85
1848	132.16	56.77	1895	1,626.75	110.76
1849	211.49	79.33	1896	1,720.41	93.66
1850	232.59	21.10	1897	1,722.92	2.51
1851	280.61	48.02	1898	1,748.95	26.03
1852	319.74	39.13	1899	1,871.85	122.90
1853	330.74	11.00	1900	1,905.00	33.15
1854	333.74	3.00	1901	1,918.98	13.98
1855	352.84	19.10	1902	1,933.35	14.37
1856	370.75	17.91	1903	2,004.81	71.46
1857	390.82	20.07	1904	2,018.60	13.79
1859	411.29	20.47	1905	2,022.63	4.03
1861	441.99	30.70	1906	2,093.49	70.86
1867	444.49	2.50	1907	2,144.77	51.28
1868	516.45	71.96	1908	2,173.91	29.14
1869	601.65	85.20	1909	2,174.95	1.04
1870	650.20	48.55	1910	2,259.60	84.65
1871	772.63	122.43	1911	2,288.36	28.76
1873	814.63	42.00	1912	2,284.38	*3.98
1874	846.43	31.80	1913	2,301.03	16.65
1875	865.71	19.28	1914	2,300.37	*.66
1876	881.33	15.62	1915	2,301.05	.68
1879	911.23	29.90	†1916	2,289.61	*11.44
1880	1,023.32	112.09	†1916	2,289.04	*.57
1881	1,036.15	12.83	1917	2,299.27	10.23
1882	1,051.64	15.49	1918	2,286.81	*12.46
1883	1,063.27	11.63	1919	2,312.68	25.82
1884	1,132.27	69.00	1920	2,313.37	1.19
1885	1,132.27		1921	2,315.15	1.28
1886	1,141.43	9.16	1922	2,290.01	*25.14
1887	1,164.52	23.09	1923	2,290.67	.66
1888	1,164.07	*.45	1924	2,379.39	88.72
1889	1,322.45	158.38	1925	2,371.87	*7.52
1890	1,360.26	37.81	1926	2,354.18	*17.69

*Decrease.

†June 30, 1916.

‡Dec. 31, 1916.

SCHEDULE NO. 13
Traffic and Mileage Statistics, December 31, 1926

RAILROADS.	Number of passengers carried.	Number of passengers carried one mile.	AVERAGE RECEIPTS PER PASSENGER PER MILE		Tons of freight carried.	Tons of freight carried one mile.	AVERAGE RECEIPTS PER TON PER MILE	
			Year ending Dec. 31, 1926. (Cents.)	Year ending Dec. 31, 1925. (Cents.)			Year ending Dec. 31, 1926. (Cents.)	Year ending Dec. 31, 1925. (Cents.)
STANDARD GAUGE ROADS.								
Bangor & Aroostook Railroad Company.....	471,210	18,559,256	4.119	4.326	2,000,553	259,840,334	2.252	2.176
Belfast & Moosehead Lake R. R. Co.	42,721	795,291	3.630	3.630	103,315	2,725,867	3.759	3.759
Boston & Maine Railroad.....	35,752,143	737,767,296	2.693	2.703	24,113,359	3,037,191,609	1.706	1.740
Canadian Pacific Railway.....	138,854	13,790,997	2.707	2.749	1,498,441	232,839,846	0.833	0.862
Canadian National Railway Company, Lessee Atlantic & St. Lawrence Railroad.....	167,444	6,727,546	3.449	3.417	824,782	52,238,914	1.470	1.994
Canadian National Railway Company, Lessee Lewiston & Auburn Railroad.....	40,028	209,803	3.624	3.128	48,563	237,089	3.722	3.834
Knox Railroad Company.....	2,074	16,592	6.601	5.030	22,007	176,056	13.788	12.140
Lime Rock Railroad Company.....					263,948			
Maine Central Railroad Company.....	2,159,247	108,355,815	3.582	3.580	7,704,978	873,172,743	1.669	1.669
York Harbor & Beach Railroad Company.....	198,179	198,129	2.986	2.411	20,779	106,130	11.269	15.990
Totals.....	38,971,900	886,420,725			36,600,725	4,458,528,588		
NARROW GAUGE ROADS.								
Bridgton & Saco River Railroad.....	11,591	161,387	4.435	4.391	19,860	327,188	11.719	11.521
Kennebec Central Railroad Company.....	17,839	89,195	3.000	3.000	6,570	32,850	56.731	57.028
Monson Railroad Company.....	2,410	19,665	6.910	5.148	10,685	87,189	17.646	21.516
Sandy River & Rangeley Lakes Railroad.....	19,221	338,558	4.657	4.641	74,598	1,763,405	9.721	9.391
Wiscasset, Waterville & Farmington Railway.....	6,881	85,063	4.155	3.849	21,776	691,874	9.233	10.358
Totals.....	57,942	693,868			133,489	2,902,506		
Grand Totals.....	39,029,842	887,114,593			36,734,214	4,461,431,094		

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 14

Statement of Assets Steam Railroad Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Bangor & Aroostook Railroad Company.....	\$32,551,388.47	\$512,500.00	\$1,744,875.85	\$1,099.65	\$165,396.39	\$34,975,260.36
Belfast & Moosehead Lake R.R. Co.....	829,954.09		28,705.22		5,865.85	864,525.16
Boston & Maine Railroad.....	223,229,393.18	16,368,797.40	19,423,809.44	1,054,506.07	1,387,363.23	261,463,874.32
Bridgton & Saco River Railroad Company.....	315,877.45	3,600.00	13,963.51		18.76	333,459.72
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R.R.....	1,704,047.45					1,704,047.45
Canadian National Railway Company, Lessee of Lewiston and Auburn R.R.....	9,145.34					9,145.34
Canadian Pacific Railway Company.....	8,744,760.56				170,683.13	8,915,443.69
Kennebec Central Railroad Company.....	81,017.82		10,615.03			91,632.85
Knox Railroad Company.....	173,852.99		3,311.30	4,538.73	698.89	182,401.91
Lime Rock Railroad Company.....	569,706.13		20,705.04	17,814.58	403,528.43	1,011,754.18
Maine Central Railroad Company.....	47,554,314.72	3,785,834.81	4,906,031.77	4,138.55	848,103.49	57,098,423.34
Monson Railroad Company.....	75,851.41		3,368.73			79,220.14
Sandy River & Rangeley Lakes R.R.....	1,227,275.84		86,362.74	23,780.66	3,566.75	1,341,485.99
Wiscasset, Waterville & Farmington Ry. Co.....	64,166.53		8,940.18		246,970.00	320,076.71
York Harbor & Beach Railroad Co.....	331,676.90		38,716.15		15.23	370,408.28
Totals.....	\$317,462,428.88	\$20,670,732.21	\$26,289,904.96	\$1,105,878.24	\$3,232,215.15	\$368,761,159.44

SCHEDULE NO. 14—Concluded

Statement of Liabilities Steam Railroad Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus	Total liabilities.
Bangor & Aroostook Railroad Company....	\$7,340,000.00	\$21,510,000.00	\$887,215.86	\$2,081.60	\$2,243,878.38	\$2,992,084.52	\$34,975,260.36
Belfast & Moosehead Lake R.R. Co.....	648,100.00		18,680.31	264.71	8,891.80	188,588.34	864,525.16
Boston & Maine Railroad.....	92,423,342.00	126,672,779.00	13,024,397.38	215,232.70	16,444,358.84	12,683,764.40	261,463,874.32
Bridgton & Saco River Railroad Company...	102,250.00	170,000.00	6,705.78		33,050.96	21,452.98	333,459.72
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R.R.....		1,655,936.97				48,110.48	1,704,047.45
Canadian National Railway Company, Lessee of Lewiston and Auburn R.R.....		8,503.18				642.16	9,145.34
Canadian Pacific Railway Company.....	2,238,550.00	6,485,330.59			170,683.13	20,879.97	8,915,443.69
Kennebec Central Railroad Company.....	40,000.00		16,000.00		4,666.06	30,966.79	91,632.85
Knox Railroad Company.....	60,000.00	95,850.00	62,540.48		5,476.00	*41,464.57	182,401.91
Lime Rock Railroad Company.....	450,000.00	400,000.00	3,401.34		23,801.31	134,551.53	1,011,754.18
Maine Central Railroad Company.....	15,007,100.00	25,917,500.00	2,078,704.62	406,813.09	6,401,359.35	7,286,946.28	57,098,423.34
Monson Railroad Company.....	70,000.00		219,619.93		10,477.18	*220,876.97	79,220.14
Sandy River & Rangeley Lakes R.R.....	340,000.00	1,010,600.00	150,902.45		129,053.02	*289,069.48	1,341,485.99
Wiscasset, Waterville & Farmington Ry. Co.	53,030.00		2,735.00		11,136.53	253,175.18	320,076.71
York Harbor & Beach Railroad Co.....	300,000.00		3,268.62		*220.21	67,359.87	370,408.28
Totals.....	\$119,072,372.00	\$183,926,499.74	\$16,474,171.77	\$624,392.10	\$25,486,612.35	\$23,177,111.48	\$368,761,159.44

*Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 15

Statement of Income Account of Steam Railroad Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Bangor & Aroostook Railroad Company.....	\$6,927,602.61	\$4,829,407.97	\$413,061.67	\$551,405.41	\$1,959,850.90	\$1,045,525.26	\$914,325.64
Belfast & Moosehead Lake R.R. Co.....	158,771.81	125,326.54	981.87	9,151.00	25,276.14	23,825.47	1,450.67
Boston & Maine Railroad.....	81,625,375.84	62,355,455.67	2,486,724.51	3,079,050.49	18,677,594.19	12,272,515.43	6,405,078.76
Bridgton & Saco River Railroad Company...	55,863.71	62,332.45	2,567.80	1,685.28	*5,586.22	6,874.12	*12,460.34
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R.R.....	2,629,559.46	2,330,124.06	1,142,407.41	165,175.83	1,276,666.98	1,248,898.39	27,768.59
Canadian National Railway Company, Lessee of Lewiston and Auburn R.R.....	23,341.65	88,989.62	95,948.04	5,749.20	24,550.87	23,433.41	1,117.46
Canadian Pacific Railway Company.....	2,471,863.84	2,265,580.37	388,449.58	159,411.80	435,321.25	318,947.87	116,373.38
Kennebec Central Railroad Company.....	22,396.08	16,640.90	488.91	5,266.27	720.00	4,546.27
Knox Railroad Company.....	28,542.03	25,656.61	95.45	696.81	2,284.06	9,309.23	*7,025.17
Lime Rock Railroad Company.....	136,203.61	107,077.77	2,049.67	6,132.07	25,043.44	16,039.36	9,004.08
Maine Central Railroad Company.....	20,423,812.03	15,843,269.83	503,292.98	1,227,040.66	3,856,794.52	2,736,397.68	1,120,396.84
Monson Railroad Company.....	20,267.04	13,527.70	451.10	1,288.24	4,205.90	*2,917.66
Sandy River & Rangeley Lakes R.R.....	192,401.48	179,706.26	490.46	1,392.44	11,793.24	48,956.63	*37,163.39
Wiscasset, Waterville & Farmington Ry. Co.	76,008.86	73,967.41	231.72	288.66	1,984.51	1,984.51
York Harbor & Beach Railroad Co.....	23,520.07	22,485.47	1,506.40	1,869.20	671.30	9,239.08	*8,567.28
Totals.....	\$114,815,530.12	\$88,344,548.63	\$5,037,807.56	\$5,209,988.86	\$26,298,800.19	\$17,764,887.83	\$8,533,912.36

*Loss

SCHEDULE NO. 16

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Freight revenue.	Passenger revenue.	Other transportation revenue.	Total transportation revenue.	Incidental operating revenue.	Total operating revenues.
Bangor & Aroostook Railroad Company.....	\$5,852,025.13	\$764,640.66	\$257,881.78	\$6,874,547.57	\$53,055.04	\$6,927,602.61
Belfast & Moosehead Lake R.R. Co.....	102,458.02	28,869.08	26,010.11	157,337.21	1,434.60	158,771.81
Boston & Maine Railroad.....	51,813,304.72	20,058,275.78	7,679,854.38	79,551,434.88	2,073,940.96	81,625,375.84
Bridgton & Saco River Railroad Company.....	38,344.18	7,158.43	10,128.26	55,630.87	232.84	55,863.71
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence Railroad.....	2,007,380.98	391,743.41	149,339.88	2,548,464.27	81,095.19	2,629,559.44
Canadian National Railway Company, Lessee of Lewiston & Auburn R.R.....	8,823.88	7,602.53	3,859.33	20,285.74	3,055.91	23,341.65
Canadian Pacific Railway Company.....	1,940,186.49	373,348.98	129,961.32	2,443,496.79	23,367.05	2,471,863.84
Kennebec Central Railroad Company.....	18,635.24	2,675.85	1,084.99	22,396.08	22,396.08
Knox Railroad Company.....	24,276.40	1,095.31	3,032.32	28,404.03	138.00	28,542.03
Lime Rock Railroad Company.....	105,252.75	30,950.86	136,203.61	136,203.61
Maine Central Railroad Company.....	14,590,483.35	3,914,919.22	1,441,415.49	19,946,818.06	476,993.97	20,423,812.03
Monson Railroad Company.....	15,385.65	1,358.83	3,522.56	20,267.04	20,267.04
Sandy River & Rangeley Lakes Railroad.....	165,603.14	15,767.46	10,735.26	192,155.86	245.62	192,401.48
Wiscasset, Waterville & Farmington Ry. Co.....	63,880.43	3,533.98	8,594.45	76,008.86	76,008.86
York Harbor & Beach Railroad Company.....	11,959.44	5,915.76	5,129.95	23,005.15	514.92	23,520.07
Totals.....	\$76,757,999.80	\$25,576,905.28	\$9,761,550.94	\$112,096,456.02	\$2,719,074.10	\$114,815,530.12

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 17

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1926

NAME OF COMPANY	Total main- tenance of way and structures.	Total main- tenance of equipment.	Total traffic expenses.	Total transportation expenses.	Total mis- cellaneous expenses.	Total general expenses.	Total operating expenses.	Ratio.	
								Dec.31, 1926	Dec. 31, 1925
Bangor & Aroostook Railroad Co...	\$1,143,112.42	\$1,447,213.84	\$61,504.64	\$1,866,829.10	\$39,637.85	\$274,152.38	\$4,829,407.97	69.71	71.60
Belfast & Moosehead Lake R.R.Co	19,560.49	5,014.98	223.13	87,403.19	13,124.75	125,326.54	78.94
Boston & Maine Railroad.....	10,998,090.45	15,189,191.41	893,999.33	32,148,846.43	290,193.69	2,838,019.04	62,355,455.67	76.39	77.16
Bridgton & Saco River R.R. Co....	13,075.22	9,416.75	856.11	34,649.05	4,335.32	62,332.45	111.58	100.37
Canadian Nat'l. Ry. Co., Lessee of Atlantic & St. Lawrence R.R.....	455,725.56	419,637.25	69,297.27	1,268,461.60	17,399.57	99,610.54	2,330,124.06	88.61	96.56
Canadian Nat'l. Ry. Co., Lessee of Lewiston & Auburn R.R.....	22,433.30	14,186.84	891.19	49,582.89	2,015.38	88,989.62	381.25	419.36
Canadian Pacific Railway Co.....	498,700.55	522,500.50	67,736.41	1,135,117.75	41,525.16	2,265,580.37	91.65	102.44
Kennebec Central Railroad Co.....	4,206.44	2,916.33	28.84	8,612.49	876.80	16,640.90	74.30	92.20
Knox Railroad Company.....	9,043.92	3,027.59	10,469.53	3,115.57	25,656.61	89.89	84.65
Lime Rock Railroad Company.....	25,688.49	26,884.16	48,203.54	6,301.58	107,077.77	78.61	79.87
Maine Central Railroad Company..	3,013,981.69	3,872,809.85	172,182.20	5,162,014.71	20,759.70	605,096.89	15,843,269.83	77.57	78.06
Monson Railroad Company.....	4,635.07	3,094.01	9,915.17	883.45	18,527.70	91.41	74.17
Sandy River & Rangeley Lakes R.R.	51,845.94	36,646.65	1,465.76	81,730.02	8,017.89	179,706.26	93.40	103.32
Wiscasset, Waterville & Farmington Railway Company.....	25,351.97	10,105.71	32,275.80	6,233.93	73,967.41	97.31	96.86
York Harbor & Beach R.R. Co.....	7,963.51	1,724.13	507.17	10,074.13	2,216.53	22,485.47	95.60	97.66
Totals.....	\$16,293,415.02	\$21,564,370.00	\$1,268,692.05	\$44,954,185.40	\$367,990.81	\$3,905,525.21	\$88,344,548.63		

*Transportation for investment Cr., deducted from operating expenses.

SCHEDULE NO. 18

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor & Aroostook Railroad Company....	\$7,340,000.00	\$21,510,000.00	\$30,000.00	\$1,959,850.90	\$1,030,958.63	\$14,566.63	\$914,325.64	\$475,200.00
Belfast & Moosehead Lake R.R. Co.....	648,100.00			25,276.14	150.00	23,675.47	1,450.67	
Boston & Maine Railroad.....	92,423,342.00	126,672,779.00		18,677,594.19	6,887,079.61	5,385,435.82	6,405,078.76	3,926,319.34
Bridgton & Saco River Railroad Co.....	102,250.00	170,000.00		*5,586.22	6,800.12	74.00	*12,460.34	
Canadian Nat'l. Ry. Co., Lessee of Atlantic & St. Lawrence R.R.....		1,655,936.97		1,276,666.98	7.19	1,248,891.20	27,768.59	
Canadian Nat'l. Ry. Co., Lessee of Lewiston & Auburn R.R.....		8,503.18		24,550.87		23,433.41	1,117.46	
Canadian Pacific Railway Company.....	2,238,550.00	6,485,330.59		435,321.25	168,795.54	150,162.33	116,373.38	
Kennebec Central Railway Company.....	40,000.00			5,266.27	720.00		4,546.27	
Knox Railroad Company.....	60,000.00	95,850.00	38,000.00	2,284.06	7,600.99	1,708.24	*7,025.17	
Lime Rock Railroad Company.....	450,000.00	400,000.00		25,043.44	16,000.00	39.36	9,004.08	
Maine Central Railroad Company.....	15,007,100.00	25,917,500.00		3,856,794.52	1,248,352.06	1,488,045.62	1,120,396.84	390,142.00
Monson Railroad Company.....	70,000.00			1,288.24	4,200.00	5.90	*2,917.66	
Sandy River & Rangeley Lakes Railroad.....	340,000.00	1,010,600.00		11,793.24	41,880.00	7,076.63	*37,163.39	
Wiscasset, Waterville & Farmington R.R.Co	53,030.00			1,984.51			1,984.51	
York Harbor & Beach Railroad Company.....	300,000.00			671.80		9,239.08	*8,567.28	

*Loss.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroads
(LESSOR COMPANIES)

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 19

Statement of Assets Steam Railroad Companies, Year Ended December 31, 1926—Lessors

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Atlantic & St. Lawrence Railroad	\$8,922,000.00		\$191,868.42			\$9,113,868.42
Dexter & Newport Railroad Company	314,515.36		3,115.53			317,630.89
Dexter & Piscataquis Railroad Company	325,192.26		6,560.45			331,752.71
Eastern Maine Railway Company	240,631.04		.41			240,631.45
European & No. American Railway	4,406,436.38		602.67			4,407,039.05
Lewiston and Auburn Railroad Company	300,000.00					300,000.00
Portland & Ogdensburg Railway	6,889,567.29		15,892.50			6,905,459.79
Portland and Rumford Falls Railroad	1,252,448.73	\$105,000.00	258,731.51	\$2,842,000.00		4,458,180.24
Portland and Rumford Falls Railway	2,988,502.36		36,591.67	1,531,000.00	\$3,850.55	4,559,944.58
Rumford Falls & Rangeley Lakes Railroad Co.	986,788.92		8,640.00	664,000.00	14,746.24	1,674,175.16
Totals	\$26,626,082.34	\$105,000.00	\$522,003.16	\$5,037,000.00	\$18,596.79	\$32,308,682.29

Statement of Liabilities Steam Railroad Companies, Year Ended December 31, 1926—Lessors

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus	Total liabilities.
Atlantic & St. Lawrence Railroad	\$5,484,000.00		\$3,585,237.69		\$44,630.73		\$9,113,868.42
Dexter & Newport Railroad Company	122,000.00		3,050.00			\$192,580.89	317,630.89
Dexter & Piscataquis Railroad Company	122,000.00	\$175,000.00	6,550.00			28,202.71	331,752.71
Eastern Maine Railway Company	200,000.00					40,631.45	240,631.45
European & No. American Railway	2,489,500.00	1,000,000.00				917,539.05	4,407,039.05
Lewiston and Auburn Railroad Company	300,000.00						300,000.00
Portland & Ogdensburg Railway	4,392,538.00	2,119,000.00	15,892.50			378,029.29	6,905,459.79
Portland and Rumford Falls Railroad	1,000,000.00		50,854.01	2,195,000.00		1,212,326.23	4,458,180.24
Portland and Rumford Falls Railway	2,000,000.00	1,531,000.00	53,877.67			971,216.36	4,559,944.58
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	664,000.00	8,640.00			14,746.24	1,674,175.16
Totals	\$16,410,038.00	\$5,489,000.00	\$3,724,101.87	\$2,195,000.00	\$63,227.52	\$4,427,314.90	\$32,308,682.29

SCHEDULE NO. 20

Statement of the Income Account of Steam Railroad Companies, Year Ended December 31, 1926—Lessors

NAME OF COMPANY.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Atlantic & St. Lawrence Railroad.....	\$536,878.00	\$46,283.73	\$490,594.27	\$490,594.27
Dexter & Newport Railroad Company.....	6,350.00	6,350.00	244.60	6,105.40
Dexter & Piscataquis Railroad Company.....	13,350.00	13,350.00	13,417.26	*67.26
Eastern Maine Railway Company.....	9,500.00	9,500.00	9,500.00
European & No. American Railway.....	165,532.69	165,532.69	165,426.90	105.79
Lewiston and Auburn Railroad Company.....	18,000.00	18,000.00	18,000.00
Portland & Ogdensburg Railway.....	183,705.76	183,705.76	183,705.76
Portland and Rumford Falls Railroad.....	372,431.17	372,431.17	366,841.93	5,589.19
Portland and Rumford Falls Railway.....	216,734.39	216,734.39	216,734.39
Rumford Falls & Rangeley Lakes Railroad Co.....	44,166.37	44,166.37	44,166.37
Totals.....	\$1,566,648.38	\$46,283.73	\$1,520,364.65	\$1,508,631.53	\$11,733.12

*Deficit.

SCHEDULE NO. 21

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1926—Lessors

NAME OF COMPANY.	Capital stock.	Long term debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to Stockholders.	Net income.	Dividends declared.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00	\$490,594.27	\$206,280.00	\$284,314.27	\$284,314.27
Dexter & Newport Railroad Company.....	122,000.00	6,350.00	\$244.60	6,105.40	6,100.00
Dexter & Piscataquis Railroad Company.....	122,000.00	\$175,000.00	13,350.00	7,000.00	317.26	6,032.74	6,100.00
Eastern Maine Railway Company.....	200,000.00	9,500.00	500.00	9,000.00	9,000.00
European & No. American Railway.....	2,489,500.00	1,000,000.00	165,532.69	40,000.00	1,151.90	124,380.79	124,275.00
Lewiston and Auburn Railroad Company.....	300,000.00	18,000.00	18,000.00	18,000.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	183,705.76	95,355.00	500.00	87,850.76	87,850.76
Portland and Rumford Falls Railroad.....	1,000,000.00	372,431.17	311,841.93	60,589.19	55,000.00
Portland and Rumford Falls Railway.....	2,000,000.00	1,531,000.00	216,734.39	55,968.04	766.35	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.....	300,000.00	664,000.00	44,166.37	36,440.00	1,726.37	6,000.00	6,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Street Railway Companies

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 22

Statement of Assets Street Railway Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co.	\$6,984,606.91		\$374,150.45	\$194,186.42	\$7,492,943.78
Androscoggin and Kennebec Railway Co.	4,851,943.04	\$201.00	291,560.35	14,012.06	5,157,716.45
Aroostook Valley Railroad Co.	1,299,543.56	2,627.66	105,662.29	40,401.74	1,448,235.25
Bangor Hydro-Electric Company.	11,254,802.85	181,775.00	1,546,206.55	166,178.54	13,148,962.94
Benton & Fairfield Railway Company.	54,034.97		27.46	73.40	54,135.83
Biddeford & Saco Railroad Company.	406,463.02	11,635.00	282.33		418,380.35
Calais Street Railway.	200,546.04		4,918.20		205,464.24
Central Maine Power Co.	28,091,632.54	1,782,230.03	3,728,074.52	2,366,253.70	35,968,190.79
Portland Railroad Co., Lessor.	5,423,170.30		265,229.97	91,165.26	5,785,565.53
Fairfield & Shawmut Railway.	63,740.16		823.00		64,568.16
Somerset Traction Company.	210,228.33		1,852.39		212,080.72
Turner Railroad.	26,000.00				26,000.00
Waterville, Fairfield & Oakland Railway.	486,431.77		9,395.18	14,222.16	510,049.11
York Utilities Company.	1,898,945.56		25,880.48	1,772.51	1,926,598.55
Totals.	\$61,258,089.05	\$1,978,468.69	\$6,354,068.17	\$2,828,265.79	\$72,418,891.70

SCHEDULE NO. 22—Concluded
Statement of Liabilities Street Railway Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androscoggin Electric Co.....	\$2,000,000.00	\$4,646,500.00	\$143,179.22	\$439,230.18	\$264,034.38	7,492,943.78
Androscoggin and Kennebec Railway Co.....	3,176,700.00	1,284,000.00	63,211.47	\$371.50	459,563.65	173,869.83	5,157,716.45
Aroostook Valley Railroad Co.....	296,900.00	853,932.00	30,232.44	82,284.54	184,886.27	1,448,235.25
Bangor Hydro-Electric Company.....	5,199,500.00	6,049,000.00	805,932.21	24,546.96	620,257.91	449,725.86	13,148,962.94
Benton & Fairfield Railway Company.....	20,000.00	86,867.79	*52,731.96	54,135.83
Biddeford & Saco Railroad Company.....	100,000.00	100,000.00	5,500.00	212,398.22	482.13	418,380.35
Calais Street Railway.....	100,000.00	100,000.00	32,511.36	8,872.80	*35,919.92	205,464.24
Central Maine Power Co.....	16,029,159.48	14,240,500.00	3,859,707.59	1,024,914.78	813,908.94	35,968,190.79
Portland Railroad Co., Lessor.....	1,999,000.00	3,645,000.00	52,036.66	89,528.87	5,785,565.53
Fairfield & Shawmut Railway.....	30,000.00	28,000.00	1,400.00	5,168.16	64,568.16
Somerset Traction Company.....	30,000.00	75,000.00	43,863.84	63,216.88	212,080.72
Turner Railroad.....	14,000.00	12,000.00	26,000.00
Waterville, Fairfield & Oakland Railway.....	500,000.00	7,273.56	5,243.26	*2,472.71	510,049.11
York Utilities Company.....	660,875.00	814,100.00	100,857.17	423,940.23	*78,173.85	1,926,598.55
Totals.....	\$30,142,134.48	\$31,850,032.00	\$5,232,573.31	\$24,918.46	\$3,281,710.57	\$1,887,522.88	\$72,418,891.70

*Debit Balance.

SCHEDULE NO. 23

Statement of Income Account of Street Railway Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Net revenue other operations.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year
Androscoggin Electric Co.....	\$262,319.82	\$206,053.44	\$428,822.14	\$12,838.68	\$12,000.00	\$485,927.20	\$289,245.64	\$196,681.56
Androscoggin and Kennebec Railway Co	998,076.17	769,620.06	6,470.06	45,380.10	189,546.07	69,911.34	119,634.73
Aroostook Valley Railroad Co.....	196,838.01	102,008.33	4,237.90	7,111.48	91,956.10	51,302.41	40,653.69
Bangor Hydro-Electric Company.....	473,792.09	345,487.68	782,001.90	43,548.63	157,000.00	796,854.94	339,075.95	457,778.99
Benton & Fairfield Railway Company	2,906.00	4,030.23	*1,124.23	1,650.00	*2,774.23
Biddeford & Saco Railroad Company	93,610.74	84,938.18	1,222.77	4,190.07	5,705.26	5,266.93	438.33
Calais Street Railway.....	53,524.26	56,699.46	1,313.65	*4,488.85	5,000.00	*9,488.85
Central Maine Power Co.....	105,624.96	112,901.06	1,905,826.10	245,323.73	4,569.19	2,139,304.54	971,391.28	1,167,913.26
Portland Railroad Co., Lessor.....	263,664.87	263,664.87	163,098.00	100,566.87
Fairfield & Shawmut Railway.....	7,017.19	6,518.74	498.45	1,400.00	*901.55
Somerset Traction Company.....	23,873.12	25,293.20	4,378.39	250.34	2,707.97	456.02	2,251.95
Turner Railroad.....	17,719.24	20,341.47	*2,622.23	*2,622.23
Waterville, Fairfield & Oakland Ry....	120,402.19	111,294.33	3,764.00	5,343.86	5,343.86
York Utilities Company.....	203,322.55	211,352.48	63.35	4,585.46	*13,552.04	40,881.37	*54,433.41
Totals.....	\$2,558,026.34	\$2,056,538.66	\$3,121,028.53	\$577,369.99	\$240,164.29	\$3,959,721.91	\$1,938,678.94	2,021,042.97

*Loss

SCHEDULE NO. 24

Statement of the Operating Revenues of Street Railway Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Passenger revenue.	Mail revenue.	Express and freight revenue.	Miscellaneous transportation revenue.	Revenue from other railway operations.	Total operating revenues.
Androscoggin Electric Co.....	\$217,600.23	\$156.22	\$41,096.55		\$3,466.82	\$262,319.82
Androscoggin and Kennebec Railway Co.....	837,225.62	1,901.93	126,673.99		32,274.63	998,076.17
Aroostook Valley Railroad Co.....	31,131.87	599.72	162,557.94		2,548.48	196,838.01
Bangor Hydro-Electric Company.....	427,704.30	2,110.14	40,241.54		3,736.11	473,792.09
Benton & Fairfield Railway Company.....	633.00		2,273.00			2,906.00
Biddeford & Saco Railroad Company.....	89,732.96				3,877.78	93,610.74
Calais Street Railway.....	36,706.96			\$189.25	16,623.05	53,524.26
Central Maine Power Co.....	79,666.30	4,387.50	20,892.43		678.73	105,624.96
Portland Railroad Co., Lessor*.....	1,373,317.63		4,193.98		25,255.63	1,402,767.24
Fairfield & Shawmut Railway.....	7,017.19					7,017.19
Somerset Traction Company.....	21,018.53	454.95	2,203.63		195.96	23,873.12
Turner Railroad.....	7,678.55	517.46	8,784.60		738.63	17,719.24
Waterville, Fairfield & Oakland Railway.....	118,903.22	174.96			1,324.01	120,402.19
York Utilities Company.....	121,121.96	1,924.47	65,900.49	1,844.73	11,530.90	202,322.55
Totals.....	\$3,369,458.37	\$12,227.35	\$474,818.15	\$2,033.98	\$102,255.73	\$3,960,793.58

*Operations of Cumberland County Power & Light Co.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 25

Statement of the Operating Expenses of Street Railway Companies, Year Ended December 31, 1926

NAME OF COMPANY.	Way and structures.	Equipment.	Conducting transportation.	Power.	Traffic.	General and miscellaneous.	Total operating expenses.
Androskoggin Electric Co.....	\$53,187.44	\$10,989.54	\$61,064.62	\$32,240.00	\$3,185.51	\$45,386.33	\$206,053.44
Androskoggin and Kennebec Railway Co.....	206,432.69	116,185.42	244,049.52	109,402.89	5,805.39	87,744.15	769,620.06
Aroostook Valley Railroad Co.....	28,579.82	10,000.40	24,242.61	14,556.49	745.34	23,883.67	102,008.33
Bangor Hydro-Electric Company.....	87,466.67	65,184.64	121,098.35	10,996.41	67.56	60,674.05	345,487.68
Benfon & Fairfield Railway Company.....	460.05	304.03	1,569.85	265.40		1,430.81	4,030.23
Biddeford & Saco Railroad Company.....	7,498.76	28,479.82	22,752.11	13,086.30	5.00	13,116.19	84,938.18
Calais Street Railway.....	9,157.90	4,119.02	12,699.87	23,628.05		7,094.62	56,699.46
Central Maine Power Co.....	22,123.34	13,828.17	47,207.31	22,281.60	20.24	7,440.40	112,901.06
Portland Railroad Co., Lessor*.....	247,636.83	166,405.71	477,683.64	176,461.28	499.48	109,933.37	1,178,620.31
Fairfield & Shawmut Railway.....	1,800.50	1,670.16	1,074.55	1,361.55		1,111.98	6,518.74
Somerset Traction Company.....	6,379.84	3,745.99	5,517.05	3,786.77		5,863.55	25,293.20
Turner Railroad.....	4,699.94	840.97	3,977.45	5,936.30		5,386.81	20,341.47
Waterville, Fairfield & Oakland Railway.....	35,353.37	11,332.72	34,607.38	17,993.00		12,007.86	111,294.33
York Utilities Company.....	30,850.99	32,034.98	86,019.42	27,895.97	146.68	34,404.44	211,352.48
Totals.....	\$741,128.14	\$464,621.57	\$1,143,563.73	\$459,892.10	\$10,475.20	\$415,478.23	\$3,285,158.97

*Operations of Cumberland County Power & Light Co.

SCHEDULE NO. 26

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Street Railway Companies for Year Ended December 31, 1926

PUBLIC UTILITIES COMMISSION REPORT

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders	Net income.	Dividend declared.
Androscoggin Electric Co.	\$2,000,000.00	\$4,646,500.00		\$485,927.20	\$236,712.05	\$52,533.59	\$196,681.56	\$203,000.00
Androscoggin and Kennebec Railway Co.	3,176,700.00	1,284,000.00		189,546.07	68,996.34	915.00	119,634.73	105,192.00
Aroostook Valley Railroad Co.	296,900.00	853,932.00		91,956.10	43,440.57	7,861.84	40,653.69	
Bangor Hydro-Electric Company	5,199,500.00	6,049,000.00	\$600,000.00	796,854.94	333,813.72	5,262.23	457,778.99	307,949.46
Benton & Fairfield Railway Company	20,000.00		53,589.50	*1,124.23	1,650.00		*2,774.23	
Biddeford & Saco Railroad Company	100,000.00	100,000.00	5,500.00	5,705.26	5,266.93		438.33	6,000.00
Calais Street Railway	100,000.00	100,000.00		*4,488.85	5,000.00		*9,488.85	
Central Maine Power Co.	16,029,159.48	14,240,500.00	3,255,000.00	2,139,304.54	618,048.42	353,342.86	1,167,913.26	1,022,761.03
Portland Railroad Co., Lessor	1,999,000.00	3,645,000.00		263,664.87	158,250.00	4,848.00	100,566.87	99,950.00
Fairfield & Shawmut Railway	30,000.00	28,000.00		498.45	1,400.00		*901.55	
Somerset Traction Company	30,000.00	75,000.00	25,039.75	2,707.97	456.02		2,251.95	
Turner Railroad		14,000.00		*2,622.23			*2,622.23	
Waterville, Fairfield & Oakland Railway	500,000.00			5,343.86			5,343.86	6,209.83
York Utilities Company	660,875.00	814,100.00		*13,552.04	40,705.00	176.37	*54,433.41	

*Loss.

SCHEDULE NO. 27

This and the Following Table Give the Mileages, Hours, Passengers Carried, Fares, Earnings and Expenses Per Car Mile and Hour, on the Street Railway Companies Operated in Maine for the Year Ended December 31, 1926

STREET RAILWAYS.	Passenger car mileage.	Freight mail and express car mileage.	Total car mileage.	Passenger car hours.	Freight mail and express car hours.	Total car hours.	Fare passengers carried.	Revenue transfer passengers carried.	Total revenue passengers carried.
Androscoggin Electric Co.....	435,632	55,444	491,076	20,010	4,460	24,570	428,270	\$428,270
Androscoggin & Kennebec Railway Co., The.....	2,152,139	194,811	2,346,950	193,903	25,338	219,241	8,626,132	8,626,132
Aroostook Valley Railroad.....	86,376	260,742	347,118	5,588	5,250	10,838	132,456	132,456
Bangor Hydro-Electric Co.....	1,224,967	62,990	1,287,957	127,915	5,629	133,544	4,347,481	4,347,481
Benton & Fairfield Railway Co.....	7,500	1,200	8,700	3,000	3,000	6,330	6,330
Biddeford & Saco Railroad Co.....	334,672	334,672	34,708	34,708	1,431,289	13,132	1,444,421
Calais Street Railway.....	183,960	183,960	19,200	19,200	558,832	558,832
Central Maine Power Company.....	391,213	41,511	432,729	39,000	20,062	59,062	795,977	795,977
Cumberland County Power & Light Co..... (Lessee Portland Railroad)	3,490,863	23,166	3,514,029	390,510	428	390,938	†	*
Fairfield & Shawmut Railway.....	37,721	37,721	3,042	3,042	70,172	70,172
Somerset Traction Company.....	93,366	10,000	103,366	7,653	700	8,353	66,849	66,849
Turner Railroad.....	49,200	7,300	56,500	4,650	2,650	7,300	*	†
Waterville, Fairfield & Oakland Ry.....	348,432	348,432	33,617	33,617	1,504,044	1,504,044
York Utilities Company.....	478,947	70,240	549,187	41,229	11,933	53,162	1,419,911	1,419,911
Totals.....	9,314,993	727,404	10,042,397	924,025	76,450	1,000,575	19,387,743	13,132	19,400,875

*Not available.

†Not compiled

SCHEDULE NO. 27—Concluded

STREET RAILWAYS.	Average fare, revenue passengers.	Average fare, all passengers including transfer passengers.	Car earnings per car mile.	Miscellaneous earnings per car mile.	Gross earnings per car mile.	Car earnings per car hour.	Miscellaneous earnings per car hour.	Gross earnings per car hour.
Androscoggin Electric Co.	\$.50809	\$.50809	\$.52711	\$.00706	\$.53417	\$10.53533	\$.14110	\$10.67643
Androscoggin & Kennebec Railway Co., The.09654	.09105	.41151	.01375	.42526	4.40520	.14721	4.55241
Aroostook Valley Railroad.23503	.23503	.55972	.00715	.56686	17.92669	.22889	18.15559
Bangor Hydro-Electric Co.09813	.09135	.36496	.00290	.36783	3.51985	.02797	3.54783
Benton & Fairfield Railway Co.10000	.10000	.2190021900	.9686096860
Biddeford & Saco Railroad Co.06212	.06033	.26812	.01159	.27971	2.58537	.10884	2.69709
Calais Street Railway.066023	.066023	.20549	.09038	.29095	1.92106	.91812	2.78771
Central Maine Power Company.	* .09748	* .09719	.24252	.00157	.24409	1.77688	.01149	1.78837
Cumberland County Power & Light Co. (Lessee Portland Railroad)39200	.00719	.39919	3.52360	.06460	3.58820
Fairfield & Shawmut Railway.10000	.10000	.1860018600	2.30000	2.30000
Somerset Traction Company.33087	.33087	.22096	.00189	.23095	2.83576	.02345	2.85910
Turner Railroad.	†	†	†	†	†	†	†	†
Waterville, Fairfield & Oakland Ry.07894	.07894	.34175	.0038	.34555	3.54220	.03938	3.58158
York Utilities Company.06664	.06664	.34741	.02996	.36840	3.58887	.21691	3.80577

*Not available.

†Not compiled.

SCHEDULE NO. 28

Mileage of Street Railways and Where Operated

NAME OF ROAD AND WHERE LOCATED.	Miles of road.	Miles of second main track.	Miles of sidings and turnouts.	Miles of track in car-houses, shops, etc.	Total.
Androscoggin Electric Co., Portland-Lewiston Interurban Railroad	29.70		.55	.57	30.82
Androscoggin & Kennebec Railway Co., The Lewiston, Bath, Mechanic Falls, Augusta, Winthrop, Togus, Waterville, Auburn, Brunswick & Yarmouth	145.80	1.65	9.70	2.03	159.18
Aroostook Valley Railroad. Presque Isle, Sweden, and Caribou	31.99		6.30		38.29
Bangor Railway & Electric Co. In Bangor & Old Town to Brewer, Hampden & Charleston	58.73	3.34	4.72	.27	67.06
Benton & Fairfield Railway Co. Benton & Fairfield, Me.	4.12		.67		4.79
Biddeford & Saco Railroad Co. Biddeford & Old Orchard	7.61		.77		8.38
Calais Street Railway. Calais, St. Stephen, Maine and Milltown, N. B.	6.41			.04	6.45
Central Maine Power Co. City of Rockland to Thomaston and Camden	15.97		2.45		18.42
Cumberland County Power & Light Company, (Lessee Portland Railroad). City of Portland, Saco, Gorham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard	77.26	15.54	4.08	4.20	101.08
Fairfield & Shawmut Railway. Fairfield & Shawmut	3.10				3.10
Somerset Traction Company. Skowhegan-Madison	12.20		.48		12.68
Turner Railroad Co.	8.33		.25		8.58
Waterville, Fairfield & Oakland Railway. Waterville, Fairfield and Oakland	10.25		.58	.42	11.25
York Utilities Company	36.81		1.00	.32	38.13
York Utilities Company (Bus. Mileage)		45.00			45.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A. B. & C.)

