

# MAINE STATE LEGISLATURE

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**PUBLIC DOCUMENTS**

OF THE

**STATE OF MAINE**

BEING THE

**REPORTS**

OF THE VARIOUS

**PUBLIC OFFICERS  
DEPARTMENTS AND  
INSTITUTIONS**

FOR THE TWO YEARS

**JULY 1, 1924-JUNE 30, 1926**

# **Second Biennial Report**

(Tenth and Eleventh Annual Reports)

## **Public Utilities Commission**

STATE OF MAINE

TWO YEARS ENDING JUNE 30, 1926

**1925-1926**



PUBLIC UTILITIES COMMISSION OF THE STATE  
OF MAINE

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THE COMMISSION

CHARLES E. GURNEY, *Chairman*  
HERBERT W. TRAFTON, *Commissioner*  
ALBERT GREENLAW, *Commissioner*

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GEORGE F. GIDDINGS, *Clerk*  
RUEL C. HANKS, *Official Reporter*  
ERVIN E. J. LANDER, *Assistant Reporter*

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ENGINEERING DEPARTMENT

JOHN E. GOODWIN, *Acting Chief Engineer*  
RICHARD E. DOWNING, *Assistant Engineer*  
SPOFFORD GIDDINGS, *Assistant Engineer*

ACCOUNTING DEPARTMENT

ALBERT E. LAMB, *Chief Accountant*  
GEORGE A. COLBURN, *Auditor*

RATES DEPARTMENT

FRANK J. MCARDLE, *Chief*

INSPECTIONS DEPARTMENT

ELMER E. PARKMAN, *Chief Inspector of Utilities*  
FRANK A. DOLLOFF, *Inspector of Utilities*

WATER RESOURCES DEPARTMENT

MINER R. STACKPOLE, *Assistant Engineer*

STEAMBOAT AND MOTOR BOAT DEPARTMENT

ARCHIE E. FAIRBANKS, *Inspector*



*To the Honorable, the Governor and Executive Council:*

The opportunity afforded by Section 31 of Chapter 3 of the Revised Statutes, as amended, of making report to the Governor and Council of activities of state departments, we feel, may well be made the vehicle of opportunity to present to the citizens of the state a glance behind the scenes of the performance of the duties of this Commission.

The term "regulation of public utilities" has an indefinite meaning to anyone seeking to learn something of the duties of a regulatory commission. A definition sufficiently comprehensive would necessarily be so great an assemblage of words as to convey nothing of the real thought which it endeavored to make clear. Rather than attempt to define regulation, let us make an examination of the service which this Commission seeks to render for the people of the state.

#### NUMBER OF UTILITIES

There are in Maine, operating at the present time, utilities as defined by Chapter 55 of the Revised Statutes of 1916, as amended, classified as follows:

#### LIST OF UTILITIES FOR 1926

Electric Light and Power .....	77
Electric Railroads .....	14
Express .....	3
Gas .....	10
Pullman .....	1
Steamboats .....	23
Steam Railroads .....	15
Telegraph .....	4
Telephone .....	107
Warehousemen .....	2
Water .....	159
Wharfingers .....	6
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Total .....	421

These again naturally divide into the group which includes the large electrical companies, the largest telephone company, the railroads, the water districts, and other public utilities whose business is comparably very large and the group which embraces

the greater number of utilities, operated in some instances by part-time officials, utilities whose earning capacity is so small as to make continued maintenance of efficient service at low rates a grave problem.

Public regulation, as we conceive it, has written across its portals those words which form the basis of the police powers of a state—“*Peace, Health and Safety.*”

#### PROCEDURE AND HEARINGS

By Section 43 of Chapter 55 of the Revised Statutes, it is provided that upon written complaint made against any public utility by ten persons aggrieved, relating to matters of which the Commission has jurisdiction, the Commission, being satisfied that the petitioners are responsible and that a hearing is expedient, makes investigation, and being persuaded that the matter is one requiring official attention, files notice of the complaint with the public utility, and at the expiration of ten days thereafter may set the cause for hearing. In the vast majority of cases, however, ten persons are not aggrieved, and this often results in a complaint being filed with the Commission by one or more persons, in which after the Commission's investigation, if satisfied that the complaint has a basis, the Commission proceeds upon its own motion to ascertain the true facts of the situation, making such orders as may be requisite to correct existing wrongs, if such exist. This latter procedure is invoked by the citizens of our state very generously. It is interesting to note that approximately seventy-five per cent of the cases brought before the Commission are settled without the necessity for public hearing, being adjusted by conferences after a study of the problems involved. Space would not permit the recital of many cases of this kind, but one recently occurring of outstanding importance may serve to illustrate the procedure involved.

Complaint was made by citizens of Bethel that morning passengers upon the Canadian National Railways going west were unable to connect with the Maine Central Railroad at Danville Junction, by reason of the fact that the Maine Central train left Danville Junction nine minutes before the arrival of the Canadian National Railways (Grand Trunk) train, making it impossible for a person from Bethel to reach the Union Station at Portland in time to connect with the Boston & Maine train for Boston and points west. The Canadian National Railways, upon the matter being called to their attention, recognized the undesirability of such a schedule, but announced that their fall time tables had been printed and distributed at great expense, promising, however, upon the issuance of the new time table, January 1, 1927, to correct the apparent defect in its schedule. The Maine Cen-



tral Railroad promptly met the situation temporarily by issuing train orders by which the Maine Central train, upon telegraphic notice from the Canadian National Railways (Grand Trunk), would wait for passengers desiring to connect with the Maine Central. The benefits of such a course cannot be appraised in terms of dollars and cents. It is indicative also of the spirit of cooperation on the part of public service companies, very frequently manifested, and which measurably contributes to efficient public service.

After hearings have been completed so far as the public is concerned, investigations are oftentimes made which delve deeply into the affairs of the utilities concerned, for the purpose of thoroughly understanding all conditions upon which rates may properly be based.

#### RECORDS

The Commission is constantly collecting extensive records and statistics concerning public utilities—both those operating within the State of Maine and those outside; and all such records, papers and documents are at all times available to the citizens of the state. We have no secret archives.

#### ISSUE OF SECURITIES

Section 37 of Chapter 55, as amended, provides in substance:

“Any public utility \* \* \* may issue stocks, bonds, \* \* \* notes or other evidences of indebtedness \* \* \* , when necessary for the acquisition of property to be used for the purpose of carrying out its corporate powers, the construction, completion, extension or improvement of its facilities, or for the improvement or maintenance of its service, or for the discharge or lawful refunding of its obligations \* \* \* .”

Under these provisions, the Commission, for the two years just closing, has passed upon securities aggregating Forty-two Million Forty-five Thousand Three Hundred Forty-nine Dollars and Eighty-three Cents (\$42,045,349.83). The details of this will be found by reference to the report of our Chief Accountant. It is apparent that such work involves a careful checking by our Accounting Department of disbursements of corporations who file petitions for the approval of issues of securities. Accounts of utilities are classified according to orders of this Commission. Vouchers are preserved, and these are examined and in certain cases the work is studied by our Engineering Department with a view of ascertaining comparative costs and the nature of the

construction. Research is then made of such details as may be necessary to determine whether the proposed issue of securities is in compliance with the laws of the State of Maine, and decree is issued only upon the establishment of essential facts. So far as humanly possible, no expenditures are approved as a basis for the issue of securities which are not reasonably necessary for the accomplishment of the objectives of the utility seeking approval for the issue of its securities. The State, acting through the Commission, can in no sense be responsible for the absolute soundness of investments in Maine public utilities, but so far as it is possible by a painstaking effort to examine each detail of expenditures by such utilities, an effort has been, and is being made to protect those who invest in such securities. Exceptions will undoubtedly occur, resulting from the assumption of risk by each person who invests. To minimize that risk, however, is the endeavor of this department.

The Commission has assumed as part of its jurisdiction to approve the price at which securities are sold, and by the exercise of this authority securities have been put frequently upon the market at a higher price than the utilities had asked for such securities, resulting in a saving to the people of the state of considerable sums of money.

#### RATES AND EARNINGS

The thought persists in the minds of some of our citizens that the Commission has an unfettered power to determine rates and charges made by public utilities. This is not the fact. The statute of our own state—Section 16, Chapter 55 R. S.—provides:

“The rate, toll or charge \* \* \* made, exacted, demanded or collected by any public utility \* \* \* shall be reasonable and just, taking into due consideration the fair value of all its property with a fair return thereon, its rights and plant as a going concern, business risk and depreciation.”

Numerous courts, including the Supreme Court of the United States, have made judicial determinations that a utility is entitled to a reasonable rate of return; many times this has been set at eight per cent per annum, upon its property used and useful in public service. There are few utilities of the State of Maine receiving returns in excess of this amount, and there are very many utilities receiving a rate of return far below that to which they are entitled by such provisions of the law as interpreted by the courts, whose soundness of reason and whose authority have

never been questioned. The Commission, however, scrutinizes searchingly the expenditures grouped under the headings "Operating Expenses" and "Depreciation Reserves" and other details which affect the rate of return. It has been our policy to encourage the creation and maintenance of reasonable depreciation reserves, because a utility that allows its plant to deteriorate cannot render efficient service, nor can it safeguard the investments of our citizens who have placed their money confidently in its keeping. We believe that a reasonable return should be allowed a utility, both to maintain its efficiency and to encourage investors to place their money in Maine, rather than to send it to other states for investment.

The Commission believes that it is not wise from the viewpoint of benefit to this state to keep rates so low as to make necessary the rendition of poor service. It is economical to maintain a public utility equipment at a high state of capacity for service—anything less results in poor and consequently inefficient service and falls far short of the maintenance of that high degree of service so essential to the well-being of any community.

#### EXCESSIVE RATES

In instances where our examination of the affairs of the public utilities discloses earnings beyond what we feel to be reasonable, it has been the policy of the Commission to hold conferences with the utilities involved, and in no instance has the result of such conference been ineffectual. Such utilities, recognizing the justness of the Commission's criticism, have voluntarily reduced their rates, cutting down their returns, but the communities affected have been unacquainted with the cause of such diminution of rates.

#### SAFETY

Inspections of the equipment of railroads, bridges, road-bed, track and buildings are annually made by dependable and conscientious inspectors. They are trained men, well qualified for their work, who bring enthusiasm and devotion to this branch of public service. No one can estimate the effect of such work, not alone in saving property, but in preventing human suffering. The same kind of work is carried on by our Engineering Department in respect of electrical utilities. Space again will forbid the recital of these details, but numerous accounts might be given of defective apparatus and of dangerous conditions corrected by the vigilance and attention of these reliable members of our staff.

The public water supplies are a subject of constant attention by this department, in conjunction with the State Board of

Health. Investigations are made, and where danger is found to exist corrective measures are immediately adopted, with the result that in few instances throughout the entire state of Maine has public health been allowed to become endangered. There is probably no field of public endeavor where disease lurks more insidiously than in the public water supply.

#### SMALL UTILITIES

We have spoken of small utilities whose revenues do not admit of the employment of trained men for their service. The Commission cooperates with such utilities, furnishing trained engineers and accountants to enable them to comply with the laws of the state. Studies are made of conditions that may be improved, and there are few branches of the service that have been more productive of commendatory letters from citizens than has this particular division. Our rate expert is always available for consultation in adjustment of rates, for the purpose of striking a fair balance between a utility and its patrons. In this way, rates are established not inconsistent with the public interest, but without friction, expense and public annoyance.

#### ACCIDENTS

We are commanded by the law to investigate accidents where death ensues, and this is done not for the purpose of establishing legal liability, but for the purpose of discovering conditions which have made such accidents possible. Orders are then issued, directed towards the betterment of such conditions, with a view of protecting the public against recurrence of such fatalities.

#### PUBLIC MOTOR CARS

One of the problems recently presented to the Commission has been the regulation of public motor cars, operating between fixed terminals and carrying passengers for hire. Upon the first presentation of the subject, the Commission made a careful study of the historical development of other utilities in the state, and compared the proceedings of other states, with the result that there has been developed a system of transportation by this method, which has been coordinated with existing utilities such as the steam railroads and electric railroads, and with minimum detriment to either. Located as we are in a northern clime, with rigorous winters, uncompromisingly dependent upon adequate efficient transportation facilities for bringing in our food supplies and raw materials for manufacture, it was early felt by the Commission that a system of motor cars so extensive as seriously to hamper the financial stability of our railroads, in which

the funds of the citizens of our state have been invested, was a problem of no small magnitude. Few accidents have occurred through the operation of these cars, no fatalities have ever occurred, and we believe that under the policy adopted by the Commission there have been a maximum of service and a minimum of injury to the other utilities upon which this state must ever continue to depend.

#### WATER POWER DEPARTMENT

The legislature of 1925 placed upon this Commission the duty of carrying on the work formerly entrusted to the Maine Water Power Commission, and in cooperation with the United States government streams have been regularly gauged, readings preserved, and information assembled available to interested parties who contemplate development upon the great rivers of our state. In conjunction with the United States government, topographical surveys have been continued, and these in the course of time will make available a complete survey of our state, and with this, consequent impetus to development. In the gauging of streams, we have received generous cooperation from private corporations, all public utilities who make similar studies and who have placed, at our disposal data collected at no small expense.

#### SAFETY OF TRANSPORTATION ON INLAND WATERS

We have continued our work under Chapter 149 of the Laws of 1923, relative to the inspection, registration and safety of vessels engaged in inland navigation. From early spring until late fall, one of our inspectors is constantly engaged upon this work, inspecting steam and motor boats used for the carrying of passengers for hire and causing their registration with us, supervising the placing of buoys, all of which conduces to the safety of those engaged in travelling upon our inland lakes. This department is more than self-sustaining, by reason of the fees paid for registrations, licenses and certificates.

#### INTERSTATE COMMERCE

The jurisdiction of the Interstate Commerce Commission excludes control by the states of railroad matters that are distinctly of an interstate nature and places a restriction upon the power of the states to impose duties and burdens upon interstate commerce trains that will unduly burden interstate commerce. For this reason, we find ourselves unable many times to bring the relief to our citizens that otherwise might be possible, but by counsel and helpful assistance matters have been brought before the Interstate Commerce Commission, concerning which our

recommendations have been invited and received with marked attention. Under the present procedure, state regulatory commissions have a very effective position. Matters in which the state is affected are brought to the attention of the Commission, and in all matters where interstate and intrastate rates are both involved, joint hearings may be held with representatives of the Interstate Commerce Commission; and in practice such hearings are taken before representatives of both boards and consultations held at which opinions of both the Federal Commission and the state commissions are freely interchanged and an effort made by harmonious action to issue transportation orders that will protect both the interstate and intrastate business.

In this connection we may refer to the recent milk and cream hearing held at Boston, attended by representatives of most of the regulatory commissions of the New England states, among which number were representatives from Maine. Owing to our peculiar law, the Maine Commission was unable to continue its participation, by reason of its inability under Chapter 44 of the Laws of 1917. By unhappy limitation in that law, it is provided,

“ \* \* \* nothing in this section contained shall apply to any schedule filed with the commission and proposing any change or changes in any new rate, joint rate, fare, rental, toll, classification, charge, rule, regulation, or form of contract or agreement *affecting the transportation of freight.*”

In that case, but for this limitation upon our authority to suspend prospective freight rates, towards which attack is directed, this Commission could have rendered an efficient service by participating in the hearing. We shall recommend to the legislature convening in 1927 the elimination of this restriction. The Department of Agriculture of the state was also represented in that hearing; Maine was vitally affected by reason of its extensive production of milk and cream, but inability of its own commission to act being so limited, the Maine Commission withdrew from further participation.

#### RURAL LINE EXTENSIONS

One of the constantly pressing problems relates to extension of services by public utilities to the rural sections of our state. Applications for service are constantly made by those living in comparatively isolated districts near the primary wires of corporations engaged in the generation and distribution of electricity. All of these applications receive the attention of trained engineers, who compute the cost of service and the probable income,

and after consultation with the utility interested, in which persons desiring the service frequently join, such rural extensions are made whenever the cost can be so adjusted as not to throw a too heavy burden upon other takers of the service, for it is readily understood that one customer who does not pay his proportion of the cost of receiving service necessitates the payment of the deficit by other takers of the service. Public hearings in this respect are comparatively few, because the question is one pre-eminently of engineering and the application of reasonable discretion. It is stated that one of our electrical companies serving the state has a larger percentage of rural line extensions than any other utility comparable in size, east of the Mississippi River.

#### ELIMINATION OF GRADE CROSSINGS

Since 1916 the State of Maine has been constant in its efforts to improve the dangerous conditions existing at Rigby Bridge (formerly Skunk Hill) in South Portland, Maine. The intervention of the war and other causes have prevented, from time to time, the completion of this very desirable improvement, but during the last year the matter has been brought to a satisfactory termination and a bridge constructed which brings freedom from danger to persons travelling over it. Similar matters are now pending before the department whose progress is necessarily slow, owing to the financial limitation upon such construction placed by the Legislature at Ten Thousand Dollars a year. The present high cost of construction has prevented rapid progress in the elimination of grade crossings. It may not be inopportune to repeat that the greatest protection one secures at a grade crossing is the one which he provides for himself by attention to his surroundings. Signs and warnings exist at all crossings in the State. The law requires motor cars to restrict their speed to ten miles an hour at such points. Experience throughout the United States shows clearly that vigilance at such places is the greatest preventive of accidents.

The following is a resume of the cases by docket entries, handled by the Commission for the two years ending June 30, 1926:

#### ACCIDENT DOCKET

From June 30, 1924, to June 30, 1925, 41 fatal accidents were reported; 25 by Steam Railroads, 8 by Street Railways, 6 by Electric Light & Power Companies, 1 by Water Companies and 1 by Express Companies. On the total of 41 accidents it was necessary for the Commission to hold two public hearings. Prompt investigations, however, were made by the Commission in each case and findings were rendered.

From June 30, 1925, to June 30, 1926, 28 fatal accidents were

reported; 18 by Steam Railroads, 5 by Street Railways, 4 by Electric Light & Power Companies and 1 by Telegraph Companies. On the total of twenty-eight accidents it was necessary for the Commission to hold one public hearing. Prompt investigations, however were made by the Commission in each case and findings were issued.

#### CONTRACT DOCKET

From June 30, 1924 to June 30, 1925, 19 contracts were filed with the Commission for approval. In each case the Commission issued an order approving the contract as filed.

From June 30, 1925, to June 30, 1926, 15 contracts were filed with the Commission for approval. In each case the Commission issued an order approving the contract as filed.

#### FORMAL COMPLAINT DOCKET

From June 30, 1924, to June 30, 1925, 60 formal complaints were entered on the Commission's docket. Thirty of these complaints involved rates for service and of the 30 there were 15 claims for reparation and 4 cases which required the suspension of rate schedules. Twenty-seven complaints were received which related to service and 3 pertaining to both service and rates. Each complaint required an investigation by one or more of the Commission's Departments. On the total of 60 cases the Commission issued 30 preliminary notices of investigation and held 19 public hearings. During the year 47 cases were disposed of by an order of the Commission—of this number 17 were dismissal orders. June 30 1925, 28 were still pending on the Commission's Docket.

From June 30, 1925, to June 30, 1926, 57 formal complaints were entered on the Commission's docket. Twenty-eight of these complaints involved rates for service and of the 28 there were 15 claims for reparation and 2 cases which required the suspension of rate schedules. Twenty-eight complaints were received which related to service and 1 pertaining to both service and rates. Each complaint required an investigation by one or more of the Commission's Departments. On the total of 57 cases the Commission issued 28 preliminary notices of investigation and held 33 public hearings. During the year 49 formal complaints were disposed of by an order of the Commission—of this number 26 were dismissal orders. June 30, 1926, 31 of the complaints were still pending on the Commission's docket.

#### INFORMAL COMPLAINTS

From June 30, 1924, to June 30, 1925, 63 informal complaints



were received. Eleven involved rates and 52 service. During the year 50 of these complaints were satisfactorily adjusted and June 30, 1925, 13 were pending on the Commission's docket.

From June 30, 1925, to June 30, 1926, 45 informal complaints were received. Three involved rates and 42 service. During the year 30 were satisfactorily adjusted and June 30, 1926, 15 were pending on the Commission's docket.

#### MOTOR BUS DOCKET

From June 30, 1924, to June 30, 1925, 130 applications were received for certificates to operate motor vehicles for the carrying of passengers for hire over regular routes. On the total of 130 applications it was necessary for the Commission to hold 68 public hearings. During the year the Commission issued 70 certificates and dismissed 50 applications. June 30, 1925, 10 applications were pending on the Commission's docket.

From June 30, 1925 to June 30, 1926, 71 applications were received for certificates to operate motor vehicles for the carrying of passengers for hire over regular routes. On the total of 71 applications it was necessary for the Commission to hold 36 public hearings. During the year the Commission issued 38 certificates and dismissed 20 applications. June 30, 1926, 13 applications were pending on the Commission's docket.

#### RAILROAD DOCKET

From June 30, 1924, to June 30, 1925, 159 cases were entered on the Railroad Docket. One hundred thirty three involved the filing of rates, tariffs, etc., on less than statutory notice. Twenty-six involved other railroad proceedings: i. e., highway crossings, taking of land, issuing of securities, protection of grade crossings, alteration of grade crossings, etc. On the total of 159 cases it was necessary to hold 13 public hearings. During the year 150 of the cases were disposed of by an order of the Commission—of this number 2 were dismissal orders. June 30, 1925, 9 of the cases were pending on the docket.

From June 30, 1925, to June 30, 1926, 155 cases were entered on the Railroad Docket. One hundred twenty-six involved the filing of rates, tariffs, etc., on less than statutory notice. Twenty nine involved other railroad proceedings: i. e., highway crossings, taking of land, issuing of securities, protection of grade crossings, alteration of grade crossings, etc. On the total of 155 cases it was necessary to hold 18 public hearings. During the year 146 of the cases were disposed of by an order of the Commission—of this number 7 were dismissal orders. June 30, 1926, 9 of the cases were pending on the docket.

## UTILITIES DOCKET

From June 30, 1924, to June 30, 1925, 73 cases were entered on the Utilities Docket. Of this number 16 involved the filing of rates and schedules on less than statutory notice; 10 involved issuing of stock; 16 the issuing of bonds; 3 the increase of stock; 2 for authority to declare stock dividends; 10 involved purchase and sale of property; 5 the issuing of notes; 7 the furnishing of service in unauthorized territory; 3 the issuing of both stock and bonds and 1 for approval of lease of property. On the total of 73 cases the Commission held 11 public hearings. During the year 72 cases were disposed of by an order of the Commission—of this number 3 were dismissal orders. June 30, 1925, 1 case was pending on the Commission's docket.

From June 30, 1925, to June 30, 1926, 64 cases were entered on the Utilities Docket. Of this number 24 involved the filing of rates and schedules on less than statutory notice; 15 involved the issuing of stock; 15 the issuing of bonds; 2 the increase of capital stock; 5 were for authority to purchase or sell property; 2 for authority to render service in unauthorized territory and 1 involved a change in operating schedule. On the total of 64 cases it was necessary for the Commission to hold 1 public hearing. During the year 59 cases were disposed of by an order of the Commission. June 30, 1926, 5 were pending on the Commission's docket.

The decisions and orders of the Commission are on file in our office and are available for public inspection; many of these decisions which involve important questions of law, procedure or policy, are published in the Public Utilities Reports Annotated, which are to be found in all public law libraries. We have therefore omitted the publication of our orders and decisions in this report, in order to reduce the cost of printing.

Statements of the expenses of the Commission for the fiscal years ending June 30, 1925 and June 30, 1926, are appended to this report. For more detailed information in regard to the various activities of the Commission, we call attention to the reports of the division chiefs which are published herewith.

The intelligent, loyal cooperation of the members of our staff calls for more than recognition, and we desire to express to them individually the deep obligation we feel for their devotion to their labors and the keen interest they have taken in matters entrusted to them. The utmost harmony has prevailed, and no one has spared himself or herself in efforts to discharge faithfully the duties with which all have been charged. Our office is never closed from morning until closing time in the afternoon, and many members of the staff have been constantly called upon to

work extra hours, and the first manifestation of unwillingness is yet to be received. No department of the state can boast of any more efficient assistance than that cheerfully and continuously rendered by all the employees of this department.

Respectfully submitted,

CHARLES E. GURNEY,  
HERBERT W. TRAFTON,  
ALBERT GREENLAW,

*Public Utilities Commission of Maine.*

July 1, 1926.

The following is a statement, in tabular form, of the expenses of the Commission for the year ending June 30, 1925:

Appropriation for Salaries and Clerk Hire		\$44,300.00
Expended for salaries of Commissioners	\$14,000.00	
Clerk	3,019.11	
Reporter	1,961.54	
Stenographers	5,145.68	
Accountants	4,360.92	
Rate Chief	2,515.66	
Assistant Engineers	4,361.09	
Steamboat Inspector	935.00	
Inspectors	4,300.00	
		<hr/>
Total Salaries		40,599.00
		<hr/>
Balance		\$3,701.00
Appropriation for General Office Expenses		\$10,700.00
Cash credits		14.25
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Total		\$10,714.25
Expenses in Executive Department		
Traveling Expenses	\$1,244.25	
Office supplies and expenses	1,023.63	
Office equipment	224.30	
Postage	400.00	
Printing and buying forms	11.55	
Printing general orders	3.85	
Express	9.58	
Witness fees, etc.	17.12	
Books and periodicals	337.21	
Nat'l Ass'n Ry. & P. U. Commissioners	250.00	
Printing annual report	600.51	

Telephone and telegraph	302.87	
Membership fees Nat'l Ass'n Ry. & P. U. Commissioners	50.00	
Pollution domestic water supply	26.53	
Regulation of jitneys	76.32	
		<hr/>
		\$4,577.72
Expenses in Accounting Department		
Traveling expenses	\$207.83	
Printing and buying forms	439.06	
		<hr/>
		\$646.89
Expenses Rates Department		
Traveling expenses	\$311.87	\$311.87
Expenses Engineering Department		
Traveling Expenses	\$343.68	
Printing blanks, etc.	25.31	
		<hr/>
		\$368.99
Expenses Steamboat Inspector		
Traveling expenses	\$959.06	\$959.06
Expenses Inspection Department		
Automatic signals, warning signs, etc.	\$3.75	
Inspection steam railroads	324.95	
Inspection electric railroads	182.40	
Accident investigations	214.00	
		<hr/>
		\$725.10
		<hr/>
Total General Expenses		\$7,589.63
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Balance unexpended		\$3,124.62
Appropriation Aid to Navigation		\$1,250.00
Expenditures	\$786.08	786.08
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Balance		\$463.92
Appropriation for Water Resources		\$5,553.18

Expenditures	\$5,545.28	5,545.28
Balance		\$7.90
Appropriation for Hydrographic and Geo- logical work		\$5,000.00
Expenditures	\$4,997.69	4,997.69
Balance		\$2.31
Appropriations for Grade Crossings		\$37,466.57
Expenditures	0	0
Balance		\$37,466.57

The following is a statement, in tabular form, of the expenses of the Commission for the year ended June 30, 1926.

Appropriation for Salaries and Clerk Hire		\$44,500.00
Expended for Salaries of Commissioners	\$14,423.03	
Clerk	3,009.50	
Reporter	2,060.44	
Stenographers	5,067.15	
Accountants	4,635.97	
Rate Chief	2,507.66	
Acting Chief Engineer	2,575.54	
Assistant Engineers	2,125.44	
Steamboat Inspector	1,025.00	
Inspectors	4,479.71	
Total Salaries		41,909.44
Balance		\$2,590.56
Transferred to Water Resources by C. O. No. 182	600.00	
Amount lapsed by Auditor	1,000.00	
		1,600.00
Balance		\$990.56
Appropriations for General Office Expenses		\$10,500.00
Cash credits		16.90
Total		\$10,516.90

Expenses in Executive Department		
Traveling Expenses	\$1,244.05	
Office supplies and expenses	1,294.86	
Office equipment	588.70	
Postage	374.31	
Printing and buying forms	555.20	
Express	11.83	
Witness fees, etc.	7.36	
Books and periodicals	280.75	
National Ass'n Ry. & P. U. Commis- sioners	250.00	
Telephone and telegraph	351.05	
Membership fees Nat'l Ass'n Ry. & P. U. Commissioners	50.00	
Pollution Domestic Water Supply	87.50	
Regulation of jitneys	67.52	
		\$5,163.13
Expenses in Accounting Department		
Traveling expenses	\$49.65	
Printing and buying forms	598.38	
		\$648.03
Expenses in Rates Department		
Traveling expenses	\$154.83	\$154.83
Expenses in Engineering Department		
Traveling expenses	\$779.00	
Engineering equipment	3.25	
Printing blanks, etc.	16.32	
		\$798.57
Expenses Steamboat Inspector		
Traveling expenses	\$1,053.82	\$1,053.82
Expenses Inspection Department		
Inspection steam railroads	\$381.54	
Inspection electric railroads	141.95	
Accident investigation	140.90	
		\$664.39

Total general expenses		\$8,482.77
Balance		\$2,034.13
Lapsed by auditor, June 30		1,000.00
		<hr/>
		\$1,034.13
Appropriation Aid to Navigation		\$1,250.00
Expenditures	\$1,049.28	1,049.28
		<hr/>
Balance		\$200.72
Appropriation for Water Resources		\$5,000.00
Transferred from salaries appropriation C. O. No. 182		600.00
		<hr/>
		\$5,600.00
Expenditures		5,553.51
		<hr/>
Balance		\$46.49
Appropriation for Hydrographic and Geological work		\$5,000.00
Expenditures	\$4,884.41	4,884.41
		<hr/>
Balance		\$115.59
Appropriation for Grade Crossings		\$47,466.57
Expenditures	\$21,641.18	21,641.18
		<hr/>
Balance		\$25,825.39

## REPORT OF THE ACTING CHIEF ENGINEER

For the Two Years Ending June 30, 1926.

Maine Public Utilities Commission,  
 HON. CHARLES E. GURNEY, *Chairman*,  
 Augusta, Maine.  
 Gentlemen:

Herewith is submitted a report of the activities of the Engineering Department for the period May 10, 1924 to June 30, 1926.

The resignation of Mr. William M. Black as Chief Engineer became effective May 10, 1924. Shortly thereafter the writer was appointed Acting Chief Engineer, and is at present filling that position. Mr. Richard E. Downing, who is discharging the duties of Assistant Engineer in a satisfactory manner, was employed on June 16, 1924. From that time until June 16, 1926, the department consisted of two members. On the latter date Mr. Spofford Giddings was employed as Assistant Engineer, and has satisfactorily filled his position since his connection with the department.

During the last two years there have been investigated by this department one hundred thirty-three (133) cases, which are divided among the various types of utilities as follows:

## ELECTRIC COMPANIES

Extension of service .....	35
Inductive interference .....	6
Hazardous construction .....	4
Adequacy of service .....	8
Rates .....	3
Issue of securities .....	2
Authority to extend service in territory occupied by another utility .....	1
<b>Total .....</b>	<b>59</b>

## GAS COMPANIES

Extension of service .....	1
<b>Total .....</b>	<b>1</b>

## WATER COMPANIES

Extension of service .....	11
Adequacy of service .....	8



Rates .....	13
Issue of securities .....	1
	<hr/>
Total .....	33

## TELEPHONE COMPANIES

Extension of service .....	8
Adequacy of service .....	17
Rates .....	2
	<hr/>
Total .....	27

## MISCELLANEOUS

Radio interference .....	5
Accidents .....	6
Bridges .....	2
	<hr/>
Total .....	13
	<hr/>
Grand Total .....	133

In connection with the cases named, 35 hearings have been attended, 5 inventories and valuations made, 4 valuations reviewed, and 6 tests of water systems made.

Included in the list of cases handled are five involving interference with radio reception caused by electrical disturbances originating in utility property. These cases have been dealt with informally, since the responsibility of the Commission in such cases has not been definitely established. This subject is one of rapidly increasing importance; and since both utility service and radio reception are demanded by many persons, the adoption of a definite policy of adjustment would greatly facilitate our work.

This department has collaborated with the Inspections Department in the investigation of six fatal electrical accidents. This policy has been adopted in an endeavor to obtain in each case definite information of a technical nature which it is hoped will inform us of certain matters which should be avoided in electrical construction if greater safety to workmen and others is to be realized.

On December 7, 1923, there was submitted to the Commission for its consideration a combined Service Code and Safety Code for power, communication and signal lines. There have been some cases in this State in the past two years which particularly emphasize a distinct need for some standard, mandatory upon

the utility companies, which will define the minimum safe limits of construction for power and communicating systems.

This Code is based in part upon the National Electrical Safety Code, a document compiled by the Bureau of Standards in conjunction with other associations. While it is recognized that in its original draft this Service and Safety Code is not perfect, it is felt that the need of such a standard is sufficiently great to warrant its adoption. Changes which may seem necessary or desirable will quickly be made apparent during its operation. I respectfully urge that this or another standard of construction be adopted by the Commission.

This report outlines briefly the activities of this department and the changes in its personnel during the last two years. The cases mentioned are those which have been definitely assigned to the department, and upon which a considerable amount of time and effort has been expended. In addition, we have been called upon to assist in the consideration of many matters which cannot be enumerated in this report.

Respectfully submitted,

JOHN E. GOODWIN

*Acting Chief Engineer*

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## REPORT OF ASSISTANT ENGINEER

In Charge of

WATER RESOURCES DIVISION

For the Two Years Ending June 30, 1926.

To the Public Utilities Commission,  
HONORABLE CHARLES E. GURNEY, *Chairman*,  
Augusta, Maine.  
Gentlemen:

I herewith submit for your consideration a report of this division for the two years ending June 30, 1926. During this period the staff, besides myself, assigned here by the United States Geological Survey, consisted of Miss Alice L. Barentzen, who did the stenographic work and assisted greatly on the mass of computations necessary in the compilation of run-off data.

### RIVER DISCHARGE

The principal work of the division has been the collection and compilation of records of river discharge. These records are

of fundamental importance in the making of plans for hydraulic developments. The amount of water power available at any site depends primarily upon two factors; the amount of fall, and the flow of water. The fall available can be measured once and for all and we can put that down as a fact but the quantity of water in a river is not uniform. It changes not only from hour to hour, day to day, and season to season, but from year to year and by periods of years.

Economic design of water power plants and equipment is possible only on the basis of accurate run-off records covering several years. One must know the total flow of the stream and its variations throughout the year, including not only the mean flow but also the maximum and minimum flow and the periods of their duration.

Eternal vigilance is necessary to obtain accurate stream flow data and this means frequent field trips, numerous current meter measurements for the verification of station rating curves and close watch of the local observers and gage readers.

At the beginning of the two year period 16 regular gaging stations and 10 cooperative stations were being maintained. They were distributed in river basins as follows: St. John 1, St. Croix 1, Penobscot 9, Kennebec 7, Androscoggin 4, Presumpscot 1 and Saco 3. A new gaging station equipped with a water-stage recorder was installed on Sebec River at Sebec, on October 16, 1924, and during the same month an automatic station was installed on Kennebec River at Moosehead, to replace the old non-recording gage. A new automatic station was established on the Carrabassett River near North Anson on August 22, 1925. The station on Moose River near Rockwood was discontinued September 20, 1925, on account of its being flooded out by the construction of Brassua Lake Dam. In October, 1925 a new concrete gage well was constructed at the station near Medway on the West Branch of the Penobscot River, and in May, 1926, important changes were made for the care of the two gages at The Forks. These improvements were made possible by the cooperation of Milo Electric Light and Power Company, Kennebec Water Power Company, Great Northern Paper Company, Penobscot River Power Company and Mr. T. W. Clark, Hydraulic Engineer of Oldtown.

Ten of the regular gaging stations are now equipped with automatic water-stage recorders and this insures dependable records from these stations. Non-recording gages are satisfactory on streams where the diurnal fluctuation is small and the services of reliable observers can be obtained. Reliable gage readers however are difficult to find and one cannot always be sure that a non-recording gage is read as often as it should be,

especially in stormy or cold weather. Such gage readers need to be continually checked up and their readings compared with the changes in flow at other stations where automatic water-stage recorders are in operation.

Cooperation with the Water Resources Branch of the U. S. Geological Survey under Mr. N. C. Grover, Chief Hydraulic Engineer and Mr. H. B. Kinnison, District Engineer for New England, has been continued. This insures the application of Geological Survey standards, uniform throughout the country, to the work in Maine; provides for approval of the work by the Federal Department and for publication in the Water Supply Papers of the Survey.

The run off records for Maine Streams have been published in the Water Supply Papers of the U. S. Geological Survey up to September 30, 1923, and very soon a later report will include the records to September 30, 1924. The records since that time are available at the Commission's office and can be supplied in blue print form to any who desire to obtain them. It seems needless duplication to publish them here.

#### WATER POWER CENSUS

The water power census taken by the State in 1922 has been kept up to date. According to the 1922 census the total installed water wheel capacity in Maine was 473,640 horse power. At the present time our census shows the total installed water wheel capacity to be 503,039 horse power, and leaving out plants under 100 horse power it is made up as follows: 76 plants, Public Utility and Municipal with a total of 193,870 horse power and 173 plants, manufacturing and miscellaneous with a total of 303,139 horse power.

The census by the U. S. Geological Survey, dated July 22, 1926, shows that Maine now stands in seventh place among the states in the amount of developed water power, being exceeded by California with 1,834,980 horse power, New York with 1,750,391 horse power, Washington with 656,407 horse power, Alabama with 541,823 horse power, North Carolina with 538,289 horse power and South Carolina with 514,428 horse power. The census of 1908 by the U. S. Geological Survey in cooperation with the Bureau of the Census shows that the total installed water wheel capacity in Maine at that time was 343,096 horse power and that Maine stood in third place among the states of the Union in the amount of developed water power. During the past 6 years Washington, Alabama, North Carolina and South Carolina have gone ahead of Maine in the total amount of developed water power. At the present time water wheel instal-

lations are being made of 1,800 horse power on the East Machias River, and 27,000 horse power on the Androscoggin River.

#### PER CENT OF TIME DURATION TABLES

The work of preparing per cent of time duration tables based on observed river-flows started by Maine Water Power Commission in 1920 has been continued. The tables show for each year of the record the per cent of time for which various river-flows in second-feet per square mile occurred and also the per cent of time for the entire period of record for which those same river-flows in second-feet per square mile occurred. These tables can be shown graphically by plotting the values in the tables for any one year or the mean for the entire period of record, with values of second-feet per square mile as ordinates and per cent of time as abscissa and drawing a smooth curve through the points plotted.

The duration of flow-curve is used quite generally in arriving at general conclusions regarding the power available on a stream, and in making comparisons between different streams. They are also useful in determining the amount of storage or auxiliary power needed to supply a constant demand.

Due to lack of space these tables are omitted but they are available at the office of the Commission for those interested.

#### TOPOGRAPHIC MAPPING

The work of making a topographic survey of the state has been continued during the past two years in cooperation with the U. S. Geological Survey. The Survey made available an amount equal to that appropriated by the state, which was \$5,000, for each of the two years. The preparation of these maps is under the direct supervision of the Geological Survey but this Commission decides what section of the state should be mapped.

During the past two years final sheets (scale 1-62,500) have been issued for Attean Pond, Burnham, Farmington and Long Pond Quadrangles. Advance sheets (scale 1-48,000) have been issued for Dead River and Pierce Pond Quadrangles.

At the present time field work is being done on Dixfield and Rumford Quadrangles and they will probably be completed during the field season of 1926.

This work has been going on in Maine for 37 years and during that time surveys have been made and maps published for 71 of the 192 sheets required to cover the total area of the state.

This mapping work is of exceeding importance in the development of the state and topographic maps are essential to any com-

prehensive study, governmental or otherwise, which needs a knowledge of the lay of the land. The location of highways and railways, the planning of water supply projects, the prosecution of geological, soil, and forest surveys, the development of water powers and the installation of electric power lines, the location of reservoir sites and the preparation of plans for national defense all require good maps. The maps issued by the U. S. Geological Survey give a record of land elevation by contour lines, of water, including seas, lakes, rivers, swamps, etc., and all of the cultural details necessary to an accurate picture so that in the projection of work like that above mentioned, preliminary procedure may be intelligent and time saving, and subsequent operations may be well advised.

An appropriation of at least \$10,000 per year is recommended for this work, subject to the conditions that the U. S. Geological Survey make available a similar amount. It is noted that the Legislature of 1925 of our neighboring State of New Hampshire made available \$25,000 annually for a period of five years to complete the mapping of their state.

#### APPENDIX

Appended to this report are data on precipitation and evaporation covering the period since 1920, the year of last publication of such data by the state. There are also tables of maximum and minimum discharge, at the various gaging stations that have been maintained in Maine, which are important for use in connection with the design of dams and computations of storage. These data cannot be found published complete elsewhere and it is recommended that they be included in the Commission's report.

Respectfully submitted,

M. R. STACKPOLE,

*Assistant Engineer.*

#### PRECIPITATION

In the First Annual Report of the State Water Storage Commission may be found complete records of rainfall in Maine to include the year 1910. Since then rainfall records have been published in succeeding reports of the State Water Storage Commission, in Volume 2 of the Reports of the Public Utilities Commission for 1915 and 1916 and in the First Annual Report of the Maine Water Power Commission.

Following are the records for the years ending September 30, 1920-1926, arranged in the order of drainage basins:

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1921.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>COASTAL BASINS.</b>													
Mirror Lake.....	1.58	4.63	7.00	3.12	4.32	3.74	5.51	1.69	2.13	1.64	4.23	3.59	43.18
<b>ST. JOHN RIVER.</b>													
Van Buren.....	5.55	2.79	4.97	1.83	1.01	2.68	2.90	0.86	2.02	3.15	5.32	3.55	36.63
Astland.....	4.68	2.78	4.74	1.32	1.56	1.69	2.22	1.15	1.98	3.66	5.86	2.76	34.40
Presque Isle.....	5.35	1.35	4.00	2.30	1.55	2.35	2.36	1.63	1.58	2.49	5.43	3.15	33.54
Houlton.....	3.15	2.60	2.16	1.25	1.40	1.62	2.39	1.43	1.36	2.32	4.29	2.35	26.32
<b>ST. CROIX RIVER.</b>													
Woodland.....	2.55	3.35	5.72	2.19	2.85	3.58	2.55	1.53	0.89	0.97	2.95	2.78	31.91
Eastport.....	2.18	2.52	3.31	2.10	2.88	3.04	2.98	1.25	1.02	1.79	1.80	2.36	27.23
Vanceboro.....	6.79	2.62	4.58	2.59	2.34	2.35	3.28	0.15	0.60	0.48	3.64	2.74	32.16
<b>UNION RIVER.</b>													
Ellsworth.....	4.39	2.32	4.09	1.52	2.46	2.54	4.51	1.25	1.32	2.36	3.22	3.55	33.53
<b>PENOBSCOT RIVER.</b>													
Orono.....	2.37	2.68	2.81	1.76	1.98	3.27	2.96	0.71	1.03	1.93	2.44	2.00	25.94
Old Town.....	4.00	4.75	4.74	1.70	2.60	3.18	3.78	0.88	1.12	1.80	2.90	2.52	33.97
Ripogenus.....	4.60	3.73	5.97	1.59	0.69	2.44	1.47	1.04	2.44	4.01	4.64	1.48	34.10
Millinocket.....	1.89	3.72	8.03	1.90	2.90	3.35	3.46	1.26	1.76	2.85	6.34	2.84	40.30
Wytopitlock.....	3.41	1.49	4.82	1.85	1.98	2.48	3.76	0.25	1.28	1.47	5.86	2.84	31.49
Milo.....											4.73	2.34	
<b>KENNEBEC RIVER.</b>													
Greenville.....	3.22	3.75	6.93	1.48	2.22	1.95	2.61	1.97	2.88	5.06	5.56	3.53	41.16
Madison.....	1.11	4.46	7.94	0.66	2.87	2.75	3.47	1.55	0.95	2.31	4.44	2.39	34.90
The Forks.....	3.33	2.53	5.59	1.17		2.70	3.32	2.99	1.42	7.11	1.94	2.41	
Winslow.....	1.51	3.95	5.30	1.57	2.68	4.32	3.50	1.12	1.62	3.02	3.29	2.24	34.12
Gardiner.....	2.68	3.37	5.48	1.88	3.50	3.50	3.60	1.45	2.67	2.75	4.19	2.45	37.52
Eustis.....	2.43	4.04	5.27	1.13	1.36	1.57	1.97	0.45	2.29	2.48	2.61	1.75	27.35
Farmington.....	2.51	6.01	8.81	0.96	2.00	2.79	3.61	1.92	1.78	2.43	5.60	2.34	40.76
Jackman.....											2.26	1.88	

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1921. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual
<b>ANDROSCOGGIN RIVER.</b>													
Errol, N. H. ....	2.23	4.29	5.79	1.36	2.04	2.78	2.40	1.34	1.30	2.63	3.23	2.43	31.82
Gorham, N. H. ....	3.34	5.24	6.71	0.81	1.33	2.68	3.48	1.34	3.06	5.36	3.04	1.93	38.32
Lewiston. ....	2.31	4.35	7.54	1.95	3.82	3.63	3.56	1.87	2.47	1.68	2.38	2.33	37.89
Livermore Falls. ....	3.32	5.07	7.77	1.44	2.81	3.46	4.44	1.40	1.72	1.94	2.97	2.33	38.67
Pontocook Dam. ....	2.23	4.78	5.29	1.44	2.07	2.61	3.12	1.47	1.49	4.79	3.79	2.48	35.56
Rumford. ....	1.40	4.70	9.06	1.02	2.13	3.08	2.90	1.03	1.31	2.86	4.90	2.40	36.79
Aziscohos. ....	2.43	2.99	5.66	1.22	1.67	2.93	2.24	1.31	1.25	2.43	2.88	2.39	29.40
Upper Dam. ....	3.18	4.24	5.86	0.92	1.64	1.83	2.71	0.39	1.68	1.85	2.24	1.57	28.11
Middle Dam. ....	3.01	3.99	5.74	0.85	1.15	2.01	3.16	0.91	2.09	3.36	2.80	2.03	31.10
Oquossoc. ....	1.69	4.02	5.99	1.50	2.82	3.15	2.16	0.69	0.29	2.70	2.38	2.30	29.69
<b>PRESUMPCOT RIVER.</b>													
North Bridgton. ....	1.97	5.01	8.02	1.75	2.77	3.39	4.25	1.39	1.58	3.28	2.35	3.01	38.77
Songo Lock. ....	1.25	4.12	5.63	1.19	1.98	3.80	2.00	1.37	1.28	2.82	1.36	2.59	29.39
Portland. ....	1.12	5.87	6.05	1.83	4.24	2.61	3.41	2.06	2.70	3.20	2.59	1.64	37.32
<b>SACO RIVER.</b>													
Cornish. ....	1.29	4.88	6.86	1.89	3.08	4.15	2.96	1.84	2.51	3.15	1.95	3.17	37.73
Biddeford. ....	2.70	3.78	7.83	1.90	3.90	2.03	4.89	1.65	3.25	3.66	2.64	1.51	39.74
Union Falls. ....	1.10	3.71	7.59	2.11	2.99	2.23	4.15	1.77	3.35	2.21	2.61	1.99	35.81



Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending September 30, 1922.

STATION.	Elev.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
COASTAL BASINS.														
Mirror Lake.....	380	2.18	4.36	2.27	1.62	2.65	4.07	3.22	5.50	7.01	1.74	4.69	1.99	41.30
ST. JOHN RIVER BASIN.														
Van Buren.....	510	4.98	2.36	1.08	1.47	1.95	1.25	2.04	1.94	10.45	2.19	4.23	0.78	34.72
Ashland.....	600	6.11	.....	0.76	1.66	1.88	1.46	1.80	.....	9.96	.....	.....	.....	.....
Presque Isle.....	1000	3.20	3.72	1.35	1.90	1.90	2.53	1.98	1.55	11.10	1.50	3.88	1.05	35.66
Houlton.....	362	2.36	2.50	.....	.....	.....	2.37	2.75	1.50	8.30	2.20	5.65	0.65	.....
ST. CROIX RIVER BASIN.														
Woodland.....	150	2.48	5.56	1.56	2.63	1.86	3.00	2.04	1.57	4.18	2.60	5.12	1.63	34.23
Eastport.....	53	1.66	5.11	1.33	1.90	3.10	2.70	1.76	2.27	2.46	3.69	9.44	0.96	36.38
Vanceboro.....	380	2.54	5.57	1.09	1.94	1.90	3.10	1.74	1.69	5.12	2.48	6.71	1.75	35.63
UNION RIVER BASIN.														
Ellsworth.....	70	2.30	4.23	0.91	2.18	2.41	4.43	1.87	1.50	4.40	1.45	6.51	0.44	32.63
PENOBSCOT RIVER BASIN.														
Orono.....	129	2.02	4.88	1.01	1.84	2.28	3.33	2.97	1.05	8.66	2.26	5.39	2.10	37.79
Old Town.....	110	2.80	6.14	1.28	1.98	2.02	3.05	3.41	1.99	10.05	2.91	6.64	2.50	44.77
Ripogenus.....	950	4.73	3.97	1.82	2.18	1.96	1.85	3.41	2.67	10.33	2.15	4.87	1.82	41.76
Millinocket.....	386	3.17	5.34	2.19	2.32	2.69	3.13	2.55	1.70	10.82	2.11	5.87	0.71	42.60
Wytonitlock.....	350	2.25	4.34	1.14	2.57	2.04	2.75	2.11	1.28	11.21	2.32	6.07	0.93	39.01
Milo.....	280	3.96	7.65	4.26	3.35	2.82	3.32	2.94	3.19	10.94	2.77	5.81	1.82	52.83
KENNEPEC RIVER BASIN.														
Greenville.....	1140	4.82	5.69	2.02	2.02	2.77	2.96	2.99	3.44	10.00	3.54	3.41	1.89	45.55
Madison.....	257	2.75	4.85	3.23	2.04	2.48	4.75	3.45	4.29	8.41	2.70	5.29	2.19	46.43
The Forks.....	580	2.92	4.51	1.41	2.17	2.02	1.66	2.48	3.48	10.18	2.03	3.78	1.20	37.84
Winslow.....	90	2.68	5.06	1.86	1.74	2.57	4.64	2.83	4.61	7.68	6.48	7.07	2.84	50.06
Gardiner.....	140	3.10	5.09	2.31	1.86	3.43	4.59	2.18	5.72	6.85	2.91	4.84	2.22	45.10
Eustis.....	1160	3.70	4.27	1.28	2.28	2.58	1.97	2.82	1.52	6.58	3.12	4.08	1.12	35.32
Farmington.....	450	3.44	5.72	1.48	2.21	2.83	4.62	3.61	5.22	8.57	2.07	5.20	2.69	47.66
Jackman.....	1170	4.08	4.55	1.06	2.77	2.30	1.99	2.95	1.89	8.64	2.24	4.00	0.82	37.29
Augusta.....	140	2.97	5.64	1.90	2.22	3.03	4.18	4.30	5.31	7.93	2.90	5.93	2.00	48.31

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending September 30, 1922. (Continued)

STATION.	Elev.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July..	Aug.	Sept.	Annual
<b>ANDROSCOGGIN RIVER BASIN.</b>														
Errol, N. H. ....	1250	3.60	6.62	2.47	3.14	3.77	2.84	4.42	2.95	10.27	2.44	13.60	1.72	57.84
Gorham, N. H. ....	780	3.46	3.46	2.54	2.34	2.45	3.42	3.50	4.48	9.66	1.19	4.12	2.93	43.55
Lewiston. ....	185	2.61	5.95	2.81	2.62	3.57	4.60	3.93	5.69	8.71	3.33	3.00	2.01	48.83
Livermore Falls. ....	320	2.91	5.87	2.31	2.42	2.93	4.41	3.85	5.56	6.88	2.43	6.39	1.70	47.64
Pontocook Dam. ....	1170	3.37	5.95	2.07	2.34	3.90	3.03	4.24	2.40	10.05	2.07	4.81	2.10	46.33
Rumford. ....	505	2.73	5.10	2.11	1.91	2.45	3.97	3.46	4.25	11.71	1.15	5.41	2.98	47.23
Azischoos. ....	1520	3.31	4.72	1.56	1.46	2.73	2.60	2.96	2.58	7.59	2.16	9.36	2.11	43.14
Upper Dam. ....	1470	2.57	3.72	1.28	1.79	2.08	1.93	2.77	1.95	7.10	1.73	7.99	1.68	36.50
Middle Dam. ....	1450	3.16	3.86	1.36	1.29	2.12	2.38	3.02	2.59	8.05	3.13	7.61	2.02	40.59
Oquossoe. ....	1520	3.35	6.29	1.77	3.58	3.29	2.65	3.30	2.65	8.74	2.97	7.79	2.30	48.68
<b>PRESUMPSCOT RIVER BASIN.</b>														
North Bridgton. ....	450	2.87	6.59	2.97	2.31	3.16	4.91	4.48	6.02	10.43	2.65	4.03	1.73	52.15
Songo Lock. ....	270	2.46	.....	.....	1.44	2.95	3.94	2.53	5.08	8.54	2.10	3.13	1.98	.....
Portland. ....	99	2.18	6.85	3.35	3.40	5.05	3.85	5.17	5.72	10.47	2.50	2.75	1.80	53.09
<b>SACO RIVER BASIN.</b>														
Cornish. ....	340	2.85	5.75	3.05	2.57	3.80	5.10	3.91	5.61	10.45	1.98	2.76	2.60	50.43
Biddeford. ....	50	3.01	5.80	2.17	2.14	3.48	4.70	3.08	5.45	11.11	2.75	2.93	1.66	48.28
Union Falls. ....	80	2.28	6.34	2.93	2.09	3.65	4.85	3.06	6.36	9.85	2.22	2.51	1.73	47.87

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending September 30, 1923.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>COASTAL BASINS.</b>													
Beddington.....	2.70	2.15	2.20			1.70			3.28	3.20			
Mirror Lake.....	3.20	2.75	2.65	3.82	0.59	3.19	6.89	2.03	3.27	2.88	0.82	1.18	33.27
<b>ST. JOHN RIVER.</b>													
Van Buren.....	2.68	1.37	1.48	3.34	0.75	2.94	3.69	2.40	0.77	2.23	3.23	2.54	27.42
Deboulie Mt.....									2.07	1.92	3.66		
Presque Isle.....	2.66	2.18	1.48	3.87	0.90	2.51			0.82	4.32	2.32	2.98	
Beetle Mt.....									1.47	1.22	*2.38		
Houlton.....	2.95	2.30	1.45	5.40	0.55	2.70	3.20	0.90	1.20	3.65	2.80		
<b>ST. CROIX RIVER.</b>													
Woodland.....	3.43	1.72	1.93	4.70	1.23	2.78	7.57	1.37	2.57	2.36	3.46	1.05	34.17
Eastport.....	3.01	1.93	3.26	4.95	2.36	3.88	4.17	1.52	2.74	2.69	2.47	1.36	34.34
Vanceboro.....	2.69	2.33	3.31	6.48	0.84	3.20	5.97	0.41	0.37	2.73	2.19	1.81	32.33
<b>UNION RIVER.</b>													
Ellsworth.....	2.96	2.74	2.28	6.56	1.58	4.13	7.71	1.33	2.98	4.05	1.33	1.00	38.65
<b>PENOBSCOT RIVER.</b>													
Orono.....	2.78	2.25	3.42	5.81	1.62	3.43	6.98	1.87	2.86	3.86	1.65	2.15	38.68
Old Town.....	2.79	2.62	3.08	5.12	1.51	3.27	6.33	1.78	2.64	4.13	2.50	1.73	37.50
Ripogenus.....	2.88	2.88	1.75	4.05	0.95	3.10	4.52	2.35	1.46	4.63	1.70	2.77	33.04
Millinocket.....	3.25	2.71	2.20	6.34	1.28	4.47	7.19	1.54	1.87	4.66	1.47	2.86	39.84
Patten.....										3.56	1.60	2.29	
Wytopick.....	2.36	1.66	2.10	5.25	0.78	2.60	5.99	0.93	2.21	1.94	1.77	1.97	29.56
Milo.....	3.36	2.99	0.98	3.36	1.05	2.49	4.84	2.28	3.27	3.50	3.59	2.56	34.27
<b>KENNEBEC RIVER</b>													
Greenville.....	3.14	1.97	2.79	4.85	2.15	3.02	5.97	2.50	3.78	4.34	2.85	2.11	39.47
Madison.....	1.79	1.85	3.01	6.81	1.53	4.16	6.76	1.40	3.08	2.98	1.87	2.40	37.64
The Forks.....	1.86	3.51	1.94	4.04	1.33	2.43	5.50	1.36	3.24	3.80	2.74	1.91	33.66

\*Partial month—1st to 25th.

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending September 30, 1923. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>KENNEBEC RIVER.</b>													
Winslow.....	2.81	2.32	2.12	4.80	1.00	2.80	6.48	1.34	2.90	3.78	1.65	2.25	34.25
Gardiner.....	2.71	2.33	2.57	6.48	1.60	3.79	7.27	2.10	2.40	5.18	1.16	1.69	39.28
Eustis.....	2.30	0.93	2.76	4.18	1.55	2.54	4.82	2.53	4.70	2.96	2.81	1.70	33.78
Farmington.....	1.26	1.39	3.07	5.59	1.25	2.29	7.44	1.94	2.23	2.27	1.66	1.68	32.07
Jackman.....	3.52	1.91	1.73	3.04	1.46	3.05	4.70	2.01	4.84	4.44	3.11	2.70	36.51
<b>ANDROSCOGGIN RIVER.</b>													
Errol, N. H.....	2.39	1.71	2.67	4.40	1.51	2.75	5.82	1.97	2.89	2.83	2.52	2.15	33.61
Gorham, N. H.....	2.17	1.00	2.78	3.70	0.65	1.75	6.13	1.48	2.71	2.20	2.83	0.95	28.35
Lewiston.....	2.25	1.96	3.71	6.25	1.33	3.93	7.04	2.01	2.43	4.12	0.98	3.07	39.08
Livermore.....	2.20	1.41	2.27	4.85	1.12	2.24	7.05	1.67	2.47	3.19	2.30	2.06	32.83
Pontocook Dam.....	2.37	1.40	2.98	4.01	1.27	3.44	5.84	1.34	3.14	4.25	2.17	2.06	34.27
Rumford.....	2.32	0.97	2.38	4.47	0.95	2.30	6.55	2.36	2.09	2.66	2.95	2.04	32.04
W. Kennebago Mt.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Aziscohos.....	2.22	1.57	1.42	2.73	1.03	2.66	4.91	1.65	3.42	2.48	2.39	1.95	28.43
Upper Dam.....	1.96	0.87	2.37	3.27	1.02	1.77	4.98	1.93	2.49	2.27	1.91	1.32	25.56
Middle Dam.....	2.36	0.90	1.57	2.73	0.66	1.80	5.11	2.04	3.65	3.83	3.15	1.70	29.50
Oquossoc.....	2.48	1.19	3.29	3.50	1.64	2.40	4.97	1.43	3.73	3.36	2.38	2.01	32.38
<b>PRESUMPSCOT RIVER.</b>													
North Bridgton.....	2.33	1.56	2.76	5.90	0.81	2.85	5.83	2.09	1.60	3.53	3.08	2.60	34.94
Portland.....	2.13	1.33	4.81	8.55	1.87	3.96	4.98	1.97	2.89	2.92	3.18	0.83	39.42
<b>SACO RIVER.</b>													
Cornish.....	2.51	1.45	3.42	5.85	1.50	3.01	7.59	2.53	2.71	3.34	1.18	2.59	37.68
Biddeford.....	1.84	1.26	3.59	8.38	1.47	2.01	7.80	1.82	3.76	2.70	1.20	0.74	36.57
Union Falls.....	2.48	1.90	3.47	5.13	1.45	2.37	6.74	2.76	3.12	3.43	2.59	0.82	36.26

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1924.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>COASTAL BASINS.</b>													
Mirror Lake.....	4.11	2.19	5.39	4.55	0.00	2.14	5.51	5.25	2.67	2.21	5.61	3.37	43.00
<b>ST. JOHN RIVER.</b>													
Van Buren.....	2.92	3.24	2.32	5.58	1.46	1.31	2.59	4.03	2.28	2.90	4.79	2.84	36.26
Hedgehog Mt.....									1.26	3.36	4.54	3.43	
Presque Isle.....	2.04	2.59	2.51	1.32	1.40	1.50	3.08	3.03	0.76		3.07	3.34	
Houlton.....					1.80	1.80	3.70					3.59	
<b>ST. CROIX RIVER.</b>													
Woodland.....	3.05	3.17	3.17	3.92	1.17	0.91	3.91	3.45	2.01	1.44	6.28	3.92	37.41
Eastport.....	2.35	2.27	3.18	3.62	1.07	1.13	2.29	1.83	1.92	3.29	4.79	2.48	30.22
Vanceboro.....	2.90	3.37	4.82	4.09	2.08	1.55	3.20	2.91	1.76	1.44	3.61	5.90	37.63
<b>UNION RIVER.</b>													
Ellsworth.....	4.04	2.72	3.85	4.18	1.92	1.23	3.45	3.27	2.38	1.26	6.47	2.64	37.41
<b>PENOBSCOT RIVER.</b>													
Orono.....	2.92	3.16	3.73	4.46	3.07	1.44	3.98	3.03	2.47	1.91	3.69	3.32	37.18
Old Town.....	3.26	3.37	3.50	3.24	1.64	1.04	3.81	3.63	2.57	2.31	4.15	3.52	36.04
Ripogenus.....	2.83	4.26	2.21	2.99	1.82	1.98	4.67	3.15	0.94	3.23	2.07	4.73	34.88
Millinocket.....	2.76	3.91	2.53	3.82	2.13	0.92	3.80	3.61	1.41	2.58	3.04	5.08	35.59
Wytonitlock.....	3.94	2.69	2.80	4.38		0.35	3.42	2.61	2.24	2.08	2.54	3.62	
Milo.....	3.64	4.60	2.78	2.35	1.32	0.25	2.42	3.61	1.66	3.05	3.21	3.80	32.69
<b>KENNEBEC RIVER.</b>													
Greenville.....	3.45	3.39	3.32	2.55	2.24	1.36	4.45	4.52	1.75	3.07	2.34	7.39	39.83
Madison.....	3.56	4.10	2.67	3.40	2.25	0.93	7.36	4.66	2.12	2.92	4.03	4.99	42.99
The Forks.....	4.08	5.56	1.06	1.94	1.46	0.41	4.01	3.25	2.61	3.49	3.07	2.83	33.77
Winslow.....	3.06	3.75	2.37	3.16	1.74	0.68	4.50	3.06	2.98	2.08	4.14	3.88	35.40

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1924. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>KENNEBEC RIVER</b>													
Gardiner.....	3.98	2.57	4.44	4.29	2.13	1.29	5.14	5.30	1.57	1.35	4.99	4.14	41.19
Eustis.....	3.01	.....	3.05	3.03	1.68	1.32	4.25	1.70	2.75	3.18	2.86	4.69	.....
Farmington.....	3.48	2.72	4.38	2.90	1.99	0.71	5.45	3.95	1.68	2.89	4.90	5.93	40.98
Jackman.....	2.62	3.29	2.53	2.12	1.74	1.15	4.20	3.14	2.09	3.22	3.54	3.94	33.58
<b>ANDROSCOGGIN RIVER.</b>													
Errol, N. H.....	3.97	4.44	4.22	2.70	1.86	1.16	3.98	2.52	2.36	4.56	4.77	6.28	42.82
Gorham, N. H.....	3.48	5.26	3.37	3.56	1.66	1.10	6.36	4.06	2.36	2.35	4.71	7.38	45.65
Lewiston.....	4.01	3.45	3.27	4.34	2.88	0.75	5.37	6.12	1.21	2.59	5.25	5.81	45.05
Livermore.....	3.69	4.28	2.50	3.66	2.30	0.76	5.91	4.14	2.39	1.95	9.27	6.87	47.72
Pontocook Dam.....	3.38	4.34	3.97	2.98	1.85	1.22	3.90	2.81	2.99	3.87	5.16	5.88	42.35
Rumford.....	3.77	4.15	2.92	3.52	1.92	0.91	5.16	2.64	2.30	4.15	4.89	9.81	46.14
W. Kennebago Mt.....	.....	.....	.....	.....	.....	.....	.....	.....	3.01	5.37	3.86	6.32	.....
Azischoos.....	2.39	3.36	2.24	2.43	1.21	1.14	2.87	2.55	1.65	4.34	3.74	7.60	36.52
Upper Dam.....	2.70	2.09	3.31	2.03	0.86	0.79	3.23	2.13	1.25	3.22	3.13	5.95	30.69
Middle Dam.....	3.16	3.36	2.31	1.86	1.70	1.06	2.98	3.02	2.35	3.41	4.86	6.97	37.04
Oquossoc.....	3.54	3.77	2.44	2.97	1.68	1.22	4.13	1.95	1.33	3.03	2.72	6.09	34.87
<b>PRESUMSCOT RIVER.</b>													
North Bridgton.....	3.62	3.26	5.24	4.29	2.36	0.49	5.68	4.90	1.30	2.01	5.11	6.89	45.15
Portland.....	3.20	2.68	3.58	4.50	3.84	0.89	6.48	4.27	1.74	2.42	3.36	4.09	41.05
<b>SACO RIVER.</b>													
Cornish.....	5.12	6.24	3.74	4.00	2.10	0.94	6.67	5.42	1.73	2.13	.....	.....	.....
Biddeford.....	3.94	2.77	5.56	3.73	3.29	1.44	5.63	5.18	1.96	3.17	1.03	5.18	42.88
Union Falls.....	4.15	4.51	3.39	4.16	2.11	1.14	5.42	4.97	1.44	1.41	4.11	6.41	43.22

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1925.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
COASTAL BASINS.													
Mirror Lake.....	0.00	2.81	2.59	2.44	2.45	4.06	2.08	0.23	5.59	1.65	1.96	4.42	30.28
ST. JOHN RIVER.													
Van Buren.....	1.00	1.91	1.68	2.60	2.86	3.17	1.68	2.15	2.51	2.97	2.86	3.97	29.36
Hedgehog Mt.....									2.18	5.22	1.75	4.08	
Presque Isle.....	0.78	1.38	1.73						2.32	2.45	3.09	4.18	
Houlton.....	1.15	2.58	1.88	2.53	1.85	3.20	1.77		1.29	5.64	2.09	2.20	30.93
ST. CROIX RIVER.													
Woodland.....	1.67	3.19	2.56	2.77	1.92	4.25	0.88	1.49	3.72	1.44	2.95	4.69	31.53
Eastport.....	1.14	1.59	2.09	3.24	1.95	3.79	1.53	1.18	2.87	2.69	1.92	3.22	27.21
Vanceboro.....	0.29	1.65	3.15	2.22	2.11	2.89	1.65	0.74	3.66	4.44	2.00	5.17	29.97
UNION RIVER.													
Ellsworth.....	0.66	2.17	2.54	2.79	1.92	3.77	1.71	1.10	3.58	2.49	2.06	4.84	29.63
PENOBSCOT RIVER.													
Orono.....	1.39	3.59		4.47	2.16		1.45	2.30	4.31	3.38	1.07	7.70	
Old Town.....	1.07	2.53	2.59	2.28	2.26	4.15	1.02	1.91	4.39	3.42	1.31	7.14	34.07
Ripogenus.....	0.93	2.84	1.30	2.33	2.47	3.52	0.94	2.29	5.75	2.93	1.09	5.97	32.36
Millinocket.....	0.28	3.83	2.24	2.86	1.69	4.84	0.82	1.98	6.84	3.21	1.00	5.09	34.68
Wytopitlock.....	0.80	3.15	1.96	1.86	2.51	3.23	1.03	2.03	3.48	4.61	1.12	5.11	30.89
Milo.....	2.28	3.86	1.24	2.27	1.49	4.07	0.47	2.55	5.19	2.29	1.61	6.01	33.33
KENNEBEC RIVER.													
Greenville.....	1.33	4.47	1.84	2.95	3.56	4.13	1.46	1.82	6.91	5.80	1.27	4.24	39.78
Madison.....	0.08	1.77	1.69	2.43	3.03	3.74	0.77	1.75	4.26	3.25	0.35	4.50	27.62
The Forks.....	0.35	3.35	1.24	1.82	2.15	3.09	1.21	1.96	6.58	5.52	0.88	4.45	32.60
Winslow.....	0.15	2.58	2.02	1.92	1.97	5.56	0.82	1.52	3.81	4.29	0.83	5.30	

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1925. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>KENNEBEC RIVER.</b>													
Gardiner.....	0.88	3.00	2.00	3.09	3.09	5.34	1.86	1.58	3.14	3.79	1.46	4.34	33.57
Eustis.....	0.65	4.49	1.40	3.07	2.93	3.41	1.25	1.99	5.99	3.36	2.14	5.37	36.05
Farmington.....	1.14	3.30	2.20	2.98	4.08	6.14	0.71	2.14	5.06	5.38	1.34	5.07	39.54
Jackman.....	0.67	3.08	2.56	3.38	3.87	3.00	1.32	2.95	6.85	3.56	2.42	4.65	38.31
<b>ANDROSCOGGIN RIVER.</b>													
Errol, N. H.....	0.27	3.85	1.77	2.60	3.70	4.42	1.00	2.64	5.46	3.54	1.45	6.94	37.64
Gorham, N. H.....	0.17	6.27	1.06	2.52	2.88	5.33	1.03	2.56	4.76	4.89	0.88	4.23	36.58
Lewiston.....	0.14	2.41	2.31	3.32	4.52	7.18	1.86	1.52	5.02	4.59	0.62	4.85	38.34
Livermore.....	0.09	3.17	1.99	3.27	4.86	6.22	0.88	2.04	4.80	3.13	0.43	4.69	35.57
Pontocook Dam.....	0.15	3.77	2.02	2.86	3.46	4.50	0.94	2.67	5.48	5.12	0.98	7.47	39.42
Rumford.....	0.03	3.65	1.31	2.77	3.70	6.17	0.62	1.39	4.17	5.12	1.16	6.26	36.35
Azischoos.....	0.43	3.92	1.59	2.04	3.73	3.18	1.12	2.40	5.07	2.90	1.44	6.70	34.52
Upper Dam.....	0.11	3.23	1.27	3.02	2.44	3.14	0.77	1.27	4.11	2.45	0.42	5.88	28.06
Middle Dam.....	0.69	4.96	0.98	2.57	3.12	4.56	0.86	2.24	4.85	4.55	1.00	5.85	36.23
Ocuosoc.....	0.13	3.71	1.61	2.82	3.03	4.90	0.90	1.87	3.84	2.00	0.38	5.88	31.07
<b>PRESUMPCOT RIVER.</b>													
North Bridgton.....	0.05	2.90	2.00	3.93	4.91	7.44	1.81	1.18	3.01	6.94	1.25	4.77	40.19
Portland.....	0.09	0.91	2.20	6.04	3.27	6.12	2.54	1.24	3.51	2.62	0.55	1.75	30.84
<b>SACO RIVER.</b>													
Hiram.....							1.72			2.62	1.46	1.91	
Biddeford.....	0.53	0.72	2.39	3.43	3.41	6.47	2.31	0.70	3.40	1.74	0.54	1.67	27.31
Union Falls.....	0.15	2.19	2.39	2.71	4.38	6.31	2.22	0.56	1.63	3.83	0.64	1.14	28.15



Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending September 30, 1926.

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual
COASTAL BASINS.													
Mirror Lake.....	6.97	4.71	3.83	2.94	2.71	3.67	2.94	1.22	3.27	1.34	2.32	2.97	38.89
ST. JOHN RIVER.													
Van Buren.....	5.19	6.36	2.02	2.19	2.01	1.13	2.08	2.32	2.70	2.09	3.97	4.00	36.06
Presque Isle.....	5.17							1.86		2.10	3.71	3.30	
Houlton.....	6.91	5.50	2.72	2.99	3.03	1.57	3.37	3.07	2.08	2.79	3.96	3.18	41.17
ST. CROIX RIVER.													
Woodland.....	9.08	5.69	2.30	3.09	2.77	2.24	2.28	2.00	2.90	2.50	2.70	2.95	40.50
Eastport.....	5.84	3.50	2.07	4.11	3.61	2.94	1.86	1.92	2.77	1.15	1.92	2.23	33.92
Vanceboro.....	8.52	5.92	2.72	1.14	4.91	2.85	2.41	3.21	2.13	2.53	2.93	3.12	42.39
UNION RIVER.													
Ellsworth.....	7.57	5.66	3.24	4.16	3.55	2.90	3.21	1.61	3.02	1.63	4.49	2.91	43.95
PENOBSCOT RIVER.													
Bangor.....	7.45	4.52	2.77	2.99	2.79	2.04	2.81	1.88	2.89	4.79	4.49	4.26	46.36
Old Town.....	7.19	5.52	2.85	3.15	3.15	2.47	3.05	1.92	2.87	5.13	4.13	4.15	45.58
Ripogenus.....	6.87	6.23	1.63	2.27	2.73	2.74	2.18	2.48	3.49	1.32	3.75	3.88	39.57
Millinocket.....	6.07	6.39	3.12	2.94	3.34	3.03	2.47	1.58	2.76	3.47	7.68	3.68	46.53
Wytopitlock.....	8.36	5.38	2.59	3.38	2.90	1.39	3.59	2.69					
Danforth.....									1.82	2.05			
Milo.....	7.09	5.97	1.73	1.38	1.52	1.78	0.97	1.80	3.07	2.99	6.35	3.95	38.60
KENNEBEC RIVER.													
Greenville.....	6.02	5.31	2.57	3.37	3.45	2.31	2.63	1.69	3.00	1.23	2.72	2.47	37.77
Madison.....	6.23	5.12	2.73	3.05	2.79	2.95	2.41	1.21	3.07	2.83	3.86	2.99	39.24
The Forks.....	5.77	4.03	1.09	1.90	1.39		2.33	1.14	3.27	1.27	3.07	3.09	
Winslow.....	6.85	4.02	3.32	3.13	2.58	2.48	2.03	1.84	2.55	3.68	2.22	3.59	38.29
Gardiner.....	6.40	3.82	3.45	3.57	5.03	2.38	2.52	2.17	2.79	1.76	2.73	3.07	39.69
Farmington.....	6.60	5.14	3.13	3.01	2.69	2.69	3.13	1.65	3.94	2.58	3.56	3.11	41.23

Precipitation, in inches, at stations in drainage basins of Maine Rivers, during the year ending  
September 30, 1926. (Continued)

STATION.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sept.	Annual.
<b>KENNEBEC RIVER.</b>													
Eustis.....	4.98	2.60	1.44	2.73	2.02	2.16	2.40	1.61	3.45	1.51	4.03	3.25	32.18
Jackman.....	5.61	4.29	2.51	3.38	1.82	2.97	4.53	3.11	3.59	1.72	3.33	3.44	40.30
<b>ANDROSCOGGIN RIVER.</b>													
Errol, N. H.....	6.64	4.49	1.90	2.09	2.45	2.08	3.32	1.77	4.80	3.78	3.57	4.06	40.95
Gorham, N. H.....	4.36	4.97	1.74	1.68	2.51	2.11	2.63	1.11	3.85	2.49	2.60	2.21	32.26
Lewiston.....	5.34	3.37	3.29	3.28	3.49	2.70	3.22	1.45	2.45	2.71	1.93	2.92	36.15
Livermore.....	5.77	5.02	2.99	3.09	3.04	2.83	2.90	1.06	2.91	3.15	3.49	2.92	39.17
Pontocook Dam.....	6.45	4.50	1.89	2.56	2.87	2.21	2.94	1.63	4.72	4.69	3.53	3.13	41.12
Rumford.....	4.71	4.62	2.87	2.46	2.62	2.48	2.95	1.46	3.65	3.54	1.43	2.47	35.26
Aziscohos.....	6.04	4.03	1.56	2.13	2.12	2.19	2.64	2.09	3.77	3.05	3.82	3.67	37.11
Upper Dam.....	5.60	3.09	0.95	1.48	1.86	1.58	1.78	0.90	1.83	3.38	2.22	2.80	27.47
Middle Dam.....	4.80	3.41	1.36	1.65	1.90	1.78	2.50	1.76	3.95	4.29	3.25	3.42	34.07
Oquossoc.....	5.50	3.58	1.36	2.77	2.22	2.08	2.17	0.75	3.11	2.66	1.68	3.20	31.08
<b>PRESUMPSCOT RIVER.</b>													
North Bridgton.....	4.81	4.05	2.67	3.11	4.15	2.92	3.75	1.32	2.29	3.27	1.39	3.03	36.76
Portland.....	4.75	3.01	3.51	3.38	5.19	3.54	2.71	2.16	1.86	2.03	1.87	1.89	35.90
<b>SACO RIVER.</b>													
Hiram.....	5.21	4.24	.....	3.01	3.78	2.75	2.67	1.70	2.08	3.99	1.76	2.39	.....
Biddeford.....	5.18	4.23	4.27	1.28	5.14	3.25	2.98	0.40	2.29	3.00	1.62	2.00	35.64
Union Falls.....	4.78	4.04	4.47	2.78	3.75	3.02	2.88	0.66	1.68	2.24	1.47	1.91	33.68

## EVAPORATION

The evaporation station established by this Commission on June 4, 1915, near Cobbosseecontee Stream at Gardiner, has been kept in operation; the actual evaporation from a standard U. S. Weather Bureau tank was measured and meteorological data kept.

The Weather Bureau tank is of galvanized iron, 48 inches in diameter and 10 inches deep, set on a timber frame. There is no ventilation under the tank and it is kept filled to an approximate depth of 8 inches. Measurements of evaporation are made with a hook gage. The elevation of the pan is about 140 feet above mean sea level. The anemometer is 7 inches above the pan.

In June 1921 this tank and the rain gage were moved about 120 feet to within 15 feet of the auxiliary tank in the stream; elevation 139.7 feet above mean sea level.

An auxiliary tank, a square galvanized pan 36 inches square and 36 inches deep supported by floats in the stream, was installed July 1, 1917. The evaporation is measured by a dipper, the cubical content of which is exactly equivalent to that of the pan at a depth of one one-hundredth of an inch. The elevation of the tank is about 135 feet above mean sea level. The anemometer is 14 inches above the pan.

The records consist of observations of humidity and water temperatures twice daily at 7 A. M. and 6 P. M., and anemometer, maximum and minimum air temperatures, evaporation, and precipitation once daily at 6 P. M.

Records for years previous to 1918 are included in the First Annual Report of the Maine Water Power Commission.

On June 1, 1926, a square galvanized pan, 36 by 36 inches by 18 inches deep supported by floats, was installed in Moosehead Lake near the west end of the East Outlet dam, and the record from there consists of evaporation and precipitation at 6 A. M., each day. Records from this station may be found in a later report.

Following are the records taken at Gardiner for the years 1918-1926:

EVAPORATION AT GARDINER, MAINE  
Summary Table of Monthly Figures

YEAR AND MONTH.	Mean % Humidity.	MEAN TEMPERATURE.			MILES PER HR. MEAN WIND VELOCITY AT		Monthly Precipitation in inches.	MONTHLY EVAPORATION.	
		Air.	Water in		Tank	Stream.		in Standard Tank	in Floating Pan (in stream)
			Tank.	Stream					
1918.									
April, 3-30.....		49.5	47.0	42.1	3.82		*2.78	*3.18	
May.....		59.8	62.4	62.2	3.16		1.16	5.03	
June.....		60.6	65.2	66.8	2.50		3.62	5.74	
July.....		73.4	73.0	72.7	1.91		7.16	4.58	
August.....		68.0	71.3	73.5	2.05		4.47	5.01	
September.....		56.8	60.1	64.0	2.31		7.98	2.90	
October.....		49.4	48.7	50.4	2.65		3.99	1.63	
November, 1-11.....		39.0	41.6	46.3	2.46		*1.64	*1.47	
1919.									
May.....		54.6	57.6	56.9	3.42		3.92	4.47	
June.....		66.0	70.0	71.0	2.66		2.07	5.58	
July.....		72.6	73.9	75.1	2.74		1.34	5.76	
August.....		66.0	66.1	70.6	2.39		1.94	4.40	
September.....		57.2	59.9	63.0	2.44		5.08	2.86	
October, 1-11.....		49.6	53.1	56.4	2.35		*5.94	*2.20	
1920.									
April, 11-30.....		41.0	45.7	40.0	3.87		*8.22	*3.02	
May.....	75.2	49.7	57.2	55.8	2.78	1.70	2.07	4.78	3.12
June.....	77.3	61.8	66.5	67.7	2.60	1.31	2.74	4.89	3.99
July.....	80.5	67.6	72.0	73.9	2.61	1.30	5.73	6.18	4.88
August.....	83.2	67.9	73.4	74.5	1.93	.925	2.40	4.36	3.87
September.....	87.3	57.8	62.2	65.3	2.76	1.43	7.78	3.04	2.37
October.....	86.8	49.7	54.2	57.8	2.42	1.33	2.67	2.47	2.35
November, 1-13.....	89.5	34.4	41.3	46.0	2.82	1.50	*2.98	*1.29	*1.25

1921.										
April, 7-30.....	84.4	44.8	50.7	48.9	3.92	2.42	*3.54	*3.06	*1.64	
May.....	73.2	53.0	60.4	60.9	2.22	1.75	1.25	4.90	3.93	
June.....	69.1	61.9	69.0	70.1	1.98	1.25	2.67	6.01	4.83	
July.....	81.3	69.2	76.6	76.7	1.58	1.05	2.75	5.31	4.30	
August.....	77.5	62.6	70.7	72.3	2.02	1.27	4.19	5.70	4.98	
September.....	81.2	58.9	64.9	68.1	1.88	1.15	2.45	4.24	3.81	
October.....	85.6	43.5	49.6	54.3	2.16	1.17	3.10	2.65	2.69	
November, 1-5.....	88.6	37.0	41.8	45.0	3.72	2.14	*5.94	*1.38	*1.32	
1922.										
April, 11-30.....	66.6	40.5	48.4	47.6	3.24	3.18	*2.50	*3.39	*2.74	
May.....	66.0	52.1	59.6	58.7	2.52	2.71	5.72	5.38	4.10	
June.....	86.0	62.5	68.4	68.5	1.93	2.05	6.85	4.11	2.97	
July.....	82.9	67.3	73.2	74.3	1.63	1.79	2.91	5.43	4.61	
August.....	82.1	66.5	71.3	73.1	1.67	1.45	4.84	4.83	4.41	
September.....	88.4	59.5	61.6	65.4	1.50	1.44	2.22	3.33	3.47	
October.....	87.4	48.0	47.2	50.7	2.59	2.02	2.71	1.92	1.90	
November, 1-23.....	87.8	39.6	38.7	39.7	1.64	1.32	*2.99	*0.99	*1.07	

\* Partial month computed for 30 days (31 days for October).

EVAPORATION AT GARDINER, MAINE  
Summary Table of Monthly Figures

YEAR AND MONTH.	Mean % Humidity.	MEAN TEMPERATURE.			MILES PER HR. MEAN WIND VELOCITY AT		Monthly Precipitation in inches.	MONTHLY EVAPORATION.	
		Air.	Water in		Tank	Stream.		in Standard Tank.	in Floating Pan (in stream)
			Tank.	Stream.					
1923.									
April, 13-30.....	73.8	43.3	45.7	40.6	3.28	.....	*7.27	*2.48	.....
May.....	72.1	55.5	57.0	55.9	2.52	2.37	2.10	4.65	3.34
June.....	74.0	64.7	66.4	68.1	2.22	1.85	2.40	5.27	4.01
July.....	76.5	67.3	68.5	71.9	1.79	1.48	5.18	5.26	4.58
August.....	78.9	66.3	66.7	68.8	1.81	1.31	1.16	5.04	4.40
September.....	83.7	60.8	62.4	65.9	1.58	1.17	1.69	3.66	3.39
October.....	88.2	49.8	48.9	53.2	1.92	1.28	3.98	1.83	1.64
November.....	87.5	38.0	38.2	39.3	1.89	1.21	2.57	1.03	0.80
1924.									
April, 8-30.....	75.9	42.5	45.2	41.0	3.33	2.98	*5.19	*2.96	*2.30
May.....	71.9	51.5	53.8	53.1	3.10	2.84	5.30	3.97	3.02
June.....	70.6	60.1	64.5	65.0	2.14	1.58	1.57	5.34	4.16
July.....	76.8	70.0	71.3	73.5	1.92	1.49	2.35	6.62	5.76
August.....	81.4	68.1	69.3	72.0	1.46	1.12	4.99	4.93	4.11
September.....	86.3	58.4	59.7	63.7	1.63	1.20	4.14	3.30	3.19
October.....	80.5	49.7	48.1	52.1	2.30	1.51	0.88	2.73	2.63
November, 1-16.....	84.2	41.8	40.8	41.8	1.65	0.975	*3.00	*1.48	*1.67

1925.									
April.....	69.7	44.2	46.9	46.4	2.95	2.07	1.85	*3.64	*3.38
May.....	79.4	52.0	55.5	56.6	1.92	1.31	1.58	4.02	3.47
June.....	85.7	64.5	67.3	68.6	2.04	1.09	3.14	5.09	4.76
July.....	82.9	68.3	71.3	73.1	1.79	0.83	3.79	5.76	4.41
August.....	85.2	66.4	68.0	71.8	1.61	0.82	1.46	5.11	4.74
September.....	92.0	57.8	59.4	62.6	2.18	1.32	4.34	3.93	3.31
October.....	93.6	42.5	43.4	46.6	2.55	1.90	6.40	1.88	1.84
November, 1-25.....	88.9	39.2	38.1	38.4	2.56	2.08	*3.82	*1.55	*0.98
1926.									
April, 24-30.....	92.1	43.4	46.7	41.4	2.19	1.42	*2.52	*1.97	*2.53
May.....	90.8	51.3	54.8	54.5	2.46	1.62	2.17	4.86	4.03
June.....	87.7	60.3	64.9	64.7	2.09	1.30	2.79	5.44	3.94
July.....	86.8	67.5	71.1	73.3	1.55	0.81	1.75	6.08	5.14
August.....	87.3	66.7	69.2	71.4	1.61	0.76	2.73	5.08	4.48
September.....	90.0	58.5	61.0	62.1	1.74	0.81	3.07	3.67	3.49
October.....	91.7	48.5	48.8	51.8	2.13	0.88	5.23	2.06	2.28
November, 1-25.....	92.0	39.9	40.1	42.3	2.59	1.36	*9.13	*1.33	*1.24

\* Partial month computed for 30 days.

## MAXIMUM AND MINIMUM DISCHARGE

In almost any engineering study of a stream, all available run-off data should be used, but generally the first two stream-flow data the engineer seeks are the maximum and minimum flows. In many cases the most important are the maximum discharges, used in the design of spillway capacity, to be allowed for dams, for studies of backwater and the design of safe bridges.

The minimum discharge is important for use in determining the dependable power output and also the amounts of storage or auxiliary power capacity needed.

Care should be exercised in the use of minimum discharge figures as in many cases, where storage is not used on Sundays and holidays, they do not represent the natural flow. The following table shows data on maximum and minimum discharge obtained at gaging stations in the State of Maine:



## MAXIMUM AND MINIMUM DISCHARGE OF MAINE RIVERS

River.	Locality.	Period for which records are available. * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
St. George.....	Union.....	1913-1914	116	Apr. 2, 3, 1914	1,060	9.1	Oct. 6, 1914. . . .	3	0.026	Min. flow when water was held back by dams.
St. John.....	Dickey.....	1910-1911	2820	May 9, 1910.	30,000	10.6	July 20, 21, Sept. 2-5, 1909.	350	.124	Max. disch. of doubtful accuracy.
St. John.....	Ft. Kent.....	1905-1915	4880	May 13, 1909.	83,200	17.0	Nov. 11, 1909. Sept. 12, 13, 1913.	620	.127	
St. John.....	Van Buren.....	1908-	8270	May 2, 1923.	134,000	16.2	Mar. 18, 1923.	720	.087	
St. Francis.....	St. Francis.....	1910-1911	560	May 6, 1911.	10,400	18.6	Sept. 28 to Oct. 7, 1910.	120	.214	
Allagash.....	Allagash.....	1910-1911	1240	May 4, 1911.	7,780	6.3	Aug. 1, 1911.	147	.119	
Fish.....	Wallagrass.....	1903-1908 1911.	860	May 9, 1908.	8,970	10.4	Oct. 13, 14, 1905.	47	.055	
Madawaska....	St. Rose, DuDe- gele, P. Q.	1911.	950	May 12, 1910.	8,220	8.6	Nov. 7, 1911.	197	.207	
Aroostook.....	Ft. Fairfield.....	1903-1910	2230	May 1, 1907.	34,300	15.4	Oct. 11, 1903.	79	.035	
St. Croix.....	Baileyville.....	1919-	1320	May 1, 1923.	*23,300	17.7	Several Sundays in 1924-1925.	100	0.076	Flow affected by pondage and reservoirs.
St. Croix.....	Woodland.....	1902-1911	1380	Sept. 29, 1909	20,300	14.7	July 4-6, 1909.	50	0.036	Both max. and min. values approx. Min. flow when mills shut down.

## MAXIMUM AND MINIMUM DISCHARGE OF MAINE RIVERS

River.	Locality.	Period for which records are available. * * *	Drain- age Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
Machias . . . . .	Whitneyville . . . . .	1909-1921	465	Sept. 30, 1909	11,100	23.9	Oct. 6, 1906.	10	.022	Min. flow when gates in dam above were closed.
Union, W. Br. . . . .	Amherst . . . . .	1909-1919	140	Mar. 21, 1913	2,160	15.4	Sept. 10, 1909. Sept. 15, 1912.	14	.100	Min. flow est. as 12 sec. ft. in Feb. 1918, when stage disch relation was affected by ice.
Branch Lake Str	Ellsworth . . . . .	1909-1915	31	Mar. 8, 1910.	293	9.4	Sept. 30, 1910.	1	.032	Min. flow is leakage only from dam above.
Green Lake Str	Lakewood . . . . .	1909-1913	47	Mar. 25 to Apr. 8, 1913.	570	12.1	Nov. 19, 24, 1909.	7	.149	Min. flow is leakage only from dam above.

River.	Locality.	Period for which records are available. * * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
Penobscot, W. Br.	Medway.....	1916-	2120	June 18, 1917	*20,000	9.4	Several times 1923-1924.	100	0.047	Min. flow occurs Sundays for about ½ hour or less when plant above is shut down.
Penobscot.....	W. Enfield.....	1902-	6600	May 1, 1923.	*153,000	23.2	Oct. 29, 1905.	*1470	.223	
Penobscot.....	Bangor.....	1901-1910	7700	Apr. 10, 1901.	*115,000	15.0				
Penobscot, E Br.	Grindstone....	1902-	1070	Apr. 30, 1923.	35,100	32.8	Feb. 28, 1904.	30	.028	Min. flow roughly approx.
Mattawamkeag..	Mattawamkeag..	1902-	1500	May 1, 1923.	43,900	29.3	Oct. 4-12, 1905. Sept. 19 & Oct. 6, 1906. Sept. 24-29, 1908. Oct. 14-17, 1910.	86	.057	
Piscataquis.....	Foxcroft.....	1902-	286	Sept. 29, 1909	21,700	75.9	Aug. 6, 1905. Nov. 22, 1908.	5	.017	Min. flow when mills above are shut down.
Piscataquis.....	Medford.....	1924-	1170	Nov. 17, 1925	22,800	19.5	Nov. 10, 1924.	172	.147	
Sebec.....	Sebec.....	1924-	344	Nov. 16, 1925	*3,670	10.7	Jan. 25, 1926.	*20	.058	Min. flow when plant above closed.

MAXIMUM AND MINIMUM DISCHARGE OF MAINE RIVERS

River.	Locality.	Period for which records are available. * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
Pleasant.....	Milo.....	1920-	325	Apr. 30, 1923.	*24,400	75.1	July 29, Aug. 2, Sept. 11, 1921.	22	.068	Max. flow approx.
Passadumkeag...	Lowell.....	1915-	301	May 2, 1923.	*5,680	18.9	Sev. days, July, Aug., 1921.	5	.017	Min. flow when gates in dam above were closed.
Kenduskeag Str..	Bangor.....	1908-1919	191	Apr. 15, 1909.	6,130	32.1	Sept. 15 to Oct. 1, 1908 & Oct. 11-16, 1914.	7	.037	
Cold Stream.....	Enfield.....	1904-1906	26	May 1, 1905. June 11, 1906.	316	12.2	Sept. 10, 1904. Aug. 12-15, 1905. Jan. 2, 1906.	2	.077	
Phillips Lake Outlets.....	Holden & Dedham.....	1904-1908	12.3	Mar. 1, 1907.	198	16.1	Sept. 30 to Nov. 1, 1905.	1.3	.106	Max disch. approx. Disch. affected by storage.
Kennebec.....	Moosehead.....	1919-	1240	May 12, 13, 1920.	13,400	10.8	Apr. 7-15, 1923.	*62	.050	Min. disch. is leakage only through E. Outlet Dam.
Kennebec.....	The Forks.....	1901-	1570	June 18, 1917.	*23,700	15.1	Oct. 27, 1911	215	.137	Flow affected by storage.
Kennebec.....	Bingham.....	1907-1910	2660	May 11, 12, 1909.	32,500	12.2	Nov. 13, 1908.	620	.233	Flow affected by storage.

River.	Locality.	Period for which records are available. * * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
Kennebec . . . . .	N. Anson . . . . .	1901-1907	2790	Mar. 21, 1903	48,700	17.4	Nov. 1, 1903	540	.194	Max. disch. approx. Flow affected by storage.
Kennebec . . . . .	Waterville . . . . .	1892-	4270	Dec. 16, 1901, 7 to 9 A. M.	*157,000	36.8		100	.023	Min. flow is est. leakage for various Sundays.
Moose . . . . .	Rockwood . . . . .	1902-1908 1910-1912 1919-1925	708	May 1, 1923.	*12,200	17.2	Nov. 18, 1924	*52	.073	
Kokadjo . . . . .	Kokadjo . . . . .	1901-1908	85	May 10-11, 1906.	2,060	24.2	Jan. 18 to Mar. 6, 1906	0	.000	Min. occurred when gates in dam were closed.
Dead . . . . .	The Forks . . . . .	1901-1907 1910-	878	Apr. 30, 1923.	*23,800	27.1	Sept. 12, 13, 17, 1918	Disch. not de- termined		Min. flow occurred when water was held back by logging dams.
Carrabassett . . . . .	N. Anson . . . . .	1901-1907	340	May 16, 1904.	13,700	40.3	June, Sept., Oct., 1903. June 29, 1904.	55	.162	
Sandy . . . . .	Farmington . . . . .	1910-1915	270	Nov. 10, 1913	8,300	30.7	July 14, 15, 1911	13	.048	
Sandy . . . . .	Madison . . . . .	1904-1908	650	Nov. 7, 1907.	*13,800	21.2	Aug. 27, 1905	0	.000	Min. flow when water was held back by dam.

PUBLIC UTILITIES COMMISSION REPORT

MAXIMUM AND MINIMUM DISCHARGE OF MAINE RIVERS

River.	Locality.	Period for which records are available. * * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec.ft. per sq. mi.	
Messalonskee. ....	Waterville. ....	1903-1905	205	Mar. 26, 1905	995	4.8	Dec. 19, 1903	17	.083	Flow affected by storage.
Sebasticook. ....	Pittsfield. ....	1908-1918	320	Apr. 17, 1909	6590	20.4	Oct. 16, 1911	0	.000	Min. flow occurred when water was held back by dam.
Cobbosseecontee Stream.	Gardiner. ....	1890-	220	Dec. 16, 1920	x3910	17.8		0	.000	Min. flow has occurred many Sundays when water has been held by dam.
Androscoggin. ....	Errol Dam, N. H.	1905-	1095	June 21, 1917	x12,500	11.4				Min. flow is leakage only when gates in dam are closed.
Androscoggin. ....	Berlin, N. H. ....	1913-	1380	June 18, 1917 & April 30, 1923.	x20,000	14.5	Dec. 25, 1917			Min. flow is leakage only when mills shut down.
Androscoggin. ....	Shelburne, N. H. .	1903-1907	1500	May 1, 1907	16,000	10.7	July 29, 1906	500	.333	Min. flow approx.

River.	Locality.	Period for which records are available. * *	Drainage Area. sq. mi.	MAXIMUM DISCHARGE.			MINIMUM DISCHARGE.			Remarks.
				Date.	Sec. ft.	Sec. ft. per sq. mi.	Date.	Sec. ft.	Sec. ft. per sq. mi.	
Androscoggin.....	Rumford.....	1892-1911 1912-	2090	Apr. 15, 1895 Apr. 30, 1923	*55,200 x33,800	26.4 16.2	Mar. 27, 1911 Oct. 7, 1923	625 1090	.299 .522	Disch. affected by pondage & reservoirs.
Androscoggin.....	Dixfield.....	1902-1908	2230	May 1, 1907	38,200	17.1	Sept. 6, 1904	1080	.484	By ext. of rating curve.
Magalloway.....	Azisohos Dam...	1912-	233	June, 1917	x4,660	20.0				Min. flow is leakage only when gates in dam are closed.
LittleAndroscoggin	So. Paris.....	1913-1924	75	Apr. 14, 1920	3,540	47.2	Aug. 16, 1914	1	.013	
Presumpscot.....	Outlet of Sebago Lake.	1887-	436	Apr. 7, 1902	x7,000	16.1		0	.000	Disch. affected by storage. Min. flow occurred many Sundays before 1900, when gates in dam were closed.
Presumpscot.....	Cumberland M'ls.		550	Mar. 1896	*13,800	25.1				Sebago Lake Outlets practically closed. Nearly all the flow came from the 114 sq. mi. below the lake.
Saco.....	Ctr. Conway, N.H.	1903-1912	385	Nov. 3, 1907	24,000	62.3	Nov. 12, 1903	75	.195	Both max. & min. values of doubtful accuracy.
Saco.....	Cornish.....	1916-	1300	May 2, 1923	*23,000	17.7	Oct. 1, 1921	90	.069	Min. flow approx.
Saco.....	W. Buxton.....	1907-	1550	May 2, 1923	x27,800	17.9	Dec. 10, 1922. Oct. 14, 1923. Sept. 7, 1924.	x131	.084	Min. flow on Sunday.
Ossipee.....	Cornish.....	1916-	455	Apr. 30, 1923	6,740	14.8	Oct. 18, 1923.	66	.145	

NOTE— Above values for discharge were computed from observed maximum and minimum gage heights, except those values marked (x) which are mean daily flows. When marked by asterisk record of actual maximum and minimum gage heights were obtained by use of water stage recorders or special observations.

\* \* Dash after date indicates that station was being maintained Sept. 30, 1926.  
Period after date indicates discontinuance.

## REPORT OF THE CHIEF ACCOUNTANT

For the Two Years Ended June 30, 1926

The Public Utilities Commission,  
Augusta, Maine.

Gentlemen:

The staff of the Accounting Division, consisting as in the past of the Chief Accountant and Assistant, have carried on the work of the Department for the last two years ended June 30, 1926.

The annual returns from the approximately five hundred utilities reporting to the Commission for the calendar years 1924 and 1925 have been checked and are now in the files available for public inspection. Considerable amount of attention has been given to the accounting problems of the various utilities, especially those of the smaller companies. This work has been carried on through conference, correspondence and personal visitation. The effort along these lines has resulted not only in an improvement in the character of the returns rendered for 1926 but also in a better understanding of the requirements of the accounting classifications of the Commission.

During 1925 the rate case of the New England Telephone & Telegraph Company was before the Commission. This very important case demanded the almost undivided attention of the Chief Accountant for many weeks, in attendance at hearings and in the study of exhibits in order to furnish information desired by the Commission for their consideration.

Some very important changes have taken place in relation to the financial structures of some of our larger utilities since the publication of the last report, indicated by the following instances.

## BANGOR HYDRO-ELECTRIC COMPANY

Early in the year 1926, the Bangor Railway and Electric Company and its controlled companies, the Bangor Power Company, The Bar Harbor and Union River Power Company, and the Lincoln Light and Power Company, were consolidated under the name of the Bangor Hydro-Electric Company. This consolidation brought about the exchange of securities of the Bangor Hydro-Electric Company for the outstanding securities of the predecessor companies. This exchange was made at par in the following amounts: Common stock, \$2,000,000, preferred stock (7%) \$2,500,000, bonds, \$6,119,000.



## CUMBERLAND COUNTY POWER AND LIGHT COMPANY

The Cumberland County Power and Light Company received authority on June 28, 1926, to issue \$9,000,000 par value of "First Mortgage Gold Bonds 4½% Series Due 1956" for the purpose of refunding and discharging all its outstanding bonds carrying interest rates ranging from 5 to 7%, including all underlying securities assumed, bringing the entire property under the new mortgage. The total amount needed for refunding purposes is \$8,647,500, which leaves a balance of \$352,500 to apply on the cost of additions and betterments made to the property, amounting in total to \$1,368,596.46. This latter amount is not covered by any previous issue of securities.

## KENNEBEC WATER DISTRICT

The Kennebec Water District had outstanding and due May 1, 1925, \$650,000 Acquisition Loan 3½% Bonds and \$50,000 4% Refunding Loan Bonds. Of the former issue \$138,000 were retired through sinking fund payment and the balance of \$562,000 through the sale of a new bond issue bearing interest at 4%.

## BANGOR &amp; AROOSTOOK RAILROAD COMPANY

The Bangor & Aroostook Railroad Company received authority on November 28, 1924, to reduce the par value of its common stock from \$100 to \$50 per share. Accordingly it has issued 77,200 shares at \$50 par value per share to take the place of the 38,600 shares formerly outstanding.

During the period covered by this report there have been authorized by the Commission securities of a total par value of \$42,045,349.83, distributed among the various utilities as follows:

Utilities	Stock	Bonds	Notes
Electric	\$9,209,175.00	\$21,189,000.00	\$564,884.83
Water	166,250.00	2,000,700.00	131,700.00
Telephone	2,321,640.00		
Gas		750,000.00	
Warehouse	40,000.00		
Steam Railroad	3,860,000.00	1,800,000.00	
Steamboat			12,000.00
	<hr/>	<hr/>	<hr/>
	\$15,597,065.00	\$25,739,700.00	\$708,584.83

These securities were issued for the following purposes:

For Additions and Construction of Property	\$13,897,048.75
For Purchase of Properties	1,872,700.00
For Refunding and Retirement of Securities	26,136,215.00
For Stock Dividends	78,750.00
For Working Capital	60,636.08
	<hr/>
	\$42,045,349.83

An additional schedule showing the total authorizations for each company is appended to this report.