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 29

Statement of Assets, Telephone Companies, Year Ended December 31, 1926
Classes A, B and C

Class	NAME OF COMPANY.	Fixed capital.	Securities and other investments.	Total fixed capital.	Working Assets and accrued Income.	Deferred debit Items.	Total assets.
A.	Aroostook Tel. & Tel. Co.....	\$841,784.08		\$841,784.08	\$73,287.52	\$3,386.23	\$918,457.83
B.	Eastern Tel. & Tel. Co.....	374,872.47		374,872.47	41,844.63	696.54	417,413.64
C.	Fort Kent Telephone Co.....	35,711.74		35,711.74	4,612.24	1,800.00	42,123.98
C.	Franklin Farmers Co-Op. Tel. Co.....	18,014.00		18,014.00	5,957.02		23,971.02
C.	Katahdin Farmers Tel. Co.....	69,506.04		69,506.04	4,832.51		74,338.55
C.	Lewiston, Greene & Monmouth Tel. Co. .	62,281.37	\$6,500.00	68,781.37	27,697.51	241.92	96,720.80
B.	Maine Telephone & Tel. Co.....	898,792.28		898,792.28	65,217.55	14,806.37	978,816.20
B.	Moosehead Tel. & Tel. Co.....	310,046.68		310,046.68	20,240.11	2,581.78	332,868.57
C.	Nash Telephone Co.....	38,504.33		38,504.33	7,629.34	160.00	46,293.67
A.	New England Tel. & Tel. Co.....	229,563,141.37	6,727,243.17	236,290,384.54	10,282,161.93	7,566,179.50	254,138,725.97
C.	Oxford County Tel. & Tel. Co.....	47,087.26		47,087.26	4,083.68	208.90	51,384.84
C.	Poland Telephone Co.....	22,878.41		22,878.41	8,685.40		31,563.81
C.	Saco River Tel. & Tel. Co.....	41,167.18		41,167.18	3,461.93		44,629.11
C.	Somerset Farmers Co-Op. Tel. Co.....	22,712.12		22,712.12	3,212.68		25,924.80
C.	Unity Telephone Company.....	28,598.76		28,598.76	10,581.55		39,180.31
	Totals.....	\$232,375,098.09	\$6,733,743.17	\$239,108,841.26	\$10,563,510.60	\$7,590,061.24	\$257,262,413.10

SCHEDULE NO. 29—Concluded

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1926

Classes A, B and C

Class	NAME OF COMPANY.	Capital stock.	Long term debt.	Working liabilities and accrued liabilities.	Deferred credit items.	Surplus.	Total liabilities.
A.	Aroostook Tel. & Tel. Co.....	\$279,740.00	\$124,879.00	\$46,051.16	\$377,790.80	\$89,997.37	\$918,457.83
B.	Eastern Tel. & Tel. Co.....	132,000.00	157,787.97	19,379.00	74,329.97	33,916.70	417,413.64
C.	Fort Kent Telephone Co.....	4,320.00	6,287.07	220.68	16,378.04	14,918.19	42,123.98
C.	Franklin Farmers Co-Op. Tel. Co.....	12,930.00			4,648.78	6,392.24	23,971.02
C.	Katahdin Farmers Tel. Co.....	50,000.00		2,829.43	11,127.78	10,381.34	74,338.55
C.	Lewiston, Greene & Monmouth Tel. Co.....	45,140.00			40,350.63	11,230.17	96,720.80
B.	Maine Telephone & Tel. Co.....	386,590.00	211,017.13	32,089.81	287,064.77	62,054.49	978,816.20
B.	Moosehead Tel. & Tel. Co.....	181,725.00	3,000.00	8,001.07	104,100.30	36,042.20	332,868.57
C.	Nash Telephone Co.....	20,000.00		3,200.00	5,260.00	17,833.67	46,293.67
A.	New England Tel. & Tel. Co.....	110,646,300.00	86,820,000.00	5,776,785.96	49,594,919.03	1,300,720.98	254,138,725.97
C.	Oxford County Tel. & Tel. Co.....	15,470.00		2,500.00	13,340.00	15,074.84	51,384.84
C.	Poland Telephone Co.....	15,000.00		637.45	4,454.69	11,471.67	31,563.81
C.	Saco River Tel. & Tel. Co.....	3,350.00		3,333.56	13,340.76	24,604.79	44,629.11
C.	Somerset Farmers Co-Op. Tel. Co.....	14,530.00			7,036.02	4,358.78	25,924.80
C.	Unity Telephone Company.....	25,000.00		56.85	15,053.75	*930.29	39,180.31
	Totals.....	\$111,832,095.00	\$87,322,971.17	\$5,895,084.97	\$50,574,194.82	\$1,638,067.14	\$257,262,413.10

*Debit balance.

SCHEDULE NO. 30

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1926—Classes A, B and C

Class	NAME OF COMPANY.	Operating revenues.	Operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions	Income balance for year
A.	Aroostook Tel. & Tel. Co.....	\$284,485.16	\$199,001.80	\$258.47	\$21,225.51	\$64,516.32	\$38,445.76	\$26,070.56
B.	Eastern Tel. & Tel. Co.....	126,879.82	86,549.44	1,447.19	7,050.15	34,727.42	26,657.90	8,069.52
C.	Fort Kent Telephone Co.....	13,332.59	11,034.72	575.01	1,722.86	494.64	1,228.22
C.	Franklin Farmers Co-Op. Tel. Co.....	14,951.46	14,453.34	280.97	217.15	217.15
C.	Katahdin Farmers Tel. Co.....	25,886.82	22,646.71	336.00	546.94	3,029.17	3,380.00	*350.83
C.	Lewiston, Greene & Monmouth Tel. Co.....	26,224.55	20,543.61	787.80	708.70	5,760.04	2,936.56	2,823.48
B.	Maine Telephone & Tel. Co.....	262,522.39	185,764.26	1,889.15	19,315.49	59,331.79	48,403.44	10,928.35
B.	Moosehead Tel. & Tel. Co.....	92,889.76	65,457.20	261.09	5,293.32	22,400.33	18,521.15	3,879.18
C.	Nash Telephone Co.....	17,859.26	14,002.14	611.92	3,245.20	1,359.67	1,885.53
A.	New England Tel. & Tel. Co.....	62,638,104.19	44,057,646.36	682,973.64	4,732,674.90	14,530,756.57	14,195,358.31	335,398.26
C.	Oxford County Tel. & Tel. Co.....	15,399.24	12,755.84	94.18	489.92	2,247.66	1,706.47	541.19
C.	Poland Telephone Co.....	19,271.44	15,244.94	316.07	3,710.43	3,043.48	666.95
C.	Saco River Tel. & Tel. Co.....	13,112.49	11,188.27	1,924.22	1,924.22
C.	Somerset Farmers Co-Op. Tel. Co.....	16,848.80	17,407.25	926.25	323.73	44.07	44.07
C.	Unity Telephone Company.....	12,262.29	9,499.70	259.26	2,503.33	8,344.05	*5,840.72
	Totals.....	\$63,580,030.26	\$44,743,195.58	\$688,973.77	\$4,789,671.89	\$14,736,136.56	\$14,348,651.43	\$387,485.13

*Debit balance.

SCHEDULE NO. 31

Statement of Revenues and Expenses of Telephone Companies, Year Ended December 31, 1926—Classes A, B and C

Class	NAME OF COMPANY.	OPERATING REVENUES				OPERATING EXPENSES				
		Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Maintenance expenses.	Traffic expenses.	Commercial expenses.	General and miscellaneous expenses.	Total operating expenses.
A.	Aroostook Tel. & Tel. Co.	\$183,939.76	\$110,369.19	*\$9,823.79	\$284,485.16	\$77,420.97	\$83,953.77	\$23,296.25	\$14,330.81	199,001.80
B.	Eastern Tel. & Tel. Co.	89,133.11	42,602.61	*4,855.90	126,879.82	36,307.80	36,257.62	7,478.32	6,505.70	86,549.44
C.	Fort Kent Telephone Co.	9,688.20	3,357.94	286.45	13,332.59	4,447.16	4,230.82	1,133.29	1,223.45	11,034.72
C.	Franklin Farmers Co-Op. Tel. Co.	14,048.11	702.45	200.90	14,951.46	4,655.74	6,530.45	2,193.00	1,074.15	14,453.31
C.	Katahdin Farmers Tel. Co.	16,716.97	8,823.00	346.85	25,886.82	8,272.18	7,838.56	3,500.00	3,035.97	22,646.71
C.	Lewiston, Greene & Monmouth Tel. Co.	16,898.41	8,807.49	518.65	26,224.55	9,224.01	6,791.08	2,056.92	2,471.60	20,543.41
B.	Maine Telephone & Tel. Co.	176,093.47	94,805.22	*8,376.30	262,522.39	90,379.15	66,648.13	15,095.97	13,641.01	185,764.26
B.	Moosehead Tel. & Tel. Co.	59,854.73	35,743.00	*2,707.97	92,889.76	31,533.23	21,869.32	5,111.93	6,892.72	65,457.20
C.	Nash Telephone Co.	11,739.20	1,405.43	4,714.63	17,859.26	8,659.89	3,315.04	1,136.25	890.96	14,002.14
A.	New England Tel. & Tel. Co.	47,212,087.05	16,555,408.96	*1,129,391.82	62,638,104.19	20,500,555.25	15,740,805.09	5,849,361.14	1,966,924.88	44,057,646.36
C.	Oxford County Tel. & Tel. Co.	11,542.96	3,811.91	44.37	15,399.24	5,017.58	4,217.46	1,725.14	1,795.66	12,755.84
C.	Poland Telephone Co.	8,833.82	10,217.12	220.50	19,271.44	6,937.37	5,580.73	1,500.00	1,226.84	15,244.94
C.	Saco River Tel. & Tel. Co.	9,022.18	4,046.63	43.68	13,112.49	5,102.35	2,642.20		3,443.72	11,188.27
C.	Somerset Farmers Co-Op Tel. Co.	15,239.54	1,609.26		16,848.80	3,425.77	9,105.15	2,490.75	2,385.58	17,407.25
C.	Unity Telephone Co.	9,378.70	2,155.26	728.33	12,262.29	3,663.61	2,892.89	1,347.36	1,595.84	9,499.70
	Totals . . .	\$47,844,216.21	\$16,883,865.47	*\$1,148,051.42	\$63,580,030.26	\$20,795,652.06	\$16,002,678.31	\$5,917,426.32	\$2,027,438.89	\$44,743,195.58

*Debit balance account of licensee charges.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 32

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended
December 31, 1926—Classes A, B and C

Class	NAME OF COMPANY.	Capital stock.	Long term. debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
A.	Aroostook Tel. & Tel. Co.....	\$279,740.00	\$124,879.00	\$20,500.00	\$64,516.32	\$8,514.97	\$7,551.59	\$48,449.76	\$22,379.20
B.	Eastern Tel. & Tel. Co.....	132,000.00	157,787.97		34,727.42	8,092.59	8,005.31	18,629.52	10,560.00
C.	Fort Kent Telephone Co.....	4,320.00	6,287.07		1,722.86	494.64		1,228.22	
C.	Franklin Farmers Co-Op. Tel. Co..	12,930.00			217.15			217.15	
C.	Katahdin Farmers Tel. Co.....	50,000.00		2,000.00	3,029.17	80.00	300.00	2,649.17	3,000.00
C.	Lewiston, Greene & Monmouth Tel	45,140.00			5,760.04		238.16	5,521.88	2,698.40
B.	Maine Telephone & Tel. Co.....	386,590.00	211,017.13		59,331.79	11,335.71	6,140.51	41,855.57	30,927.22
B.	Moosehead Tel. & Tel. Co.....	181,725.00	3,000.00		22,400.33	193.50	3,789.65	18,417.18	14,538.00
C.	Nash Telephone Co.....	20,000.00		3,200.00	3,245.20	159.67		3,085.53	1,200.00
A.	New England Tel. & Tel. Co.....	110,646,300.00	86,820,000.00	622,575.06	14,530,756.57	4,043,167.63	1,313,288.01	9,174,300.93	335,398.26
C.	Oxford County Tel. & Tel. Co.....	15,470.00		2,500.00	2,247.66	182.50	896.97	1,168.19	627.00
C.	Poland Telephone Co.....	15,000.00			3,710.43		1,843.48	1,866.95	1,200.00
C.	Saco River Tel. & Tel. Co.....	3,350.00			1,924.22			1,924.22	
C.	Somerset Farmers Co-Op. Tel. Co..	14,530.00			44.07			44.07	
C.	Unity Telephone Company.....	25,000.00			2,503.33		94.05	2,409.28	8,250.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASS D.)

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 33

Statement of Assets and Liabilities of Telephone Companies, Year Ended December 31, 1926—Class D

NAME OF COMPANY.	ASSETS.			LIABILITIES.				
	Plant and equipment.	Other assets.	Total assets.	Capital stock.	Notes payable.	Other liabilities.	Surplus.	Total liabilities.
Baldwin & Sebago Telephone Company.....	\$6,496.10	\$954.55	\$7,450.65	\$1,950.00	\$300.00	\$237.15	\$4,963.50	\$7,450.65
Center Lincolnville Telephone Company.....	10,611.04	5,239.97	15,851.01	9,505.00	4,200.00	2,146.01	15,851.01
China Telephone Company.....	30,826.33	4,858.53	35,684.86	20,000.00	8,012.00	7,672.86	35,684.86
Denmark Telephone Company.....	6,500.00	676.37	7,176.37	695.00	6,481.37	7,176.37
Eastern Telephone Company.....	27,955.04	564.65	28,519.69	100.00	300.00	23,004.40	5,115.29	28,519.69
Eustis Telephone Company.....	26,174.17	3,954.69	30,128.86	9,800.00	10,488.99	5,212.92	4,626.95	30,128.86
Half Moon Telephone Company.....	2,500.00	843.89	3,343.89	2,500.00	774.26	69.63	3,343.89
Hampden Telephone Company.....	11,236.09	2,256.24	13,492.33	3,940.00	4,625.00	1,140.00	3,787.33	13,492.33
Hebron Home Telephone Co.....	9,000.00	1,271.65	10,271.65	4,175.00	512.30	5,584.35	10,271.65
Hartland & St. Albans Tel. Co.....	23,373.80	4,667.07	28,040.87	16,760.00	4,414.72	6,866.15	28,040.87
Knox & Montville Telephone Company.....	6,186.72	3,612.63	9,799.35	3,590.00	3,346.74	2,862.61	9,799.35
Liberty & Belfast Tel. & Tel. Co.....	24,934.91	6,452.79	31,387.70	6,956.00	6,706.91	17,724.79	31,387.70
Lovell United Telephone Company.....	19,263.40	3,988.03	23,251.43	18,000.00	1,284.63	3,966.80	23,251.43
Monroe & Brooks Telephone Company.....	14,369.00	58.02	14,427.02	12,521.00	1,057.12	848.90	14,427.02
Mt. Vernon Telephone Company.....	8,600.00	734.02	9,334.02	7,700.00	1,634.02	9,334.02
New Sharon & Norridgewock Tel. Co.....	12,845.62	3,868.93	16,714.55	9,750.00	334.70	6,629.85	16,714.55
Pine Tree Tel. & Tel. Co.....	17,125.45	5,678.42	22,803.87	8,570.00	1,694.62	12,539.25	22,803.87
Plymouth Tel. Company, The.....	7,180.00	2,901.18	10,081.18	7,180.00	231.80	2,669.38	10,081.18
Sidney Telephone Company.....	1,182.00	883.38	2,065.38	*1,242.00	597.66	225.72	2,065.38
Standish Telephone Company.....	17,372.74	6,446.84	23,819.58	10,000.00	6,351.26	7,468.32	23,819.58
Stockton Springs Telephone Co.....	4,913.00	1,325.74	6,238.74	2,200.00	1,000.00	3,009.13	29.61	6,238.74
Van Telephone & Telegraph Co., The.....	4,913.30	2,629.98	7,543.28	2,250.00	1,607.26	3,686.02	7,543.28
Waldo & Penobscot Telephone Company.....	11,437.50	5,238.39	16,675.89	9,150.00	7,042.59	483.30	16,675.89
Warren Telephone Company.....	5,804.27	7,252.32	13,056.59	4,745.00	2,965.00	5,346.59	13,056.59
West Penobscot Tel. & Tel. Company.....	27,843.72	15,874.01	43,717.73	19,300.00	12,977.05	11,440.68	43,717.73
Totals.....	\$338,644.20	\$92,232.29	\$430,876.49	\$192,579.00	\$16,713.99	\$96,714.22	\$124,869.28	\$430,876.49

*Proprietors' Account.

SCHEDULE NO. 34

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1926—Class D

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
Baldwin & Sebago Telephone Company	\$2,417.81	\$807.97	\$55.16	\$3,280.94	\$1,405.05		\$80.00	\$698.24
Center Lincolnville Telephone Company	2,520.59	1,081.54	194.04	3,796.17	1,795.63		150.00	832.23
China Telephone Company	5,890.15	2,232.42	142.91	7,765.48	1,817.80	\$11.85	1,100.00	1,298.96
Denmark Telephone Company	1,957.29	625.60		2,580.89	528.60	177.79		697.64
Eastern Telephone Company	4,771.25	1,190.23		5,961.48	1,803.69	45.00	672.00	1,960.00
Eustis Telephone Company	4,434.66	1,805.68	533.73	6,774.07	200.26	1,470.71	250.00	1,560.14
Half Moon Telephone Company	1,722.50	332.90	10.50	2,065.90	371.81	132.51		780.00
Hampden Telephone Company	3,616.53	870.13	50.60	4,537.26	1,054.98		280.00	985.00
Hebron's Home Telephone Co.	2,504.60	1,786.67	144.82	4,436.09	1,856.13	796.53	226.00	935.55
Hartland & St. Albans Tel. Co.	6,276.14	1,584.07	151.19	8,011.40	1,850.26	383.56	839.96	1,971.54
Knox & Montville Telephone Company	2,436.30	613.85	73.90	3,124.05	875.80	511.46	68.50	650.00
Liberty & Belfast Tel. & Tel. Co.	5,341.39	2,505.02	76.79	7,923.20	1,800.72		519.20	2,052.78
Lovell United Telephone Company	5,796.47	1,387.70	774.80	7,958.97	1,895.25	1,582.15	300.00	1,656.00
Monroe & Brooks Telephone Company	2,071.24			2,071.24	356.99	1,397.35	140.00	
Mt. Vernon Telephone Company	3,564.84	579.26	884.50	5,028.60	1,301.38	192.90	75.00	1,717.00
New Sharon & Norridgewock Tel. Co.	6,311.73	1,154.61	178.90	7,645.24	1,187.25	1,122.48	1,500.00	2,143.34
Pine Tree Tel. & Tel. Co.	8,024.95	2,617.08		10,642.03	3,215.32	1,313.00	790.28	2,599.05
Plymouth Tel. Company, The	1,492.72	789.95	25.58	2,308.25	763.07	113.55	65.00	925.83
Sidney Telephone Co.	1,431.16	675.10	15.05	2,121.31	442.06		150.00	730.00
Standish Telephone Company	7,120.78	2,642.30		9,763.08	1,581.33		2,860.00	1,488.00
Stockton Springs Telephone Co.	2,007.95			2,007.95	721.00	120.22	100.00	620.79
Van Telephone & Telegraph Co., The	4,950.71	2,578.66	172.54	7,701.91	392.03	19.89	2,500.00	1,826.31
Waldo & Penobscot Telephone Company	2,202.47	536.25	32.17	2,770.89	706.77		220.00	600.00
Warren Telephone Company	3,796.06	992.88	266.19	5,055.13	729.77	352.59	517.00	1,877.26
West Penobscot Tel. & Tel. Company	6,740.63	1,970.18	906.03	9,616.84	2,580.42	136.05	435.00	3,317.29
Totals	\$98,900.92	\$31,358.05	\$4,689.40	\$134,948.37	\$31,233.37	\$9,879.59	\$13,837.94	\$33,922.95

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 34—Concluded

Income Account, Telephone Companies—Class D

NAME OF COMPANY.	OPERATING EXPENSES.				Gross income.	Total deductions.	Net income.
	Taxes.	Depreciation charges.	Other general expense.	Total operating expenses.			
Baldwin & Sebago Telephone Company.....	\$40.39		\$256.82	\$2,480.50	\$800.44		\$800.44
Center Lincolnville Telephone Company.....	46.39	\$100.00	221.44	3,145.69	650.48	\$30.54	619.94
China Telephone Company.....	143.28	1,000.00	207.89	5,579.78	2,185.70	800.00	1,385.70
Denmark Telephone Company.....	32.79		1,138.21	2,575.03	5.86		5.86
Eastern Telephone Company.....	48.00	2,795.50	1,081.48	8,405.67	*2,444.19		*2,444.19
Eustis Telephone Company.....	130.35	785.23	772.56	5,169.25	1,604.82	1,324.96	279.86
Half Moon Telephone Company.....			490.95	1,775.27	290.63	221.00	69.63
Hampden Telephone Company.....	56.35		215.30	2,555.63	1,945.63	501.40	1,444.23
Hebron's Home Telephone Co.....	84.00		86.34	3,985.05	451.04	2.00	449.04
Hartland & St. Albans Tel. Co.....	122.99	467.48	485.68	6,121.47	1,889.93	1,552.30	337.63
Knox & Montville Telephone Company.....	64.24	387.96	151.00	2,708.96	415.09		415.09
Liberty & Belfast Tel. & Tel. Co.....	286.03		359.97	5,018.70	2,904.50	1,116.13	1,788.37
Lovell United Telephone Company.....	158.61		924.22	6,511.23	1,447.74	6.10	1,441.64
Monroe & Brooks Telephone Company.....	40.05		90.31	2,024.70	46.54		46.54
Mt. Vernon Telephone Company.....	60.70		1,046.54	4,393.52	635.05	462.00	173.08
New Sharon & Norridgewock Tel. Co.....	142.25		606.54	6,701.96	943.28	533.00	410.28
Pine Tree Tel. & Tel. Co.....	220.13	342.00	1,662.01	10,141.79	500.24	514.20	*13.96
Plymouth Tel. Company, The.....	38.92		211.23	2,117.60	190.65	581.95	*391.30
Sidney Telephone Co.....	25.77	59.10	709.95	2,116.88	4.43		4.43
Standish Telephone Company.....	144.62	853.64	2,198.67	9,126.26	636.82	300.00	336.82
Stockton Springs Telephone Co.....	22.76		333.57	1,918.34	89.61	60.00	29.61
Van Telephone & Telegraph Co., The.....	111.67	176.57	644.94	5,671.41	2,030.50	873.44	1,157.06
Waldo & Penobscot Telephone Company.....	36.02	571.37	221.80	2,356.46	414.43	732.00	*317.57
Warren Telephone Company.....	60.73	290.00	212.93	4,040.28	1,014.85	237.25	777.60
West Penobscot Tel. & Tel. Company.....	158.66	600.00	1,519.37	8,747.29	869.55		*95.45
Totals.....	\$2,270.70	\$8,429.35	\$15,850.82	\$115,424.72	\$19,523.65	\$10,813.27	\$8,710.38

*Loss.

SCHEDULE NO. 35

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended
December 31, 1926—Class D

NAME OF COMPANY.	Capital stock.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Baldwin & Sebago Telephone Company.....	\$1,950.00	\$300.00	\$800.44			\$800.44	
Center Lincolnville Telephone Company.....	9,505.00		650.48		\$30.54	619.94	
China Telephone Company.....	20,000.00		2,185.70			2,185.70	800.00
Denmark Telephone Company.....	695.00		5.86			5.86	
Eastern Telephone Company.....	100.00	300.00	*2,444.19			*2,444.19	
Eustis Telephone Company.....	9,800.00	10,488.99	1,604.82	\$907.87	417.09	279.86	
Half Moon Telephone Company.....	2,500.00		290.63	21.00		269.63	200.00
Hampden Telephone Company.....	3,940.00	4,625.00	1,945.63	501.40		1,444.23	
Hebron's Home Telephone Co.....	4,175.00		451.04			451.04	2.00
Hartland & St. Albans Tel. Co.....	16,760.00		1,889.93		211.50	1,678.43	1,340.80
Knox & Montville Telephone Company.....	3,590.00		415.09			415.09	
Liberty & Belfast Tel. & Tel. Co.....	6,956.00		2,904.50			2,904.50	1,116.13
Lovell United Telephone Company.....	18,000.00		1,447.74	6.10		1,441.64	
Monroe & Brooks Telephone Company.....	12,521.00		46.54			46.54	
Mt. Vernon Telephone Company.....	7,700.00		635.08			635.08	462.00
New Sharon & Norridgewock Tel. Co.....	9,750.00		943.28			943.28	533.00
Pine Tree Tel. & Tel. Co.....	8,570.00		500.24			500.24	514.20
Plymouth Tel. Company, The.....	7,180.00		190.65		7.55	183.10	574.40
Sidney Telephone Company.....	†1,182.00		4.43			4.43	
Standish Telephone Company.....	10,000.00		636.82			636.82	300.00
Stockton Springs Telephone Co.....	2,200.00	1,000.00	89.61	60.00		29.61	
Van Telephone & Telegraph Co., The.....	2,250.00		2,030.50	3.75	689.69	1,337.06	180.00
Waldo & Penobscot Telephone Company.....	9,150.00		414.43			414.43	732.00
Warren Telephone Company.....	4,745.00		1,014.85			1,014.85	237.25
West Penobscot Tel. & Tel. Company.....	19,300.00		869.55			869.55	965.00

†Proprietor's Account.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

FOR THE

Year Ended December 31, 1926

SCHEDULE NO. 36
Statement of Assets, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Alfred Water Co.....	\$35,731.37		\$35,731.37	\$1,269.49	\$982.75		\$37,983.61
Anson Water District.....	99,895.66		99,895.66	3,452.14			103,347.80
Auburn Water District.....	763,455.37		763,455.37	31,598.82	29,403.02		824,457.21
Augusta Water District.....	1,300,795.86		1,300,795.86	56,580.37	244,326.20	\$4,995.03	1,606,697.46
Bangor, City of, Water Department.....	1,869,613.36		1,869,613.36	30,073.32	316,742.13	2,533.96	2,218,962.77
Bar Harbor Water Co.....	417,592.69		417,592.69	4,755.41	14,583.30		436,931.40
Bath Water District.....	685,462.74		685,462.74	11,341.57	120,499.55		817,303.86
Belfast Water District.....	169,835.52		169,835.52	3,704.34	5,570.00		179,109.86
Berwick Water Department.....	44,405.80		44,405.80				44,405.80
Bethel Water Co.....	69,409.88		69,409.88	2,751.97			72,161.85
Biddeford & Saco Water Co.....	1,593,591.67		1,593,591.67	31,839.18	13,331.44	59,068.42	1,697,880.71
Bingham Water District.....	68,396.60		68,396.60	178.01		459.00	69,033.61
Boothbay Harbor Water System.....	188,772.58		188,772.58	989.28	155.72	1,700.00	191,617.58
Brownville & Williamsburg Water Co.....	32,396.83		32,396.83	705.76	50.00		33,152.59
Brunswick & Topsham Water District.....	447,402.39		447,402.39	15,150.16	28,548.66	1,215.50	492,416.71
Buckfield Water Power & Electric Light Co.....	48,812.58		48,812.58	2,911.92	1,770.50		53,505.00
Bucksport Water Co.....	20,000.00		20,000.00	2,307.49			22,307.49
Calais Water & Power Co.....	250,025.79		250,025.79	13,296.88	20,036.57	2,400.00	285,759.24
Camden & Rockland Water Co.....	1,488,076.15		1,488,076.15	25,332.12	7,509.03	43,639.78	1,564,607.08
Caribou Water, Light & Power Co.....	195,552.09	149,536.50	345,088.59	66,931.07	720.44	26,063.59	438,803.69
Casco Bay Light & Water Co.....	333,259.77	167,748.41	501,008.18	11,232.22	9,819.07	19,579.15	541,688.62
Castine Water Co.....	112,161.75		112,161.75	4,64.50		616.47	112,842.72
Cornish Water Co.....	29,614.67		29,614.67	1,431.61	2,000.00		33,046.28
Damariscotta Newcastle Water Company.....	Returns not complete.						
Danforth Water Co.....	24,000.00		24,000.00	1,477.86	2,460.04		27,937.90
Dexter Water Works.....	79,942.69		79,942.69	8,702.14	1,436.01		90,080.84
Dixfield Light & Water Co.....	76,901.42		76,901.42	3,519.34	1,049.34	10,331.06	91,801.16
Dover & Foxcroft Water District.....	315,253.41	18,345.63	333,599.04	7,511.97	39,968.95	1,373.45	382,453.41
Eastport Water Co.....	245,193.60		245,193.60	4,843.60			250,037.20
Farmington Village Corporation.....	157,833.97		157,833.97	5,599.45			163,433.42
Fort Kent Water Co.....	77,903.87		77,903.87	1,356.42			79,260.29
Freeport Water Co.....	66,359.48		66,359.48	1,393.79	4.00	540.00	68,237.27
Frontier Water Co.....	106,865.78		106,865.78	2,139.42	150.00	3,861.32	113,016.52
Fryeburg Water Co.....	50,419.00		50,419.00	2,599.74	3,637.38		56,656.12
Gardiner Water District.....	405,874.78		405,874.78	15,903.49	75,168.11		496,946.38
Greenville Water Company.....	125,900.73		125,900.73	2,089.98	7,087.61		135,078.32

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Alfred Water Co.....	\$9,200.00	\$25,000.00				\$3,783.61	\$37,983.61
Anson Water District.....		75,000.00	\$1,000.00	\$1,146.66	\$7,856.10	18,345.04	103,347.80
Auburn Water District.....		306,700.00	2,177.90		115,511.02	400,068.29	824,457.21
Augusta Water District.....		1,000,000.00		20,666.66	344,872.74	241,158.06	1,606,697.46
Bangor, City of, Water Dept.....		635,000.00	10,091.20		1,800.00	1,108,642.62	2,218,962.77
Bar Harbor Water Co.....	139,050.00	125,000.00				69,697.01	436,931.40
Bath Water District.....		560,000.00	580.75			191,567.68	817,303.86
Belfast Water District.....		155,500.00				10,025.11	179,109.86
Berwick Water Department.....		40,000.00	1,309.98			3,095.82	44,405.80
Bethel Water Co.....	42,000.00	30,000.00			6,276.76	*6,114.91	72,161.85
Biddeford & Saco Water Co.....	799,900.00	705,000.00	21,374.64	14,386.64	123,809.44	33,409.99	1,697,880.71
Bingham Water District.....		43,000.00	8,490.48	530.00	5,250.00	11,763.13	69,033.61
Boothbay Harbor Water System.....		46,660.00	11,000.00	333.12	17,962.56	115,661.90	191,617.58
Brownville & Williamsburg Water Co.....	13,650.00		2,000.00		18,746.83	*1,244.24	33,152.59
Brunswick & Topsham Water Dist.....		307,000.00	6,000.00	6,163.75	180,687.69	*7,534.73	492,316.71
Buckfield Water Power & Electric Co.....	25,000.00	23,000.00			3,500.00	1,995.00	53,495.00
Bucksport Water Co.....	20,000.00					2,307.49	22,307.49
Calais Water & Power Co.....	200,000.00	50,000.00		625.00	20,036.57	15,097.67	285,759.24
Camden & Rockland Water Co.....	595,900.00	737,000.00	61,663.86	3,792.01	50,136.10	111,115.11	1,564,607.08
Caribou Water, Light & Power Co.....	50,300.00	190,000.00	17,164.58	3,500.00	103,662.14	74,176.97	438,803.69
Casco Bay Light & Water Co.....	225,000.00	220,000.00	52,224.85	2,989.77	23,455.83	18,018.17	541,688.62
Castine Water Co.....	50,000.00	50,000.00	32.91	1,250.00		11,559.81	112,842.72
Cornish Water Co.....	14,375.00		15,000.00		2,000.00	1,671.28	33,046.28
Damariscotta Newcastle Water Co.....	Returns not complete.						
Danforth Water Co.....	10,000.00		18,097.29			*159.39	27,937.90
Dexter Water Works.....		40,000.00	2,318.87			47,761.97	90,080.84
Dixfield Light & Water Co.....	46,000.00		37,000.00	781.65	800.00	7,219.51	91,801.16
Dover & Foxcroft Water Dist.....		230,000.00	2,925.61	1,086.45	58,029.72	90,411.63	382,453.41
Eastport Water Co.....	100,000.00	180,000.00	37,600.00	1,250.00	7,122.45	*75,935.25	250,037.20
Farmington Village Corporation.....		100,000.00				63,433.42	163,433.42
Fort Kent Water Co.....	25,000.00	50,000.00	17,913.53	1,250.00		*14,903.24	79,260.29
Freeport Water Co.....	21,800.00	31,000.00	300.00	645.83	113.54	14,437.90	68,297.27
Frontier Water Co.....	30,000.00	30,000.00	26,245.32	500.00		20,102.48	113,016.52
Fryeburg Water Co.....	16,000.00				17,923.67	22,727.45	56,656.12
Gardiner Water District.....		324,500.00	10,000.00	229.00		35,672.71	496,946.38
Greenville Water Co.....	112,750.00		677.99		18,426.11	3,224.22	135,078.32

*Debit Balance.

SCHEDULE NO. 36—Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Grindstone Neck Water Co., The	\$45,110.53		\$45,110.53	\$3,216.24			\$48,326.77
Guilford Water Co.	128,714.15	\$8,295.25	137,009.40	5,601.44	\$1,000.00		143,610.84
Hallowell Water District	102,017.72		102,017.72	8,063.32	5,978.55	\$349.11	116,408.70
Hartland Water Co.	128,067.36		128,067.36	1,408.84	1,255.00		130,731.20
Houlton Water Co.	214,749.90		214,749.90	12,060.75	27,391.47		254,202.12
Island Falls Water Co.	78,381.18		78,381.18	1,102.74			79,483.92
Jackman Water, Light & Power Co.	40,404.65		40,404.65	689.07			41,093.72
Kennebec Water District	1,325,123.12		1,325,123.12	25,732.07	43,586.33	17,570.81	1,412,012.33
Kennebunk, Kennebunkport & Wells Water District	1,023,823.21		1,023,823.21	38,363.06	517.50		1,062,703.77
Kezar Falls Water Co.	33,139.74		33,139.74	11,413.79			44,553.53
Kingfield Water Co.	60,868.79		60,868.79	669.96			61,538.75
Kittery Water District	629,085.81		629,085.81	20,504.19	10,035.17		659,625.17
Lewiston Water Commissioners, City of	1,103,151.46		1,103,151.46	101,233.74			1,204,385.20
Limestone Water & Sewer Co.	48,238.01		48,238.01	860.00		938.35	50,036.36
Lincoln Water Co.	139,147.35		139,147.35	1,151.60		1,000.00	141,298.95
Lisbon Water Works	189,975.75		189,975.75	12,774.37	42,227.91		244,978.03
Livermore Falls Water District	173,838.39		173,838.39	3,590.46	11,288.21		188,717.06
Lubec Water Works	70,083.27		70,083.27	10,686.78			80,770.05
Machias Water Co.	101,740.63		101,740.63	3,019.86			104,760.49
Madison Water District	200,333.45		200,333.45	15,190.13	8.75	7,916.70	223,449.03
Mars Hill & Blaine Water Co.	102,000.01		102,000.01	9,361.98			111,361.99
Mechanic Falls Water Co.	79,462.68		79,462.68	3,312.88	20,340.10		103,115.66
Mexico Water Co.	76,438.81		76,438.81	3,968.84		51,950.00	132,357.65
Millinocket Water Co.	161,749.97		161,749.97	5,777.84			167,527.81
Milo Water Co.	108,814.00	24,732.26	133,546.26	1,281.59			134,827.85
Newport Water Co.	131,649.88		131,649.88	3,200.81		6,141.77	140,992.46
No. Berwick Water Co.	51,369.01		51,369.01	2,896.72	17,525.02	10,000.00	81,790.75
Northeast Harbor Water Co.	58,892.03		58,892.03	16,857.91	29,106.88		104,856.82
Northern Water Co.	89,491.04		89,491.04	8,325.60			97,816.64
North Haven Water System	41,255.14		41,255.14	1,151.63			42,406.77
Norway Water Co.	102,388.95		102,388.95	9,179.09	77.00	384.80	112,029.84
Oakland Water Co.	150,000.00		150,000.00	1,065.36	12,185.40		162,250.76
Penobscot County Water Co.	953,126.15		953,126.15	56,646.40	1,461.28	15,453.33	1,026,687.16
Phillips Water Co.	68,032.31		68,032.31	914.06			68,946.37
Pittsfield Water Works	102,278.22		102,278.22	6,018.51			108,296.73
Portland Water District	7,917,683.68		7,917,683.68	331,102.63	1,650,243.31	38,062.50	9,937,092.12
Presque Isle Water Co.	201,733.21		201,733.21	13,296.15	3,175.00		218,204.36

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Grindstone Neck Water Co., The	\$25,000.00	\$12,000.00			\$3,043.98	\$8,282.79	\$48,326.77
Guilford Water Co.	79,950.00	40,000.00	\$2,096.50	\$833.33	10,050.00	10,681.01	143,610.84
Hallowell Water District		35,000.00			4,654.40	76,754.30	116,408.70
Hartland Water Co.	61,600.00	50,000.00	9,000.00	1,250.00	6,600.00	2,281.20	130,781.20
Houlton Water Co.	50,000.00	130,000.00	6,865.48	1,537.50	38,517.17	27,281.97	254,202.12
Island Falls Water Co.	40,000.00	30,000.00	7,593.21	625.00		1,265.71	79,483.92
Jackman Water, Light & Power Co.	30,000.00		7,500.00			1,693.72	41,093.72
Kennebec Water District		950,000.00	1,170.00	8,130.34	395,334.71	57,377.28	1,412,012.33
Kennebunk, Kennebunkport & Wells WaterDist		880,000.00	90,244.58	9,900.00	15,983.74	66,575.45	1,062,703.77
Kezar Falls Water Co.	25,000.00				14,877.17	4,676.86	44,553.53
Kingfield Water Co.	46,000.00	12,000.00	580.85		1,600.00	1,357.90	61,538.75
Kittery Water District		139,375.22	6,054.45		87,028.74	427,166.76	659,625.17
Lewiston Water Commissioners, City of		455,000.00	3,585.51	4,340.00		741,459.69	1,204,385.20
Limestone Water & Sewer Co.	18,000.00	25,000.00	5,000.00	9,753.50	3,546.06	*11,263.20	50,036.36
Lincoln Water Co.	50,000.00	75,000.00	10,025.69	937.50		5,935.76	141,298.95
Lisbon Water Works		154,000.00		1,885.96	64,957.28	24,134.79	244,978.03
Livermore Falls Water Dist.		119,000.00			17,360.38	52,356.68	188,717.06
Lubec Water Works					23,951.58	56,818.47	80,770.05
Machias Water Co.	50,000.00	46,500.00		416.67		7,843.82	104,760.49
Madison Water Dist.		161,000.00		2,148.87	200.00	60,102.36	223,449.03
Mars Hill & Blaine Water Co.	56,000.00	43,000.00		895.84	4,500.00	9,965.15	111,361.99
Mechanic Falls Water Co.	28,000.00	50,000.00			23,967.11	1,148.55	103,115.66
Mexico Water Company	50,000.00	50,000.00	7,000.00	1,145.83	6,036.68	18,175.14	132,357.65
Millinocket Water Co.	120,000.00		15,610.27		18,166.10	13,751.44	167,527.81
Milo Water Co.	96,800.00	50,000.00	29,434.95	1,177.17	6,662.66	*49,246.93	134,827.85
Newport Water Co.	20,000.00	60,000.00	16,500.00	833.33		43,659.13	140,992.46
No. Berwick Water Co.	50,000.00	35,000.00	35,582.50		12,525.02	*51,317.77	81,790.75
Northeast Harbor Water Co.	23,000.00	18,000.00	2,464.15	375.00	23,779.94	37,237.77	104,856.82
Northern Water Co.	45,000.00	30,000.00	25,092.84	375.00	1,290.98	*3,942.18	97,816.64
North Haven Water System		9,200.00	2.00			33,204.77	42,406.77
Norway Water Co.	59,900.00	26,000.00	29.69	434.64	17,538.86	8,126.65	112,029.84
Oakland Water Co.	50,000.00	40,000.00		800.00	7,000.00	65,450.76	163,250.76
Penobscot County Water Co.	403,000.00	500,000.00	148,266.83	2,326.72	9,716.40	*36,622.79	1,026,637.16
Phillips Water Co.	30,000.00	30,000.00	5,144.17	375.00		3,427.20	68,945.37
Pittsfield Water Works		30,000.00	1,000.00		7,076.07	70,220.66	108,296.73
Portland Water District		7,265,000.00	114,261.58	70,600.03	2,478,165.46	9,065.05	9,937,092.12
Presque Isle Water Co.	94,650.00	90,000.00	480.18	2,250.00	15,832.79	14,991.39	218,204.56

*Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 36—Continued

Statement of Assets, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Rangeley Water Co.	\$73,488.36		\$73,488.36	\$3,411.95	\$194.51		\$77,094.82
Richmond Water Works	50,904.77		50,904.77	3,511.63			54,416.40
Rumford & Mexico Water District	482,879.58		482,879.58	8,480.92	49,371.36	\$6,854.07	547,585.93
Sanford Water Co.	281,435.95		281,435.95	3,213.06			284,649.01
Sangerville Water Supply Co.	32,625.02		32,625.02	1,488.57	2,350.00		36,463.59
Seal Harbor Water Supply Co., The	57,348.32		57,348.32	1,956.79	4,219.00		63,524.11
Searsport Water Co.	161,079.13		161,079.13	2,716.54		3,815.18	167,610.85
Skowhegan Water Co.	181,328.40		181,328.40	13,169.21	50.00		194,547.61
So. Berwick Water Co.	51,436.41		51,436.41	7,953.37			59,389.78
So. Paris Village Corp. Water Works	89,065.16		89,065.16	8,582.36			97,647.52
Southport Water System	39,489.17		39,489.17	916.72			40,405.89
Southwest Harbor Water Co.	75,120.97		75,120.97	36.52		5,016.60	80,174.09
Springvale Aqueduct Co.	128,484.51		128,484.51	1,925.82	300.00		130,710.33
Stockton Springs Water Co.	134,705.36		134,705.36	1,898.05	4,673.10	834.64	142,116.15
Stonington Water Co.	49,372.52		49,372.52	624.71	11,500.00		61,497.23
Strong Water District	33,305.43		33,305.43	5,233.18		937.96	39,476.57
Van Buren Water District	119,253.23		119,253.23	11,508.39			130,761.62
Vinalhaven Water Co.	100,034.58		100,034.58	2,823.18	2,625.00	268.96	105,751.72
Waldoboro Water Co.	27,429.87		27,429.87	1,845.35	310.48		29,585.70
Warren Water Supply	25,812.72		25,812.72	2,348.11	102.50		28,263.33
Washburn Water Company	60,466.25		60,466.25	868.67			61,334.92
Western Maine Power Co.	158,962.31	731,087.56	890,049.87	120,957.09	92,669.76	41,188.86	1,144,865.58
Wilton Water Co.	129,474.40		129,474.40	2,311.26	3,460.00		135,245.66
Winterport Water Co.	52,388.37		52,388.37	819.12		890.55	54,098.04
Winthrop Water District	107,937.00		107,937.00	3,074.51	1,000.00	550.00	112,561.51
Wiscasset Water Company	79,285.20		79,285.20	2,343.86	200.00		81,829.06
Woodland Light & Water Co.	89,196.28	18,098.70	107,294.98	16,629.19	322.50		124,246.67
Yarmouth Water Dist.	136,431.02		136,431.02	8,297.34	6,196.89	7,023.52	157,998.77
York Shore Water Co.	290,605.59		290,605.59	12,080.03	46,265.87		348,951.49
Totals	\$31,528,465.29	\$1,117,844.31	\$32,646,309.60	\$1,377,900.74	\$3,050,228.67	\$395,524.44	\$37,469,963.45

SCHEDULE NO 36—Concluded

Statement of Liabilities, Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Rangeley Water Co.	\$38,000.00	\$22,000.00			\$13,194.51	\$3,900.31	\$77,094.82
Richmond Water Works.	42,000.00		\$3,000.00			9,416.40	54,416.40
Rumford & Mexico Water District.		350,000.00	78,456.18	\$3,044.41	11,737.81	104,347.53	547,585.93
Sanford Water Co.	100,000.00		13,500.00	1,845.10	53,927.46	115,376.45	284,649.01
Sangerville Water Supply Co.	16,300.00	15,000.00		375.00	2,800.00	1,988.59	36,463.59
Seal Harbor Water Supply Co., The.	40,000.00				5,033.67	18,490.44	63,524.11
Searsport Water Co.	100,000.00	60,000.00	274.50	1,000.00		6,336.35	167,610.85
Skowhegan Water Co.	91,200.00	61,000.00	7,025.74	1,525.00	18,477.21	15,319.66	194,547.61
So. Berwick Water Co.	46,000.00				5,799.93	7,589.85	59,389.78
So. Paris Village Corp. Water Works.		55,000.00	99.19	550.00	9,067.47	32,930.86	97,647.52
Southport Water System.		24,000.00	13,500.00			2,905.89	40,405.89
Southwest Harbor Water Co.	40,000.00	36,000.00	173.38			4,000.71	80,174.09
Springvale Aqueduct Co.	40,000.00	35,000.00	21,981.57	1,048.02	12,043.65	20,637.09	130,710.33
Stockton Springs Water Co.	92,000.00	40,000.00	1,517.58	88.00	3,550.00	4,960.57	142,116.15
Stonington Water Co.	10,000.00	18,500.00			18,382.82	14,614.41	61,497.23
Strong Water District.		25,900.00		259.00	1,948.95	11,368.62	39,476.57
Van Buren Water District.		102,500.00	1,679.69	333.33	13,850.00	12,398.60	130,761.62
Vinalhaven Water Co.	39,600.00	45,000.00	6,750.00	1,125.00	6,944.65	6,332.07	105,751.72
Waldoboro Water Co.	25,360.00				1,110.48	3,115.22	29,585.70
Warren Water Supply.	20,000.00				1,880.02	6,383.31	28,263.33
Washburn Water Company.	27,200.00	35,000.00	2,886.60	437.50		*4,189.18	61,334.92
Western Maine Power Co.	390,000.00	386,000.00	234,459.82	3,918.39	42,209.72	88,277.65	1,144,865.58
Wilton Water Co.	53,000.00	26,000.00	1,913.07		44,439.72	9,892.87	135,245.66
Winterport Water Co.	25,000.00	14,500.00	1,272.50		5,399.96	7,925.58	54,098.04
Winthrop Water District.		100,000.00	10,336.39		2,076.83	148.29	112,561.51
Wiscasset Water Company.	31,315.00	40,000.00	1,500.00	1,000.00	3,085.00	4,929.06	81,829.06
Woodland Light & Water Co.	102,600.00		1,216.99		21,520.91	*1,091.23	124,246.67
Yarmouth Water District.		63,500.00		411.56	17,806.89	76,280.32	157,998.77
York Shore Water Co.	62,400.00	60,000.00	21,128.47	1,096.66	13,825.00	190,501.36	348,951.49
Totals.	\$5,579,800.00	\$19,564,335.22	\$1,336,446.86	\$209,328.54	\$5,554,720.35	\$5,225,332.48	\$37,469,963.45

*Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 37
Statement of the Income Account of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income
Alfred Water Co.....	\$3,920.76	\$1,801.87	\$5.00		\$11.92	\$2,125.81	\$1,200.00	\$925.81
Anson Water District.....	8,956.72	1,917.26				7,039.46	3,404.31	3,635.15
Auburn Water District.....	51,499.97	34,606.79			5,012.67	21,905.85	18,583.00	3,322.85
Augusta Water District.....	85,735.42	42,768.12	560.53		4,888.29	47,295.06	47,534.81	*239.75
Bangor, City of Water Department.....	144,536.07	111,106.77	54.86		315.81	33,690.25	35,701.89	*2,011.64
Bar Harbor Water Co.....	34,213.16	17,399.71	5,443.28		821.79	12,191.96	6,275.00	5,916.96
Bath Water District.....	66,904.07	38,106.74	171.78		4,404.51	33,030.06	22,256.24	10,773.82
Belfast Water District.....	25,274.42	16,564.07	84.00		920.88	9,547.23	9,181.68	415.55
Berwick Water Department.....	4,232.45	2,627.97				1,604.48	1,800.00	*195.52
Bethel Water Co.....	7,447.67	2,033.13	1,493.53		72.53	3,943.54	1,350.00	2,593.54
Biddeford & Saco Water Co.....	-155,295.06	60,071.99	8,526.67		4,294.74	90,991.14	38,730.96	52,260.18
Bingham Water District.....	5,434.93	1,595.00	88.40			3,751.53	2,292.00	1,459.53
Boothbay Harbor Water System.....	22,094.15	11,782.00			308.80	10,620.95	2,596.06	8,024.89
Brownville & Williamsburg Water Co.....	5,520.80	3,156.03	437.23		2.02	1,929.56	65.50	1,864.06
Brunswick & Topsham Water District.....	34,565.82	22,939.63			2,385.71	14,011.90	15,552.98	*1,541.08
Buckfield Water Power & Elec. Lt. Co.....	4,739.24	587.87	5.00			4,146.37	1,380.00	2,766.37
Bucksport Water Co.....	2,821.08	1,055.36	39.28			1,726.44		1,726.44
Calais Water & Power Co.....	46,034.85	24,827.43	8,278.65		1,788.25	14,717.02	3,200.00	11,517.02
Camden & Rockland Water Co.....	102,634.37	31,407.79	13,434.80		3,227.34	61,019.12	43,552.94	17,466.18
Caribou Water, Light & Power Co.....	19,201.45	10,616.25	2,196.16	8,964.28	9,607.11	24,960.43	12,449.66	12,510.77
Casco Bay Light & Water Co.....	20,481.71	10,500.16	1,502.65	10,576.19	58.76	19,113.85	14,880.43	4,233.42
Castine Water Co.....	10,164.71	4,063.53	1,411.00			150.00	4,840.18	3,037.17
Cornish Water Co.....	3,017.00	2,083.82	5.00			125.00	958.91	94.27
Damariscotta Newcastle Water Co.....	13,193.09	7,276.68	1,635.14		161.18	4,442.45	5,062.00	*619.55
Danforth Water Co.....	2,857.50	1,878.99	5.00			973.51	55.00	918.51
Dexter Water Works.....	10,401.30	6,741.70			239.28	3,898.88	1,435.00	2,463.88
Dixfield Light & Water Co.....	5,667.63	2,720.63	5.00		40.72	2,982.72	2,116.65	866.07
Dover & Foxcroft Water District.....	17,142.21	7,942.50		3,000.00	1,612.30	13,812.01	13,106.93	705.08
Eastport Water Co.....	23,168.24	8,501.86	1,109.36		105.83	13,662.85	10,862.14	2,800.71
Farmington Village Corporation.....	12,233.76	2,388.97			9.70	9,854.49	4,462.55	5,391.94
Fort Kent Water Co.....	8,507.68	3,173.77	1,655.00		15.16	3,694.07	2,972.50	721.57
Freeport Water Co.....	6,778.97	3,693.09	62.40		29.07	3,052.55	1,583.59	1,463.96
Frontier Water Co.....	12,030.28	4,593.44	1,204.68			6,232.16	1,970.00	4,262.16
Fryeburg Water Co.....	4,528.71	1,447.71	489.66		45.97	2,637.31		2,637.31
Gardiner Water District.....	38,355.00	20,203.80			665.98	18,817.18	10,798.43	8,018.75
Greenville Water Co.....	11,843.72	6,350.31	843.41		476.16	5,126.16		5,126.16

*Loss.

SCHEDULE NO. 37—Continued
Statement of the Income Account of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Grindstone Neck Water Co., The.....	\$4,399.00	\$2,083.89	\$481.63		\$103.20	\$1,936.68	\$720.00	\$1,216.68
Guilford Water Co.....	9,909.83	4,942.41	535.34	\$613.03	96.29	5,141.40	2,000.00	3,141.40
Hallowell Water District.....	13,245.26	8,223.68			63.34	5,084.92	3,005.16	2,079.76
Hartland Water Co.....	6,065.76	2,015.72	10.00			4,040.04	2,828.30	1,211.74
Houlton Water Co.....	24,098.25	17,517.64	5.00		5,176.34	11,751.95	8,975.00	2,776.95
Island Falls Water Co.....	5,428.94	3,173.66	5.00		16.87	2,267.15	1,570.00	697.15
Jackman Water, Light & Power Co.....	4,677.20	3,172.50	10.00			1,494.70	2,389.00	*894.30
Kennebec Water District.....	129,093.86	49,250.22	1,093.89		466.20	79,215.95	60,190.95	19,025.00
Kennebunk, Kennebunkport & Wells Water District.....	86,567.28	34,958.51			900.67	52,509.44	41,983.51	10,525.93
Kezar Falls Water Co.....	8,735.42	3,217.73	202.00		260.67	576.36		576.36
Kingfield Water Co.....	4,725.90	1,050.51	27.09		13.46	3,661.76	720.00	2,941.76
Kittery Water District.....	41,220.64	20,732.01			71.03	20,559.66	5,962.50	14,597.16
Lewiston Water Commissioners, City of	87,343.37	38,845.77			1,123.30	49,620.90	21,400.00	28,220.90
Limestone Water & Sewer Co.....	6,062.40	4,200.89	340.50			1,521.01	2,401.39	*880.38
Lincoln Water Co.....	11,997.46	4,145.23	630.00			36.56	3,890.00	3,368.79
Lisbon Water Works.....	16,198.36	6,648.65			2,077.76	7,258.79	9,334.49	2,292.98
Livermore Falls Water District.....	17,691.67	13,968.69			493.42	4,216.40	4,760.00	*543.60
Lubec Water Works.....	6,867.61	7,075.00				*207.39		*207.39
Machias Water Co.....	11,058.56	5,111.62	5.00		89.48	6,031.42	3,049.33	2,982.09
Madison Water District.....	18,108.30	2,102.42			403.92	16,409.80	6,923.33	9,486.47
Mars Hill & Blaine Water Co.....	5,880.50	1,853.87	18.33		190.50	4,198.80	2,150.00	2,048.80
Mechanic Falls Water Co.....	7,835.98	5,423.96	18.00		826.78	3,220.80	2,510.00	710.80
Mexico Water Co.....	10,521.29	4,463.92	407.41		778.19	6,428.15	2,979.50	3,448.65
Millinocket Water Co.....	16,729.40	7,003.10	572.08		25.52	9,179.74	1,111.83	8,067.91
Milo Water Co.....	15,081.57	10,755.00	10.00	2,174.42		6,440.99	4,365.81	2,075.18
Newport Water Co.....	8,259.07	3,631.54	29.71		70.74	4,668.56	3,310.00	1,358.56
No. Berwick Water Co.....	7,348.57	3,843.70	5.00			3,499.87	2,080.00	1,419.87
Northeast Harbor Water Co.....	11,858.36	6,279.54	1,225.93		1,947.50	6,300.39	900.00	5,400.39
Northern Water Co.....	8,459.21	3,780.87	165.00		37.27	4,550.61	2,707.50	1,843.11
North Haven Water System.....	4,805.84	2,621.30			57.35	2,241.89	720.60	1,521.29
Norway Water Co.....	15,397.55	7,945.94	1,346.50		435.85	6,540.96	1,150.54	5,390.42
Oakland Water Co.....	10,816.51	4,855.62	309.80		633.93	6,285.02	2,400.00	3,885.02
Penobscot County Water Co.....	125,849.53	77,380.04	19,410.24		708.88	29,768.13	38,453.03	*8,684.90
Phillips Water Co.....	3,786.82	2,275.12	121.88			1,389.82	1,500.00	*110.18
Pittsfield Water Works.....	11,362.42	9,798.54			201.21	1,765.09	1,360.00	405.09
Portland Water District.....	524,863.64	176,775.79	3,220.19		6,885.26	351,252.92	361,926.92	*10,674.00
Presque Isle Water Co.....	22,245.70	10,110.91	1,016.68		99.79	11,223.90	4,500.00	6,723.90

*Loss.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 37—Concluded

Statement of the Income Account of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Rangeley Water Co.	\$9,285.74	\$879.42	\$367.67			\$8,038.65	\$1,175.00	\$6,863.65
Richmond Water Works.	9,931.42	6,040.47	232.19		\$17.75	3,676.51	185.00	3,491.51
Rumford & Mexico Water District.	35,627.29	14,485.83			3,169.22	24,310.68	17,474.68	6,836.00
Sanford Water Co.	46,344.96	27,124.62	2,889.15		116.22	16,447.41	2,701.08	13,746.33
Sangerville Water Supply Co.	3,948.55	2,214.46	5.00		149.96	1,879.05	750.00	1,129.05
Seal Harbor Water Supply Co., The.	6,067.96	2,656.94	632.88		204.84	2,982.98		2,982.98
Searsport Water Co.	8,538.40	3,602.01	81.81			4,854.58	3,000.00	1,854.58
Skowhegan Water Co.	21,778.83	10,422.76	674.63		29.41	10,710.85	4,155.00	6,555.85
So. Berwick Water Co.	6,527.56	4,140.80	769.50		120.81	1,738.07		1,738.07
So. Paris Village Corp. Water Works.	11,450.62	3,596.93			291.05	8,144.74	2,250.00	5,894.74
Southport Water System.	4,809.00	2,399.67			83.49	2,492.82	1,755.00	737.82
Southwest Harbor Water Co.	5,814.92	3,107.27	437.13			2,270.52	1,870.00	400.52
Springvale Aqueduct Co.	12,396.97	6,982.31	935.00		1.48	4,481.14	2,830.31	1,650.83
Stockton Springs Water Co.	4,344.33	459.56	88.00		176.70	3,973.47	1,980.00	1,993.47
Stonington Water Co.	8,618.18	5,790.70	10.00		601.70	3,419.18	1,500.00	1,919.18
Strong Water District.	3,116.54	738.90				2,377.64	1,023.33	1,354.31
Van Buren Water District.	13,326.70	6,756.69			39.08	6,609.09	5,087.50	1,521.59
Vinalhaven Water Co.	8,774.49	4,806.60	5.00		90.00	4,052.89	2,692.65	1,360.24
Waldoboro Water Co.	3,450.68	2,789.63	292.88	\$277.44	14.48	660.09		660.09
Warren Water Supply.	3,603.65	1,853.05	507.07		3.51	1,247.04		1,247.04
Washburn Water Company.	4,867.70	2,115.52	1,800.00			952.18	1,759.00	*806.82
Western Maine Power Co.	11,550.02	5,981.30	383.94	35,188.39	3,825.08	44,198.25	35,889.25	8,309.00
Wilton Water Co.	13,330.65	6,149.05	485.04		15.31	6,711.87	1,388.61	5,323.26
Winterport Water Co.	4,273.51	1,994.97	17.83			2,333.81	975.99	1,357.82
Winthrop Water Dist.	10,990.43	4,484.33				6,106.10	5,002.15	1,103.95
Wiscasset Water Co.	9,812.20	3,274.04	2,465.00		8.83	4,081.99	2,120.00	1,961.99
Woodland Light & Water Co.	11,022.56	14,539.36	834.28	3,396.09	108.83	*846.16	245.07	*1,091.23
Yarmouth Water Dist.	13,478.27	10,197.14			394.55	3,675.68	3,669.91	5.77
York Shore Water Co.	34,703.43	14,675.11	7,158.71		1,810.96	14,680.57	3,684.75	10,995.82
Totals.	\$2,692,766.56	\$1,276,477.69	\$103,036.38	\$64,189.84	\$76,935.12	\$1,454,377.45	\$1,061,756.30	\$392,621.15

*Loss.

SCHEDULE NO. 38

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Alfred Water Co.....	\$2,715.76			\$1,205.00		\$3,920.76
Anson Water District.....	6,465.05			2,450.00		8,956.72
Auburn Water District.....	45,542.24	\$5,957.73			\$41.67	51,499.97
Augusta Water District.....	79,488.58		\$376.00	5,875.84	45.00	85,735.42
Bangor, City of, Water Department.....	114,184.79	16,909.28	1,910.00	10,965.00	617.00	144,586.07
Bar Harbor Water Co.....	29,981.91	131.25	1,375.00	2,725.00		34,213.16
Bath Water District.....	49,888.92	8,485.34	8,524.81		5.00	66,904.07
Belfast Water District.....	21,070.67	3,623.75		580.00		25,274.42
Berwick Water Department.....	4,232.45					4,232.45
Bethel Water Co.....	6,159.17	328.50		960.00		7,447.67
Biddeford & Saco Water Co.....	110,796.09	7,761.43		36,598.59	138.95	155,295.06
Bingham Water District.....	4,073.93			1,350.00	11.00	5,434.93
Boothbay Harbor Water System.....	17,428.00	1,361.15		3,305.00		22,094.15
Brownville & Williamsburg Water Co.....	5,520.80					5,520.80
Brunswick & Topsham Water District.....	30,033.82		300.00	4,230.00	2.00	34,565.82
Buckfield Water Power & Electric Light Co.....	2,274.94	848.44		1,500.00	115.86	4,739.24
Bucksport Water Co.....	2,371.58	449.50				2,821.08
Calais Water & Power Co.....	32,979.83			13,055.02		46,034.85
Camden & Rockland Water Co.....	78,237.53	13,862.71		7,379.15	3,154.98	102,634.37
Caribou Water, Light & Power Co.....	14,637.98	134.87		3,928.60	500.00	19,201.45
Casco Bay Light & Water Co.....	17,439.55			3,042.16		20,481.71
Castine Water Co.....	8,159.71			2,005.00		10,164.71
Cornish Water Co.....	2,317.00			700.00		3,017.00
Damariscotta Newcastle Water Company.....	8,172.06	1,494.13		2,935.00	591.90	13,193.09
Danforth Water Co.....	1,857.50			1,000.00		2,857.50
Dexter Water Works.....	10,401.30					10,401.30
Dixfield Light & Water Co.....	4,043.26	609.37		1,015.00		5,667.63
Dover & Foxcroft Water District.....	15,263.74	1,310.71		480.00	87.76	17,142.21
Eastport Water Co.....	13,616.86	4,568.06		4,983.32		23,168.24
Farmington Village Corporation.....	10,690.85	1,542.91				12,233.76
Fort Kent Water Co.....	4,796.06	249.96		3,429.16	32.50	8,507.68
Freeport Water Co.....	4,460.18	618.79		1,700.00		6,778.97
Frontier Water Co.....	8,414.02	250.00	634.99	2,731.27		12,030.28
Fryeburg Water Co.....	3,544.70	564.20		419.81		4,528.71
Gardiner Water District.....	30,255.45	3,874.55	125.00	4,100.00		38,355.00
Greenville Water Company.....	8,341.58	568.88		2,933.26		11,843.72

SCHEDULE NO. 38—Continued
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Grindstone Neck Water Co., The.....	\$3,799.00			\$600.00		\$4,399.00
Guilford Water Co.....	7,361.60	\$644.00		1,904.23		9,909.83
Hallowell Water District.....	10,505.78			1,500.00	1,239.48	13,245.26
Hartland Water Co.....	4,248.28	817.48		1,000.00		6,065.76
Houlton Water Co.....	19,998.25			4,100.00		24,098.25
Island Falls Water Co.....	3,190.26			2,150.00	88.68	5,428.94
Jackman Water, Light & Power Co.....	4,277.20			400.00		4,677.20
Kennebec Water District.....	93,427.74	25,220.37	\$245.30	10,124.10	76.35	129,093.86
Kennebunk, Kennebunkport & Wells Water Dist.....	73,345.27	3,431.29		9,790.72		86,567.28
Kezar Falls Water Co.....	2,658.42			1,077.00		3,735.42
Kingfield Water Co.....	3,053.30	840.60		832.00		4,725.90
Kittery Water District.....	13,234.08	25,511.56		2,475.00		41,220.64
Lewiston Water Commissioners, City of.....	71,822.43	15,520.94				87,343.37
Limestone Water & Sewer Co.....	3,719.49			1,500.00	842.91	6,062.40
Lincoln Water Co.....	8,308.66	12.80		3,675.00	1.00	11,997.46
Lisbon Water Works.....	8,638.36			7,560.00		16,198.36
Livermore Falls Water District.....	16,049.17			1,447.50	195.00	17,691.67
Lubec Water Works.....	4,872.83	1,994.78				6,867.61
Machias Water Co.....	9,203.16	220.40		1,635.00		11,058.56
Madison Water District.....	13,157.06	206.24		4,745.00		18,108.30
Mars Hill & Blaine Water Co.....	4,880.50			1,000.00		5,880.50
Mechanic Falls Water Co.....	5,631.70	484.28		1,720.00		7,835.98
Mexico Water Co.....	9,291.29			1,230.00		10,521.29
Millinocket Water Co.....	13,575.14	1,157.80		1,966.46	30.00	16,729.40
Milo Water Co.....	12,736.57			2,295.00		15,031.57
Newport Water Co.....	5,942.57	1,331.50		985.00		8,259.07
No. Berwick Water Co.....	4,977.99	1,180.58		1,190.00		7,348.57
Northeast Harbor Water Co.....	11,858.36					11,858.36
Northern Water Co.....	5,080.47	112.08		3,266.66		8,459.21
North Haven Water System.....	3,679.59			1,125.00	2.25	4,805.84
Norway Water Co.....	11,968.11	1,379.44		2,050.00		15,397.55
Oakland Water Co.....	3,176.11	812.90		1,827.50		10,816.51
Penobscot County Water Co.....	90,844.18	11,179.43		23,475.92	350.00	125,849.53
Phillips Water Co.....	2,836.82			900.00		3,786.82
Pittsfield Water Works.....	3,217.88	644.54		2,500.00		11,362.42
Portland Water District.....	388,704.51	106,865.80		16,455.00	12,743.47	524,863.64
Presque Isle Water Co.....	16,904.15	1,184.97	142.20	4,014.38		22,245.70

SCHEDULE NO. 38—Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1926

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Rangeley Water Co.	\$7,065.74			\$2,220.00		\$9,285.74
Richmond Water Works	7,371.42			2,560.00		9,931.42
Rumford & Mexico Water District	27,664.70	4,555.09		3,407.50		35,627.29
Sanford Water Co.	39,218.60	4,000.00		3,116.36	\$10.00	46,344.96
Sangerville Water Supply Co.	2,448.55	300.00		1,200.00		3,948.55
Seal Harbor Water Supply Co., The	5,603.86			464.10		6,067.96
Searsport Water Co.	4,780.57	1,182.83		2,575.00		8,538.40
Skowhegan Water Co.	17,694.12	1,225.96		2,858.75		21,778.83
So. Berwick Water Co.	4,607.56			1,920.00		6,527.56
So. Paris Village Corp. Water Works	7,224.92	2,027.57		2,050.00	148.13	11,450.62
Southport Water System	3,309.00			1,500.00		4,809.00
Southwest Harbor Water Co.	4,602.26	312.66		900.00		5,814.92
Springvale Aqueduct Co.	10,146.14	384.35		1,866.48		12,396.97
Stockton Springs Water Co.	1,615.16	1,566.67		1,162.50		4,344.33
Stonington Water Co.	1,882.08	247.00		1,500.00	4,989.10	8,618.18
Strong Water District	1,701.54	725.00		690.00		3,116.54
Van Buren Water District	10,761.70			2,565.00		13,326.70
Vinalhaven Water Co.	6,010.00	764.49		2,000.00		8,774.49
Waldoboro Water Co.	2,602.15	105.52		743.01		3,450.68
Warren Water Supply	3,053.65			550.00		3,603.65
Washburn Water Company	2,248.95			2,618.75		4,867.70
Western Maine Power Co.	7,500.63	1,578.89		2,470.50		11,550.02
Wilton Water Co.	10,478.89	1,091.76		1,760.00		13,330.65
Winterport Water Co.	3,273.51			1,000.00		4,273.51
Winthrop Water District	7,928.33			2,150.00	912.10	10,990.43
Wiscasset Water Company	4,140.06	742.14		4,860.00	70.00	9,812.20
Woodland Light & Water Co.	8,322.56			2,700.00		11,022.56
Yarmouth Water District	8,905.82	1,572.45		3,000.00		13,478.27
York Shore Water Co.	30,068.43			4,635.00		34,703.43
Totals	\$2,042,214.04	\$298,641.67	\$13,728.16	\$311,140.60	\$27,042.09	\$2,692,766.56

SCHEDULE NO. 39

Statement of Operating Expenses, Water Utilities, Year Ended
December 31, 1926

NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
Alfred Water Co.	\$1,136.57		\$122.20
Anson Water District.			
Auburn Water District.	7,179.92		3,640.96
Augusta Water District.	5,953.47		125.26
Bangor, City of, Water Dept.	13,395.26		26,477.19
Bar Harbor Water Co.			
Bath Water District.	13,760.83		977.83
Belfast Water District.	4,096.12		3,090.81
Berwick Water Department.	2,093.55		49.93
Bethel Water Co.			
Biddeford & Saco Water Co.	18,000.86		552.08
Bingham Water District.			
Boothbay Harbor Water System.	5,110.97		265.37
Brownville & Williamsburg Water Co.	1,394.74		434.98
Brunswick & Topsham Water Dist.	7,172.19		610.08
Buckfield Water Power & Electric Co.			
Bucksport Water Co.			
Calais Water & Power Co.	351.76	8,578.74	93.69
Camden & Rockland Water Co.	226.09		2.78
Caribou Water, Light & Power Co.	2,245.93		47.17
Casco Bay Light & Water Co.	397.45	4,500.00	378.21
Castine Water Co.	424.75		68.99
Cornish Water Co.	690.27		243.78
Damariscotta Newcastle Water Co.	1,094.77		87.54
Danforth Water Co.	1,323.44		272.47
Dexter Water Works.	2,644.34		1,094.68
Dixfield Light & Water Co.			
Dover & Foxcroft Water Dist.	714.19		31.44
Eastport Water Co.	3,849.05		551.01
Farmington Village Corporation.			
Fort Kent Water Co.	332.38		249.31
Freeport Water Co.	1,803.46		64.13
Frontier Water Co.	263.60		
Fryeburg Water Co.			
Gardiner Water District.	2,326.12		651.69
Greenville Water Co.			
Grindstone Neck Water Co., The.	863.73		10.89
Guilford Water Co.			
Hallowell Water District.	1,015.41	\$1,033.76	
Hartland Water Co.			
Houlton Water Co.	7,500.61		307.50
Island Falls Water Co.	2,047.53		317.84
Jackman Water, Light & Power Co.	1,808.54		
Kennebec Water District.	7,466.55		2,338.10
Kennebunk, Kennebunkport & Wells Water Dist.	13,334.04		331.53
Kezar Falls Water Co.	751.94		57.59
Kingfield Water Co.			
Kittery Water District.			39.84
Lewiston Water Commissioners, City of.	14,884.45		93.60
Limestone Water & Sewer Co.	2,245.24		85.93
Lincoln Water Co.	117.44		
Lisbon Water Works.	4,531.99		563.63
Livermore Falls Water Dist.	1,940.61		
Lubec Water Works.	3,553.95		1,105.97
Machias Water Co.	1,912.75		121.60
Madison Water Dist.			
Mars Hill & Blaine Water Co.			
Mechanic Falls Water Co.	2,663.90		83.31
Mexico Water Company.	1,173.85		
Millinocket Water Co.	8.11		

SCHEDULE NO. 39

Water Operating Expenses—Continued

Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses including taxes
		\$3.35	\$268.55	\$238.70	\$42.50	\$1,806.87
			65.86		1,851.40	1,917.26
	\$127.13	862.00	4,994.76	2,965.93	14,836.09	34,606.79
\$2,121.37	681.40	3,837.14	4,149.10	2,177.54	24,283.37	49,328.65
19,820.57	2,727.77	9,229.46	12,432.38	6,463.95	20,615.05	111,161.63
95.47	604.20		7,919.08	3,239.55	10,984.69	22,842.99
506.09	1.03	171.00	5,044.67	6,344.49	11,472.58	38,278.52
1,310.93	249.64	715.27	1,896.89	846.86	4,441.55	16,648.07
21.52			281.05		181.92	2,627.97
			406.52		3,170.14	3,576.66
5,267.40	204.07	4,515.69	3,516.55	9,021.75	27,520.26	68,598.66
			203.56		1,479.84	1,683.40
			1,276.46	323.21	4,805.99	11,782.00
			98.98	173.57	1,369.03	3,593.26
47.81	74.15		2,223.16	1,267.27	11,006.39	22,939.63
85.36	22.04	553.14			592.87	592.87
			760.54		216.94	1,094.64
117.16			3,422.67	5,032.65	14,315.13	33,106.08
5.50		1,365.94	6,060.60	5,062.62	31,277.75	44,842.59
324.63		1,888.12	610.01	1,148.10	7,817.59	12,812.41
307.11	63.46	573.04	479.80	465.74	4,752.35	12,002.81
.51		1,028.75	387.33		4,366.54	5,474.53
8.27		218.65	30.00		1,050.10	2,088.82
		74.67	1,533.99		5,671.49	8,911.82
		524.03	165.24		122.84	1,833.99
35.61			880.46	1,951.93	134.68	6,741.70
			88.26		2,637.37	2,725.63
94.63	15.12	767.68	616.79	2,084.73	3,617.92	7,942.50
168.64			488.43	714.50	3,839.59	9,611.22
			1,682.25	706.72		2,388.97
27.21			1,414.82	189.10	2,615.95	4,828.77
30.99	3.33		118.47	373.00	1,362.11	3,755.49
71.89			908.04	2,466.35	2,088.24	5,798.12
			243.30		1,694.07	1,937.37
1,936.69	82.37	1,808.43	2,805.50		10,593.00	20,203.80
		555.14	727.95	1,121.57	4,789.06	7,193.72
			48.54		1,642.36	2,565.52
3.68		49.62	1,374.85	478.50	3,571.10	5,477.75
595.04			3,259.98		2,319.49	8,223.68
2.47		46.08	372.28	458.39	1,146.50	2,025.72
313.13	8.17	254.27	1,187.63	2,035.24	5,916.09	17,522.64
8.91			14.09	98.23	692.06	3,178.66
38.36			385.60		950.00	3,182.50
450.70	92.49	2,710.44	3,626.57	62.89	33,596.37	50,344.11
1,495.89	97.66	95.46	3,826.14	2,810.45	12,967.34	34,958.51
37.54			537.08	2.39	2,033.19	3,419.73
61.65		181.60	222.62		611.73	1,077.60
			3,800.03		17,392.14	20,732.01
426.48		4,267.51	11,470.70	4,798.81	2,904.22	38,845.77
58.95		70.75	511.34	545.63	1,023.55	4,541.39
35.70			2,778.01	455.24	1,388.84	4,775.23
			141.04	1,173.77	238.22	6,643.65
171.93			5,357.28		6,498.87	13,968.69
	39.95		941.48	191.96	1,241.69	7,075.00
167.33		186.25	306.92	1,670.00	751.77	5,116.62
		79.91	233.26		1,789.25	2,102.42
			240.91		1,631.29	1,872.20
31.90		26.94	484.07		2,151.84	5,441.96
			2,172.71		1,524.77	4,871.33
12.79			883.55	2,905.60	3,765.13	7,575.18

SCHEDULE NO. 39—Concluded

Statement of Operating Expenses, Water Utilities, Year Ended
December 31, 1926

NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance
Milo Water Co.	4,818.30		248.12
Newport Water Co.	1,250.47		60.65
No. Berwick Water Co.	2,170.08		10.50
Northeast Harbor Water Co.	532.51		.75
Northern Water Co.	165.80		12.02
North Haven Water System.	1,679.23		100.04
Norway Water Co.	2,060.65		296.36
Oakland Water Co.	650.00		
Penobscot County Water Co.	21,284.06		1,112.78
Phillips Water Co.			
Pittsfield Water Works.	1,408.69		2,531.29
Portland Water District.	1,424.68		30.86
Presque Isle Water Co.	1,885.42		397.36
Rangleley Water Co.			
Richmond Water Works.	\$1,980.44		\$119.82
Rumford & Mexico Water District.			
Sanford Water Co.	12,231.74		472.39
Sangerville Water Supply Co.		\$900.00	
Seal Harbor Water Supply Co., The.			203.21
Searsport Water Co.		916.67	
Skowhegan Water Co.	2,506.71		755.43
So. Berwick Water Co.	1,179.38		179.67
So. Paris Village Corp. Water Works.		22.15	
Southport Water System.	956.09		261.37
Southwest Harbor Water Co.	1,505.74		213.77
Springvale Aqueduct Co.	2,108.91		329.96
Stockton Springs Water Co.			
Stonington Water Co.	3,461.03		436.00
Strong Water District.			
Van Buren Water District.	323.53		436.34
Vinalhaven Water Co.	1,823.42		777.16
Waldoboro Water Co.	591.78		256.43
Warren Water Supply.	879.89		113.72
Washburn Water Company.	1,035.27		42.42
Western Maine Power Co.	2,543.30		249.74
Wilton Water Co.			
Winterport Water Co.	467.37		13.79
Winthrop Water District.	844.35		50.58
Wiscasset Water Company.	696.45		96.58
Woodland Light & Water Co.		3,212.10	
Yarmouth Water District.	1,525.60		342.61
York Shore Water Co.	2.50		
Totals.	\$241,802.66	\$19,163.42	\$55,797.63

SCHEDULE NO 39

Water Operating Expenses—Concluded

Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses including taxes
91.39	31.66	265.00	514.64	2,059.26	2,736.63	10,765.00
117.07		649.07	490.10	417.58	676.31	3,661.25
16.00		45.66	122.33		1,484.13	3,848.70
54.45			210.61	.66	6,706.49	7,505.47
21.42			108.29	2,554.44	1,083.90	3,945.87
		55.02	773.81		13.15	2,621.30
36.70	25.05	2.00	1,135.86	356.56	5,379.26	9,292.44
38.82			750.85	650.00	3,075.75	5,165.42
3,929.31	270.19	5,099.62	4,996.46	5,560.77	54,537.09	96,790.28
				1,275.12	1,121.88	2,397.00
57.71			2,493.22	219.01	3,088.62	9,798.54
4,073.26	184.13	8,807.11	32,638.31	27,854.44	104,983.19	179,995.98
89.76	47.07	213.85	1,707.96	2,912.62	3,867.55	11,121.59
			178.22		1,068.87	1,247.09
626.23	38.91	762.55	1,256.55	811.12	677.04	6,272.66
		442.96	1,267.57		12,775.30	14,485.83
124.29		423.40	1,704.29	2,191.03	12,866.63	30,013.77
		16.84	240.71	236.91	825.00	2,219.46
			685.03	222.20	2,179.38	3,289.82
3.73			475.50	1,453.58	834.34	3,683.82
61.07	21.77	121.54	773.67	58.00	6,799.20	11,097.39
28.35			237.62	520.00	2,765.28	4,910.30
66.80	199.08		1,849.14		1,459.76	3,596.93
			627.06	217.10	338.05	2,399.67
			451.23		1,373.66	3,544.40
55.20	21.10		720.40	150.00	4,531.74	7,917.31
			77.54	82.02	388.00	547.56
10.00			33.00		1,860.67	5,800.70
			199.16		539.74	738.90
211.89		65.53	1,248.85		4,470.55	6,756.69
			260.41	471.28	1,474.33	4,811.60
		34.40	154.52	318.24	1,727.14	3,082.51
6.25			323.25	53.94	983.07	2,360.12
			71.26	929.80	1,836.77	3,915.52
18.41	99.11	124.65	420.45	520.39	2,388.69	6,365.24
			516.46	872.82	5,244.81	6,634.09
112.01			20.28	457.37	936.48	2,012.80
5.00			843.20	1,200.00	1,940.70	4,884.33
467.03	140.71	57.35	277.88		4,003.04	5,739.04
1,995.67	708.94		1,607.52	151.06	7,698.35	15,373.64
46.66	.73	444.07	2,501.50	695.06	4,640.91	10,197.14
		2,736.69	1,559.62		17,535.01	21,833.82
\$48,682.29	\$6,882.43	\$56,967.64	\$178,403.03	\$127,534.31	\$644,280.66	\$1,379,514.07

SCHEDULE NO. 40

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Alfred Water Co.	\$9,200.00	\$25,000 00		\$2,125.81	\$1,200 00		\$925.81	
Anson Water District.		75,000.00	\$1,000.00	7,039.46	3,452.91	†48.60	3,635.15	
Auburn Water District.		306,700 00		21,905.85	14,083.00	4,500 00	3,322.85	
Augusta Water District.		1,000,000 00		47,295.06	37,006.16	10,528.65	*239.75	
Bangor, City of, Water Dept.		635,000 00		33,690.25	25,400 00	10,301.89	*2,011.64	
Bar Harbor Water Co.	139,050.00	125,000 00		12,191.96	6,275 00		5,916.96	8,343.00
Bath Water District.		560,000 00		33,030.06	22,400 00	†143.76	10,773.82	
Belfast Water District.		155,500 00		9,547.23	7,481.68	1,650.00	4,155.55	
Berwick Water Department.		40,000 00		1,604.48	1,800 00		*195.52	
Bethel Water Co.	42,000 00	30,000 00		3,943.54	1,350 00		2,593.54	2,520 00
Biddeford & Saco Water Co.	799,900.00	705,000 00	20,000 00	90,991.14	35,358.36	3,372.60	52,260.18	55,034.00
Bingham Water District.		43,000 00	8,000 00	3,751.53	2,190 00	102 00	1,459.53	
Boothbay Harbor Water System.		46,660.00	11,000 00	10,620.95	2,526.86	69.20	8,024.89	
Brownville & Williamsburg Water Co.	13,650.00		2,000 00	1,929.56	60.50	5.00	1,864.06	2,800 00
Brunswick & Topsham Water Dist.		307,000 00	6,000 00	14,011.90	12,391.96	3,161.02	1,541.08	
Buckfield Water Power & Electric Co.	25,000 00	23,000.00		4,146.37	1,380 00		2,766.37	994.42
Bucksport Water Co.	20,000 00			1,726.44			1,726.44	1,600 00
Calais Water & Power Co.	200,000 00	50,000 00		14,717.02	3,000 00	200 00	11,517.02	10,000 00
Camden & Rockland Water Co.	595,900 00	737,000 00	61,000 00	61,019.12	36,850 00	6,702.94	17,466.18	15,323.47
Caribou Water, Light & Power Co.	50,300 00	190,000 00		24,960.43	9,484 00	2,965.66	12,510.77	6,036 00
Casco Bay Light & Water Co.	225,000 00	220,000 00	49,870 00	19,113.85	14,603.78	276.65	4,233.42	
Castine Water Co.	50,000 00	50,000 00		4,840.18	3,000 00	37.17	1,803.01	
Cornish Water Co.	14,375.00		15,000 00	1,053.18	958.91		94.27	817.50
Damariscotta Newcastle Water Co.				4,442.45	4,027 00	1,035 00	*619.45	
Danforth Water Co.	10,000 00		2,700 00	973.51	30 00	25 00	918.51	
Dexter Water Works.		40,000 00		3,898.88	1,435 00		2,463.88	
Dixfield Light & Water Co.	46,000 00		37,000 00	2,982.72	2,116.65		866 07	
Dover & Foxcroft Water Dist.		230,000 00		13,812.01	8,958.66	4,148.27	705 08	
Eastport Water Co.	100,000 00	180,000 00		13,662.85	9,800 00	1,062.14	2,800 71	
Farmington Village Corporation.		100,000 00		9,854.49	4,462.55		5,391.94	
Fort Kent Water Co.	25,000 00	50,000 00	6,500 00	3,694.07	2,975 50		721 57	
Freeport Water Co.	21,800 00	31,000 00	300 00	3,052.55	1,588.59		1,463.96	1,308 00
Frontier Water Co.	30,000 00	30,000 00	20,000 00	6,232.16	1,970 00		4,262.16	
Fryeburg Water Co.	16,000 00			2,637.31			2,637.31	1,280 00
Gardiner Water District.		324,500 00	10,000 00	18,817.13	10,798.43		8,018.75	
Greenville Water Co.	112,750 00			5,126.16			5,126.16	5,073.75

*Loss.

†Credit.

SCHEDULE NO. 40—Continued

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Grindstone Neck Water Co., The	\$25,000 00	\$12,000 00		\$1,936.68	\$720 00		\$1,216.68	
Guilford Water Co.	79,950.00	40,000 00		5,141.40	2,000 00		3,141.40	\$1,797.00
Hallowell Water District		35,000 00		5,084.92	1,750 00	1,255.16	2,079.76	
Hartland Water Co.	61,600 00	50,000 00	\$9,000.00	4,040.04	2,820 05	8.25	1,211.74	270.00
Houlton Water Co.	50,000 00	130,000 00		11,751.95	6,475.00	2,500.00	2,776.95	1,870.31
Island Falls Water Co.	40,000.00	30,000.00		2,267.15	1,570.00		697.15	
Jackman Water, Light & Power Co.	30,000.00		7,500.00	1,494.70	360 00	2,029.00	*894.30	
Kennebec Water District		950,000 00		79,215.95	40,394.58	19,796.37	19,025.00	
Kennebunk, Kennebunkport & Wells Water Dist.		880,000.00	66,000.00	52,509.44	41,847.95	135.56	10,525.93	
Kezar Falls Water Co.	25,000 00			576.36			576.36	
Kingfield Water Co.	46,000.00	12,000.00		3,661.76	720 00		2,941.76	2,760.00
Kittery Water District		139,375.22		20,559.66	5,962.50		14,597.16	
Lewiston Water Commissioners, City of		455,000 00		49,620.90	18,200 00	3,200 00	28,220 90	
Limestone Water & Sewer Co.	18,000 00	25,000 00	5,000 00	1,521.01	2,247.14	154.25	*880 88	
Lincoln Water Co.	50,000.00	75,000 00	600.00	7,258.79	3,890 00		3,368.79	
Lisbon Water Works		154,000.00		11,627.47	7,560 00	1,774.49	2,292.98	
Livermore Falls Water Dist.		119,000.00		4,216.40	4,760.00		*543.60	
Lubec Water Works				*207.39			*207.39	
Machias Water Co.	50,000.00	46,500.00		6,031.42	3,049.33		2,982.09	
Madison Water Dist.		161,000 00		16,409.80	6,506.67	416.66	9,486.47	
Mars Hill & Blaine Water Co.	56,000.00	43,000 00		4,198.80	2,150 00		2,048 80	1,260.00
Mechanic Falls Water Co.	28,000 00	50,000 00		3,220 80	2,500 00	10.00	710 80	
Mexico Water Company	50,000 00	50,000 00	7,000 00	6,428.15	2,979.50		3,448 65	
Millinocket Water Co.	120,000 00		14,300 00	9,179.74	1,111.83		8,067.91	4,200.00
Milo Water Co.	96,800 00	50,000 00	13,000 00	6,440 99	4,095.76	270.05	2,075.18	
Newport Water Co.	20,000 00	60,000 00	16,500 00	4,668.56	3,310 00		1,358.56	
No. Berwick Water Co.	50,000 00	35,000 00	5,500.00	3,499.87	2,080 00		1,419.87	
Northeast Harbor Water Co.	23,000 00	18,000 00		6,300.39	900 00		5,400.39	1,840.00
Northern Water Co.	45,000.00	30,000 00	20,000.00	4,550.61	2,707.50		1,843.11	
North Haven Water System		9,200 00		2,241.89	720.60		1,521.29	
Norway Water Co.	59,900 00	26,000 00		6,540.96	1,128 00	22.54	5,390.42	8,985.00
Oakland Water Co.	50,000 00	40,000 00		6,285.02	2,400 00		3,885.02	3,500.00
Penobscot County Water Co.	403,000.00	500,000 00	124,261.00	29,768.13	37,440.71	1,012.32	*8,684.90	
Phillips Water Co.	30,000.00	30,000 00	5,000 00	1,389.82	1,500 00		*110.18	
Pittsfield Water Works		30,000 00	1,000 00	1,765.09	1,360 00		405.09	
Portland Water District		7,265,000 00	50,000.00	351,252.92	285,441.29	76,485.63	*10,674.00	
Presque Isle Water Co.	94,650.00	90,000.00		11,223.90	4,500.00		6,723.90	2,836.50

*Loss.