The amount of securities issued for additions and construction was materially affected by the Central Maine Power Company development at Gulf Island costing approximately \$5,000,000, the building by the Portland Terminal Company of the "Rigby Terminal" costing about \$1,800,000, and expenditures by the New England Telephone and Telegraph Company of \$2,306,300. The Portland Water District and the Cumberland County Power and Light Company also show issues for capital expenditures of \$800,000 and \$832,500 respectively.

In relation to these security issues, records of expenditures have been examined in order to ascertain whether amounts requested had actually been expended for fixed property, appropriate reductions made for retirements and that the items were proper subjects for capitalization under the rules of the Commission's classifications.

Schedules showing the operating and financial statistics of utilities having a yearly gross revenue of \$2,000 or more have been prepared for publication and are made a part of this report. This information is used extensively by the operating officers of the various utilities and financial institutions, and requests for the publication of the same have been received from many different sources throughout the state. It is a needed service and statistics of this nature should be tabulated and published for each year.

In addition to the special cases coming to the attention of the Department, a large amount of routine work has been disposed of, the details of which it is not possible to cover in a formal report.

Respectfully submitted,  
 ALBERT E. LAMB,  
*Chief Accountant.*

SECURITIES AUTHORIZED JULY 1, 1924, to JUNE 30, 1926

NAME OF UTILITY.	PURPOSE OF ISSUE.	Stocks.	Bonds.	Notes.	%	Description
Androscoggin Electric Company.....	Capital Expenditures, refunding.					
	Notes and Working Capital.....			\$500,000.00	6	
Ashland Electric Light & Power Company.....	Capital Expenditures.....			14,884.83	6	
Auburn Water District.....	Refunding Bonds.....		\$38,700		4	
Bangor & Aroostook Railroad Company.....	Refunding.....	\$3,860,000				Com. Non. par.
Bangor Hydro-Electric Company.....	Exchange of Securities.....	2,000,000				Common.
" " " ".....	" " " ".....	2,500,000			7	Preferred.
" " " ".....	Capital Expenditures.....	201,300			7	Preferred.
" " " ".....	Exchange of Securities.....		5,811,000		5½	
" " " ".....	" " " ".....		308,000		5	
Berwick & Salmon Falls Electric Company.....	Capital Expenditures.....	71,175				Common.
Biddeford & Saco Water Company.....	Capital Expenditures.....		54,000		5	
Black Stream Electric Co.....	Capital Expenditures.....	23,000				Common
Brunswick & Topsham Water District.....	Refunding and Capital Expenditures.....		74,000		4	
Buckfield Water, Power & Light Company.....	Refunding.....		23,000		6	
Camden & Rockland Water Company.....	Capital Expenditures.....	100,000			5	Preferred.
" " " ".....	Refunding.....		137,000		5	
" " " ".....	Refunding.....		100,000		6	
" " " ".....	Capital Expenditures.....		120,000		6	
Caseo Bay Light & Water Company.....	Capital Expenditures.....	2,500,000			7	Preferred.
" " " ".....	Purchase of Property.....		3,716,025		5	
" " " ".....	Refunding.....	310,000	1,550,000		5½	
" " " ".....	" " " ".....				7	Preferred.
" " " ".....	" " " ".....		283,975		5	
China Telephone Company.....	Stock Dividend.....	10,000				Common.
Crawford Electric Company.....	Capital Expenditures.....	4,500				Common.
Cumberland County Power & Light Company.....	" " " ".....	500,000				Non par Common.
" " " ".....	Refunding.....	500,000				Non par Common.
" " " ".....	Capital Expenditures.....		352,500		4½	
" " " ".....	Refunding.....		8,647,500		4½	
Damariscotta-Newcastle Water Company.....	Purchase of Property.....			15,700.00	6	
" " " ".....	Capital Expenditures & Refunding.....		56,000		6	
" " " ".....	Capital Expenditures.....		85,000		4½	
Dover & Foxcroft Water District.....	" " " ".....	40,000				Common.
Eastern Warehouse Company.....	" " " ".....					
Farmington Village Corporation.....	Refunding.....		25,000		5	
Fort Kent Electric Company.....	Capital Expenditures & Stock Dividend.....	49,500				Common.
Greenville Water Company.....	Stock Dividend.....	10,250				Common.

NAME OF UTILITY.	PURPOSE OF ISSUE.	Stocks.	Bonds.	Notes.	%	Description.
Grindstone Neck Water Company.....	Refunding.....		12,000		6	
Hanover Electric Company.....	Capital Expenditures.....	3,000				Common.
Katahdin Electric Company.....	" ".....	16,000				Common.
" " " " " " " ".....	" ".....			50,000	7	
Kennebec Water District.....	Refunding.....		612,000		4	
Kittery Electric Company.....	Capital Expenditures.....	20,000				Common.
Livermore Falls Light & Power Company.....	" ".....	18,800				Common.
Milo Electric Light & Power Company.....	Purchase of Property.....		200,000		6	
" " " " " " " ".....	Refunding.....	145,000			7	Preferred.
" " " " " " " ".....	Purchase of Property.....	50,000			7	Preferred.
" " " " " " " ".....	" ".....	51,000				Common.
New England Tel. & Tel. Company.....	Capital Expenditures.....	2,306,300				Common.
New Portland & Eustis Tel. Company.....	" ".....	4,000				Common.
New Sweden Light & Power Company.....	" ".....	16,600				Common.
North Village Water Company.....	Purchase of Property.....	6,000				Common.
Oxford County Tel. & Tel. Company.....	Refunding.....	1,340				Common.
Penobscot County Water Company.....	Refunding and Capital Expenditures.....		74,000		6	
Portland Gas Light Company.....	Capital Expenditures.....		295,000		5	
" " " " " " " ".....	Refunding.....		455,000		5	
Portland Terminal Company.....	Capital Expenditures.....		1,800,000		4	
Portland Water District.....	" ".....		400,000		5	
" " " " " " " ".....	" ".....		400,000		3½	
Prestile Electric Company.....	" ".....	7,000				Common.
Rangleley Water Company.....	Refunding.....			25,000.00	5	
Rumford Falls Light & Water Company.....	Stock Dividend.....	50,000				Common.
Sherman Electric Company.....	Capital Expenditures.....	7,300				Common.
Shore Line Electric Company.....	" ".....	50,000			6	Preferred.
" " " " " " " ".....	" ".....	15,000				Common.
Skowhegan Water Company.....	Refunding.....			61,000.00	6	
Western Maine Power Company.....	Capital Expenditures.....		100,000		6	
" " " " " " " ".....	" ".....	150,000			6	Preferred.
Wilton Water Company.....	Refunding.....			30,000.00	5	
Winter Harbor Trans. Company.....	Capital Expenditures.....			12,000.00	6	
Totals.....		\$15,597,065	\$25,739,700	\$708,584.83		

REPORT OF THE CHIEF INSPECTOR FOR THE  
FISCAL YEARS ENDING JUNE 30, 1925 AND 1926.

*To the Public Utilities Commission, Hon. Charles E. Gurney,  
Chairman, Augusta, Maine:*

GENTLEMEN: I herewith submit a report of the inspection of steam and electric railroads of Maine, including Additions and Betterments, Maintenance of Way, Railway Equipment.

In addition to the inspection of railroads, an inspection has been made of the condition of stations, yards, frogs and guard-rails and passenger car equipment in the State. Reports of these inspections are on file in the office; also the preliminary investigation made of all fatal accidents, and accident tables compiled. It is interesting to note that while highway traffic over grade crossings in our State is increasing each year, the number of persons killed is decreasing, as shown by the accident tables. The number killed in 1924 was 15, in 1925, 14, while in year ending June 30, 1926, only 4 were killed. Many complaints were investigated and adjusted by this department, reports of which are on file, thus obviating the necessity of public hearings by the commission.

Respectfully submitted,  
ELMER E. PARKMAN,  
*Chief Inspector.*

## STEAM RAILROADS

## BANGOR &amp; AROOSTOOK RAILROAD COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes and old worthless ties burned. The fences have been generally well maintained.

The buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1925, the following improvements have been made: 590 tons of new 80-85-lb. steel rails have been laid in main line track; 2,233 tons of old relaid 85-80-70-56-50-lb. steel rails have been laid in main line track and sidings. In track maintenance there have been 28,793 new 80-lb. ribbed bottom tie-plates used; 1,455 new 70-80-85-lb. rail joints used; 208,965 new cedar cross ties, 256,543 feet hard pine bridge ties, 306,854 feet hard pine switch ties used; 31 miles (164,805 cubic yards) of gravel and cinder ballast used; 192 cast-iron pipe culverts and 18 concrete culverts of different sizes built; 1,077 feet main line track and 4,172 feet side track taken

up and 10,538 feet side track built; 3,388 feet new wire fence built; Phair station rebuilt to include tenement, Northern Maine Junction, Air Brake building, Bradbury's standard passenger shelter built; 18 sets of station buildings and 1 hotel painted; 1 new automatic crossing wig-wag signal installed at New Limerick station; automatic yard protection signal installed at Squa Pan and Adams stations; addition to passenger platform built at Northern Maine Junction station; loading wharves built at Chapman, Dows, and Presque Isle stations; installed new water system at Stockholm station; installed electric drive pump and boiler feed pump in car shop, Houlton; connected up with town water supply at Caribou and Washburn stations; drilled wells for drinking water at Oakfield, Adams and Littleton stations; moved pump house and tank to new location, Grand Isle station; installed heating plant in engine house at Oakfield; installed flag shelter station at Bannock Road; installed Kanstine chemical closet at Van Buren station; baggage cars No. 53 and 62 fitted up for use as outfit cars; installed cement cellar bottoms and furnaces in 10 rents at Derby; asbestos shingles were applied to the following buildings, replacing wood: Sherman, Derby Milo, Shirley, Medford, Hudson, Chapman, Ashland, McNally, Eagle Lake, Wallagrass, Bridgewater and Limestone; 114 box, 50 flat, 1 caboose and 3 baggage and mail cars bought; 799 box, 121 flat, 67 passenger and 82 other cars painted or varnished; 4 freight engines bought; 1 superior flue blower and 1 power reverse gear bought; 1 fifteen-ton crane, 1 blacksmith hammer, 1 crank pin turning machine, 1 punch and shear, 1 planer, 1 drilling machine, 1 floor grinder, 2 tool post grinders, 2 motor, 2 air drills, 2 triple test racks, 1 drift saw bought; flanger equipment installed on 3 snow plows.

Number bad order freight cars on hand June 30, 1925, 259.

During the fiscal year ending June 30, 1926, the following improvements have been made: 3,926 tons of new 80-lb. steel rails have been laid in main line tracks; 2,770 tons of old relaid 85-80-70-56-lb. steel rails have been laid in main line track and sidings. In track maintenance there have been 150,353 new tie plates used; 12,152 new 85-80-70-lb. rail joints used; 159,913 new cross-ties, 186,839 feet hard pine bridge ties, 501,253 feet hard pine switch ties used; 69 miles (117,288 cubic yards) of gravel and cinder ballast used; 3 new steel bridges built; 781 cubic yards concrete and 66 cubic yards granite have been used in bridge masonry; 178 cast-iron pipe culverts and 8 concrete culverts of different sizes built; 6,377 feet main line track and 29,150 feet side track taken up and 5,219 feet new main line and 18,441 feet side track built; 2,316 feet new snow fence and 695 feet new wire fence built; 8-stall concrete engine house built at Millinocket; coal pockets rebuilt at Northern Maine Junction; 2 buildings moved and fitted

up for offices for employees at Northern Maine Junction; section dwelling house moved from Ashland Junction to Oakfield and same fitted into yard office; 12 sets of station buildings painted; automatic yard protection signal installed at Mapleton; new wharf pier, 100 by 752 feet long, installed at Searsport; new water stand pipe installed at Caribou; installed 5 furnaces in rents at Derby; installed new automatic electric driven pump to supply drinking water for The Inn, at Oakfield; installed loading wharf at Maple Grove, Hanford and Wiley Road stations. Asbestos shingles were applied to the following buildings, replacing wood: Hampden, Pea Cove, Alton, Parkers, Patten, Grindstone, Sheridan, Soldier Pond, Portage, St. John, St. Francis, Stockholm, New Sweden and Houlton stations; 236 new box, 2 caboose cars bought; 61 passenger, 48 work, 39 caboose and 1,222 freight cars painted or varnished; power reverse gear installed on one locomotive; 2 steel underframe caboose cars built; installed steel bolsters and spring planks on 165 box cars; equipped 2 baggage and mail cars with gas lights; draft gear strengthened on 11 passenger cars; spark arrester applied to one locomotive; priest flangers installed on 2 locomotives; purchased one new Russell snow plow; snow scraper built and attached to flat car; steps changed to standard on 12 passenger cars; one boiler test and washing machine installed at engine house; auxiliary brake beams applied to 150 freight cars.

Number bad order freight cars on hand June 30, 1926, 284.

#### BOSTON & MAINE RAILROAD

The road-bed, track and drainage in general have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

The buildings and rolling equipment in general have been maintained in good condition.

During the fiscal year ending June 30, 1925, the following improvements in Maine have been made: 2,277 tons new 85-lb. rails; 836 tons of old 100-85-75-72-60-lb. relaid rails used; 76,604 new tie plates; 5,859 new rail joints used; 30,000 treated and 24,900 untreated cross-ties used; 50,276 feet bridge and 92,965 feet switch ties used; 19,535 feet main line and side track taken up (Old Orchard Branch); automatic wig-wag signal installed at High Street crossing, Great Works station; replaced wooden culvert with cast-iron pipe; installed water service at Saco station; renewed bridge at Eliot and Kennebunkport; rebuilt 5 milk cars; 996 passenger, 2,936 freight, 133 caboose and 215 work cars painted or varnished; 6 engines rebuilt; superheaters applied on 26 engines; automatic fire doors applied on 21 engines; automatic train control equipment applied on 4 engines;

steel underframes applied on 61 passenger cars; electric lighting applied on 20 passenger cars; mogul ends applied to 129 box cars; new floors installed on 220 coal cars; outside metal roofs installed on 251 box cars; steel ends applied on 201 box cars.

Number bad order freight cars on hand June 30, 1925, 2,813 (system).

During the fiscal year ending June 30, 1926, the following improvements in Maine have been made: 795 tons new 85-lb. rails, 197 tons old 100-85-75-72-67-60-lb. relaid rails used; 43,878 new tie-plates, 2,092 new rail joints used; 60,569 new treated and untreated cross-ties, 72,432 feet bridge ties, 88,662 feet switch ties used; 5 miles (13,750 cubic yards) gravel ballast used; 3,098 feet side track taken up at Jewett; crossing house transferred to North Street, Saco, and fitted up for use as station; mail cranes installed at North Berwick, Biddeford and Saco; 3 sets station buildings painted at Biddeford; automatic highway crossing protection signals installed at Bragdon's crossing, Wells Beach, and 2 at Old Orchard Street, Old Orchard; 2 bridges rebuilt and strengthened; 6 gasoline motor cars, 6 gas motor cars, 5 motor car trailers and 8 air dump cars bought for entire system; 864 passenger, 3,080 freight, 126 cabooses, 244 work cars painted or varnished; 2 double track snow plows, 4 locomotive cranes bought; 33 superheaters applied on engines, cross compound compressors applied on 10 engines, tender boosters installed on 1 engine, steel frames applied on 4 engines, automatic train controlled devices applied on 45 engines; steel ends applied on 180 box cars, metal roofs applied on 313 box cars, mogul ends applied on 192 box cars, steel floors applied on 148 gondola coal cars, type "D" couplers applied on 580 cars, brake beam supports applied on 830 cars; 53 motor busses bought for use at various locations by the Boston & Maine Transportation Company.

Number bad order freight cars on hand June 30, 1926, 1,978.

#### CANADIAN PACIFIC RAILWAY COMPANY

The road-bed, track and drainage in general have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

The building and rolling equipment in general have been maintained in good condition.

During the year ending June 30, 1925, the following improvements in Maine have been made: 6,675 tons of new 85-lb. steel rails have been laid in track; 2,842 tons of old 85-80-75-73-72-67-65-60-lb. relaid rails used; 297,000 new tie-plates used; 15,862 pairs new rail joints used; 64,308 new cross-ties used; 70,510 feet bridge ties, 143,636 feet switch ties used; 26 miles (70,200 cubic yards) gravel ballast used; 1 concrete pipe, 3 wooden cul-



verts built; 705 feet side track taken up, 300 feet new side track built; 2,740 feet board fence, 6,448 feet wire fence built; extended customs building, Houlton; extended immigration office, Fort Fairfield; constructed freight shed at Caribou; 8 sets station buildings painted; 1,978 feet 6-inch drain tile laid in wet cuts, 390 feet 12-inch concrete pipe laid for farm crossings.

During the fiscal year ending June 30, 1926, the following improvements in Maine have been made:  $7\frac{1}{2}$  tons new 85-lb. rails, 2,595 tons old 85-80-75-73-72-65-60-56-lb. relaid rails used; 111,689 new treated and untreated cross-ties, 73,390 feet bridge ties, 107,882 feet switch ties used; 36 miles (129,920 cubic yards) gravel ballast used; 13 cement pipe culverts built; 357 feet side-track taken up and 2,051 feet built; 126 feet snow fence, 2,687 feet wire fence built.

#### CANADIAN NATIONAL RAILWAYS

(Formerly Grand Trunk Railway System)

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes.

During the year ending June 30, 1925, the following improvements in Maine have been made: 231 tons new 100-lb. steel rails have been laid in track and 291 tons of old 100-80-65-lb. relaid rails used; 10,749 new tie-plates, 442 new rail joints used. There have been used 23,108 new cross-ties, 10,733 feet bridge ties, 63,424 feet switch ties; 5 miles (7,642 cubic yards) gravel ballast used; 10 concrete pipe, 20 open stone culverts rebuilt; 199 feet side track taken up and 125 feet built; 14,586 feet new page wire fence built; extending draw bridge control house, built store room office, longshoremens' smoke house, rebuilt portion of S. S. sheds Nos. 1, 2, and 3 at Portland; built extension to garage at Deering; replaced section tool house at Gilead; 4 sets station buildings painted; at Portland installed painter's equipment, wharf for scow driver, pony planer in carpenter shop, slipway for coastwise traffic shed; at Deering installed boiler, car wheel boring machine, Reed Prentice engine lathe, punch and shear machine, removed embankment to improve view of Deering Rendering Company's private crossing, relocated oil storage tank, hard grease press machine; installed ramp for coal track at Lewiston; installed pile bent timber trestle with steel at Norway; renewed overhead bridge at Bethel; installed 6,100 rail anchors in Maine; floating pile driver and hand derrick installed at Portland.

During the fiscal year ending June 30, 1926,  $11\frac{1}{4}$  tons new 100-80-lb. steel rails have been laid in track, also 175 tons old 100-90-80-65-lb. relaid rails used; 4,732 new tie plates, 364 new

rail joints used; 25,964 treated and untreated cross-ties, 2,917 feet bridge ties, 43,997 feet switch ties used; 1 steel bridge renewed; 11 culverts and 2 cattle passes built; 116 feet main line, 8,577 feet side-track and gravel pit track taken up and 615 feet side track built; 7,375 feet new wire fence built; 40-ton stock scale and 28 bull pens built at Deering Stock Sheds; 2 sets of station buildings painted; concrete foundation to water tank at Danville Junction built; highway automatic warning signal installed at Cobb's Bridge crossing near New Gloucester station; installed 3,996 feet eight-inch drain pipe in wet cuts; one chain block and 6 Norton jacks bought; one cornice brake, one hoist and test rack for feed and signal valve installed; automobile unloading platform, 130 by 12 feet, installed, at Lewiston; 60 by 10 milk platform built at Bates station; installed 3,479 rail anchors.

#### KNOX RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment are in fair condition.

During the year ending June 30, 1925, 1,500 new cross-ties used; 1 corrugated iron pipe culvert rebuilt; 1 set station buildings painted inside; 1 combination passenger and baggage car and 1 box car painted and varnished; 1 new engine bought.

During the year ending June 30, 1926, 1,235 new cedar cross-ties, 1,400 feet hemlock switch ties used; one combination passenger and baggage car varnished.

#### LIME ROCK RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment have been maintained in good condition.

During the year ending June 30, 1925, 110 tons new 80-lb rails used; 518 new angle bar rail joints used; 2,020 cedar cross-ties and 17,678 feet hard pine switch ties used; 714 cubic yards rock and cinder ballast used; 492 dump cars rebuilt and painted.

During the fiscal year ending June 30, 1926, 84 tons new 80-lb. rails, 175 rail joints used; 1,807 new cross-ties, 7,596 feet switch ties used; 1,000 feet (428 cubic yards) crushed rock and cinder ballast used; 1,500 feet new wire fence built; 1 automatic highway protection signal installed at Camden Street; 300 dump cars rebuilt and painted.

#### MAINE CENTRAL RAILROAD COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes and old worthless cross-ties have been burned.

The buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1925, the following improvements have been made: 7,981 tons of new 100-85-80-lb rails have been laid in track; 6,574 tons of old relaid 100-85-75-70-67-60-lb. rails have been laid in track; 509,075 new tie-plates and 15,803 new rail joints used in track maintenance.

There have been used 380,150 new cross-ties, 342,168 feet hard pine bridge ties and 707,797 feet hard pine switch ties; 57 miles of track have been ballasted with 100,927 cubic yards of gravel and cinder ballast; 1 new Waterville-Ticonic steel bridge 636 feet long, and 2 new steel bridges 43 feet long built on Rumford Branch; 562 cubic yards concrete have been used in bridge masonry; 54 culverts replaced with concrete pipe and 11 culverts extended with cast iron pipe; 686 feet main line and 22,215 feet side track taken up and 1,985 feet side track built; 2,733 feet snow fence and 103,024 feet new woven wire fence built; Riverside freight house and West Falmouth passenger station burned and then rebuilt; new elevated crossing tender's house built; 37 sets station buildings painted; 1 automatic crossing signal installed at Brick Yard crossing and 2 at Sand Hill crossing, Winslow; at Bangor, engine house, locker room and lockers installed; Eastport, Sea Street wharf, gasoline hoist and derrick installed; Leeds Junction, water station and reconstruction of dam; Waterville, concrete heating duct, drain from heating duct between boiler and engine house installed; Livermore Falls, new 8-inch standpipe installed; Newport Junction, new 50,000-gallon steel water tank installed; Bangor west yard, automobile unloading platform built; Damariscotta Mills, Kanstine closet installed; Vanceboro, relocating car inspector's building, also wheel tracks, air compressor and pipe lines installed; 79 miles weather-proof block signal line wire installed; Waterville shops, fire alarm system installed; Waterville Tower "A", installed track circuits, route locking and track indicators; Portland Terminal line to Cumberland Center, installed electric approach lighting on automatic signals; Mount Desert Ferry, installation of electric lights; Norridgewock to Bingham, reconstruction of 38 miles of telephone and telegraph lines; Waterville, new switchboard room and revision of power line; Bangor, reconstruction of heating plant.

During the fiscal year ending June 30, 1926, the following improvements have been made: 7,115 tons of new 100-85-80-lb. rails, 6,459 tons of old relaid 100-85-80-75-70-67-60-58-lb. rails have been laid in track; 334,959 new tie-plates, 15,876 new rail joints used. There have been 285,269 new cross-ties, 198,451 feet bridge ties, 479,858 feet switch ties used in track maintenance; 50 miles (77,582 cubic yards) gravel, cinder and stone

ballast used; 689 feet of new bridges built at Winthrop, Cherryfield, Whitneyville and Lewiston Upper Station; 343 cubic yards concrete bridge masonry built; 12 new concrete pipe and 29 culverts replaced with concrete; 1,067 feet main line and 15,702 feet side-track taken up, and 1,060 feet main line and 4,828 feet side-track built; 80,569½ feet new wire fence built; flue repair shop built at Waterville; extension to car repair building Bangor west yard and new section house built; 38 sets station buildings repainted; wooden water tank replaced by steel tank at Oldtown and passenger station changes; freight car repair shop reconstructed and extended at Waterville; 20 miles weatherproof block signal wire installed in place of bare galvanized iron line wire; 3 passenger cars rebuilt; 248 passenger, 1,399 freight and 135 other cars painted or varnished; 5 superheaters, 10 soot blowers, 3 mechanical stokers, 2 compound pumps, 2 feed water heaters, 1 power reverse gear, 1 mechanical lubricator, 1 booster installed on engines.

Number of bad order freight cars on hand, 597.

#### BELFAST & MOOSEHEAD LAKE RAILROAD CO.

The road-bed, track, drainage, buildings and rolling equipment are in good condition. The right of way has not been cleared of grass, weeds and bushes.

During the six months ending June 30, 1926, but very little maintenance work done: 500 feet cinder and gravel ballast used; 3,300 feet new woven wire fence built; operate 33.07 miles main line track and 4.62 miles sidings, total mileage 37.69 miles, formerly operated by the Maine Central Railroad Company up to January 1st, 1926.

#### PORTLAND TERMINAL COMPANY

The road-bed, track and drainage have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes and old ties taken out of track burned.

The buildings and rolling equipment have been maintained in good condition.

During the fiscal year ending June 30, 1925, the following improvements have been made: 14 tons new 85-lb. rails, 740 tons old relaid 85-75-67 and 60-lb. rails have been laid in track; 15,372 new tie-plates and 300 new rail joints have been used.

There have been used, 32,960 cross-ties, 86,732 feet hard pine bridge ties, 203,733 feet hard pine switch ties used in track maintenance; about 5 miles (6,988 cubic yards) gravel, stone and cinder ballast used; 666 feet main line track, 13,588 feet side track taken up and 4,791 feet side track built; 751 feet board and 24,041 feet woven wire fence built; various roadway build-

ings painted; installed at Rigby, addition to westbound yard office, also installed 50,000-gallon water tank and standpipe in westbound yard; at Portland, installed electric approach lighting on automatic signals between Park Avenue and P. T. Line, also in freight house reconstruction of platforms and rearrangement of tracks to permit of motor operation in the handling of freight.

During the fiscal year ending June 30, 1926, the following improvements have been made:  $5\frac{1}{2}$  tons new 85-lb. rails, 691 tons old relaid 85-80-75-67-lb. rails have been laid in track; 78,125 new tie plates, 873 new rail joints used; 18,522 cross-ties, 8,800 feet bridge ties and 207,633 feet switch ties used;  $3\frac{1}{3}$  miles (5,572 cubic yards) gravel, cinder and crushed stone ballast used; Rigby new iron bridge built, total length 89 feet  $4\frac{1}{2}$  inches; 4,150 feet main line and 72,216 feet side-track taken up and 128 feet main line and 1,398 feet side-track built; 345 feet new wire fence built; building for storage of signal department material built at Rigby Yard; 1 set buildings and various buildings at Yards 6 and 8 painted at Rigby; all crossing cabins at Westbrook and Cumberland Mills painted; installation storage battery charging plant at Portland freight house and 400 trailers and 4 tractors installed for handling freight at Commercial Street freight house; 1 rubbish car built.

Number bad order freight cars on hand, 10.

#### YORK HARBOR & BEACH RAILROAD

The road-bed, track, drainage, and buildings have been maintained only in fair condition. The right of way has not been cleared of grass, weeds and bushes. The company owns no rolling equipment, using that of the Boston & Maine Railroad.

During the year ending June 30, 1925, 576 new tie-plates used; 1,869 new cross-ties, 2,520 feet hard pine bridge ties, 360 lbs. new track spikes, 240 lbs. relay spikes and 85 lbs. track bolts used in track maintenance.

During the year ending June 30, 1926, 528 tie-plates, 4 rail joints used; 1,443 new cross-ties, 2,990 feet bridge ties, 157 feet switch ties used in track maintenance.

Table of Cross-tie renewals on Steam Railroads, showing total ties used, average number and per cent per mile, based on an average of 10 year renewal. Ties laid 20 inch centers, 3,168 per mile, average yearly depreciation of 317 ties per mile or 10 per cent. Per cent column in table should be compared with 10 per cent, the average yearly depreciation. Mileage column is the total mileage of main line and sidings.

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Bangor & Aroostook Railroad .....	1915	861.75	161,149	187.00	5.90	
	1916	869.64	142,344	163.63	5.17	
	1917	874.03	77,758	88.97	2.81	
	1918	879.66	84,610	96.18	3.04	
	1919	880.03	172,268	195.75	6.18	
	1920	882.38	210,560	238.63	7.53	
	1921	882.50	220,437	249.79	7.88	
	1922	868.95	229,615	264.24	8.34	
	( 6 months ending June 30th) .....	1923	868.76	120,202	138.36	4.37
	(12 months ending June 30th) .....	1924	867.03	227,754	256.92	8.08
		1924-5	871.74	208,965	239.71	7.57
		1925-6	869.49	159,913	183.92	5.80
	Boston & Maine Railroad .....	1915	216.43	2,393	11.05	0.34
1916		216.37	67,920	313.91	9.90	
1917		202.90	3,643	17.95	0.56	
1918		203.36	46,630	229.29	7.23	
1919		209.36	36,286	173.32	5.47	
1920		207.45	45,227	218.01	6.88	
1921		238.14	50,745	213.08	6.72	
1922		208.83	59,242	283.69	8.96	
( 6 months ending June 30th) .....		1923	208.70	27,653	132.50	4.18
(12 months ending June 30th) .....		1924	208.57	52,904	253.65	8.00
		1924-5	204.79	54,900	268.08	8.46
		1925-6	204.17	60,569	296.66	9.36
Canadian Pacific Railway .....		1915	218.42	45,580	208.68	6.58
	1916	221.76	46,309	211.08	6.66	
	1917	223.65	50,425	225.46	7.11	
	1918	225.43	31,842	141.25	4.45	
	1919	226.93	46,700	205.79	6.49	
	1920	227.29	57,016	250.85	7.92	
	1921	225.36	46,284	205.33	6.48	
	1922	225.51	43,588	193.29	6.10	
	( 6 months ending June 30th) .....	1923	225.51	50,259	222.42	7.02
	(12 months ending June 30th) .....	1924	226.29	68,466	302.56	9.55
		1924-5	226.21	64,308	284.28	8.97
		1925-6	226.61	111,689	492.87	15.56
	Canadian National Railways .....	1915	141.10	39,491	279.88	8.83
1916		141.10	11,203	79.40	2.50	
1917		141.10	41,351	293.06	9.24	
1918		141.62	34,594	244.27	7.71	
1919		143.13	68,154	476.16	15.03	
1920		143.14	64,896	453.37	14.31	
1921		144.88	42,974	296.62	9.36	
1922		144.54	32,799	226.92	7.16	
( 6 months ending June 30th) .....		1923	144.57	7,002	48.43	1.53
(12 months ending June 30th) .....		1924	145.07	32,557	223.73	7.06
		1924-5	145.06	23,108	159.30	5.03
		1925-6	143.53	25,964	180.90	5.71

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Knox Railroad Company.....	1915	9.00	688	76.44	2.41	
	1916	9.00	Few	.....	.....	
	1917	9.00	850	94.44	2.98	
	1918	9.00	1,000	111.11	3.50	
	1919	9.00	11,171	1,241.22	39.20	
	1920	9.58	9,462	987.68	31.17	
	1921	9.50	100	10.53	.33	
	1922	9.50	176	18.53	.58	
	( 6 months ending June 30th).....	1923	10.00	1,306	13.06	.41
	(12 months ending June 30th).....	1924	10.00	936	93.60	2.95
		1924-5	10.00	1,500	150.00	4.73
		1925-6	10.00	1,235	123.50	3.89
	Lime Rock Railroad.....	1915	11.30	1,206	106.72	3.37
1916		11.30	2,679	237.08	7.48	
1917		11.30	1,726	152.74	4.82	
1918		11.30	1,113	98.49	3.11	
1919		11.30	1,503	133.01	4.20	
1920		11.30	4,060	359.29	11.34	
1921		11.30	1,822	161.24	5.09	
1922		11.30	1,769	156.55	4.95	
( 6 months ending June 30th).....		1923	11.30	908	80.35	2.54
(12 months ending June 30th).....		1924	11.30	1,570	138.94	4.39
		1924-5	11.30	2,020	178.76	5.64
		1925-6	11.30	1,807	159.91	5.04
Maine Central Railroad Company.....		1915	1,407.49	331,786	235.73	7.44
	1916	1,406.05	300,432	213.67	6.74	
	1917	1,410.43	341,306	241.77	7.63	
	1918	1,422.38	261,022	183.51	5.79	
	1919	1,423.88	343,605	241.32	7.62	
	1920	1,422.00	301,830	212.26	6.70	
	1921	1,444.16	442,104	306.13	9.66	
	1922	1,440.83	361,119	250.63	7.91	
	( 6 months ending June 30th).....	1923	1,440.34	211,118	146.57	4.63
	(12 months ending June 30th).....	1924	1,469.84	327,623	222.22	7.01
		1924-5	1,453.54	380,150	261.53	8.26
		1925-6	1,413.23	479,858	339.55	10.72
	Belfast & Moosehead Lake Railroad Co. (6 months ending June 30th)	1926	37.69	None	.....	.....
Portland Terminal Company.....	1915	117.37	36,978	315.05	9.94	
	1916	116.89	22,049	188.63	5.95	
	1917	116.87	15,996	136.86	4.32	
	1918	120.30	21,150	175.81	5.35	
	1919	124.52	36,060	289.59	9.14	
	1920	124.64	19,204	154.07	4.86	
	1921	129.35	56,572	440.76	13.91	
	1922	123.38	48,234	375.71	11.86	
	( 6 months ending June 30th).....	1923	128.32	12,349	96.24	3.04
	(12 months ending June 30th).....	1924	134.06	35,548	264.42	9.35
		1924-5	152.04	32,960	216.79	6.84
		1925-6	137.85	18,522	134.36	4.24

## PUBLIC UTILITIES COMMISSION REPORT

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
York Harbor & Beach Railroad.....	1915	12.80	3,992	311.87	9.84	
	1916	12.80	1,703	133.04	4.20	
	1917	12.80	None			
	1918	12.80	1,055	82.42	2.60	
	1919	12.80	508	39.68	1.25	
	1920	12.80	1,524	119.06	3.76	
	1921	12.80	3,080	240.62	7.60	
	1922	12.80	4,985	389.45	12.29	
	( 6 months ending June 30th).....	1923	12.80	290	22.66	0.72
	(12 months ending June 30th).....	1924	12.80	3,540	276.56	8.73
		1924-5	12.80	1,869	146.01	4.61
		1925-6	12.80	14.43	112.73	3.56
	Bridgton & Saco River Railroad.....	1915	24.26	6,361	262.20	8.28
1916		24.19	5,844	241.58	7.63	
1917		24.21	363	14.99	0.47	
1918		24.32	4,503	185.16	5.84	
1919		24.32	3,827	157.36	4.97	
1920		24.32	6,488	266.77	8.42	
1921		24.32	6,036	248.19	7.83	
1922		24.95	3,937	157.80	4.99	
( 6 months ending June 30th).....		1923	24.95	2,416	96.83	3.06
(12 months ending June 30th).....		1924	24.86	6,421	258.29	8.15
		1924-5	24.86	9,400	378.12	11.94
		1925-6	24.86	3,821	153.70	4.85
Kennebec Central Railroad.....		1915	5.74	None		
	1916	5.74	None			
	1917	5.74	1,275	222.12	7.02	
	1918	5.74	486	84.67	2.67	
	1919	5.74	1,400	243.90	7.70	
	1920	5.74	200	34.84	1.10	
	1921	5.74	3,000	522.65	16.53	
	1922	5.74	1,000	174.21	5.50	
	( 6 months ending June 30th).....	1923	5.74			
	(12 months ending June 30th).....	1924	5.74	1,064	185.37	5.85
		1924-5	5.74	1,320	229.97	7.26
		1925-6	5.74	1,466	255.40	8.06
	Monson Railroad.....	1915	8.16	1,600	196.08	6.19
1916		8.16	1,800	220.59	6.96	
1917		8.16	1,800	220.59	6.96	
1918		8.16	1,600	183.82	5.80	
1919		8.16	1,800	220.59	6.96	
1920		8.16	1,500	183.82	5.80	
1921		8.16	1,200	147.06	4.64	
1922		8.16	1,200	147.06	4.64	
( 6 months ending June 30th).....		1923	8.16			
(12 months ending June 30th).....		1924	8.16	1,800	220.59	6.96
		1924-5	8.16	2,100	257.35	8.12
		1925-6	8.16	1,800	220.71	6.97



NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Sandy River & Rangeley Lakes Railroad	1915	117.44	40,297	343.13	10.83	
	1916	115.32	22,056	191.26	6.04	
	1917	112.56	31,968	284.01	8.96	
	1918	117.88	10,887	92.36	2.92	
	1919	116.30	28,529	245.29	7.74	
	1920	116.45	34,499	296.26	9.35	
	1921	118.06	40,607	343.95	10.86	
	1922	118.02	23,432	198.54	6.27	
	( 6 months ending June 30th) . . . . .	1923	118.02	4,654	39.43	1.24
	(12 months ending June 30th) . . . . .	1924	119.00	13,273	111.54	3.52
		1924-5	115.76	24,492	211.58	6.68
		1925-6	114.54	17,874	156.05	4.93
	Wiscasset, Waterville & Farmington R.R.	1915	56.65	21,135	373.08	11.78
1916		45.75	6,195	135.41	4.27	
1917		45.75	8,359	182.71	5.77	
1918		45.75	.....	.....	.....	
1919		45.75	3,748	81.92	2.59	
1920		45.75	3,552	78.29	2.47	
1921		45.75	15,210	332.46	10.49	
1922		45.75	17,824	389.60	12.30	
( 6 months ending June 30th) . . . . .		1923	45.75	1,000	21.86	.69
(12 months ending June 30th) . . . . .		1924	45.75	10,137	221.57	6.99
		1924-5	45.75	8,717	177.42	5.60
	1925-6	46.25	6,780	146.59	4.63	

## NARROW GAUGE RAILROADS

### BRIDGTON & SACO RIVER RAILROAD COMPANY

The road-bed, track, drainage and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1925, 200 new rail joints, 9,400 new cross-ties used; 1,480 feet new wire fence built; 3 passenger, 2 baggage, 8 box and 9 flat cars painted and varnished.

Number bad order freight cars on hand June, 1925, 11.

During the fiscal year ending June 30, 1926, 100 new rail joints, 3,821 new cedar cross-ties, 2,256 feet hard pine switch ties used; 1 passenger, 1 combination, 4 box and 3 flat cars painted or varnished.

### KENNEBEC CENTRAL RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1925, 1,320 new cross-ties, 749 feet spruce bridge ties and 340 feet spruce switch ties used; 1,000 feet (125 cubic yards) gravel and cinder ballast used; 4,950 feet new woven wire fence built; 1 small waiting room built; 400 feet new crossing plank used; all highway crossing signs repainted; car shed repaired and painted; 4 passenger cars painted and varnished; 1 second hand engine bought.

During the year ending June 30, 1926, 1,466 new cedar cross-ties, 100 feet spruce bridge ties and 4 spruce switch ties used; 1,040 feet (130 cubic yards) gravel and cinder ballast used; one trestle bridge rebuilt; 2 16-foot culverts rebuilt; 13,200 feet woven wire fence built; new turntable built at Randolph; 8 coal cars repaired and painted.

### MONSON RAILROAD COMPANY

The road-bed, track, drainage, buildings and rolling equipment are in fair condition.

During the year ending June 30, 1925, 2,000 new cross-ties, 100 new switch ties used;  $\frac{3}{4}$  mile slate chips used for ballast; bushes mowed on right of way; 1 passenger, 3 box, 2 flat cars painted and varnished.

During the year ending June 30, 1926, 50 pair new rail joints, 1,800 new cedar cross-ties used;  $\frac{1}{2}$  mile slate chips ballast used; 4 box and 4 flat cars painted or varnished.

### SANDY RIVER & RANGELEY LAKES RAILROAD

The road-bed, track, drainage, buildings and rolling equipment

are in fair condition. A large number of battered rail joints in track; the right of way has been cleared of grass, weeds and bushes and a lot of old worthless cross-ties taken out of track in previous years burned.

During the year ending June 30, 1925, 21 tons old 52-50-35-30 and 25-lb. relaid rails used in track; 25,492 new cedar cross-ties, 4,153 feet hard pine and hemlock switch ties used; about  $1\frac{1}{2}$  miles (987 cubic yards) gravel and cinder ballast used; 7 culverts built; 9,243 feet main line, 1,877 feet side-track taken up and 1,556 feet side-track built; 10,297 feet new wire fence built; 1 section dwelling house built at Carrabasset; 3,045 cubic feet foundation, 290 cubic feet coal stockade, 80 feet long with track for push cars 90 feet long built at Farmington; 1,200 rail joints welded between Phillips and Farmington; 1 Ford and 1 Reo passenger motor cars with trailers built; 6 passenger, 4 plows, 6 flangers and 160 freight cars painted and varnished.

Number of bad order freight cars on hand June 30, 1925, 12.

During the year ending June 30, 1926, 49 tons new 50-lb. rails and  $25\frac{1}{2}$  tons old 52-50-35-lb. relaid rails laid in track; 17,874 new cedar cross-ties, 4,352 feet hemlock bridge ties and 7,571 feet hemlock switch ties used; 240 feet (24 cubic yards) gravel ballast used; one iron chord bridge rebuilt and substituted for wooden stringers 24.3 feet long; 7 culverts built; 4,804 feet main line track and 1,689 feet side-track taken up; 530 feet new wire fence built; one storage lumber shed, 18 by 74, built at Phillips; 2 small stations at South Strong and Fairbanks built; 7 sets station buildings painted; 1,805 cubic yards gravel used on track shoulders; 2 water tanks and engine house painted; 2 small Ford rail motor cars bought for company service; 14 rack cars rebuilt; 6 passenger, 25 freight, 4 plows and 5 flanger cars painted or varnished; installed second-hand steam engine in place of old gasoline engine in carpenter shop.

#### WISCASSET, WATERVILLE & FARMINGTON RAILWAY COMPANY

The road-bed, track, drainage, buildings and rolling equipment are in fair condition.

During the year ending June 30, 1925, 250 pairs new rail joints used; 8,117 new cross-ties, 2,500 feet hemlock switch ties used; 1 culvert built; 150 rods sheep fence built; 1 passenger, 1 baggage, 1 combination car painted and varnished; 5 engines painted.

During the year ending June 30, 1926, 100 pair new rail joints used; 6,780 new cross-ties, 1,500 feet hemlock bridge ties, 1,800 feet hemlock switch ties used; repaired several wooden culverts; 50 rods wire fence built; 2 passenger, 2 combination, 1 baggage car and 5 engines painted or varnished.

## STREET RAILWAYS

## ANDROSCOGGIN ELECTRIC COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition. The right of way is partly clear of grass, weeds and bushes.

During the fiscal year ending June 30, 1925, the following improvements have been made: 13,223 new cedar cross-ties used; 2¼ miles (5,745 cubic yards) gravel ballast used and track lifted 12 inches; 25 yards of concrete bridge masonry used; 2 new waiting room stations built; 44 standard approach crossing signs installed; 5 passenger, 2 freight motor cars, 1 line construction car, 1 electric locomotive painted and varnished; changed all headlights to type L. A. A. luminous arc; purchased a G. E. resistance welder for shop and track work.

During the fiscal year ending June 30, 1926, the following improvements have been made: 6,422 new cedar cross-ties used; 2,000 feet hard pine timbers used under steam railroad crossing; 3 miles (7,800 cubic yards) gravel ballast used and track lifted; 66,047 feet new wire fence built; 8 sets station buildings painted; 1 second hand box trailer rebuilt; 6 passenger cars, 1 freight car painted or varnished; replaced 537 rail bonds and numerous additions and betterments have been made to overhead trolley construction.

## THE ANDROSCOGGIN &amp; KENNEBEC RAILWAY COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in good condition. The right of way in general is clear of grass, weeds and bushes.

During the fiscal year ending June 30, 1925, the following improvements have been made: 55 tons new 100-lb. rails, 16 tons old 90-60-lb. relaid rails used in track; 226 new rail joints used; 26,860 new cedar cross-ties, 1,500 feet hard pine bridge ties, 3,800 feet hackmatack switch ties used; 8.15 miles (18,060 cubic yards) gravel ballast used; 1,500 feet woven wire and 500 feet barbed wire fence built; renewed double track Maine Central Railroad crossing, Washington Street, Bath. In Brunswick, a branch-off curve and about 600 feet of 70-lb. tee rail track have been replaced with new curve and rail of 100-lb. tee; about 700 yards of granite block paving on a concrete base and 1,500 yards of bituminous macadam paving have been laid. In Lewiston, 850 feet of 90-lb. girder has been replaced with 100-lb. tee rail and 2,000 yards of granite block paving has been recut and relaid on concrete base with cement grouted joints. In Auburn,

210 feet of 48-lb. tee rail track has been replaced with 90-lb. girder relayer rail and paved with granite blocks on concreted base; repaired bridge and rebuilt stone abutments of same over stream in Sabattus. To meet change in Gardiner, 1,600 feet of girder rail track was regraded and resurfaced, several track drains installed and granite block paving recut and relaid on concrete base with cement grouted joints. To meet street change in Hallowell, about 1,000 feet of track was regraded and resurfaced, 180 feet of 60-lb. tee rail track was replaced with 100-lb. tee rail and paved with granite blocks on concrete base with cement grouted joints; 4 side-board coal cars and 4 double-truck safety cars rebuilt; 24 single-truck, 34 double-truck passenger cars, 26 box and 19 trailer flat cars painted and varnished.

During the fiscal year ending June 30, 1926, the following improvements have been made: 6 tons old 90-lb. relaid rails used in track; 100 new rail joints used; 13,852 new cedar cross-ties, 12,000 feet hard pine bridge ties, 600 feet hard pine switch ties used; 5½ miles (12,921 cubic yards) gravel ballast used; 2,000 feet wire fence built; Hallowell car barn dismantled and storage building 40 by 120 feet long built at Augusta car barn; 2 sets buildings painted; a double track steam-road diamond crossing in Freeport has been renewed, also special work for 4 track branch-off entering Freeport car barn. In Vassalboro the pile trestle at Shoddy Hollow has been shortened by building crib work at each end and filling with gravel preparatory to spanning the stream with steel plate girders. At Front Street, Bath, to meet street changes, about 700 feet of track was regraded and resurfaced, and 240 feet of 60-lb. tee rail track was relaid with 90-lb. girder rail and paved with granite blocks on concrete base. In Gardiner, about 400 feet of 9 inch girder rail track was resurfaced and repaved with granite blocks on concrete base. In Auburn, the steel girders in the crossing over the G. T. R. R. bridge, Main Street, have been replaced by new and heavier material. One side-board coal car rebuilt; 21 single truck, 22 double truck passenger cars, 16 box cars and 11 snow plows painted or varnished.

#### AROOSTOOK VALLEY RAILROAD COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes; old worthless ties taken out of track have not all been burned.

During the year ending June 30, 1925, 8.48 tons old relay 70 and 56-lb. rails used; 1,692 new Goldie tie-plates used; 7,927 new cedar cross-ties, 60 bridge ties and 30 spruce switch

ties used; 7.90 miles (8,180 cubic yards) gravel ballast used; 3 long concrete and steel culvert pipe built; 1,287 feet new wire fence built; 60-foot extension built on car barn, 28 feet wide, 16-foot posts; 1 set station buildings painted; 4 passenger and 1 freight car painted and varnished; 1 new electric Westinghouse 60-ton freight motor car bought; 160 rail bonds renewed.

During the year ending June 30, 1926, 5.77 tons old relaid 70-lb. rails used; 6,031 new cedar cross-ties, 8 new spruce switch ties used; 4½ miles (2,895 cubic yards) gravel ballast used; one pipe culvert built; 450 feet new wire fence built; one passenger car painted or varnished.

#### BANGOR HYDRO-ELECTRIC COMPANY

The road-bed, track, drainage, overhead construction and rolling equipment have been maintained in good condition. The right of way has been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1925, 87 tons new 80-70-lb. rails laid in track and 5½ tons old relaid 70-58-56 and 48-lb. rails used; 30 new tie-plates and 155 new rail joints used; 6,971 new cedar cross-ties, 30 concrete and 669 steel ties used; 253 hemlock switch ties used; 3¾ miles (3,289 cubic yards) gravel ballast use; 4 corrugated iron and 1 granite culvert built; 2,793 feet side-track taken up; 1,176 feet new snow fence built; 2,347 copper bonds, 7 track drains, 1 tongue switch and mate and 1 frog installed; 12 single, 7 double-truck passenger cars, 3 service and 1 freight car painted and varnished.

During the fiscal year ending June 30, 1926, 25.4 tons new 80-70-lb. rails laid in track; 667 rail joints welded and 179 new rail joints used; 12,342 new cross-ties, 181 new switch ties used; 21 corrugated iron pipe culverts built; about 4½ miles (3,480 cubic yards) bank run gravel used; 472 copper bonds installed; 7 single, 12 double-truck passenger cars, 3 service cars painted or varnished; overhauled trucks and motors on 10 passenger, 1 sprinkler and 3 gravel cars.

#### BENTON & FAIRFIELD RAILWAY COMPANY

The road-bed, track, drainage, overhead construction and rolling equipment in general have been maintained in just fair condition. The right of way has not been cleared of grass, weeds and bushes.

During the year ending June 30, 1925, only 50 new cedar cross-ties used; .10 mile main line track taken up; very little maintenance work done. During the year ending June 30, 1926, maintenance work done.

During the year ending June 30, 1926, very little maintenance work done, except 200 new cross-ties used.

## BIDDEFORD &amp; SACO RAILROAD COMPANY

The road-bed, track, overhead construction and rolling equipment in general have been maintained in good condition.

During the year ending June 30, 1925, 83½ tons new 100-lb. rail and 7 tons old 60-lb. rails relaid in track; 180 new rail joints used; 3,600 new cross-ties used; 3,100 feet (1,100 cubic yards) gravel used; installed 150-watt in place of 94-watt bulbs in all headlights of the Birney cars; 2 passenger cars rebuilt for one-man operation; 6 G. E. 67 motors bought to replace old ones.

During the year ending June 30, 1926, 70 tons new 70-lb. rails laid in track; 112 new rail joints used; 2,400 new cross-ties used; 3,000 feet (840 cubic yards) gravel ballast used; headlights changed on 8 Birney cars, order of the Commission; 5 second hand cars bought; one passenger car rebuilt for one-man operation; 3 open. 3 closed Birney cars painted or varnished; 14 G. E. 67 motors bought to replace old ones.

## CALAIS STREET RAILWAY

The road-bed, track, drainage, overhead construction and rolling equipment in general have been maintained in fair condition.

During the year ending June 30, 1925, 78 tons old 60-lb. relaid rails used; 938 new cedar cross-ties used; 2,000 feet gravel ballast installed.

During the year ending June 30, 1926, 6.47 tons old 60-lb. relaid rails used; 750 lbs. new rail joints and 2,000 new cedar cross-ties used; 2 miles (250 cubic yards) gravel and cinder ballast used; about 2½ miles main line track relaid; 4 closed and 4 open passenger cars painted or varnished.

## CENTRAL MAINE POWER COMPANY

(Formerly Knox County Electric Co.)