SCHEDULE NO. 40—Concluded

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1926

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Rangeley Water Co.	\$38,000.00	\$22,000.00		\$8,038.65	\$1,175.00		\$6,863.65	\$3,800.00
Richmond Water Works	42,000.00		\$3,000.00	3,676.51	185.00		3,491.51	2,100.00
Rumford & Mexico Water District		350,000.00	77,000.00	24,310.68	15,812.45	1,662.23	6,836.00	
Sanford Water Co.	100,000.00		13,500.00	16,447.41	770.00	1,931.08	13,746.33	6,000.00
Sangerville Water Supply Co.	16,300.00	15,000.00		1,879.05	750.00		1,129.05	815.00
Seal Harbor Water Supply Co., The	40,000.00			2,982.98			2,982.98	2,400.00
Searsport Water Co.	100,000.00	60,000.00		4,854.58	3,000.00		1,854.58	
Skowhegan Water Co.	91,200.00	61,000.00	7,000.00	10,710.85	4,123.84	31.16	6,555.85	
So. Berwick Water Co.	46,000.00			1,738.07			1,738.07	1,000.00
So. Paris Village Corp. Water Works		55,000.00		8,144.74	2,250.00		5,894.74	
Southport Water System		24,000.00	13,500.00	2,492.82	1,755.00		737.82	
Southwest Harbor Water Co.	40,000.00	36,000.00		2,270.52	1,870.00		400.52	
Springvale Aqueduct Co.	40,000.00	35,000.00	18,368.91	4,481.14	2,830.31		1,650.83	
Stockton Springs Water Co.	92,000.00	40,000.00		3,973.47	1,980.00		1,993.47	
Stonington Water Co.	10,000.00	18,500.00		3,419.18	1,500.00		1,919.18	
Strong Water District		25,900.00		2,377.64	1,023.33		1,354.31	
Van Buren Water District		102,500.00		6,609.09	5,087.50		1,521.59	
Vinalhaven Water Co.	39,600.00	45,000.00	6,750.00	4,052.89	2,962.65		1,360.24	
Waldoboro Water Co.	25,360.00			660.09			660.09	1,014.40
Warren Water Supply	20,000.00			1,247.04			1,247.04	
Washburn Water Company	27,200.00	35,000.00		952.18	1,759.00		*806.82	
Western Maine Power Co.	390,000.00	386,000.00	115,500.00	44,198.25	30,910.27	4,978.98	8,309.00	8,400.00
Wilton Water Co.	53,000.00	26,000.00		6,711.87	1,388.61		5,323.26	3,180.00
Winterport Water Co.	25,000.00	14,500.00	900.00	2,333.81	940.37	35.62	1,357.82	
Winthrop Water District		100,000.00	10,000.00	6,106.10	4,477.15	525.00	1,103.95	
Wiscasset Water Company	31,315.00	40,000.00	1,500.00	4,081.99	2,120.00		1,961.99	1,250.80
Woodland Light & Water Co.	102,600.00			*846.16		245.07	*1,091.23	
Yarmouth Water Dist.		63,500.00		3,675.68	3,548.27	121.64	5.77	
York Shore Water Co.	62,400.00	60,000.00	9,000.00	14,680.57	3,684.75		10,995.82	3,744.00

*Loss.

TABULATED STATEMENTS

COMPILED FROM THE

**Reports of
Electric Companies**

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY	Fixed capital	Other fixed capital	Total fixed capital	Current assets	Misc. assets	Unadjusted debits	Total assets
Androscoggin Electric Company	\$5,794,480.27	\$1,303,004.57	\$7,097,484.84	\$326,510.02		\$147,632.84	\$7,571,627.70
Armstrong, Stillman	19,318.40		19,318.40	692.90			20,011.30
Ashland Electric Light & Power Co.	44,609.52		44,609.52	2,823.17	\$29.89	6.67	47,469.25
Bangor Hydro-Electric Co.	12,681,435.61		12,681,435.61	855,761.11	238,134.59	126,527.76	13,901,859.07
Berwick & Salmon Falls Electric Co., The	511,280.89		511,280.89	16,324.80	874.42	54,200.76	582,680.87
Bethel Light Co.	26,051.94		26,051.94	8,675.87	117.55		34,845.36
Black Stream Electric Co., The	37,775.17		37,775.17	1,544.61	85.50		39,405.28
Bridgewater Electric Co.	8,116.80		8,116.80	1,889.39			10,006.19
Calais Street Railway	200,546.04		200,546.04	4,240.34			204,786.38
Caribou Water, Light & Power Co.	337,172.82	196,942.40	534,115.22	45,892.01	1,336.69	30,168.40	611,512.32
Carrabasset Light & Power Co.	20,014.29		20,014.29	3,228.94			23,243.23
Casco Bay Light & Water Co.	186,497.67	351,576.94	538,074.61	11,275.67	11,603.70	16,164.19	577,118.17
Central Maine Power Co.	28,173,375.31	1,759,978.03	29,933,353.34	4,828,578.77	2,388,982.60	2,456,228.30	39,607,143.01
Clark Power Co.	202,637.56		202,637.56	12,717.55			215,355.11
Colby Light & Power Co.	11,191.01		11,191.01	1,331.47			12,522.48
Consumers Electric Co.	15,279.67		15,279.67	402.85			15,682.52
Cornish & Kezar Falls Light & Power Co.	140,545.94		140,545.94	12,355.55	473.85		153,375.34
Crawford Electric Co.	16,301.95		16,301.95	2,184.61			18,486.56
Cumberland County Power & Light Co.	16,323,905.54	188,537.28	16,512,442.82	900,025.77	906,773.55	1,615,799.23	19,935,041.37
Danforth Electric Co., (Leased Lines)				7,370.51	7.02		7,377.53
Dennistown Power Co.	71,935.44		71,935.44	11,213.41		4,662.53	84,816.38
Easton Electric Co.	11,571.60		11,571.60	7,427.43			18,999.03
Farmers Electric Co.	25,693.61		25,693.61	1,033.97			26,732.58
Farmington Falls Electric Co.	35,462.73		35,462.73	1,314.29	10.00		36,787.02
Fort Fairfield Light & Power Co.	104,277.53		104,277.53	28,566.94			132,844.47
Fort Kent Electric Co.	209,579.92		209,579.92	44,443.20	596.75		254,648.61
Franklin Light & Power Co.	690,148.05		690,148.05	37,829.48		723,800.00	1,451,777.53
Fryeburg Electric Light Co.	27,732.51		27,732.51	7,485.26	18.00		35,235.77
Gould Electric Co.	893,820.24		893,820.24	226,417.11	196.64	13,586.43	1,134,020.42
Hampden & Newburg Light & Power Co.	26,820.29		26,820.29	3,489.38			28,809.67
Houlton Water Co., (Electric Dept.)	135,302.87		135,302.87	31,343.52	15,569.20		182,220.59
Katahdin Electric Co.	183,169.35		183,169.35	47,470.39		608.74	231,248.48
Kennebunk Electric Light Dept.	109,522.37		109,522.37	15,601.06	6,161.10		131,284.53
Kingfield Light Co.	7,096.41		7,096.41	412.49			7,508.90
Kittery Electric Light Co.	102,642.89		102,642.89				102,642.89
Limestone Electric Co.	32,633.76		32,633.76	4,120.20			36,753.96

SCHEDULE NO. 1—Continued
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androscoggin Electric Company	\$2,000,000.00	\$4,646,500.00	\$114,836.98	\$120,290.52	\$449,097.91	\$240,902.34	\$7,571,627.70
Armstrong, Stillman	*18,166.15				1,845.15		20,011.30
Ashland Electric Light & Power Co.	20,000.00	11,886.82	1,659.14		9,825.22	4,098.07	47,469.25
Bangor Hydro-Electric Co.	6,947,964.29	5,409,000.00	137,314.53	108,122.85	709,776.98	589,680.42	13,901,859.07
Berwick & Salmon Falls Electric Co., The	244,250.00	225,000.00	22,882.87	26,350.44	40,841.28	23,356.28	582,680.87
Bethel Light Co.	18,000.00		1,931.79	1,412.82	11,680.35	1,820.40	34,845.36
Black Stream Electric Co., The	26,690.00		1,504.02	698.58	4,563.58	5,949.10	39,405.28
Bridgewater Electric Co.	5,600.00				1,621.60	2,784.59	10,006.19
Calais Street Railway	100,000.00	100,000.00	40,505.08		14,872.80	†50,591.50	204,786.38
Caribou Water, Light & Power Co.	50,300.00	155,000.00	210,303.74	6,057.79	119,629.43	70,221.36	611,512.32
Carrabassett Light & Power Co.	10,000.00		2,010.00		4,183.53	7,049.70	23,243.23
Casco Bay Light & Water Co.	225,000.00	217,500.00	80,547.45	3,503.22	27,440.42	23,127.08	577,118.17
Central Maine Power Co.	17,508,538.10	16,198,500.00	3,591,797.11	261,440.52	1,171,566.47	875,300.81	39,607,143.01
Clark Power Co.	10,000.00		169,406.12		35,225.41	723.58	215,355.11
Colby Light & Power Co.	2,600.00		7,685.53		398.01	1,838.94	12,522.48
Consumers Electric Co.	13,025.00		300.00			2,357.52	15,682.52
Cornish & Kezar Falls Light & Power Co.	50,000.00		25,388.10		26,331.37	51,655.87	153,375.34
Crawford Electric Co.	11,000.00				1,766.27	5,720.29	18,486.56
Cumberland County Power & Light Co.	6,699,800.00	9,000,000.00	736,881.04	267,873.03	1,337,009.77	1,893,477.53	19,935,041.37
Danforth Electric Co. (Leased Lines)	600.00			444.03		6,333.50	7,377.53
Dennistown Power Co.	*27,629.03		1,881.02		15,644.61	42,661.72	87,816.38
Easton Electric Co.	5,000.00		1,318.52		4,481.27	8,199.24	18,999.03
Farmers Electric Co.	14,300.00		12,659.04			†226.46	26,732.58
Farmington Falls Electric Co.	21,200.00		12,718.43		5,992.28	†3,123.69	36,787.02
Fort Fairfield Light & Power Co.	21,000.00	2,000.00	24,783.50	404.45	48,084.56	36,571.96	132,844.47
Fort Kent Electric Co.	59,900.00		152,019.83	1,075.57	48,854.91	†7,201.70	254,648.61
Franklin Light & Power Co.	933,800.00	355,700.00	78,325.42	15,740.91	109,928.95	†41,717.75	1,451,777.53
Fryberg Electric Light Co.	10,000.00		607.75	607.28	8,265.24	15,755.50	35,235.77
Gould Electric Co.	400,000.00		325,878.09	4,023.64	267,973.70	136,144.99	1,134,020.42
Hampden & Newburg Light & Power Co.	20,175.00		8,454.20			†319.53	28,309.67
Houlton Water Co. (Electric Dept.)			4,014.39		62,540.45	115,665.75	182,220.59
Katahdin Electric Co.	58,000.00	62,358.00	95,015.86	1,193.95	3,744.48	10,936.19	231,248.48
Kennebunk Electric Light Dept.			5,209.10		2,500.00	123,575.43	131,284.53
Kingfield Light Co.	*4,000.00				2,200.00	1,308.90	7,508.90
Kittery Electric Light Co.	75,000.00		28,120.15		†245.69	†231.57	102,642.89
Limestone Electric Co.	*20,342.09	6,000.00			7,230.05	3,181.82	36,753.96

†Debit Balance.

*Proprietors Acct.

SCHEDULE NO. 1—Continued

Statement of Assets, Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Livermore Falls Light & Power Co.	\$177,257.65		\$177,257.65	\$15,145.77	\$3,450.00		\$195,853.42
Lubec, Town of	76,761.25		76,761.25	10,970.81			87,732.06
Madison Village Corporation	132,924.54		132,924.54	23,865.99	7,253.11		164,043.64
Mallison Power Co.	322,677.13		322,677.13	9,323.32	34,307.48	\$2,359.59	368,667.52
Mapleton Electric Co.	20,361.24		20,361.24	10,078.05			30,439.29
Maple Grove Electric Co.	7,957.04		7,957.04	1,157.69			9,114.73
Mars Hill Electric Co.	26,773.92		26,773.92	14,261.99	4,287.26		45,323.17
Milo Electric Light & Power Co.	588,255.69		588,255.69	61,200.06		1,195.89	650,651.64
Monson Light & Power Co.	8,731.82		8,731.82	1,252.15		2,743.93	12,727.90
Monticello Electric Co.	6,670.10		6,670.10	2,253.77	800.00		9,723.87
Mount Vernon Light & Power Co., The ..	8,382.50		8,382.50	734.83			9,117.33
New Sweden Light & Power Co.	24,100.40		24,100.40	953.80		125.00	25,179.20
Oquosoc Light & Power Co.	95,344.37		95,344.37	10,595.25	5,000.00	722.39	111,662.01
Pénobscot Power Co.	904,412.72		904,412.72	15,200.20	513,205.32		1,432,818.24
Phillips Electric Light & Power Co.	20,778.87		20,778.87	4,186.23			24,965.10
Princeton, Town of (Electric Light Dept.).	29,505.58		29,505.58	884.67			30,390.25
Rumford Falls Light & Water Co.	336,131.48		336,131.48	87,301.40	1,457.27		424,890.15
Sherman Electric Co.	12,310.25		12,310.25	2,008.19			14,318.44
Shore Line Electric Co.	161,748.88		161,748.88	3,930.43	19.42		165,698.73
Squirrel Island Village Corporation—Leased.	1,788.25		1,788.25				1,788.25
St. Croix Gas Light Co.	277,450.03		277,450.03	53,087.74	1,622.00	233.26	332,393.03
Stockholm Light & Power Co.	14,324.43		14,324.43	1,511.29			15,835.72
Stratton Light Co.	27,191.47		27,191.47	2,413.33			29,604.80
Thompson, C. A. & Co.	7,000.00		7,000.00				7,000.00
Turner Light & Power Co.	73,363.02		73,363.02	9,318.70			82,681.72
Van Buren Light & Power District	52,146.67		52,146.67	13,927.81	15,316.40		81,390.88
Vinalhaven Light & Power Co.	85,577.60		85,577.60	17,217.26	595.65	860.00	104,250.51
Washburn Electric Co.	46,329.72		46,329.72	13,572.13	877.13	9,079.40	69,858.38
Waterford Light & Power Co.	13,673.50		13,673.50	594.80			14,268.30
Western Maine Power Co.	929,421.44	159,291.18	1,088,712.62	139,210.25	3,026.31	36,534.55	1,267,483.73
Westfield Electric Co.	12,405.56	4,386.18	16,791.74	4,188.61			20,980.35
Woodland Light & Water Co.	18,676.08	89,196.28	107,872.36	22,127.62	300.00		130,299.98
Totals	\$71,938,379.17	\$4,052,912.86	\$75,991,292.03	\$8,062,488.18	\$4,162,488.40	\$5,243,268.60	\$93,459,532.21

SCHEDULE NO. 1—Concluded
Statement of Liabilities, Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Livermore Falls Light & Power Co.	\$80,000.00	\$50,000.00	\$260.00	\$750.00	\$44,325.57	\$20,517.85	\$195,853.42
Lubec, Town of		25,500.00	10,000.00		17,587.33	34,644.73	87,732.06
Madison Village Corporation		13,000.00	2,071.05	173.33	26,010.64	122,788.62	164,043.64
Mallison Power Co.	99,900.00	125,000.00	1,504.02	3,125.00	101,894.90	37,243.60	368,667.52
Mapleton Electric Co.	5,000.00		9,032.03		7,612.31	8,794.95	30,439.29
Maple Grove Electric Co.	5,000.00		1,100.39			3,014.34	9,114.73
Mars Hill Electric Co.	10,000.00		1,025.34			6,762.92	45,323.17
Milo Electric Light & Power Co.	151,000.00		456,709.15	1,246.42	31,657.91	10,038.16	650,651.64
Monson Light & Power Co.	10,000.00				5,879.38	*9,151.48	12,727.90
Monticello Electric Co.	2,950.00				2,858.50	3,915.37	9,723.87
Mount Vernon Light & Power Co., The	4,650.00		165.00		917.05	3,385.28	9,117.33
New Sweden Light & Power Co.	11,400.00		1,879.24		1,988.91	9,911.05	25,179.20
Oquosoc Light & Power Co.	45,700.00	20,000.00		300.01	32,633.25	13,028.75	111,662.01
Penobscot Power Co.	300,000.00	510,000.00	570,322.99	5,950.00	41,340.51	5,204.74	1,432,818.24
Phillips Electric Light & Power Co.	4,175.00	4,000.00	1,135.79		7,290.65	8,363.66	24,965.10
Princeton, Town of (Electric Light Dept.)	17,668.50		10,100.00			2,621.75	30,390.25
Rumford Falls Light & Water Co.	200,000.00		13,558.39	6,684.50	103,988.41	100,658.85	424,890.15
Sherman Electric Co.	6,200.00		5,549.04			2,569.40	14,318.44
Shore Line Electric Co.	61,600.00		102,703.65	*51.41	841.98	604.51	165,698.73
Squirrel Island Village Corporation—Leased						1,788.25	1,788.25
St. Croix Gas Light Co.	199,800.00		39,709.39		19,834.90	73,048.74	332,393.03
Stockholm Light & Power Co.	6,600.00	6,445.34	2,375.39			414.99	15,835.72
Stratton Light Co.	10,000.00		9,848.74		2,274.75	7,481.31	29,604.80
Thompson, C. A. & Co.	17,000.00					7,000.00	7,000.00
Turner Light & Power Co.	18,800.00	25,000.00	47,774.16		12,902.44	*21,794.88	82,681.72
Van Buren Light & Power District		35,000.00	1,375.65	583.31	6,300.00	37,631.92	81,390.88
Vinalhaven Light & Power Co.	41,950.00	20,000.00	3,120.31		20,080.93	19,098.77	104,250.51
Washburn Electric Co.	1,400.00		18,091.01		12,049.42	38,317.95	69,858.38
Waterford Light & Power Co.	7,150.00		1,027.33		2,573.05	3,517.42	14,268.30
Western Maine Power Co.	390,000.00	382,000.00	306,259.87	11,072.40	56,414.11	121,737.35	1,267,483.73
Westfield Electric Co.	10,000.00		3,305.91		4,683.84	2,990.60	20,980.35
Woodland Light & Water Co.	102,600.00		2,336.52		26,885.67	*1,522.21	130,299.98
Totals	\$37,442,423.16	\$37,605,390.16	\$7,518,800.11	\$849,073.16	\$5,152,459.69	\$4,891,385.93	\$93,459,532.21

†Proprietors' Account.

*Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 2

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY	Operating revenues.	Operating expenses.	Taxes	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Androscoggin Electric Co.....	\$812,573.32	\$287,350.97	\$54,030.00	\$471,192.35	\$14,048.72	\$6,832.07	\$492,073.14	\$274,205.18	\$217,867.96
Armstrong, Stillman.....	6,547.33	5,354.01		1,193.32			1,193.32	847.10	346.22
Ashland Electric L. & P. Co....	8,863.55	5,165.00	420.00	3,278.55			3,435.56	894.10	2,541.46
Bangor Hydro-Electric Co.....	1,333,370.04	453,549.20	122,400.00	757,420.84	92,180.51	111,561.57	961,162.92	382,404.06	578,758.86
Berwick & Salmon Falls El. Co	81,893.45	27,088.50	10,779.26	44,025.69		439.27	44,464.96	14,034.01	30,430.95
Bethel Light Co.....	19,706.54	15,380.73	857.35	3,468.46			3,468.46	434.81	3,033.65
Black Stream Electric Co., The	8,343.60	5,377.94	328.76	2,636.90		20.27	2,657.17	354.56	2,302.61
Bridgewater Electric Co.....	2,805.85	1,621.69	95.30	1,088.86		58.58	1,147.44		1,147.44
Calais Street Railway.....	16,546.60		1,342.14	15,204.46	*20,876.04		*5,671.58	5,000.00	*10,671.58
Caribou Water, Light & P. Co.	65,399.89	45,303.75	2,543.96	17,552.18	8,760.61	7,719.88	34,032.67	16,152.29	17,880.38
Carrabassett Light & P. Co....	6,806.98	5,512.22	285.00	1,009.76			800.00	1,309.76	65.00
Casco Bay Light & Water Co...	29,219.28	14,914.99		14,304.29	6,408.03	1,590.39	22,302.71	17,193.80	5,108.91
Central Maine Power Co.....	3,232,759.59	1,124,480.76	276,543.63	1,831,735.20	57,037.55	313,841.56	2,202,664.31	893,749.78	1,308,914.53
Clark Power Co.....	36,596.48	21,357.89	1,377.55	13,861.04		118.40	13,979.44	14,572.15	*592.71
Colby Light & Power Co.....	2,201.39	1,913.29		288.10			288.10	125.35	162.75
Consumers Electric Co.....	3,414.73	2,899.96		514.77		2.04	516.81		516.81
Cornish & Kezar Falls L. & P. Co	20,170.63	9,557.92		10,612.71		962.03	11,574.74	608.33	10,966.41
Crawford Electric Co.....	2,899.90	665.27		2,234.63		153.51	2,388.14		2,388.14
Cumberland County P. & L. Co	2,696,981.97	1,044,379.54	266,053.25	1,386,049.18	200,515.74	75,090.15	1,661,655.07	858,108.70	803,546.37
Danforth Elec. Co. (leased lines)	9,753.93	7,427.64	129.96	2,196.33		8.51	2,204.84	1,027.91	1,176.93
Dennistown Power Co.....	12,616.07	7,764.97	731.25	4,119.85		1,155.44	5,275.29		5,275.29
Easton Electric Co.....	6,323.21	4,812.58	132.50	1,378.13		1.78	1,379.91		1,379.91
Farmers Electric Co.....	2,544.34	1,626.04	107.00	811.30			811.30	1,088.37	*277.07
Farmington Falls Electric Co...	8,710.09	7,281.51	242.70	1,185.88			1,185.88	711.63	474.25
Port Fairfield L. & P. Co.....	43,982.69	40,312.33	410.45	3,259.91		3,325.97	6,585.88	2,630.49	3,955.39
Port Kent Electric Co.....	40,208.96	27,536.65	2,108.20	10,564.11		3,683.84	14,247.95	5,289.90	8,958.05
Franklin Light & Power Co....	98,945.30	74,948.07	2,611.60	21,385.63		2,295.19	23,680.82	21,363.32	2,317.50
Fryeburg Electric Light Co....	14,171.16	9,635.90	276.00	4,259.26		102.61	4,361.87	713.88	3,647.99
Gould Electric Co.....	239,366.23	136,499.52	4,167.28	98,699.43		13,363.25	112,062.68	844.36	111,218.32
Hampden & Newburg L. & P. Co	4,679.54	2,478.21	10.20	2,191.13		1.00	2,192.13	453.97	1,738.16
Houlton Water Co. (Elec. Dept)	84,432.39	70,567.48		13,864.91		2,763.12	16,628.03		16,628.03
Katahdin Electric Co.....	34,468.12	22,882.30	1,617.58	9,968.24		3,019.80	12,988.04	3,796.04	9,192.00
Kennebunk Electric Lt. Dept...	27,362.29	24,374.71		2,987.58		514.09	3,501.67		3,501.67
Kingfield Light Co.....	4,825.85	5,121.32	64.50	*359.97			*359.97		*359.97
Limestone Electric Co.....	15,706.73	12,401.05	468.40	2,837.28			2,837.28	324.17	2,513.11

*Loss.

SCHEDULE NO. 2—Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Livermore Falls Light & P. Co.	\$52,898.81	\$33,871.20	\$2,135.53	\$16,891.58	\$100.00	\$601.48	\$17,593.06	\$4,606.69	\$12,986.37
Lubec, Town of	14,302.70	8,660.06		5,642.64		192.16	5,834.80		5,834.80
Madison Village Corporation	35,202.93	27,192.02	588.90	7,422.01		3,909.19	11,331.20	766.39	10,564.81
Mallison Power Co.	55,854.77	27,791.76	5,568.83	22,494.18		60.79	22,554.97	14,865.48	7,689.49
Mapleton Electric Co.	6,699.57	5,599.59	215.32	884.66		2,160.83	3,045.49	1,118.99	1,926.50
Maple Grove Electric Co.	*1,415.10	900.76		514.34			514.34		514.34
Mars Hill Electric Co.	17,034.63	14,949.17	281.90	1,803.56		1,538.67	3,342.23	126.88	3,215.35
Milo Electric Light & Power Co	75,459.08	29,614.91	7,446.66	38,397.51		5,236.95	43,634.46	24,938.89	18,695.57
Monson Light & Power Co.	6,882.78	5,608.17		1,274.61	517.27		1,791.88	1,888.70	796.82
Monticello Electric Co.	3,426.00	2,468.04		957.96		19.93	977.89		977.89
Mount Vernon Lt. & P. Co.	3,504.77	2,482.24	128.10	894.43			894.43		894.43
New Sweden Light & P. Co.	2,499.37	2,214.47		284.90			284.90		284.90
Oquossoc Light & Power Co.	24,055.34	11,462.77		12,592.57		†457.11	12,135.46	1,344.46	10,791.00
Penobscot Power Co.	146,043.23	45,257.19	12,283.34	88,502.70		627.38	89,130.08	40,150.00	48,980.08
Phillips Electric Lt. & P. Co.	8,477.93	8,166.40	306.94	4.59		431.31	435.90	300.00	135.90
Princeton, Town of (El. Lt. D.)	5,231.20	4,321.88		909.32		155.22	1,064.54	610.00	454.54
Rumford Falls Lt. & Water Co.	175,077.44	129,354.55	4,096.05	41,626.74		7,453.72	49,080.46	6,869.06	42,211.40
Sherman Electric Co.	2,909.65	1,917.36	117.00	875.29		16.99	892.28		892.28
Shore Line Electric Co.	22,732.77	15,414.03	1,550.00	5,768.74		435.13	6,203.87	6,333.00	†129.13
Squirrel Is. Village Corp. leased	2,938.81	1,507.15		1,431.66			1,431.66	1,586.00	†154.34
St. Croix Gas Light Co.	48,327.87	36,468.86	5,817.36	6,041.65		349.29	6,390.94	1,682.22	4,708.72
Stockholm Light & Power Co.	†3,635.44	3,260.74	32.50	342.20			342.20		342.20
Stratton Light Co.	5,412.33	4,744.86	245.00	422.47		341.31	763.78	584.72	179.06
Thompson, C. A. & Co.	2,540.20	1,395.25	130.00	1,014.95			1,014.95		1,014.95
Turner Light & Power Co.	15,484.00	9,631.27		5,852.73		723.41	6,576.14	4,268.04	2,308.10
Van Buren Light & P. District.	24,276.76	19,043.96		5,232.80		745.66	5,978.46	1,750.00	4,228.46
Vinalhaven Light & Power Co.	36,553.79	32,963.58	871.95	2,718.26		863.79	3,582.05	846.47	2,735.58
Washburn Electric Co.	18,608.53	15,554.04	449.50	2,604.99		3,251.96	5,856.95	1,064.92	4,792.03
Waterford Light & Power Co.	4,040.30	2,998.65		1,041.65			1,041.65	231.91	809.74
Western Maine Power Co.	149,814.50	81,998.84	7,728.86	60,088.80	6,594.30	13,046.60	79,729.70	37,870.00	41,859.70
Westfield Electric Co.	3,966.83	2,988.03	265.00	713.80	580.38	5.21	1,299.39	103.87	1,195.52
Woodland Light & Water Co.	11,811.60	8,772.70	194.46	2,844.44	†4,168.28	892.86	†430.98		†430.98
Totals	\$10,022,316.55	\$4,126,618.51	\$800,585.02	\$5,095,113.02	\$361,748.79	\$591,684.06	\$6,048,545.87	\$2,671,037.45	\$3,377,508.42

*Operated 4 months.

†Loss.

‡Operated 7 months.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities	Misc. revenues.	Total operating revenues.
Androscoggin Electric Company.....	\$517,477.03	\$207,921.71	\$16,092.90	5,635.71	\$7,040.80	\$58,405.17		\$812,573.32
Armstrong, Stillman.....	5,288.13		1,009.20				250.00	6,547.33
Ashland Electric Light & Power Co.....	7,995.59	267.96	600.00					8,863.55
Bangor Hydro-Electric Co.....	825,510.08	412,648.24	61,335.55	8,277.84	1,459.77	10,180.01	13,958.55	1,333,370.04
Berwick & Salmon Falls Electric Co., The.....	35,666.88	12,958.59	6,533.65	250.41		25,011.71	1,472.21	81,893.45
Bethel Light Co.....	12,716.08	5,053.05	1,838.69	67.28		31.44		19,706.54
Black Stream Electric Co., The.....	7,884.42	200.12	195.00		64.06			8,343.60
Bridgewater Electric Co.....	2,414.70	122.35	268.80					2,805.85
Calais Street Railway.....		13,819.36				2,727.24		16,546.60
Caribou Water, Light & Power Co.....	41,649.52	12,309.58	2,821.30	1,212.42	227.44	7,179.63		65,399.89
Carrabassett Light & Power Co.....	5,444.46	349.48	935.04	18.00	60.00			6,806.98
Casco Bay Light & Water Co.....	15,596.12		13,623.16					29,219.28
Central Maine Power Co.....	1,447,713.49	1,310,099.52	161,544.96	21,881.89	28,220.32	263,299.41		3,232,759.59
Clark Power Co.....	7,775.89	27,739.59	1,081.00					36,596.48
Colby Light & Power Co.....	1,604.34	597.05						2,201.39
Consumers Electric Co.....	2,122.81	491.92	800.00					3,414.73
Cornish & Kezar Falls Light & Power Co.....	12,542.75	6,637.34	990.54					20,170.63
Crawford Electric Co.....	2,545.90	100.00	254.00					2,899.90
Cumberland County Power & Light Co.....	1,540,679.88	893,159.02	180,160.48	22,067.78	8,452.01	48,452.35	4,010.45	2,696,981.97
Danforth Electric Co. (Leased Lines).....	5,456.45	1,273.78	1,200.00	194.50		1,629.20		9,753.93
Dennistown Power Co.....	9,911.96	1,185.08	1,519.03					12,616.07
Easton Electric Co.....	5,799.22	74.57	350.00				99.42	6,323.21
Farmers Electric Co.....	2,418.90	125.44						2,544.34
Farmington Falls Electric Co.....	4,327.52	163.64	916.34	64.96		2,595.16	642.47	8,710.09
Fort Fairfield Light & Power Co.....	33,923.54	7,047.79	2,094.92	916.44				43,982.69
Fort Kent Electric Co.....	31,708.75	5,161.65	2,029.83			620.57	688.16	40,208.96
Franklin Light & Power Co.....	54,291.11	32,202.03	7,655.56			4,796.60		98,945.30
Fryeburg Electric Light Co.....	8,645.12	4,373.26	1,125.28			27.50		14,171.16
Gould Electric Co.....	53,479.64	15,586.52	1,979.26			167,373.46	947.35	239,366.23
Hampden & Newburg Light & Power Co.....	4,679.54							4,679.54
Houlton Water Co., (Electric Dept.).....	58,779.81	22,137.59	2,684.01	830.98				84,432.39
Katahdin Electric Co.....	21,099.82	9,310.72	2,211.98			1,439.40	406.20	34,468.12
Kennebunk Electric Light Dept.....	17,527.36	5,134.04	4,406.00	221.59		73.80		27,362.29
Kingfield Light Co.....	3,888.96		936.89					4,825.85
Limestone Electric Co.....	12,061.59	2,732.96	605.00	252.73		54.45		15,706.73

SCHEDULE NO. 3—Concluded

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities	Misc. revenues.	Total operating revenues.
Livermore Falls Light & Power Co.....	\$35,831.97	\$12,893.32	\$4,149.02				\$24.00	\$52,898.31
Lubec, Town of.....	10,778.81	1,165.89				\$2,400.00		14,302.70
Madison Village Corporation.....	24,685.26	6,773.83	3,434.50	309.34				35,202.93
Mallison Power Co.....	8,472.59	46,519.72	862.46					55,854.77
Mapleon Electric Co.....	5,550.07	899.94	247.56				2.00	6,699.57
Maple Grove Electric Co.....	*1,386.50	28.60						1,415.10
Mars Hill Electric Co.....	11,840.70	3,914.73	1,279.20					17,034.63
Milo Electric Light & Power Co.....	36,903.35	33,708.91	3,504.56	675.10			667.16	75,459.08
Monson Light & Power Co.....	6,363.74		519.04					6,882.78
Monticello Electric Co.....	3,125.00		275.00	26.00				3,426.00
Mount Vernon Light & Power Co., The.....	3,284.61		220.16					3,504.77
New Sweden Light & Power Co.....	2,250.56	248.81						2,499.37
Oquossoc Light & Power Co.....	19,143.28	2,225.56	2,686.50					24,055.34
Penobscot Power Co.....	566.28	127,078.15				18,398.80		146,043.23
Phillips Electric Light & Power Co.....	7,189.83	271.24	1,016.86					8,477.93
Princeton, Town of (Electric Light Dept.).....	3,181.20		2,000.00				50.00	5,231.20
Rumford Falls Light & Water Co.....	114,792.20	45,543.01	12,111.12	2,469.88	161.23			175,077.44
Sherman Electric Co.....	2,633.47	102.01	171.65				2.52	2,909.65
Shore Line Electric Co.....	17,125.73	3,761.59	1,841.45	4.00				22,732.77
Squirrel Island Village Corporation—Leased.....	2,938.81							2,938.81
St. Croix Gas Light Co.....	43,476.54	1,634.97	3,216.36					48,327.87
Stockholm Light & Power Co.....	†1,433.80	1,964.29	219.70				17.65	3,635.44
Stratton Light Co.....	4,314.48	426.50	664.35		5.00		2.00	5,412.33
Thompson, C. A. & Co.....	2,038.11	247.93	254.16					2,540.20
Turner Light & Power Co.....	10,448.25	4,435.75	600.00					15,484.00
Van Buren Light & Power District.....	15,898.77	2,938.59	1,477.23	203.82		2,877.85	880.50	24,276.76
Vinalhaven Light & Power Co.....	14,513.01	19,961.42	2,079.36					36,553.79
Washburn Electric Co.....	18,907.48	3,433.73	1,267.32					18,608.53
Waterford Light & Power Co.....	3,647.84	92.46	300.00					4,040.30
Western Maine Power Co.....	62,019.56	75,550.29	7,160.06	367.06	93.55	4,623.98		149,814.50
Westfield Electric Co.....	3,596.44	194.61	150.00				25.78	3,966.83
Woodland Light & Water Co.....	9,493.62		1,830.00	487.98				11,811.60
Totals.....	\$5,323,417.22	\$3,406,999.80	\$533,335.99	\$66,435.71	\$45,970.87	\$622,010.54	\$24,146.42	\$10,022,316.55

*Operated 4 months.

†Operated 7 months.

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Androscoggin Electric Company	\$9,471.86	\$1,319.44	\$116,571.64	\$4,255.02			\$648.48	\$1,697.62
Armstrong, Stillman					\$4,262.00	\$342.00		
Ashland Electric Light & Power Co.			1,263.22	327.46				
Bangor Hydro-Electric Co.			50,472.33	11,696.64	340.00	1.00	4,782.40	5,850.45
Berwick & Salmon Falls Electric Co., The			9,781.25	1,453.84			21.79	682.44
Bethel Light Co.			8,860.50					
Black Stream Electric Co., The			2,095.43					
Bridgewater Electric Co.			1,096.93					
Calais Street Railway								
Caribou Water, Light & Power Co.			24,661.84	101.02	551.03			
Carrabassett Light & Power Co.			1,648.62					
Casco Bay Light & Water Co.					8,518.23	675.98		
Central Maine Power Co.	8,807.84	598.39	121,187.71	27,692.01			22,904.47	53,420.67
Clark Power Co.			4,580.17	1,746.69				
Colby Light & Power Co.			1,608.66					
Consumers Electric Co.			1,201.70					2.55
Cornish & Kezar Falls Light & Power Co.			2,367.65	393.71				
Crawford Electric Co.	331.94							158.33
Cumberland County Power & Light Co.	73,185.48	14,376.61	111,386.41	16,680.92			17,490.45	5,913.25
Danforth Electric Co. (Leased Lines)	882.85		3,001.59	377.58				
Dennistown Power Co.			1,538.05	152.93				
Easton Electric Co.			2,899.76					
Farmers Electric Co.			1,145.36				155.63	93.78
Farmington Falls Electric Co.			4,287.55					7.50
Fort Fairfield Light & Power Co.			20,650.17					
Fort Kent Electric Co.			14,371.24				768.29	467.30
Franklin Light & Power Co.			26,053.48	4,740.79				3,286.41
Fryeburg Electric Light Co.			5,902.00					6.56
Gould Electric Co.			101,043.55				973.43	2,189.30
Hampden & Newburg Light & Power Co.			1,385.00					
Houlton Water Co. (Electric Dept.)	4,099.81		42,313.33					13.45
Katahdin Electric Co.			12,111.81	184.83			459.15	256.75
Kennebunk Electric Light Dept.	53.70	9.69	12,150.94	1,087.03				
Kingfield Light Co.	5,111.57							
Limestone Electric Co.			6,896.44					

SCHEDULE NO. 4—Continued
Operating Expenses

NAME OF COMPANY.	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Androscoggin Electric Company.....	\$9,894.81	\$19,340.89	\$4,737.05	\$1,005.19	\$37,956.28	\$2,250.60	\$75,102.09	\$284,250.97
Armstrong, Stillman.....							750.01	5,354.01
Ashland Electric Light & Power Co.....	283.15	3.25			2.97		3,284.95	5,165.00
Bangor Hydro-Electric Co.....	41,155.70	36,705.81	14,356.56	2,369.24	65,901.08	27,099.56	190,778.43	451,509.20
Berwick & Salmon Falls Electric Co., The..	630.93	3,197.42	694.15	393.46	2,013.12	324.36	7,715.74	26,908.50
Bethel Light Co.....	321.30	570.05	460.86		2,556.28		2,611.74	15,380.73
Black Stream Electric Co., The.....	259.31	681.44	109.62		1,344.46		887.68	5,377.94
Bridgewater Electric Co.....		121.63	7.90		308.85		58.58	1,593.89
Calais Street Railway.....								
Caribou Water, Light & Power Co.....	1,120.22	850.37	153.75	9.50	2,860.89		14,995.13	45,303.75
Carrabassett Light & Power Co.....	440.45	100.00	100.00	50.00		14.50	3,008.65	5,362.22
Casco Bay Light & Water Co.....	60.89	126.70	186.56	354.49	641.91	15.50	4,141.93	14,914.99
Central Maine Power Co.....	40,053.80	118,985.10	27,667.58	7,652.23	184,697.47	9,225.78	491,987.66	1,114,880.76
Clark Power Co.....	737.41	5,268.65	159.51			39.20	8,826.26	21,357.89
Colby Light & Power Co.....	2.50	184.46					117.67	1,913.29
Consumers Electric Co.....		360.53	306.60				1,028.58	2,899.96
Cornish & Kezar Falls Light & Power Co..	688.03	467.08	144.93		405.09	19.00	5,072.43	9,557.92
Crawford Electric Co.....		45.00			125.00		5.00	665.27
Cumberland County Power & Light Co.....	90,631.66	107,989.78	43,703.14	5,799.61	105,833.41	9,219.60	433,659.62	1,085,869.94
Danforth Electric Co. (Leased Lines).....		369.72			2,337.17	78.64	353.64	7,401.19
Dennistown Power Co.....		73.25	93.61				5,907.13	7,764.97
Easton Electric Co.....	58.80	111.55	26.85	2.02	353.80		1,359.80	4,812.58
Farmers Electric Co.....					111.27		120.00	1,626.04
Farmington Falls Electric Co.....		178.49	88.35		418.39		2,301.23	7,281.51
Fort Fairfield Light & Power Co.....	163.33	362.65	38.85			405.35	17,775.59	39,395.94
Fort Kent Electric Co.....	1,369.21	488.88	65.89	.95	2,928.89	167.74	6,908.26	27,536.65
Franklin Light & Power Co.....	3,410.95	3,496.32	530.07	330.71	1,890.34	691.46	30,517.54	74,948.07
Fryeburg Electric Light Co.....	74.99	386.68	140.11		1,411.45		1,714.11	9,635.90
Gould Electric Co.....	2,002.49	877.29	501.44	107.64	4,742.04	932.72	23,129.62	136,499.52
Hampden & Newburg Light & Power Co.....	278.89	50.88					763.44	2,478.21
Houlton Water Co. (Electric Dept.).....	4,651.58	828.18	645.50	64.74	5,327.99	349.08	12,074.60	70,368.26
Katahdin Electric Co.....	913.39	544.37	21.01	34.42	2,150.20	165.24	6,041.13	22,832.30
Kennebunk Electric Light Dept.....		4,294.99	590.72	1,372.77	2,095.09		2,411.32	24,272.53
Kingfield Light Co.....							9.75	5,121.32
Limestone Electric Co.....		141.07			1,979.27		3,384.27	12,401.05

SCHEDULE NO. 4—Continued
Statement of Operating Expenses of Electric Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation	Transmission maintenance.
Livermore Falls Light & Power Co.			\$10,483.08					
Lubec, Town of			1,977.11	\$81.03				\$1,112.26
Madison Village Corporation			8,364.21	957.33			\$234.24	657.40
Mallison Power Co.			20,154.54				2.40	1,452.75
Mapleton Electric Co.			2,890.66					
Maple Grove Electric Co.			752.27					
Mars Hill Electric Co.			8,212.05					
Milo Electric Light & Power Co.			6,546.82	464.02			189.72	279.38
Monson Light & Power Co.			1,766.20					
Monticello Electric Co.			1,603.80					
Mount Vernon Light & Power Co.			1,835.16					
New Sweden Light & Power Co.			1,643.70					
Oquosoc Light & Power Co.			2,914.90	563.75			35.94	647.13
Penobscot Power Co.			13,787.17	1,403.54				6,602.20
Phillips Electric Light & Power Co.			5,258.10	67.17			11.08	
Princeton, Town of (Electric Light Dept.)					\$3,858.71			
Rumford Falls Light & Water Co.			35,964.96				5,418.26	132.92
Sherman Electric Co.			1,439.40					
Shore Line Electric Co.			6,740.78					
Squirrel Island Village Corporation			1,254.40					
St. Croix Gas Light Co.		3.20	14,504.98	234.37				
Stockholm Light & Power Co.			2,642.21					
Stratton Light Co.			1,050.72	846.50				167.38
Thompson, C. A. & Co.			1,352.75					
Turner Light & Power Co.			4,584.41					
Van Buren Light & Power District			14,545.84	115.99				
Vinalhaven Light & Power Co.	21,343.96	390.32	1,285.71	8.06				
Washburn Electric Co.			7,641.07					40.77
Waterford Light & Power Co.			1,221.60					
Western Maine Power Co.			37,875.79	124.46			324.57	1,178.22
Westfield Electric Co.			1,743.18					
Woodland Light & Water Co.	5,842.50							
Totals	\$129,131.51	\$16,697.65	\$936,571.90	\$75,756.69	\$17,529.97	\$1,018.98	\$54,420.30	\$86,509.57

SCHEDULE NO. 4—Concluded
Operating Expenses

NAME OF COMPANY.	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses
Livermore Falls Light & Power Co.....	\$1,616.45	\$2,758.29	\$217.25	\$234.80	\$6,467.12	\$388.06	\$11,632.95	\$33,798.00
Lubec, Town of.....		360.91	90.72		598.33		4,439.70	8,660.06
Madison Village Corporation.....	3,806.83	1,086.29	452.61	260.56	3,711.07	67.80	7,066.91	26,615.25
Mallison Power Co.....			299.13				5,849.66	27,758.48
Mapleton Electric Co.....							2,693.59	5,584.25
Maple Grove Electric Co.....	5.43	.85			56.00		86.21	900.76
Mars Hill Electric Co.....	380.00	400.16	205.61		1,316.32	40.60	4,394.43	14,949.17
Milo Electric Light & Power Co.....	1,134.48	875.74	814.82	31.30	2,913.30	743.45	15,494.52	29,487.55
Monson Light & Power Co.....		2,626.07					1,215.90	5,608.17
Monticello Electric Co.....		87.00	42.00		417.85		317.39	2,468.04
Mount Vernon Light & Power Co.....		171.17	11.65				464.26	2,482.24
New Sweden Light & Power Co.....	2.00	364.24	9.45		10.75		184.33	2,214.47
Oquossoc Light & Power Co.....	81.23	173.74		97.36	398.30		6,550.42	11,462.77
Penobscot Power Co.....							23,464.28	45,257.19
Phillips Electric Light & Power Co.....		294.20					2,585.85	8,166.40
Princeton, Town of (Electric Light Dept.).....			152.63		131.44		179.10	4,321.88
Rumford Falls Light & Water Co.....	11,963.63	1,510.13	2,999.95	358.32	14,314.14	1,492.09	52,750.03	126,904.43
Sherman Electric Co.....	11.12	5.30			6.00		332.41	1,917.36
Shore Line Electric Co.....	843.30	1,742.64	227.90	133.85	1,100.40	21.52	4,603.64	15,414.03
Squirrel Island Village Corporation—leased.....		252.75						1,507.15
St. Croix Gas Light Co.....	2,620.20	994.43	348.30	55.85	6,035.06	457.59	10,972.11	36,226.09
Stockholm Light & Power Co.....	22.23	72.39	4.50		98.48		420.33	3,260.74
Stratton Light Co.....	131.55	273.50					2,275.21	4,744.86
Thompson, C. A. & Co.....	36.50	6.00						1,395.25
Turner Light & Power Co.....	187.76	420.00	70.34				4,388.76	9,631.27
Van Buren Light & Power District.....	1,568.73						2,313.40	19,043.96
Vinalhaven Light & Power Co.....	39.23	545.81	157.69		1,174.00	13.00	7,268.59	32,231.37
Washburn Electric Co.....	932.79	172.93	131.49		1,065.50	342.84	5,104.74	15,432.13
Waterford Light & Power Co.....		1,026.46					750.59	2,998.65
Western Maine Power Co.....	2,132.65	3,383.17	881.34	149.83	13,549.48	42.72	22,026.29	81,668.52
Westfield Electric Co.....	119.37	19.99	5.95		113.11		986.43	2,988.03
Woodland Light & Water Co.....		804.37	315.23				1,800.11	8,762.21
Totals.....	\$226,819.27	\$327,581.61	\$102,969.17	\$20,874.89	\$483,980.49	\$54,825.28	\$1,561,865.72	*\$4,096,553.00

*Excludes taxes and uncollectibles

SCHEDULE NO. 5
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended
December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Company.....	\$2,000,000.00	\$4,646,000.00		\$492,073.14	\$234,671.72	\$39,533.46	\$217,867.96	241,000.00
Armstrong, Stillman.....	*18,166.15			1,193.32	847.10		346.22	346.22
Ashland Electric Light & Power Co.....	20,000.00	11,886.82		3,435.56	894.10		2,541.46	
Bangor Hydro-Electric Co.....	6,947,964.29	5,409,000.00		961,162.92	311,541.96	70,862.10	578,758.86	384,457.25
Berwick & Salmon Falls Elec. Co., The	244,250.00	225,000.00		44,464.96	13,217.01	817.00	30,430.95	19,540.00
Bethel Light Co.....	18,000.00			3,468.46	1.81	433.00	3,033.65	5,618.71
Black Stream Electric Co., The.....	26,690.00			2,657.17	.56	354.00	2,302.61	2,645.34
Bridgewater Electric Co.....	5,600.00			1,147.44			1,147.44	945.00
Calais Street Railway.....	100,000.00	100,000.00		75,671.58	5,000.00		110,671.58	
Caribou Water, Light & Power Co.....	50,300.00	155,000.00	178,831.14	34,032.67	12,413.29	3,739.00	17,880.38	21,126.00
Carrabassett Light & Power Co.....	10,000.00		2,000.00	1,309.76			1,244.76	1,000.00
Casco Bay Light & Water Co.....	225,000.00	217,500.00	71,440.72	22,302.71	16,778.84	414.96	5,108.91	
Central Maine Power Co.....	17,508,538.10	16,198,500.00	2,970,000.00	2,202,664.31	747,612.51	146,137.27	1,308,914.53	1,156,787.08
Clark Power Co.....	10,000.00		168,500.00	13,979.44	14,264.44	307.71	7592.71	
Colby Light & Power Co.....	2,600.00		772.82	288.10		125.35	162.75	
Consumers Electric Co.....	13,025.00			516.81			516.81	561.73
Cornish & Kezar Falls Lt. & P. Co.....	50,000.00		25,000.00	11,574.74	608.33		10,966.41	
Crawford Electric Co.....	11,000.00			2,388.14			2,388.14	1,320.00
Cumberland County Power & Lt. Co.....	6,699,800.00	9,000,000.00		1,661,655.07	405,809.40	452,299.30	803,546.37	643,416.00
Danforth Electric Co. (Leased Lines).....	600.00			2,204.84	17.91	1,010.00	1,176.93	
Dennistown Power Co.....	*27,629.03			5,275.29			5,275.27	
Easton Electric Co.....	5,000.00			1,379.91			1,379.91	
Farmers Electric Co.....	14,300.00		12,600.00	811.30	1,088.37		277.07	
Farmington Falls Electric Co.....	21,200.00		9,770.00	1,185.88	711.63		474.25	
Fort Fairfield Light & Power Co.....	21,000.00	2,000.00	17,000.00	6,585.88	1,337.99	1,292.50	3,955.39	2,100.00
Fort Kent Electric Co.....	59,900.00		88,165.00	14,247.95	5,289.90		8,958.05	
Franklin Light & Power Co.....	933,800.00	355,700.00	41,880.56	23,680.82	21,029.12	334.20	2,317.50	
Fryeburg Electric Light Co.....	10,000.00			4,361.87	176.88	537.00	3,647.99	
Gould Electric Co.....	400,000.00		53,000.00	112,062.68	844.36		111,218.32	
Hampden & Newburg Lt. & P. Co.....	20,175.00		7,387.00	2,192.13	453.97		1,738.16	1,184.40
Houlton Water Co. (Electric Dept.).....				16,628.03			16,628.03	
Katahdin Electric Co.....	58,000.00	62,358.00		12,988.04	3,789.48	6.56	9,192.00	
Kennebunk Electric Light Dept.....			2,500.00	3,501.67			3,501.67	
Kingfield Light Co.....	*4,000.00			7359.97			7359.97	
Kittery Electric Light Co.....	75,000.00			5,250.00			5,250.00	5,250.00
Limestone Electric Co.....	*20,342.09	6,000.00		2,837.28	324.17		2,513.11	

†Loss

*Proprietors Acct.

SCHEDULE NO. 5—Concluded

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Livermore Falls Light & Power Co.	\$80,000.00	\$50,000.00		\$17,593.06	\$3,000.00	\$1,606.69	\$12,986.37	\$9,600.00
Lubec, Town of.		25,500.00		5,834.80			5,834.80	
Madison Village Corporation.		13,000.00		11,331.20	663.33	103.06	10,564.81	
Mallison Power Co.	99,900.00	125,000.00		22,554.97	7,535.09	7,330.39	7,689.49	
Mapleton Electric Co.	5,000.00		\$4,300.00	3,045.49	218.99	900.00	1,926.50	
Maple Grove Electric Co.	5,000.00			514.34			514.34	
Mars Hill Electric Co.	10,000.00			3,342.23		126.88	3,215.35	2,400.00
Milo Electric Light & Power Co.	151,000.00		424,648.20	43,634.46	24,938.89		18,695.57	
Monson Light & Power Co.				1,791.88		1,888.70	196.82	
Monticello Electric Co.	2,950.00			977.89			977.89	472.00
Mount Vernon Light & Power Co.	4,650.00			894.43			894.43	
New Sweden Light & Power Co.	11,400.00			284.90		137.50	147.40	
Oquosoc Light & Power Co.	45,700.00	20,000.00		12,135.46	1,200.00	144.46	10,791.00	2,585.00
Penobscot Power Co.	300,000.00	510,000.00		89,130.08	36,400.00	3,750.00	48,980.08	
Phillips Electric Light & Power Co.	4,175.00	4,000.00		435.90	300.00		135.90	334.00
Princeton, Town of (Elec. Lt. Dept.).	17,668.50		10,100.00	1,064.54	610.00		454.54	
Rumford Falls Light & Water Co.	200,000.00			49,080.46		6,869.06	42,211.40	20,000.00
Sherman Electric Co.	6,200.00			892.28			892.28	
Shore Line Electric Co.	61,600.00		100,000.00	6,203.87	6,333.00		129.13	
Squirrel Island Village Corp. (Leased).				1,431.66		1,586.00	154.34	
St. Croix Gas Light Co.	199,800.00			6,390.94		1,682.22	4,708.72	
Stockholm Light & Power Co.	6,600.00			342.20			342.20	
Stratton Light Co.	10,000.00		8,669.00	763.78	584.72		179.06	
Thompson, C. A. & Co.	*7,000.00			1,014.95			1,014.95	1,014.95
Turner Light & Power Co.	18,800.00	25,000.00	46,604.16	6,576.14	4,268.04		2,308.10	
Van Buren Light & Power District.		35,000.00		5,978.46	1,750.00		4,228.46	
Vinalhaven Light & Power Co.	41,950.00	20,000.00		3,582.05	691.65	154.82	2,785.58	
Washburn Electric Co.	1,400.00		14,700.00	5,856.95	1,064.92		4,792.03	
Waterford Light & Power Co.	7,150.00		1,000.00	1,041.65	93.86	138.05	809.74	
Western Maine Power Co.	390,000.00	382,000.00	225,000.00	79,729.70	30,940.42	6,929.58	41,859.70	8,400.00
Westfield Electric Co.	10,000.00			1,299.39	103.87		1,195.52	
Woodland Light & Water Co.	102,600.00			†430.98			†430.98	

*Proprietors' Account.

†Loss.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Gas Companies

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 6
Statement of Assets, Gas Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Bangor Gas Light Company.....	\$886,245.95		\$886,245.95	\$66,821.82	\$2,562.87	\$144.80	\$955,775.44
Casco Bay Light & Water Co.....	*326,501.88	\$211,572.73	538,074.61	11,275.67	11,603.70	16,164.19	577,118.17
Central Maine Power Co.....	937,972.40	28,995,380.94	29,933,353.34	4,828,578.77	2,388,982.60	2,456,228.30	39,607,143.01
Citizens Gas Co.....	24,782.97		24,782.97	13,398.91			38,181.88
Cumberland County Power & Light Co.....	188,537.28	16,323,905.54	16,512,442.82	900,025.77	906,773.55	1,615,799.23	19,935,041.37
Lewiston Gas Light Co.....	917,539.58		917,539.58	78,116.66	2,577.28	18,807.75	1,017,041.27
Municipal Light & Power Company.....	298,064.15		298,064.15	21,099.50	224.88		319,388.53
Portland Gas Light Company.....	2,392,104.88		2,392,104.88	350,482.54	12,357.92	40,395.84	2,795,341.18
Westbrook Gas Company.....	244,797.17		244,797.17	9,375.64	150.40		254,323.21
Totals.....	\$6,216,546.26	\$45,593,859.21	\$51,747,405.47	\$6,279,175.28	\$3,325,233.20	\$4,147,540.11	\$65,499,354.06

*Water and Gas.

Statement of Liabilities, Gas Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Bangor Gas Light Company.....	\$600,000.00	\$300,000.00	\$8,275.09	\$5,392.60	\$17,779.49	\$24,328.26	\$955,775.44
Casco Bay Light & Water Co.....	225,000.00	217,500.00	80,547.45	3,503.22	27,440.42	23,127.08	577,118.17
Central Maine Power Co.....	17,508,538.10	16,198,500.00	3,591,797.11	261,440.52	1,171,566.47	875,300.81	39,607,143.01
Citizens Gas Co.....	15,100.00		33,569.97			10,488.09	38,181.88
Cumberland County Power & Light Co.....	6,699,800.00	9,000,000.00	736,881.04	267,873.03	1,337,009.77	1,893,477.53	19,935,041.37
Lewiston Gas Light Co.....	600,000.00	225,000.00	20,501.35	2,812.50	111,787.32	56,940.10	1,017,041.27
Municipal Light & Power Company.....	100,000.00	123,000.00	34,765.98	1,545.28	42,372.73	17,704.54	319,388.53
Portland Gas Light Company.....	1,000,000.00	950,000.00	51,244.25	33,227.07	526,692.54	234,177.32	2,795,341.18
Westbrook Gas Company.....	100,000.00	113,500.00	48,940.19	30,300.08	17,763.20	*56,180.26	254,323.21
Totals.....	\$26,848,438.10	\$27,127,500.00	\$4,606,522.43	\$606,094.30	\$3,252,411.94	\$3,058,387.29	\$65,499,354.06

*Debit Balance.

SCHEDULE NO. 7

Statement of the Income Account of Gas Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Operating revenues.	Operating expenses including taxes.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Bangor Gas Light Company . . .	\$119,733.81	\$96,235.50	\$23,498.31		\$4,829.04	\$28,327.35	\$15,211.38	\$13,115.97
Casco Bay Light & Water Co. . .	5,313.87	7,591.55	*2,277.68	\$22,990.00	1,590.39	22,302.71	17,193.80	5,108.91
Central Maine Power Co.	214,400.89	135,099.67	79,301.22	1,809,521.53	313,841.56	2,202,664.31	893,749.78	1,308,914.53
Citizens Gas Company	18,222.15	14,167.73	4,054.42		583.99	4,638.41	2,545.49	2,092.92
Cumberland County P. & L. Co	67,532.53	47,597.13	19,935.40	1,566,629.52	75,090.15	1,661,655.07	858,108.70	803,546.37
Lewiston Gas Light Company . . .	311,133.52	223,654.03	87,479.49		10,224.98	97,704.47	22,075.31	75,629.16
Municipal Light & Power Co. . .	75,080.06	58,414.27	16,665.79		1,821.95	18,487.74	8,335.36	10,152.38
Portland Gas Light Company . . .	644,368.84	450,519.25	193,849.59		12,052.85	205,902.44	69,331.04	136,571.40
Westbrook Gas Company	27,997.48	26,054.49	1,942.99		744.07	2,687.06	5,948.50	*3,261.44
Totals	\$1,483,783.15	\$1,059,333.62	\$424,449.53	\$3,399,141.05	\$420,778.98	\$4,244,369.56	\$1,892,499.36	\$2,351,870.20

*Loss.

SCHEDULE NO. 8

Statement of Operating Revenues of Gas Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Sales to general consumers.	Sales to other gas corporations.	Street lighting.	Miscellaneous revenues.	Total operating revenues.
Bangor Gas Light Company	\$118,779.81			\$954.00	\$119,733.81
Casco Bay Light & Water Co.	5,313.87				5,313.87
Central Maine Power Co.	214,400.89				214,400.89
Citizens Gas Company	18,222.15				18,222.15
Cumberland County Power & Light Company	67,417.53			115.00	67,532.53
Lewiston Gas Light Company	311,133.52				311,133.52
Municipal Light & Power Company	75,080.06				75,080.06
Portland Gas Light Company	575,850.18	42,010.15	24,318.07	2,190.44	644,368.84
Westbrook Gas Company	27,997.48				27,997.48
Totals	\$1,414,195.49	\$42,010.15	\$24,318.07	\$3,259.44	\$1,483,783.15

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 9

Statement of Operating Expenses of Gas Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Production expenses.	Transmission and distribution expenses.	Street lighting expense.	Commercial expenses.	New business expense.	General and miscellaneous expense.	Total operating expenses.
Bangor Gas Light Company.....	\$35,008.22	\$15,731.98	\$11,196.15	\$6,485.25	\$14,945.54	\$83,367.14
Casco Bay Light & Water Co.....	3,367.53	264.57	389.69	3,569.76	7,591.55
Central Maine Power Co.....	105,931.29	29,168.38	135,099.67
Citizens Gas Company.....	9,942.97	184.00	6.00	15.75	3,256.89	13,405.61
Cumberland County Power & Light Company	26,333.48	5,339.38	5,598.61	691.41	9,634.25	47,597.13
Lewiston Gas Light Company.....	132,144.69	17,042.70	19,585.10	3,027.37	35,554.12	207,353.98
Municipal Light & Power Company.....	31,298.96	6,897.05	5,243.71	2,251.06	9,298.36	54,329.14
Portland Gas Light Company.....	189,018.31	49,703.92	12,378.46	32,641.27	33,832.60	87,750.77	405,325.33
Westbrook Gas Company.....	10,711.19	6,474.64	2,267.08	2,717.26	2,957.89	25,128.06
Totals.....	\$543,756.64	\$130,806.62	\$12,378.46	\$76,927.61	\$49,020.70	\$166,907.58	*\$979,797.61

*Exclusive of Taxes and Uncollectibles.

SCHEDULE NO. 10

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Gas Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor Gas Light Company.....	\$600,000.00	\$300,000.00	\$28,327.35	\$15,211.38	\$13,115.97	\$12,000.00
Casco Bay Light & Water Co.....	†225,000.00	217,500.00	771,440.72	22,302.71	16,778.84	414.96	5,108.91
Central Maine Power Co.....	†17,508,538.10	16,198,500.00	2,970,000.00	2,202,664.31	747,612.51	146,137.27	1,308,914.53	1,156,787.08
Citizens Gas Company.....	15,100.00	29,591.95	4,638.41	1,971.35	574.14	2,092.92
Cumberland County Power & Lt. Co.....	†6,699,800.00	9,000,000.00	1,661,655.07	405,809.40	452,299.30	803,546.37	643,416.00
Lewiston Gas Light Company.....	600,000.00	225,000.00	97,704.47	11,418.08	10,657.23	75,629.16	169,500.00
Municipal Light & Power Company.....	100,000.00	123,000.00	10,000.00	18,487.74	7,063.02	1,272.34	10,152.38	8,000.00
Portland Gas Light Company.....	1,000,000.00	950,000.00	205,902.44	46,400.46	22,930.58	136,571.40	100,000.00
Westbrook Gas Company.....	100,000.00	113,500.00	10,000.00	2,687.06	5,948.50	*3,261.44

*Loss.

†Includes other operations.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroad Companies

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 11

The Following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

RAILROAD.	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Bangor and Aroostook Railroad:				
Searsport to Van Buren.....	259.76			
Old Town to So. Lagrange.....	15.62			
So. Lagrange to Packards.....	27.96			
Derby to Greenville.....	48.94			
Brownville to Brownville Jct.....	4.51			
Schoodic Jct. to Medway.....	8.00			
Patten Jct. to Patten.....	5.87			
Ashland Jct. to Fort Kent.....	94.87	648.25	30.29	192.70
Squ Pan to Stockholm.....	47.97			
Presque Isle to Mapleton.....	7.13			
Phair to Fort Fairfield.....	13.30			
Caribou to Limestone.....	15.67			
Van Buren to Fort Kent.....	44.20			
Kent Jct. to St. Francis.....	16.56			
Canadian Jct. to Van Buren Bridge.....	.21			
Northern Maine Jct. to North Transfer.....	.75			
Northern Maine Jct. to South Transfer.....	.83			
Oakfield to Ashland Branch.....	1.62			
Industrial Tracks.....	34.48			
Belfast and Moosehead Lake Railroad Co.:				
Belfast to Burnham.....	33.07	33.86	.06	4.15
Industrial Tracks.....	.79			
Boston & Maine Railroad:				
State Line to Rigby via Dover.....	39.89			
State Line to Rigby via Portsmouth.....	47.36			
N. H. State Line to Westbrook.....	42.56			
Jewett to N. H. State Line.....	2.92	134.42	34.55	34.30
Connecting tracks.....	.56			
Navy Yard Branch.....	1.13			
*Portland Terminal Company's tracks.....	19.56			
†Bridgton and Saco River Railroad:				
Harrison to Bridgton Jct.....		21.23		3.06
Canadian Pacific Ry. (I. Ry. Me.):				
Boundary to Mattawamkeag.....	144.57			
Boundary to Houlton.....	3.16			
Boundary to Presque Isle.....	29.29	179.76		45.08
Industrial Tracks.....	2.74			
*Mattawamkeag to Vanceboro.....	56.71			
Canadian Nat'l. Ry. Co. (At. & St. L. & N.B.R.R.):				
N. H. Line to Portland.....	82.64			
So. Paris to Norway.....	1.41	95.24	.99	48.26
Lewiston Jct. to Lewiston (L. & A. R.R.).....	5.43			
Industrial Tracks.....	5.76			
Kennebec Central Railroad:				
Randolph to National Soldiers' Home.....		5.00		.74
Knox Railroad Company, Warren to Union.....		8.00		2.00
Lime Rock Railroad.....		7.32		5.23
*Trackage Rights M. C. R.R.....		1.27		
Maine Central Railroad:				
Portland Line to Bangor.....	129.98			
Royal Junction to Waterville.....	72.30			
Gardiner to Copsecook Mills.....	1.15			
Fairfield to Skowhegan.....	15.71			
Oquossoc to Kennebago.....	10.65			

*Trackage rights.

†Narrow (2 feet) gauge.

SCHEDULE NO. 11

Mileage of Steam Railroads—Concluded

RAILROAD.	Miles of main track	Miles of second main track	Miles of yard tracks and sidings	Total line operated
Maine Central Railroad—Continued:				
Oakland to Kineo.....	90.61			
Austin Jct. to Bingham.....	1.40			
Bangs to Dodlin's Quarry.....	.99			
Taunton to Somerset Jct.....	.48			
Pittsfield to Harmony.....	17.76			
Brunswick to Leeds Junction.....	25.91			
Crowley's Junction to Lewiston Lower.....	4.88			
Leeds Junction to Farmington.....	36.57			
Brunswick to Rockland.....	56.73			
Old Main Line—Bath.....	.14			
Old Main Line—Woolwich.....	.45			
Rockland to Rockland Wharf.....	1.44	1,002.98	72.75	298.1
Brewer Jct. to Mt. Desert Ferry.....	41.13			1,373.91
Washington Jct. to Calais.....	102.49			
Machias to Eastern Pulpwood Company.....	.45			
Ayers' Jct. to Eastport.....	16.48			
St. Croix Jct. to Princeton.....	12.75			
Woodland Jct. to Woodland.....	1.21			
Rumford Jct. to Rumford.....	52.74			
Upper Yard to old Pass. Station.....	1.63			
Upper Yard to Virginia.....	1.14			
Canton to Livermore Falls.....	10.27			
Branch to Record Foundry and Machine Co.....	.87			
Rumford to Oquosoc.....	35.97			
Newport to Dexter.....	13.94			
Dexter to Foxcroft.....	16.54			
Bangor to Bucksport.....	18.80			
Bangor to Vanceboro.....	114.30			
Bangor to Hampden.....	1.43			
Orono to Stillwater.....	3.01			
Old Town to American Woolen Company.....	.45			
Enfield to Montague.....	3.03			
Milford to Jordan Lumber Company.....	.72			
Montague to Howland.....	.73			
Westbrook Line to State Line.....	43.81			
Industrial Tracks.....	42.53			
*Portland Terminal Company's Tracks.....	20.67			
Monson Railroad:				
Monson to Monson Junction.....	8.16			8.16
Portland Terminal Company.....	32.10	†16.77	91.27	140.14
Sandy River & Rangeley Lakes Railroad:				
Farmington to Rangeley.....	46.88			
Phillips to Custer Mfg. Company.....	.25			
Madrid Jct. to Hodges.....	4.88			
Bracket Jct. to near Gray Farm.....	5.06			
Reed to McLeary & Bell Mill.....	.10	96.49	12.49	108.98
Perham Jct. to Barnjum.....	2.84			
Eustis Jct. to Green's Farm.....	10.48			
Langtown Branch.....	.05			
Strong to Huston Brook.....	25.70			
Kingfield Jct. to Kingfield.....	.25			
Wiscasset, Waterville & Farmington R.R.:				
Wiscasset to Albion.....	43.50		2.25	45.75
York Harbor & Beach Railroad:				
Kittery Jct. to York Beach with spur to U.S.Navy Yds.....	11.53		1.27	11.80
Totals.....	2,327.84	155.41	740.98	3,224.23

*Trackage rights.

†Includes 1.38 third main track and 1.38 fourth main track.

SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1927
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1927 is as follows:

	Miles.	Increase.		Miles.	Increase.
1836	12.00		1892	1,385.00	2.08
1842	19.88	7.88	1893	1,399.14	14.14
1843	72.39	52.51	1894	1,515.99	116.85
1847	75.39	3.00	1895	1,626.75	110.76
1848	132.16	56.77	1896	1,720.41	93.66
1849	211.49	79.33	1897	1,722.92	2.51
1850	232.59	21.10	1898	1,748.95	26.03
1851	280.61	48.02	1899	1,871.85	122.90
1852	319.74	39.13	1900	1,905.00	33.15
1853	330.74	11.00	1901	1,918.98	13.98
1854	333.74	3.00	1902	1,933.35	14.37
1855	352.84	19.10	1903	2,004.81	71.46
1856	370.75	17.91	1904	2,018.60	13.79
1857	390.82	20.07	1905	2,022.63	4.03
1859	411.29	20.47	1906	2,093.49	70.86
1861	441.99	30.70	1907	2,144.77	51.28
1867	444.49	2.50	1908	2,173.91	29.14
1868	516.45	71.96	1909	2,174.95	1.04
1869	601.65	85.20	1910	2,259.60	84.65
1870	650.20	48.55	1911	2,288.36	28.76
1871	772.63	122.43	1912	2,284.38	*3.98
1873	814.63	42.00	1913	2,301.03	16.65
1874	846.43	31.80	1914	2,300.37	*.66
1875	865.71	19.28	1915	2,301.05	.68
1876	881.33	15.62	1916	2,289.61	*11.44
1879	911.23	29.90	1916	2,289.04	*.57
1880	1,023.32	112.09	1917	2,299.27	10.23
1881	1,036.15	12.83	1918	2,286.81	*12.46
1882	1,051.64	15.49	1919	2,312.68	25.82
1883	1,063.27	11.63	1920	2,313.87	1.19
1884	1,132.27	69.00	1921	2,315.15	1.28
1885	1,132.27		1922	2,290.01	*25.14
1886	1,141.43	9.16	1923	2,290.67	.66
1887	1,164.52	23.09	1924	2,379.39	88.72
1888	1,164.07	*.45	1925	2,371.87	*7.52
1889	1,322.45	158.38	1926	2,354.18	*17.69
1890	1,350.26	37.81	1927	2,327.84	*26.34
1891	1,382.92	22.66			

*Decrease.

†June 30, 1916.

‡Dec. 31, 1916.

SCHEDULE NO. 13

Traffic and Mileage Statistics, December 31, 1927

RAILROADS.	Number of passengers carried.	Number of passengers carried one mile.	AVERAGE RECEIPTS PER PASSENGER PER MILE.		Tons of freight carried.	Tons of freight carried one mile.	AVERAGE RECEIPTS PER TON PER MILE.	
			Year ending Dec. 31, 1927. (Cents.)	Year ending Dec. 31, 1926. (Cents.)			Year ending Dec. 31, 1924. (Cents.)	Year ending Dec. 31, 1926. (Cents.)
STANDARD GAUGE ROADS.								
Bangor & Aroostook Railroad Company.....	427,805	16,768,835	4.200	4.119	2,151,155	284,819,029	2.237	2.252
Belfast & Moosehead Lake R.R. Co.....	36,147	698,974	3.630	3.630	106,975	2,909,528	3.400	3.759
Boston & Maine Railroad.....	32,561,214	687,805,949	2.653	2.693	23,261,842	2,856,589,535	1.752	1.706
Canadian National Railway Company, Lessee Atlantic & St. Lawrence Railroad.....	199,245	10,310,939	3.468	3.449	2,205,137	179,702,286	1.155	1.470
Canadian National Railway Company... Lessee Lewiston & Auburn Railroad.....	32,790	175,664	3.714	3.624	44,038	222,035	3.507	3.722
Canadian Pacific Railway.....	142,699	14,532,370	2.582	2.707	1,668,854	263,886,689	0.752	0.833
Knox Railroad Company.....	1,742	13,936	5.283	6.601	21,466	171,728	13.386	13.788
Lime Rock Railroad Company.....					218,056			
Maine Central Railroad Company.....	1,901,201	100,392,333	3.599	3.582	7,846,058	889,883,503	1.646	1.669
York Harbor & Beach Railroad Company.....	38,746	38,746	2.922	2.986	1,713	11,563	11.259	11.269
Totals.....	35,341,589	830,737,746			37,525,294	2,478,195,896		
NARROW GAUGE ROADS.								
Bridgton & Saco River Railroad.....	5,985	84,235	4.507	4.435	18,570	310,714	11.950	11.719
Kennebec Central Railroad Company.....	15,702	78,510	3.000	3.000	6,130	30,650	56.544	56.731
Monson Railroad Company.....	2,389	19,495	6.929	6.910	11,315	92,328	15.608	17.646
Sandy River & Rangeley Lakes Railroad.....	20,188	366,918	4.665	4.657	78,831	1,799,596	9.698	9.721
Wiscasset, Waterville & Farmington Ry.....	6,087	71,543	4.349	4.155	20,154	658,877	8.961	9.233
Totals.....	50,351	620,701			135,000	2,892,165		
Grand Totals.....	35,391,940	831,358,447			37,660,294	2,481,088,061		

SCHEDULE NO. 14

Statement of Assets Steam Railroad Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Bangor & Aroostook Railroad Company.....	\$33,140,697.54	\$512,600.00	\$2,511,665.61	\$1,356.83	\$94,537.33	\$36,260,857.31
Belfast & Moosehead Lake R. R. Co.....	847,567.25		22,567.00	2,272.66	2,765.75	875,172.66
Boston & Maine Railroad.....	226,774,718.71	12,801,644.36	15,673,425.35	1,007,217.48	4,042,564.76	260,299,570.66
Bridgton & Saco River Railroad Company.....	315,877.45	3,600.00	9,109.41	23.90		328,610.76
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	1,699,621.65					1,699,621.65
Canadian National Railway Company, Lessee of Lewiston and Auburn R. R.....	8,064.48					8,064.48
Canadian Pacific Railway Company.....	8,765,762.64				169,766.81	8,935,529.45
Kennebec Central Railroad Company.....	81,017.32		9,493.56			90,511.38
Knox Railroad Company.....	173,852.99		2,686.56	4,994.19	673.41	182,207.15
Lime Rock Railroad Company.....	570,143.44		22,353.78	18,330.68	403,578.83	1,014,406.73
Maine Central Railroad Company.....	47,753,946.84	3,927,288.00	4,414,203.75	1,103.20	861,282.89	56,957,824.68
Monson Railroad Company.....	75,851.41		2,272.95			78,124.36
Sandy River & Rangeley Lakes R. R.....	1,231,587.98		100,424.45	23,780.66	1,406.00	1,357,199.09
Wiscasset, Waterville & Farmington Ry. Co.....	64,166.53		7,475.43		246,970.00	318,611.96
York Harbor & Beach Railroad Co.....	1,205.00		3,312.20			4,517.20
Totals.....	\$321,504,081.73	\$17,245,132.36	\$22,778,990.05	\$1,059,079.60	\$5,823,545.78	\$368,410,829.52

SCHEDULE NO. 14—Concluded
Statement of Liabilities Steam Railroad Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Bangor & Aroostook Railroad Company.....	\$9,104,792.36	\$20,266,000.00	\$853,410.28	\$2,873.71	\$2,455,300.72	\$3,578,480.24	\$36,260,857.31
Belfast & Moosehead Lake R. R. Co.....	648,100.00		31,815.66	39.16	16,828.22	178,389.62	875,172.66
Boston & Maine Railroad.....	93,504,177.40	126,739,079.00	9,715,515.94	268,526.70	17,843,366.97	12,228,904.65	260,299,570.66
Bridgton & Saco River Railroad Company...	102,250.00	170,000.00	12,863.59		35,374.09	8,123.08	328,610.76
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R.R.....		1,650,729.09				48,892.56	1,699,621.65
Canadian National Railway Company, Lessee of Lewiston and Auburn R. R.....		7,422.32				642.16	8,064.48
Canadian Pacific Railway Company.....	2,238,550.00	6,506,332.67			169,766.81	20,879.97	8,935,529.45
Kennebec Central Railroad Company.....	40,000.00		14,000.00		5,086.06	31,425.32	90,511.38
Knox Railroad Company.....	60,000.00	100,550.00	63,100.77		6,674.82	*48,118.44	182,207.15
Lime Rock Railroad Company.....	450,000.00	400,000.00	12,399.53		22,135.27	129,871.93	1,014,406.73
Maine Central Railroad Company.....	15,007,100.00	25,670,500.00	1,989,256.76	408,846.96	6,648,529.87	7,233,591.09	56,957,824.68
Monson Railroad Company.....	70,000.00		219,430.35		11,295.58	*222,601.57	78,124.36
Sandy River & Rangeley Lakes R. R.....	340,000.00	1,019,000.00	185,684.68		136,009.86	*323,495.45	1,357,199.09
Wiscasset, Waterville & Farmington Ry. Co.	53,090.00				11,136.53	254,385.43	318,611.96
York Harbor & Beach Railroad Co.....	201,000.00		25.85			*196,508.65	4,517.20
Totals.....	\$121,819,059.76	\$182,529,613.08	\$13,097,503.41	680,286.53	\$27,361,504.80	\$22,922,361.94	\$368,410,829.52

*Debit Balance.

SCHEDULE NO. 15

Statement of the Income Account of Steam Railroad Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Bangor & Aroostook Railroad Company.....	\$7,401,074.82	\$4,956,596.83	\$300,744.15	\$596,539.13	\$2,148,683.01	\$1,008,959.99	\$1,139,723.02
Belfast & Moosehead Lake R. R. Co.....	158,198.53	135,057.19	808.34	5,745.00	18,204.68	27,509.70	*9,305.02
Boston & Maine Railroad.....	77,848,374.23	61,835,501.58	2,413,381.13	3,572,868.60	14,853,385.18	14,528,645.83	324,739.35
Bridgton & Saco River Railroad Company...	50,583.67	55,246.30	856.21	2,830.12	*6,636.54	6,873.84	*13,510.38
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	2,716,788.11	2,504,642.67	1,229,321.09	176,364.43	1,265,102.10	1,258,797.90	6,304.20
Canadian National Railway Company, Lessee of Lewiston and Auburn R. R.....	19,519.26	79,640.12	88,798.92	5,482.43	23,195.63	23,195.63
Canadian Pacific Railway Company.....	2,518,257.07	2,517,160.28	499,816.74	168,221.71	332,691.82	326,178.97	6,512.85
Kennebec Central Railroad Company.....	20,738.73	18,560.04	23.66	1,079.15	1,123.20	664.67	458.53
Knox Railroad Company.....	26,668.89	25,690.45	99.52	493.50	584.46	7,238.33	*6,653.87
Lime Rock Railroad Company.....	119,887.07	105,123.52	1,564.77	4,950.46	11,377.86	16,057.46	*4,679.60
Maine Central Railroad Company.....	20,217,534.66	16,073,450.82	501,158.33	1,373,275.46	3,271,966.71	2,870,941.54	401,025.17
Monson Railroad Company.....	19,133.88	16,308.04	10.05	354.59	2,481.30	4,205.90	*1,724.60
Sandy River & Rangeley Lakes R. R.....	203,190.92	188,575.14	781.67	2,269.09	13,128.36	53,456.11	*40,327.75
Wiscasset, Waterville & Farmington Ry. Co.	70,796.71	69,478.55	685.15	793.06	1,210.25	1,210.25
York Harbor & Beach Railroad Co.....	†3,367.03	4,227.72	1,227.38	910.96	*544.27	1,615.33	*2,159.60
Totals.....	\$111,394,113.58	\$88,585,259.25	\$5,039,277.11	\$5,912,177.69	\$21,935,953.75	\$20,134,341.20	\$1,801,612.55

*Loss.

†Operated 3 months only.

SCHEDULE NO. 16

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Freight revenue.	Passenger revenue.	Other transportation revenue.	Total transportation revenue.	Incidental operating revenues.	Total operating revenues.
Bangor & Aroostook Railroad Company.....	\$6,371,216.73	\$704,326.21	\$264,494.86	\$7,340,037.80	\$61,037.02	\$7,401,074.82
Belfast & Moosehead Lake R. R. Co.....	98,951.66	25,372.76	32,204.81	156,529.23	1,669.30	158,198.53
Boston & Maine Railroad.....	50,055,425.67	18,426,030.95	7,485,891.59	75,967,348.21	1,881,026.02	77,848,374.23
Bridgton & Saco River Railroad Company.....	37,130.81	3,796.10	9,473.72	50,400.63	183.04	50,583.67
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	2,075,987.68	357,587.90	144,767.77	2,578,343.35	138,444.76	2,716,788.11
Canadian National Railway Company, Lessee of Lewiston and Auburn R. R.....	7,787.79	6,524.36	3,467.74	17,779.89	1,739.37	19,519.26
Canadian Pacific Railway Company.....	1,984,012.46	375,250.43	134,102.75	2,493,365.64	24,891.43	2,518,257.07
Kennebec Central Railroad Company.....	17,330.73	2,355.35	1,052.65	20,738.73		20,738.73
Knox Railroad Company.....	22,988.32	736.22	2,791.35	26,515.89	153.00	26,668.89
Lime Rock Railroad Company.....	87,391.00		32,496.07	119,887.07		119,887.07
Maine Central Railroad Company.....	14,663,484.81	3,650,700.76	1,416,866.17	19,731,051.74	486,482.92	20,217,534.66
Monson Railroad Company.....	14,410.51	1,350.76	3,872.61	19,133.88		19,133.88
Sandy River & Rangeley Lakes R. R.....	174,536.41	17,117.83	11,126.18	202,780.42	410.50	203,190.92
Wiscasset, Waterville & Farmington Ry. Co.....	59,043.11	3,111.59	8,642.01	70,796.71		70,796.71
York Harbor & Beach Railroad Co.....	*1,301.93	1,132.39	861.61	3,295.93	71.10	3,367.03
Totals.....	\$75,670,999.62	\$23,575,393.61	\$9,551,611.89	\$108,798,005.12	\$2,596,108.46	\$111,394,113.58

*Operated 3 months only.