The road-bed, track, drainage and overhead construction in general have been maintained in fair condition, also the buildings and rolling equipment.

During the year ending June 30, 1925, 12 tons old 60-lb. relaid rails used; 573 cedar cross-ties, 430 feet hard pine switch ties used; 500 feet (100 cubic yards) gravel ballast used; 380 feet new wire fence built.

During the year ending June 30, 1926, 723 cross-ties used; 1,000 feet (170 cubic yards) gravel and stone ballast used; 4½ miles main line track and 60 feet siding-track taken up, between Thomaston and Warren; 4 waiting room buildings painted; changed 3,090 feet of track from the side to the center of Park

Street in Rockland and street improved with tar macadam; renewed diamond crossing over tracks of Lime Rock Railroad, Camden St., Rockland; one mail car rebuilt; 6 closed safety passenger cars and 3 freight motor cars painted or varnished.

CUMBERLAND COUNTY POWER & LIGHT COMPANY

(Lessee of Portland Railroad Company)

The road-bed, track, drainage and overhead construction have been maintained in good condition; also buildings and rolling equipment. The right of way has not all been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1925, 396 tons new 100-80-lb. and 174 tons old 100-lb. relaid rails laid in track; 50 new tie-plates and 569 new rail joints used; 21,695 new cedar cross-ties, 6,485 feet hard pine bridge ties used; 1,560 cubic yards concrete bed and 820 cubic yards gravel ballast used; 2 Chapman automatic signal blocks installed; 4 double truck passenger cars and 1 double truck crane car rebuilt; 18 open, 37 closed passenger cars and 19 plow, sweeper and other service cars painted and varnished; 1 five-horse power crane motor bought, 8 G. E. 67 motors; 4 G. E. 80 motors rebuilt; built and installed one 4-ton crane on Car No. 1002.

During the fiscal year ending June 30, 1926, 200.8 tons new 110-100-80-lb. rails, 68 tons old relaid 125-90-60-58-lb. rails have been laid in track; 120 new tie plates and 188 tie rods used; 416 new trail joints used; 11,448 new cross-ties used; 18,710 feet hard pine bridge ties used; 1,656 cubic yards gravel and concrete ballast used; relaid floor Tukey's bridge 566 feet long, highway and street railway reconstructed bridge 75 feet long; 2 closed double truck passenger cars bought; 15 open, 42 closed cars, 17 snow plows painted or varnished.

FAIRFIELD & SHAWMUT RAILWAY COMPANY

The road-bed, track, drainage, overhead construction, buildings and rolling equipment in general have been maintained in fair condition.

During the year ending June 30, 1925, 300 new cedar cross-ties used; 500 feet (100 cubic yards) gravel ballast used; new car barn built in place of the one burned.

During the year ending June 30, 1926, 500 new cedar cross-ties used; 500 feet (250 cubic yards) gravel ballast used; one passenger car and one snow-plow rebuilt; one passenger car painted or varnished.

The road-bed, track, drainage and overhead construction have been maintained in fair condition; also buildings and rolling equipment.

SOMERSET TRACTION COMPANY

During the year ending June 30, 1925, 75 new rail joints and



3,113 new cedar cross-ties used; nearly 1 mile of gravel ballast used; 1 semi-convertible steel passenger car built; 3 open and 3 closed passenger cars painted and varnished.

During the year ending June 30, 1926, 12 tons new 60-lb. rails, 50 new rail joints used; 2,790 new cedar cross-ties used.

#### TURNER RAILROAD

The road-bed, track, drainage, overhead construction, buildings and rolling equipment have been maintained in fair condition. The grass, weeds and bushes on own right of way have not been cut.

During the year ending June 30, 1925, 1,600 new cedar cross-ties used; nearly 1 mile (1,500 cubic yards) gravel ballast used; 10 wooden culverts rebuilt; 1 flat car rebuilt; 1 passenger, 1 freight box and 1 flat car painted and varnished.

During the year ending June 30, 1926, 1,460 new cross-ties used; 5,000 feet (2,000 cubic yards) gravel ballast used; one open concrete culvert built; 1 passenger, 1 freight car painted or varnished.

#### WATERVILLE, FAIRFIELD & OAKLAND RAILWAY

The road-bed, track, drainage, overhead construction and rolling equipment have been maintained in fair condition.

During the year ending June 30, 1925, 12 tons new 70-lb. and 33 tons old 80-50-lb. rails laid in track; 40 new rail joints and 1,500 new cedar cross-ties used; 100 cubic yards gravel ballast used; 1 small waiting room built; 9 closed passenger cars painted and varnished.

During the year ending June 30, 1926, 1,500 cedar cross-ties, 3,248 feet hard pine bridge ties used; 2 new tongue turnout switches installed; 9 closed passenger cars painted or varnished.

#### YORK UTILITIES COMPANY

The road-bed, track, drainage, overhead construction, and rolling equipment have been maintained in good condition. The right of way has not all been cleared of grass, weeds and bushes.

During the fiscal year ending June 30, 1925, 20 tons old 70-lb. relaid rails have been laid in track; 1,595 new cedar cross-ties used; 15.36 miles main line and .29 mile side-track taken up; 2 express cars and 1 portable substation painted; 2 passenger bus coaches and 1 Reo chassis bought; 1—300 K. W. rotary installed at Old Falls power house.

During the fiscal year ending June 30, 1926, 65 tons old 70-60-lb. rails relaid in track; 2,379 new cross-ties used;  $\frac{1}{2}$  mile wire fence built; 4 Birney safety passenger cars and 1 line car bought and rebuilt; 6 passenger cars and 1 express car painted or varnished; one 13 passenger yellow bus and 1 yellow chassis bought.

Table of Cross-tie renewals on Electric Railways, showing total ties used, average number and per cent per mile of track based on an average of 12 year renewals. Ties laid 24 inch centers, 2640 per mile; average yearly depreciation of 220 ties per mile, or 8.33 per cent.

Per cent column should be compared with 8.33 per cent, the average yearly depreciation. Mileage column is the total mileage of main line and sidings.

NAME OF ROAD.	Year.	Miles of track.	Total ties used.	Average ties used per mile.	Per cent.	
Androscoggin Electric Co.....	1915	20.80	none	.....	.....	
	1916	20.80	none	.....	.....	
	1917	30.76	none	.....	.....	
	1918	30.76	606	19.70	0.75	
	1919	30.76	5,523	147.04	5.57	
	1920	30.79	2,761	89.76	3.40	
	1921	30.45	3,196	104.96	3.98	
	1922	30.47	6,177	203.18	7.70	
	( 6 months ending June 30th).....	1923	30.45	4,769	156.62	5.94
	(12 months ending June 30th).....	1924	30.53	7,301	239.14	9.06
		1924-5	30.80	13,223	429.32	16.26
	1925-6	30.80	6,422	208.51	7.89	
Androscoggin & Kennebec Railway Co., The .....	1915	152.90	19,842	129.77	4.92	
	1916	152.90	19,431	127.08	4.81	
	1917	164.86	34,040	206.47	7.82	
	1918	163.96	17,500	106.73	4.04	
	1919	157.20	38,034	258.73	9.80	
	1920	157.20	52,210	347.89	13.18	
	1921	157.20	58,647	373.07	14.13	
	1922	157.46	33,805	214.69	8.13	
	( 6 months ending June 30th).....	1923	157.46	16,407	104.20	3.95
	(12 months ending June 30th).....	1924	157.46	28,570	181.44	6.87
		1924-5	157.46	26,860	170.58	6.46
	1925-6	157.46	13,852	81.62	3.09	
Aroostook Valley Railroad Co.....	1915	31.99	1,200	37.50	1.42	
	1916	31.99	2,500	78.15	2.96	
	1917	37.73	2,492	66.05	2.50	
	1918	37.73	3,889	103.07	3.90	
	1919	37.73	8,483	224.83	8.52	
	1920	37.73	6,782	179.75	6.81	
	1921	37.74	8,790	232.91	8.82	
	1922	38.29	5,024	131.21	4.97	
	( 6 months ending June 30th).....	1923	38.29	5,003	130.66	4.95
	(12 months ending June 30th).....	1924	38.29	4,591	119.90	4.54
		1924-5	38.29	7,927	207.03	7.84
	1925-6	38.29	6,031	157.51	5.97	

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Bangor Hydro-Electric Company..... (Formerly Bangor Ry. & Elec. Co.)	1915	57.10	12,192	213.52	8.09	
	1916	57.11	12,316	215.65	8.17	
	1917	65.88	6,212	94.29	3.57	
	1918	65.99	6,394	96.91	3.67	
	1919	65.80	8,424	128.02	4.85	
	1920	65.67	11,154	169.85	6.43	
	1921	65.67	27,642	420.92	15.94	
	1922	67.69	17,677	261.14	9.89	
	( 6 months ending June 30th).....	1923	67.69	3,560	52.59	1.99
	(12 months ending June 30th).....	1924	67.69	10,303	152.21	5.77
		1924-5	67.16	6,971	103.80	3.93
		1925-6	67.06	12,342	184.04	6.97
Benton & Fairfield Ry. Co.....	1915	4.12	none			
	1916	4.12	960	233.01	8.33	
	1917	4.79	200	41.75	1.58	
	1918	4.79	600	125.26	4.74	
	1919	4.79	800	167.01	6.33	
	1920	4.79	1,500	313.15	11.86	
	1921	4.79	500	104.60	3.96	
	1922	4.79	300	62.63	2.37	
	( 6 months ending June 30th).....	1923	4.79	500	104.38	3.95
	(12 months ending June 30th).....	1924	4.91	750	152.75	5.79
		1924-5	3.80	50	13.16	0.50
		1925-6	3.80	200	52.63	1.99
Biddeford & Saco R.R. Co.....	1915	7.61	2,800	367.94	13.94	
	1916	7.61	1,600	210.25	7.96	
	1917	8.28	700	84.54	3.20	
	1918	8.28	600	72.46	2.74	
	1919	8.28	600	72.40	2.74	
	1920	8.26	1,200	145.27	5.50	
	1921	8.29	800	96.50	3.67	
	1922	8.50	1,800	211.76	8.02	
	( 6 months ending June 30th).....	1923	8.38	1,400	167.06	6.33
	(12 months ending June 30th).....	1924	8.38	none		
		1924-5	8.38	3,600	429.59	16.27
		1925-6	8.38	4,800	572.79	21.70
Calais Street Ry.....	1915	7.00	2,500	357.14	13.53	
	1916	7.00	none			
	1917	7.00	600	85.71	3.25	
	1918	7.00	287	41.00	1.55	
	1919	7.00	1,000	142.96	5.41	
	1920	4.00	769	192.25	7.28	
	1921	4.00	1,000	250.00	9.47	
	1922	4.00	800	200.00	7.57	
	( 6 months ending June 30th).....	1923	4.00	600	150.00	5.68
	(12 months ending June 30th).....	1924	4.00	1,214	303.50	11.50
		1924-5	4.00	938	234.50	8.88
		1925-6	4.00	2,000	500.00	18.93

## PUBLIC UTILITIES COMMISSION REPORT

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Central Maine Power Co..... (Rockland Ry. Div.) (Formerly Knox Electric Co. Ry.)..	1915	23.92	2,800	117.05	4.43	
	1916	23.92	2,000	83.61	3.17	
	1917	23.92	2,500	104.52	3.95	
	1918	23.92	1,100	45.99	1.74	
	1919	23.92	4,000	167.22	6.33	
	1920	23.92	6,203	259.32	9.82	
	1921	23.92	2,066	86.37	3.27	
	1922	23.92	4,032	168.56	6.38	
	( 6 months ending June 30th).....	1923	23.92	142	5.95	0.002
	(12 months ending June 30th).....	1924	23.92	2,754	115.14	4.36
		1924-5	23.75	573	24.13	0.91
		1925-6	16.97	723	42.60	1.61
Cumberland County Power & Light Company .....	1915	82.86	18,473	222.94	8.44	
	1916	83.63	18,448	230.59	8.36	
	1917	109.57	15,613	142.49	5.40	
	1918	106.61	6,675	62.61	2.37	
	1919	106.39	16,321	153.40	5.81	
	1920	106.62	11,624	109.02	4.13	
	1921	105.64	20,408	193.18	7.32	
	1922	105.64	22,750	215.35	8.16	
	( 6 months ending June 30th).....	1923	104.52	6,700	64.10	2.43
	(12 months ending June 30th).....	1924	104.52	28,839	275.92	10.45
		1924-5	104.52	21,695	207.57	7.86
		1925-6	104.52	11,448	109.53	4.15
Fairfield & Shawmut Railway Co.....	1915	3.10	none	.....	.....	
	1916	3.43	400	129.03	4.89	
	1917	3.43	none	.....	.....	
	1918	3.43	none	.....	.....	
	1919	3.43	620	180.76	6.85	
	1920	3.43	750	218.66	8.28	
	1921	3.20	600	187.50	7.10	
	1922	3.40	600	176.47	6.68	
	( 6 months ending June 30th).....	1923	3.40	400	117.65	4.46
	(12 months ending June 30th).....	1924	3.40	500	147.06	5.57
		1924-5	3.40	300	88.24	3.94
		1925-6	3.40	500	147.06	5.57
Somerset Traction Co.....	1915	12.20	2,000	163.93	6.21	
	1916	12.20	2,500	204.92	7.76	
	1917	12.68	2,318	182.81	6.92	
	1918	12.68	2,800	220.82	8.36	
	1919	12.68	1,800	141.95	5.37	
	1920	12.68	3,692	286.43	10.85	
	1921	12.68	3,152	248.58	9.42	
	1922	12.68	2,570	202.68	7.68	
	( 6 months ending June 30th).....	1923	12.68	2,547	200.86	7.61
	(12 months ending June 30th).....	1924	12.68	2,597	204.81	7.76
		1924-5	12.60	3,113	247.06	9.36
		1925-6	12.80	2,790	217.96	8.25

NAME OF ROAD.	Year.	Miles of Track.	Total ties used.	Average ties used per mile.	Per cent.	
Turner Railroad.....	1920	8.13	1,600	196.00	7.42	
	1921	8.13	1,700	209.10	7.92	
	1922	8.13	2,500	307.50	11.65	
	( 6 months ending June 30th).....	1923	8.13	1,000	123.01	4.66
	(12 months ending June 30th).....	1924	8.13	1,500	184.50	6.99
		1924-5	8.13	1,600	196.80	7.45
		1925-6	8.46	1,460	172.58	6.54
Waterville, Fairfield & Oakland Street Ry.....	1915	10.24	none	.....	.....	
	1916	10.26	1,711	166.76	6.32	
	1917	11.21	990	88.31	3.35	
	1918	11.21	725	64.67	2.45	
	1919	11.21	1,583	141.21	5.35	
	1920	11.20	3,386	302.05	11.45	
	1921	11.27	2,000	177.46	7.92	
	1922	11.27	3,000	266.19	10.08	
	( 6 months ending June 30th).....	1923	11.27	2,134	189.35	7.21
	(12 months ending June 30th).....	1924	11.27	500	44.37	1.68
		1924-5	11.27	1,500	133.10	5.04
		1925-6	11.05	1,500	135.74	5.14
	York Utilities Co..... (Formerly Atlantic Shore Ry.)	1915	90.40	29,000	320.79	12.15
		1916	90.40	21,000	232.30	8.80
1917		95.15	13,481	141.68	5.37	
1918		51.53	1,993	38.68	4.47	
1919		51.55	11,000	213.39	8.08	
1920		51.55	9,162	177.73	6.73	
1921		51.93	16,240	312.72	11.85	
1922		51.93	4,155	80.01	3.03	
( 6 months ending June 30th).....		1923	51.93	1,453	27.98	1.06
(12 months ending June 30th).....		1924	51.93	5,743	110.59	4.19
		1924-5	41.28	1,595	38.64	1.46
		1925-6	41.28	2,379	57.63	2.18

## SUMMARY OF PROPERTY ACCIDENTS

## Cost of Material and Labor for the Year Ending June 30, 1925, on Steam Railroads in Maine

STEAM RAILROADS.	Failure of Equipment.	Poor track.	Carelessness.	Unknown.	Other causes.	Total.
Bangor & Aroostook Railroad Company.....	\$13,736.04	\$2,752.26	\$9,283.55		\$2,189.50	\$27,961.85
Boston & Maine Railroad.....	175.77		1,035.67		256.32	1,467.76
Canadian Pacific Railway.....	425.00	570.65	150.00		200.00	1,345.65
Canadian National Railways.....			650.00		275.00	925.00
Maine Central Railroad Company.....	49,466.22	2,295.17	42,347.69		8,212.65	102,821.73
Portland Terminal Company.....	3,307.26	185.19	2,064.26		1,451.65	7,008.36
Bridgton & Saco River Railroad Company.....			1,212.22			1,212.22
Totals.....	\$67,110.29	\$5,803.27	\$57,243.39		\$12,585.12	\$142,742.07

## Cost of Material and Labor for the Year Ending June 30, 1926, on Steam Railroads in Maine

Bangor & Aroostook Railroad Company.....	\$8,773.99	\$11,619.45	\$16,386.97	\$188.36	\$166.13	\$37,134.90
Boston & Maine Railroad.....	4,220.40					4,220.40
Belfast & Moosehead Lake R. R. Company.....			1,700.00			1,700.00
Canadian Pacific Railway.....	1,856.90	458.00	795.00			3,109.90
Canadian National Railways.....	1,600.00	330.83			1,061.22	2,992.05
Maine Central Railroad Company.....	34,363.21	8,431.48	16,598.86		15,411.46	74,805.01
Portland Terminal Company.....	4,608.89		2,585.82		235.00	7,429.71
Totals.....	\$55,423.39	\$20,839.76	\$38,066.65	\$188.36	\$16,873.81	\$131,391.97

## ACCIDENTS

## Accidents on Steam Railroads for the Year Ending June 30, 1925

STEAM RAILROADS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Bangor & Aroostook R. R. Co. ....		2	1	25	2	6	3	33
Boston & Maine Railroad.....		2	1	5			1	7
Canadian Pacific Railway Co. ....		2		6	1	1	1	9
Canadian National Railways.....		1		1	1		1	2
Lime Rock Railroad Company.....			1				1	
Maine Central Railroad Company.....		2	3	26	8	3	11	31
Portland Terminal Company.....			1	11			1	11
Totals.....		9	7	74	12	10	19	93

## Accidents on Steam Railroads for the Year Ending June 30, 1926

STEAM RAILROADS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Bangor & Aroostook R. R. Co. ....	1		1	20	2	4	4	24
Belfast & Moosehead R. R. Co. ....		2						2
Boston & Maine Railroad.....		6	1	7			1	13
Canadian Pacific Railway Co. ....		1	1	3			1	4
Canadian National Railways.....				2				2
Maine Central Railroad Company.....	4	28	3	25	4	6	11	59
Portland Terminal Company.....				8	1		1	8
Totals.....	5	37	6	65	7	10	18	112

## ACCIDENTS

## Accidents on Street Railways for the Year Ending June 30, 1925

STREET RAILWAYS.	Passengers.		Employees.		Other Persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Androscoggin & Kennebec Ry. Co. ....		9			4	2	4	11
Bangor Hydro-Electric Co. ....		2				3		5
Cumberland Co. Power & Light Co. ....			15		2	11	2	28
York Utilities Company. ....					1		1	
Totals. ....		11		15	7	16	7	42

## Accidents on Street Railways for the Year Ending June 30, 1926

STREET RAILWAYS.	Passengers.		Employees.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Androscoggin Electric Co. ....		2				2		4
Androscoggin & Kennebec Ry. Co. ....		1				2		3
Bangor Hydro-Electric Co. ....		6		2			1	8
Cumberland Co. P. & Lt. Co. ....			1		1		2	
York Utilities Co. ....		1		1				2
Totals. ....		10	1	3	2	4	3	17



## ACCIDENTS

**Accidents on Electric Power Companies for the Year Ending  
June 30, 1925**

ELECTRIC POWER COMPANIES.	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Bangor Hydro-Electric Co. ....	1	.....	.....	.....	.....	.....	1	.....
Caribou Water, Light & Power Co. ....	1	.....	.....	.....	.....	.....	1	.....
Central Maine Power Co. ....	.....	.....	2	.....	.....	.....	2	.....
Cumberland Co. Power & Light Co. ....	1	.....	.....	.....	.....	.....	1	.....
Westfield Electric Co. ....	.....	.....	.....	.....	1	.....	1	.....
<b>Totals</b> .....	3	.....	2	.....	1	.....	6	.....

**Accidents on Electric Power Companies for the Year Ending  
June 30, 1926**

ELECTRIC POWER COMPANIES.	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Bangor Hydro Electric Co. ....	.....	.....	1	.....	1	.....	2	.....
Cumberland County P. & Lt. Co. ....	1	.....	.....	.....	.....	.....	1	.....
Rumford Falls Lt. & Water Co. ....	1	.....	.....	.....	.....	.....	1	.....
<b>Totals</b> .....	2	.....	1	.....	1	.....	4	.....

## ACCIDENTS

## Accidents on Express Companies for the Year Ending June 30, 1925

EXPRESS COMPANIES.	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
American Railway Express Co. . . . .	1	.....	.....	.....	.....	.....	1	.....
Total.....	1						1	

## Accidents on Water Companies for the Year Ending June 30, 1925

WATER COMPANIES	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Camden & Rockland Water Co. . . . .	1	.....	.....	.....	.....	.....	1	.....
Total.....	1						1	

## ACCIDENTS

Accidents on Telephone and Telegraph Companies for the Year Ending  
June 30, 1925

TELEPHONE & TELEGRAPH COMPANIES.	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
	New England Tel. & Tel. Co. ....	.....	34	.....	.....	.....	.....	.....
Total .....		34						34

Accidents on Telephone and Telegraph Companies for the Year Ending  
June 30, 1926

TELEPHONE & TELEGRAPH COMPANIES.	Employees.		Trespassers.		Other persons.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
	Aroostook Tel. & Tel. Co. ....	.....	3	.....	.....	.....	1	.....
Maine Tel. & Tel. Co. ....	.....	1	.....	.....	.....	.....	.....	1
New England Tel. & Tel. Co. ....	.....	3	.....	.....	.....	1	.....	4
Western Union Telegraph Co. ....	1	1	.....	.....	.....	.....	1	1
Totals .....	1	8				2	1	10

## ACCIDENTS

There have been accidents in our State where 48 persons were killed and 192 were injured for the fiscal year ending June 30, 1925, and a preliminary investigation was made by the Inspection Department, testimony taken and a report made to the Commission on all the fatal accidents.

## Accidents at Grade Crossings for the Year Ending June 30, 1925

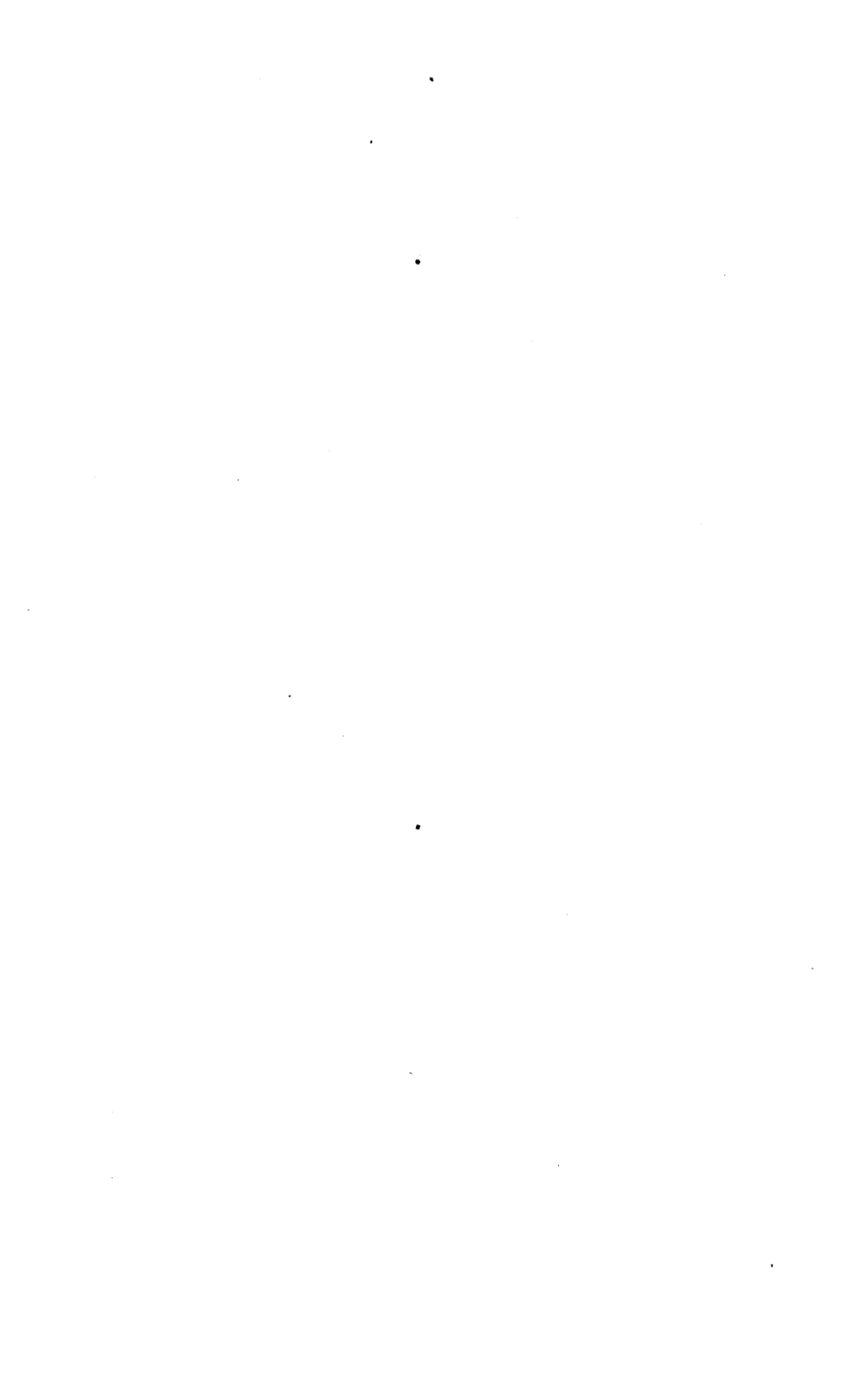
STEAM & ELECTRIC RAILROAD COMPANIES.	Protected.		Unprotected.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Bangor & Aroostook Railroad Co. ....		1	1	6	1	7
Boston & Maine Railroad. ....			3	1	3	1
Canadian Pacific Railway Co. ....		4		2		6
Canadian National Railways. ....		3				3
Maine Central Railroad Co. ....		2	7	3	7	5
Portland Terminal Company. ....	1				1	
Androscoggin Electric Company. ....			1	1	1	1
Androscoggin & Kennebec Railway Co. ....			1		1	
<b>Total Grade Crossing Accidents. ....</b>	<b>1</b>	<b>10</b>	<b>13</b>	<b>13</b>	<b>14</b>	<b>23</b>
<b>SUMMARY OF OTHER ACCIDENTS:</b>						
Other Steam Railroad Accidents. ....					19	93
Other Street Railway Accidents. ....					7	42
Other Electric Power Co's Accidents. ....					6	
Other Express Companies' Accidents. ....					1	
Other Tel. & Tel. Companies' Accidents. ....						34
Other Water Companies' Accidents. ....					1	
<b>Totals. ....</b>					<b>34</b>	<b>169</b>
<b>Grand totals. ....</b>					<b>48</b>	<b>192</b>

## ACCIDENTS

There have been accidents in our State where 30 persons were killed and 144 were injured for the fiscal year ending June 30, 1926, and a preliminary investigation was made by the Inspection Department, testimony taken and a report made to the Commission on all the fatal accidents.

## Accidents at Grade Crossings for the Year Ending June 30, 1926

STEAM & ELECTRIC RAILROAD COMPANIES.	Protected.		Unprotected.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Androscoggin & Kennebec Ry. Co. ....			1		1	
Bangor & Aroostook R. R. Co. ....			1	5	1	5
Boston & Maine Railroad. ....	1	1	1	1	2	2
Canadian Pacific Railway. ....		1				1
Maine Central Railroad Co. ....		3		1		4
Total Grade Crossing Accidents. ....	1	5	3	7	4	12
<b>SUMMARY OTHER ACCIDENTS:</b>						
Other Steam Railroad Accidents. ....					18	112
Other Street Railway Accidents. ....					3	17
Other Electric Power Co's Accidents. ....					4	
Other Tel. & Tel. Company's Accidents. ....					1	1
Other Steamboat Company Accidents. ....						2
Total Accidents. ....					26	132
Grand Total Accidents. ....					30	144



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Electric Companies

FOR THE

Year Ended December 31, 1924

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**SCHEDULE NO. 1**  
**Statement of Assets, Electric Utilities, Year Ended December 31, 1924**

NAME OF COMPANY	Fixed Capital	Other fixed capital	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co. ....	\$5,589,553.74	\$1,258,332.97	\$6,847,886.71	\$347,103.71	\$11,584.65	\$143,625.56	\$7,350,200.63
Armstrong, Stillman. ....	9,690.00		9,690.00	838.67			10,528.67
Ashland Electric Light & Power Co. ....	39,328.88		39,328.88	4,478.97			43,807.85
Bangor Power Co. ....	3,187,368.76		3,187,368.76	275,436.68	2,651.72	11,481.92	3,476,939.08
Bangor Railway and Electric Company. ....	3,586,284.40	540,901.27	4,127,185.67	550,945.12	3,248,849.48	1,045.48	7,928,025.75
Bar Harbor & Union River Power Co. ....	3,267,460.82		3,267,460.82	51,871.49	39,042.58	85,462.00	3,443,836.89
Berwick & Salmon Falls Electric Co., The. ....	455,926.96		455,926.96	9,118.55	1,935.00	49,993.41	516,973.92
Bethel Light Co. ....	28,101.92		28,101.92	4,415.18			32,517.10
Black Stream Electric Co., The. ....	35,056.18		35,056.18	144.87			35,201.05
Bridgewater Electric Co. ....	7,451.69		7,451.69	1,772.91			9,224.60
Brownville Electric Light & Power Co. ....	23,192.47	125.00	23,317.47	15,594.22			38,911.69
Calais Street Railway. ....	200,546.04		200,546.04	4,918.20			205,464.24
Caribou Water, Light & Power Co. ....	109,109.40	171,480.81	280,590.21	33,542.89	616.31	24,893.90	339,643.31
Carrabassett Light & Power Co. ....	18,277.75		18,277.75	2,036.41			20,314.16
Central Maine Power Co. ....	21,155,535.38	1,627,042.30	22,782,577.68	3,145,861.21	1,608,153.27	1,653,918.43	29,190,510.59
Cherryfield Electric Light Co. ....	5,563.93		5,563.93	1,203.29	2,369.00	200.00	9,336.22
Clark Power Co. ....	194,736.47		194,736.47	13,733.49			208,469.96
Colby Light & Power Co. ....	10,253.58		10,253.58	1,559.36			11,812.94
Consumers Electric Co. ....	14,576.96		14,576.96	929.52			15,506.48
Cornish & Kezar Falls Light & Power Co. ....	96,888.84		96,888.84	15,732.89	91.93		112,713.66
Cumberland County Power & Light Co. ....	14,865,132.56	137,024.90	15,002,157.46	743,335.30	1,879,344.07	1,160,056.86	18,784,893.69
Danforth Electric Light Co. (Leased Lines). ....				4,245.01		110.81	4,355.82
Dennistown Power Co. ....	60,976.12		60,976.12	14,279.00		4,662.53	79,917.65
Easton Electric Co. ....	9,137.17		9,137.17	4,706.04			13,843.21
Fort Fairfield Light & Power Co. ....	84,936.94		84,936.94	20,572.75			105,509.69
Fort Kent Electric Co. ....	157,737.00		157,737.00	19,593.06	1,199.60	1,003.71	179,533.37
Franklin Light & Power Co. ....	650,364.75		650,364.75	32,707.00		723,800.00	1,406,871.75
Fryeburg Electric Light Co. ....	18,329.42		18,329.42	4,633.44			22,962.86
Gould Electric Company. ....	485,337.45		485,337.45	272,136.01	259.10		757,732.56
Hampden & Newburg Light & Power Company. ....	24,968.29		24,968.29	1,168.94			26,137.23
Houlton Water Co. (Electric Dept.). ....	100,008.98		100,008.98	30,464.91	22,621.47		153,095.36
Katahdin Electric Co. ....	89,148.59		89,148.59	4,426.59			93,575.18
Kennebunk Electric Light Dept. ....	97,807.78		97,807.78	8,395.03		1,394.26	107,597.07
Kingfield Light Co. ....	5,591.27		5,591.27	1,459.13			7,050.40
Limestone Light & Power Co. ....	26,632.83		26,632.83	9,106.53			35,739.36
Lincoln Light & Power Co. ....	237,902.02		237,902.02	14,803.46	237.42		252,942.90
Livermore Falls Light & Power Co. ....	163,028.62		163,028.62	6,645.85	3,702.10		173,376.57



**SCHEDULE NO. 1—Continued**  
**Statement of Liabilities, Electric Utilities, Year Ended December 31, 1924**

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androscoggin Electric Co.....	\$2,000,000.00	\$4,146,500.00	\$564,098.41	\$86,853.62	\$301,409.17	\$251,339.43	\$7,350,200.63
Armstrong, Stillman.....	10,528.67				600.00	*600.00	10,528.67
Ashland Electric Light & Power Co.....	20,000.00		16,634.16		6,690.02	483.67	43,807.85
Bangor Power Co.....	1,750,000.00	1,392,000.00	2,507.27	31,747.89	85,384.05	215,299.87	3,476,939.08
Bangor Railway and Electric Company.....	4,505,412.00	2,873,500.00	133,698.64	22,234.66	220,701.40	172,479.05	7,928,025.75
Bar Harbor & Union River Power Co.....	1,000,000.00	2,000,000.00	401,716.90	59,285.33	69,368.91	*86,534.25	3,443,836.89
Berwick & Salmon Falls Electric Co., The.....	173,075.00	225,000.00	75,445.85	4,962.08	27,066.36	11,424.63	516,973.92
Bethel Light Co.....	18,000.00		2,978.76	1,331.75	8,734.47	1,472.12	32,517.10
Black Stream Electric Co., The.....	10,000.00		19,023.15		2,680.00	3,497.90	35,201.05
Bridgewater Electric Co.....	5,600.00				1,152.59	2,472.01	9,224.60
Brownville Electric Light & Power Co.....	5,000.00		10.00	150.00	9,446.68	24,305.01	38,911.69
Calais Street Railway.....	200,000.00		15,321.00		4,872.80	*14,729.56	205,464.24
Caribou Water, Light & Power Co.....	50,300.00	131,000.00	9,650.35	1,310.00	74,797.61	72,585.35	339,643.31
Carrabassett Light & Power Co.....	10,000.00		622.08		2,983.53	6,708.55	20,314.16
Central Maine Power Co.....	12,808,371.48	11,222,000.00	3,713,027.66	252,382.84	567,925.96	626,802.65	29,190,510.59
Cherryfield Electric Light Co.....	8,200.00		138.95		260.55	736.72	9,336.22
Clark Power Co.....	10,000.00		173,570.68		24,570.53	328.75	208,469.96
Colby Light & Power Co.....	2,600.00		7,521.27			1,691.67	11,812.94
Consumers Electric Co.....	13,025.00					2,481.48	15,506.48
Cornish & Kezar Falls Light & Power Co.....	50,000.00		18,052.14		19,544.95	25,116.57	112,713.66
Cumberland County Power & Light Co.....	5,599,800.00	10,171,000.00	568,714.24	241,789.36	801,603.69	1,401,986.40	18,784,893.69
Danforth Electric Light Co.....	600.00		2,793.97			961.85	4,355.82
Dennistown Power Co. <sup>2</sup> .....	39,629.03		611.97		9,916.97	29,759.68	79,917.65
Easton Electric Co.....	5,000.00				3,758.11	5,085.10	13,843.21
Fort Fairfield Light & Power Co.....	21,000.00	10,000.00	11,892.94		28,819.75	33,797.00	105,509.69
Fort Kent Electric Co.....	82,030.00		62,691.26	1,647.87	20,679.03	12,485.21	179,533.37
Franklin Light & Power Co.....	933,800.00	337,300.00	76,918.14	29,047.42	60,211.21	*30,405.02	1,406,871.75
Fryeburg Electric Light Co.....	10,000.00		6,704.17	60.95	834.36	5,363.38	22,962.86
Gould Electric Company.....	400,000.00		131,555.93		211,593.72	14,582.91	757,732.56
Hampden & Newburg Light & Power Co.....	17,610.00		8,323.56	115.64		88.03	26,137.23
Houlton Water Co., Electric Dept.....		22,000.00	3,398.03	183.33	59,266.66	68,247.34	153,095.36
Katahdin Electric Co.....	43,300.00		47,493.81	142.10	1,291.90	1,347.37	93,575.18
Kennebunk Electric Light Dept.....			6,799.36			100,797.71	107,597.07
Kingfield Light Co. <sup>2</sup> .....	4,000.00				2,200.00	850.40	7,050.40
Limestone Light & Power Co. <sup>2</sup> .....	12,450.43		13,300.00		3,179.00	6,809.93	35,739.36
Lincoln Light & Power Co.....	117,500.00	1,000.00	49,295.38	569.01	9,495.22	75,083.29	252,942.90
Livermore Falls Light & Power Co.....	80,000.00	50,000.00		750.00	28,613.65	14,012.92	173,376.57

\*Debit Balance.

<sup>2</sup>Proprietors account.

## SCHEDULE NO. 1—Continued

## Statement of Assets, Electric Utilities, Year Ended December 31, 1924

NAME OF COMPANY	Fixed capital.	Other Fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Lubec, Town of . . . . .	\$74,604.49		\$74,604.49	\$1,966.35			\$76,570.84
Madison Village Corporation . . . . .	123,303.49		123,303.49	21,679.00	\$527.74		145,510.23
Mallison Power Co. . . . .	314,729.96		314,729.96	13,567.77	9,609.99	\$2,831.55	340,739.27
Mapleton Electric Co. . . . .	13,597.74		13,597.74	6,012.33			19,610.07
Mars Hill Electric Co. . . . .	24,706.70		24,706.70	15,146.47			39,853.17
Millinocket Light Co. . . . .	176,030.61		176,030.61	31,336.29	1,854.26		209,221.16
Milo Electric Light & Power Co. . . . .	215,215.33		215,215.33	22,537.09	257.60	139.79	238,149.81
Monson Light & Power Co. . . . .	8,731.82		8,731.82	1,775.45		3,062.48	13,569.75
Monticello Electric Co. . . . .	6,670.10		6,670.10	2,822.11			9,492.21
Mount Vernon Light & Power Co. . . . .	4,888.33		4,888.33	26.10			4,914.43
New Sweden Light & Power Company . . . . .	21,063.69		21,063.69	1,236.09			22,299.78
Oquossoc Light & Power Co. . . . .	88,744.57		88,744.57	5,687.37		1,155.77	95,587.71
Peaks Island Corporation, The . . . . .	64,572.29		396,297.16	5,514.92	13,824.54	13,254.38	428,891.00
Pennamanquan Power Co. . . . .	130,692.18	\$331,724.87	130,692.18	21,852.64			152,544.82
Penobscot Power Company . . . . .	891,014.96		891,014.96	42,900.86	3,443.65	63,750.00	1,006,109.47
Perry and Tracy, Lessees, Island Lighting Co. . . . .				4,472.65			4,472.65
Phillips Electric Light & Power Co. . . . .	19,778.38		19,778.38	6,001.12			25,779.50
Portsmouth Power Co. . . . .	3,320,492.95		3,320,492.95	266,839.42	65,814.69	279,277.42	3,932,424.48
Rumford Falls Light & Water Co. . . . .	274,369.69		274,369.69	60,221.58	1,205.62		335,796.89
Sherman Electric Company . . . . .	5,824.73		5,824.73	1,907.21			7,731.94
Squirrel Island Electric Co. . . . .	17,223.90		17,223.90	1,304.21			18,528.11
St. Croix Gas Light Co. . . . .	229,777.51		229,777.51	118,783.68	1,400.00	32,444.22	382,405.41
Stockholm Light and Power Co. . . . .	12,264.79		12,264.79	488.24		400.00	13,153.03
Thompson, C. A. & Co. . . . .	7,000.00		7,000.00				7,000.00
Turner Light & Power Co. . . . .	63,027.08		63,027.08	6,071.54	5,000.00	1,253.88	75,352.50
Van Buren Light & Power District . . . . .	49,106.23		49,106.23	20,337.77	82.58		69,526.58
Vinalhaven Light & Power Co. . . . .	55,307.88		55,307.88	19,047.21	17.14		74,872.23
Washburn Electric Co. . . . .	32,451.38		32,451.38	9,012.49		6,109.97	47,573.84
Waterford Light & Power Co. . . . .	13,020.57		13,020.57	813.26		229.34	14,063.17
Western Maine Power Co. . . . .	666,443.89	131,942.41	798,386.30	114,087.69	39,928.37	42,483.25	994,885.61
Westfield Electric Company . . . . .	11,399.50	3,928.50	15,328.00	4,911.76			20,239.76
Woodland Light & Water Co. . . . .	15,446.41	88,746.28	104,192.69	9,370.30			113,562.99
Totals . . . . .	\$62,063,445.11	\$4,291,249.31	\$66,354,694.42	6,511,646.65	\$6,965,623.88	\$4,313,540.92	\$84,145,505.87

**SCHEDULE NO. 1—Concluded**  
**Statement of Liabilities, Electric Utilities, Year Ended December 31, 1924**

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Lubec, Town of.....		\$40,000.00	\$10,028.15		\$9,706.18	\$16,836.51	\$76,570.84
Madison Village Corporation.....		24,500.00	10,464.65	\$576.60	17,958.52	92,010.46	145,510.23
Mallison Power Co.....	\$99,900.00	125,000.00	31,252.63	3,467.50	13,754.10	67,365.04	340,739.27
Mapleton Electric Co.....	5,000.00		5,436.73		3,421.66	5,751.78	19,610.07
Mars Hill Electric Co.....	10,000.00		103.75		4,644.71	25,104.71	39,853.17
Millinocket Light Co.....	116,000.00		4,430.42	64.32	20,781.58	67,944.84	209,221.16
Milo Electric Light & Power Co.....	115,487.50		87,272.02		22,000.00	13,390.29	238,149.81
Monson Light & Power Co.....	10,000.00				5,429.38	*1,859.63	13,569.75
Monticello Electric Co.....	2,950.00				2,172.46	4,969.75	9,492.21
Mount Vernon Light & Power Co.....	4,650.00					234.43	4,914.43
New Sweden Light & Power Company.....	10,800.00		8,451.45		220.85	2,827.48	22,299.78
Ogussock Light & Power Co.....	45,700.00	20,000.00	10,000.00	300.01	17,840.85	1,746.85	95,587.71
Peaks Island Corporation, The.....	225,000.00	75,000.00	106,911.35	2,237.50	11,366.04	8,376.11	428,891.00
Pennemanquan Power Co.....	87,000.00	25,000.00		125.00	27,009.86	13,409.96	152,544.82
Penobscot Power Company.....	300,000.00	600,000.00	56,500.00	7,347.24	675.03	41,587.20	1,006,109.47
Perry and Tracy, Lessees Island Light Co. <sup>2</sup>			786.84			3,685.81	4,472.65
Phillips Electric Light & Power Co.....	4,175.00	8,000.00	460.50		4,833.49	8,310.41	25,779.50
Portsmouth Power Co.....	2,000,000.00	1,400,000.00	308,971.03	7,265.00	96,045.55	120,141.90	3,932,424.48
Rumford Falls Light & Water Co.....	150,000.00		24,645.69	5,278.83	72,924.27	82,948.10	335,796.89
Sherman Electric Company.....	7,300.00		103.88			328.06	7,731.94
Squirrel Island Electric Co.....	13,100.00		1,500.00		3,200.00	728.11	18,528.11
St. Croix Gas Light Co.....	224,800.00		98,669.08		40,525.00	18,411.33	382,405.41
Stockholm Light and Power Co.....	5,600.00		6,830.75	84.56	605.65	32.07	13,153.03
Thompson, C. A. & Co. <sup>2</sup>	6,300.00		700.00				7,000.00
Turner Light & Power Co.....	19,200.00	25,000.00	33,897.76		8,633.80	*11,379.06	75,352.50
Van Buren Light & Power District.....		35,000.00	1,609.71	583.33	4,500.00	27,833.54	69,526.58
Vinalhaven Light & Power Co.....	41,950.00		2,747.15		15,241.08	14,934.00	74,872.23
Washburn Electric Co.....	1,400.00		9,910.75		6,631.45	29,631.64	47,573.84
Waterford Light & Power Co.....	7,250.00		3,748.50		1,144.63	1,920.04	14,063.17
Western Maine Power Co.....	350,000.00	394,500.00	156,763.03	2,452.63	23,453.23	67,716.72	994,885.61
Westfield Electric Company.....	9,900.00		3,938.30		2,006.12	4,395.34	20,239.76
Woodland Light & Water Co.....	102,600.00				10,962.99		113,562.99
Totals	\$33,972,894.11	\$35,353,300.00	\$7,130,644.25	\$764,346.37	\$3,117,342.23	\$3,786,978.91	\$84,145,505.87

\*Debit Balance    <sup>2</sup>Proprietors account.

## SCHEDULE NO. 2

## Statement of the Income Account of Electric Utilities, Year Ended December 31, 1924

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Androscoggin Electric Co.....	\$678,754.77	\$338,226.80	\$340,527.97	\$67,310.28	\$8,747.13	\$416,585.38	\$261,063.58	\$155,521.80
Armstrong, Stillman.....	3,459.09	4,193.40	*734.31		22.50	*711.81		*711.81
Ashland Electric Light & Power Company	8,069.37	6,734.79	1,334.58		536.51	1,871.09	1,387.42	483.67
Bangor Power Co.....	319,993.44	146,365.89	173,627.55		31,691.62	205,319.17	84,900.02	120,419.15
Bangor Railway & Electric Co.....	569,285.07	303,913.12	265,371.95	90,588.67	69,037.45	424,998.07	214,813.13	210,184.94
Bar Harbor & Union River Power Co.....	227,855.02	111,019.63	116,835.39		45,707.46	162,542.85	126,540.68	36,002.17
Berwick & Salmon Falls Electric Co. The.	69,597.39	32,231.16	37,366.23		319.97	37,686.20	18,449.36	19,236.84
Bethel Light Co.....	15,359.21	13,917.22	1,441.99		1,416.22	2,858.21	363.09	2,495.12
Black Stream Electric Co., The.....	6,137.50	3,824.18	2,313.32			2,313.32	1,027.60	1,285.72
Bridgewater Electric Co.....	2,241.35	1,544.76	696.59		33.96	730.55		730.55
Brownville Electric Light & Power Co.....	11,929.05	12,391.13	*462.08		321.89	*140.19		*140.19
Calais Street Railway.....	14,202.78	1,490.51	12,712.27	*19,712.27		*7,000.00		*7,000.00
Caribou Water Light & Power Co.....	43,192.94	35,334.27	7,858.67	4,851.45	2,672.57	15,382.69	9,808.19	5,574.50
Carrabasset Light & Power Co.....	6,139.15	5,307.57	831.58		300.00	1,131.58	30.00	1,101.58
Central Maine Power Co.....	2,497,844.06	1,141,801.09	1,356,042.97	58,007.98	156,498.30	1,570,549.25	748,283.06	822,266.19
Cherryfield Electric Light Co.....	3,089.78	2,927.34	162.44		141.59	304.03	6.12	297.91
Clark Power Co.....	24,171.19	19,180.74	4,990.45		197.76	5,188.21	5,000.00	188.21
Colby Light & Power Co.....	5,763.94	5,463.83	300.11		50.08	350.19	400.51	*50.32
Consumers Electric Co.....	4,004.57	3,040.91	963.66		35.93	999.59		999.59
Cornish & Kezar Falls Light & Power Co	16,861.36	9,833.92	7,027.44		918.21	7,945.65	909.00	7,036.65
Cumberland County Power & Light Co.....	2,233,649.87	1,165,974.04	1,067,675.83	320,279.66	121,118.01	1,509,073.50	836,741.10	672,332.40
Danforth Electric Light Co.....	8,102.75	5,714.01	2,388.74		10.45	2,399.19	1,005.00	1,394.19
Dennistown Power Co.....	12,527.19	8,205.94	4,321.25		472.52	4,793.77		4,793.77
Easton Electric Co.....	4,669.15	3,758.81	910.34			910.34	188.29	722.05
Fort Fairfield Light & Power Co.....	35,127.53	31,837.12	3,290.41		*354.88	2,935.53	1,127.65	1,807.88
Fort Kent Electric Co.....	28,350.60	22,918.34	5,432.26		2,399.16	7,831.42	3,948.55	3,882.87
Franklin Light & Power Co.....	97,076.61	75,107.52	21,969.09		2,723.45	24,692.54	23,160.04	1,532.50
Fryeburg Electric Light Co.....	8,491.92	5,029.39	3,462.53		27.07	3,489.60	188.97	3,300.63
Gould Electric Company.....	199,854.75	168,071.49	31,783.26		17,724.50	49,507.76	14,509.51	34,998.25
Hampden & Newburg Light & Power Co.	3,210.40	2,358.67	851.73		270.82	1,122.55	489.64	632.91
Houlton Water Co., Electric Dept.....	70,802.39	61,919.67	8,882.72		1,627.72	10,510.44	8,389.41	2,121.03
Katahdin Electric Co.....	6,120.86	4,599.10	1,521.76		88.94	1,610.70	263.33	1,347.37
Kennebunk Electric Light Dept.....	24,642.82	17,215.07	7,427.75		14.79	7,442.54	310.28	7,132.26
Kingfield Light Co.....	4,127.68	3,244.96	882.72			882.72		882.72
Limestone Light & Power Co.....	11,575.64	9,675.28	1,900.36			1,900.36	210.00	1,690.36
Lincoln Light & Power Co.....	32,985.42	24,228.07	8,757.35		536.41	9,293.76	1,787.33	7,506.43
Livermore Falls Light & Power Co.....	41,929.26	26,095.91	15,833.35	120.22	884.65	16,838.22	4,731.60	12,106.62

\*Loss.

SCHEDULE NO. 2—Concluded

Statement of the Income Account of Electric Utilities, Year Ended December 31, 1924

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Lubec, Town of.....	\$12,953.85	\$6,726.54	\$6,227.31	.....	\$47.80	\$6,275.11	\$79.00	\$6,196.11
Madison Village Corporation.....	33,356.21	28,051.84	5,304.37	.....	1,822.18	7,126.55	1,340.82	5,785.73
Mallison Power Co.....	56,734.29	33,062.67	23,671.62	.....	137.06	23,808.68	14,628.17	9,180.51
Mapleton Electric Co.....	4,940.06	4,876.90	63.16	.....	1,111.58	1,174.74	411.02	763.72
Mars Hill Electric Co.....	12,149.10	10,772.23	1,376.87	.....	280.86	1,657.73	.....	1,657.73
Millinocket Light Co.....	55,444.96	40,358.20	15,086.76	.....	5,166.63	20,253.39	2,454.85	17,798.54
Milo Electric Light & Power Co.....	54,054.65	34,517.90	19,536.75	.....	2,876.77	22,413.52	4,997.71	17,415.81
Monson Light & Power Co.....	7,198.19	5,455.06	1,743.13	.....	.....	1,743.13	193.88	1,549.25
Monticello Electric Co.....	2,447.80	1,773.83	673.97	.....	77.56	751.53	.....	751.53
Mount Vernon Light & Power Co.....	2,493.66	2,469.61	24.05	.....	.....	24.05	.....	24.05
New Sweden Light & Power Company.....	4,527.38	4,428.09	99.29	.....	12.65	111.94	305.88	*193.94
Oquossoc Light & Power Co.....	18,786.61	15,906.50	2,880.11	.....	459.85	3,339.66	1,419.46	1,920.50
Peaks Island Corporation, The.....	6,135.24	4,294.68	1,840.56	\$7,742.38	262.26	9,845.20	6,046.02	3,799.18
Pennemanquan Power Co.....	27,556.63	21,203.60	6,353.03	.....	3,134.87	9,487.90	2,469.62	7,018.28
Penobscot Power Company.....	119,436.89	46,263.58	73,173.31	.....	749.67	73,922.98	48,635.49	25,287.49
Perry and Tracy, Lesses Island Lighting Co.	8,609.52	4,693.77	3,915.75	*7.50	2,169.53	6,077.78	1,966.15	4,111.63
Phillips Electric Light & Power Co.....	7,405.41	6,453.29	952.12	.....	765.54	1,717.66	508.64	1,209.02
Portsmouth Power Co.....	671,854.74	481,610.65	190,244.09	.....	14,714.40	204,958.49	96,477.82	108,480.67
Rumford Falls Light & Water Co.....	138,874.29	107,458.42	31,415.87	.....	9,204.97	40,620.84	5,779.83	34,841.01
Sherman Electric Company.....	1,020.70	692.64	328.06	.....	.....	328.06	.....	328.06
Squirrel Island Electric Co.....	3,622.40	2,165.77	1,456.63	.....	1.69	1,458.32	90.00	1,368.32
St. Croix Gas Light Co.....	84,109.40	59,116.67	24,992.73	.....	474.03	25,466.76	5,914.25	19,552.51
Stockholm Light and Power Co.....	4,023.49	3,795.23	228.26	.....	.....	228.26	553.09	*324.83
Thompson, C. A. & Co.....	2,627.28	1,673.00	954.28	.....	.....	954.28	.....	954.28
Turner Light & Power Co.....	12,035.22	7,771.25	4,263.97	.....	1,107.42	5,371.39	4,523.60	847.79
Van Buren Light & Power District.....	23,109.29	19,333.61	3,775.68	.....	617.98	4,393.66	1,750.00	2,643.66
Vinalhaven Light & Power Co.....	42,346.49	34,543.86	7,802.63	137.78	1,034.93	8,975.34	1,045.25	7,930.09
Washburn Electric Co.....	15,098.09	13,669.29	1,428.80	.....	775.55	2,204.35	737.74	1,466.61
Waterford Light & Power Co.....	3,140.91	2,132.92	1,007.99	.....	23.93	1,031.92	309.23	722.69
Western Maine Power Co.....	111,968.20	66,647.57	45,320.63	6,523.37	1,858.73	53,702.73	30,930.82	22,771.91
Westfield Electric Company.....	3,228.83	3,155.43	73.40	486.11	30.81	590.32	579.90	10.42
Woodland Light & Water Co.....	10,146.69	7,301.70	2,844.99	*13,958.00	.....	*11,113.01	.....	*11,113.01
*Loss. . . . . Totals . . . . .	\$8,912,632.34	\$4,917,071.95	\$3,995,560.39	\$522,370.13	\$515,112.01	\$5,033,042.53	\$2,604,180.70	\$2,428,861.83

PUBLIC UTILITIES COMMISSION REPORT

**SCHEDULE NO. 3**  
**Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1924**

NAME OF COMPANY	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilit's	Misc. revenues.	Total operating revenues.
Androscoggin Electric Co.....	\$429,081.75	\$160,479.98	\$12,624.17	\$5,869.49	\$7,283.00	\$56,375.28	\$7,041.10	\$678,754.77
Armstrong, Stillman.....	2,687.41		771.68					3,459.09
Ashland Electric Light & Power Co.....	7,469.37		600.00					8,069.37
Bangor Power Co.....		158,416.44				149,415.07	12,161.93	319,993.44
Bangor Railway and Electric Company.....	432,201.88	109,872.21	15,625.00	3,483.66	855.25	3,325.41	3,921.66	569,285.07
Bar Harbor & Union River Power Co.....	127,005.85	42,219.72	16,872.48	1,985.01	292.86	39,479.10		227,855.02
Berwick & Salmon Falls Electric Co., The	28,568.85	17,216.91	5,515.14			17,364.26	932.23	69,597.39
Bethel Light Co.....	10,837.44	3,122.03	1,399.74					15,359.21
Black Stream Electric Co., The.....	6,137.50							6,137.50
Bridgewater Electric Co.....	1,847.40	125.15	268.80					2,241.35
Brownville Electric Light & Power Co.....	9,357.45	1,443.60	1,128.00					11,929.05
Calais Street Railway.....		10,308.96				3,893.82		14,202.78
Caribou Water, Light & Power Co.....	28,332.57	6,437.76	2,511.94	587.22	59.31	5,264.14		43,192.94
Carrabasset Light & Power Co.....	5,060.52	183.34	862.29	18.00	15.00			6,139.15
Central Maine Power Co.....	1,173,048.79	981,030.99	143,097.34	16,383.03	18,760.43	165,523.48		2,497,844.06
Cherryfield Electric Light Co.....	2,531.78		558.00					3,089.78
Clark Power Co.....	6,282.21	16,876.98	1,012.00					24,171.19
Colby Light & Power Co.....	829.00	749.75				4,185.19		5,763.94
Consumers Electric Co.....	2,126.14	1,078.43	800.00					4,004.57
Cornish & Kezar Falls Light & Power Co.....	10,546.41	5,337.67	977.28					16,861.36
Cumberland County Power & Light Co.....	1,227,669.72	777,627.90	153,063.98	18,020.76	6,904.92	44,142.31	6,220.28	2,233,649.87
Danforth Electric Light Co.....	4,424.99	2,844.36	720.00	113.40				8,102.75
Dennistown Power Co.....	9,755.30	1,397.52	1,374.37					12,527.19
Easton Electric Co.....	4,338.85	330.30						4,669.15
Fort Fairfield Light & Power Co.....	26,440.17	6,692.91	1,500.00	494.45				35,127.53
Fort Kent Electric Co.....	24,251.31	2,571.79	1,527.50					28,350.60
Franklin Light & Power Co.....	50,876.15	35,191.99	6,741.17			4,267.30		97,076.61
Fryeburg Electric Light Co.....	6,356.92	1,284.04	870.96					8,491.92
Gould Electric Company.....	38,742.30	21,986.20	1,887.21			137,239.04		199,854.75
Hamden & Newburg Light & Power Company	3,210.40							3,210.40
Houlton Water Co., Electric Dept.....	46,081.35	21,359.80	2,760.24	601.00				70,802.39
Katahdin Electric Co.....	2,840.07		695.87			250.00	2,334.92	6,120.86
Kennebunk Electric Light Dept.....	15,901.51	3,328.56	4,068.00	199.90			1,144.85	24,642.82
Kingfield Light Co.....	3,183.68		944.00					4,127.68
Limestone Light & Power Co.....	8,509.61	2,457.11	430.00	178.92				11,575.64
Lincoln Light & Power Co.....	23,618.82	5,596.74	3,331.91	437.95				32,985.42
Livermore Falls Light & Power Co.....	28,599.02	10,020.68	3,309.56					41,929.26

**SCHEDULE NO. 3—Concluded**

**Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1924**

NAME OF COMPANY	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilit's	Misc. revenues.	Total operating revenues.
Lubec, Town of.....	\$9,044.82	\$3,909.03						\$12,953.85
Madison Village Corporation.....	24,217.44	5,657.83	\$3,234.80	\$246.14				33,356.21
Mallison Power Co.....	10,397.43	45,953.68	379.30				\$3.88	56,734.29
Mapleton Electric Co.....	3,734.99	958.76	246.31					4,940.06
Mars Hill Electric Co.....	9,074.49	1,884.41	1,190.20					12,149.10
Millinocket Light Co.....	41,491.61	6,482.59	5,402.04	1,439.89	\$628.83			55,444.96
Milo Electric Light & Power Co.....	24,055.72	27,301.36	1,840.25	322.47	38.65	\$496.20		54,054.65
Monson Light & Power Co.....	6,572.50		625.69					7,198.19
Monticello Electric Co.....	2,150.30		275.00	22.50				2,447.80
Mount Vernon Light & Power Co.....	2,493.66							2,493.66
New Sweden Light & Power Company.....	1,439.14	179.73				2,908.51		4,527.38
Oquosoc Light & Power Co.....	14,072.38	2,268.83	2,445.40					18,786.61
Peaks Island Corporation, The.....	1,296.99		4,838.25					6,135.24
Pennemanquan Power Co.....	23,163.53	1,646.27	2,746.83					27,556.63
Penobscot Power Company.....	259.10	117,569.43				1,608.36		119,436.89
Perry and Tracy, Lessees Island Lighting Co.....	7,039.95		500.00			1,056.69	12.88	8,609.52
Phillips Electric Light & Power Co.....	6,373.95	32.46	990.00				9.00	7,405.41
Portsmouth Power Co.....	217,952.24	100,966.44	33,793.58	4,206.09	11,783.74	301,653.75	1,498.90	671,854.74
Rumford Falls Light & Water Co.....	95,115.63	30,922.03	10,508.91	2,132.24	195.48			138,874.29
Sherman Electric Company.....	805.44	78.00	79.98	57.28				1,020.70
Squirrel Island Electric Co.....	2,922.40		700.00					3,622.40
St. Croix Gas Light Co.....	61,227.18	15,610.86	7,271.36					84,109.40
Stockholm Light and Power Co.....	1,508.06	2,183.23	332.20					4,023.49
Thompson, C. A. & Co.....	1,986.03	350.56	361.99	28.70				2,627.28
Turner Light & Power Co.....	12,035.22							12,035.22
Van Buren Light & Power District.....	15,413.40	2,915.06	1,649.49	152.51		2,117.83	861.00	23,109.29
Vinalhaven Light & Power Co.....	13,077.31	27,189.18	2,080.00					42,346.49
Washburn Electric Co.....	9,462.70	4,801.64	833.75					15,098.09
Waterford Light & Power Co.....	2,843.13	17.78	280.00					3,140.91
Western Maine Power Co.....	42,707.48	53,654.81	6,033.34	178.87		9,387.70	6.00	111,968.20
Westfield Electric Company.....	3,066.33		162.50					3,228.83
Woodland Light & Water Co.....	8,003.85		1,715.04	427.80				10,146.69
<b>Totals.....</b>	<b>\$4,483,736.89</b>	<b>\$2,859,793.49</b>	<b>\$478,595.14</b>	<b>\$57,587.28</b>	<b>\$46,817.47</b>	<b>\$949,953.44</b>	<b>\$36,148.63</b>	<b>\$8,912,632.34</b>

SCHEDULE NO. 4

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1924

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Androscoggin Electric Co.....	\$22,217.80	\$1,963.57	\$81,846.63	\$14,668.66			\$891.39	\$880.10
Armstrong, Stillman.....					\$3,023.00	\$75.00		
Ashland Electric Light & Power Company.....			743.19	646.54				
Bangor Power Co.....			73,980.72	6,065.99			1,267.27	1,612.62
Bangor Railway & Electric Co.....			101,210.97				520.51	319.73
Bar Harbor & Union River Power Co.....			8,828.59	5,112.92			2,058.50	1,221.00
Berwick & Salmon Falls Electric Co., The.....			10,061.52	1,527.33			12.53	278.26
Bethel Light Co.....	8,876.75	164.81						
Black Stream Electric Co., The.....			2,058.11					
Bridgewater Electric Co.....	874.95							
Brownville Electric Light & Power Co.....			7,771.52	31.28				
Calais Street Railway.....								
Caribou Water Light & Power Co.....			18,845.34					
Carrabassett Light & Power Co.....			1,376.96					
Central Maine Power Co.....	85,648.78	18,934.07	96,536.68	24,623.52			26,696.90	34,127.53
Cherryfield Electric Light Co.....			1,817.71					
Clark Power Co.....			3,953.33	437.10				
Colby Light & Power Co.....			5,293.71					
Consumers Electric Co.....			1,292.00					
Cornish & Kezar Falls Light & Power Co.....			2,531.25	652.49				
Cumberland County Power & Light Co.....	112,113.54	10,857.13	57,435.20	7,936.31			16,693.88	5,988.49
Danforth Electric Light Co.....	855.22		2,735.22	20.14				
Dennistown Power Co.....			1,539.38	1,118.55				
Easton Electric Co.....			2,538.09					199.84
Fort Fairfield Light & Power Co.....			17,192.73					
Fort Kent Electric Co.....			9,585.84				218.75	316.60
Franklin Light & Power Co.....			28,164.39	8,053.24				2,387.01
Fryeburg Electric Light Co.....	3,273.00							
Gould Electric Company.....			102,681.86				1,500.00	1,917.65
Hampden & Newburg Light & Power Co.....			1,014.75					
Houlton Water Co., (Electric Dept.).....	3,198.46	189.40	36,116.38					
Katahdin Electric Co.....			1,608.37				35.55	15.16
Kennebunk Electric Light Dept.....	11.54	780.20	8,240.16	1,300.89				
Kingfield Light Co.....	2,943.86							
Limestone Light & Power Co.....			5,424.65					
Lincoln Light & Power Co.....	144.00		9,435.50	402.20				
Livermore Falls Light & Power Co.....			7,858.40					



**SCHEDULE NO. 4—Continued**  
**Balance of Operating Expenses**

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Androscoggin Electric Company	\$11,133.60	\$13,646.32	\$4,750.26	\$962.43	\$36,408.27	*\$1.00	\$84,830.13	\$274,198.16
Armstrong, Stillman	75.00	75.00			75.00		870.40	4,193.40
Ashland Electric Light & Power Company		401.22				6.50	4,385.40	6,182.85
Bangor Power Company	82.99	668.59					36,488.35	120,166.53
Bangor Railway & Electric Co.	18,179.05	13,196.23	5,422.67	457.28	25,245.81	6,910.30	97,122.05	268,584.60
Bar Harbor & Union River Power Co.	11,712.71	5,621.11	1,159.25	488.46	6,706.84	959.53	28,488.59	72,357.50
Berwick & Salmon Falls Electric Co., The	593.77	1,429.56	637.72	144.56	1,488.91	11.95	5,999.39	22,185.50
Bethel Light Co.	41.04	206.73	39.20		496.52		3,152.40	12,977.45
Black Stream Electric Co., The	164.19	235.80	24.33		236.98		1,088.12	3,807.53
Bridgewater Electric Co.		113.80					498.96	1,495.76
Brownville Electric Light & Power Co.		145.85	132.33				3,251.15	11,332.13
Calais Street Railway								
Caribou Water Light & Power Co.	609.85	440.28	163.21	3.88	2,429.48		10,018.69	32,510.73
Carrabassett Light & Power Co.	375.00			50.00		15.00	3,046.11	4,863.07
Central Maine Power Co.	34,898.72	91,560.13	24,322.92	8,250.95	145,413.58	830.68	351,107.70	942,952.16
Cherryfield Electric Light Co.		225.53	31.60		365.50		300.00	2,740.34
Clark Power Company	1,434.21	2,388.01	121.91				9,641.20	17,975.76
Colby Light & Power Co.	26.36				127.76		16.00	5,463.83
Consumers Electric Co.		464.97	323.23				960.71	3,040.91
Cornish & Kezar Falls Light & Power Co.	709.78	319.09	247.85		305.88	10.00	5,049.63	9,825.97
Cumberland County Power & Light Co.	85,376.57	90,307.36	39,023.10	4,887.71	93,279.46	8,741.79	385,649.24	918,289.78
Danforth Electric Light Co.	205.05	40.97			1,310.01	17.46	370.30	5,554.37
Dennistown Power Co.		147.00	60.43				5,031.08	7,896.44
Easton Electric Co.					300.00		654.28	3,692.21
Fort Fairfield Light & Power Co.	111.04	418.33	64.59			321.74	13,011.95	31,120.38
Fort Kent Electric Co.	1,202.65	21.22	24.09	75.64	2,984.77	42.25	5,627.77	20,099.58
Franklin Light & Power Co.	761.45	1,320.48	501.00	127.64	2,984.89	470.89	27,287.07	72,058.06
Fryeburg Electric Light Co.	718.00	50.00	173.74				627.95	4,842.69
Gould Electric Company	2,315.88	934.23	424.52	137.46	3,345.50	86.73	50,889.78	164,233.61
Hampden & Newburg Light & Power Co.	177.80	92.15					1,063.97	2,348.67
Houlton Water Co., Electric Dept.	4,021.90	1,520.51	750.41	138.91	4,409.56	294.65	10,497.58	61,137.76
Katahdin Electric Company	69.75				754.51		1,973.66	4,457.00
Kennebunk Electric Light Dept.		2,533.49	1,139.01				3,122.44	17,127.73
Kingfield Light Co.							301.10	3,244.96
Limestone Light & Power Co.		495.08			1,566.05		1,816.00	9,301.78
Lincoln Light & Power Co.	2,067.71	1,558.25	453.77	99.81	2,500.67	81.18	6,171.42	22,914.51
Livermore Falls Light & Power Co.	1,071.95	1,292.04	7.79	270.33	4,349.26	153.32	9,532.61	24,535.70

SCHEDULE NO. 4—Continued

Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1924

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Lubec, Town of . . . . .			\$1,863.69	\$30.41				
Madison Village Corporation . . . . .			9,619.57	550.99			\$87.09	\$616.74
Mallison Power Co. . . . .			20,295.85	393.94			339.02	2,160.45
Mapleton Electric Co. . . . .			2,256.42					
Mars Hill Electric Co. . . . .			5,335.58					
Millinocket Light Co. . . . .	\$15,315.25	\$338.66						4.37
Milo Electric Light & Power Co. . . . .			13,091.49	616.42				395.93
Monson Light & Power Co. . . . .			1,476.00					
Monticello Electric Co. . . . .			1,150.12					
Mount Vernon Light & Power Co. . . . .			1,628.89					225.44
New Sweden Light & Power Company . . . . .			4,246.81					
Oquosoc Light & Power Co. . . . .			2,645.21	110.37			556.25	1,359.95
Peaks Island Corporation, The . . . . .					\$3,023.03	\$33.40		
Pennamanquan Power Co. . . . .			2,926.93	2,807.83			436.78	987.37
Penobscot Power Company . . . . .			14,638.84	2,141.64			599.86	2,219.01
Perry and Tracy, Lessees Island Lighting Co. . . . .	691.48		2,765.89					
Phillips Electric Light & Power Co. . . . .			4,408.28				29.93	9.45
Portsmouth Power Co. . . . .	243,596.69	38,308.19	2,535.11				5,184.89	13,340.48
Rumford Falls Light & Water Co. . . . .			23,461.23				5,496.19	130.70
Sherman Electric Company . . . . .			650.53					
Squirrel Island Electric Co. . . . .			975.36					
St. Croix Gas Light Co. . . . .	2,262.55	136.27	12,160.49	4,578.77			2,513.94	1,451.81
Stockholm Light and Power Co. . . . .			2,908.49					
Thompson, C. A. & Co. . . . .			1,470.00					
Turner Light & Power Co. . . . .	2,987.16		9.00					
Van Buren Light & Power District . . . . .			14,403.71				313.01	
Vinalhaven Light & Power Co. . . . .	20,306.10	1,999.67			1,553.67	167.80		
Washburn Electric Co. . . . .			7,139.43					40.87
Waterford Light & Power Co. . . . .			1,079.70					
Western Maine Power Co. . . . .			32,267.76	530.16			1,115.68	704.74
Westfield Electric Company . . . . .			1,554.16					
Woodland Light & Water Co. . . . .	5,111.07							
Totals . . . . .	\$530,428.20	\$73,671.97	\$898,683.69	\$84,357.69	\$7,599.70	\$276.20	\$66,567.92	\$72,911.30

SCHEDULE NO. 4—Concluded

Balance of Operating Expenses

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration	Total operating expenses.
Lubec, Town of.....			\$162.40		\$502.22		\$4,167.82	\$6,726.54
Madison Village Corporation.....	\$3,253.71	\$1,720.67	613.23	\$405.06	3,386.40	\$43.29	7,261.35	27,558.10
Mallison Power Co.....		20.14	84.15				5,378.86	28,672.41
Mapleton Electric Co.....							2,521.53	4,777.95
Mars Hill Electric Co.....	402.72	71.51	127.24		1,065.69	1.00	3,499.69	10,503.43
Millinocket Light Co.....		4,209.07		273.54		139.42	19,058.84	39,339.15
Milo Electric Light & Power Co.....	555.61	660.10	274.80	44.04		186.92	15,958.30	31,783.61
Monson Light & Power Co.....	2,916.52						1,062.54	5,455.06
Monticello Electric Co.....		27.00	45.75		239.00		311.96	1,773.83
Mount Vernon Light & Power Co.....	76.23	106.95	244.40				187.70	2,469.61
New Sweden Light & Power Company.....		116.98					64.30	4,428.09
Oquossoc Light & Power Co.....	152.57	434.11		270.86	267.55		10,109.63	15,906.50
Peaks Island Corporation, The.....	13.30		66.95		115.19		1,042.81	4,294.68
Pennemanquan Power Co.....	695.49			477.20	1,820.98	459.50	8,083.41	18,695.49
Penobscot Power Company.....							15,170.11	34,769.46
Perry and Tracy, Lessees, Island Lighting Co.....	15.00	111.47	633.58				476.35	4,693.77
Phillips Electric Light & Power Co.....		11.16	14.85				1,717.72	6,191.39
Portsmouth Power Co.....	25,870.69	25,504.80	4,920.51	4,000.65	11,690.02	10,316.42	65,655.16	450,923.61
Rumford Falls Light & Water Co.....	10,258.63	2,891.10	2,927.76	111.09	13,665.77	1,279.06	43,640.73	103,862.26
Sherman Electric Company.....					42.11			692.64
Squirrel Island Electric Co.....		217.04					844.25	2,036.65
St. Croix Gas Light Co.....	729.05		832.62	816.53			27,454.51	52,936.54
Stockholm Light and Power Co.....		69.76					786.98	3,765.23
Thompson, C. A. & Co.....	91.00							1,561.00
Turner Light & Power Co.....		823.50	156.00				3,795.59	7,771.25
Van Buren Light & Power District.....	1,742.51						2,874.38	19,333.61
Vinalhaven Light & Power Co.....	10.07	1,254.51	133.75		708.75	27.95	7,567.49	33,729.76
Washburn Electric Co.....	691.23	26.57	79.36		1,122.02	6.00	4,117.43	13,222.91
Waterford Light & Power Co.....	145.15	202.56					705.51	2,132.92
Western Maine Power Co.....	1,234.23	1,754.58	366.12	177.73	625.62	13.43	22,313.37	61,103.42
Westfield Electric Company.....		99.16	4.20				1,371.39	3,028.91
Woodland Light & Water Co.....		540.37					1,633.11	7,284.55
Totals.....	\$226,989.73	\$272,742.44	\$91,694.65	\$22,671.76	\$372,336.53	\$31,425.96	\$1,448,776.00	\$4,201,133.74

**SCHEDULE NO. 5**  
**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended**  
**December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Company . . .	\$2,000,000.00	\$4,146,500.00	\$420,000.00	\$416,585.38	\$217,458.50	\$43,605.08	\$155,521.80	\$166,000.00
Armstrong, Stillman . . .	10,528.67			*711.81			*711.81	
Ashland Elec. Light & Power Co. . .	20,000.00		15,297.83	1,871.09	1,387.42		483.67	
Bangor Power Company . . .	1,750,000.00	1,392,000.00		205,319.17	68,381.52	16,518.50	120,419.15	
Bangor Railway & Electric Co. . .	4,505,412.00	2,873,500.00		424,998.07	154,097.23	60,715.90	210,184.94	253,575.19
Bar Harbor & Union River Power Co. .	1,000,000.00	2,000,000.00		162,542.85	118,346.71	8,193.97	36,002.17	
Berwick & Salmon Falls Elec. Co. . .	173,075.06	225,000.00		37,686.20	10,900.00	7,549.36	19,236.84	20,769.00
Bethel Light Co. . .	18,000.00			2,858.21	132.09	231.00	2,495.12	1,800.00
Black Stream Electric Co., The . . .	10,000.00		19,000.00	2,313.32	1,027.60		1,285.72	
Bridgewater Electric Co. . .	5,600.00			730.55			730.55	770.00
Brownville Elec. Light & Power Co. .	5,000.00			*140.19			*140.19	
Calais Street Railway . . .	200,000.00			*7,000.00	5,000.00		*12,000.00	
Caribou Water Light & Power Co. . .	50,300.00	131,000.00		15,382.69	8,085.00	1,723.19	5,574.50	3,018.00
Carrabassett Light & Power Co. . .	10,000.00		500.00	1,131.58	30.00		1,101.58	1,000.00
Central Maine Power Co. . .	12,808,371.48	11,222,000.00	3,025,000.00	1,570,549.25	636,951.11	111,331.95	822,266.19	662,964.12
Cherryfield Electric Light Co. . .	8,200.00			304.03	6.12		297.91	
Clark Power Company . . .	10,000.00		168,500.00	5,188.21	5,000.00		188.21	
Colby Light & Power Co. . .	2,600.00		852.82	350.19	389.05	11.46	*50.32	
Consumers Electric Co. . .	13,025.00			999.59			999.59	566.11
Cornish & Kezar Falls Lt. & P'r Co. .	50,000.00		18,000.00	7,945.65	900.00	9.00	7,036.65	
Cumberland Co. Power & Light Co. . .	5,599,800.00	10,171,000.00	200,000.00	1,509,073.50	441,709.67	395,031.43	672,332.40	339,162.34
Danforth Electric Light Co. . .	600.00			2,399.19		1,005.00	1,394.19	
Dennistown Power Co. . .	‡39,629.00			4,793.77			4,793.77	
Easton Electric Co. . .	5,000.00			910.34		188.29	722.05	300.00
Fort Fairfield Light & Power Co. . .	21,000.00	10,000.00	10,050.00	2,935.53	1,127.65		1,807.88	2,100.00
Fort Kent Electric Co. . .	82,030.00		51,700.00	7,831.42	3,823.09	125.46	3,882.87	2,772.72
Franklin Light & Power Co. . .	933,800.00	337,300.00	69,355.46	24,692.54	23,039.73	120.31	1,532.50	
Fryeburg Electric Light Co. . .	10,000.00			3,489.60	188.97		3,300.63	
Gould Electric Company . . .	400,000.00		125,000.00	49,507.76	8,619.39	5,890.12	34,998.25	32,000.00
Hamden & Newburg Lt. & Pow. Co. . .	17,610.00		7,243.11	1,122.55	489.64		632.91	1,410.24
Houlton Water Co., Electric Dept. . .		22,000.00		10,510.44	1,133.33	7,256.08	2,121.03	
Katahdin Electric Company . . .	43,300.00		37,000.00	1,610.70	263.33		1,347.37	
Kennebunk Electric Light Dept. . .			6,000.00	7,442.54	310.28		7,132.26	
Kingfield Light Co. . .	‡4,000.00			882.72			882.72	1,200.00
Limestone Light & Power Co. . .	‡12,450.43		3,000.00	1,900.36	210.00		1,690.36	1,500.00
Lincoln Light & Power Co. . .	117,500.00	1,000.00		9,293.76	537.33	1,250.00	7,506.43	
Livermore Falls Light & Power Co. .	80,000.00	50,000.00		16,838.22	3,813.57	918.03	12,106.62	6,590.00

\*Loss.

‡Proprietors' account.

SCHEDULE NO. 5—Concluded

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended December 31, 1924

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders	Net income	Dividends declared
Lubec, Town of.....		\$40,000.00		\$6,275.11	\$79.00		\$6,196.11	
Madison Village Corporation.....		24,500.00	\$6,000.00	7,126.55	1,340.82		5,785.73	
Mallison Power Co.....	\$99,900.00	125,000.00	30,000.00	23,808.68	9,491.37	\$5,136.80	9,180.51	
Mapleton Electric Co.....	5,000.00		4,600.00	1,174.74	411.02		763.72	
Mars Hill Electric Co.....	10,000.00			1,657.73			1,657.73	\$1,200.00
Millinocket Light Co.....	116,000.00			20,253.39		2,454.85	17,798.54	
Milo Electric Light & Power Co.....	115,487.50		59,820.00	22,413.52	3,849.58	1,148.13	17,415.81	11,148.47
Monson Light & Power Co.....	10,000.00			1,743.13			1,743.13	
Monticello Electric Co.....	2,950.00			751.53			751.53	472.00
Mount Vernon Light & Power Co.....	4,650.00			24.05			24.05	
New Sweden Light & Power Co.....	10,800.00		7,600.00	111.94	293.88		*193.94	
Oquossoc Light & Power Co.....	45,700.00	20,000.00	10,000.00	3,339.96	1,275.00	144.46	1,920.50	2,289.00
Peaks Island Corporation, The.....	225,000.00	75,000.00	104,450.00	9,845.20	6,046.02		3,799.18	
Pennemanquan Power Co.....	87,000.00	25,000.00		9,487.90	1,500.00	969.62	7,018.28	6,960.00
Penobscot Power Company.....	300,000.00	600,000.00	56,500.00	73,922.98	44,885.49	3,750.00	25,287.49	
Perry and Tracy, Lessees, Island Lighting Co.†.....				6,077.78		1,966.15	4,111.63	897.37
Phillips Electric Light & Power Co.....	4,175.00	8,000.00		1,717.66	487.64	21.00	1,209.02	334.00
Portsmouth Power Co.....	2,000,000.00	1,400,000.00	50,000.00	204,958.49	96,477.82		108,480.67	26,250.00
Rumford Falls Light & Water Co.....	150,000.00		14,000.00	40,620.84	679.83	5,100.00	34,841.01	12,000.00
Sherman Electric Company.....	7,300.00			328.06			328.06	
Squirrel Island Electric Co.....	13,100.00		1,500.00	1,458.32	90.00		1,368.32	1,572.00
St. Croix Gas Light Co.....	224,800.00		1,000.00	25,466.76	5,322.46	591.39	19,552.21	
Stockholm Light and Power Co.....	5,600.00		6,500.00	228.26	553.09		*324.83	
Thompson, C. A. & Co.†.....	6,300.00		700.00	954.28			954.28	954.28
Turner Light & Power Co.....	19,200.00	25,000.00	33,897.76	5,371.39	4,418.47	105.13	847.79	
Van Buren Light & Power District.....		35,000.00		4,393.66	1,750.00		2,643.66	
Vinalhaven Light & Power Co.....	41,950.00		1,900.00	8,975.34	198.10	847.15	7,930.09	2,880.50
Washburn Electric Co.....	1,400.00		9,300.00	2,204.35	679.38	58.36	1,466.61	
Waterford Light & Power Co.....	7,250.00		3,000.00	1,031.92	186.48	122.75	722.69	
Western Maine Power Co.....	350,000.00	394,500.00	120,178.50	53,702.73	24,336.88	6,593.94	22,771.91	6,000.00
Westfield Electric Company.....	9,900.00		2,250.00	590.32	579.90		10.42	
Woodland Light & Water Co.....	102,600.00			*11,113.01			*11,113.01	

\*Loss.

†Proprietors' account.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Gas Companies

FOR THE

Year Ended December 31, 1924

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**SCHEDULE NO. 6**  
**Statement of Assets, Gas Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Bangor Gas Light Company.....	\$874,207.51		\$874,207.51	\$70,249.00	\$2,743.96	\$6,492.05	\$953,692.52
Central Maine Power Company.....	829,880.57	\$21,952,697.11	22,782,577.68	3,145,861.21	1,608,153.27	1,653,918.43	29,190,510.59
Citizens Gas Company.....	22,748.34		22,748.34	9,273.96			32,022.30
Cumberland County Power and Light Co..	137,024.90	14,865,132.56	15,002,157.46	743,335.30	1,879,344.07	1,160,056.86	18,784,893.69
Lewiston Gas Light Company.....	790,995.04		790,995.04	62,066.73	39,774.77	22,279.95	915,116.49
Municipal Light & Power Company.....	265,786.01		265,786.01	16,161.65			281,947.66
Peaks Island Corporation, The.....	\$331,724.87	64,572.29	396,297.16	5,514.92	13,824.54	13,254.38	428,891.00
Portland Gas Light Company.....	1,992,167.79		1,992,167.79	391,502.38	10,129.90	23,281.27	2,417,081.34
Westbrook Gas Company.....	228,819.62		228,819.62	13,334.41			242,154.03
Winter Harbor Light & Power Company..	4,800.00		4,800.00	496.71			5,296.71
Totals.....	\$5,478,154.65	\$36,882,401.96	\$42,360,556.61	\$4,457,796.27	\$3,553,970.51	\$2,879,282.94	\$53,251,606.33
§ Water and Gas.							

**Statement of Liabilities, Gas Companies, Year Ended December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Bangor Gas Light Company.....	\$300,000.00	\$300,000.00	\$674,033.46	\$5,444.98	\$6,356.97	\$332,142.89	\$953,692.52
Central Maine Power Company.....	12,808,371.48	11,222,000.00	3,713,027.66	252,382.84	567,925.96	626,802.65	29,190,510.59
Citizens Gas Company.....	15,100.00		28,746.24			\$1,823.94	32,022.30
Cumberland County Power & Light Company	5,599,800.00	10,171,000.00	568,714.24	241,789.36	801,603.69	1,401,986.40	18,784,893.69
Lewiston Gas Light Company.....	500,000.00	225,000.00	9,107.70	2,812.50	69,914.34	108,281.95	915,116.49
Municipal Light & Power Company.....	100,000.00	123,000.00	4,099.08	25,050.00	27,758.00	2,040.58	281,947.66
Peaks Island Corporation, The.....	225,000.00	75,000.00	106,911.35	2,237.50	11,366.04	8,376.11	428,891.00
Portland Gas Light Company.....	1,000,000.00	600,000.00	115,170.63	32,057.96	511,561.74	158,291.01	2,417,081.34
Westbrook Gas Company.....	100,000.00	113,500.00	34,253.52	23,297.76	14,793.01	\$43,690.26	242,154.03
Winter Harbor Light & Power Company...	5,000.00		900.00		675.00	\$1,278.29	5,296.71
Totals.....	\$20,653,271.48	\$22,829,500.00	\$5,254,963.88	\$585,072.90	\$2,011,954.75	\$1,916,843.32	\$53,251,606.33
§ Debit balance.							



**SCHEDULE NO. 7**  
**Statement of the Income Account of Gas Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Bangor Gas Light Co.....	\$124,073.60	\$107,994.86	\$16,078.74	.....	\$532.28	\$16,611.02	\$58,318.98	\$41,707.96
Central Maine Power Co.....	187,129.42	129,689.78	57,439.64	\$1,356,611.31	156,498.30	1,570,549.25	748,288.06	822,266.19
Citizens Gas Company.....	15,985.82	16,593.30	\$607.48	.....	743.93	136.45	950.40	\$813.95
Cumberland Co. Power & Lt. Co.	65,181.13	52,257.40	12,923.73	1,375,031.76	121,118.01	1,509,073.50	836,741.10	672,332.40
Lewiston Gas Light Co.....	282,656.60	200,700.06	81,956.54	.....	3,880.65	85,837.19	22,019.83	63,817.36
Municipal Light & Power Co..	61,347.19	47,896.04	13,451.15	.....	1,483.62	14,934.77	8,612.60	6,322.17
Peaks Island Corporation, The..	14,942.47	14,986.72	\$44.25	9,627.19	262.26	9,845.20	6,046.02	3,799.18
Portland Gas Light Co.....	648,598.36	500,195.27	148,402.09	.....	8,992.55	157,394.64	58,970.96	98,423.68
Westbrook Gas Co.....	27,330.61	22,919.36	4,411.25	.....	1,813.58	6,224.83	8,101.88	\$1,877.05
Winter Harbor Light & Power Co.	878.18	2,344.27	\$1,466.09	.....	21.52	\$1,444.57	.....	\$1,444.57
Totals.....	\$1,428,123.38	\$1,095,578.06	\$332,545.32	\$2,741,270.26	\$295,346.70	\$3,369,162.28	\$1,748,044.83	\$1,621,117.45
§ Loss.								

**SCHEDULE NO. 8**  
**Statement of Operating Revenues of Gas Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Sales to general consumers.	Sales to other gas corporations.	Street lighting.	Miscellaneous municipal sales.	Miscellaneous revenues.	Total operating revenues.
Bangor Gas Light Company.....	\$123,109.60	.....	.....	.....	\$964.00	\$124,073.60
Central Maine Power Company.....	187,129.42	.....	.....	.....	.....	187,129.42
Citizens Gas Company.....	15,985.85	.....	.....	.....	.....	15,985.85
Cumberland County Power & Light Company.	65,181.13	.....	.....	.....	.....	65,181.13
Lewiston Gas Light Company.....	282,656.60	.....	.....	.....	.....	282,656.60
Municipal Light & Power Company.....	60,396.61	.....	.....	.....	950.58	61,347.19
Peaks Island Corporation, The.....	8,343.59	.....	\$6,598.88	.....	.....	14,942.47
Portland Gas Light Company.....	582,514.65	\$34,375.37	29,007.95	.....	2,700.39	648,598.36
Westbrook Gas Company.....	27,166.89	.....	.....	.....	163.72	27,330.61
Winter Harbor Light & Power Company.	878.18	.....	.....	.....	.....	878.18
Totals.....	\$1,353,362.52	\$34,375.37	\$35,606.83	.....	\$4,778.69	\$1,428,123.41

**SCHEDULE NO. 9**

**Statement of Operating Expenses of Gas Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Production expenses.	Transmission and distribution expenses.	Street lighting expense.	Commercial expenses.	New business expense.	General and miscellaneous expense.	Total operating expenses.
Bangor Gas Light Company.....	\$46,786.83	\$12,093.34	.....	\$11,673.21	\$2,471.84	\$22,462.02	\$95,487.24
Central Maine Power Company.....	100,831.02	16,474.01	.....	6,382.50	2.25	6,000.00	129,689.78
Citizens Gas Company.....	10,984.45	679.38	.....	63.00	721.73	3,381.90	15,830.46
Cumberland County Power & Light Company	28,344.95	6,994.80	.....	5,265.07	1,357.23	10,294.35	52,257.40
Lewiston Gas Light Company.....	112,022.08	16,828.29	.....	17,019.05	1,436.87	35,578.80	182,885.09
Municipal Light & Power Company.....	25,051.60	5,347.62	.....	2,886.40	1,483.12	11,184.28	45,953.02
Peaks Island Corporation, The.....	8,233.87	1,069.43	\$1,335.41	404.74	.....	3,943.27	14,986.72
Portland Gas Light Company.....	263,743.38	66,410.99	15,142.54	32,848.58	18,689.02	66,108.31	462,942.82
Westbrook Gas Company.....	9,323.77	3,829.66	.....	1,489.62	1,137.36	5,919.61	21,700.02
Winter Harbor Light & Power Company..	1,869.17	32.27	.....	.....	.....	442.83	2,344.27
<b>Totals.....</b>	<b>\$607,191.12</b>	<b>\$129,759.79</b>	<b>\$16,477.95</b>	<b>\$78,033.17</b>	<b>\$27,299.42</b>	<b>\$165,315.87</b>	<b>\$1,024,076.82</b>

**SCHEDULE NO. 10**

**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Gas Companies for Year Ended December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor Gas Light Co.....	\$300,000.00	\$300,000.00	\$660,906.34	\$16,611.02	\$15,208.53	\$43,110.45	\$41,707.96	.....
Central Maine Power Co.....	†12,808,371.48	11,222,000.00	3,025,000.00	1,570,549.25	636,951.11	111,331.95	822,266.19	\$662,964.12
Citizens Gas Company.....	15,100.00	.....	28,138.45	136.45	783.00	167.40	\$813.95	.....
Cumberland Co. Power & Lt. Co.	†5,599,800.00	10,171,000.00	200,000.00	1,509,073.50	462,215.59	374,525.51	672,332.40	339,162.34
Lewiston Gas Light Company.....	500,000.00	225,000.00	.....	85,837.19	10,435.50	11,582.33	63,817.36	39,000.00
Municipal Light & Power Co.....	100,000.00	123,000.00	.....	14,934.77	7,845.00	767.60	6,322.17	.....
Peaks Island Corporation, The..	†225,000.00	75,000.00	104,450.00	9,845.20	6,046.02	.....	3,799.18	.....
Portland Gas Light Company.....	1,000,000.00	600,000.00	57,000.00	157,394.64	40,048.09	18,922.87	98,423.68	80,000.00
Westbrook Gas Company.....	100,000.00	113,500.00	.....	6,224.83	8,064.08	37.80	\$1,877.05	.....
Winter Harbor Light & Power Co.	5,000.00	.....	.....	\$1,444.57	.....	.....	\$1,444.57	.....

§ Loss.

† Includes other operations.

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Steam Railroad Companies

FOR THE

Year Ended December 31, 1924

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## SCHEDULE NO. 11

The Following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

RAILROADS.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.
<b>Bangor and Aroostook Railroad:</b>				
Searsport to So. Lagrange.....	54.13			
So. Lagrange to Brownville.....	17.23			
Brownville to Caribou.....	155.13			
Caribou to Van Buren.....	32.92			
Cape Jct. to Cape Jellison.....	2.11			
Old Town to So. Lagrange.....	15.62			
So. Lagrange to Packards.....	27.96			
Derby to Greenville.....	48.94			
Brownville to Brownville Jct.....	4.51			
Schoodic Jct. to Medway.....	8.51			
Patten Jct. to Patten.....	5.87			
Ashland Jct. to Sheridan.....	43.87	650.13	30.29	191.15
Sheridan to Fort Kent.....	51.00			
Squa Pan to Stockholm.....	47.97			
Presque Isle to Mapleton.....	7.13			
Phair to Fort Fairfield.....	13.30			
Caribou to Limestone.....	15.67			
Van Buren to Fort Kent.....	44.19			
Kent Jct. to St. Francis.....	16.56			
Canadian Jct. to Van Buren Bridge.....	.21			
Northern Maine Jct. to North Transfer.....	.75			
Northern Maine Jct. to South Transfer.....	.83			
Oakfield to Ashland Branch.....	1.61			
Industrial Tracks.....	34.11			
<b>Boston &amp; Maine Railroad:</b>				
State Line to Rigby via Dover.....	39.89			
State Line to Rigby via Portsmouth.....	47.36	137.74	28.72	33.35
N. H. State Line to Westbrook.....	42.56			
Jewett to N. H. State Line.....	2.92			
Connecting tracks.....	.38			
Kennebunk to Kennebunkport.....	4.63			
* Portland Terminal Company's tracks.....	19.56			
<b><sup>3</sup> Bridgton &amp; Saco River Railroad:</b>				
Harrison to Bridgton Jct.....		21.23	3.06	24.29
<b>Canadian Pacific Ry. (I. Ry. Me):</b>				
Boundary to Mattawamkeag.....	144.57	184.91	41.23	226.14
Boundary to Houlton.....	3.16			
Boundary to Presque Isle.....	29.29			
Industrial Tracks.....	7.89			
* Mattawamkeag to Vanceboro.....	56.71			
<b>Canadian National Railway Co. (At. &amp; St. L. &amp; N.B.R.R.):</b>				
N. H. Line to Portland.....	82.62			
So. Paris to Norway.....	1.43		.99	
Industrial tracks.....	3.72		50.61	144.80
Lewiston Jct. to Lewiston (L.&A.R.R.).....	5.43	93.20		
<b><sup>3</sup> Kennebec Central Railroad:</b>				
Randolph to National Soldiers' Home.....	5.00		.74	5.74
Knox Railroad Company, Warren to Union.....	8.00		2.00	10.00
Lime Rock Railroad.....	7.32		5.23	12.55
*Trackage Rights M. C. R. R.....	1.27			

SCHEDULE NO. 11  
Mileage of Steam Railroads—Concluded

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.
Maine Central Railroad:				
Portland Line to Bangor.....	129.98			
Royal Junction to Waterville.....	72.30			
Gardiner to Copsecook Mills.....	1.15			
Fairfield to Skowhegan.....	15.71			
Oquosoc to Kennebago.....	10.65			
Oakland to Kineo.....	90.61			
Austin Jct. to Bingham.....	1.40			
Bangs to Dodlin's Quarry.....	.99			
Taunton to Somerset Junction.....	.48			
Pittsfield to Harmony.....	17.76			
Brunswick to Leeds Junction.....	25.91			
Crowley's Jct. to Lewiston Lower.....	4.88			
Leeds Junction to Farmington.....	36.57			
Brunswick to Bath.....	8.90			
Woolwich to Rockland.....	47.13			
Rockland to Rockland Wharf.....	1.44			
Brewer Jct. to Mt. Desert Ferry.....	41.13			
Washington Jct. to Calais.....	102.49			
Machias to Eastern Pulpwood Company.....	.45			
Ayers Junction to Eastport.....	16.48			
St. Croix Jct. to Princeton.....	12.75			
Woodland Jct. to Woodland.....	1.21	1,073.68	72.75	303.13
Rumford Jct. to Rumford.....	52.74			1,449.56
Upper Yard to Virginia.....	1.14			
Canton to Livermore Falls.....	10.27			
Branch to Record Foundry and Machine Co.....	.87			
Upper Yard Switch to Old Rumford Station.....	1.63			
Rumford to Oquosoc.....	35.97			
Burnham Jct. to Belfast.....	33.13			
Newport to Dexter.....	13.94			
Dexter to Foxcroft.....	16.54			
Bangor to Bucksport.....	18.80			
Bangor to Vanceboro.....	114.30			
Bangor to Hampden.....	1.43			
Orono to Stillwater.....	3.01			
Old Town to American Woolen Company.....	.45			
Enfield to Montague.....	3.03			
Milford to Jordan Lumber Company.....	.72			
Montague to Howland.....	.73			
Westbrook Line to State Line.....	43.81			
Industrial tracks.....	80.80			
* Portland Terminal Company's Tracks.....	21.09			
† Monson Railroad:				
Monson to Monson Junction.....	8.16			8.16
Portland Terminal Company.....	32.52	†17.19	102.49	152.20
‡ Sandy River and Rangeley Lakes Railroad:				
Farmington to Marbles.....	47.16			
Phillips to Custer Mfg. Company.....	.25			
Madrid Junction to Number Six.....	5.33			
Bracket Jct. to Gray Farm.....	5.35			
Madrid to Maxcy & Lewis Yard.....	.55			
Reed's to McLeary & Bell Mill.....	.10	102.47	13.29	115.76
Perham Junction to Barnjum.....	2.84			
Eustis Junction to Green's Farm.....	10.48			
Langtown Branch.....	.05			
Strong to Bigelow.....	30.11			
Kingfield Jct. to Kingfield.....	.25			
§ Wiscasset, Waterville & Farmington R. R.:				
Wiscasset to Albion.....	43.50		2.25	45.75
¶ York Harbor & Beach Railroad:				
Kittery Jct. to York Beach with spur to U. S. Navy Yards.....	11.53		1.27	12.80
Totals.....	2,379.39	149.94	749.80	3,279.13

\* Trackage rights.

§ Narrow (2 feet) gauge.

† 1.38 miles third track and 1.38 miles of fourth track.

## SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1924  
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1924 is as follows:

	Miles.	Increase.		Miles.	Increase.
1836.....	12.00		1890.....	1,860.26	37.81
1842.....	19.88	7.88	1891.....	1,382.92	22.66
1843.....	72.39	52.51	1892.....	1,385.00	2.08
1847.....	75.39	3.00	1893.....	1,399.14	14.14
1848.....	132.16	56.77	1894.....	1,515.99	116.85
1849.....	211.49	79.33	1895.....	1,626.75	110.76
1850.....	232.59	21.10	1896.....	1,720.41	93.66
1851.....	280.61	48.02	1897.....	1,722.92	2.51
1852.....	319.74	39.13	1898.....	1,748.95	26.03
1853.....	330.74	11.00	1899.....	1,871.85	122.90
1854.....	333.74	3.00	1900.....	1,905.00	33.15
1855.....	352.84	19.10	1901.....	1,918.98	13.98
1856.....	370.75	17.91	1902.....	1,933.35	14.37
1857.....	390.82	20.07	1903.....	2,004.81	71.46
1859.....	411.29	20.47	1904.....	2,018.60	13.79
1861.....	441.99	30.70	1905.....	2,022.63	4.03
1867.....	444.49	2.50	1906.....	2,093.49	70.86
1868.....	516.45	71.96	1907.....	2,144.77	51.28
1869.....	601.65	85.20	1908.....	2,173.91	29.14
1870.....	650.20	48.55	1909.....	2,174.95	1.04
1871.....	772.63	122.43	1910.....	2,259.60	84.65
1873.....	814.63	42.00	1911.....	2,288.36	28.76
1874.....	846.43	31.80	1912.....	2,284.38	*3.98
1875.....	865.71	19.28	1913.....	2,301.03	16.65
1876.....	881.33	15.62	1914.....	2,300.37	*.66
1879.....	911.23	29.90	1915.....	2,301.05	.68
1880.....	1,023.32	112.09	†1916.....	2,289.61	*11.44
1881.....	1,036.15	12.83	‡1916.....	2,289.04	*.57
1882.....	1,051.64	15.49	1917.....	2,299.27	10.23
1883.....	1,063.27	11.63	1918.....	2,286.81	*12.46
1884.....	1,132.27	69.00	1919.....	2,312.68	25.82
1885.....	1,132.27		1920.....	2,313.87	1.19
1886.....	1,141.43	9.16	1921.....	2,315.15	1.28
1887.....	1,164.52	23.09	1922.....	2,290.01	*25.14
1888.....	1,164.07	*.45	1923.....	2,290.67	.66
1889.....	1,322.45	158.38	1924.....	2,379.39	88.72

\* Decrease.

† June 30, 1916.

‡ Dec. 31, 1916.