SCHEDULE NO. 17

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Total maintenance of way and structures.	Total maintenance of equipment.	Total traffic expenses.	Total transportation expenses.	Total miscellaneous expenses.	Total general expenses.	Total operating expenses.	RATIO.	
								Dec. 31, 1927	Dec. 31, 1926
Bangor & Aroostook R.R. Co.	\$1,254,495.39	\$1,392,447.54	\$73,993.51	\$1,882,296.56	\$38,972.76	\$315,869.44	\$ *1,478.37	66.97	69.71
Belfast & Moosehead Lake R.R. Co.	21,909.15	10,314.67	339.87	88,922.91	13,570.59	4,956,596.83	85.37	78.94
Boston & Maine Railroad.	13,288,333.00	14,889,500.50	943,752.16	29,906,292.47	191,391.32	2,618,824.69	135,057.19	79.43	76.39
Bridgton & Saco River R.R. Co.	11,821.06	8,632.44	530.85	28,966.82	5,295.13	*2,592.56	109.22	111.58
Canadian Nat'l. Railway Co., Lessee of Atlantic & St. Lawrence R.R.	518,478.61	475,488.47	67,908.97	1,323,315.01	17,276.85	102,969.89	61,835,501.58	92.19	88.61
Canadian Nat'l. Railway Co., Lessee of Lewiston and Auburn R.R.	15,377.93	12,537.64	736.85	49,042.16	1,947.73	55,246.30
Canadian Pacific Railway Co.	584,011.57	625,704.13	73,657.54	1,188,615.56	45,171.48	*795.13	408.01	419.36
Kennebec Central Railroad Co.	4,885.94	3,213.94	43.61	9,537.75	878.80	79,640.12	99.96	91.65
Knox Railroad Company.	10,000.01	3,340.35	9,484.58	2,865.51	18,560.04	89.30	74.30
Lime Rock Railroad Company.	19,292.27	30,633.78	47,546.78	7,650.69	25,690.45	96.33	89.89
Maine Central Railroad Company. .	3,252,532.97	3,837,604.76	187,072.22	8,121,176.33	21,931.94	657,929.16	105,123.52	87.68	78.61
Monson Railroad Company.	5,044.43	2,541.98	8,349.99	371.64	*4,796.56	79.50	77.57
Sandy River & Rangeley Lakes R.R. Wiscasset, Waterville & Farmington Railway Company.	65,905.69	30,736.67	1,576.23	82,930.84	7,425.71	16,073,450.82	85.23	91.41
York Harbor & Beach Railroad Co.	26,753.06	9,153.58	30,358.31	3,213.60	16,308.04	92.80	93.40
	†1,070.66	469.59	94.48	2,015.35	577.64	188,575.14	98.31	97.31
Totals.	\$19,079,911.74	\$21,332,320.04	\$1,349,706.29	\$42,778,851.42	\$269,572.87	\$3,784,561.70	\$88,585,259.25	125.56	95.60

*Transportation for Investment Cr. deducted from Operating Expenses.

†Operated 3 months only.

SCHEDULE NO. 18

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor & Aroostook Railroad Company...	\$9,104,792.36	\$20,266,000.00		\$2,148,683.01	\$996,698.26	\$12,261.73	1,139,723.02	\$545,641.52
Belfast & Moosehead Lake R.R. Co.....	648,100.00		\$4,000.00	18,204.68	58.10	27,451.60	*9,305.02	
Boston & Maine Railroad.....	93,504,177.40	126,739,079.00		14,853,385.18	6,607,759.09	5,025,001.07	3,220,625.02	2,895,885.67
Bridgton & Saco River Railroad Company.	102,250.00	170,000.00		*6,636.54	6,804.72	69.12	*13,510.38	
Canadian National Railway Co., Lessee of Atlantic & St. Lawrence R.R.....		1,650,729.09		1,265,102.10	6.48	1,258,723.06	6,304.20	
Canadian National Railway Co., Lessee of Lewiston and Auburn R.R.....		7,422.32		23,195.44		23,195.44		
Canadian Pacific Railway Company.....	2,238,550.00	6,506,332.67		332,691.82	144,500.00	181,678.97	6,512.85	
Kennebec Central Railroad Company.....	40,000.00			1,123.20	664.67		458.53	
Knox Railroad Company.....	60,000.00	100,550.00	35,000.00	584.46	5,586.85	1,651.48	*6,653.87	
Lime Rock Railroad Company.....	450,000.00	400,000.00	7,000.00	11,377.86	16,019.84	37.62	*4,679.60	
Maine Central Railroad Company.....	15,007,100.00	25,670,500.00		3,271,966.71	1,269,414.97	1,451,526.57	551,025.17	150,000.00
Monson Railroad Company.....	70,000.00			2,481.30	4,200.00	5.90	*1,724.60	
Sandy River & Rangeley Lakes R.R.....	340,000.00	1,019,000.00		13,128.36	41,880.00	11,576.11	*40,327.75	
Wiscasset, Waterville & Farmington Ry.Co	53,090.00			1,210.25			1,210.25	
York Harbor & Beach Railroad Co.....	201,000.00			*544.67		1,614.93	2,159.60	

*Loss.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Steam Railroads

(LESSOR COMPANIES)

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 19
Statement of Assets Steam Railroad Companies, Year Ended December 31, 1927—Lessor Companies

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Atlantic & St. Lawrence Railroad.....	\$8,922,000.00		\$192,244.07			\$9,114,244.07
Dexter & Newport Railroad Company.....	314,515.36		3,118.09			317,633.45
Dexter & Piscataquis Railroad Company.....	325,192.26		6,550.43			331,742.69
Eastern Maine Railway Company.....	240,631.04		97.59			240,728.63
European & No. American Railway.....	4,406,436.38		724.16			4,407,160.54
Lewiston and Auburn Railroad Company.....	300,000.00					300,000.00
Portland and Ogdensburg Railway.....	6,889,567.29		15,892.50			6,905,459.79
Portland and Rumford Falls Railroad.....	1,025,743.53	\$97,500.00	152,528.59	\$2,842,000.00		4,117,772.12
Portland and Rumford Falls Railway.....	2,988,502.36		34,866.67	1,164,000.00	\$3,624.09	4,190,993.12
Rumford Falls & Rangeley Lakes Railroad Co.....	986,788.92		8,520.00	652,000.00	13,431.25	1,660,740.17
Totals.....	\$26,399,377.14	\$97,500.00	\$414,542.10	\$4,658,000.00	\$17,055.34	\$31,586,474.58

Statement of Liabilities Steam Railroad Companies, Year Ended December 31, 1927—Lessor Companies

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus.	Total liabilities
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00		\$3,585,613.34		\$44,630.73		\$9,114,244.07
Dexter & Newport Railroad Company.....	122,000.00		3,050.00			\$192,583.45	317,633.45
Dexter & Piscataquis Railroad Company.....	122,000.00	\$175,000.00	6,550.00			28,192.69	331,742.69
Eastern Maine Railway Company.....	200,000.00					40,728.63	240,728.63
European & No. American Railway.....	2,489,500.00	1,000,000.00				917,660.54	4,407,160.54
Lewiston and Auburn Railroad Company.....	300,000.00						300,000.00
Portland and Ogdensburg Railway.....	4,392,538.00	2,119,000.00	15,892.50			378,029.29	6,905,459.79
Portland and Rumford Falls Railroad.....	1,000,000.00		99,075.00	1,816,000.00		1,202,697.12	4,117,772.12
Portland and Rumford Falls Railway.....	2,000,000.00	1,164,000.00	52,152.67		3,624.09	971,216.36	4,190,993.12
Rumford Falls & Rangeley Lakes Railroad Co.....	300,000.00	652,000.00	8,520.00		13,431.25	686,788.92	1,660,740.17
Totals.....	\$16,410,038.00	\$5,110,000.00	\$3,770,853.51	\$1,816,000.00	\$61,686.07	\$4,417,897.00	\$31,586,474.58

SCHEDULE NO. 20

Statement of the Income Account of Steam Railroad Companies, Year Ended December 31, 1927—Lessor Companies

NAME OF COMPANY.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income bal. for year.
Atlantic & St. Lawrence Railroad.....	\$536,878.00	\$44,630.73	\$492,247.27	\$492,247.27
Dexter & Newport Railroad Company.....	6,350.00	6,350.00	6,347.44	\$2.56
Dexter & Piscataquis Railroad Company.....	13,350.00	13,350.00	13,360.02	*10.02
Eastern Maine Railway Company.....	9,500.00	9,500.00	9,402.82	97.18
European & No. American Railway.....	165,531.30	165,531.30	165,409.81	121.49
Lewiston and Auburn Railroad Company.....	18,000.00	18,000.00	18,000.00
Portland and Ogdensburg Railway.....	183,705.76	183,705.76	183,705.76
Portland and Rumford Falls Railroad.....	369,847.73	369,847.73	366,000.39	3,847.34
Portland and Rumford Falls Railway.....	216,995.19	216,995.19	216,995.19
Rumford Falls & Rangeley Lakes Railroad Co.....	43,234.99	43,234.99	43,234.99
Totals.....	\$1,563,392.97	\$44,630.73	\$1,518,762.24	\$1,514,703.69	\$4,058.55

*Debit Balance.

SCHEDULE NO. 21

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1927—Lessor Companies

NAME OF COMPANY.	Capital stock.	Long debt. term	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00	\$492,247.27	\$206,280.00	\$285,967.27	\$285,967.27
Dexter & Newport Railroad Company.....	122,000.00	6,350.00	\$247.44	6,102.56	6,100.00
Dexter & Piscataquis Railroad Company.....	122,000.00	\$175,000.00	13,350.00	7,000.00	260.02	6,089.98	6,100.00
Eastern Maine Railway Company.....	200,000.00	9,500.00	402.82	9,097.18	9,000.00
European & No. American Railway.....	2,489,500.00	1,000,000.00	165,531.30	40,000.00	1,134.81	124,396.49	124,275.00
Lewiston and Auburn Railroad Company.....	300,000.00	18,000.00	18,000.00	18,000.00
Portland and Ogdensburg Railway.....	4,392,538.00	2,119,000.00	183,705.76	95,355.00	500.00	87,850.76	87,850.76
Portland and Rumford Falls Railroad.....	1,000,000.00	369,847.73	306,000.39	3,847.34	60,000.00
Portland and Rumford Falls Railway.....	2,000,000.00	1,164,000.00	216,995.19	56,468.73	526.46	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.....	300,000.00	652,000.00	43,234.99	35,720.00	1,514.99	6,000.00	6,000.00

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Street Railway Companies

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 22

Statement of Assets Street Railway Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co.	\$7,097,484.84		\$329,047.89		\$145,094.97	\$7,571,627.70
Androscoggin & Kennebec Railway Co., The.	4,860,658.47	\$20,651.00	308,471.05		8,881.56	5,198,662.08
Aroostook Valley Railroad.	1,368,375.41	26,062.05	52,319.34	\$875.80	43,511.25	1,491,143.85
Bangor Hydro-Electric Co.	12,681,435.61	181,775.00	895,823.61		142,324.85	13,901,859.07
Benton & Fairfield Railway Co.	53,974.97		144.89		25.04	54,144.90
Biddeford & Saco Railroad Co.	410,606.65	23,992.50	613.36			435,212.51
Calais Street Railway.	200,546.04		4,240.34			204,786.38
Central Maine Power Company.	29,933,849.05	2,297,665.52	4,830,628.77		2,544,999.67	39,607,143.01
Portland Railroad Co., Lessor.	5,263,233.69		435,663.38		86,317.26	5,785,214.33
Fairfield & Shawmut Railway.	63,740.16		857.96			64,598.12
Somerset Traction Company.	243,758.08		1,603.96			245,362.04
Turner Railroad.	26,000.00					26,000.00
Waterville, Fairfield & Oakland Ry.	486,431.77		17,187.22		3,964.59	512,583.58
York Utilities Company.	1,909,408.33		13,270.09		1,320.02	1,923,998.44
Totals.	\$64,599,503.07	\$2,550,146.07	\$6,889,871.86	\$875.80	\$2,981,939.21	\$77,022,336.01

SCHEDULE NO. 22—Concluded

Statement of Liabilities Street Railway Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androscoggin Electric Co.....	\$2,000,000.00	\$4,646,500.00	\$188,918.34		\$495,307.02	\$240,902.34	\$7,571,627.70
Androscoggin & Kennebec Railway Co., The..	3,176,700.00	1,283,500.00	58,287.53	\$361.50	514,193.52	165,619.53	5,198,662.08
Aroostook Valley Railroad.....	296,900.00	804,230.00	62,771.17		94,611.35	232,631.33	1,491,143.85
Bangor Hydro-Electric Co.....	6,947,964.29	5,409,000.00	180,776.14	26,821.31	733,779.09	603,518.24	13,901,859.07
Benton & Fairfield Railway Co.....	20,000.00		85,391.54		57.83	*51,304.47	54,144.90
Biddeford & Saco Railroad Co.....	100,000.00	100,000.00	9,500.00		225,260.92	451.59	435,212.51
Calais Street Railway.....	100,000.00	100,000.00	40,505.08		14,872.80	*50,591.50	204,786.38
Central Maine Power Company.....	17,508,538.10	16,198,500.00	3,670,959.60		1,212,132.20	1,017,013.11	39,607,143.01
Portland Railroad Co., Lessor.....	1,999,000.00	3,645,000.00	51,299.16			89,915.17	5,785,214.33
Fairfield & Shawmut Railway.....	30,000.00		30,800.00			3,798.12	64,598.12
Somerset Traction Company.....	30,000.00	75,000.00	74,398.04			65,964.00	245,362.04
Turner Railroad.....		13,000.00	360.75			12,639.25	26,000.00
Waterville, Fairfield & Oakland Ry.....	500,000.00		8,632.64		6,156.96	*2,206.02	512,583.58
York Utilities Company.....	660,875.00	814,100.00	146,464.43		445,397.49	*142,838.48	1,923,998.44
Totals.....	\$33,369,977.39	\$33,088,830.00	\$4,609,064.42	\$27,182.81	\$3,741,769.18	\$2,185,512.21	\$77,022,336.01

*Debit Balance.

SCHEDULE NO. 23

Statement of Income Account of Street Railway Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Net revenue other operations.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Androscoggin Electric Co.	\$219,449.44	\$192,830.72	\$471,192.35	\$6,832.07	\$12,570.00	\$492,073.14	\$274,205.18	\$217,867.96
Androscoggin & Kennebec Ry., Co. . . .	914,028.17	744,580.57		7,913.39	37,683.75	139,677.24	68,832.25	70,844.99
Aroostook Valley Railroad.	207,871.99	115,307.72		2,916.86	8,591.40	86,889.73	42,361.85	44,527.88
Bangor Hydro-Electric Co.	422,687.32	330,506.81	925,033.02	66,349.39	184,500.00	899,062.92	320,304.06	578,758.86
Benton & Fairfield Railway Co.	411.00	2,373.82		5,040.31		3,077.49	1,650.00	1,427.49
Biddeford & Saco Railroad Co.	89,617.02	76,498.78		918.50	3,982.78	10,053.96	4,038.44	6,015.52
Calais Street Railway.	47,775.42	52,104.86			1,342.14	*5,671.58	5,000.00	*10,671.58
Central Maine Power Company.	101,048.02	118,483.42	1,920,636.42	313,841.56	4,778.27	2,212,264.31	903,349.78	1,308,914.53
Portland Railroad Co., Lessor.				263,679.30		263,679.30	163,343.00	100,336.30
Fairfield & Shawmut Railway.	3,125.96	3,096.00				29.96	1,400.00	*1,370.04
Somerset Traction Company.	21,395.75	25,368.25	9,775.78		242.79	5,560.49	2,813.37	2,747.12
Turner Railroad.	13,595.85	16,578.75				*2,982.90		*2,982.90
Waterville, Fairfield & Oakland Ry. . . .	111,674.79	98,049.59			4,067.78	9,557.42		9,557.42
York Utilities Company.	169,652.97	177,654.87		53.29	5,971.28	*13,919.89	40,737.68	*54,657.57
Totals.	\$2,322,333.70	\$1,953,434.16	\$3,326,637.57	667,544.67	\$263,730.19	\$4,099,351.59	\$1,828,035.61	\$2,271,315.98

*Loss.

SCHEDULE NO. 24

Statement of the Operating Revenues of Street Railway Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Passenger revenue.	Mail revenue.	Express and freight revenue.	Miscellaneous transportation revenue.	Revenue from other railway operations.	Total operating revenues.
Androscoggin Electric Co.....	\$190,272.24	\$305.88	\$26,547.61		\$2,323.71	\$219,449.44
Androscoggin & Kennebec Railway Co., The.....	763,248.03	2,383.30	118,908.28		29,488.56	914,028.17
Aroostook Valley Railroad.....	30,817.47	599.64	171,179.52		5,275.36	207,871.99
Bangor Hydro-Electric Co.....	384,466.10	2,179.85	31,678.40		4,362.97	422,687.32
Benton & Fairfield Railway Co.....	174.50		236.50			411.00
Biddeford & Saco Railroad Co.....	85,710.43			28.12	3,878.47	89,617.02
Calais Street Railway.....	31,191.10			37.72	16,546.60	47,775.42
Central Maine Power Company.....	76,592.22	4,501.49	19,286.24	1.00	667.07	101,048.02
Portland Railroad Co., Lessor*	1,269,039.32		3,821.29		23,563.08	1,296,423.69
Fairfield & Shawmut Railway.....	3,125.96					3,125.96
Somerset Traction Company.....	18,225.34	455.48	2,518.97		195.96	21,395.75
Turner Railroad.....	6,154.50	519.12	6,791.58	130.65		13,595.85
Waterville, Fairfield & Oakland Ry.....	110,480.29	174.96			1,019.54	111,674.79
York Utilities Company.....	98,882.41	1,725.10	57,494.47	1,708.66	9,842.33	169,652.97
Totals.....	\$3,068,379.91	\$12,844.82	\$438,462.86	\$1,906.15	\$97,163.65	\$3,618,757.39

*Operations of Cumberland County Power & Light Co.

SCHEDULE NO. 25

Statement of the Operating Expenses of Street Railway Companies, Year Ended December 31, 1927

NAME OF COMPANY.	Way and structures.	Equipment.	Conducting transportation.	Power.	Traffic.	General and miscellaneous.	Total operating expenses.
Androscoggin Electric Co.	\$41,325.46	\$12,764.71	\$62,188.62	\$32,408.62	\$1,392.02	\$42,751.29	\$192,830.72
Androscoggin & Kennebec Railway Co., The. . .	200,826.89	113,023.35	240,499.40	98,907.71	7,628.29	83,694.93	744,580.57
Aroostook Valley Railroad.	32,761.01	9,169.00	25,092.32	18,304.13	1,116.82	28,864.44	115,307.72
Bangor Hydro-Electric Co.	74,544.82	61,969.13	115,045.70	10,117.35	61.75	68,768.06	330,506.81
Bentor & Fairfield Railway Co.	864.08	515.57	266.71	63.89		663.57	2,373.82
Biddeford & Saco Railroad Co.	6,921.94	24,807.99	21,878.37	13,008.20	46.26	9,836.02	76,498.78
Calais Street Railway.	8,498.05	4,065.33	11,760.42	23,546.60		4,234.46	52,104.86
Central Maine Power Company.	28,470.50	15,263.56	43,409.70	23,056.04	46.18	8,237.44	118,483.42
Portland Railroad Co., Lessor*. . .	238,905.13	163,282.64	439,533.86	165,001.44	531.21	108,589.07	1,115,843.35
Fairfield & Shawmut Railway.	404.60	930.00	698.10	575.37		487.93	3,096.00
Somerset Traction Company.	6,517.92	3,451.46	5,848.26	3,600.55		5,950.06	25,368.25
Turner Railroad.	3,954.21	388.32	3,584.62	5,389.82		3,261.78	16,578.75
Waterville, Fairfield & Oakland Ry. . .	22,428.76	11,666.06	31,329.88	16,271.13	11.70	16,342.06	98,049.59
York Utilities Company.	23,383.41	27,948.53	39,117.32	17,885.93	68.60	69,251.08	177,654.87
Totals.	\$689,806.78	\$449,245.65	\$1,040,253.28	\$428,136.78	\$10,902.83	\$450,932.19	\$3,069,277.51

*Operations of Cumberland County Power & Light Co.

SCHEDULE NO. 26

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Street Railway Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Co.	\$2,000,000.00	\$4,646,500.00		\$492,073.14	\$234,671.72	\$39,533.46	\$217,867.96	241,000.00
Androscoggin & Kennebec Railway Co., The	3,176,700.00	1,283,500.00		139,677.24	68,017.25	815.00	70,844.99	88,110.00
Aroostook Valley Railroad	296,900.00	804,230.00	\$30,000.00	86,889.73	40,086.34	2,275.51	44,527.88	
Bangor Hydro-Electric Co.	6,947,964.29	5,409,000.00		899,062.92	311,541.96	8,762.10	578,758.86	384,457.25
Benton & Fairfield Railway Co.	20,000.00		51,082.92	3,077.49	1,650.00		1,427.49	
Biddeford & Saco Railroad Co.	100,000.00	100,000.00	9,500.00	10,053.96	4,038.44		6,015.52	6,000.00
Calais Street Railway	100,000.00	100,000.00		*5,671.58	5,000.00		*10,671.58	
Central Maine Power Company	17,508,538.10	16,198,500.00	2,970,000.00	2,212,264.31	747,612.51	155,737.27	1,308,914.53	1,156,787.08
Portland Railroad Co., Lessor	1,999,000.00	3,645,000.00		263,679.30	153,250.00	5,093.00	100,336.30	99,950.00
Fairfield & Shawmut Railway	30,000.00			29.96	1,400.00		*1,370.04	
Somerset Traction Company	30,000.00	75,000.00	31,017.11	5,560.49	2,813.37		2,747.12	
Turner Railroad		13,000.00		*2,982.90			*2,982.90	
Waterville, Fairfield & Oakland Ry.	500,000.00			9,557.42			9,557.42	
York Utilities Company	660,875.00	814,100.00	3,500.00	*13,919.89	40,705.00	32.68	*54,657.57	

*Loss.

SCHEDULE NO. 27

This and the Following Table Give the Mileages, Hours, Passengers Carried, Fares, Earnings, and Expenses Per Car Mile and Hour on the Street Railway Companies Operated in Maine for the Year Ended December 31, 1927

STREET RAILWAYS.	Passenger car mileage.	Freight mail and express car mileage.	Total car mileage	Passenger car hours.	Freight mail and express car hours.	Total car hours.	Fare passengers carried.	Revenue transfer passengers carried.	Total revenue passengers carried.
Androscoggin Electric Co.	434,755	52,208	486,963	19,968	4,137	24,105	378,971	378,971
Androscoggin & Kennebec Ry., Co., The.	2,126,125	192,223	2,318,348	191,690	24,178	215,868	7,863,810	7,863,810
Aroostook Valley Railroad.	76,943	237,438	314,381	8,784	4,439	13,223	116,927	116,927
Bangor Hydro-Electric Co.	1,202,586	57,145	1,259,731	126,215	4,896	131,111	3,861,682	3,861,682
Benton and Fairfield Ry. Co.	1,373	108	1,481	549	549	1,745	1,745
Biddeford & Saco Railroad Co.	339,527	339,527	35,618	35,618	1,247,756	11,051	1,258,807
Calais Street Railway.	183,960	183,960	19,200	19,200	479,571	479,571
Central Maine Power Company.	396,864	36,572	433,436	39,686	12,955	52,641	760,955	760,955
Cumberland County Power & Light Co. (Lessee Portland Railroad)	3,285,666	1,417	3,287,083	366,968	361	367,329	15,419,884	15,419,884
Fairfield & Shawmut Railway.	17,240	17,240	1,432	1,432	31,256	31,256
Somerset Traction Company.	95,587	10,000	105,587	7,835	700	8,535	63,860	63,860
Turner Railroad.	44,700	7,500	52,200	4,570	2,680	7,250	*	*
Waterville, Fairfield & Oakland Ry.	343,998	343,998	33,556	33,556	1,372,475	1,372,475
York Utilities Company.	347,226	43,508	395,734	32,240	8,039	40,279	828,668	828,668
Totals.	8,896,550	643,119	9,539,669	888,311	62,385	950,696	32,427,560	11,051	32,438,611

*Not compiled.

SCHEDULE NO 27—Concluded

STREET RAILWAYS.	Average fare, revenue passengers.	Average fare, all passengers including transfer passengers.	Car earnings per car mile.	Miscellaneous earnings per car mile.	Gross earnings per car mile.	Car earnings per car hour.	Miscellaneous earnings per car hour.	Gross earnings per car hour.
Androscoggin Electric Co.....	\$.50000	\$.4773	\$.44580	\$.00470	\$.4503	\$ 9.00740	\$.09640	\$ 9.10380
Androscoggin & Kennebec Railway Co., The.....	.09658	.09107	.38154	.01272	.39426	4.09759	.13660	4.23419
Aroostook Valley Railroad.....	.26356	.26356	.64443	.16780	.66910	15.32153	.39895	15.72048
Bangor Hydro-Electric Co.....	.09938	.09420	.33207	.00346	.33554	2.19061	.03277	3.22389
Benton & Fairfield Railway Co.....	.10000	.10000	.27750		.27750	.74860		.74860
Biddeford & Saco Railroad Co.....	.06809	.06619	.25252	.01142	.26395	2.40717	.10889	2.51606
Calais Street Railway.....	.06503	.06503	.16975	.08940	.25970	1.62650	.86180	2.44830
Central Maine Power Company.....	.09810	.09810	.23160	.00160	.23320	1.90730	.01267	1.91900
Cumberland County Power & Light Co..... (Lessee Portland Railroad)	.08225	.07491	.38723	.00717	.39440	3.46519	.06414	3.52933
Fairfield & Shawmut Railway.....	.10000	.10000	.18100		.18100	2.18000		2.18000
Somerset Traction Company.....	.28539	.28539	.20078	.00185	.20263	2.48386	.02294	2.50682
Turner Railroad.....								
Waterville, Fairfield & Oakland Ry.....	.08490	.07880	.32160	.00296	.32460	3.29760	.03038	3.32800
York Utilities Company.....		.09024	.40437	.02487	.42924	3.96537	.24422	4.20959

SCHEDULE NO. 28
Mileage of Street Railways and Where Operated

NAME OF ROAD AND WHERE LOCATED.	Miles of road.	Miles of second main track.	Miles of sidings and turnouts.	Miles of track in car-houses, shops, etc.	Total.
Androscoggin Electric Co. Portland-Lewiston Interurban Railroad.....	29.70		.65	.57	30.82
Androscoggin & Kennebec Railway Co., The: Lewiston, Bath, Mechanic Falls, Augusta, Winthrop, Togus, Waterville, Auburn, Brunswick to Yarmouth.....	145.80	1.65	9.70	2.03	159.18
Aroostook Valley Railroad. Presque Isle, Sweden & Caribou.....	32.11		6.19		38.30
Bangor Railway & Electric Co. In Bangor & Old Town to Brewer, Hampden & Charleston	58.73	3.34	4.93	.60	67.00
Benton & Fairfield Railway Co. Benton & Fairfield, Maine.....	4.12		.67		4.79
Biddeford & Saco Railroad Co. Biddeford & Old Orchard.....	10.11		.80		10.91
Calais Street Railway. Calais, St. Stephen, Maine and Milltown, N. B.....	6.41			.04	6.45
Central Maine Power Co. City of Rockland to Thomaston and Camden.....	15.97		2.45		18.42
Cumberland County Power & Light Company, (Lessee Portland Railroad). City of Portland, Saco, Gorham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard.....	77.26	15.54	4.08	4.20	101.08
Fairfield & Shawmut Railway. Fairfield & Shawmut.....	3.10				3.10
Somerset Traction Co. Skowhegan-Madison.....	12.20		.48		12.68
Waterville, Fairfield & Oakland Railway. Waterville, Fairfield and Oakland.....	10.25		.58	.42	11.25
York Utilities Co.....	36.81		1.00		37.81

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASSES A. B. & C.)

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 29

Statement of Assets, Telephone Companies, Year Ended December 31, 1927—Classes A, B and C

Class	NAME OF COMPANY.	Fixed capital.	Securities and other Investments.	Total fixed capital.	Working assets and Accrued Income.	Deferred Debit Items.	Total assets.
A.	Aroostook Tel. & Tel. Co.	\$896,126.82	\$896,126.82	\$101,916.63	\$4,420.69	\$1,002,464.14
B.	Eastern Tel. & Tel. Co.	392,006.00	392,006.00	36,691.69	1,257.39	429,955.08
C.	Fort Kent Telephone Co.	38,644.26	38,644.26	3,419.63	1,800.00	43,863.89
C.	Franklin Farmers Co-Op. Tel. Co.*
C.	Katahdin Farmers Tel. Co.	70,908.90	70,908.90	4,343.48	75,252.38
C.	Lewiston, Greene & Monmouth Tel. Co.	64,761.12	\$1,500.00	66,261.12	34,029.56	272.47	100,563.15
B.	Maine Telephone & Tel. Co.	942,254.74	942,254.74	68,032.95	13,756.14	1,024,043.83
B.	Moosehead Tel. & Tel. Co.	327,253.72	327,253.72	23,193.23	2,152.37	352,599.32
C.	Nash Telephone Co.	40,099.08	40,099.08	9,007.52	160.00	49,266.60
A.	New England Tel. & Tel. Co.	240,282,658.23	4,024,893.10	244,307,551.33	10,186,965.66	6,587,526.35	261,082,043.34
C.	Oxford County Tel. & Tel. Co.	48,071.05	48,071.05	4,504.57	180.50	52,756.12
C.	Poland Telephone Co.	23,020.19	23,020.19	9,909.78	32,929.97
C.	Saco River Tel. & Tel. Co.	43,600.97	43,600.97	4,376.90	47,977.87
C.	Somerset Farmers Co-Op. Tel. Co.	23,281.42	23,281.42	3,416.80	26,698.22
C.	Unity Telephone Company	31,117.77	5,062.42	36,180.19	5,076.12	41,256.31
	Totals.	\$243,223,804.27	\$4,031,455.52	\$247,255,259.79	\$10,494,884.52	\$6,611,525.91	\$264,361,670.22

*Report not complete.

SCHEDULE NO. 29—Concluded

Statement of Liabilities, Telephone Companies, Year Ended December 31, 1927—Classes A, B and C

Class	NAME OF COMPANY.	Capital stock.	Long term debt.	Working liabilities and accrued liabilities.	Deferred credit items.	Surplus.	Total liabilities.
A.	Aroostook Tel. & Tel. Co.....	\$279,740.00	\$143,045.06	\$57,929.61	\$399,959.72	\$121,789.75	\$1,002,464.14
B.	Eastern Tel. & Tel. Co.....	132,000.00	165,787.97	10,785.49	80,283.14	41,098.48	429,955.08
C.	Fort Kent Telephone Co.....	4,320.00	5,787.07	381.58	19,352.38	14,022.86	43,863.89
C.	Franklin Farmers Co-Op. Tel. Co.....*						
C.	Katahdin Farmers Tel. Co.....	50,000.00		1,000.00	13,863.76	10,388.62	75,252.38
C.	Lewiston, Greene & Monmouth Tel Co.....	45,140.00			43,143.93	12,279.22	100,563.15
B.	Maine Telephone & Tel. Co.....	386,590.00	229,000.00	23,730.48	307,634.94	77,088.41	1,024,043.83
B.	Moosehead Tel. & Tel. Co.....	181,725.00	5,400.00	8,831.27	117,550.75	39,092.30	352,599.32
C.	Nash Telephone Co.....	20,000.00		4,300.00	5,710.00	19,256.60	49,266.60
A.	New England Tel. & Tel. Co.....	110,647,400.00	91,852,799.74	5,513,309.75	50,956,085.00	2,112,448.85	261,082,043.34
C.	Oxford County Tel. & Tel. Co.....	15,300.00		2,000.00	20,226.67	15,229.45	52,756.12
C.	Poland Telephone Co.....	15,000.00		998.32	4,593.37	12,338.28	32,929.97
C.	Saco River Tel. & Tel. Co.....	3,350.00		3,559.68	14,575.24	26,492.95	47,977.87
C.	Somerset Farmers Co-Op. Tel. Co.....	14,540.00			7,944.50	4,213.72	26,698.22
C.	Unity Telephone Company.....	25,000.00		88.53	15,445.62	722.16	41,256.31
	Totals.....	\$111,820,105.00	\$92,401,819.84	\$5,626,914.71	\$52,006,369.02	\$2,506,461.65	\$264,361,670.22

*Report not complete

SCHEDULE NO. 30.

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1927—Classes A, B and C

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions from gross income	Income balance for year.
Aroostook Tel. & Tel. Co.	\$305,296.90	\$209,801.95	\$769.09	\$24,939.26	\$71,324.78	\$39,532.40	\$31,792.38
Eastern Tel. & Tel. Co.	130,085.29	89,362.76	474.10	6,935.74	34,260.89	27,077.19	7,183.70
Fort Kent Telephone Co.	14,516.96	13,254.08	671.63	591.25	1,486.58	*895.33
Franklin Farmers Co-Op. Tel. Co.	*
Katahdin Farmers Tel. Co.	27,259.58	22,531.77	381.90	702.43	4,407.28	4,400.00	7.28
Lewiston, Greene & Monmouth Tel. Co.	27,279.45	22,790.63	865.24	1,426.10	3,927.96	2,878.91	1,049.05
Maine Telephone & Tel. Co.	281,571.83	196,424.24	1,849.99	20,850.74	66,146.84	51,113.37	15,023.47
Moosehead Tel. & Tel. Co.	93,052.06	66,648.45	368.36	5,080.97	21,691.00	18,640.90	3,050.10
Nash Telephone Co.	19,000.75	15,574.98	620.09	2,805.68	1,382.75	1,422.93
New England Tel. & Tel. Co.	65,294,060.27	45,316,305.67	415,809.67	5,209,747.57	15,183,816.70	14,331,468.99	852,347.71
Oxford County Tel. & Tel. Co.	15,464.65	13,462.26	52.77	464.32	1,590.84	1,116.15	474.69
Poland Telephone Co.	19,778.06	15,521.22	318.74	3,938.10	3,071.49	866.61
Saco River Tel. & Tel. Co.	13,578.60	11,690.44	1,888.16	1,888.16
Somerset Farmers Co-Op. Tel. Co.	16,427.15	16,862.95	649.30	358.56	145.06	145.06
Unity Telephone Company.	12,102.00	9,305.09	252.86	2,544.05	891.60	1,652.45
Totals.	\$66,269,473.55	\$46,019,536.49	\$421,220.42	\$5,272,369.01	\$15,398,788.47	\$14,483,060.33	\$915,728.14

†Loss.

*Report not complete.

SCHEDULE NO. 31

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1927—Classes A, B and C

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.				
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Maintenance expenses.	Traffic expenses.	Commercial expenses.	General and miscellaneous expenses.	Total operating expenses.
Aroostook Tel. & Tel. Co..	\$196,539.15	\$119,164.94	*\$10,407.19	\$305,296.90	\$82,816.74	\$86,578.39	\$25,011.71	\$15,395.11	\$209,801.95
Eastern Tel. & Tel. Co. . . .	90,893.57	43,454.61	*4,262.89	130,085.29	40,116.06	34,826.69	7,394.17	7,025.84	89,362.76
Fort Kent Telephone Co. . .	10,184.88	3,815.50	516.58	14,516.96	5,613.73	5,229.35	1,049.96	1,361.04	13,254.08
Franklin Farmers Co-Op. Tel. Co. †	16,357.39	10,757.31	144.88	27,259.58	8,124.31	7,861.03	3,500.00	3,046.43	22,531.77
Katahdin Farmers Tel Co Lewiston, Greene & Mon- mouth Tel. Co.	17,055.36	9,616.28	607.81	27,279.45	10,639.45	6,829.59	2,577.12	2,744.47	22,790.63
Maine Telephone & Tel Co.	184,891.83	105,798.45	*9,118.45	281,571.83	98,440.83	68,520.98	15,606.44	13,855.99	196,424.24
Moosehead Tel. & Tel. Co.	61,458.98	34,273.56	*2,680.48	93,052.06	31,919.24	22,354.24	5,433.31	6,941.66	66,648.45
Nash Telephone Co.	13,292.23	778.83	4,929.69	19,000.75	9,979.93	3,148.93	1,134.11	1,312.01	15,574.98
New England Tel & Tel Co	49,164,878.22	17,197,668.24	*1,068,486.19	65,294,060.27	21,823,004.68	15,209,197.87	6,043,262.74	2,240,840.38	45,316,305.67
Oxford County Tel. & Tel.	11,392.58	3,928.95	143.12	15,464.65	5,921.15	4,515.15	1,804.23	1,221.73	13,462.26
Poland Telephone Co.	9,118.08	10,437.98	222.00	19,778.06	6,954.08	5,850.15	1,500.00	1,216.99	15,521.22
Saco River Tel. & Tel. Co. Somerset Farmers Co-Op. Tel. Co.	9,406.36	4,137.58	34.66	13,578.60	5,471.30	2,776.16	3,442.98	11,690.44
Unity Telephone Company	14,540.41	1,697.40	189.34	16,427.15	2,912.20	9,265.96	2,795.00	1,889.79	16,862.95
	9,340.95	2,288.93	472.12	12,102.00	3,428.07	2,972.97	1,346.56	1,557.49	9,305.09
Totals.	\$49,809,349.99	\$17,547,818.56	*\$1,087,695.00	\$66,269,473.55	\$22,135,341.77	\$15,469,927.46	\$6,112,415.35	\$2,301,851.91	\$46,019,536.49

*Debit Balance account of License Charges.

†Report not complete.

SCHEDULE NO. 32

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended December 31, 1927—Classes A, B and C

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Aroostook Tel. & Tel. Co.....	\$279,740.00	\$143,045.06	\$20,500.00	\$71,324.78	\$8,959.31	\$30,573.09	\$54,171.58	\$22,379.20
Eastern Tel. & Tel. Co.....	132,000.00	165,787.97	34,260.89	8,653.49	7,863.70	17,743.70	10,560.00
Fort Kent Telephone Co.....	4,320.00	5,787.07	591.25	476.21	1,010.37	*895.33
Franklin Farmers Co-Op. Tel. Co.....	†
Katahdin Farmers Tel. Co.....	50,000.00	1,000.00	4,407.28	100.00	300.00	4,007.28	4,000.00
Lewiston, Greene & Monmouth Tel. Co..	45,140.00	3,927.96	180.51	3,747.45	2,698.40
Maine Telephone & Tel. Co.....	386,590.00	229,000.00	66,146.84	12,442.33	7,743.84	45,960.67	30,927.20
Moosehead Tel. & Tel. Co.....	181,725.00	5,400.00	21,691.00	295.12	3,807.78	17,588.10	14,538.00
Nash Telephone Co.....	20,000.00	4,300.00	2,805.68	182.75	2,622.93	1,200.00
New England Tel. & Tel. Co.....	110,647,400.00	91,852,799.74	246,128.04	15,183,816.70	4,205,930.16	1,273,790.83	9,704,095.71	8,851,748.00
Oxford County Tel. & Tel. Co.....	15,300.00	2,000.00	1,590.84	150.00	1,081.69	607.00
Poland Telephone Co.....	15,000.00	3,938.10	1,871.49	2,066.61	1,200.00
Saco River Tel. & Tel. Co.....	3,350.00	1,888.16	1,888.16
Somerset Farmers Co-Op. Tel. Co.....	14,540.00	*145.06	*145.06
Unity Telephone Company.....	25,000.00	2,544.05	891.60	1,652.45

*Loss

†Report not complete.

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Telephone Companies

(CLASS D.)