SCHEDULE NO. 13

Traffic and Mileage Statistics, December 31, 1924

RAILROADS.	Number of passengers carried.	Number of passengers carried one mile.	AVERAGE RECEIPTS PER PASSENGER PER MILE.		Tons of freight carried	Tons of freight carried one mile.	AVERAGE RECEIPTS PER TON PER MILE.	
			Year ending Dec. 31, 1924. (Cents.)	Year ending Dec. 31, 1923. (Cents.)			Year ending Dec. 31, 1924. (Cents.)	Year ending Dec. 31, 1923. (Cents.)
STANDARD GAUGE ROADS.								
Bangor & Aroostook Railroad Company.....	465,572	18,727,924	4.210	4.180	2,176,378	266,478,652	2.188	2.215
Boston & Maine Railroad.....	39,930,857	772,430,240	2.724	2.619	21,548,210	2,744,213,671	1.747	1.717
Canadian Pacific Railway.....	151,175	14,447,315	2.797	2.891	1,463,181	238,095,950	0.850	0.817
Canadian National Railway Co., Lessee of Atlantic & St. Lawrence Railroad.....	180,201	6,914,855	3.508	2.905	765,923	52,102,055	1.608	1.127
Canadian National Railway Company, Lessee Lewiston & Auburn Railroad.....	45,283	242,604	3.600	†	41,884	224,652	4.060	†
Knox Railroad Company.....	3,297	26,376	5.270	7.091	29,663	237,304	12.454	11.647
Lime Rock Railroad Company.....					220,638			
Maine Central Railroad Company.....	2,523,614	118,709,804	3.576	3.551	7,457,669	865,395,023	1.631	1.641
York Harbor & Beach Railroad Company.....	297,307	1,256,776	2.652	2.532	25,962	127,078	18.562	20.940
Totals.....	43,597,306	932,755,894			33,729,508	4,166,874,385		
NARROW GAUGE ROADS.								
Bridgton & Saco River Railroad.....	23,165	314,919	4.626	4.500	28,256	479,140	12.577	13.038
Kennebec Central Railroad Company.....	18,967	94,835	3.000	3.000	5,023	25,115	56.708	54.088
Monson Railroad Company.....	3,237	26,413	4.902	4.903	10,032	81,861	19.152	19.115
Sandy River & Rangeley Lakes Railroad.....	19,003	348,361	4.483	4.438	70,979	1,674,008	9.277	9.332
Wiscasset, Waterville & Farmington Railway.....	10,289	122,766	3.937	3.931	26,099	727,891	11.378	10.995
Totals.....	74,661	907,294			140,389	2,988,015		
Grand totals.....	43,671,967	933,663,188			33,869,897	4,169,862,400		

† Included in 1923 report Canadian National Railway Company.

## SCHEDULE NO. 14

## Statement of Assets Steam Railways, Year Ended December 31, 1924

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Bangor & Aroostook Railroad Company.....	\$31,944,854.75	\$550,355.71	\$2,394,760.35	\$4,204.88	\$139,109.39	\$35,033,285.08
Boston & Maine Railroad.....	221,339,517.21	7,569,685.86	19,541,357.78	942,524.52	1,214,167.74	250,607,253.11
Bridgton & Saco River Railroad Company.....	316,123.89	13,100.00	16,503.00		22.68	345,749.57
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	1,751,114.87					1,751,114.87
Canadian National Railway Company, Lessee of Lewiston & Auburn R. R.....	3,472.39					3,472.39
Canadian Pacific Railway Company.....	8,697,319.31				155,168.38	8,852,487.69
Eastern Maine Railroad.....	102,118.66		10.00			102,128.66
Kennebec Central Railroad Company.....	81,017.82		7,201.08			88,218.90
Knox Railroad Company.....	174,029.35		1,814.41	4,072.04	981.43	180,897.23
Lime Rock Railroad Company.....	562,795.48		18,623.21	16,830.40	403,642.53	1,001,891.62
Maine Central Railroad Company.....	47,627,311.85	3,867,176.47	3,916,734.95	1,079,817.72	742,204.16	57,233,245.15
Monson Railroad Company.....	75,851.41		8,124.27			83,975.68
Portland Terminal Company.....	8,426,576.71	18,285.68	1,693,805.46	80.00	484,413.63	10,623,161.48
Sandy River & Rangeley Lakes Railroad.....	1,237,991.30		71,789.51	23,780.66	8,371.37	1,341,932.84
Wiscasset, Waterville & Farmington Ry. Co.	311,136.53		1,269.23			312,405.76
York Harbor & Beach Railroad Company.....	333,525.78		35,602.45		355.86	369,484.09
Totals.....	\$322,984,757.31	\$12,018,603.72	\$27,707,595.70	\$2,071,310.22	\$3,148,437.17	\$367,930,704.12



SCHEDULE NO. 14—Concluded

Statement of Liabilities Steam Railways, Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Bangor & Aroostook Railroad Co. . . . .	\$7,340,000.00	\$21,836,000.00	\$1,013,636.41	\$1,192.35	\$1,954,846.66	\$2,887,609.66	\$ 35,033,285.08
Boston & Maine Railroad . . . . .	85,606,491.84	131,672,289.97	9,538,143.86	351,382.87	13,788,630.01	9,650,314.56	250,607,253.11
Bridgton & Saco River Railroad Co. . . . .	102,250.00	170,000.00	6,323.40		27,523.88	39,652.29	345,749.57
Canadian National Railway Co., Lessee of Atlantic & St. Lawrence R. R. . . . .		1,717,826.60				33,288.27	1,751,114.87
Canadian National Railway Co., Lessee of Lewiston & Auburn R. R. . . . .		2,830.23				642.16	3,472.39
Canadian Pacific Railway Company . . . . .	2,238,550.00	6,455,934.68			155,168.33	2,834.63	8,852,487.69
Eastern Maine Railroad . . . . .	600.00	97,400.00	4,128.66				102,128.66
Kennebec Central Railroad Company . . . . .	40,000.00		18,000.00		3,866.66	26,352.24	88,218.90
Knox Railroad Company . . . . .	60,000.00	75,372.10	71,058.35		2,765.20	*28,298.42	180,897.23
Lime Rock Railroad Company . . . . .	450,000.00	400,000.00	8,366.63	254.00	21,634.81	121,636.18	1,001,891.62
Maine Central Railroad Company . . . . .	15,025,973.33	25,834,500.00	3,113,510.30	1,183,753.01	5,537,305.75	6,538,197.76	57,233,245.15
Monson Railroad Company . . . . .	70,000.00		224,222.70		8,840.38	*219,087.40	83,975.68
Portland Terminal Company . . . . .	1,200,000.00	5,975,000.00	2,228,145.40	100,000.00	823,297.06	296,719.02	10,623,161.48
Sandy River & Rangeley Lakes R. R. . . . .	340,000.00	837,000.00	244,561.20		116,477.15	*196,105.51	1,341,932.84
Wiscasset, Waterville & Farmington Railroad Company . . . . .	300,000.00		1,852.94		8,497.50	2,055.32	312,405.76
York Harbor & Beach Railroad Co. . . . .	300,000.00		3,733.83		*792.15	66,542.41	369,484.09
Totals . . . . .	\$113,073,865.17	\$195,074,153.58	\$16,475,683.68	\$1,636,587.23	\$22,448,061.29	\$19,222,353.17	\$367,930,704.12

\* Debit balance.

## SCHEDULE NO. 15

## Statement of Income Account of Steam Railway Companies, Year Ended December 31, 1924

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Bangor & Aroostook Railroad Co. . . . .	\$6,924,115.34	\$5,099,039.40	\$500,852.80	\$518,587.32	\$1,807,341.42	\$1,084,591.75	\$722,749.67
Boston & Maine Railroad. . . . .	78,697,297.38	63,912,555.90	1,116,486.57	3,040,801.65	12,860,426.40	11,951,449.13	908,977.27
Bridgton & Saco River Railroad Co. . . . .	86,845.29	87,613.69	4,531.61	2,812.27	950.94	6,824.89	*5,873.95
Canadian National Railway Company, Lessee Atlantic & St. Lawrence R.R. . . . .	2,436,421.88	2,779,493.34	1,779,572.91	197,823.75	1,238,677.70	1,235,144.57	3,533.13
Canadian National Railway Company, Lessee Lewiston & Auburn R. R. . . . .	24,204.38	91,456.92	105,663.67	11,565.84	26,845.29	23,124.68	3,720.61
Canadian Pacific Railway Company. . . . .	2,608,937.11	2,449,789.40	274,042.73	133,382.72	299,807.72	294,602.68	5,205.04
Eastern Maine Railroad†. . . . .							
Kennebec Central Railroad Company . . . . .	18,113.95	17,346.14		1,387.97	*620.16	810.00	*1,430.16
Knox Railroad Company. . . . .	34,513.03	31,607.48	106.30	1,209.46	1,802.39	9,420.33	*7,617.96
Lime Rock Railroad Company. . . . .	126,144.10	106,333.09	1,905.40	5,540.09	16,176.32	16,036.73	139.57
Maine Central Railroad Company. . . . .	20,178,336.20	16,528,551.57	610,573.44	1,216,286.54	3,044,071.53	2,992,549.53	51,522.00
Monson Railroad Company. . . . .	19,731.94	19,201.79		464.26	65.89	4,205.90	*4,140.01
Portland Terminal Company. . . . .	210,905.32	222,199.84	699,358.74	78,451.65	609,612.57	604,706.69	4,905.88
Sandy River & Rangeley Lakes R. R. . . . .	184,236.18	183,928.22	709.20	2,194.07	*1,176.91	50,005.00	*51,181.91
Wiscasset, Waterville & Farmington Railway Company. . . . .	97,398.60	83,974.93	197.81	1,118.32	12,503.16	10,509.55	1,993.61
York Harbor & Beach Railroad Co. . . . .	65,195.68	55,324.06	723.28	3,549.63	7,045.27	10,384.70	*3,339.43
Totals. . . . .	\$111,712,396.38	\$91,668,415.77	\$5,094,724.46	\$5,215,175.54	\$19,923,529.53	\$18,294,366.17	\$1,629,163.36

\* Debit balance.

† Not operating.

SCHEDULE NO. 16

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1924

NAME OF COMPANY.	Freight revenue.	Passenger revenue.	Other transportation revenue.	Total transportation revenue.	Incidental operating revenues.	Total operating revenues.
Bangor & Aroostook Railroad Company.....	\$5,831,831.06	\$788,445.21	\$244,798.83	\$6,865,075.10	\$59,040.24	\$6,924,115.34
Boston & Maine Railroad.....	47,944,421.93	21,309,337.77	7,371,432.81	76,625,192.51	2,072,104.87	78,697,297.38
Bridgton & Saco River Railroad Company.....	60,265.13	14,569.31	11,744.11	86,578.55	266.74	86,845.29
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	1,847,718.83	410,223.25	130,942.75	2,388,884.83	47,537.05	2,436,421.88
Canadian National Railway Company, Lessee of Lewiston & Auburn R. R.....	9,122.06	8,734.80	3,998.11	21,854.97	2,349.41	24,204.38
Canadian Pacific Railway Company.....	2,023,557.58	404,023.89	155,844.06	2,583,425.53	25,511.58	2,608,937.11
Eastern Maine Railroad.....						
Kennebec Central Railroad Company.....	14,242.23	2,845.05	1,026.67	18,113.95		18,113.95
Knox Railroad Company.....	29,553.44	1,389.99	3,373.60	34,317.03	196.00	34,513.03
Lime Rock Railroad Company.....	89,124.50		34,848.35	123,972.85	2,171.25	126,144.10
Maine Central Railroad Company.....	14,132,555.93	4,281,826.09	1,467,369.28	19,881,751.30	296,584.90	20,178,336.20
Monson Railroad Company.....	15,678.65	1,294.84	2,758.45	19,731.94		19,731.94
Portland Terminal Company.....	79,738.69		12,605.50	92,344.19	118,561.13	210,905.32
Sandy River & Rangeley Lakes Railroad.....	155,309.41	15,619.02	12,139.66	183,068.09	1,168.09	184,236.18
Wiscasset, Waterville & Farmington Ry. Co..	82,822.81	4,823.53	9,752.26	97,398.60		97,398.60
York Harbor & Beach Railroad Company...	23,587.82	33,334.29	7,316.11	64,238.22	957.46	65,195.68
Totals.....	\$72,339,530.07	\$27,276,467.04	\$9,469,950.55	\$109,085,947.66	\$2,626,448.72	\$111,712,396.38

SCHEDULE NO. 17

Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1924

NAME OF COMPANY.	Total main-tenance of way and structures.	Total main-tenance of equipment.	Total traffic expenses.	Total transportation expenses.	Total miscellaneous expenses.	Total general expenses.	Total operating expenses.	RATIO.	
								Dec. 31, '24	Dec. 31, '23
Bangor & Aroostook R. R. Co.	\$1,217,015.73	\$1,586,407.50	\$50,125.31	\$1,980,447.23	\$21,511.45	\$244,982.40	\$ 1,450.22	.....	.....
Boston & Maine Railroad . . .	10,076,151.57	16,289,365.39	694,260.18	33,828,789.00	273,641.12	2,751,994.75	\$5,099,039.40	73.64	75.03
Bridgton & Saco River R.R.Co.	14,580.31	20,701.79	821.31	47,120.57	.....	4,389.71	11,646.11	81.21	87.31
Canadian Nat'l Ry. Co., Lessee	.....	.....	.....	.....	.....	.....	63,912,555.90	100.88	88.88
At. & St. Lawrence R. R. . . .	695,896.69	495,211.43	75,956.98	1,385,243.15	19,613.47	108,544.81	87,613.69	114.08	116.98
Canadian Nat'l Ry. Co., Lessee	.....	.....	.....	.....	.....	.....	1973.19	.....	.....
Lewiston & Auburn R.R. . . .	15,763.51	13,265.41	838.40	59,138.07	.....	2,455.03	13.50	377.85	280.11
Canadian Pacific Railway Co. . .	652,344.73	518,127.85	59,159.18	1,177,711.93	.....	42,445.71	91,456.92	93.90	93.37
Eastern Maine Railroad . . . . .	.....	.....	.....	.....	.....	.....	2,449,789.40	.....	.....
Kennebec Central Railroad Co. . .	5,247.51	2,054.22	57.71	9,109.90	.....	876.80	11,474.66	95.76	72.27
Knox Railroad Company . . . . .	8,254.60	7,519.43	.....	11,989.98	.....	3,843.47	31,907.43	91.58	70.55
Lime Rock Railroad Company	24,947.95	34,433.60	.....	42,050.66	.....	4,900.88	106,333.09	84.29	89.96
Maine Central Railroad Co. . . . .	3,251,443.66	3,939,243.03	167,434.12	8,574,987.36	18,900.07	578,017.99	11,474.66	81.91	84.20
Monson Railroad Company . . . . .	5,426.43	2,373.90	.....	10,103.31	.....	1,298.15	16,528,551.57	97.31	80.07
Portland Terminal Company . . . .	55,489.71	9,964.32	1,606.46	146,302.26	.....	8,837.09	19,201.79	105.36	67.01
Sandy River & Rangeley Lakes Railroad . . . . .	49,667.39	38,285.03	1,458.77	86,602.56	.....	7,914.47	222,199.84	99.83	96.86
Wisasset, Waterville & Farmington Railway Company . . . .	31,573.45	13,320.02	.....	35,788.16	.....	3,293.30	11,474.66	86.22	113.66
York Harbor & Beach R.R. Co.	11,826.92	2,647.63	900.95	38,403.22	.....	1,545.34	83,974.93	84.86	88.65
.....	.....	.....	.....	.....	.....	.....	55,324.06	.....	.....
Totals . . . . .	\$16,115,630.16	\$22,972,920.55	\$1,052,619.37	\$47,433,787.36	\$333,666.11	\$3,765,339.90	\$ 15,547.68	.....	.....
.....	.....	.....	.....	.....	.....	.....	\$91,668,415.77	.....	.....

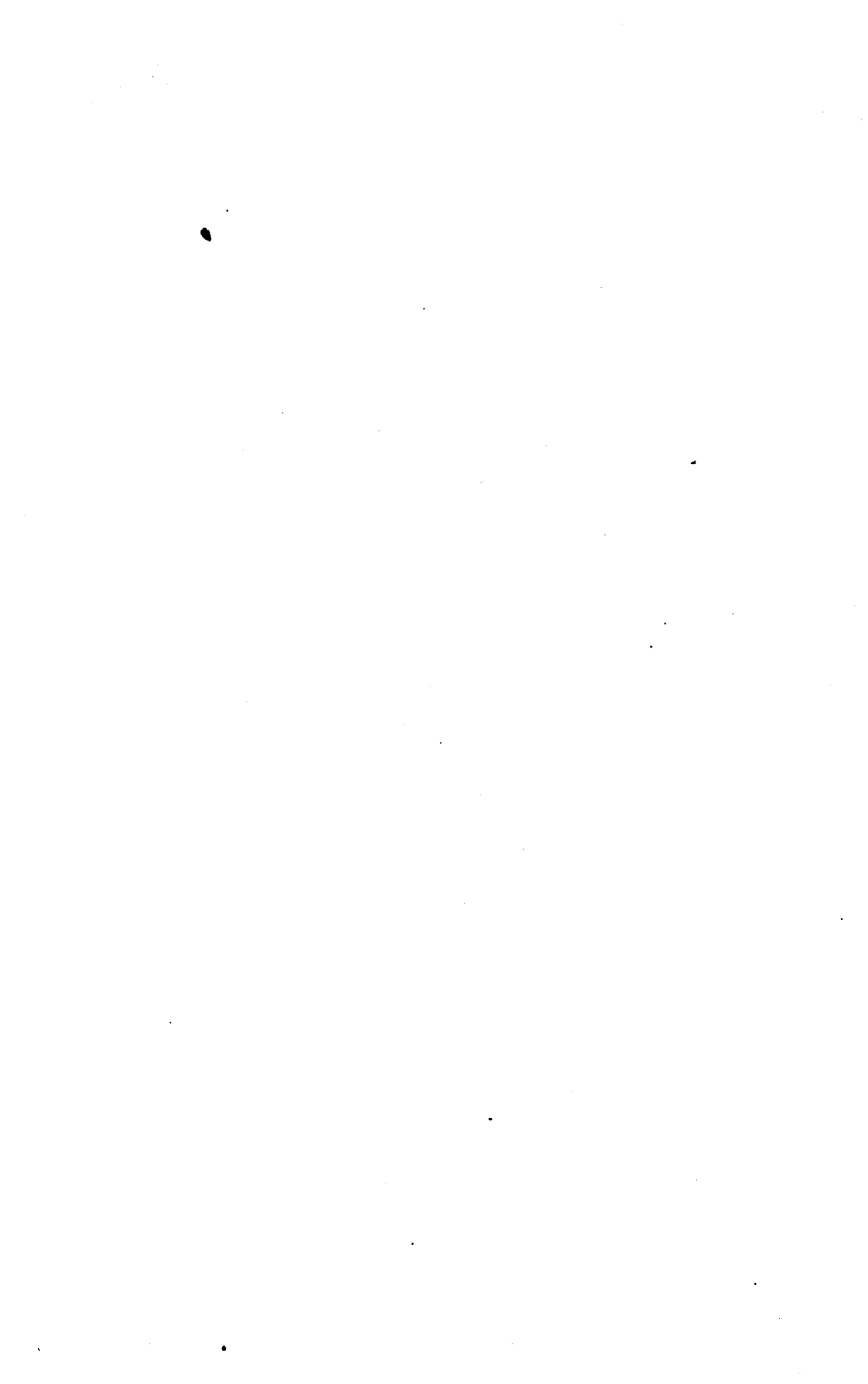
† Transportation for investment—Cr., deducted from total operating expenses

SCHEDULE NO. 18

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor & Aroostook Railroad Co.	\$7,340,000.00	\$21,836,000.00	\$200,000.00	\$1,807,341.42	\$1,056,521.01	\$28,070.74	\$722,749.67	\$465,550.00
Boston & Maine Railroad	85,606,491.84	131,672,289.97		12,860,426.40	6,647,818.79	6,167,390.45	908,977.27	
Bridgton & Saco River R. R. Co.	102,250.00	170,000.00		950.94	6,819.67		75,873.95	5,112.50
Canadian Nat'l. Ry. Co., Lessee of Atlantic & St. Lawrence R. R.		1,717,826.60		1,238,677.70	158.98	1,234,986.59	3,533.13	
Canadian Nat'l. Ry. Co., Lessee of Lewiston & Auburn R. R.		2,830.23		26,845.29		23,124.68	3,720.61	
Canadian Pacific Railway Company	2,238,550.00	6,455,934.68		299,807.72	144,500.00	150,102.68	5,205.04	
Eastern Maine Railroad	600.00	97,400.00						
Kennebec Central Railroad Co.	40,000.00			7620.16	810.00		11,430.16	
Knox Railroad Company	60,000.00	75,372.10		1,802.39	7,088.87	2,331.48	17,617.96	
Lime Rock Railroad Company	450,000.00	400,000.00	3,000.00	16,176.32	16,000.00	36.75	139.57	
Maine Central Railroad Company	15,025,973.33	25,834,500.00	1,000,000.00	3,044,071.53	1,229,674.53	1,762,854.95	51,522.00	337,500.00
Monson Railroad Company	70,000.00		400.00	65.88	4,200.00	5.90	14,140.01	
Portland Terminal Company	1,200,000.00	5,975,000.00	1,800,000.00	609,612.57	384,549.49	160,157.20	64,905.88	60,000.00
Sandy River & Rangeley Lakes R.R.	340,000.00	837,000.00	140,000.00	11,176.91	41,880.00	8,125.00	51,181.91	
Wiscasset, Waterville & Farmington Railway Company	300,000.00			11,993.61			11,993.61	10,000.00
York Harbor & Beach R. R. Co.	300,000.00			7,045.27		10,384.70	3,339.43	

† Loss.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Steam Railroads  
(LESSOR COMPANIES)

FOR THE

Year Ended December 31, 1924

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## SCHEDULE NO. 19

## Statement of Assets Steam Railways, Year Ended December 31, 1924—Lessor Companies

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Atlantic & St. Lawrence Railroad.....	\$8,922,000.00		\$192,395.21			\$9,114,395.21
Belfast & Moosehead Lake R. R. Co.....	829,954.09		1,114.12			831,068.21
Dexter & Newport Railroad Company.....	314,515.36		3,142.66			317,658.02
Dexter & Piscataquis Railroad Company.....	325,192.26		6,703.36			331,895.62
Eastern Maine Railway Company.....	240,631.04		41			240,631.45
European & North American Railway.....	4,406,436.38		387.56			4,406,823.94
Lewiston & Auburn Railroad Company.....	300,000.00					300,000.00
Portland & Ogdensburg Railway.....	6,985,750.11		15,892.50			7,001,642.61
Portland & Rumford Falls Railroad.....	914,544.91	90,751.25	213,670.71	2,842,000.00		4,060,966.87
Portland & Rumford Falls Railway.....	2,983,502.36		12,306.67	300,000.00		3,300,809.03
Rumford Falls & Rangeley Lakes R. R. Co..	986,783.92		7,880.00		17,683.20	1,012,352.12
<b>Totals.....</b>	<b>\$27,214,315.43</b>	<b>\$90,751.25</b>	<b>\$453,493.20</b>	<b>\$3,142,000.00</b>	<b>\$17,683.20</b>	<b>\$30,918,243.08</b>

## Statement of Liabilities Steam Railroads, Year Ended December 31, 1924—Lessor Companies

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00		\$3,589,070.46	\$41,324.75		\$9,114,395.21
Belfast & Moosehead Lake Railroad Company	643,100.00				\$182,968.21	831,068.21
Dexter & Newport Railroad Company.....	122,000.00		3,050.00		192,608.02	317,658.02
Dexter & Piscataquis Railroad Company.....	122,000.00	\$175,000.00	6,550.00		28,345.62	331,895.62
Eastern Maine Railway Company.....	200,000.00				40,631.45	240,631.45
European & North American Railway.....	2,489,500.00	1,000,000.00			917,323.94	4,406,823.94
Lewiston & Auburn Railroad Company.....	300,000.00					300,000.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	15,892.50		474,212.11	7,001,642.61
Portland & Rumford Falls Railroad.....	1,000,000.00	1,800,000.00	55,989.96		1,204,976.91	4,060,966.87
Portland & Rumford Falls Railway.....	2,000,000.00	1,471,000.00	29,592.67		†199,783.64	3,300,809.03
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	688,000.00	7,880.00	17,683.20	†1,211.08	1,012,352.12
<b>Totals.....</b>	<b>\$17,058,138.00</b>	<b>\$7,253,000.00</b>	<b>\$3,708,025.59</b>	<b>\$59,007.95</b>	<b>\$2,840,071.54</b>	<b>\$30,918,243.08</b>

† Debit Balance



**SCHEDULE NO. 20**

**Statement of Income Account of Steam Railway Companies, Year Ended December 31, 1924 —Lessor Companies**

NAME OF COMPANY.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Atlantic & St. Lawrence Railroad.....	\$536,878.00	\$41,324.75	\$495,553.25	\$495,553.25	
Belfast & Moosehead Lake Railroad Company.....	36,020.75		36,020.75	165.86	35,854.89
Dexter & Newport Railroad Company.....	6,350.00		6,350.00	6,347.28	2.72
Dexter & Piscataquis Railroad Company.....	13,350.00		13,350.00	13,408.44	758.44
Eastern Maine Railway Company.....	9,500.00		9,500.00	9,500.00	
European & North American Railway.....	165,509.50		165,509.50	165,572.97	763.47
Lewiston & Auburn Railroad Company.....	18,000.00		18,000.00	18,000.00	
Portland & Ogdensburg Railway.....	183,705.76		183,705.76	183,705.76	
Portland & Rumford Falls Railroad.....	372,571.39		372,571.39	354,493.95	18,077.44
Portland & Rumford Falls Railway.....	219,850.00		219,850.00	219,850.00	
Rumford Falls & Rangeley Lakes Railroad Company.....	44,080.00		44,080.00	44,080.00	
<b>Totals.....</b>	<b>\$1,605,815.40</b>	<b>\$41,324.75</b>	<b>\$1,564,490.65</b>	<b>\$1,510,677.51</b>	<b>\$53,813.14</b>

‡ Debit balance.

**SCHEDULE NO. 21**

**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1924 —Lessor Companies**

NAME OF COMPANY.	Capital stock.	Long term debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00		\$495,553.25	\$206,280.00		\$289,273.25	\$289,273.25
Belfast & Moosehead Lake Railroad Company.....	648,100.00		36,020.75		\$165.86	35,854.89	35,842.80
Dexter & Newport Railroad Company.....	122,600.00		6,350.00		247.28	6,102.72	6,100.00
Dexter & Piscataquis Railroad Company.....	122,000.00	175,000.00	13,350.00	7,000.00	308.44	6,041.56	6,100.00
Eastern Maine Railway Company.....	200,000.00		9,500.00		500.00	9,000.00	9,000.00
European & North American Railway.....	2,485,500.00	1,000,000.00	165,509.50	40,000.00	1,297.97	124,211.53	124,275.00
Lewiston & Auburn Railroad Company.....	300,000.00		18,000.00			18,060.00	18,000.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	183,705.76	95,355.00	500.00	87,850.76	87,850.76
Portland & Rumford Falls Railroad.....	1,000,000.00	1,800,000.00	372,571.39		314,493.95	58,077.44	40,000.00
Portland & Rumford Falls Railway.....	2,000,000.00	1,471,000.00	219,850.00	59,550.00	300.00	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	688,000.00	44,080.00	37,880.00	200.00	6,000.00	6,000.00



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Street Railway Companies

FOR THE

Year Ended December 31, 1924

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## SCHEDULE NO. 22

## Statement of Assets Electric Railways, Year Ended December 31, 1924

NAME OF COMPANY	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co.....	\$6,847,886.71		\$347,552.13		\$154,761.79	\$7,350,200.63
Androscoggin and Kennebec R.R.....	4,865,907.87	\$201.00	155,382.36		10,764.13	5,032,255.36
Aroostook Valley Railroad Co.....	1,285,239.75	2,427.66	64,547.61		33,605.84	1,385,820.86
Bangor Railway & Electric Company.....	4,127,185.67	3,192,151.51	598,665.98		5,014.45	7,923,017.61
Benton & Fairfield Railway Company.....	54,034.97		495.62	\$149.17	105.88	54,785.64
Biddeford & Saco Railroad Company.....	403,389.84	30,000.00	11.77			433,401.61
Calais Street Railway.....	200,546.04		4,918.20			205,464.24
Central Maine Power Co.....	†22,916,635.77	1,371,022.50	3,146,911.21		1,755,941.11	29,190,510.59
Portland Railroad Co., Lessor.....	5,394,900.59		286,809.31		100,861.26	5,782,571.16
Fairfield & Shawmut Railway.....	63,740.16		694.49			64,434.65
Somerset Traction Company.....	184,361.65		1,330.87			185,692.52
Turner Railroad.....	26,000.00					26,000.00
Waterville, Fairfield & Oakland Railway.....	501,305.77		9,955.63		29,967.01	541,228.41
York Utilities Company.....	1,876,964.91		51,726.31		2,845.97	1,931,537.19
Totals.....	\$48,748,099.70	\$4,595,802.67	\$4,669,001.49	149.17	\$2,093,867.44	\$60,106,920.47

†Includes \$22,036,216.40 Electric and Gas Property.

SCHEDULE NO. 22—Concluded

Statement of Liabilities Electric Railways, Year Ended December 31, 1924

NAME OF COMPANY	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Androscoggin Electric Co.....	\$2,000,000.00	\$4,266,500.00	\$514,821.36	.....	\$317,539.84	\$251,339.43	\$7,350,200.63
Androscoggin and Kennebec R.R.....	3,176,700.00	1,334,500.00	64,780.52	\$410.50	331,474.44	124,389.90	5,032,255.36
Aroostook Valley Railroad Co.....	296,900.00	872,332.00	200,435.78	.....	73,698.67	†57,545.59	1,385,820.86
Bangor Railway & Electric Company.	4,498,248.00	2,873,500.00	128,373.44	20,013.95	229,874.57	173,007.65	7,923,017.61
Benton & Fairfield Railway Company.	20,000.00	33,000.00	48,275.64	.....	.....	†46,490.00	54,785.64
Biddeford & Saco Railroad Company.	100,00.00	136,000.00	9,500.00	.....	188,448.90	†547.29	433,401.61
Calais Street Railway.....	100,000.00	100,000.00	15,321.00	.....	4,872.80	†14,729.56	205,464.24
Central Maine Power Co.....	12,808,371.48	11,222,000.00	3,826,872.46	.....	706,464.00	626,802.65	29,190,510.59
Portland Railroad Co., Lessor.....	1,999,000.00	3,645,009.00	50,159.16	.....	.....	88,412.00	5,782,571.16
Fairfield & Shawmut Railway.....	30,000.00	30,000.00	400.00	.....	.....	4,034.65	64,434.65
Somerset Traction Company.....	30,000.00	75,000.00	21,690.26	.....	52,053.28	6,948.98	185,692.52
Turner Railroad.....	.....	16,000.00	.....	.....	.....	10,000.00	26,000.00
Waterville, Fairfield & Oakland Ry...	500,000.00	.....	35,199.18	.....	5,248.26	780.97	541,228.41
York Utilities Company.....	660,875.00	814,100.00	38,317.06	.....	399,646.25	18,598.88	1,931,537.19
Totals.....	\$26,220,094.48	\$25,417,932.00	\$4,954,145.86	\$20,424.45	\$2,309,321.01	\$1,185,002.67	\$60,106,920.47

†Debit Balance.

## SCHEDULE NO. 23

## Statement of Income Account of Electric Railway Companies, Year Ended December 31, 1924

NAME OF COMPANY	Railway operating revenues.	Railway operating expenses.	Net revenue other operations.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Androscoggin Electric Co.....	\$271,382 27	\$192,071 99	\$340,527 97	\$8,747 13	\$12,000 00	\$416,585 38	\$261,063 58	\$155,521 80
Androscoggin and Kennebec R.R.....	1,052,856 49	827,087 97	.....	2,776 89	48,306 82	180,238 59	72,235 25	108,003 34
Aroostook Valley Railroad Co.....	180,300 59	111,949 99	.....	.....	2,790 28	65,560.32	46,321 33	19,238 99
Bangor Railway & Electric Company...	502,908 93	453,314 44	304,660 94	58,431 16	47,228 52	365,458 07	155,273 13	210,184 94
Benton & Fairfield Railway Company..	7,280 75	8,457 62	.....	.....	.....	†1,176 87	1,650 00	†2,826 87
Biddeford & Saco Railroad Company..	105,017 30	87,673 56	.....	1,435 00	6,715 81	12,062 93	5,835 66	6,227 27
Calais Street Railway.....	52,362 03	57,871 52	.....	.....	1,490 51	†7,000 00	5,000 00	†12,000 00
Central Maine Power Co.....	123,357 79	118,529 45	1,612,331 54	156,498 30	4,260 00	1,769,398 18	947,131 99	822,266 19
Portland Railroad Co., Lessor.....	.....	.....	.....	263,548 00	.....	263,548 00	163,118 00	100,430 00
Fairfield & Shawmut Railway.....	8,215 78	7,016 58	.....	.....	.....	1,199 20	1,500 00	†300 80
Somerset Traction Company.....	29,812 28	34,515 77	1,753 70	.....	1,008 86	†3,958 65	1,603 09	†5,561 74
Turner Railroad.....	25,157 48	26,121 41	.....	.....	.....	†963 93	.....	†963 93
Waterville, Fairfield & Oakland Ry....	126,701 94	118,982 34	.....	.....	6,450 00	1,269 60	.....	1,269 60
York Utilities Company.....	180,856 43	170,314 60	.....	284 35	7,989 68	2,786 50	40,930 00	†38,143 50
Totals.....	\$2,666,210 06	\$2,213,907 24	\$2,259,274 15	\$491,670 83	\$138,240 48	\$3,065,007 32	\$1,701,662 03	\$1,363,345 29

†Loss.

SCHEDULE NO. 24

Statement of the Operating Revenues of Street Railway Companies, Year Ended December 31, 1924

NAME OF COMPANY	Passenger revenue.	Mail revenue.	Express and freight revenue.	Miscellaneous transportation revenue.	Revenue from other railway operations.	Total operating revenues.
Androscoggin Electric Co.....	\$229,863 45		\$40,519 47		\$999 35	\$271,382 27
Androscoggin and Kennebec R.R.....	897,429 25	\$1,615 44	119,280 47		34,531 33	1,052,856 49
Aroostook Valley Railroad Co.....	28,640 77	175 00	146,339 16		5,145 66	180,300 59
Bangor Railway & Electric Company.....	453,199 50	2,019 18	40,289 62	1,712 76	5,687 87	502,908 93
Benton & Fairfield Railway Company.....	2,304 20		4,976 55			7,280 75
Biddeford & Saco Railroad Company.....	102,320 23		562 32		2,134 75	105,017 30
Calais Street Railway.....	38,065 75				14,296 28	52,362 03
Central Maine Power Co.....	95,409 79	2,859 98	24,296 71		791 31	123,357 79
Portland Railroad Co., Lessor.....	†1,547,827 14		3,776 68	3,594 18	27,065 50	1,582,263 50
Fairfield & Shawmut Railway.....	8,215 78					8,215 78
Somerset Traction Company.....	25,606 37	430 47	3,579 48		195 96	29,812 28
Turner Railroad.....	10,580 56	516 45	12,671 81		1,388 66	25,157 48
Waterville, Fairfield & Oakland Railway.....	125,071 98	128 75			1,501 21	126,701 94
York Utilities Company.....	113,535 78	1,887 29	51,594 73		8,736 03	175,753 83
Totals.....	\$3,678,070 55	\$9,632 56	\$447,887 00	\$5,306 94	\$102,473 91	\$4,243,370 96
†Operations of Cumberland County P. & L. Co. . . . .						

PUBLIC UTILITIES COMMISSION REPORT

## SCHEDULE NO. 25

## Statement of the Operating Expenses of Street Railway Companies, Year Ended December 31, 1924

NAME OF COMPANY	Way and structures.	Equipment.	Conducting transportation.	Power.	Traffic.	General and miscellaneous.	Total operating expenses.
Androscoggin Electric Co.....	\$45,597 60	\$12,542 08	\$59,470 11	\$32,957 59	\$2,586 39	\$38,918 22	\$192,071 99
Androscoggin and Kennebec R.R.....	219,036 65	121,191 67	275,944 11	111,409 97	7,269 81	92,235 76	827,087 97
Aroostook Valley Railroad Co.....	37,853 66	10,020 93	23,751 84	12,444 33	524 22	27,355 01	111,949 99
Bangor Railway & Electric Company.....	81,464 23	75,235 83	136,732 59	86,354 23	150 89	73,376 67	453,314 44
Benton & Fairfield Railway Company.....	5,117 89	299 63	3,697 98	518 04	.....	824 08	8,457 62
Biddeford & Saco Railroad Company.....	11,106 57	28,243 23	25,851 27	13,163 71	54 25	9,254 53	87,673 56
Calais Street Railway.....	8,136 31	5,431 84	16,439 61	21,202 78	.....	6,660 98	57,871 52
Central Maine Power Co.....	23,928 59	13,946 31	52,322 74	22,477 20	211 40	5,643 21	118,529 45
Portland Railroad Co., Lessor.....	†255,666 01	184,899 17	547,585 17	173,740 97	156 38	112,859 87	1,274,907 57
Fairfield & Shawmut Railway.....	1,681 56	1,885 02	1,230 43	1,291 05	.....	928 52	7,016 58
Somerset Traction Company.....	7,122 40	8,921 20	7,721 57	4,831 04	.....	5,919 56	34,515 77
Turner Railroad.....	3,983 98	1,124 32	5,778 27	7,900 77	7,334 07	.....	26,121 41
Waterville, Fairfield & Oakland Railway.....	22,854 60	29,177 82	38,897 34	19,135 96	.....	8,916 62	118,982 34
York Utilities Company.....	28,354 80	28,593 26	56,580 63	19,205 11	119 85	37,460 95	170,314 60
Totals.....	\$749,904 85	\$521,512 31	\$1,252,003 66	\$526,632 75	\$18,407 26	\$420,353 98	\$3,488,814 81

†Operations of Cumberland County P. &amp; L. Co.



SCHEDULE NO. 26

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Railway Companies for Year Ended December 31, 1924

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Co.....	\$2,000,000 00	\$4,266,500 00	\$300,000 00	\$416,585 38	217,458 50	\$43,605 08	\$155,521 80	\$166,000 00
Androscoggin and Kennebec R.R.....	3,176,700 00	1,334,500 00	.....	180,238 59	71,070 00	1,165 25	108,003 34	173,520 00
Aroostook Valley Railroad Co.....	296,900 00	872,332 00	.....	65,560 32	46,321 33	.....	19,238 99	.....
Bangor Railway & Electric Company.....	4,498,248 00	2,873,500 00	.....	365,458 07	154,097 23	1,175 90	210,184 94	253,575 19
Benton & Fairfield Railway Company.....	20,000 00	*33,000 00	47,941 91	11,176 87	1,650 00	.....	†2,826 87	.....
Biddeford & Saco Railroad Company.....	100,000 00	136,000 00	9,500 00	12,062 93	5,835 66	.....	6,227 27	8,000 00
Calais Street Railway.....	100,000 00	100,000 00	.....	†7,000 00	5,000 00	.....	†12,000 00	.....
Central Maine Power Co.....	12,808,371 48	11,222,000 00	3,025,000 00	1,769,398 18	636,951 11	310,180 88	822,266 19	662,964 12
Portland Railroad Co., Lessor.....	1,999,000 00	3,645,000 00	.....	263,548 00	158,250 00	4,868 00	100,430 00	99,950 00
Fairfield & Shawmut Railway.....	30,000 00	30,000 00	400 00	1,199 20	1,500 00	.....	†300 80	.....
Somerset Traction Company.....	30,000 00	75,000 00	11,604 38	†3,958 65	1,603 09	.....	†5,561 74	.....
Turner Railroad.....	.....	16,000.00	.....	†963 93	.....	.....	†963 93	.....
Waterville, Fairfield & Oakland Railway.....	500,000 00	.....	.....	1,269 60	.....	.....	1,269 60	.....
York Utilities Company.....	660,875 00	814,100 00	.....	2,786 50	40,705 00	225 00	†38,143 50	.....

\*Matured—Unpaid

†Loss.

## SCHEDULE NO. 27

This and the Following Table Give the Mileages, Hours, Passengers Carried, Fares, Earnings and Expenses Per Car Mile and Hour, on the Street Railways Operated in Maine for the Year Ended December 31, 1924

STREET RAILWAYS	Passenger car mileage.	Freight, mail and express car mileage	Total car mileage	Passenger car hours	Freight, mail and express car hours.	Total car hours.	Fare passengers carried.	Revenue transfer passengers carried.	Total revenue passengers carried
Androscoggin Electric Company .....	439,179	47,040	486,219	20,821	4,122	24,943	443,792	.....	443,792
Androscoggin & Kennebec Railway Co., The	2,240,624	187,676	2,428,300	203,334	24,684	228,018	9,729,711	.....	9,729,711
Aroostook Valley Railroad.....	92,667	222,970	315,637	6,270	4,040	10,310	112,609	.....	112,609
Bangor Railway & Electric Co.....	1,308,725	80,796	1,389,521	138,238	9,895	148,133	6,171,753	.....	6,171,753
Benton & Fairfield Railway Co.....	15,000	2,000	17,000	4,000	400	4,400	22,274	.....	22,274
Biddeford & Saco Railroad Co.....	350,852	.....	350,852	36,261	.....	36,261	1,601,293	16,751	1,618,044
Calais Street Railway.....	183,960	.....	183,960	19,200	.....	19,200	551,800	.....	551,800
Central Maine Power Co.....	419,374	39,258	458,632	41,946	14,030	55,976	1,160,761	.....	1,160,761
Cumberland County Power & Light Co. (Lessee, Portland Railroad)	3,627,338	17,261	3,644,600	405,231	689	405,920	..... †	..... †	..... †
Fairfield & Shawmut Railway.....	54,977	.....	54,977	4,445	.....	4,445	82,158	.....	82,158
Somerset Traction Company.....	103,041	10,000	113,041	8,446	833	9,279	118,909	.....	118,909
Turner Railroad Company.....	52,600	7,960	60,560	4,860	2,800	7,660	105,805	.....	105,805
Waterville, Fairfield & Oakland Railway	387,066	.....	387,066	38,707	.....	38,707	1,631,812	62,878	1,694,690
York Utilities Company.....	383,171	69,612	452,783	50,118	14,221	64,339	1,304,780	14,240	1,319,020

†Not obtainable.

SCHEDULE NO. 27—Concluded

STREET RAILWAYS.	Average fare, revenue passengers	Average fare, all passengers including transfer passengers	Car earnings per car mile	Miscellaneous earnings per car mile	Gross earnings per car mile	Car earnings per car hour	Miscellaneous earnings per car hour	Gross earnings per car hour
Androscoggin Electric Company	\$0.51795	\$0.51795	\$0.55609	\$0.00206	\$0.55815	\$10.84003	\$0.04007	\$10.88010
Androscoggin & Kennebec Railway Co., The	0.09184	0.08716	0.41936	0.01422	0.43558	4.46599	0.15140	4.61739
Aroostook Valley Railroad	0.25433	0.25433	0.55492	0.01630	0.57122	16.98883	0.49909	17.48793
Bangor Railway & Electric Co.	0.07327	0.06384	0.35783	0.00409	0.36192	3,35658	0.03839	3,39498
Benton & Fairfield Railway Co.	0.10344	0.10344	0.42827	.....	0.42827	1,65471	.....	1,65471
Biddeford & Saco Railroad Co.	0.06323	0.06085	0.29323	0.00608	0.29932	2,83728	0.05887	2,89615
Calais Street Railway	0.06898	0.06643	0.20592	0.07717	0.28463	1,98257	0.74459	20,72718
Central Maine Power Co.	0.08029	0.08015	0.26724	0.00172	0.26896	2,18962	0.01414	2,20376
Cumberland County Power & Light Co. (Lessee Portland Railroad)	†	†	0.42671	0.00742	0.43413	3,83129	0.06667	3,89796
Fairfield & Shawmut Railway	0.10000	0.10000	0.14900	.....	0.14900	1,84000	.....	1,84000
Somerset Traction Company	0.21534	0.21534	0.26199	0.00173	0.26372	3,19174	0.02111	3,21285
Turner Railroad Company	0.10000	0.10000	0.41541	.....	0.41541	3,28425	.....	3,28425
Waterville, Fairfield & Oakland Railway	0.07370	0.07370	0.32734	.....	0.32734	3,27340	.....	3,27340
York Utilities Company	0.08606	0.08511	0.36884	0.01929	0.38816	2,59590	.013377	2,73158

†Not obtainable.

## SCHEDULE NO. 28

## Mileage of Street Railways and Where Operated

NAME OF ROAD AND WHERE LOCATED.	Miles of road.	Miles of second main track.	Miles of sidings and turnouts.	Miles of track in car-houses, shops, etc.	Total.
Androscoggin Electric Co., Portland-Lewiston Inter-urban Railroad.	29.80	.....	.78	.18	30.76
Androscoggin & Kennebec Railway Co., The. Lewiston, Bath, Mechanic Falls, Augusta, Winthrop, Togus, Waterville, Auburn Brunswick & Yarmouth.	145.80	1.65	8.01	2.03	157.49
Aroostook Valley Railroad. Presque Isle, Sweden, and Caribou.	31.99	.....	6.30	.....	38.29
Bangor Railway & Electric Co. In Bangor & Old Town to Brewer, Hampden & Charleston.	58.73	3.34	5.35	.27	67.69
Benton & Fairfield Railway Co. Benton & Fairfield, Me.	4.12	.....	.67	.....	4.79
Biddeford & Saco Railroad Co. Biddeford & Old Orchard Calais Street Railway. Calais, St. Stephen, Maine and Milltown, N. B.	7.61	.....	.77	.....	8.38
6.41	.....	.....	.....	.04	6.45
Central Maine Power Co. City of Rockland to Thomaston, Camden and Warren.	21.47	.....	2.45	.....	23.92
Cumberland County Power & Light Company, (Lessee Portland Railroad). City of Portland, Saco, Gorham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard.	80.33	15.78	4.08	4.33	104.52
Fairfield & Shawmut Railway. Fairfield & Shawmut.	3.10	.....	.....	.....	3.10
Somerset Traction Company. Skowhegan-Madison.	12.20	.....	.48	.....	12.68
Turner Railroad Co.	8.33	.....	.25	.....	8.58
Waterville, Fairfield & Oakland Railway. Waterville, Fairfield and Oakland.	10.26	.94	.....	.....	11.20
York Utilities Company.	36.81	.....	1.00	.....	37.81

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies  
(CLASSES A. B. & C.)

FOR THE

Year Ended December 31, 1924

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## SCHEDULE NO. 29

## Statement of Assets, Telephone Utilities, Year Ended December 31, 1924—Classes A, B and C

Class	NAME OF COMPANY.	Fixed capital.	Securities and other Investments.	Total fixed capital.	Working assets and Accrued Income.	Deferred Debit Items.	Total assets.
A.	Aroostook Tel. & Tel. Co.....	\$754,553 79		\$754,553 79	\$66,559 11	\$687 50	\$821,800 40
B.	Eastern Tel. & Tel. Co.....	334,942 81		334,942 81	28,663 13	264 83	363,870 77
C.	Fort Kent Telephone Co.....	30,677 29		30,677 29	3,566 76	1,800 00	36,044 05
C.	Franklin Farmers Co-Op. Tel. Co.....	17,250 00		17,250 00	5,890 65		23,140 65
C.	Katahdin Farmers Tel. Co.....	65,414 00		65,414 00	4,606 33		70,020 33
C.	Lewiston, Greene & Monmouth Tel.....	57,797 08	\$6,500 00	64,297 08	21,849 53	224 65	86,371 26
B.	Maine Telephone & Tel. Co.....	770,992 31		770,992 31	84,913 42	9,259 93	865,165 66
B.	Moosehead Tel. & Tel. Co.....	291,516 36	11,000 00	302,516 36	18,405 14	474 28	321,395 78
C.	Nash Telephone Co.....	33,639 54		33,639 54	6,495 63	160 00	40,295 17
A.	New England Tel. & Tel. Co.....	187,781,304 36	10,231,863 85	198,013,168 21	9,685,637 41	3,000,038 97	210,698,844 59
C.	Oxford County Tel. & Tel. Co.....	41,135 35		41,135 35	4,113 21		45,248 56
C.	Poland Telephone Co.....	21,542 58		21,542 58	9,826 89		31,369 47
C.	Saco River Tel. & Tel. Co.....	34,130 40		34,130 40	3,622 07		37,752 47
C.	Somerset Farmers Co-Op. Tel Co.....	21,223 77		21,223 77	3,430 66		24,654 43
C	July Telephone Company.....	27,280 84	9,651 11	36,931 95	6,642 59		43,574 54
	Totals .....	\$190,283,400 48	\$10,259,014 96	\$200,542,415 44	\$9,954,222 53	\$3,012,910 16	\$213,509,548 13

**SCHEDULE NO. 29—Concluded**

**Statement of Liabilities, Telephone Utilities, Year Ended December 31, 1924—Classes A, B and C**

Class	NAME OF COMPANY	Capital stock.	Long term debt.	Working liabilities and accrued liabilities.	Deferred credit items.	Surplus.	Total liabilities.
A.	Aroostook Tel. & Tel. Co.....	\$279,740 00	\$111,879 00	\$35,328 81	\$338,650 40	\$56,202 19	\$821,800 40
B.	Eastern Tel. & Tel. Co.....	132,000 00	150,233 82	14,660 60	48,634 25	18,292 10	363,870 77
C.	Fort Kent Telephone Co.....	4,320 00	6,887 07	1,426 50	11,175 87	12,234 61	36,044 05
C.	Franklin Farmers Co-Op. Tel. Co.....	12,550 00			3,825 13	6,765 52	23,140 65
C.	Katahdin Farmers Tel. Co.....	50,000 00		1,000 00	7,587 49	11,432 84	70,020 33
C.	Lewiston, Greene & Monmouth Tel.....	45,140 00			33,455 45	7,775 81	86,371 26
B.	Maine Telephone & Tel. Co.....	386,590 00	162,667 12	22,472 66	249,453 70	43,982 18	865,165 66
B.	Moosehead Tel. & Tel. Co.....	181,725 00	11,123 25	6,877 71	92,540 64	29,129 18	321,395 78
C.	Nash Telephone Co.....	20,000 00		2,200 00	3,900 00	14,195 17	40,295 17
A.	New England Tel. & Tel. Co.....	83,025,400 00	78,039,200 00	3,823,914 74	43,728,682 66	2,081,647 19	210,698,844 59
C.	Oxford County Tel. & Tel. Co.....	14,570 00		3,626 75	14,725 73	12,326 08	45,248 56
C.	Poland Telephone Co.....	15,000 00		834 44	5,525 59	10,009 44	31,369 47
C.	Saco River Tel. & Tel. Co.....	3,350 00		2,877 27	10,804 71	20,720 49	37,75247
C.	Somerset Farmers Co-Op. Tel. Co.....	14,450 00			5,302 23	4,902 20	24,654 43
C.	Unity Telephone Company.....	25,000 00		136 21	14,107 96	4,330 37	43,574 54
	<b>Totals.....</b>	<b>\$84,209,835 00</b>	<b>\$78,482,040 26</b>	<b>\$3,915,355 69</b>	<b>\$44,568,371 81</b>	<b>\$2,333,945 37</b>	<b>\$213,509,548 13</b>

PUBLIC UTILITIES COMMISSION REPORT





SCHEDULE NO. 31

Statement of Income Account of Telephone Companies, Year Ended December 31, 1924—Classes A, B and C

Class	NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue other operations.	Non-operating income.	Taxes deducted.	Gross income.	Deductions	Income balance for year.
A.	Aroostook Tel. & Tel. Co.....	\$243,917 80	\$189,346 18		\$197 43	15,080 49	\$39,688 56	\$38,182 44	1,506 12
B.	Eastern Tel. & Tel. Co.....	121,980 01	79,492 51		63 17	6,045 38	36,505 29	28,818 65	7,686 64
C.	Fort Kent Telephone Co.....	12,647 96	10,305 47			817 17	1,524 32	850 37	673 95
C.	Franklin Farmers Co-Op. Tel. Co.....	16,556 06	15,331 19			238 43	936 44		936 44
C.	Katahdin Farmers Tel. Co.....	22,910 34	21,370 93	\$160 00	270 00	629 79	1,339 62	1,300 00	39 62
C.	Lewiston, Greene & Monmouth Tel.	23,755 51	19,491 46		800 98	664 26	4,400 77	2,854 92	1,545 85
B.	Maine Telephone & Tel. Co.....	230,813 36	168,218 70		1,818 35	14,882 29	49,530 72	43,534 09	5,996 63
B.	Moosehead Tel. & Tel. Co.....	88,122 95	62,813 31		1,052 97	4,444 28	21,918 33	21,375 74	542 59
C.	Nash Telephone Co.....	15,471 51	12,311 91			419 80	2,739 80	1,332 00	1,407 80
A.	New England Tel. & Tel. Co.....	47,565,247 03	37,799,683 15		853,031 73	2,569,982 36	8,048,613 25	10,627,358 01	†2,578,744 76
C.	Oxford County Tel. & Tel. Co.....	12,665 07	9,791 91		65 94	303 71	2,635 39	1,075 81	1,559 58
C.	Poland Telephone Co.....	16,435 41	12,399 66			325 38	3,710 37	2,893 86	816 51
C.	Saco River Tel. & Tel. Co.....	11,719 10	9,781 32				1,937 78		1,937 78
C.	Somerset Farmers Co-Op. Tel. Co.....	18,048 29	18,481 11		1,495 24	414 81	647 61		647 61
C.	Unity Telephone Company.....	11,617 56	9,550 51		701 71	231 84	2,536 92	2,053 96	482 96
	Totals.....	\$48,411,907 96	\$38,438,370 32	\$160 00	\$359,497 52	\$2,614,529 99	\$8,218,665 17	\$10,771,629 85	†\$2,552,964 68

†Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 32

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended December 31, 1924— Classes A, B and C

Class	NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
A.	Aroostook Tel. & Tel. Co. ....	\$279,740 00	\$111,879 00	\$20,500 00	\$39,688 56	\$7,557 82	\$8,245 42	\$23,885 32	\$22,379 20
B.	Eastern Tel. & Tel. Co. ....	132,000 00	150,283 82	.....	36,505 29	7,766 30	10,492 35	18,246 64	10,560 00
C.	Fort Kent Telephone Co. ....	4,320 00	6,887 07	.....	1,524 32	530 80	319 57	673 95	.....
C.	Franklin Farmers Co-Op. Tel. Co. ....	12,550 00	.....	.....	936 44	.....	.....	936 44	.....
C.	Katahdin Farmers Tel. Co. ....	50,000 00	.....	1,000 00	1,339 62	.....	300 00	1,039 62	1,000 00
C.	Lewiston, Greene & Monmouth Tel. ....	45,140 00	.....	.....	4,400 77	.....	156 52	4,254 25	2,698 40
B.	Maine Telephone & Tel. Co. ....	386,590 00	162,667 12	.....	49,530 72	9,207 44	7,265 33	33,057 95	27,061 32
B.	Moosehead Tel. & Tel. Co. ....	181,725 00	11,123 25	.....	21,918 33	740 57	6,097 17	15,080 59	14,538 00
C.	Nash Telephone Co. ....	20,000 00	.....	2,200 00	2,739 80	.....	.....	2,607 80	1,200 00
A.	New England Tel. & Tel. Co. ....	83,025,400 00	78,039,200 00	.....	8,048,613 25	3,441,477 68	874,832 33	3,732,303 24	6,311,043 00
C.	Oxford County Tel. & Tel. ....	14,570 00	.....	3,500 00	2,335 39	105 00	341 06	2,189 33	629 75
C.	Poland Telephone Co. ....	15,000 00	.....	.....	3,710 37	.....	1,693 86	2,016 51	1,200 00
C.	Saco River Tel. & Tel. Co. ....	3,350 00	.....	.....	1,937 78	.....	.....	1,937 78	.....
C.	Somerset Farmers Co-Op. Tel. Co. ....	14,450 00	.....	.....	647 61	.....	.....	647 61	.....
C.	Unity Telephone Company. ....	25,000 00	.....	.....	2,536 92	.....	53 96	2,482 96	2,000 00

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies  
(CLASS D.)

FOR THE

Year Ended December 31, 1924

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## SCHEDULE NO. 33

## Statement of Assets and Liabilities of Telephone Companies, Year Ended December 31, 1924—Class D

NAME OF COMPANY.	ASSETS.			LIABILITIES.				
	Plant and equipment.	Other assets.	Total assets.	Capital stock.	Notes payable.	Other liabilities.	Surplus.	Total liabilities.
Baldwin & Sebago Telephone Company.....	\$5,045.09	\$879.76	\$5,924.85	\$1,950.00		\$366.62	\$3,608.23	\$5,924.85
Center Lincolnville Telephone company.....	10,611.04	4,165.29	14,776.33	9,505.00		3,966.87	1,304.46	14,776.33
China Telephone Company.....	30,677.07	3,438.20	34,115.27	10,000.00		7,662.00	16,453.27	34,115.27
Denmark Telephone Company.....	6,250.00	618.06	6,868.06	720.00			6,148.06	6,868.06
Eastern Telephone Company.....	27,381.99	1,003.14	28,385.13	100.00	\$300.00	20,117.91	7,867.22	28,385.13
Hampden Telephone Company.....	10,550.98	1,302.19	11,853.17	3,940.00	5,125.00	1,180.02	1,608.15	11,853.17
Hartland & St. Albans Telephone Company.....	19,950.38	6,947.17	26,897.55	16,760.00		3,769.74	6,367.81	26,897.55
Hebron's Home Telephone Company.....	9,000.00	1,321.69	10,321.69	4,175.00	700.00	363.00	5,083.69	10,321.69
Knox & Montville Telephone Company.....	5,906.32	1,735.33	7,641.65	3,590.00		2,250.82	1,800.83	7,641.65
Liberty & Belfast Tel. & Tel Company.....	24,100.26	3,261.27	27,361.53	6,996.00	800.00	6,603.75	12,961.78	27,361.53
Lovell United Telephone Company.....	19,263.40	2,618.75	21,882.15	18,000.00	610.00	1,159.21	2,112.94	21,882.15
Monroe & Brooks Telephone Company.....	14,369.00	165.13	14,534.13	12,521.00		1,057.12	956.01	14,534.13
Mt. Vernon Telephone Company.....	8,600.00	334.46	8,934.46	7,700.00	350.00		884.46	8,934.46
New Sharon & Norridgewock Telephone Co.....	11,623.53	4,204.76	15,828.29	8,650.00		425.92	6,752.37	15,828.29
Pine Tree Tel. & Tel. Company.....	16,358.15	5,942.77	22,300.92	8,570.00		1,585.39	12,145.53	22,300.92
The Plymouth Tel. Company.....	7,180.00	3,227.14	10,407.14	7,180.00		231.80	2,995.34	10,407.14
Standish Telephone Company.....	16,722.17	5,325.89	22,048.06	10,000.00		5,754.68	6,293.38	22,048.06
Stockton Springs Tel. Company.....	4,913.00	1,274.30	6,187.30	2,200.00	1,000.00		2,987.30	6,187.30
The Van Telephone & Telegraph Company.....	3,643.54	2,176.26	5,819.80	2,250.00		1,809.09	1,760.71	5,819.80
Waldo & Penobscot Telephone Company.....	11,437.50	5,219.71	16,657.21	9,150.00		5,935.85	1,571.36	16,657.21
Warren Telephone Company.....	5,135.00	5,445.24	10,580.24	4,745.00		2,425.00	3,410.24	10,580.24
West Penobscot Tel & Tel. Company.....	27,170.30	17,157.16	44,327.46	19,300.00		13,597.34	11,430.12	44,327.46
Totals.....	\$295,888.72	\$77,763.67	\$373,652.39	\$168,002.00	\$8,885.00	\$80,262.13	\$116,503.26	\$373,652.39

SCHEDULE NO. 34

Statement of the Income Account of Telephone Companies, Year Ended December 31, 1924—Class D

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
Baldwin & Sebago Telephone Company....	\$2,369.20	\$852.43	\$17.50	\$3,239.13	\$1,334.23	.....	\$80.00	\$594.00
Center Lincolnville Telephone Company...	2,445.52	920.53	182.64	3,548.69	1,743.66	.....	150.00	796.47
China Telephone Company.....	5,543.75	2,083.99	200.45	7,828.19	2,443.27	340.39	600.00	1,680.00
Denmark Telephone Company.....	2,008.52	694.50	75.00	2,778.02	678.60	226.23	.....	783.14
Eastern Telephone Company.....	4,508.90	1,156.91	.....	5,665.81	1,356.00	442.10	1,768.01	1,830.00
Hampden Telephone Company.....	2,907.77	1,388.02	16.01	4,311.80	993.80	557.16	280.00	930.00
Hatland & St. Albans Tel. Company.....	6,305.20	1,249.73	220.76	7,775.69	2,146.03	306.83	787.96	1,874.28
Hebron's Home Telephone Company.....	2,245.84	1,468.54	66.96	3,781.34	1,488.16	674.39	150.00	831.96
Knox & Montville Telephone Company...	2,275.80	173.71	79.15	2,528.66	658.83	.....	84.00	600.00
Liberty & Belfast Tel. & Tel. Company...	5,307.56	2,347.77	62.56	7,717.89	2,833.93	.....	593.83	2,108.54
Lovell United Telephone Company.....	5,885.17	1,319.50	549.05	7,753.72	3,112.62	1,347.42	300.00	1,744.00
Monroe & Brooks Telephone Company.....	2,068.26	.....	.....	2,068.26	1,005.47	.....	49.00	830.50
Mt. Vernon Telephone Company.....	3,374.86	693.85	476.89	4,545.60	899.87	216.17	75.00	1,472.00
New Sharon & Norridgewock Tel. Company	5,863.53	910.82	184.49	6,958.84	764.67	938.56	1,300.00	2,013.69
Pine Tree Tel. & Tel. Company.....	7,656.03	2,103.56	.....	9,759.59	2,384.83	1,300.00	642.80	2,229.20
The Plymouth Tel. Company.....	1,556.32	699.84	1.60	2,257.76	446.14	229.90	77.00	946.40
Standish Telephone Company.....	7,336.68	1,903.16	.....	9,239.84	1,519.56	.....	2,860.00	1,458.00
Stockton Springs Telephone Company....	2,243.45	.....	.....	2,243.45	797.62	70.34	200.00	604.95
The Van Telephone & Telegraph Company	4,750.26	2,042.61	162.20	6,955.07	378.05	.....	2,500.00	1,809.00
Waldo & Penobscot Telephone Company...	2,509.23	523.86	45.56	3,078.65	784.52	.....	213.00	732.12
Warren Telephone Company.....	3,601.11	914.41	206.63	4,722.15	827.08	698.24	390.50	1,423.56
West Penobscot Tel. & Tel. Company.....	7,113.23	1,844.08	976.34	9,933.65	2,400.82	88.09	435.00	3,340.57
Totals.....	\$89,876.19	\$25,291.82	\$3,523.79	\$118,691.80	\$30,997.76	\$7,435.82	\$13,536.10	\$30,635.38

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 35

Income Account, Telephone Companies Class D—Continued

NAME OF COMPANY.	OPERATING EXPENSES.					Total deductions.	Net income.
	Taxes	Depreciation charges.	Other general expense.	Total operating expenses.	Gross income.		
Baldwin & Sebaro Telephone Company.....	\$109.62		\$413.25	\$2,531.10	\$708.03	\$48.47	\$659.56
Center Lincolnville Telephone Company.....	44.45	\$100.00	174.44	3,009.02	539.67	617.86	†78.19
China Telephone Company.....	140.81	1,000.00	381.65	6,586.12	1,242.07	800.00	442.07
Denmark Telephone Company.....	75.73		883.13	2,646.83	131.19	36.00	95.19
Eastern Telephone Company.....	35.12		361.54	5,792.77	†126.96		†126.96
Hampden Telephone Company.....	104.16		276.77	3,141.89	1,169.91	541.24	628.67
Hartland & St. Albans Tel. Company.....	196.65	399.00	432.19	6,142.94	1,632.75	1,362.30	270.45
Hebron's Home Telephone Company.....	131.29	70.00	189.02	3,537.82	243.52	143.92	99.60
Knox & Montville Telephone Company.....	92.78	387.96	21.34	1,844.91	683.75		683.75
Liberty & Belfast Tel. & Tel. Company.....	340.37		51.88	5,928.55	1,789.34	437.53	1,351.81
Lovell United Telephone Company.....	211.46		1,226.24	7,941.74	†188.02	36.60	†224.62
Monroe & Brooks Telephone Company.....	11.20		20.61	1,916.78	151.48		151.48
Mt. Vernon Telephone Company.....	57.47		1,315.27	4,035.78	509.82	231.00	278.82
New Sharon & Norridgewock Telephone Co.	247.94		619.65	5,884.51	1,074.33	506.15	568.18
Pine Tree Tel. & Tel. Company.....	235.91	490.22	1,822.00	9,104.96	654.63	514.20	140.43
The Plymouth Tel. Company.....	62.89		131.50	1,893.83	363.93	864.81	†500.88
Standish Telephone Company.....	175.71	667.69	1,771.44	8,452.40	75.44	300.00	487.44
Stockton Springs Tel. Company.....	109.09		385.75	2,167.75	78.70	60.00	15.70
The Van Telephone & Telegraph Company..	138.27	146.42	502.15	5,473.89	1,481.18	888.48	592.70
Waldo & Penobscot Telephone Company..	116.35	571.87	126.02	2,543.88	534.77	732.00	†197.23
Warren Telephone Company.....	54.90	250.00	189.44	3,833.72	883.43	237.25	651.18
West Penobscot Tel. & Tel. Company.....	179.49	600.00	1,408.38	8,452.25	1,481.30	965.00	516.30
Totals.....	\$2,871.66	\$1,683.16	\$12,703.66	\$102,863.54	\$15,828.26	\$9,322.81	\$6,505.45

† Deficit

SCHEDULE NO. 36

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Baldwin & Sebago Telephone Company.....	\$1,950.00		\$708.03		\$48.47	\$659.56	
Center Lincolnville Telephone Company.....	9,505.00		539.67		47.56	492.11	\$570.30
China Telephone Company.....	10,000.00		1,242.07			1,242.07	800.00
Denmark Telephone Company.....	720.00		131.19			131.19	36.00
Eastern Telephone Company.....	100.00	300.00	†126.96			†126.96	
Hampden Telephone Company.....	3,940.00	5,125.00	1,169.91	541.24		628.67	
Hartland & St. Albans Tel. Company.....	16,760.00		1,632.75		21.50	1,611.25	1,340.80
Hebrons Home Telephone Company.....	4,175.00	700.00	243.52	42.22	101.70	99.60	
Knox & Montville Telephone Company.....	3,590.00		683.75			683.75	
Liberty & Belfast Tel. & Tel. Company.....	6,996.00	800.00	1,789.34	24.00		1,765.34	413.53
Lovell United Telephone Company.....	18,000.00	610.00	†188.02	36.60		†224.62	
Monroe & Brooks Telephone Company.....	12,521.00		151.48			151.48	
Mt. Vernon Telephone Company.....	7,700.00	350.00	509.82			509.82	231.00
New Sharon & Norridgewock Telephone Co.	8,650.00		1,074.33	48.65		1,025.68	457.50
Pine Tree Tel. & Tel. Company.....	8,570.00		654.63			654.63	514.20
The Plymouth Tel. Company.....	7,180.00		363.93		290.41	73.52	574.40
Standish Telephone Company.....	10,000.00		787.44			787.44	300.00
Stockton Springs Tel. Company.....	2,200.00		75.70	60.00		15.70	
The Van Telephone & Telegraph Company	2,250.00		1,481.18		708.48	772.70	180.00
Waldo & Penobscot Telephone Company....	9,150.00		534.77			534.77	732.00
Warren Telephone Company.....	4,745.00		888.43			888.43	237.25
West Penobscot Tel. & Tel. Company.....	19,300.00		1,481.30			1,481.30	516.30

PUBLIC UTILITIES COMMISSION REPORT





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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Water Companies

FOR THE

Year Ended December 31, 1924

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SCHEDULE NO. 37

Statement of Assets, Water Utilities, Year Ended December 31, 1924

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Alfred Water Company.....	\$34,496.30		\$34,496.30	\$548.71	\$982.75		\$36,027.76
Anson Water District.....	99,217.08		99,217.08	2,810.82			102,027.90
Auburn Water District.....	720,107.20		720,107.20	59,676.27	61,742.12		841,525.59
Augusta Water District.....	971,681.63		971,681.63	34,872.44	218,307.32		1,224,861.39
Bangor, City of, Water Department.....	1,824,430.54		1,824,430.54	29,094.50	264,724.63	\$2,973.40	2,121,223.07
Bar Harbor Water Company.....	416,150.55		416,150.55	3,857.17	11,434.55		481,442.27
Bath Water District.....	653,535.73		653,535.73	9,653.45	107,521.95		770,711.13
Belfast Water District.....	167,916.50		167,916.50	4,714.38			172,630.88
Berwick Water Department.....	43,942.55		43,942.55				43,942.55
Bethel Water Company.....	69,185.68		69,185.68	1,615.73			70,801.41
Biddeford & Saco Water Company.....	1,498,760.51		1,498,760.51	35,868.81	16,039.51	58,926.68	1,609,595.51
Bingham Water District.....	56,751.60		56,751.60	1,299.41		663.00	58,714.01
Boothbay Harbor Water System.....	183,005.31		183,005.31	1,285.46	343.69		184,634.46
Brownville & Williamsburg Water Company.....	32,046.89		32,046.89	2,658.47			34,705.36
Brunswick & Topsham Water District.....	441,307.69		441,307.69	16,399.22	84,278.16		541,985.07
Buckfield Water Power & Electric Light Co.....	48,614.54		48,614.54	1,368.10	3,399.17		53,381.81
Bucksport Water Company.....	20,000.00		20,000.00	1,991.76	6,100.00		28,091.76
Calais Water & Power Company.....	249,393.31		249,393.31	11,809.37	15,279.60	2,800.00	279,282.28
Camden & Rockland Water Company.....	1,445,390.50		1,445,390.50	19,836.03	3,466.96	33,924.66	1,502,618.15
Caribou Water, Light & Power Company.....	171,480.81	109,109.40	280,590.21	33,542.89	616.31	24,893.90	339,643.31
Castine Water Company.....	109,391.76		109,391.76	64.50		690.51	110,147.07
Cornish Water Company.....	29,614.67		29,614.67	1,423.93	1,000.00		32,038.60
Damariscotta-Newcastle Water Company.....	15,700.00		15,700.00	2,958.07			18,658.07
Danforth Water Company.....	24,000.00		24,000.00	1,543.62	1,000.00		26,543.62
Dexter Water Works.....	78,634.04		78,634.04	9,398.53	1,931.40		89,963.97
Dixfield Light & Water Company.....	49,365.33		49,365.33	2,495.70	1,700.00		53,561.03
Dover & Foxcroft Water District.....	226,527.75	18,860.67	245,388.42	3,408.65	23,484.22	1,667.75	273,949.04
Eastport Water Company.....	245,278.60		245,278.60	7,698.27			252,976.87
Farmington Village Corporation.....	156,691.23		156,691.23	210.96			156,902.19
Fort Kent Water Company.....	76,377.95		76,377.95	670.60			77,048.55
Freeport Water Company.....	66,386.18		66,386.18	1,872.38	25.00		68,283.56
Frontier Water Company.....	86,980.48		86,980.48	830.18		275.29	88,085.95
Fryeburg Water Company.....	49,332.38		49,332.38	2,289.67	1,306.61		52,928.66
Gardiner Water District.....	404,263.63		404,263.63	8,972.02	69,790.09		483,025.74
Greenville Water Company.....	120,360.57		120,360.57	2,653.58	9,675.86		132,690.01
Grindstone Neck Water Company, The.....	40,711.98		40,711.98	6,059.91			46,771.89
Guilford Water Company.....	127,432.18	6,885.04	134,317.22	4,036.32	1,000.00		139,353.54

**SCHEDULE NO. 37—Continued**  
**Statement of Liabilities, Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Alfred Water Company.....	\$9,200.00	\$25,000.00				\$1,827.76	\$36,027.76
Anson Water District.....		75,000.00	\$8,000.00	\$1,329.00	\$6,353.30	11,345.60	102,027.90
Auburn Water District.....		349,700.00	3,394.40		137,584.38	350,846.81	841,525.59
Augusta Water District.....		700,000.00		11,666.66	294,644.61	218,550.12	1,224,861.39
Bangor, City of, Water Department.....		635,000.00	10,086.35	1,800.00	393,075.75	1,081,260.97	2,121,223.07
Bar Harbor Water Company.....	139,050.00	125,000.00				104,272.76	431,442.27
Bath Water District.....		560,000.00	688.10		158,982.38	51,045.65	770,711.13
Bellast Water District.....		158,500.00	492.73		4,986.38	8,651.77	172,630.88
Berwick Water Department.....		40,000.00	2,872.20			1,070.35	43,942.55
Bethel Water Company.....	42,000.00	30,000.00			5,626.76	16,825.35	70,801.41
Biddeford & Saco Water Company.....	786,200.00	600,000.00	54,527.74	11,888.64	116,598.68	40,330.45	1,609,595.51
Bingham Water District.....		45,000.00		450.00	4,250.00	9,014.01	58,714.01
Boothbay Harbor Water System.....		46,660.00	23,500.00	333.12	14,087.40	100,053.94	184,634.46
Brownville & Williamsburg Water Company.....	13,650.00				18,396.89	2,658.47	34,705.36
Brunswick & Topsham Water District.....		377,000.00		7,160.00	133,426.94	24,398.13	541,985.07
Buckfield Water Power & Electric Light Co.....	25,000.00	25,000.00			2,775.00	606.81	53,381.81
Bucksport Water Company.....	20,000.00					8,091.76	28,091.76
Calais Water & Power Company.....	200,000.00	50,000.00		625.00	15,279.60	13,377.68	279,282.28
Camden & Rockland Water Company.....	512,700.00	750,000.00	87,528.74	9,508.92	37,999.36	104,881.13	1,502,618.15
Caribou Water, Light & Power Company.....	50,300.00	131,000.00	9,650.35	1,310.00	74,797.61	72,585.35	339,643.31
Castine Water Company.....	50,000.00	50,000.00	251.97		1,250.00	8,645.10	110,147.07
Cornish Water Company.....	13,475.00		16,000.00		1,000.00	1,563.60	32,038.60
Damariscotta-Newcastle Water Company.....		15,700.00				2,958.07	18,658.07
Danforth Water Company.....	10,000.00	1,000.00	14,931.69		1,000.00	1388.07	26,543.62
Dexter Water Works.....		44,000.00	210.00			45,753.97	89,963.97
Dixfield Light & Water Company.....	46,000.00				1,900.00	5,661.03	53,561.03
Dover & Foxcroft Water District.....		145,000.00	1,037.48	1,086.45	39,752.16	87,072.95	273,949.04
Eastport Water Company.....	100,000.00	180,000.00	49,600.00	1,250.00	5,155.51	183,028.64	252,976.87
Farmington Village Corporation.....		105,000.00				51,902.19	156,902.19
Fort Kent Water Company.....	25,000.00	50,000.00	16,486.04	1,250.00		115,687.49	77,048.55
Freeport Water Company.....	21,800.00	31,000.00	25.00	645.83	2,100.31	12,712.42	68,283.56
Frontier Water Company.....	30,000.00	30,000.00	7,405.65	500.00	5,168.72	15,011.58	88,085.95
Fryeburg Water Company.....	16,000.00		68.62		14,920.64	21,939.40	52,928.66
Gardiner Water District.....		324,500.00	20,000.00	229.00	27,584.29	110,712.45	483,025.74
Greenville Water Company.....	102,500.00		18.19		15,427.01	14,744.81	132,690.01
Grindstone Neck Water Company, The.....	25,000.00	12,000.00	75.00		2,400.00	7,296.89	46,771.89
Guilford Water Company.....	79,950.00	40,000.00		4,726.83	7,550.00	7,126.71	139,353.54

† Debit balance.

**SCHEDULE NO. 37—Continued**  
**Statement of Assets, Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Hallowell Water District.....	\$94,501.28		\$94,501.28	\$6,576.53	\$8,171.71		\$109,249.52
Hartland Water Company.....	127,333.21		127,333.21	704.37	1,255.00	\$24.75	129,317.33
Houlton Water Company.....	214,366.36		214,366.36	7,932.56	22,580.00		244,878.92
Island Falls Water Company.....	78,124.97		78,124.97	551.75			78,676.72
Jackman Water, Light & Power Company..	40,404.65		40,404.65	1,750.46			42,155.11
Kennebec Water District.....	1,281,613.07		1,281,613.07	29,230.95	124,390.12	10,892.14	1,446,126.28
Kennebunk, Kennebunkport & Wells Water District.....	958,878.01		958,878.01	36,618.06	675.00		996,171.07
Kezar Falls Water Company.....	32,514.88		32,514.88	8,897.42			41,412.30
Kingfield Water Company.....	60,166.19		60,166.19	1,008.45			61,174.64
Kittery Water District.....	624,594.81		624,594.81	20,949.67	9,763.50		655,307.98
Lewiston Water Commissioners, City of.....	1,073,288.90		1,073,288.90	87,197.33			1,160,486.23
Limestone Water & Sewer Company.....	46,979.92		46,979.92	2,206.80		1,246.85	50,433.57
Lincoln Water Company.....	136,497.32		136,497.32	217.07		586.95	137,301.34
Lisbon Water Works.....	185,461.64		185,461.64	12,174.26	38,440.76		236,076.66
Livermore Falls Water District.....	173,563.39		173,563.39	4,525.22	3,113.37		181,201.98
Lubec Water Works.....	67,790.29		67,790.29	9,125.88			76,916.17
Machias Water Company.....	101,305.62		101,305.62	3,923.67			105,229.29
Madison Water District.....	197,717.56		197,717.56	8,825.79	8.75	8,750.02	216,302.12
Mars Hill & Blaine Water Company.....	100,000.00		100,000.00	8,199.73			108,199.73
Mechanic Falls Water Company.....	79,314.23		79,314.23	2,441.58	17,931.54		99,687.35
Mexico Water Company.....	71,895.12		71,895.12	3,030.58		51,950.00	126,875.70
Milbridge Water Company.....	13,098.64		13,098.64	243.33			13,341.97
Millinocket Water Company.....	149,939.91		149,939.91	9,294.14			159,234.05
Milo Water Company.....	107,311.46	22,232.26	129,543.72	2,061.32			131,605.04
Newport Water Company.....	126,573.30		126,573.30	816.90		6,415.00	133,805.20
No. Berwick Water Company.....	51,291.61		51,291.61	1,966.94	19,035.61	10,000.00	82,294.16
Northeast Harbor Water Company.....	57,167.68		57,167.68	12,977.47	24,615.88		94,761.03
Northern Water Company.....	86,065.00		86,065.00	5,995.10			92,060.10
North Haven Water System.....	41,123.74		41,123.74	1,272.74	2,140.58		44,537.06
Norway Water Company.....	98,430.60		98,430.60	10,785.38	2,700.00		111,915.98
Oakland Water Company.....	150,000.00		150,000.00	1,085.70	8,185.40		159,271.10
Peaks Island Corporation, The.....	314,973.36	81,323.80	396,297.16	5,514.92	13,824.54	13,254.38	428,891.00
Penobscot County Water Company.....	939,422.25		939,422.25	14,328.01	219,395.41	3,012.09	1,176,157.76
Phillips Water Company.....	68,032.31		68,032.31	566.50			68,598.81
Pittsfield Water Works.....	95,860.77		95,860.77	8,090.61			103,951.38
Portland Water District.....	7,119,867.23		7,119,867.23	202,169.59	1,432,463.41	9,978.50	8,764,478.73
Presque Isle Water Company.....	200,301.82		200,301.82	6,336.91	2,255.00		208,893.73

**SCHEDULE NO. 37—Continued**  
**Statement of Liabilities, Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Hallowell Water District.....		35,000.00			2,987.57	71,261.95	109,249.52
Hartland Water Company.....	61,600.00	50,000.00	10,862.92	1,250.00	5,100.00	504.41	129,317.33
Houlton Water Company.....	50,000.00	130,000.00	7,154.27	1,777.50	26,776.61	29,170.54	244,878.92
Island Falls Water Company.....	40,000.00	30,000.00	9,211.12	625.00		†1,159.40	78,676.72
Jackman Water, Light & Power Company.	30,000.00		7,500.00		1,900.00	2,755.11	42,155.11
Kennebec Water District.....		1,038,000.00	50,587.50	8,175.34	224,047.42	125,316.02	1,446,126.28
Kennebunk, Kennebunkport & Wells Water District.....		900,000.00	31,486.04	10,366.67	5,850.10	48,468.26	996,171.07
Kezar Falls Water Company.....	25,000.00				13,561.86	2,850.44	41,412.30
Kingfield Water Company.....	46,000.00	13,000.00			1,600.00	574.64	61,174.64
Kittery Water District.....		183,464.64	9,494.25	50.00	65,043.26	397,255.83	655,307.98
Lewiston Water Commissioners, City of.....		465,000.00	3,585.51	4,440.00		687,460.72	1,160,486.23
Limestone Water & Sewer Company.....	18,000.00	25,000.00	5,800.00	8,922.00	2,870.62	†10,159.05	50,433.57
Lincoln Water Company.....	50,000.00	75,000.00	10,895.74	937.50		468.10	137,301.34
Lisbon Water Works.....		154,000.00		1,885.96	61,479.81	18,710.89	236,076.66
Livermore Falls Water District.....		119,000.00			10,296.69	51,905.29	181,201.98
Lubec Water Works.....					21,800.07	55,116.10	76,916.17
Machias Water Company.....	50,000.00	23,000.00	27,668.65	416.67		4,143.97	105,229.29
Madison Water District.....		171,000.00		2,280.00	200.00	41,822.12	215,302.12
Mars Hill & Blaine Water Company.....	56,000.00	43,000.00		895.84	3,000.00	5,303.89	108,199.73
Mechanic Falls Water Company.....	28,000.00	50,000.00			20,650.04	1,037.31	99,687.35
Mexico Water Company.....	50,000.00	50,000.00	9,000.00	1,145.83	5,107.96	†1,621.91	126,875.70
Milbridge Water Company.....	11,500.00		1,340.00		1,598.64	†1,096.67	13,341.97
Millinocket Water Company.....	120,000.00		33,393.89		16,166.10	9,674.06	159,234.05
Milo Water Company.....	96,800.00	50,000.00	34,465.91	1,387.31	2,165.23	†53,213.41	131,605.04
Newport Water Company.....	20,000.00	60,000.00	12,000.00	833.33		40,971.87	133,805.20
No Berwick Water Company.....	50,000.00	35,000.00	5,500.00	35,062.50	10,336.45	†53,604.79	92,294.16
Northeast Harbor Water Company.....	23,000.00	18,000.00	2,398.55	375.00	20,633.90	30,253.58	94,761.03
Northern Water Company.....	45,000.00	30,000.00	20,312.50	375.00	1,290.98	†4,918.38	92,060.10
North Haven Water System.....		14,200.00	2,073.00			28,264.06	44,537.06
Norway Water Company.....	59,900.00	26,000.00	103.46	346.64	13,266.13	12,299.75	111,915.98
Oakland Water Company.....	50,000.00	40,000.00		800.00	4,000.00	64,471.10	159,271.10
Peaks Island Corporation, The.....	225,000.00	75,000.00	106,911.35	2,237.50	11,366.04	8,376.11	428,891.00
Penobscot County Water Company.....	403,000.00	486,000.00	316,394.23	1,674.86	†2,881.18	†28,030.15	1,176,157.76
Phillips Water Company.....	30,000.00	30,000.00	5,000.00	375.00		3,223.81	68,598.81
Pittsfield Water Works.....		30,000.00	4,400.00		7,256.07	62,295.31	103,951.38
Portland Water District.....		6,525,000.00	118,861.49	60,933.37	2,046,635.22	13,048.65	8,764,478.73
Presque Isle Water Company.....	94,650.00	90,000.00	802.93	2,250.00	12,087.08	9,103.72	208,893.73

† Debit balance.

**SCHEDULE NO. 37—Continued**  
**Statement of Assets, Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Rangeley Water Company.....	\$73,416.63		\$73,416.63	\$3,313.38	\$8,513.07		\$85,243.08
Richmond Water Works.....	49,414.41		49,414.41	3,229.47			52,643.88
Rumford & Mexico Water District.....	414,350.81		414,350.81	6,779.55	43,769.78		464,900.14
Sanford Water Company.....	253,317.04		253,317.04	2,945.39			256,262.43
Saugerville Water Supply Company.....	32,396.91		32,396.91	1,456.39	1,000.00		34,853.30
Seal Harbor Water Supply Company, The.....	56,062.95		56,062.95	589.87	4,219.00		60,871.82
Searsport Water Company.....	160,616.59		160,616.59	2,854.21			163,470.80
Skowhegan Water Company.....	165,661.23		165,661.23	10,124.16			175,785.39
So. Berwick Water Company.....	51,436.41		51,436.41	5,722.40			57,158.81
So. Paris Village Corp. Water Works.....	86,160.26		86,160.26	4,991.73			91,151.99
Southport, Town of.....	35,540.00		35,540.00	739.79			36,279.79
Southwest Harbor Water Company.....	75,120.97		75,120.97	16.35		5,016.60	80,153.92
Springvale Aqueduct Company.....	117,836.75		117,836.75	930.25	300.00		119,067.00
Stockton Springs Water Company.....	134,705.36		134,705.36	2,584.90	3,150.00		140,440.26
Stonington Water Company.....	47,348.14		47,348.14	250.96			47,599.10
Strong Water District.....	33,305.43		33,305.43	2,953.50			36,258.93
Van Buren Water District.....	118,156.73		118,156.73	10,287.04			128,443.77
Vinalhaven Water Company.....	97,845.57		97,845.57	3,633.72	2,625.00	268.96	104,373.25
Waldoboro Water Company.....	27,154.63		27,154.63	2,163.00	176.00		29,493.63
Warren Water Supply.....	23,096.56		23,096.56	1,263.38	102.50		24,462.44
Washburn Water Company.....	60,000.00		60,000.00	578.26			60,579.26
Western Maine Power Company.....	131,942.41	666,443.89	798,386.30	114,087.69	39,928.37	42,483.25	994,885.61
Wilton Water Company.....	124,955.01		124,955.01	2,749.46	960.00		128,664.47
Winterport Water Company.....	50,591.09		50,591.09	1,190.93		961.79	52,743.81
Wiscasset Water Company.....	76,280.65		76,280.65	2,969.13			79,249.78
Woodland Light & Water Company.....	88,746.23	15,446.41	104,192.69	9,370.30			113,562.99
Yarmouth Water District.....	115,419.40		115,419.40	5,146.75	13,411.64	775.52	134,753.35
York Shore Water Company.....	273,176.96		273,176.96	5,111.83	42,205.55		320,495.34
<b>Totals.....</b>	<b>\$29,394,289.93</b>	<b>\$920,301.47</b>	<b>\$30,314,591.40</b>	<b>\$1,077,118.40</b>	<b>\$3,016,457.39</b>	<b>292,432.29</b>	<b>\$34,709,599.48</b>

**SCHEDULE NO. 37—Concluded**  
**Statement of Liabilities, Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Rangley Water Company.....	38,000.00	35,000.00			8,513.07	3,730.01	85,243.08
Richmond Water Works.....	42,000.00		3,500.00			7,143.88	52,643.88
Rumford & Mexico Water District.....		350,000.00	18,500.00	2,491.08	7,033.51	86,875.55	464,900.14
Sanford Water Company.....	100,000.00		16,500.00	1,911.80	39,516.80	98,333.83	256,262.43
Sangerville Water Supply Company.....	16,300.00	15,000.00		125.00	2,200.00	1,228.30	34,853.30
Seal Harbor Water Supply Company, The.....	40,000.00				4,033.67	16,838.15	60,871.82
Searsport Water Company.....	100,000.00	60,000.00	350.00	1,000.00		2,120.80	163,470.80
Skowhegan Water Company.....	91,200.00	61,000.00	5,028.24	1,525.00	14,894.33	2,137.82	175,785.39
So. Berwick Water Company.....	46,000.00					6,387.60	57,158.81
So. Paris Village Corp. Water Works.....		60,000.00	1,000.00	600.00	6,754.24	22,797.75	91,151.99
Southport, Town of.....		24,000.00	10,000.00			2,279.79	36,279.79
Southwest Harbor Water Company.....	40,000.00	36,000.00	398.01			3,755.91	80,153.92
Springvale Aqueduct Company.....	40,000.00	35,000.00	15,468.91	913.05	9,043.65	18,641.39	119,067.00
Stockton Springs Water Company.....	92,000.00	40,003.00	1,057.00	131.00	2,950.00	4,302.26	140,440.26
Stonington Water Company.....	10,000.00	21,000.00			16,253.49	345.61	47,599.10
Strong Water District.....		26,000.00		260.00		8,706.12	36,258.93
Van Buren Water District.....		102,500.00	3,551.45	333.33	10,550.00	11,508.99	128,443.77
Vinalhaven Water Company.....	39,600.00	45,000.00	9,000.00	1,125.00	5,480.65	4,167.60	104,373.25
Waldoboro Water Company.....	25,360.00				976.00	3,157.63	29,493.63
Warren Water Supply.....	20,000.00				1,830.52	2,631.92	24,462.44
Washburn Water Company.....	27,200.00	35,000.00	2,242.75	437.50		4,300.99	60,579.26
Western Maine Power Company.....	350,000.00	394,500.00	156,763.03	2,452.63	23,453.23	67,716.72	994,885.61
Wilton Water Company.....	52,950.00	30,000.00	2,828.15	750.00	36,649.80	5,486.52	128,664.47
Winterport Water Company.....	25,000.00	17,000.00		450.00	5,056.66	5,237.15	52,743.81
Wiscasset Water Company.....	31,305.00	40,000.00	35.00	1,000.00	2,500.00	4,409.78	79,249.78
Woodland Light & Water Company.....	102,600.00				10,962.99		113,562.99
Yarmouth Water District.....		44,000.00			13,411.64	77,341.71	134,753.35
York Shore Water Company.....	62,400.00	60,000.00	10,539.67	1,053.25	9,825.00	176,677.42	320,495.34
<b>Totals.....</b>	<b>\$5,443,190.00</b>	<b>\$18,345,724.64</b>	<b>\$1,410,810.77</b>	<b>\$223,386.91</b>	<b>\$4,460,089.13</b>	<b>\$4,817,398.03</b>	<b>\$34,700,599.48</b>

**SCHEDULE NO. 38**  
**Statement of the Income Account of Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Alfred Water Company.....	\$3,869.01	\$2,673.85	\$1,195.16		\$23.17	\$1,218.33	\$1,200.00	\$18.33
Anson Water District.....	9,139.61	2,117.52	7,022.09			7,022.09	3,788.33	3,233.76
Auburn Water District.....	46,120.04	33,236.67	12,883.37		5,742.28	18,625.65	18,614.50	11.15
Augusta Water District.....	89,808.11	35,419.70	54,388.41		9,042.22	63,430.63	42,067.89	21,362.74
Bangor, City of, Water Department	143,185.05	97,036.66	46,148.39		784.30	46,064.09	25,697.22	20,366.87
Bar Harbor Water Company.....	32,372.83	16,411.82	15,961.01		494.44	16,455.45	6,312.50	10,142.95
Bath Water District.....	67,506.17	37,868.51	29,637.66		2,359.59	31,997.25	22,256.24	9,741.01
Belfast Water District.....	27,240.28	19,896.19	7,344.09		990.55	8,334.64	9,248.51	†913.87
Berwick Water Department.....	5,038.61	1,952.35	3,086.26		59.85	3,146.11	1,800.00	1,346.11
Bethel Water Company.....	7,043.80	2,685.02	4,358.78		28.66	4,387.44	1,350.00	3,037.44
Biddeford & Saco Water Company..	153,062.92	70,675.81	82,387.11		6,092.25	88,479.36	36,298.22	52,181.14
Bingham Water District.....	5,324.85	1,824.55	3,500.30			3,500.30	1,923.33	1,576.97
Boothbay Harbor Water System....	19,334.76	12,046.23	7,288.53		619.79	7,908.32	2,969.27	4,939.05
Brownville & Williamsburg Water Co.	5,383.39	2,538.21	2,845.18		36.81	2,881.99		2,881.99
Brunswick & Topsham Water District	33,775.15	20,504.60	13,270.55		2,305.59	15,576.14	18,773.13	†3,196.99
Buckfield Water Power & Elec. Lt. Co.	2,864.41	1,202.35	1,662.06		194.80	1,856.86	1,250.00	606.86
Bucksport Water Company.....	2,924.49	727.16	2,197.33			2,521.74		2,521.74
Calais Water & Power Company....	44,857.79	32,857.16	12,000.63		1,735.88	13,736.51	3,200.00	10,536.51
Camden & Rockland Water Company	101,244.74	43,249.83	57,994.91		2,496.76	60,491.67	44,008.09	16,483.58
Caribou Water, Light & Power Co..	18,076.17	13,224.72	4,851.45	10,682.21	2,672.57	18,206.23	12,631.73	5,574.50
Castine Water Company.....	8,508.03	5,503.31	3,004.72		150.00	3,154.72	3,067.27	87.45
Cornish Water Company.....	3,172.23	1,150.86	2,021.37			2,021.37	971.50	1,049.87
Damariscotta-Newcastle Water Co. <sup>3</sup>	5,163.93	1,689.69	3,474.24			3,474.24	516.17	2,958.07
Danforth Water Company.....	2,700.50	2,845.00	†144.50			†144.50	100.00	†44.50
Dexter Water Works.....	10,860.30	6,459.02	4,401.28		116.06	4,517.34	1,575.00	2,942.34
Dixfield Light & Water Company....	4,477.16	1,143.05	3,334.11			3,334.11		3,334.11
Dover & Foxcroft Water District....	16,672.99	9,560.60	7,112.39	3,000.00	1,099.52	11,211.91	9,156.50	2,055.41
Eastport Water Company.....	23,968.81	9,244.49	14,724.32		98.82	14,823.14	11,016.14	3,807.00
Farmington Village Corporation....	12,420.13	2,723.31	9,696.82			9,696.82	4,550.00	5,146.82
Fort Kent Water Company.....	5,319.81	2,331.19	2,988.62		8.27	2,996.89	3,013.75	†16.86
Freeport Water Company.....	6,287.53	2,871.41	3,416.12		44.59	3,460.71	1,603.35	1,857.36
Frontier Water Company.....	9,158.69	7,126.92	2,031.77		10.29	2,042.06	1,535.00	507.06
Fryeburg Water Company.....	4,116.04	1,925.12	2,190.92		26.16	2,217.08	400.00	1,817.08
Gardiner Water District.....	36,688.95	17,422.24	19,266.71		1,084.41	20,351.12	10,842.89	9,508.23
Greenville Water Company.....	11,985.58	6,646.26	5,339.32		661.87	6,001.19		6,001.19
Grindstone Neck Water Company, The	3,705.50	2,308.87	1,396.63		64.74	1,461.37	525.00	936.37
Guilford Water Company.....	10,128.21	4,098.72	6,029.49		30.91	6,060.40	2,000.00	4,060.40

† Loss.

<sup>3</sup>Operated July 1 to Dec. 31.



**SCHEDULE NO. 38—Continued**  
**Statement of the Income Account of Water Utilities, Year Ended December 31, 1924**

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Hallowell Water District.....	11,055.40	7,040.29	4,015.11		262.89	4,278.00	2,719.12	1,558.88
Hartland Water Company.....	5,974.80	2,351.69	3,623.11			3,623.11	2,755.81	867.30
Houlton Water Company.....	24,061.98	17,785.39	6,276.59		7,070.30	13,346.89	9,785.38	3,561.51
Island Falls Water Company.....	5,384.75	3,141.20	2,243.55		10.30	2,253.85	1,732.39	521.46
Jackman Water, Light & Power Co..	4,851.68	3,740.41	1,111.27			1,111.27	1,012.50	98.77
Kennebec Water District.....	124,363.06	49,023.35	75,339.71		4,756.86	80,096.57	76,169.33	3,927.24
Water District.....	83,219.16	28,813.46	54,405.70		1,075.15	55,480.85	42,840.00	12,640.85
Kezar Falls Water Company.....	3,439.12	2,171.64	1,267.48		165.14	1,432.62		1,432.62
Kingfield Water Company.....	4,599.44	555.19	4,044.25		2.19	4,046.44	780.00	3,266.44
Kittery Water District.....	43,584.05	19,321.99	24,262.06		96.38	24,358.44	6,944.87	17,413.57
Lewiston Water Commissioners, City of	83,797.09	45,214.51	38,582.58		2,861.56	41,444.14	21,800.00	19,644.14
Limestone Water & Sewer Company..	5,990.33	5,696.26	294.07			294.07	1,762.25	†1,408.18
Lincoln Water Company.....	10,430.01	7,074.16	3,355.85		22.84	3,378.69	3,987.40	†608.71
Lisbon Water Works.....	15,356.76	6,641.14	8,715.62		1,990.18	10,705.80	9,188.01	1,517.79
Livermore Falls Water District.....	16,826.79	12,847.13	3,979.66		1,562.18	5,541.84	4,761.00	780.84
Lubec Water Works.....	7,810.45	5,750.05	2,060.40		1.74	2,062.14		2,062.14
Machias Water Company.....	9,389.60	5,511.09	3,878.51			3,878.51	3,228.39	650.12
Madison Water District.....	17,593.50	2,178.95	15,414.55		148.19	15,562.74	7,256.66	8,306.08
Mars Hill & Blaine Water Company	5,636.40	1,201.76	4,434.64			4,434.64	2,150.00	2,284.64
Mechanic Falls Water Company.....	7,364.42	5,157.59	2,206.83		637.13	2,843.96	2,510.00	333.96
Mexico Water Company.....	9,106.26	3,944.41	5,161.85		491.21	5,653.06	3,042.08	2,610.98
Milbridge Water Company.....	2,087.53	1,291.20	796.33			796.33	70.00	726.33
Millinocket Water Company.....	15,436.61	7,452.88	7,983.73		317.02	8,300.75	983.80	7,316.95
Milo Water Company.....	14,310.33	10,043.51	4,266.82	2,110.18		6,377.00	4,377.00	1,999.20
Newport Water Company.....	7,896.24	3,855.17	4,041.07			4,041.07	2,835.38	1,205.69
N. Berwick Water Company.....	7,465.09	5,010.03	2,455.06		445.90	2,900.96	2,080.00	820.96
Northeast Harbor Water Company..	11,217.06	7,132.46	4,084.60		1,995.26	6,079.86	900.00	5,179.86
Northern Water Company.....	8,053.86	3,345.58	4,708.28		17.48	4,725.76	2,777.50	1,948.26
North Haven Water System.....	4,566.41	2,710.93	1,855.48			1,855.48	688.00	1,167.48
Norway Water Company.....	14,975.73	8,513.92	6,461.81		388.59	6,850.40	1,598.15	5,252.25
Oakland Water Company.....	10,783.03	4,579.19	6,203.84		649.76	6,853.60	2,400.00	4,453.60
Peaks Island Corporation, The.....	19,281.22	11,494.59	7,786.63	1,796.31		262.26	9,845.20	3,799.18
Penobscot County Water Company..	86,075.35	68,311.91	17,763.44		2,821.63	20,585.07	31,422.15	†10,837.08
Phillips Water Company.....	3,311.45	1,800.60	1,510.85			1,510.85	1,500.00	10.85
Pittsfield Water Works.....	11,549.28	8,556.40	2,992.88		851.42	3,544.30	1,338.27	2,206.03
Portland Water District.....	506,097.13	202,807.92	303,289.21		12,437.91	315,727.12	323,961.22	†8,234.10
Presque Isle Water Company.....	17,277.54	10,709.11	6,568.43		48.30	6,616.73	4,500.00	2,116.73

† Loss.

## SCHEDULE NO. 38—Concluded

## Statement of the Income Account of Water Utilities, Year Ended December 31, 1924

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Rangeley Water Company.....	7,368.87	1,754.43	5,614.44			5,614.44	3,450.00	2,164.44
Richmond Water Works.....	7,919.14	6,828.59	1,090.55		6.75	1,097.30	210.00	887.30
Rumford & Mexico Water District..	34,774.41	12,755.97	22,018.44		3,559.02	25,577.46	14,648.25	10,931.21
Sanford Water Company.....	43,591.47	25,018.60	18,572.87		110.82	18,683.69	3,301.13	15,382.56
Sangerville Water Supply Company.	3,840.58	2,089.37	1,751.21		21.24	1,772.45	750.00	1,022.45
Seal Harbor Water Supply Co., The.	5,561.88	2,757.67	2,804.21		195.38	2,999.59		2,999.59
Searsport Water Company.....	7,718.32	3,124.69	4,593.63			4,593.63	3,123.34	1,470.29
Skowhegan Water Company.....	21,406.86	12,333.97	9,072.89		340.10	9,412.99	4,478.09	4,934.90
So. Berwick Water Company.....	6,406.96	5,880.54	526.42			526.42		526.42
So. Paris Village Corp. Water Works	9,475.37	3,317.54	6,157.83			6,157.83	2,480.00	3,677.83
Southport, Town of.....	4,039.45	1,779.63	2,259.82		53.29	2,313.11	1,573.32	739.79
Southwest Harbor Water Company.	5,412.54	2,995.74	2,415.80			2,415.80	1,915.80	500.00
Springvale Aqueduct Company.....	11,901.93	5,524.74	6,377.19		5.92	6,383.11	2,387.15	3,995.96
Stockton Springs Water Company.	3,746.81	573.70	3,173.11		149.29	3,322.40	1,800.00	1,522.40
Stonington Water Company.....	3,556.60	4,752.09	†1,195.49			†1,195.49	1,050.00	†2,245.49
Strong Water District.....	2,907.64	926.16	1,981.48			1,981.48	998.00	983.48
Twin Village Water Company <sup>a</sup>	3,955.89	3,447.50	508.39			508.39		508.39
Van Buren Water District.....	12,562.32	6,632.87	5,929.45		289.40	6,218.85	4,432.67	1,786.18
Vinalhaven Water Company.....	9,710.05	5,194.18	4,515.87		105.00	4,620.87	2,841.23	1,779.64
Waldoboro Water Company.....	3,130.46	1,692.97	1,437.49		163.52	1,601.01		1,671.35
Warren Water Supply.....	2,764.37	1,970.86	793.51			793.51		793.51
Washburn Water Company.....	3,838.78	1,487.64	2,351.14		8.16	2,359.30	1,817.90	541.40
Western Maine Power Company.....	11,750.89	5,227.52	6,523.37	45,320.63	1,858.73	53,702.73	30,930.82	22,771.91
Wilton Water Company.....	11,788.95	6,967.30	4,821.65		87.74	4,909.39	1,384.13	3,525.26
Winterport Water Company.....	4,031.70	2,012.04	2,019.66		67.58	2,087.24	1,126.29	960.95
Wiscasset Water Company.....	6,506.24	1,915.84	4,590.40		15.34	4,605.74	2,000.00	2,605.74
Woodland Light & Water Company	4,913.30	18,871.30	†13,958.00	2,862.14		†11,095.86	17.15	†11,113.01
Yarmouth Water District.....	12,232.98	8,600.63	3,632.35		801.98	4,434.33	2,851.09	1,583.24
York Shore Water Company.....	26,377.93	19,798.59	6,579.34		1,569.47	8,148.81	3,503.50	4,645.31
Totals.....	\$2,526,918.17	\$1,302,509.70	\$1,224,408.47	\$65,934.99	\$89,243.40	\$1,379,586.86	\$989,232.87	\$390,353.99

† Loss.