FOR THE

Year Ended December 31, 1927

SCHEDULE NO. 33

Statement of Assets and Liabilities of Telephone Companies, Year Ended December 31, 1927—Class D

NAME OF COMPANY.	ASSETS.			LIABILITIES.				
	Plant and equipment.	Other assets.	Total assets.	Capital stock.	Notes payable.	Other liabilities.	Surplus	Total liabilities
Baldwin & Sebago Telephone Co.....	\$6,777.35	\$611.36	\$7,388.71	\$1,950.00	\$300.00	\$945.30	\$4,193.41	\$7,388.71
Center Lincolnville Telephone Company.....	10,611.04	5,504.71	16,115.75	9,505.00		4,300.00	2,310.75	16,115.75
China Telephone Company.....	30,931.93	5,905.95	36,837.88	20,000.00		8,212.00	8,625.88	36,837.88
Denmark Telephone Company.....	6,500.00	1,366.02	7,866.02	695.00			7,171.02	7,866.02
Eastern Telephone Company.....	28,183.76	1,909.52	30,093.28	100.00	300.00	24,723.49	4,969.79	30,093.28
Eustis Telephone Company.....	26,631.08	3,793.69	30,424.77	9,800.00	10,088.99	5,456.13	5,079.65	30,424.77
Half Moon Telephone Company.....	2,525.82	2,664.07	5,189.89	4,429.00		336.40	424.49	5,189.89
Hampden Telephone Company.....	11,462.62	2,195.66	13,658.28	3,940.00		1,140.00	4,653.28	13,658.28
Hartland & St. Albans Tel. Co.....	23,594.94	4,318.54	27,913.48	16,760.00	3,925.00	4,482.84	6,670.64	27,913.48
Hebron's Home Telephone Co.....	9,000.00	979.29	9,979.29	4,175.00		878.91	5,125.38	9,979.29
Knox & Montville Telephone Company.....	4,910.91	3,225.73	8,136.64	3,590.00		1,262.63	3,284.01	8,136.64
Liberty & Belfast Tel. & Tel. Co.....	24,934.91	7,536.26	32,471.17	6,956.00		6,603.75	18,911.42	32,471.17
Lovell United Telephone Company.....	19,000.00	3,353.19	22,353.19	18,000.00			4,353.19	22,353.19
Monroe & Brooks Telephone Company.....	14,369.00	163.58	14,532.58	12,521.00		1,105.25	906.33	14,532.58
Mt. Vernon Telephone Company.....	8,600.00	692.63	9,292.63	7,700.00			1,592.63	9,292.63
New Portland & Eustis Tel. & Tel. Co.....	18,383.90	2,498.75	20,882.65	8,400.00		2,315.04	10,167.61	20,882.65
New Sharon & Norridgewock Tel. Co.....	13,361.27	3,498.83	16,860.10	9,750.00		352.10	6,778.00	16,860.10
Pine Tree Tel. & Tel. Co.....	17,125.45	4,784.82	21,910.27	8,570.00		1,849.16	11,491.11	21,910.27
Plymouth Tel. Co., The.....	7,180.00	2,871.61	10,051.61	7,180.00		231.80	2,639.81	10,051.61
Sidney Telephone Company.....	1,182.00	958.60	2,140.60	*1,242.00		651.73	246.87	2,140.60
Standish Telephone Company.....	17,372.74	7,726.12	25,098.86	10,000.00		7,046.17	8,052.69	25,098.86
Stockton Springs Tel. Co.....	4,915.00	1,328.85	6,243.85	2,200.00	1,000.00		3,043.85	6,243.85
Swans Island Tel. & Tel. Co.....	7,269.59	2,086.86	9,356.45	5,480.00		1,169.59	2,706.86	9,356.45
Van Telephone & Telegraph Co., The.....	5,311.48	4,316.67	9,628.15	2,250.00		2,644.55	4,733.60	9,628.15
Waldo & Penobscot Telephone Company.....	11,437.50	4,733.30	16,170.80	9,150.00		7,614.46	1,593.66	16,170.80
Warren Telephone Company.....	5,952.10	9,238.25	15,190.35	4,745.00		3,265.00	7,180.35	15,190.35
West Penobscot Tel. & Tel. Co.....	28,071.24	15,542.28	43,613.52	19,300.00		12,562.27	11,751.25	43,613.52
Totals.....	\$365,595.63	\$103,805.14	\$469,400.77	\$208,388.00	\$15,613.99	\$98,928.57	\$146,470.21	\$469,400.77

*Proprietors account

†Loss

SCHEDULE NO. 34

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1927—Class D

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs	Other maintenance expenses.	General office salaries.	Operators' wages.
Baldwin & Sebago Telephone Co.....	\$2,348.87	\$1,016.15	\$38.50	\$3,403.52	\$1,338.66	\$1,653.39	\$75.00	\$842.00
Center Lincolnville Telephone Company.....	2,562.97	1,208.10	275.36	4,046.43	1,709.17	150.00	917.95
China Telephone Company.....	5,306.00	2,661.15	116.25	8,083.40	2,106.37	281.17	1,100.00	1,324.98
Denmark Telephone Company.....	2,134.31	601.83	14.00	2,750.14	553.13	206.90	700.00
Eastern Telephone Company.....	4,568.95	1,205.39	5,774.34	1,815.24	1,092.00	1,820.00
Eustis Telephone Company.....	5,506.85	2,120.75	154.69	7,782.29	408.87	1,783.53	250.00	1,607.33
Half Moon Telephone Company.....	1,702.35	307.06	2,009.41	268.35	106.84	987.50
Hampden Telephone Company.....	3,383.28	834.80	4,218.08	1,277.15	305.00	780.00
Hartland & St. Albans Tel. Co.....	6,121.52	1,274.40	122.14	7,518.06	2,020.47	419.31	963.00	1,984.09
Hebron's Home Telephone Co.....	2,520.98	1,919.65	464.35	4,904.98	2,509.08	829.11	230.00	949.92
Knox & Montville Telephone Company.....	2,571.88	504.00	18.00	3,093.88	1,283.01	27.75	121.50	722.00
Liberty & Belfast Tel. & Tel. Co.....	5,301.55	2,537.33	197.64	8,036.52	1,820.31	548.61	735.00	2,021.00
Lovell United Telephone Company.....	5,940.47	1,560.80	840.00	8,341.27	2,690.51	1,036.12	307.50	1,797.50
Monroe & Brooks Telephone Company.....	2,044.29	2,044.29	255.24	1,423.98	160.00
Mt. Vernon Telephone Company.....	3,701.63	680.69	886.75	5,269.07	1,278.58	229.55	75.00	1,817.00
New Portland & Eustis Tel. & Tel. Co.....	1,142.87	756.57	125.30	2,024.74	241.37	150.00	525.00
New Sharon & Norridgewock Tel. Co.....	6,476.48	1,255.70	231.88	7,964.06	994.21	462.04	1,557.00	2,235.72
Pine Tree Tel. & Tel. Co.....	7,950.34	1,976.04	9,926.38	2,514.34	1,378.00	844.90	2,734.20
Plymouth Tel. Co, The.....	1,480.37	805.15	57.91	2,343.43	619.46	160.62	65.00	925.82
Sidney Telephone Company.....	1,437.07	773.10	14.65	2,224.82	498.07	150.00	780.00
Standish Telephone Company.....	7,137.50	2,405.95	9,543.45	1,448.65	2,860.00	1,515.00
Stockton Spr ngs Tel. Co.....	2,050.00	2,050.00	754.87	139.96	100.00	615.78
Swans Island Tel. & Tel. Co.....	1,199.95	577.35	226.84	2,004.14	337.18	163.02	50.00	406.50
Van Telephone and Telegraph Co., The.....	4,960.29	2,444.42	492.43	7,897.14	675.87	44.28	2,500.00	1,813.20
Waldo & Penobscot Telephone Company.....	2,110.62	488.51	258.18	2,857.31	654.20	195.00	600.00
Warren Telephone Company.....	3,735.25	1,396.24	506.54	5,638.03	810.70	251.47	564.00	1,239.84
West Penobscot Tel. & Tel. Co.....	6,681.05	2,107.76	739.76	9,528.57	2,515.55	166.68	332.50	3,320.04
Totals.....	\$102,077.69	\$33,418.89	\$5,781.17	\$141,277.75	\$33,393.61	\$11,312.33	\$14,932.40	\$34,837.37

SCHEDULE NO. 34
Income Account, Telephone Companies Class D—Concluded

NAME OF COMPANY.	OPERATING EXPENSES.				Gross income.	Total deductions, including dividends	Net income.
	Taxes.	Depreciation charges.	Other general expense	Total operating expenses			
Baldwin & Sebago Telephone Co.....	\$41.01		\$223.55	\$4,173.61	*\$770.09		*\$770.09
Center Lincolnville Telephone Company.....	48.26	\$100.00	322.05	3,247.43	799.00	\$624.26	174.74
China Telephone Company.....	142.44	1,000.00	87.82	6,042.78	2,040.62	1,000.00	1,040.62
Denmark Telephone Company.....	33.87		532.09	2,025.99	724.15	34.50	689.65
Eastern Telephone Company.....	14.29		1,178.31	5,919.84	*145.50		*145.50
Eustis Telephone Company.....	119.88	798.93	1,247.64	6,211.18	1,571.11	1,118.41	452.70
Half Moon Telephone Company.....	31.62		452.11	1,638.92	370.49	15.63	354.86
Hampden Telephone Company.....	57.03		289.00	2,865.68	1,352.40	486.45	865.95
Hartland & St. Albans Tel. Co.....	122.42	471.90	425.58	6,356.77	1,161.29	1,356.80	*195.51
Hebron's Home Telephone Co.....	86.25	100.00	467.79	5,172.15	*267.17	191.80	*458.97
Knox & Montville Telephone Company.....	64.01	388.00	66.21	2,672.48	421.40		421.40
Liberty & Belfast Tel. & Tel. Co.....	309.03		307.94	5,741.89	2,294.63	1,108.00	1,186.63
Lovell United Telephone Company.....	140.63	263.40	950.22	7,185.88	1,155.39		1,155.39
Monroe, & Brooks Telephone Company.....	33.57	48.13	65.94	1,986.86	57.43		57.43
Mt. Vernon Telephone Company.....	75.17		1,373.16	4,848.46	420.61	462.00	*41.39
New Portland & Eustis Tel. & Tel. Co.....	23.38	362.27	39.75	1,335.77	688.97	420.00	268.97
New Sharon & Norridgewock Tel. Co.....	140.28	200.00	1,652.66	7,241.91	722.15	574.00	148.15
Pine Tree Tel. & Tel. Co.....	225.04	342.00	1,805.52	9,844.00	82.38	1,130.52	*1,048.14
Plymouth Tel. Co., The.....	29.68		166.78	1,967.36	376.07	405.64	*29.57
Sidney Telephone Company.....	22.42	59.10	744.08	2,203.67	21.15		21.15
Standish Telephone Company.....	148.18	694.91	1,812.30	8,479.04	1,064.41	480.04	584.37
Stockton Springs Tel. Co.....	25.10		349.18	1,984.89	65.11	60.00	5.11
Swans Island Tel. & Tel. Co.....	25.44	500.00	32.53	1,514.67	489.47		489.47
Van Telephone & Telegraph Co., The.....	115.42	202.55	625.80	5,982.12	1,915.02	867.44	1,047.58
Waldo & Penobscot Telephone Company.....	69.89	571.87	928.31	3,019.27	*161.96	915.00	*1,076.96
Warren Telephone Company.....	75.83	300.00	287.33	3,529.17	2,108.86	275.10	1,833.76
West Penobscot Tel. & Tel. Co.....	154.84	300.00	1,463.39	8,253.00	1,275.57	965.00	310.57
Totals.....	\$2,374.98	\$6,703.06	\$17,891.04	\$121,444.79	\$19,832.96	\$12,490.59	\$7,342.37

*Loss.

SCHEDULE NO. 35

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended December 31, 1927—Class D

NAME OF COMPANY.	Capital stock.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Baldwin & Sebago Telephone Co.....	\$1,950.00	\$300.00	* \$770.09			*\$770.09	
Center Lincolnville Telephone Company.....	9,505.00		799.00		53.96	745.04	570.30
China Telephone Company.....	20,000.00		2,040.62			2,040.62	1,000.00
Denmark Telephone Company.....	695.00		724.15		34.50	689.65	
Eastern Telephone Company.....	100.00	300.00	*145.50			*145.50	
Eustis Telephone Company.....	9,800.00	10,088.99	1,571.11	970.31	148.10	452.70	
Half Moon Telephone Company.....	4,429.00		370.49		15.63	354.86	
Hampden Telephone Company.....	3,940.00	3,925.00	1,352.40	254.25		1,098.15	232.20
Hartland & St. Albans Tel. Co.....	16,760.00		1,161.29		16.00	1,145.29	1,340.80
Hebron's Home Telephone Co.....	4,175.00		*267.17	5.00		*272.17	186.80
Knox & Montville Telephone Company.....	3,590.00		421.40			421.40	
Liberty & Belfast Tel. & Tel. Co.....	6,956.00		2,294.63			2,294.63	1,108.00
Lovell United Telephone Company.....	18,000.00		1,155.39			1,155.39	
Monroe & Brooks Telephone Company.....	12,521.00		57.43			57.43	
Mt Vernon Telephone Company.....	7,700.00		420.61			420.61	462.00
New Portland & Eustis Tel. & Tel. Co.....	8,400.00		688.97			688.97	420.00
New Sharon & Norridgewock Tel. Co.....	9,750.00		722.15			722.15	574.00
Pine Tree Tel. & Tel. Co.....	8,570.00		82.38		616.32	*533.94	514.20
Plymouth Tel. Co., The.....	7,180.00		376.07		118.44	257.63	287.20
Sidney Telephone Company.....	†1,242.00		21.15			21.15	
Standish Telephone Company.....	10,000.00		1,064.41		180.04	884.37	300.00
Stockton Springs Tel. Co.....	2,200.00	1,000.00	65.11	60.00		5.11	
Swans Island Tel. & Tel. Co.....	5,480.00		489.47			489.47	
Van Telephone & Telegraph Co., The.....	2,250.00		1,915.02		687.44	1,227.58	180.00
Waldo & Penobscot Telephone Company.....	9,150.00		*161.96			*161.96	915.00
Warren Telephone Company.....	4,745.00		2,108.86			2,108.86	275.10
West Penobscot Tel. & Tel. Co.....	19,300.00		1,275.57			1,275.57	965.00

*Loss.

†Proprietors account

TABULATED STATEMENTS

COMPILED FROM THE

Reports of
Water Companies

FOR THE

Year Ended December 13, 1927

SCHEDULE NO. 36

Statement of Assets, Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Alfred Water Co.....	\$38,647.68		\$38,647.68	\$825.94	\$982.75	\$1,600.00	\$42,056.37
Andover Water Co.....	28,349.24		28,349.24	1,354.52	3,200.00		32,903.76
Anson Water District.....	100,581.61		100,581.61	1,640.13	5,000.00		107,221.74
Auburn Water District.....	832,555.24		832,555.24	36,180.21	21,121.00		889,856.45
Augusta Water District.....	1,333,343.13		1,333,343.13	48,309.15	98,328.26	4,827.13	1,484,807.67
Bangor, City of, Water Dept.....	1,894,399.90		1,894,399.90	35,765.44	350,306.65	2,314.24	2,282,786.23
Bar Harbor Water Co.....	417,646.01		417,646.01	10,880.14	13,583.30		442,109.45
Bath Water District.....	689,166.08		689,166.08	12,341.77	137,061.53		838,569.43
Belfast Water District.....	171,429.47		171,429.47	4,392.45			175,821.92
Berwick Water Department.....	46,834.97		46,834.97				46,834.97
Bethel Water Co.....	69,409.88		69,409.88	2,694.17			72,104.05
Biddeford & Saco Water Co.....	1,639,608.04		1,639,608.04	35,449.58	12,098.03	55,512.58	1,742,668.23
Bingham Water District.....	69,081.69		69,081.69	1,219.19		357.00	70,657.88
Boothbay Harbor Water System.....	192,971.25		192,971.25	1,119.47	119.64	1,530.00	195,740.36
Brownville & Williamsburg Water Co.....	32,644.35		32,644.35	961.17	50.00		33,655.52
Brunswick & Topsham Water District.....	454,718.37		454,718.37	17,593.67	32,226.69	1,093.94	505,632.67
Buckfield Water Power & Electric Co.....	48,882.01		48,882.01	2,523.13	1,770.50		53,175.64
Bucksport Water Co.....	24,841.57		24,841.57	3,136.44			27,978.01
Calais Water & Power Co.....	250,184.69		250,184.69	13,629.03	22,536.57	2,200.00	288,550.29
Camden & Rockland Water Co.....	1,537,420.97		1,537,420.97	23,876.39	4,847.67	39,081.89	1,605,226.92
Caribou Water, Light & Power Co.....	196,942.40	\$337,172.82	534,115.22	45,892.01	1,336.69	30,168.40	611,512.32
Casco Bay Light & Water Co.....	333,755.25	204,319.36	538,074.61	11,275.67	11,603.70	16,164.19	577,118.17
Castine Water Co.....	112,710.64		112,710.64	1,459.30		579.30	114,749.24
Cornish Water Co.....	29,614.67		29,614.67	2,678.21	2,000.00		34,292.88
Damariscotta Newcastle Water Co.....	Returns not complete.						
Dexter Water Works.....	79,942.69		79,942.69	8,665.95	463.81		89,072.45
Dixfield Light & Water Co.....	80,954.23		80,954.23	950.74	1,091.72	10,381.06	93,327.75
Dover & Foxcroft Water Dist.....	325,618.90	27,254.35	352,873.25	3,296.19	39,840.18	796.60	396,806.22
Eastport Water Co.....	245,496.24		245,496.24	7,719.59			253,215.83
Farmington Village Corporation.....	157,942.17		157,942.17	5,890.40			163,832.57
Fort Kent Water Co.....	78,038.09		78,038.09	139.19			78,177.28
Freeport Water Co.....	68,170.86		68,170.86	1,365.88	25.00		69,561.74
Frontier Water Co.....	107,861.64		107,861.64	3,055.96		2,827.45	113,745.05
Fryeburg Water Co.....	50,950.61		50,950.61	2,199.70	5,321.67		58,471.98
Gardiner Water District.....	414,606.39		414,606.39	13,809.56	77,966.30		506,382.25
Greenville Water Co.....	126,543.49		126,543.49	3,906.12	5,844.96		136,294.57

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Alfred Water Co.....	\$9,200.00	\$25,000.00				\$7,856.37	\$42,056.37
Andover Water Co.....	11,850.00	15,000.00				6,053.76	32,903.76
Anson Water District.....		75,000.00		\$1,125.00	\$8,607.50	22,489.24	107,221.74
Auburn Water District.....		351,700.00	\$3,847.90		115,864.24	418,444.31	889,856.45
Augusta Water District.....		840,000.00		26,566.66	372,208.23	246,032.78	1,484,807.67
Bangor, City of, Water Dept.....		635,000.00	15,325.08	1,800.00	499,676.67	1,130,984.48	2,282,786.23
Bar Harbor Water Co.....	139,050.00	125,000.00			73,082.51	104,976.94	442,109.45
Bath Water District.....		560,000.00	701.50		212,388.08	65,479.85	838,569.43
Belfast Water District.....		150,000.00			19,957.32	5,864.60	175,821.92
Berwick Water Department.....		40,000.00	4,305.06			2,529.91	46,834.97
Bethel Water Co.....	42,000.00	30,000.00			6,276.76	*6,172.71	72,104.05
Biddeford & Saco Water Co.....	799,900.00	705,000.00	62,231.52	14,386.64	132,854.00	28,296.07	1,742,668.23
Bingham Water District.....		43,000.00	8,000.00	530.00	5,750.00	13,377.88	70,657.88
Boothbay Harbor Water System.....		46,660.00	4,000.00	229.64	20,092.27	124,758.45	195,740.36
Brownville & Williamsburg Water Co.....	30,650.00				1,994.35	1,011.17	33,655.52
Brunswick & Topsham Water District.....		307,000.00	3,000.00	6,163.75	191,652.64	*2,183.72	505,632.67
Buckfield Water Power & Electric Co.....	25,000.00	21,000.00			3,637.78	3,537.86	53,175.64
Bucksport Water Co.....	20,000.00				2,750.00	5,228.01	27,978.01
Calais Water & Power Co.....	200,000.00	50,000.00		625.00	23,036.57	14,888.72	288,550.29
Camden & Rockland Water Co.....	598,400.00	737,000.00	75,884.12	8,832.31	67,002.42	118,108.07	1,605,226.92
Caribou Water, Light & Power Co.....	50,300.00	155,000.00	210,303.74	6,057.79	119,629.43	70,221.36	611,512.32
Casco Bay Light & Water Co.....	225,000.00	217,500.00	80,547.45	3,503.22	27,440.42	23,127.08	577,118.17
Castine Water Co.....	50,000.00	50,000.00		1,250.00		13,499.24	114,749.24
Cornish Water Co.....	14,375.00		15,000.00		2,000.00	2,917.88	34,292.88
Damariscotta Newcastle Water Co.....	Returns not complete.						
Dexter Water Works.....		38,000.00	1,169.05			49,903.40	89,072.45
Dixfield Light & Water Co.....	46,000.00		37,000.00	577.10	1,600.00	8,150.65	93,327.75
Dover & Foxcroft Water Dist.....		230,000.00	4,916.21	1,086.45	60,312.70	100,490.86	396,806.22
Eastport Water Co.....	100,000.00	180,000.00	36,400.00	1,250.00	8,349.93	*72,784.10	253,215.83
Farmington Village Corporation.....		95,000.00				68,832.57	163,832.57
Fort Kent Water Co.....	25,000.00	50,000.00	16,466.11	1,250.00		*14,538.83	78,177.28
Freeport Water Co.....	21,800.00	30,000.00	1,294.16	600.00	743.03	15,124.55	69,561.74
Frontier Water Co.....	30,000.00	30,000.00	23,111.57	500.00	11,168.72	18,964.76	113,745.05
Fryeburg Water Co.....	16,000.00				19,951.59	22,520.39	58,471.98
Gardiner Water District.....		324,500.00	5,000.00	114.50	117,697.75	59,070.00	506,382.25
Greenville Water Co.....	112,750.00				19,958.54	3,586.03	136,294.57

*Debit Balance.

SCHEDULE NO. 36—Continued
Statement of Assets, Water Utilities, Year Ended December 31, 1927

140

PUBLIC UTILITIES COMMISSION REPORT

NAME OF COMPANY	Fixed capital	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Grindstone Neck Water Co., The.....	\$45,374.90		\$45,374.90	\$4,219.39			\$49,594.29
Guilford Water Co.....	129,130.43	\$9,805.32	138,935.80	5,994.14	\$1,134.53		146,064.47
Hallowell Water District.....	102,966.83		102,966.83	10,391.58	6,910.05		120,268.46
Hartland Water Co.....	128,097.96		128,097.96	830.28	1,255.00		130,183.24
Houlton Water Co.....	215,167.44		215,167.44	12,729.35	24,275.93		252,172.72
Island Falls Water Co.....	78,381.18		78,381.18	409.39			78,790.57
Jackman Water, Light & Power Co.....	40,404.65		40,404.65	445.15			40,849.80
Kennebec Water District.....	1,358,978.17		1,358,978.17	19,923.51	64,027.34	16,431.38	1,459,360.40
Kennebunk, Kennebunkport & Wells Water D.....	1,160,674.92		1,160,674.92	32,793.98	4,680.00		1,198,148.90
Kezar Falls Water Co.....	33,264.34		33,264.34	13,149.58			46,413.92
Kingfield Water Co.....	60,868.79		60,868.79	1,128.65			61,997.44
Kittery Water District.....	638,795.06		638,795.06	18,223.30	11,338.50		668,356.86
Lewiston Water Commissioners, City of.....	1,111,607.20		1,111,607.20	130,249.64			1,241,856.84
Limestone Water & Sewer Co.....	48,364.61		48,364.61	963.19		784.10	50,111.90
Lincoln Water Co.....	139,147.35		139,147.35	353.92		1,000.00	140,501.27
Lisbon Water Works.....	191,795.05		191,795.05	13,178.05	44,249.40		249,222.50
Livermore Falls Water District.....	177,387.32		177,387.32	5,116.99	13,304.81		195,809.12
Lubec Water Works.....	70,083.27		70,083.27	13,349.96			83,433.23
Machias Water Co.....	101,740.63		101,740.63	4,847.30			106,587.93
Madison Water District.....	201,876.16		201,876.16	19,024.28	8.75	7,500.04	228,409.23
Mars Hill & Blaine Water Co.....	102,152.99		102,152.99	10,169.48			112,322.47
Mechanic Falls Water Co.....	79,535.58		79,535.58	3,038.92	22,143.13		104,717.63
Mexico Water Co.....	79,009.78		79,009.78	4,511.72		51,950.00	135,471.50
Milbridge Water Co.....	13,439.26		13,439.26	1,595.57			15,034.83
Millinocket Water Co.....	158,081.25		158,081.25	13,311.46			171,392.71
Milo Water Co.....	109,004.52	24,732.26	133,736.78	5,571.06		5,937.51	145,245.35
Newport Water Co.....	133,026.81		133,026.81	1,684.11		17,240.48	151,951.40
No. Berwick Water Co.....	51,356.11		51,356.11	3,450.61	17,968.81	10,000.00	82,775.53
Northeast Harbor Water Co.....	64,396.46		64,396.46	16,775.56	28,981.88		110,153.90
Northern Water Co.....	101,796.20		101,796.20	9,980.94			111,777.14
North Haven Water System.....	41,620.69		41,620.69	4,355.98			45,976.67
Norway Water Co.....	103,218.25		103,218.25	17,836.19	34.44	514.10	121,602.98
Oakland Water Co.....	97,964.09		97,964.09	.50	8,685.40		106,649.99
Penobscot County Water Co.....	969,636.68		969,636.68	38,234.47	1,107.91	14,440.05	1,023,419.11
Phillips Water Co.....	68,032.31		68,032.31	1,284.10		344.92	69,661.33
Pittsfield Water Works.....	104,670.96		104,670.96	7,461.32			112,132.28
Portland Water District.....	8,245,445.58		8,245,445.58	249,508.65	1,184,646.91	35,884.50	9,715,485.64
Presque Isle Water Co.....	204,682.87		204,682.87	6,762.77	6,306.07		217,751.71

SCHEDULE NO. 36—Continued
Statement of Liabilities, Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Grindstone Neck Water Co., The.....	\$25,000.00	\$12,000.00			\$3,390.61	\$9,203.68	\$49,594.29
Gulford Water Co.....	79,950.00	40,000.00	\$898.50	\$833.33	11,300.00	13,082.64	146,064.47
Hallowell Water District.....		35,000.00			15,008.90	70,259.56	120,268.46
Houlton Water Co.....	61,600.00	50,000.00	12,540.00	1,250.00	7,350.00	*2,556.76	130,183.24
Houlton Water Co.....	50,000.00	122,500.00	3,578.17	1,537.50	38,684.00	35,873.05	252,172.72
Island Falls Water Co.....	40,000.00	30,000.00	7,077.31	625.00		1,088.26	78,790.57
Jackman Water, Light & Power Co.....	30,000.00		7,500.00		1,900.00	1,449.80	40,849.80
Kennebec Water District.....		950,000.00	710.00	8,130.34	425,798.02	74,722.04	1,459,360.40
Kennebunk, Kennebunkport & Wells Water D.....		1,095,000.00	9,243.17	9,787.50	15,983.74	68,134.49	1,198,148.90
Kezar Falls Water Co.....	25,000.00				15,542.46	5,871.46	46,413.92
Kingfield Water Co.....	50,000.00	7,000.00			2,200.00	2,797.44	61,997.44
Kittery Water District.....		119,285.88	11,008.00		98,095.52	439,967.46	668,356.86
Lewiston Water Commissioners, City of.....		450,000.00	3,585.51	4,290.00		783,981.33	1,241,856.84
Limestone Water & Sewer Co.....	18,000.00	25,000.00	3,200.00	11,271.50	3,883.78	*11,243.38	50,111.90
Lincoln Water Co.....	50,000.00	75,000.00	6,042.65	937.50	5,000.00	3,521.12	140,501.27
Lisbon Water Works.....		154,000.00		1,885.96	66,811.15	26,525.39	249,222.50
Livermore Falls Water District.....		119,000.00			21,043.29	55,765.83	195,809.12
Lubec Water Works.....					25,027.77	58,405.46	83,433.23
Machias Water Co.....	50,000.00	46,500.00		416.67		9,671.26	106,587.93
Madison Water District.....		156,000.00		2,080.00	1,702.50	68,626.73	228,409.23
Mars Hill & Blaine Water Co.....	56,000.00	43,000.00		895.84	5,000.00	7,426.63	112,322.47
Mechanic Falls Water Co.....	28,000.00	50,000.00			25,686.08	1,081.55	104,717.63
Mexico Water Co.....	50,000.00	50,000.00	6,000.00	1,145.83	6,501.04	21,824.63	135,471.50
Milbridge Water Co.....	11,500.00		843.46		671.96	2,019.41	15,034.83
Millinocket Water Co.....	120,000.00		12,000.00	530.70	23,038.10	15,823.91	171,392.71
Milo Water Co.....	96,800.00	50,000.00	33,850.55	1,380.50	8,932.96	*45,718.76	145,245.35
Newport Water Co.....	20,000.00	60,000.00	24,921.96	833.33		46,196.11	151,951.40
No. Berwick Water Co.....	50,000.00	35,000.00	5,500.00	30,082.50	12,968.81	*50,775.78	82,775.53
Northeast Harbor Water Co.....	23,000.00	18,000.00	2,705.32	375.00	25,495.25	40,577.33	110,153.90
Northern Water Co.....	45,000.00	36,900.00	29,028.28	375.00	2,790.98	*2,317.12	111,777.14
North Haven Water System.....		9,200.00	8.00			36,773.67	45,976.67
Norway Water Co.....	59,900.00	36,000.00	147.82	600.00	19,637.90	5,317.26	121,602.98
Oakland Water Co.....	50,000.00	40,000.00	38.18	800.00	7,780.00	8,031.81	106,649.99
Penobscot County Water Co.....	403,000.00	500,000.00	129,055.63	4,095.90	17,617.32	*30,349.74	1,023,419.11
Phillips Water Co.....	30,000.00	30,000.00	5,800.00	375.00		3,486.33	69,661.33
Pittsfield Water Works.....		30,000.00	2,200.00		7,576.07	72,356.21	112,132.23
Portland Water District.....		6,965,000.00	78,963.38	65,260.03	2,599,620.67	6,641.56	9,715,485.64
Presque Isle Water Co.....	94,650.00	90,000.00	460.32	2,250.00	16,952.82	13,488.57	217,751.71

*Debit Balance.

SCHEDULE NO. 36—Continued

Statement of Assets, Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Rangeley Water Co.	\$75,311.80		\$75,311.80	\$1,015.24	\$1,324.35		\$77,651.39
Richmond Water Works	50,904.77		50,904.77	5,224.81			56,129.58
Rumford & Mexico Water District	485,680.74		485,680.74	8,050.81	53,333.04	3,354.07	550,418.66
Sanford Water Co.	291,074.28		291,074.28	4,455.55			295,529.83
Sangerville Water Supply Co.	32,685.02		32,685.02	1,482.16	2,746.10		36,913.28
Seal Harbor Water Supply Co., The	57,436.47		57,436.47	7,625.40	283.70		65,345.57
Searsport Water Co.	111,079.13		111,079.13	2,311.46		4,124.39	117,514.98
Skowhegan Water Co.	182,984.55		182,984.55	14,106.95	50.00		197,141.50
So. Berwick Water Co.	51,436.41		51,436.41	8,613.07			60,049.48
So. Paris Village Corp. Water Works	89,217.89		89,217.89	8,938.49			98,156.38
Southport, Water System	42,095.26		42,095.26	707.98			42,803.24
Southwest Harbor Water Co.	75,120.97		75,120.97	37.43		5,016.60	80,175.00
Springvale Aqueduct Co.	129,664.41		129,664.41	2,368.23	100.00		132,132.64
Stockton Springs Water Co.	134,705.36		134,705.36	2,389.98	4,678.10	834.64	142,608.08
Stonington Water Co.	49,814.33		49,814.33	309.33	13,000.00		63,123.66
Strong Water District	41,170.57		41,170.57	1,265.20			42,435.77
Van Buren Water District	119,253.23		119,253.23	13,143.33	1,026.79		133,423.35
Vinalhaven Water Co.	100,211.58		100,211.58	2,239.31	2,625.00	268.96	105,344.85
Waldoboro Water Co.	27,443.97		27,443.97	925.74	310.48		28,680.19
Warren Water Supply	26,327.65		26,327.65	3,342.35			29,670.00
Washburn Water Company	60,806.96		60,806.96	131.04			60,938.00
Western Maine Power Co.	158,962.31	731,087.56	890,049.87	120,957.09	92,669.76	41,188.86	1,144,865.58
Wilton Water Co.	134,349.38		134,349.38	1,598.83	960.00		136,908.21
Winterport Water Co.	53,071.22		53,071.22	463.36		854.93	54,389.51
Winthrop Water District	108,382.41		108,382.41	4,443.27	1,500.00	525.00	114,850.68
Wiscasset Water Company	81,933.48		81,933.48	3,496.09	200.00		85,629.57
Woodland Light & Water Co.	89,196.28	18,676.08	107,872.36	22,127.62	300.00		130,299.98
Yarmouth Water Dist.	134,183.50		134,183.50	6,622.38	9,304.21	9,525.40	159,635.49
York Shore Water Co.	298,207.60		298,207.60	11,264.73	48,139.65		357,611.98
Totals	\$32,335,752.65	\$1,353,047.75	\$33,688,800.40	\$1,328,708.73	\$2,522,336.71	\$397,103.71	\$37,936,949.55

SCHEDULE NO. 36—Concluded
Statement of Liabilities, Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Rangeley Water Co.	\$38,000.00	\$20,000.00			\$16,324.35	\$3,327.04	\$77,651.39
Richmond Water Works	42,000.00		\$2,500.00			11,629.58	56,129.58
Rumford & Mexico Water District		424,500.00	241.44	2,333.33	72,329.40	51,014.49	550,418.66
Sanford Water Co.	100,000.00		5,500.00	2,315.97	61,604.49	126,109.37	295,529.83
Sangerville Water Supply Co.	16,300.00	15,000.00		375.00		2,188.23	36,913.28
Seal Harbor Water Supply Co., The	40,000.00				6,033.67	19,311.90	65,345.57
Searsport Water Co.	50,000.00	60,000.00	6,080.13	1,200.00		234.85	117,514.98
Skowhegan Water Co.	91,200.00	61,000.00	3,025.74	1,525.00	20,299.02	20,091.74	197,141.50
So. Berwick Water Co.	46,000.00				6,314.29	7,735.19	60,049.48
So. Paris Village Corp. Water Works		48,000.00	71.00	480.00	10,046.46	39,558.92	98,156.38
Southport Water System		24,000.00	13,500.00			5,303.24	60,049.48
Southwest Harbor Water Co.	40,000.00	36,000.00	173.38			4,001.62	42,803.24
Springvale Aqueduct Co.	40,000.00	35,000.00	19,368.91	1,071.65	14,043.65	22,648.43	132,132.64
Stockton Springs Water Co.	92,000.00	40,000.00	1,605.58		3,550.00	5,452.50	142,608.08
Stonington Water Co.	10,000.00	17,000.00			19,877.24	16,246.42	63,123.66
Strong Water District		25,400.00	2,000.00	254.00		2,360.65	12,421.12
Van Buren Water District		102,500.00	921.13	333.33	15,500.00	14,168.89	133,423.35
Vinalhaven Water Co.	39,600.00	45,000.00	6,000.00	1,125.00		7,648.00	105,344.85
Waldoboro Water Co.	25,360.00				1,110.48	2,209.71	28,680.19
Warren Water Supply	20,000.00				2,080.02	7,589.98	29,670.00
Washburn Water Company	27,200.00	35,000.00	2,163.58	437.50		*3,863.08	60,938.00
Western Maine Power Co.	390,000.00	386,000.00	234,459.82	3,918.39	42,209.72	88,277.65	1,144,865.58
Wilton Water Co.	53,000.00	22,000.00	691.74		48,402.59	12,813.88	136,908.21
Winterport Water Co.	25,000.00	13,500.00	1,337.50		5,891.61	8,660.40	54,389.51
Winthrop Water District		100,000.00	9,629.85		3,660.65	1,560.18	114,850.68
Wiscasset Water Company	31,315.00	40,000.00	3,250.00	1,000.00	4,500.00	5,564.57	85,629.57
Woodland Light & Water Co.	102,600.00		2,336.52		26,885.67	*1,522.21	130,299.98
Yarmouth Water Dist.		63,500.00		411.56	20,914.21	74,809.72	159,635.49
York Shore Water Co.	62,400.00	60,000.00	21,708.93	1,066.66	15,825.00	196,611.39	357,611.98
Totals	\$5,566,650.00	\$19,359,145.88	\$1,341,970.93	\$246,340.48	\$6,115,186.32	\$5,307,655.94	\$37,936,949.55

*Debit Balance.

SCHEDULE NO. 37

Statement of the Income Account of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Alfred Water Co.	\$3,906.15	\$1,924.50	\$5.00		\$39.18	\$2,015.83	\$1,200.00	\$815.83
Andover Water Co.	2,413.55	192.71	5.00		174.90	2,390.74	750.00	1,640.74
Anson Water District.	9,410.70	1,959.26				7,451.44	3,307.24	4,144.20
Anburn Water District.	51,898.62	32,588.19			5,531.34	24,841.77	21,465.75	3,376.02
Augusta Water District.	90,500.28	37,079.74	662.67		6,186.81	58,944.68	54,069.96	4,874.72
Bangor, City of, Water Dept.	146,050.58	98,856.59	54.60		651.50	47,790.89	25,905.59	21,885.30
Bar Harbor Water Co.	36,975.32	16,188.69	5,174.74		848.66	16,460.55	6,250.00	10,210.55
Bath Water District.	65,618.92	41,226.12	49.98		3,787.75	28,130.57	22,256.24	5,874.33
Belfast Water District.	25,292.14	16,793.84	89.60		986.48	9,395.18	7,615.33	1,779.85
Berwick Water Department.	3,943.50	2,709.41				1,234.09	1,800.00	*565.91
Bethel Water Co.	7,497.13	2,668.18	1,436.01		71.32	3,464.26	1,350.00	2,114.26
Biddeford & Saco Water Co.	159,989.07	59,815.51	8,461.89		3,368.71	95,080.38	39,928.60	55,151.78
Bingham Water District.	5,433.21	1,504.66	91.80			3,836.75	2,222.00	1,614.75
Boothbay Harbor Water System.	23,407.55	12,270.46			230.31	11,367.40	2,270.85	9,096.55
Brownville & Williamsburg Water Co.	5,549.61	2,573.69	392.91			2,583.01	75.08	2,507.93
Brunswick & Topsham Water Dist.	40,489.67	23,085.78			2,330.51	19,734.40	15,750.35	3,984.05
Buckfield Water Power & Electric Co.	4,091.93	740.20	5.00		13.34	3,360.07	1,320.00	2,040.07
Bucksport Water Co.	3,125.50	1,216.26	5.00		4.88	1,909.12		1,909.12
Calais Water & Power Co.	46,957.23	27,375.91	8,626.82		2,036.55	12,991.05	3,200.00	9,791.05
Camden & Rockland Water Co.	105,861.78	31,395.20	15,745.06		3,508.57	62,230.09	45,082.35	17,147.74
Caribou Water, Light & Power Co.	20,515.64	11,755.03		20,096.14	7,719.88	36,576.63	18,696.25	17,880.38
Casco Bay Light & Water Co.	21,067.76	11,149.64	1,232.41	12,393.52	1,223.48	22,302.71	17,193.80	5,108.91
Castine Water Co.	9,986.74	3,641.94	1,518.20		150.00	4,976.60	3,037.17	1,939.43
Cornish Water Co.	3,726.69	832.59	5.00		120.00	3,910.00	900.00	2,109.10
Damariscotta Newcastle Water Co.	13,477.54	5,962.64	1,567.00		60.40	6,008.30	4,892.70	1,115.60
Dexter Water Works.	11,052.96	7,613.03			66.50	3,506.43	1,365.00	2,141.43
Dixfield Light & Water Co.	7,330.72	2,196.62	577.10		64.14	4,621.14	3,000.00	1,621.14
Dover & Foxcroft Water Dist.	16,714.43	6,970.70	56.61	3,000.00	1,523.94	14,211.06	13,145.55	1,065.51
Eastport Water Co.	23,030.51	8,169.98	1,028.00		132.15	13,964.68	10,813.53	3,151.15
Farmington Village Corporation.	12,099.43	2,520.85			413.57	9,992.15	4,593.00	5,399.15
Fort Kent Water Co.	8,536.09	3,771.15	1,505.00		6.52	3,266.16	2,901.75	364.41
Freeport Water Co.	6,816.78	3,623.20	5.00		358.22	3,546.80	1,552.15	1,994.65
Frontier Water Co.	12,787.10	8,629.32	1,214.37			2,943.41	2,121.86	821.55
Fryeburg Water Co.	4,744.86	1,426.56	556.93		34.05	2,795.42		2,795.42
Gardiner Water District.	38,921.76	19,200.99			1,235.03	20,955.80	13,241.61	7,714.19
Greenville Water Co.	12,443.38	6,455.08	921.07		368.33	5,435.56		5,435.56

*Loss.

SCHEDULE NO. 37—Continued
Statement of the Income Account of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Grindstone Neck Water Co., The.....	\$4,152.52	\$2,035.22	\$528.13	•	\$51.72	\$1,640.89	\$720.00	\$920.89
Guilford Water Co.....	10,896.70	4,386.53	427.16		115.62	6,198.63	2,000.00	4,198.63
Hallowell Water District.....	11,594.41	5,115.21			*869.44	5,609.76	2,626.76	2,983.00
Hartland Water Co.....	6,274.14	2,388.46	10.00			3,875.68	2,773.64	1,102.04
Houlton Water Co.....	24,701.14	16,629.18	5.00		5,690.33	13,757.29	10,475.00	3,282.29
Island Falls Water Co.....	5,415.68	4,080.03	5.00		53.15	1,383.80	1,561.25	*177.45
Jackman Water, Light & Power Co.....	4,665.94	3,041.84	8.02			1,616.08	1,860.00	*243.92
Kennebec Water District.....	131,575.95	53,146.62	1,287.77		355.58	77,497.14	60,176.36	17,320.78
Kennebunk, Kennebunkport & Wells Water Dist.....	85,321.40	35,436.51			3,044.38	52,929.27	51,870.23	1,559.04
Kezar Falls Water Co.....	3,914.15	2,961.67	206.90		449.52	1,195.10		1,195.10
Kingfield Water Co.....	6,663.53	1,913.23	5.00		12.74	4,758.04	558.50	4,199.54
Kittery Water District.....	40,868.64	22,495.05			130.11	18,503.70	5,703.00	12,800.70
Lewiston Water Commissioners, City of	86,106.85	29,660.83			2,275.62	58,721.64	21,200.00	37,521.64
Limestone Water & Sewer Co.....	6,401.95	4,246.58	418.50			1,736.87	1,717.05	19.82
Lincoln Water Co.....	12,789.92	7,607.31	1,255.00		7.75	3,935.36	3,750.00	185.36
Lisbon Water Works.....	15,515.93	6,130.43			2,218.97	11,604.47	9,413.87	2,190.60
Livermore Falls Water District.....	18,619.64	10,967.09			516.60	8,169.15	4,760.00	3,409.15
Lubec Water Works.....	7,034.32	5,639.49			192.16	1,586.99		1,586.99
Machias Water Co.....	10,127.93	5,210.11	137.58		77.20	4,857.44	3,030.00	1,827.44
Madison Water District.....	18,214.06	3,526.22			544.85	15,232.69	6,708.32	8,524.37
Mars Hill & Blaine Water Co.....	5,892.46	1,311.98	10.00			4,570.48	2,150.00	2,420.48
Mechanic Falls Water Co.....	7,748.07	6,171.75	30.88		847.56	2,393.00	2,510.00	*117.00
Mexico Water Co.....	11,022.76	4,389.42	508.50	424.15		6,548.99	2,899.50	3,649.49
Milbridge Water Co.....	2,186.72	1,138.23	121.50			926.99	64.19	862.80
Millinocket Water Co.....	18,007.21	8,169.00	10.00		48.12	9,876.33	825.01	9,051.32
Milo Water Co.....	17,514.89	12,776.48	20.15	2,667.65	51.59	7,437.50	3,909.33	3,528.17
Newport Water Co.....	8,232.96	2,179.09	5.00		398.11	6,446.98	3,910.00	2,536.98
No. Berwick Water Co.....	6,765.94	4,154.65	5.00		14.70	2,620.99	2,080.00	540.99
Northeast Harbor Water Co.....	13,209.25	7,706.09	1,323.69		1,900.09	6,079.56	900.00	5,179.56
Northern Water Co.....	8,527.61	4,970.25	230.00		25.93	3,353.29	2,728.23	625.06
North Haven Water System.....	4,607.29	1,670.39				2,936.90		2,568.90
Norway Water Co.....	15,856.11	8,713.99	1,364.25		625.07	6,402.94	1,566.62	4,836.32
Oakland Water Co.....	11,014.66	5,096.53	290.37		789.75	6,417.51	2,400.00	4,017.51
Penobscot County Water Co.....	126,567.70	59,523.00	21,758.25		*574.24	44,712.21	38,439.16	6,273.05
Phillips Water Co.....	3,853.17	2,185.80	93.24			1,574.13	1,515.00	59.13
Pittsfield Water Works.....	11,493.78	8,801.12			197.58	2,890.24	1,348.00	1,542.24
Portland Water District.....	541,416.85	176,649.27	4,486.04		26,427.42	386,708.96	389,182.45	*2,428.49
Presque Isle Water Co.....	22,659.89	13,698.05	1,537.12		249.96	7,674.68	4,500.00	3,174.68

*Loss

SCHEDULE NO. 37—Concluded
Statement of the Income Account of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Taxes.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Rangeley Water Co.	\$9,331.02	\$1,192.20	\$737.09			\$7,401.73	\$2,175.00	\$5,226.73
Richmond Water Works.	10,808.52	6,302.78	50.26		\$30.20	4,485.68	172.50	4,313.18
Rumford & Mexico Water District.	44,502.98	29,461.03			4,730.43	19,772.38	17,850.60	1,921.78
Sanford Water Co.	47,381.14	24,903.31	2,833.60		72.53	19,716.76	2,983.84	16,732.92
Sangerville Water Supply Co.	3,956.86	2,346.63	5.00		109.46	1,714.69	750.00	964.69
Seal Harbor Water Supply Co., The.	6,308.13	2,873.35	622.34		409.02	3,221.46		3,221.46
Searsport Water Co.	9,090.75	3,674.40	27.85			5,388.50	3,490.00	1,898.50
Skowhegan Water Co.	22,671.65	13,276.15	707.68		101.09	8,788.91	3,966.83	4,822.08
So. Berwick Water Co.	6,456.90	4,070.76	728.00			1,658.14	12.80	1,645.34
So. Paris Village Corp. Water Works.	11,633.30	3,704.89			89.65	8,018.06	1,990.00	6,028.06
Southport Water System.	4,888.50	1,819.41			103.76	3,172.85	1,775.50	1,397.35
Southwest Harbor Water Co.	6,083.53	3,450.93	407.19			2,225.41	1,832.50	392.91
Springvale Aqueduct Co.	12,273.34	5,462.59	920.00			5,890.75	3,079.41	2,811.34
Stockton Springs Water Co.	4,412.09	162.38	84.00		11.17	4,176.93	2,185.00	1,991.93
Stonington Water Co.	7,392.56	5,959.56	1.00		700.00	2,132.00	2,000.00	132.00
Strong Water District.	3,181.60	1,526.86				487.40	1,089.64	1,052.50
Van Buren Water District.	12,789.54	6,004.65			97.90	6,882.79	5,087.50	1,795.29
Vinalhaven Water Co.	8,178.49	4,788.67	5.00			3,384.82	2,632.50	752.32
Waldoboro Water Co.	3,420.46	3,489.86	329.00	\$253.69		*144.71		*144.71
Warren Water Supply.	3,454.55	1,940.23	360.50		52.85	1,206.67		1,206.67
Washburn Water Company.	5,423.52	2,319.49	1,013.00			2,091.03	1,764.93	326.10
Western Maine Power Co.	11,550.02	5,981.30	383.94	\$5,188.39	3,825.08	44,198.25	35,889.25	8,309.00
Wilton Water Co.	14,193.23	6,353.09	542.77		45.25	7,342.68	1,241.67	6,101.01
Winterport Water Co.	4,108.20	2,585.42	13.42		126.77	1,636.13	901.31	734.82
Winthrop Water District.	11,031.26	4,394.82				6,636.44	5,224.55	1,411.89
Wiscasset Water Company.	10,478.32	4,046.23	2,405.00		9.87	4,036.96	2,150.25	1,886.71
Woodland Light & Water Co.	11,027.99	14,158.23	1,038.04	\$,049.39	892.86	*226.03	204.95	*430.98
Yarmouth Water Dist.	14,246.60	10,756.00			297.51	3,788.11	4,228.71	*440.60
York Shore Water Co.	34,553.96	16,941.74	5,940.13		1,873.78	13,545.87	3,691.84	9,854.03
Totals.	\$2,763,926.02	\$1,265,953.83	\$106,235.63	\$77,072.93	\$103,181.80	\$1,571,991.29	\$1,113,294.26	\$458,697.03

*Loss.

SCHEDULE NO. 38

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Commercial sales	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Alfred Water Co.	\$2,706.15			\$1,200.00		\$3,906.15
Andover Water Co.	1,663.55			750.00		2,413.55
Anson Water District.	6,881.01			2,450.00	\$79.69	9,410.70
Auburn Water District.	45,603.10	\$6,295.52				51,898.62
Augusta Water District.	84,297.28		\$308.00	5,910.00	45.00	90,500.28
Bangor, City of, Water Dept.	114,397.75	18,283.88	1,760.00	10,995.00	612.00	146,050.58
Bar Harbor Water Co.	32,769.07	106.25	1,375.00	2,725.00		36,975.32
Bath Water District.	49,213.57	7,822.89		8,582.46		65,618.92
Belfast Water District.	21,222.46	3,189.68		880.00		25,292.14
Berwick Water Department.	3,943.50					3,943.50
Bethel Water Co.	6,237.13	300.00		960.00		7,497.13
Biddeford & Saco Water Co.	113,681.28	9,101.78		37,116.09	89.92	159,989.07
Bingham Water District.	4,056.55			1,850.00	26.66	5,433.21
Boothbay Harbor Water System.	19,015.23	1,087.32		3,305.00		23,407.55
Brownville & Williamsburg Water Co.	5,549.61					5,549.61
Brunswick & Topsham Water Dist.	35,875.77		300.00	4,309.90	4.00	40,489.67
Buckfield Water Power & Electric Co.	1,811.93	780.00		1,500.00		4,091.93
Bucksport Water Co.	2,700.50	425.00				3,125.50
Calais Water & Power Co.	33,627.21			13,330.02		46,957.23
Camden & Rockland Water Co.	80,102.44	15,248.30		7,554.18	2,956.86	105,861.78
Caribou Water, Light & Power Co.	15,651.79	308.53		4,050.00	505.32	20,515.64
Casco Bay Light & Water Co.	17,907.05			3,160.71		21,067.76
Castine Water Co.	7,981.74			2,005.00		9,986.74
Cornish Water Co.	3,026.69			700.00		3,726.69
Damariscotta Newcastle Water Co.	9,099.42	1,346.16		2,835.00	196.96	13,477.54
Dexter Water Works.	11,052.96					11,052.96
Dixfield Light & Water Co.	5,190.13	690.59		1,450.00		7,330.72
Dover & Foxcroft Water Dist.	14,962.56	1,220.00		480.00	51.87	16,714.43
Eastport Water Co.	14,798.65	3,248.54		4,983.32		23,030.51
Farmington Village Corporation.	11,119.10	980.33				12,099.43
Fort Kent Water Co.	4,671.13	249.96		3,600.00	15.00	8,536.09
Freeport Water Co.	4,290.09	826.69		1,700.00		6,816.78
Frontier Water Co.	9,049.97	250.00	612.13	2,875.00		12,787.10
Fryeburg Water Co.	3,825.95	564.73		354.18		4,744.86
Gardiner Water District.	30,741.22	3,930.54	125.00	4,125.00		38,921.76
Greenville Water Co.	8,750.97	637.29		3,055.12		12,443.38

SCHEDULE NO. 38—Continued

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Grindstone Neck Water Co., The.....	\$3,852.52			\$300.00		\$4,152.52
Guilford Water Co.....	7,537.85	\$706.50		1,927.56	\$724.79	10,896.70
Hallowell Water District.....	10,094.41			1,500.00		11,594.41
Hartland Water Co.....	3,813.08	1,461.06		1,000.00		6,274.14
Houlton Water Co.....	20,601.14			4,100.00		24,701.14
Island Falls Water Co.....	3,202.00	63.68		2,150.00		5,415.68
Jackman Water, Light & Power Co.....	4,265.94			400.00		4,665.94
Kennebec Water District.....	95,051.87	25,976.63	\$226.73	10,230.00	90.72	131,575.95
Kennebunk, Kennebunkport & Wells Water Dist.....	71,920.48	3,325.30		10,075.62		85,321.40
Kezar Falls Water Co.....	2,837.15			1,077.00		3,914.15
Kingfield Water Co.....	4,279.23	1,083.30		1,301.00		6,663.53
Kittery Water District.....	14,215.01	24,178.63		2,475.00		40,868.64
Lewiston Water Commissioners, City of.....	72,810.37	13,296.48				86,106.85
Limestone Water & Sewer Co.....	3,965.42			1,500.00	936.53	6,401.95
Lincoln Water Co.....	8,489.92			4,300.00		12,789.92
Lisbon Water Works.....	7,955.93			7,560.00		15,515.93
Livermore Falls Water District.....	16,718.64			1,520.00	381.00	18,619.64
Lubec Water Works.....	5,056.06	1,968.26			10.00	7,034.32
Machias Water Co.....	7,746.53	241.40	490.60	1,635.00	14.40	10,127.93
Madison Water District.....	13,215.93	193.13		4,805.00		18,214.06
Mars Hill & Blaine Water Co.....	4,892.46			1,000.00		5,892.46
Mechanic Falls Water Co.....	5,401.41	626.66		1,720.00		7,748.07
Mexico Water Co.....	9,792.76			1,230.00		11,022.76
Milbridge Water Co.....	2,186.72					2,186.72
Millinocket Water Co.....	13,992.18	605.04		2,137.39	1,272.60	18,007.21
Milo Water Co.....	14,459.09			3,055.80		17,514.89
Newport Water Co.....	5,913.96	1,331.50		985.00	2.50	8,232.96
No. Berwick Water Co.....	4,908.04	567.90		1,290.00		6,765.94
Northeast Harbor Water Co.....	13,209.25					13,209.25
Northern Water Co.....	5,139.42	112.08		3,266.66	9.45	8,527.61
North Haven Water System.....	3,482.29			1,125.00		4,607.29
Norway Water Co.....	12,453.58	1,376.28		2,026.25		15,856.11
Oakland Water Co.....	8,412.06	777.60		1,825.00		11,014.66
Penobscot County Water Co.....	92,324.95	10,057.10		23,987.61	198.04	126,567.70
Phillips Water Co.....	2,953.17			900.00		3,853.17
Pittsfield Water Works.....	8,278.97	714.81		2,500.00		11,493.78
Portland Water District.....	403,309.31	106,157.02	62.26	17,235.00	13,653.26	541,416.85
Presque Isle Water Co.....	17,053.10	1,489.87	52.68	4,064.24		22,659.89

SCHEDULE NO. 38—Concluded
Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1927

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Rangeley Water Co.....	\$7,111.02			\$2,220.00		\$9,331.02
Richmond Water Works.....	7,868.52			2,940.00		10,808.52
Rumford & Mexico Water District.....	32,482.06	\$3,533.42		8,487.50		44,502.98
Sanford Water Co.....	40,164.79	4,000.00		3,216.35		47,381.14
Sangerville Water Supply Co.....	2,481.86	275.00		1,200.00		3,956.86
Seal Harbor Water Supply Co., The.....	5,823.63				484.50	6,308.13
Searsport Water Co.....	5,221.39	1,117.36		2,752.00		9,090.75
Skowhegan Water Co.....	18,468.76	1,337.89		2,865.00		22,671.65
So. Berwick Water Co.....	4,536.90			1,920.00		6,456.90
So. Paris Village Corp. Water Works.....	7,399.36	2,183.94		2,050.00		11,633.30
Southport Water System.....	3,388.50			1,500.00		4,888.50
Southwest Harbor Water Co.....	4,990.87	192.66		900.00		6,083.53
Springvale Aqueduct Co.....	9,891.31	482.24		1,899.79		12,273.34
Stockton Springs Water Co.....	1,649.59	1,600.00		1,162.50		4,412.09
Stonington Water Co.....	1,955.58	436.98		1,500.00	3,500.00	7,392.56
Strong Water District.....	1,779.10	712.50		690.00		3,181.60
Van Buren Water District.....	10,224.54			2,565.00		12,789.54
Vinalhaven Water Co.....	5,282.09	896.40		2,000.00		8,178.49
Waldoboro Water Co.....	2,749.51	29.89		641.06		3,420.46
Warren Water Supply.....	2,854.55			600.00		3,454.55
Washburn Water Company.....	2,748.52			2,675.00		5,423.52
Western Maine Power Co.....	7,500.63	1,578.89		2,470.50		11,550.02
Wilton Water Co.....	10,605.13	1,653.16		1,935.00		14,193.29
Winterport Water Co.....	3,108.20			1,000.00		4,108.20
Winthrop Water District.....	8,801.27			2,150.00	79.99	11,031.26
Wiscasset Water Company.....	4,376.12	1,147.20		4,860.00	95.00	10,478.32
Woodland Light & Water Co.....	8,327.99			2,700.00		11,027.99
Yarmouth Water Dist.....	9,690.04	1,556.56		3,000.00		14,246.60
York Shore Water Co.....	29,918.96			4,635.00		34,553.96
Totals.....	\$2,104,609.50	\$295,938.25	\$5,312.40	\$332,029.81	\$26,036.06	\$2,763,926.02

SCHEDULE NO. 39

Statement of Operating Expenses, Water Utilities, Year Ended
December 31, 1927

NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
Alfred Water Co.	\$969.65		\$75.30
Andover Water Co.			1.75
Anson Water District.			
Auburn Water District.	6,530.00		1,883.17
Augusta Water District.	5,343.50		636.27
Bangor, City of, Water Dept.	11,437.93		7,701.35
Bar Harbor Water Co.			
Bath Water District.	13,586.71		1,902.76
Belfast Water District.	3,936.62		2,191.99
Berwick Water Department.	2,005.50		98.75
Bethel Water Co.			
Biddeford & Saco Water Co.	16,767.05	\$52.60	850.85
Bingham Water District.			
Boothbay Harbor Water System.	4,690.03		143.83
Brownville & Williamsburg Water Co.	1,296.34		106.80
Brunswick & Topsham Water District.	7,451.57		1,039.34
Buckfield Water Power & Electric Co.			
Bucksport Water Co.			11.48
Calais Water & Power Co.	240.95	8,784.33	96.78
Camden & Rockland Water Co.	179.25		20.25
Caribou Water, Light & Power Co.	2,846.40		15.00
Casco Bay Light & Water Co.	330.68	4,500.00	265.89
Castine Water Co.	483.53		97.42
Cornish Water Co.	710.36		54.43
Damariscotta Newcastle Water Co.	1,018.46		114.81
Dexter Water Works.	3,680.44		460.05
Dixfield Light & Water Co.			
Dover & Foxcroft Water Dist.	18.00		4.75
Eastport Water Co.	3,470.53		154.83
Farmington Village Corporation.			
Fort Kent Water Co.	733.92		283.73
Freeport Water Co.	1,699.14		10.71
Frontier Water Co.	425.29		26.50
Fryeburg Water Co.			
Gardiner Water District.	2,223.72		386.97
Greenville Water Co.			
Grindstone Neck Water Co., The.	513.20		366.30
Guilford Water Co.			7.50
Hallowell Water District.	721.56	267.60	
Hartland Water Co.			12.50
Houlton Water Co.	7,867.22		93.13
Island Falls Water Co.	2,523.62		108.10
Jackman Water, Light & Power Co.	1,627.20		
Kennebec Water District.	6,442.08		6,444.90
Kennebunk, Kennebunkport & Wells Water Dist.	14,129.58		653.29
Kezar Falls Water Co.	750.00		127.43
Kingfield Water Co.			
Kittery Water District.			
Lewiston Water Commissioners, City of.	9,926.85		
Limestone Water & Sewer Co.	2,408.00		539.29
Lincoln Water Co.	370.41		150.74
Lisbon Water Works.	4,231.86		289.57
Livermore Falls Water District.	1,899.37		
Lubec Water Works.	3,738.64		202.05
Machias Water Co.	1,750.99		128.28
Madison Water District.			
Mars Hill & Blaine Water Co.			163.05
Mechanic Falls Water Co.	2,763.32		164.80
Mexico Water Co.	1,086.68		
Millbridge Water Co.	31.16		88.89
Millinocket Water Co.	.18		

SCHEDULE NO. 39

Water Operating Expenses—Continued

Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses, including taxes
.....	\$218.81	\$235.74	\$430.00	\$1,929.50
.....	\$2.50	26.85	166.61	197.71
.....	115.61	1,843.65	1,959.26
.....	\$183.11	812.00	3,567.15	2,684.18	16,928.58	32,588.19
\$556.22	154.64	3,635.72	1,858.22	2,171.76	23,386.08	37,742.41
17,681.43	3,534.29	10,055.48	15,465.78	6,791.73	26,243.20	98,911.19
207.74	6,610.83	3,046.05	11,498.81	21,363.43
262.25	113.96	121.85	7,647.68	6,552.66	11,088.23	41,276.10
1,231.43	637.82	280.36	1,547.03	783.97	6,274.22	16,883.44
.....	54.77	435.32	114.47	2,709.41
.....	2.50	1,742.02	2,359.67	4,104.19
5,217.69	343.76	4,394.00	3,701.37	9,441.34	27,508.74	68,277.40
.....	176.02	1,420.44	1,596.46
19.38	7.35	2,041.45	328.16	5,066.99	12,270.46
172.09	21.25	503.16	159.56	172.01	1,205.16	2,966.60
.....	2,054.56	1,314.15	10,529.66	23,085.78
.....	745.20	745.20
127.82	577.92	504.04	1,221.26
.....	1,335.52	5,540.65	4,931.29	15,073.21	36,002.73
299.75	2,136.73	4,139.24	5,122.84	35,242.20	47,140.26
275.95	41.74	806.88	788.63	1,292.75	5,687.68	11,755.03
1.08	689.78	1,159.16	490.86	4,944.60	12,382.05
12.69	47.00	394.31	15.00	4,109.69	5,160.14
.....	25.60	47.20	837.59
.....	482.34	882.02	5,032.01	7,529.64
59.47	1,068.97	2,129.61	214.49	7,613.03
.....	34.90	2,738.82	2,773.72
8.98	743.77	228.79	1,919.53	4,103.49	7,027.31
110.73	480.63	715.25	4,266.01	9,197.98
.....	1,378.96	641.89	2,520.85
.....	79.19	1,731.14	191.64	2,256.53	5,276.15
.....	87.40	3.00	8.18	56.51	1,631.99	3,628.20
.....	1,375.69	2,448.31	5,067.90	9,843.69
.....	244.97	1,738.52	1,983.49
1,582.62	97.56	2,110.31	1,222.19	11,577.62	19,200.99
.....	556.82	679.77	1,231.27	4,908.29	7,376.15
.....	86.10	1,597.75	2,563.35
2.67	75.96	515.49	509.91	3,702.16	4,813.69
211.18	404.43	1,305.51	2,204.93	5,115.21
.87	340.28	480.66	1,564.15	2,398.46
293.36	113.81	189.74	1,163.01	1,059.84	5,854.07	16,634.18
76.20	87.35	623.98	665.78	4,085.03
49.00	320.80	1,052.86	3,049.86
511.96	2,788.09	4,694.21	32.28	33,520.87	54,434.39
1,453.36	358.78	81.70	6,643.81	2,821.46	9,294.53	35,436.51
48.07	24.72	4.30	2,214.05	3,168.57
221.23	73.00	61.77	1,562.23	1,918.23
.....	4,568.18	17,926.87	22,495.05
1,435.08	3,603.03	7,232.79	4,669.76	2,793.32	29,660.83
16.30	29.00	356.88	555.65	760.46	4,665.08
.....	2,426.54	1,353.66	4,560.96	8,862.31
.....	115.23	1,077.89	415.88	6,130.43
267.33	2,112.16	6,688.23	10,967.09
30.78	30.54	294.79	86.00	1,256.69	5,639.49
116.45	178.06	326.00	1,975.00	872.91	5,347.69
.....	54.72	111.92	3,359.58	3,526.22
.....	87.94	1,070.99	1,321.98
183.09	25.87	856.17	2,209.38	6,202.63
.....	2,139.63	1,671.61	4,897.92
.....	42.25	1,097.43	1,259.73
.....	7.00	839.65	2,282.98	5,049.19	8,179.00

SCHEDULE NO. 39

Statement of Operating Expenses, Water Utilities, Year Ended
December 31, 1927—Concluded

NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
Milo Water Co.....	\$4,505.30		\$765.19
Newport Water Co.....	344.60		94.65
No. Berwick Water Co.....	2,432.39		69.18
Northeast Harbor Water Co.....	511.62		26.84
Northern Water Co.....	9.23		44.21
North Haven Water System.....	1,448.79		31.95
Norway Water Co.....	1,925.27		276.60
Oakland Water Co.....	650.00		
Penobscot County Water Co.....	20,466.18		1,159.31
Phillips Water Co.....			
Pittsfield Water Works.....	1,705.50		804.47
Portland Water District.....	1,578.66		1,287.04
Presque Isle Water Co.....	2,665.33		214.44
Rangeley Water Co.....			
Richmond Water Works.....	2,198.18		334.09
Rumford & Mexico Water District.....			
Sanford Water Co.....	10,213.43		447.16
Sangerville Water Supply Co.....		\$900.00	
Seal Harbor Water Supply Co., The.....		1,500.00	
Searsport Water Co.....			
Skowhegan Water Co.....	2,355.07		2,604.86
So. Berwick Water Co.....	1,069.10		16.98
So. Paris Village Corp. Water Works.....		171.82	
Southport Water System.....	959.80		61.13
Southwest Harbor Water Co.....	1,634.09		269.19
Springvale Aqueduct Co.....	380.40		98.46
Stockton Springs Water Co.....			
Stonington Water Co.....	3,783.40		57.90
Strong Water District.....			
Van Buren Water District.....	475.99		116.10
Vinalhaven Water Co.....	1,682.54		401.11
Waldoboro Water Co.....	530.54		210.59
Warren Water Supply.....	951.61		155.07
Washburn Water Company.....	1,285.25		157.49
Western Maine Power Co.....	2,543.80		249.74
Wilton Water Co.....			
Winterport Water Co.....	504.06		134.64
Winthrop Water District.....	791.70		
Wiscasset Water Company.....	789.75		124.83
Woodland Light & Water Co.....		3,351.00	
Yarmouth Water Dist.....	1,310.77	60.25	476.70
York Shore Water Co.....	48.56		
Totals.....	\$226,608.40	\$19,587.60	\$38,865.50

SCHEDULE NO. 39

Water Operating Expenses—Concluded

Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses including taxes.
\$81.60	\$119.65	\$272.00	\$1,038.76	\$1,454.53	\$4,559.60	\$12,796.63
204.64		192.39	155.22	428.46	764.13	2,184.09
7.06		29.71	472.28		1,149.03	4,159.65
48.54			1,165.88	449.08	6,827.82	9,029.78
			15.25	1,898.62	3,232.94	5,200.25
			181.27		8.38	1,670.39
82.89	74.22	93.20	536.42	720.98	6,368.66	10,078.24
149.95			341.62	650.00	3,595.33	5,386.90
3,991.94	1,065.67	2,780.01	3,322.43	5,826.73	42,668.98	81,281.25
			36.50	2,149.30	93.24	2,279.04
73.21			2,101.89	224.00	3,892.05	8,801.12
3,742.95	193.50	2,014.57	29,009.24	27,242.46	116,066.89	181,135.31
197.84	69.80	901.40	1,128.35	2,573.26	7,484.75	15,235.17
			375.95		1,553.34	1,929.29
379.37	32.84	743.60	1,185.18	852.89	626.89	6,353.04
		591.22	2,665.70		26,204.11	29,461.03
61.72		383.45	2,569.58	2,305.71	11,755.86	27,736.91
		10.36	95.22	221.05	1,125.00	2,351.63
			531.73	337.12	2,626.84	3,495.69
			879.34	506.71	816.20	3,702.25
207.70	9.77	72.16	1,533.58	130.60	7,070.09	13,983.83
33.89			173.61	520.00	2,985.18	4,798.76
268.56	177.23		1,642.34		1,444.94	3,704.89
15.14			398.90	276.80	107.64	1,819.41
			467.55		1,487.29	3,858.12
81.13	98.73		607.41	158.86	4,957.60	6,382.59
		.75	69.53	69.05	107.00	246.33
15.07			264.33		1,839.86	5,960.56
581.95			321.65		623.26	1,526.86
116.54		50.00	780.52		4,465.50	6,004.65
			370.00	413.48	1,921.54	4,793.67
		62.00	463.46	7.19	2,545.03	3,813.86
			237.90	49.77	903.00	2,300.73
3.38			107.02	717.45	1,065.28	3,332.49
18.41	99.11	124.65	420.45	520.39	2,388.69	6,365.24
			613.32	940.46	5,342.08	6,895.86
157.63			445.40	460.39	896.72	2,598.34
66.50			301.36		3,235.26	4,394.82
431.06	6.09	78.53	336.18		4,684.79	6,451.23
2,143.67	807.77		936.53	46.69	7,910.61	15,196.27
171.12	42.59	743.45	2,700.41	680.81	4,569.90	10,756.00
		2,647.34	2,972.12		17,213.35	22,881.87
\$46,208.98	\$8,656.94	\$48,021.61	\$171,055.14	\$125,079.71	\$688,105.58	\$1,372,189.46

SCHEDULE NO. 40

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders	Net income.	Dividends declared.
Alfred Water Co.....	\$9,200 00	\$25,000 00		\$2,015.83	\$1,200 00		\$815.83	
Andover Water Co.....	11,850.00	15,000.00		2,390.74	750 00		1,640.74	\$592.50
Anson Water District.....		75,000.00		7,451.44	3,355.84	*\$48.60	4,144.20	
Auburn Water District.....		351,700.00		24,841.77	16,750.75	4,715.00	8,376.02	
Augusta Water District.....		840,000 00		58,944.68	39,900 00	14,169.96	4,874.72	
Bangor, City of, Water Dept.....		635,000 00		47,790.89	25,400 00	505.59	21,885.50	
Bar Harbor Water Co.....	189,050.00	125,000 00		16,460.55	8,250 00		10,210.55	8,343.00
Bath Water District.....		560,000 00		28,130.57	22,400 00	*143.76	5,874.33	
Belfast Water District.....		150,000 00		9,395.18	7,615.33		1,779.85	
Berwick Water Department.....		40,000 00		1,234.09	1,800 00		565.91	
Bethel Water Co.....	42,000 00	30,000 00		3,464.26	1,350 00		2,114.26	2,520.00
Biddeford & Saco Water Co.....	799,900.00	705,000 00	\$47,000.00	95,080.38	36,372.76	3,555.84	55,151.78	55,993.00
Bingham Water District.....		43,000 00	8,000 00	3,896.75	2,120 00	102.00	1,614.75	
Boothbay Harbor Water System.....		46,660.00	4,000 00	11,867.40	2,263.45	7.40	9,096.55	
Brownville & Williamsburg Water Co.....	30,650.00			2,583.01	75 00		2,507.93	
Brunswick & Topsham Water Dist.....		307,000 00	3,000 00	19,734.40	12,420 42	3,329.93	3,984 05	
Buckfield Water Power & Electric Co.....	25,000 00	21,000 00		3,360.07	1,320 00		2,040 07	497.21
Bucksport Water Co.....	20,000 00			1,909.12			1,909.12	1,200 00
Calais Water & Power Co.....	200,000 00	50,000 00		12,991.03	3,000 00	200 00	9,791.05	10,000 00
Camden & Rockland Water Co.....	598,400 00	737,000 00	72,500 00	62,230.09	36,850 00	8,232.35	17,147.74	15,907.03
Caribou Water, Light & Power Co.....	50,300 00	155,000 00	173,831.14	36,576.63	12,413.23	6,282.96	17,880.38	21,126.00
Casco Bay Light & Water Co.....	225,000 00	217,500 00	71,440.72	22,302.71	16,778.84	414.96	5,108.91	
Castine Water Co.....	50,000 00	50,000 00		4,976.69	3,000 00	37.17	1,939.43	
Cornish Water Co.....	14,375.00		15,000 00	3,009.10	900 00		2,109.10	862.50
Damariscotta Newcastle Water Co.....				6,008.30	4,212.70	680.00	1,115.60	
Dexter Water Works.....		38,000 00		3,506.43	1,365 00		2,141.43	
Dixfield Light & Water Co.....	46,000.00		37,000 00	4,621.14	3,000 00		1,621.14	690.00
Dover & Foxcroft Water Dist.....		230,000 00		14,211.06	8,950 00	4,195.55	1,065.51	
Eastport Water Co.....	100,000.00	180,000 00		13,964.68	9,800 00	1,013.53	3,151.15	
Farlington Village Corporation.....		95,000 00		9,992.15	4,593 00		5,399.15	
Port Kent Water Co.....	25,000 00	50,000 00	4,750 00	3,266.16	2,901.75		364.41	
Freeport Water Co.....	21,800 00	30,000 00	500 00	3,546.80	1,552.15		1,994.65	1,303.00
Frontier Water Co.....	30,000 00	30,000 00	20,000 00	2,943.41	2,121.86		821.55	
Fryeburg Water Co.....	16,000 00			2,795.42			2,795.42	1,440.00
Gardiner Water District.....		324,500 00	5,000 00	20,955.80	10,467.17	2,774.44	7,714.19	
Greenville Water Co.....	112,750 00			5,435.56			5,435.56	5,073.75

*Credit.

†Loss.

SCHEDULE NO. 40—Continued

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders	Net income.	Dividends declared.
Grindstone Neck Water Co., The	\$25,000.00	\$12,000.00		\$1,640.89	\$720.00		\$920.89	
Guilford Water Co.	79,950.00	40,000.00		6,198.63	2,000.00		4,198.63	\$1,797.00
Hallowell Water District		35,000.00		5,609.76	1,750.00	876.76	2,989.00	
Hartland Water Co.	61,600.00	50,000.00	\$6,600.00	3,875.68	2,773.64		1,102.04	5,940.00
Houlton Water Co.	50,000.00	122,500.00		13,757.29	6,475.00	4,000.00	3,282.29	1,745.62
Island Falls Water Co.	40,000.00	30,000.00	500.00	1,383.80	1,561.25		*177.45	
Jackman Water, Light & Power Co.	30,000.00		7,500.00	1,616.08	360.00	1,500.00	*243.92	
Kennebec Water District		950,000.00		77,497.14	40,380.00	19,796.36	17,320.78	
Kennebunk, Kennebunkport & Wells Water Dist		1,095,000.00		52,929.27	50,212.41	1,157.82	1,559.04	
Kezar Falls Water Co.	25,000.00			1,195.10			1,195.10	
Kingfield Water Co.	50,000.00	7,000.00		4,758.04	558.50		4,199.54	2,760.00
Kittery Water District		119,285.88		18,503.70	5,703.00		12,800.70	
Lewiston Water Commissioners, City of		450,000.00		58,721.64	18,000.00	3,200.00	37,521.64	
Limestone Water & Sewer Co.	18,000.00	25,000.00	3,200.00	1,736.87	1,562.80	154.25	19.82	
Lincoln Water Co.	50,000.00	75,000.00	600.00	3,935.36	3,750.00		185.36	
Lisbon Water Works		154,000.00		11,604.47	7,560.00	1,853.87	2,190.60	
Livermore Falls Water District		119,000.00		8,169.15	4,760.00		3,409.15	
Lubec Water Works				1,586.99			1,586.99	
Machias Water Co.	50,000.00	46,500.00		4,857.44	3,030.00		1,827.44	
Madison Water District		156,000.00		15,232.69	6,291.66	416.66	8,524.37	
Mars Hill & Blaine Water Co.	56,000.00	43,000.00		4,570.48	2,150.00		2,420.48	1,960.00
Mechanic Falls Water Co.	28,000.00	50,000.00		2,398.00	2,500.00	10.00	*117.00	
Mexico Water Co.	50,000.00	50,000.00	6,000.00	6,548.99	2,899.50		3,649.49	
Milbridge Water Co.	11,500.00		700.00	926.99	64.19		862.80	690.00
Millinocket Water Co.	120,000.00		12,000.00	9,876.33	825.01		9,051.32	4,200.00
Milo Water Co.	96,800.00	50,000.00	21,000.00	7,437.50	3,919.33		3,528.17	
Newport Water Co.	20,000.00	60,000.00	22,200.00	6,446.98	3,910.00		2,536.98	
No. Berwick Water Co.	50,000.00	35,000.00	5,500.00	2,620.99	2,080.00		540.99	
Northeast Harbor Water Co.	23,000.00	18,000.00		6,079.56	900.00		5,179.56	1,840.00
Northern Water Co.	45,000.00	36,900.00	26,525.00	3,353.29	2,728.23		2,565.06	
North Haven Water System		9,200.00		2,936.90	368.00		2,568.90	7,188.00
Norway Water Co.	59,900.00	36,000.00		6,402.94	1,545.92	20.70	4,836.32	
Oakland Water Co.	50,000.00	40,000.00		6,417.51	2,400.00		4,017.51	3,500.00
Penobscot County Water Co.	403,000.00	500,000.00	117,600.00	44,712.21	37,425.88	1,013.28	6,273.05	
Phillips Water Co.	30,000.00	30,000.00	5,750.00	1,574.13	1,500.00	15.00	59.13	
Pittsfield Water Works		30,000.00	2,200.00	2,890.24	1,348.00		1,542.24	
Portland Water District		6,965,000.00		886,708.96	296,600.00	92,532.45	*2,423.49	
Presque Isle Water Co.	94,650.00	90,000.00		7,674.68	4,500.00		3,174.68	4,727.50

*Loss.

SCHEDULE NO 40—Concluded

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1927

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders	Net income.	Dividends declared.
Rangeley Water Co.....	\$38,000.00	\$20,000.00		\$7,401.73	\$1,075.00	\$1,100.00	\$5,226.73	\$3,800.00
Richmond Water Works.....	42,000.00		\$2,500.00	4,485.68	172.50		4,313.18	2,100.00
Rumford & Mexico Water District.....		424,500.00		19,772.38	17,585.60	265.00	1,921.78	
Sanford Water Co.....	100,000.00		5,500.00	19,716.76	657.87	2,325.97	16,732.92	6,000.00
Sangerville Water Supply Co.....	16,300.00	15,000.00		1,714.69	750.00		964.69	815.00
Seal Harbor Water Supply Co., The.....	40,000.00			3,221.46			3,221.46	2,400.00
Searsport Water Co.....	50,000.00	60,000.00	5,000.00	5,388.50	3,272.93	217.07	1,898.50	
Skowhegan Water Co.....	91,200.00	61,000.00	3,000.00	8,788.91	3,966.83		4,822.08	
So. Berwick Water Co.....	46,000.00			1,658.14		12.80	1,645.34	1,500.00
So. Paris Village Corp. Water Works.....		48,000.00		8,018.06	1,990.00		6,028.06	
Southport Water System.....		24,000.00	13,500.00	3,172.85	1,767.50	8.00	1,397.35	
Southwest Harbor Water Co.....	40,000.00	36,000.00		2,225.41	1,832.50		392.91	
Springvale Aqueduct Co.....	40,000.00	35,000.00	16,668.91	5,890.75	2,879.41	200.00	2,811.34	800.00
Stockton Springs Water Co.....	92,000.00	40,000.00		4,176.93	2,160.00	25.00	1,991.93	1,500.00
Stonington Water Co.....	10,000.00	17,000.00		2,132.00	1,500.00	500.00	132.00	
Strong Water District.....		25,400.00	2,000.00	2,142.14	1,089.64		1,052.50	
Van Buren Water District.....		102,500.00		6,882.79	5,087.50		1,795.29	
Vinalhaven Water Co.....	39,600.00	45,000.00	6,000.00	3,384.82	2,632.50		752.32	
Waldoboro Water Co.....	25,360.00			*144.71			*144.71	760.80
Warren Water Supply.....	20,000.00			1,206.67			1,206.67	
Washburn Water Company.....	27,200.00	35,000.00		2,091.03	1,764.93		326.10	
Western Maine Power Co.....	390,000.00	386,000.00	115,500.00	44,198.25	30,910.27	4,978.98	8,309.00	8,400.00
Wilton Water Co.....	53,000.00	22,000.00		7,342.68	1,241.67		6,101.01	3,180.00
Winterport Water Co.....	25,000.00	13,500.00	1,000.00	1,636.13	865.69	35.62	734.82	
Winthrop Water District.....		100,000.00	9,200.00	6,636.44	4,690.55	525.00	1,411.89	
Wiscasset Water Company.....	31,315.00	40,000.00	3,250.00	4,036.96	2,150.25		1,886.71	1,251.20
Woodland Light & Water Co.....	102,600.00			*226.03		204.95	*430.98	
Yarmouth Water Dist.....		63,500.00		3,788.11	2,698.75	1,629.96	*440.60	
York Shore Water Co.....	62,400.00	60,000.00	9,000.00	13,545.87	3,691.84		9,854.03	3,744.00

*Loss.

INDEX

	PAGE
A	
ACCIDENTS, Statistics of, in Maine.....	5
Electric Companies.....	89
Electric Railroads.....	88
Grade Crossings	91, 92
Property	86
Steam Railroads	87
Telephone Companies	90
ANDROSCOGGIN ELECTRIC COMPANY	
Accidents	88
Inspection of	76
Tie Renewals	82
ANDROSCOGGIN & KENNEBEC RAILWAY COMPANY, THE	
Accidents	88
Inspection of	76
Tie Renewals	82
AROOSTOOK TELEPHONE AND TELEGRAPH COM- PANY	
Accidents	90
AROOSTOOK VALLEY RAILROAD COMPANY	
Accidents	88
Inspection of	77
Tie Renewals	82
B	
BANGOR & AROOSTOOK RAILROAD COMPANY	
Accidents	87
Accidents to Property	86
Inspection of	62
Tie Renewals	72
BANGOR HYDRO-ELECTRIC COMPANY	
Accidents	88
Inspection of	78
Tie Renewals	83
BELFAST & MOOSEHEAD LAKE RAILROAD COM- PANY	
Accidents	87
Accidents to Property	86

	PAGE
Inspection of	65
Tie Renewals	73
BENTON & FAIRFIELD RY. CO.	
Inspection of	78
Tie Renewals	83
BIDDEFORD & SACO R. R. CO.	
Accidents	88
Inspection of	78
Tie Renewals	83
BOSTON AND MAINE RAILROAD	
Accidents	87
Accidents to Property	86
Inspection of	64
Tie Renewals	72
BRIDGTON AND SACO RIVER RAILROAD COMPANY	
Inspection of	70
Tie Renewals	74
C	
CALAIS STREET RAILWAY	
Accidents	88
Inspection of	79
Tie Renewals	83
CANADIAN NATIONAL RAILWAY COMPANY	
Accidents	87
Accidents to Property	86
Inspection of	65
Tie Renewals	72
CANADIAN PACIFIC RAILWAY COMPANY	
Accidents	87
Accidents to Property	86
Inspection of	65
Tie Renewals	72
CENTRAL MAINE POWER COMPANY	
Accidents	89
Railway Division:	
Inspection of	79
Tie Renewals	84
CHIEF ACCOUNTANT, Report of	93
Securities, Authorized, Tabulation of	96
CHIEF ENGINEER, Report of	16
Electrical Statistics, Tabulation of	19
CHIEF INSPECTOR, Report of	62
Accidents	87-92
Accidents to Property	86

Inspections:

BROAD GAUGE RAILROADS

Bangor & Aroostook Railroad Company	62
Belfast & Moosehead Lake Railroad Company	65
Boston and Maine Railroad	64
Canadian National Railway Company	65
Canadian Pacific Railway	65
Knox Railroad Company	66
Lime Rock Railroad Company	66
Maine Central Railroad Company	67
Portland Terminal Company	68
York Harbor & Beach Railroad Co.	69

NARROW GAUGE RAILROADS

Bridgton & Saco River Railroad Company	70
Kennebec Central Railroad Company	70
Monson Railroad Company	70
Sandy River and Rangeley Lakes Railroad	70
Wiscasset, Waterville & Farmington Railway Co. . .	71

ELECTRIC RAILROADS

Androscoggin Electric Company	76
Androscoggin and Kennebec Railway Company, The	76
Aroostook Valley Railroad Company	77
Bangor Hydro-Electric Company	78
Benton & Fairfield Ry. Co.	78
Biddeford & Saco R. R. Co.	78
Calais Street Railway	79
Central Maine Power Company	79
Cumberland County Power & Light Co.	79
Fairfield & Shawmut Railway Co.	80
Somerset Traction Company	80
Turner Railroad Company	80
Waterville, Fairfield & Oakland Railway	81
York Utilities Company	81

CUMBERLAND COUNTY POWER & LIGHT CO.

Accidents	88
Inspection of	79
Tie Renewals	84

E**ELECTRICAL COMPANIES**

Tabulations showing operations for 1926. See Appendix	1-15
Tabulations showing operations for 1927. See Appendix	79-83
EXPENSE ACCOUNT OF COMMISSION	11

F**FAIRFIELD & SHAWMUT RAILWAY CO.**

Inspection of	80
---------------------	----

	PAGE
G	
GAS COMPANIES	
Tabulation showing operations for 1926. See Appendix	17-20
Tabulation showing operations for 1927. See Appendix	95-98
GRADE CROSSINGS	
Abolishment or alteration of; Discussion	10
K	
KENNEBEC CENTRAL RAILROAD COMPANY	
Inspection of	70
Tie Renewals	74
KNOX RAILROAD COMPANY	
Inspection of	66
Tie Renewals	73
L	
LIME ROCK RAILROAD COMPANY	
Accidents	87
Inspection of	66
Tie Renewals	73
M	
MAINE CENTRAL RAILROAD COMPANY	
Accidents	87
Accidents to Property	86
Inspection of	67
Tie Renewals	73
MONSON RAILROAD COMPANY	
Inspection of	70
Tie Renewals	74
MOTOR-BOATS, Discussion of	9
N	
NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY	
Accidents	90
P	
PORTLAND TERMINAL COMPANY	
Accidents	87
Accidents to Property	86
Inspection of	68
Tie Renewals	73
PUBLIC MOTOR CARS, Discussion of	8

	PAGE
PUBLIC UTILITIES COMMISSION	
Chief Accountant, Report of	93
Chief Engineer, Report of	16
Chief Inspector, Report of	62
Expenses, Annual	11-15
Grade Crossings, Alterations in; Discussion of	10
Personnel	3
Public Motor Cars, Discussion of	8
Rates, Discussion of	9
Rural Extensions, Discussion of	9
Topographic Mapping, Discussion of	24
Utilities, Number of	8
Water Resources Division:	
Engineer, Report of	20

R

RAILROAD COMPANIES, STEAM	
Tabulations showing operations for 1926. See Appendix	21-35
Tabulations showing operations for 1927. See Appendix	99-113

RAILWAY COMPANIES, STREET	
Tabulations showing operations for 1926. See Appendix	34-46
Tabulations showing operations for 1927. See Appendix	115-124

RATES, Discussion of	9
-----------------------------------	---

RURAL EXTENSIONS, Discussion of	9
--	---

S

SANDY RIVER AND RANGELEY LAKES RAILROAD	
Inspection of	70
Tie Renewals	75

SOMERSET TRACTION COMPANY	
Inspection of	80

STEAMBOATS	
Discussion of	9

T

TELEPHONE COMPANIES	
Tabulations showing operations for 1926. See Appendix	47-57
Tabulations showing operations for 1927. See Appendix	125-135

TOPOGRAPHIC MAPPING, Discussion of	24
---	----

TURNER RAILROAD	
Inspection of	80

U

UTILITIES, PUBLIC	
Number in Maine	8

W

WATER COMPANIES

Tabulations showing operations for 1926. See Appendix	59-78
Tabulations showing operations for 1927. See Appendix	137-156

WATER RESOURCES DIVISION

Report of Engineer	20
Evaporation	31
Precipitation, Tabulation of	27-30
River Discharge	20
Snow Surveys	32-35
Topographic Mapping, Discussion of	24
Water Power Census	22, 37-61

WATERVILLE, FAIRFIELD & OAKLAND RAILWAY

Accidents	88
Inspection of	81
Tie Renewals	85

WISCASSET, WATERVILLE & FARMINGTON RAILWAY COMPANY

Inspection of	71
Tie Renewals	75

Y

YORK HARBOR & BEACH RAILROAD CO.

Inspection of	69
---------------------	----

YORK UTILITIES COMPANY

Accidents	88
Inspection of	81
Tie Renewals	85