<sup>a</sup> Operated Jan. 1, to June 30.

SCHEDULE NO. 39

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1924

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Alfred Water Company.....	\$2,669.01			\$1,200.00		\$3,869.01
Anson Water District.....	6,649.02			2,450.00	\$40.59	9,139.61
Auburn Water District.....	42,956.14	\$3,163.90				46,120.04
Augusta Water District.....	89,808.11					89,808.11
Bangor, City of, Water Department.....	118,355.39	11,533.01	\$1,910.00	10,560.00	826.65	143,185.05
Bar Harbor Water Company.....	28,066.45	206.38	2,725.00	1,375.00		32,372.83
Bath Water District.....	49,702.44	9,092.94	8,710.79			67,506.17
Belfast Water District.....	24,450.34	2,209.94		580.00		27,240.28
Berwick Water Department.....	3,038.61			2,000.00		5,038.61
Bethel Water Company.....	5,596.90	516.90		930.00		7,043.80
Biddeford & Saco Water Company.....	108,771.95	10,382.85		33,797.34	110.78	153,062.92
Bingham Water District.....	3,956.36			1,350.00	18.49	5,324.85
Boothbay Water System.....	15,216.99	787.77		3,330.00		19,334.76
Brownville & Williamsburg Water Company.....	5,383.39					5,383.39
Brunswick & Topsham Water District.....	29,353.05		300.00	4,092.50	29.60	33,775.15
Buckfield Water Power & Electric Light Company.....	1,401.41	693.00		770.00		2,864.41
Bucksport Water Company.....	2,399.49	450.00	75.00			2,924.49
Calais Water & Power Company.....	31,857.77			13,000.02		44,857.79
Camden & Rockland Water Company.....	75,858.45	13,633.83		7,160.44	4,592.02	101,244.74
Caribou Water, Light & Power Company.....	14,075.79	291.48		3,650.00	58.90	18,076.17
Castine Water Company.....	6,973.03			1,535.00		8,508.03
Cornish Water Company.....	2,472.23			700.00		3,172.23
Damariscotta-Newcastle Water Company.....	4,413.93			750.00		5,163.93
Danforth Water Company.....	1,700.50			1,000.00		2,700.50
Dexter Water Works.....	10,860.30					10,860.30
Dixfield Light & Water Company.....	3,322.16	525.00		630.00		4,477.16
Dover & Foxcroft Water District.....	14,476.79	1,292.76	300.00	480.00	123.44	16,672.99
Eastport Water Company.....	14,107.64	4,950.76		4,910.41		23,968.81
Farmington Village Corporation.....	10,523.37	1,888.68			8.08	12,420.13
Fort Kent Water Company.....	3,447.89	249.98	71.94	1,550.00		5,319.81
Freeport Water Company.....	4,024.89	562.64		1,700.00		6,287.53
Frontier Water Company.....	7,660.44	200.00		1,150.00	148.25	9,158.69
Fryeburg Water Company.....	3,305.54	560.50		250.00		4,116.04
Gardiner Water District.....	28,367.11	4,096.84	125.00	4,100.00		36,688.95
Greenville Water Company.....	7,583.98	1,519.85		2,881.75		11,985.58
Grindstone Neck Water Company, The.....	3,105.50			600.00		3,705.50
Guilford Water Company.....	6,879.52	756.75		1,892.56	599.38	10,128.21

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 39—Continued

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1924

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Hallowell Water District.....	9,301.12			1,500.00	254.28	11,055.40
Hartland Water Company.....	4,063.42	911.58		1,000.00		5,974.80
Houlton Water Company.....	19,961.98			4,100.00		24,061.98
Island Falls Water Company.....	3,153.63			2,150.00	81.12	5,384.75
Jackman Water, Light & Power Company.....	4,451.68			400.00		4,851.68
Kennebec Water District.....	93,867.65	20,055.70	701.33	9,491.50	246.88	124,363.06
Kennebunk, Kennebunkport & Wells Water District.....	68,555.40	5,009.76		9,654.00		83,219.16
Kezar Falls Water Company.....	2,339.12			1,100.00		3,439.12
Kingsfield Water Company.....	2,968.12	812.65		818.67		4,599.44
Kittery Water District.....	12,697.59	28,296.32		2,587.50	2.64	43,584.05
Lewiston Water Commissioners, City of.....	68,764.35	15,032.74				83,797.09
Limestone Water & Sewer Company.....	3,712.89			1,500.00	777.44	5,990.33
Lincoln Water Company.....	7,881.21			2,525.00	23.80	10,430.01
Lisbon Water Works.....	7,716.10	80.66		7,560.00		15,356.76
Livermore Falls Water District.....	15,131.79			1,405.00	290.00	16,826.79
Lubec Water Works.....	4,931.22	2,879.23				7,810.45
Machias Water Company.....	7,370.42	384.18		1,635.00		9,389.60
Madison Water District.....	12,721.21	248.29		4,624.00		17,593.50
Mars Hill & Blaine Water Company.....	4,636.40			1,000.00		5,636.40
Mechanic Falls Water Company.....	4,802.11	842.31		1,720.00		7,364.42
Mexico Water Company.....	7,906.26			1,200.00		9,106.26
Milbridge Water Company.....	2,087.53					2,087.53
Millinocket Water Company.....	12,644.75	625.04		1,899.90	266.92	15,436.61
Milo Water Company.....	12,059.58		48.25	2,202.50		14,310.33
Newport Water Company.....	5,585.99	1,351.50		958.75		7,896.24
North Berwick Water Company.....	5,060.15	1,164.94		1,240.00		7,465.09
Northeast Harbor Water Company.....	11,217.06					11,217.06
Northern Water Company.....	4,357.45	112.08		3,166.66	417.67	8,053.86
North Haven Water System.....	3,272.41			1,245.00	49.00	4,566.41
Norway Water Company.....	11,191.14	1,165.81		2,618.75		14,975.73
Oakland Water Company.....	8,170.43	772.60		1,840.00		10,783.03
Peaks Island Corporation, The.....	15,403.45			3,180.21	697.56	19,281.22
Penobscot County Water Company.....	63,940.58	4,972.49		16,486.11	676.17	86,075.35
Phillips Water Company.....	2,061.45	350.00		900.00		3,311.45
Pittsfield Water Works.....	8,858.28	191.00		2,500.00		11,549.28
Portland Water District.....	367,521.11	112,692.78	93.26	13,672.50	12,117.48	506,097.13
Presque Isle Water Company.....	10,924.13	2,522.41		3,831.00		17,277.54

SCHEDULE NO. 39—Concluded

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1924

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Rangeley Water Company.....	5,568.87			1,800.00		7,368.87
Richmond Water Works.....	5,869.14			2,050.00		7,919.14
Rumford & Mexico Water District.....	28,185.32	3,478.90		3,110.19		34,774.41
Sanford Water Company.....	34,691.76	6,000.00		2,899.71		43,591.47
Sangerville Water Supply Company.....	2,340.58	300.00		1,200.00		3,840.58
Seal Harbor Water Supply Company, The.....	5,138.58				423.30	5,561.88
Searsport Water Company.....	4,626.87	405.24		2,575.00	111.21	7,718.32
Skowhegan Water Company.....	16,974.17	1,607.09		2,825.60		21,406.86
So. Berwick Water Company.....	4,486.96			1,920.00		6,406.96
So. Paris Village Corp. Water Works.....	5,591.71	1,883.66		2,000.00		9,475.37
Southport, Town of.....	2,483.00			1,556.45		4,039.45
Southwest Harbor Water Company.....	4,259.54	252.00		900.00		5,412.54
Springvale Aqueduct Company.....	9,377.48	824.62		1,699.83		11,901.93
Stockton Springs Water Company.....	2,584.31			1,162.50		3,746.81
Stonington Water Company.....	1,819.10	237.50		1,500.00		3,556.60
Twin Village Water Company†.....	3,205.89			750.00		3,955.89
Strong Water District.....	1,492.64	725.00		690.00		2,907.64
Van Buren Water District.....	10,137.05			2,425.27		12,562.32
Vinalhaven Water Company.....	5,628.88	2,081.17		2,000.00		9,710.05
Waldoboro Water Company.....	2,517.46			613.00		3,130.46
Warren Water Supply.....	2,214.37			550.00		2,764.37
Washburn Water Company.....	1,838.78			2,000.00		3,838.78
Western Maine Power Company.....	7,934.28	1,421.61		2,395.00		11,750.89
Wilton Water Company.....	9,186.76	1,042.19		1,560.00		11,788.95
Winterport Water Company.....	3,031.70			1,000.00		4,031.70
Wiscasset Water Company.....	4,058.15	755.84		1,640.00	52.25	6,506.24
Woodland Light & Water Company.....	3,698.30			1,215.00		4,913.30
Yarmouth Water District.....	8,773.49	394.49		3,065.00		12,232.98
York Shore Water Company.....	21,735.90			4,642.03		26,377.93
Totals.....	\$1,923,532.11	\$291,449.94	\$15,040.57	\$273,831.65	\$23,043.90	\$2,526,918.17

† Operated Jan. 1 to June 30.

## SCHEDULE NO. 40

Statement of Operating Expenses, Water Utilities, Year Ended  
December 31, 1924

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
1	Alfred Water Company	\$1,016.98		\$941.54
2	Anson Water District			
3	Auburn Water District	8,411.51		2,198.54
4	Augusta Water District	4,258.95		58.23
5	Bangor, City of, Water Department	11,454.70		11,155.58
6	Bar Harbor Water Company			
7	Bath Water District	18,438.82		1,913.60
8	Belfast Water District	5,495.52		798.26
9	Berwick Water Department	1,447.48		24.08
10	Bethel Water Company			
11	Biddeford & Saco Water Company	18,363.77	\$300.00	
12	Bingham Water District			
13	Boothbay Harbor Water System	4,249.25		595.83
14	Brownville & Williamsburg Water Company	1,113.98		17.40
15	Brunswick & Topsham Water District	6,278.15		668.17
16	Buckfield Water Power & Elec. Light Co			
17	Bucksport Water Company			
18	Calais Water & Power Company	383.50	8,347.22	423.91
19	Camden & Rockland Water Company	150.07		21.77
20	Caribou Water, Light & Power Company	2,329.57		1,628.71
21	Castine Water Company	222.49		212.50
22	Cornish Water Company	811.94		93.60
23	Damariscotta-Newcastle Water Company	1,341.89		
24	Danforth Water Company	2,202.54		260.27
25	Dexter Water Works	1,667.13		152.67
26	Dixfield Light & Water Company			
27	Dover & Foxcroft Water District	1,991.43		446.90
28	Eastport Water Company	3,871.94		422.72
29	Farmington Village Corporation			
30	Fort Kent Water Company	597.27		97.92
31	Freeport Water Company	1,544.76		78.70
32	Frontier Water Company	1,086.16		
33	Fryeburg Water Company			
34	Gardiner Water District	2,396.56		211.70
35	Greenville Water Company			
36	Grindstone Neck Water Company, The	825.34		28.41
37	Guilford Water Company			5.00
38	Hallowell Water District	587.65	3,493.19	128.40
39	Hartland Water Company			13.75
40	Houlton Water Company	7,090.80		178.69
41	Island Falls Water Company	2,212.08		
42	Jackman Water, Light & Power Company	1,110.44		130.85
43	Kennebec Water District	6,801.61		2,003.44
44	Kennebunk, Kennebunkport & Wells Water District	11,394.53		431.88
45	Kezar Falls Water Company	352.27		125.28
46	Kingfield Water Company			
47	Kittery Water District			
48	Lewiston Water Commissioners, City of	10,213.45		6,769.91
49	Limestone Water & Sewer Company	2,534.65		1,054.05
50	Lincoln Water Company	2,836.80		
51	Lisbon Water Works	4,135.05		248.97
52	Livermore Falls Water District	1,550.19		
53	Lubec Water Works	3,842.50		58.73
54	Machias Water Company	1,482.22		230.02
55	Madison Water District			
56	Mars Hill & Blaine Water Company			
57	Mechanic Falls Water Company	2,589.00		29.57
58	Mexico Water Company	637.41		
59	Milbridge Water Company	287.15		56.45
60	Millinocket Water Company			

**SCHEDULE NO. 40**  
**Water Operating Expenses—Continued**

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
1				\$557.58	\$122.75	\$35.00	\$2,673.85
2				163.68		1,953.84	2,117.52
3		\$115.57	\$720.58	4,425.97	2,576.81	14,787.69	33,236.67
4	\$1,496.69	308.36	2,713.24	6,870.10	2,419.94	17,294.21	35,419.70
5	19,162.14	3,682.73	6,752.16	14,991.37	6,138.70	23,699.28	97,036.66
6	103.20			3,277.28	2,914.15	10,117.19	16,411.82
7	780.80		112.25	5,623.18	5,836.02	10,163.84	37,868.51
8	1,541.25	96.64	562.19	3,655.12	1,740.40	6,006.81	19,896.19
9	27.43			389.68		63.67	1,952.35
10			243.04	256.42		2,185.56	2,685.02
11	5,148.61		3,480.82	2,423.33	9,350.31	31,608.97	70,675.81
12				273.83		1,550.72	1,824.55
13				2,208.58	243.97	4,748.60	12,046.23
14	45.48	93.19		22.93	127.43	1,117.80	2,538.21
15	62.40		539.10	1,932.53	1,384.10	9,640.17	20,504.60
16				51.55	535.44	615.36	1,202.35
17				551.16		176.00	727.16
18		7.55	1,163.09	3,388.03	4,830.71	14,313.09	32,857.16
19	158.69	11.01	1,293.35	5,611.37	5,875.56	30,128.01	43,249.83
20	212.87	18.00	509.46	755.12	926.12	6,844.89	13,224.72
21	77.32		236.00	243.38	6.00	4,505.62	5,503.31
22			25.80	187.41		32.11	1,150.86
23						347.88	1,689.69
24				257.23		124.96	2,845.00
25	58.61			2,697.85	1,828.56	54.20	6,459.02
26				555.97		587.08	1,143.05
27	231.64	62.28	729.35	375.61	2,154.73	3,568.61	9,560.60
28	477.18			154.76	517.00	3,800.89	9,244.49
29				1,913.31	560.00	250.00	2,723.31
30	17.06			481.76	1,029.96	107.22	2,331.19
31	26.27	30.44	47.29	115.80	72.12	956.03	2,871.41
32	85.03			361.55	3,411.13	2,183.05	7,126.92
33				373.67		1,551.45	1,925.12
34	1,572.05	316.58	1,728.74	1,815.09		9,381.52	17,422.24
35			192.31	631.47	1,187.26	4,635.22	6,646.26
36				49.81		1,405.31	2,308.87
37	114.46		61.45	446.55	627.56	2,843.70	4,098.72
38	59.48			1,646.63		1,124.94	7,040.29
39	2.88		136.54	734.63	583.65	880.24	2,351.69
40	270.10	9.63	335.15	1,336.86	1,966.10	6,598.06	17,785.39
41	34.15			103.17	685.99	105.81	3,141.20
42	17.00		66.62	134.00		1,681.50	3,740.41
43	454.67	12.40	2,472.63	3,407.81	127.68	33,743.11	49,023.35
44	1,408.19	85.17	200.64	3,316.73	2,501.67	9,474.59	28,813.46
45	3.60			108.76	67.51	1,514.24	2,171.64
46			118.52	46.50		390.17	555.19
47	88.72			2,382.50		16,850.77	19,321.99
48			9,192.35	10,380.60	4,376.22	4,281.98	45,214.51
49				734.90	616.24	756.38	5,696.26
50	19.32			2,518.25	1,350.03	349.76	7,074.16
51				101.47	1,340.55	815.09	6,641.14
52	114.93			4,867.63		6,314.38	12,847.13
53	52.38	13.86		416.83	138.91	1,226.84	5,750.05
54	114.91		491.68	536.85	1,901.73	753.68	5,511.09
55			53.54	307.64		1,817.77	2,178.95
56				99.8.		1,101.94	1,201.76
57	39.41		22.21	323.19		2,154.21	5,157.59
58				2,091.03		1,215.97	3,944.41
59				561.25		386.35	1,291.20
60	14.40			928.65	4,489.25	2,020.58	7,452.88

## SCHEDULE NO. 40—Continued

Statement of Operating Expenses, Water Utilities, Year Ended  
December 31, 1924

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
61	Milo Water Company.....	4,762.50		139.90
62	Newport Water Company.....	244.39		433.47
63	No. Berwick Water Company.....	2,564.84		14.00
64	Northeast Harbor Water Company.....	479.57		115.68
65	Northern Water Company.....	218.76		
66	North Haven Water System.....	2,080.87		84.55
67	Norway Water Company.....	2,212.87		103.11
68	Oakland Water Company.....	650.00		
69	Peaks Island Corporation, The.....	784.89	4,500.00	98.85
70	Penobscot County Water Company.....	21,587.44		1,000.88
71	Phillips Water Company.....			
72	Pittsfield Water Works.....	1,900.60		
73	Portland Water District.....	1,403.33		13.31
74	Presque Isle Water Company.....	3,375.07		360.13
75	Rangeley Water Company.....			
76	Richmond Water Works.....	2,187.37		850.12
77	Rumford & Mexico Water District.....			
78	Sanford Water Company.....	9,382.23		400.89
79	Sangerville Water Supply Company.....		900.00	
80	The Seal Harbor Water Supply Company.....			22.50
81	Searsport Water Company.....		800.00	
82	Skowhegan Water Company.....	2,350.85		983.37
83	So. Berwick Water Company.....	1,277.17		417.38
84	So. Paris Village Corp. Water Works.....			
85	Southport, Town of.....	912.18		
86	Southwest Harbor Water Company.....	1,156.05		389.96
87	Springvale Aqueduct Company.....	94.57		
88	Stockton Springs Water Company.....			
89	Stonington Water Company.....	3,054.40		121.70
90	Strong Water District.....			
91	Twin Village Water Company †.....	1,744.46		
92	Van Buren Water District.....	447.60		151.64
93	Vinalhaven Water Company.....	2,273.06		631.85
94	Waldoboro Water Company.....	438.74		214.02
95	Warren Water Supply.....	986.24		18.00
96	Washburn Water Company.....	850.10		
97	Western Maine Power Company.....	2,255.56		186.29
98	Wilton Water Company.....			40.50
99	Winterport Water Company.....	441.83		322.74
100	Wiscasset Water Company.....	540.09		87.60
101	Woodland Light & Water Company.....		6,199.50	
102	Yarmouth Water District.....	1,297.82		513.57
103	York Shore Water Company.....			23.28
	Totals.....	\$231,174.02	\$24,539.91	\$41,655.29

† Operated Jan. 1 to June 30.



**SCHEDULE NO. 40**  
**Water Operating Expenses—Continued**

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
61	290.83		164.88	764.13	1,292.54	2,628.73	10,043.51
62	8.82		232.25	1,629.20	395.76	911.28	3,855.17
63	224.86		246.37	629.31		1,330.65	5,010.03
64	43.63	83.58		248.06	16.85	6,145.09	7,132.46
65				206.23	2,396.08	524.51	3,345.58
66				533.46	6.80	5.25	2,710.93
67	34.76		670.53	345.96		5,146.69	8,513.92
68	33.19			604.19	650.00	2,641.81	4,579.19
69	2.92		1,388.37	125.09	418.19	4,176.28	11,494.59
70	3,392.73	302.85	1,696.22	6,319.31	4,277.79	29,734.69	68,311.91
71				2.46	575.00	1,223.14	1,800.60
72	1,308.06		2,222.39	1,569.25		1,847.10	8,856.40
73	6,919.86	527.07	10,106.34	71,099.72	29,828.38	82,909.91	202,807.92
74	388.70	6.40		1,075.89	664.39	4,714.25	10,709.11
75				538.56		1,215.87	1,754.43
76	609.43	66.48	338.05	1,192.60	810.84	773.70	6,828.59
77			488.90	1,995.64		10,271.43	12,755.97
78	113.72		342.74	1,695.26	2,387.41	10,696.35	25,018.60
79			20.00	106.31	515.74	547.32	2,089.37
80	74.45		7.58	365.49	198.05	2,089.60	2,757.67
81				714.00	869.16	741.53	3,124.69
82	170.72	19.30	105.41	1,879.98	32.50	6,791.84	12,333.97
83	154.48	127.64		429.00	523.68	2,951.19	5,880.54
84	203.24	19.36	23.10	1,416.15		1,655.69	3,317.54
85				558.51	126.25	182.69	1,779.63
86				664.03		786.70	2,996.74
87	174.38	29.00		539.47	160.50	4,526.82	5,524.74
88				44.50	98.20	431.00	573.70
89				201.44	7.66	1,366.89	4,752.09
90				425.67		500.49	926.16
91				402.58		1,300.46	3,447.50
92		462.04	52.35	1,085.38		4,433.86	6,632.87
93	2.37			575.53	590.71	1,120.66	5,194.18
94			133.95	88.20	30.00	788.06	1,692.97
95				61.14	218.00	687.48	1,970.86
96				34.52	536.82	66.20	1,487.64
97	15.04	55.64	170.10	126.31	17.75	2,400.83	5,227.52
98				170.18	721.13	6,035.49	6,967.30
99	7.24			4.25	448.23	787.75	2,012.04
100	432.34	45.85	206.93	117.03		486.00	1,915.84
101	1,762.95	193.06		2,807.14		7,908.65	18,871.30
102	87.51	19.86	269.06	1,847.78	606.44	3,958.59	8,600.63
103			2,697.35	1,123.66		15,954.30	19,798.59
	\$50,549.55	\$6,821.54	\$55,907.25	\$211,538.30	\$125,983.11	\$554,340.73	\$1,302,509.70

SCHEDULE NO. 41

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Alfred Water Company	\$9,200.00	\$25,000.00		\$1,218.33	\$1,200.00		\$18.33	
Anson Water District		75,000.00	\$8,000.00	7,022.09	3,836.93	\$48.60	3,233.76	
Auburn Water District		349,700.00		19,504.71	14,889.50	3,725.00	890.21	
Augusta Water District		700,000.00		63,430.65	28,443.48	13,624.41	21,362.74	
Bangor, City of, Water Department		635,000.00		46,064.05	25,400.00	297.22	20,366.87	
Bar Harbor Water Company	139,050.00	125,000.00		16,455.47	6,812.50		10,142.99	\$8,343.00
Bath Water District		560,000.00		31,997.24	22,400.00	†143.76	9,741.01	
Belfast Water District		158,500.00		8,334.64	7,598.51	1,650.00	†913.87	
Berwick Water Department		40,000.00		3,146.11	1,800.00		1,346.11	
Bethel Water Company	42,000.00	30,000.00		4,387.44	1,350.00		3,037.44	1,680.00
Biddeford & Saco Water Company	786,200.00	600,000.00	53,200.00	88,479.36	33,290.24	3,007.98	52,181.14	51,443.22
Bingham Water District		45,000.00		3,500.30	1,821.33	102.00	1,576.97	
Boothbay Harbor Water System		46,660.00	23,500.00	7,908.32	2,934.94	34.33	4,939.05	
Brownville & Williamsburg Water Company	13,650.00			2,881.95			2,881.95	1,092.00
Brunswick & Topsham Water District		377,000.00		15,576.14	14,740.75		3,196.99	
Buckfield Water Power & Electric Light Co.	25,000.00	25,000.00		1,856.86	1,250.00	4,032.34	3,606.86	500.00
Bucksport Water Company	20,000.00			2,521.74			2,521.74	1,200.00
Calais Water & Power Company	200,000.00	50,000.00		13,736.51	3,000.00	200.00	10,536.51	10,000.00
Camden & Rockland Water Company	512,700.00	750,000.00	87,500.00	60,491.67	41,333.29	2,674.80	16,483.58	9,968.00
Caribou Water, Light & Power Company	50,300.00	131,000.00		18,206.23	8,085.00	4,546.73	5,574.50	3,018.00
Castine Water Company	50,000.00	50,000.00		3,154.72	3,030.10	37.17	87.45	
Cornish Water Company	13,475.00		15,000.00	2,021.37	971.50		1,049.87	673.75
Damariscotta-Newcastle Water Company		15,700.00		3,474.24	516.17		2,958.07	
Danforth Water Company	10,000.00	1,000.00		†144.50	100.00		†244.50	
Dexter Water Works		44,000.00		4,517.34	1,575.00		2,942.34	
Dixfield Light & Water Company	46,000.00			3,334.11			3,334.11	2,760.00
Dover & Foxcroft Water District		145,000.00		11,211.91	5,337.50	3,819.00	2,055.41	
Eastport Water Company	100,000.00	180,000.00		14,823.14	9,800.00	1,216.14	3,807.00	
Farmington Village Corporation		105,000.00		9,696.82	4,550.00		5,146.82	
Port Kent Water Company	25,000.00	50,000.00	7,000.00	2,996.89	3,013.75		†16.86	
Freeport Water Company	21,800.00	31,000.00		3,460.71	1,603.35		1,857.36	
Frontier Water Company	30,000.00	30,000.00	5,000.00	2,042.06	1,535.00		507.06	
Fryeburg Water Company	15,000.00			2,217.08	400.00		1,817.08	480.00
Gardiner Water District		324,500.00	20,000.00	20,351.12	10,842.89		9,508.23	
Greenville Water Company	102,500.00			6,001.19			6,001.19	5,125.00
Grindstone Neck Water Company, The	25,000.00	12,000.00		1,461.37	525.00		936.37	
Guilford Water Company	79,950.00	40,000.00		6,060.40	2,000.00		4,060.40	1,797.00

† Credit.

SCHEDULE NO. 41—Continued

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Hallowell Water District.....		35,000 00		4,278.00	1,750.00	269.12	1,558.88	
Hartland Water Company.....	61,600.00	50,000 00	10,862.92	3,623.11	2,739.31	16.50	867.30	
Houlton Water Company.....	50,000.00	130,000.00	6,000.00	13,346.89	6,514.58	3,270.80	3,561.51	1,995.00
Island Falls Water Company.....	40,000.00	30,000.00	500.00	2,253.85	1,732.39		521.46	
Jackman Water, Light & Power Company.....	30,000.00		7,500.00	1,111.27	360.00	652.50	98.77	
Kennebec Water District.....		1,038,000.00	50,000.00	80,096.57	42,837.50	33,331.83	3,927.24	
Kennebunk, Kennebunkport & Wells Wtr. Dist.		900,000.00	30,000.00	55,480.85	42,539.17	300.83	12,640.85	
Kezar Falls Water Company.....	25,000.00			1,432.62			1,432.62	
Kingfield Water Company.....	46,000.00	13,000.00		4,046.44	780.00		3,266.44	2,760.00
Kittery Water District.....		183,464.64		24,358.44	6,944.87		17,413.57	
Lewis and Water Commissioners, City of.....		465,000.00		41,444.14	18,600.00	3,200.00	19,644.14	
Limestone Water & Sewer Company.....	18,000.00	25,000.00	5,800.00	294.07	1,608.00	154.25	1,468.18	
Lincoln Water Company.....	50,000.00	75,000.00		3,378.69	3,987.40		1,608.71	
Lisbon Water Works.....		154,000.00		10,705.80	7,560.00	1,628.01	1,517.79	
Livernore Falls Water District.....		119,000.00		5,541.84	4,760.00	1.00	780.84	
Lubec Water Works.....				2,062.14			2,062.14	
Machias Water Company.....	50,000.00	23,000.00	27,668.65	3,878.51	3,228.35		650.15	
Madison Water District.....		171,000.00		15,562.74	6,840.00	416.66	8,306.08	
Mars Hill & Blaine Water Company.....	56,000.00	43,000.00		4,434.64	2,150.00		2,284.64	1,260.00
Mechanic Falls Water Company.....	28,000.00	50,000.00		2,843.96	2,500.00	10.00	333.96	
Mexico Water Company.....	50,000.00	50,000.00	9,000.00	5,653.06	3,042.08		2,610.98	
Milbridge Water Company.....	11,500.00		1,340.00	796.35	70.00		726.35	690.00
Millinocket Water Company.....	120,000.00		13,300.00	8,300.75	983.80		7,316.95	4,200.00
Milo Water Company.....	96,800.00	50,000.00	22,000.00	6,377.00	4,377.80		1,999.20	
Newport Water Company.....	20,000.00	60,000.00	12,000.00	4,041.07	2,835.35		1,205.69	
No. Berwick Water Company.....	50,000.00	35,000.00	5,500.00	2,900.96	2,080.00		820.96	
Northeast Harbor Water Company.....	23,000.00	18,000.00		6,079.86	900.00		5,179.86	1,840.00
Northern Water Company.....	45,000.00	30,000.00	20,000.00	4,725.70	2,777.50		1,948.20	
North Haven Water System.....		14,200.00	2,000.00	1,855.48	688.00		1,167.48	
Norway Water Company.....	59,900.00	26,000.00		6,850.40	1,044.95	553.22	5,252.25	
Oakland Water Company.....	50,000.00	40,000.00		6,853.60	2,400.00		4,453.60	3,500.00
Peaks Island Corporation, The.....	225,000.00	75,000.00	104,459.00	9,845.20	6,046.02		3,799.18	
Penobscot County Water Company.....	403,000.00	486,000.00	303,922.00	20,585.07	31,393.20	28.95	10,837.08	
Phillips Water Company.....	30,000.00	30,000.00	5,000.00	1,510.85	1,500.00		10.85	
Pittsfield Water Works.....		30,000.00	3,200.00	1,544.30	1,209.00	133.27	2,206.03	
Portland Water District.....		6,525,000.00	50,000.00	315,727.12	256,619.26	67,341.96	18,234.10	
Presque Isle Water Company.....	94,650.00	90,000.00		6,616.73	4,500.00		2,116.73	

† Loss.

## SCHEDULE NO. 41—Concluded

## Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1924

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Rangeley Water Company.....	38,000.00	35,000.00		5,614.44	1,450.00	2,000.00	2,164.44	2,280
Richmond Water Works.....	42,000.00		3,500.00	1,097.30	210.00		887.30	1,680.00
Rumford & Mexico Water District.....		350,000.00	18,500.00	25,577.46	14,646.25		10,931.21	
Sanford Water Company.....	100,000.00		16,500.00	18,683.69	1,230.33	2,070.80	15,382.56	6,000.00
Sangerville Water Supply Company.....	16,300.00	15,000.00		1,772.45	750.00		1,022.45	733.50
Seal Harbor Water Supply Company, The.....	40,000.00			2,999.59			2,999.59	2,400.00
Searsport Water Company.....	100,000.00	60,000.00	350.00	4,593.63	3,123.34		1,470.29	
Skowhegan Water Company.....	91,200.00	61,000.00	5,000.00	9,412.99	4,023.50	454.59	4,934.90	
So. Berwick Water Company.....	46,000.00			526.42			526.42	
So. Paris Village Corp. Water Works.....		60,000.00	1,000.00	6,157.83	2,480.00		3,677.83	
Southport, Town of.....		24,000.00	10,000	2,313.11	1,556.45	16.87	739.79	
Southwest Harbor Water Company.....	40,000.00	36,000.00		2,415.80	1,915.80		500.00	
Springvale Aqueduct Company.....	40,000.00	35,000.00	11,868.91	6,383.11	2,387.15		3,995.96	
Stockton Springs Water Company.....	92,000.00	40,000.00		3,322.40	1,800.00		1,522.40	1,500.00
Stonington Water Company.....	10,000.00	21,000.00		†1,195.49	1,050.00		†2,245.49	
Strong Water District.....		26,000.00		1,981.48	998.00		983.48	
Van Buren Water District.....		102,500.00	1,400.00	6,218.85	4,432.67		1,786.18	
Vinalhaven Water Company.....	39,600.00	45,000.00	9,000.00	4,620.87	2,841.23		1,779.64	
Waldoboro Water Company.....	25,360.00			1,671.35			1,671.35	1,014.40
Warren Water Supply.....	20,000.00			800.63			800.63	500.00
Washburn Water Company.....	27,200.00	35,000.00		2,359.30	1,817.90		541.40	
Western Maine Power Company.....	350,000.00	394,500.00	120,178.50	53,702.73	24,336.88	6,593.94	22,771.91	5,985.64
Wilton Water Company.....	52,950.00	30,000.00		4,909.39	1,384.13		3,525.26	3,177.00
Winterport Water Company.....	25,000.00	17,000.00		2,087.24	1,090.67	35.62	960.95	
Wiscasset Water Company.....	31,305.00	40,000.00		4,605.74	2,000.00		2,605.74	1,250.80
Woodland Light & Water Company.....	102,600.00			†11,095.86		17.15	†11,113.01	
Yarmouth Water District.....		44,000.00		4,434.33	1,898.49	952.60	1,583.24	
York Shore Water Company.....	62,400.00	60,000.00	9,150.00	8,148.81	3,503.50		4,645.31	3,744.00

† Loss.

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Electric Companies

FOR THE

Year Ending December 31, 1925

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SCHEDULE NO. 1

Statement of Assets, Electric Utilities, Year Ended December 31, 1925

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co.....	\$5,643,403 22	\$1,259,615 36	\$6,903,018 58	\$390,539 23	\$1,528 75	\$150,836 80	\$7,445,923 36
Ashland Electric Light & Power Co.....	39,384 80		39,384 80	6,314 46			45,699 26
Bangor Hydro-Electric Co.....	10,625,192 76		10,625,192 76	450,341 88	299,994 25	430,026 94	11,805,555 83
Bangor Power Co.....	3,190,889 13		3,190,889 13	286,300 90	35,852 65	12,198 01	3,525,240 70
Bangor Railway and Electric Company.....	3,592,981 32	542,622 18	4,135,603 50	569,431 59	3,210,009 16	1,034 48	7,916,098 73
Bar Harbor & Union River Power Co.....	3,273,681 53		3,273,681 53	45,232 48	79,521 70	88,197 68	3,486,633 39
Berwick & Salmon Falls Electric Co., The.....	464,109 39		464,109 39	14,349 90	2,635 00	51,403 75	532,498 02
Bethel Light Co.....	24,938 18		24,938 18	7,480 38			32,418 56
Black Stream Electric Co., The.....	36,480 31		36,480 31	1,486 17			37,966 48
Bridgewater Electric Co.....	7,451 69		7,451 69	1,891 66			9,343 35
Brownville Electric Light & Power Co.....	28,337 30	75 00	28,412 30	16,552 30			39,964 60
Calais Street Railway.....	200,546 04		200,546 04	4,918 20			205,464 24
Caribou Water, Light & Power Co.....	114,391 83	174,586 06	288,977 89	60,085 60	719 04	23,609 23	379,391 76
Carrabassett Light & Power Co.....	18,342 75		18,342 75	3,495 15			21,837 90
Central Maine Power Co.....	22,568,350 82	1,647,667 34	24,216,018 16	3,458,331 00	1,635,169 75	1,890,956 40	31,200,475 35
Cherryfield Electric Light Co.....	5,615 97		5,615 97	1,758 28	2,044 06	200 00	9,618 25
Clark Power Co.....	197,536 09		197,536 09	14,263 22			211,799 31
Colby Light & Power Co.....	10,260 58		10,260 58	1,526 61			11,787 19
Consumers Electric Co.....	14,770 07		14,770 07	570 30			15,340 37
Cornish & Kezar Falls Light & Power Co.....	107,028 94		107,028 94	14,609 94	364 88		122,003 76
Crawford Electric Co.....	13,195 16		13,195 16	2,238 71			15,433 87
Cumberland County Power & Light Co.....	15,307,005 35	155,100 82	15,462,106 17	1,052,977 08	1,442,308 45	1,128,637 87	19,086,029 57
Danforth Electric Co. (Leased Lines).....				4,160 79			4,160 79
Dennistown Power Co.....	61,403 33		61,403 33	14,150 19		4,662 53	80,216 05
Easton Electric Co.....	9,777 18		9,777 18	5,441 23			15,218 41
Farmington Falls Electric Co.....	32,738 11		32,738 11	33 14			32,771 25
Fort Fairfield Light & Power Co.....	85,505 09		85,505 09	21,529 27			107,034 36
Fort Kent Electric Co.....	164,092 74		164,092 74	22,595 64	1,196 85	878 21	188,763 48
Franklin Light & Power Co.....	655,979 72		655,979 72	34,902 45		723,800 00	1,414,682 17
Fryeburg Electric Light Co.....	19,885 15		19,885 15	5,858 94			25,744 09
Gould Electric Company.....	493,984 11		493,984 11	163,571 93	170 00		657,726 04
Hampden & Newburg Light & Power Co.....	25,953 93		25,953 93	1,926 24			27,880 13
Houlton Water Co. (Electric Dept.).....	104,850 15		104,850 15	27,983 56	14,628 02		147,461 73
Katahdin Electric Co.....	117,846 37		117,846 37	4,003 82			121,850 19
Kennebunk Electric Light Dept.....	100,035 75		100,035 75	12,228 95		700 00	112,964 70
Kingfield Light Co.....	7,067 56		7,067 56	688 70			7,756 26
Limestone Electric Co.....	26,764 28		26,764 28	4,288 45			31,052 73

\* Merged into Bangor Hydro-Electric Co. March 1, 1925.

**SCHEDULE NO. 1—Continued**  
**Statement of Liabilities, Electric Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Androsoggin Electric Co.....	\$2,000,000 00	\$4,646,500 00	\$81,329 52	\$90,091 26	\$357,649 76	\$270,352 82	\$7,445,923 36
Ashland Electric Light & Power Co.....	20,000 00		16,119 94		7,592 06	1,987 26	45,699 26
Bangor Hydro-Electric Co.....	4,500,000 00	6,049,000 00	312,512 80	99,960 67	518,733 10	325,349 26	11,805,555 83
Bangor Power Co.....	31,750,000 00	1,392,000 00	26,189 76	17,556 49	89,488 22	240,000 23	3,525,240 70
Bangor Railway and Electric Company.....	34,506,453 00	2,858,000 00	57,369 54	51,891 75	232,203 92	210,180 52	7,916,098 73
Bar Harbor & Union River Power Co.....	31,000,000 00	2,000,000 00	479,770 20	31,620 82	73,595 41	198,353 07	2,486,633 39
Berwick & Salmon Falls Electric Co., The.....	173,075 00	225,000 00	86,155 64	4,538 25	31,661 44	12,067 65	532,498 02
Bethel Light Co.....	18,000 00		1,652 46	94 75	9,046 14	3,625 17	32,418 56
Black Stream Electric Co., The.....	10,000 00		19,523 15		3,410 00	5,033 33	37,966 48
Bridgewater Electric Co.....	5,600 00				1,352 92	2,390 43	9,343 35
Brownville Electric Light & Power Co.....	5,000 00		10 00		10,580 32	24,374 28	39,964 60
Calais Street Railway.....	200,000 00		23,022 51		8,872 80	126,431 07	205,464 24
Caribou Water, Light & Power Co.....	50,300 00	155,000 00	9,433 01	1,565 00	93,297 61	69,796 14	379,391 76
Carrabassett Light & Power Co.....	10,000 00		1,700 00		3,383 52	6,754 37	21,837 90
Central Maine Power Co.....	14,470,964 23	12,382,500 00	2,596,234 57	255,514 65	679,008 20	816,253 66	31,200,475 35
Cherryfield Electric Light Co.....	8,200 00		89 57	175 00	560 51	593 13	9,618 25
Clark Power Co.....	10,000 00		168,599 29		28,209 00	4,990 90	211,799 31
Colby Light & Power Co.....	2,600 00		7,455 99			1,731 20	11,787 19
Consumers Electric Co.....	13,025 00					2,315 37	15,340 37
Cornish & Kezar Falls Light & Power Co.....	50,000 00		19,041 14		21,834 87	31,127 75	122,003 76
Crawford Electric Co.....	11,000 00					4,433 87	15,433 87
Cumberland County Power & Light Co.....	6,099,800 00	9,671,000 00	422,116 76	323,869 31	964,733 84	1,604,509 66	19,086,029 57
Danforth Electric Light Co. (Leased Lines)	600 00			142 17		3,418 62	4,160 79
Dennistown Power Co.....	136,629 02		515 56		11,746 27	31,325 21	80,216 05
Easton Electric Co.....	5,000 00				4,008 11	6,210 30	15,218 41
Farmington Falls Electric Co.....	21,200 00		11,225 30		838 32	1492 37	32,771 25
Fort Fairfield Light & Power Co.....	21,000 00	5,000 00	14,258 08		33,066 60	33,709 68	107,034 36
Fort Kent Electric Co.....	90,400 00		62,993 28	2,160 27	30,271 99	2,937 94	188,763 48
Franklin Light & Power Co.....	933,800 00	337,300 00	64,202 19	34,326 35	73,330 80	128,277 21	1,414,682 17
Fryeburg Electric Light Co.....	10,000 00		5,292 87	222 95	1,143 81	9,084 46	25,744 09
Gould Electric Company.....	400,000 00		8,790 28		242,907 68	6,028 08	657,726 04
Hampden & Newburg Light & Power Co.....	19,410 00		8,525 78			1655 61	27,280 17
Houlton Water Co. (Electric Dept.).....			7,954 65		48,912 70	90,594 38	147,461 73
Katahdin Electric Co.....	56,060 00	40,500 00	20,872 76	1,803 10	3,059 59	1445 26	121,850 19
Kennebunk Electric Light Dept.....			970 70		900 00	111,094 00	112,964 70
Kingfield Light Co.....	14,000 00		998 13		2,200 00	558 13	7,756 26
Limestone Electric Co.....	18,942 09		7,600 00		4,510 64		31,052 73

†Debit Balance.      3Merged into Bangor Hydro-Electric Co. March 1, 1925.      †Proprietors' account.

**SCHEDULE NO. 1—Continued**  
**Statement of Assets, Electric Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Lincoln Light & Power Co.	\$239,851 11		\$239,851 11	\$17,879 00	\$182 08	\$236 88	\$258,149 07
Livermore Falls Light & Power Co.	167,890 69		167,890 69	6,622 76	3,608 17		178,121 62
Lubeck, Town of	75,138 22		75,138 22	1,222 71			76,360 93
Madison Village Corporation	127,472 16		127,472 16	23,594 99	322 66		151,389 81
Mallison Power Co.	315,412 39		315,412 39	12,473 40	15,702 25	2,674 23	346,262 27
Mapleton Electric Co.	13,762 49		13,762 49	6,201 01			19,963 50
Mars Hill Electric Co.	25,067 15		25,067 15	15,525 82			40,592 97
Millinocket & East Millinocket Light Co	175,178 08		175,178 08	65,834 58	1,345 75		242,358 41
Milo Electric Light & Power Co.	524,464 61		524,464 61	22,734 50		9,784 81	556,983 92
Monson Light & Power Co.	8,731 82		8,731 82	1,285 21		2,906 82	12,923 85
Monticello Electric Co.	6,670 10		6,670 10	1,510 35	500 00		8,680 45
Mount Vernon Light & Power Co.	5,588 33		5,588 33	51 14			5,639 47
New Sweden Light & Power Company	21,074 51		21,074 51	70 58			21,145 09
Oquossoc Light & Power Co.	92,089 07		92,089 07	4,057 43		1,011 31	97,157 81
Peaks Island Corporation, The	135,061 44	332,805 88	467,867 32	5,975 97	14,943 50	10,270 88	499,057 77
Pennemaquau Power Company	136,450 30		136,450 30	19,234 37	1,132 67		156,817 34
Penobscot Power Company	891,014 96		891,014 96	30,593 47	2,364 15	65,000 00	988,972 58
Perry & Tracy Lessees Island Lighting Co.				3,875 94			3,875 94
Phillips Electric Light & Power Co.	20,210 80		20,210 80	5,072 23			25,283 03
Portsmouth Power Co.	3,562,726 67		3,562,726 67	313,620 31	180,654 38	167,240 95	4,226,242 31
Prestile Electric Co.	6,794 67		6,794 67				6,794 67
Princeton, Town of (Electric Light Dept.)	29,005 96		29,005 96	1,743 97			30,749 93
Rumford Falls Light & Water Co.	293,073 46		293,073 46	71,220 59	1,445 88		365,739 93
Sherman Electric Company	5,979 55		5,979 55	2,485 15			8,464 70
Shore Line Electric Co.	98,477 14		98,477 14	22,920 20			121,397 34
Squirrel Island Village Corporation	811 83		811 83				811 83
St. Croix Gas Light Co.	248,002 79		248,002 79	138,897 55	1,400 00	32,289 72	420,590 06
Stockholm Light and Power Co.	12,438 62		12,438 62	924 97		400 00	13,763 59
Thompson, C. A. & Co.	7,000 00		7,000 00				7,000 00
Turner Light & Power Co.	69,265 43		69,265 43	6,059 93			75,325 36
Van Buren Light & Power District	51,118 93		51,118 93	12,276 15	8,330 79		71,725 87
Vinalhaven Light & Power Co.	64,826 34		64,826 34	19,095 79	71 98	500 00	84,495 11
Waterford Light & Power Co.	13,477 44		13,477 44	693 15			14,170 59
Western Maine Power Co.	712,534 20	146,230 93	858,765 13	110,251 91	43,325 90	39,775 27	1,052,118 21
Westfield Electric Company	11,560 36	3,928 50	15,488 86	4,951 10			20,439 96
Woodland Light & Water Co.	17,769 05	89,196 28	106,965 33	11,807 30			118,772 63
Totals	\$75,570,767 37	\$4,351,828 35	\$79,922,595 72	\$7,690,222 87	\$7,001,472 80	\$4,845,252 80	99,459,544 19



**SCHEDULE NO. 1—Concluded**  
**Statement of Liabilities, Electric Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Lincoln Light & Power Co. . . . .	\$117,500 00		\$49,619 90	\$1,019 18	\$10,551 33	\$79,458 66	\$258,149 07
Livermore Falls Light & Power Co. . . . .	80,000 00	\$50,000 00	10 00	750 00	33,093 51	14,268 11	178,121 62
Lube, Town of. . . . .		32,500 00	10,000 00		12,307 21	21,553 72	76,360 93
Madison Village Corporation. . . . .		24,500 00	2,974 18		20,358 55	103,230 51	151,389 81
Mallison Power Co. . . . .	99,900 00	125,000 00	16,717 18	3,677 40	81,845 47	19,122 24	346,262 27
Mapleton Electric Co. . . . .	5,000 00		5,821 81		3,921 56	5,220 13	19,963 50
Mars Hill Electric Co. . . . .	10,000 00		297 33		5,244 38	25,051 26	40,592 97
Millinocket & East Millinocket Light Co. . . . .	116,000 00		3,747 28	80 40	32,820 82	89,709 91	242,358 41
Milo Electric Light & Power Co. . . . .	261,620 00	200,000 00	54,896 19		27,920 53	12,547 20	556,983 92
Monson Light & Power Co. . . . .	10,000 00				5,579 38	12,655 53	12,923 85
Monticello Electric Co. . . . .	2,950 00				2,401 14	3,329 31	6,680 45
Mount Vernon Light & Power Co. . . . .	4,650 00		700 00			289 47	5,639 47
New Sweden Light & Power Company. . . . .	10,800 00		7,939 16			2,405 93	21,145 09
Oquossoc Light & Power Co. . . . .	45,700 00	20,000 00	6,100 00	300 01	24,374 71	683 09	97,157 81
Peaks Island Corporation, The. . . . .	225,000 00	75,000 00	167,063 36	2,278 06	21,335 24	8,376 11	499,057 77
Pennemanquan Power Co. . . . .	87,000 00	25,000 00	2,796 70	142 31	30,327 36	11,550 97	156,817 34
Penobscot Power Company. . . . .	300,000 00	570,000 00	27,000 00	6,650 00	42,927 71	42,394 87	988,972 58
Perry and Tracy, Lessees, Island Lighting Co. . . . .			349 29			3,526 65	3,875 94
Phillips Electric Light & Power Co. . . . .	4,175 00	6,000 00	434 19		5,641 92	9,031 92	25,283 03
Portsmouth Power Co. . . . .	2,000,000 00	1,400,000 00	624,013 07	7,976 49	50,316 36	143,936 39	4,226,242 31
Prestile Electric Co. . . . .	3,000 00		2,500 00			1,294 67	6,794 67
Princeton, Town of (Electric Light Dept.) . . . . .	17,779 65		11,600 00			1,370 28	30,749 93
Rumford Falls Light & Water Co. . . . .	200,000 00		13,982 28	6,101 85	84,485 51	61,170 29	365,739 93
Sherman Electric Company. . . . .	7,300 00		127 79	180 96		855 95	8,464 70
Shore Line Electric Co. . . . .	78,205 85		41,770 94		1,257 68	162 87	121,397 34
Squirrel Island Village Corporation. . . . .						811 83	811 83
St. Croix Gas Light Co. . . . .	224,800 00		103,681 61		49,025 00	43,083 45	420,590 06
Stockholm Light and Power Co. . . . .	6,200 00		6,700 00		1,227 58	1,363 99	13,763 59
Thompson, C. A. & Co. . . . .	3,000 00						7,000 00
Turner Light & Power Co. . . . .	19,200 00	25,000 00	46,517 34		10,013 10	125,405 08	75,325 36
Van Buren Light & Power District. . . . .		35,000 00	1,684 76	583 33	5,100 00	29,357 78	71,725 87
Vinalhaven Light & Power Co. . . . .	41,950 00		8,308 19		17,641 08	16,595 84	84,495 11
Waterford Light & Power Co. . . . .	7,250 00		3,041 58		1,615 73	2,263 28	14,170 59
Western Maine Power Co. . . . .	390,000 00	390,000 00	156,532 39	2,401 16	26,459 67	86,724 99	1,052,118 21
Westfield Electric Company. . . . .	9,900 00		2,828 11		2,530 64	5,181 21	20,439 96
Woodland Light & Water Co. . . . .	102,600 00				16,172 63		118,772 63
<b>Totals . . . . .</b>	<b>\$41,026,538 85</b>	<b>\$42,739,800 00</b>	<b>\$5,932,285 06</b>	<b>\$948,000 73</b>	<b>4,218,605 99</b>	<b>\$4,594,313 56</b>	<b>\$99,459,544 19</b>

†Debit Balance.

‡Proprietors' account.

**SCHEDULE NO. 2**  
**Statement of the Income Account of Electric Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Androscoggin Electric Co. ....	\$787,084 80	\$376,758 16	\$410,326 64	\$52,983 46	\$9,332 48	\$472,642 58	284,129 19	\$188,513 39
Ashland Electric Light & Power Co. ....	8,337 40	5,436 62	2,900 98		†458 29	2,442 69	939 10	1,503 59
Bangor Hydro-Electric Co. ....	873,406 63	391,643 64	481,762 99	88,156 73	42,379 74	612,299 46	303,696 60	308,602 86
Bangor Power Co. ....	55,245 03	22,424 14	32,820 88		6,193 47	39,014 36	14,308 00	24,706 36
Bangor Railway and Electric Company ..	113,174 76	57,246 70	55,928 06	28,479 09	11,878 27	96,285 42	38,588 11	57,697 31
Bar Harbor & Union River Power Co. ....	26,475 95	21,211 26	5,264 69		4,603 59	9,868 28	21,687 10	†11,818 82
Berwick & Salmon Falls Electric Co., The	65,969 96	31,028 75	34,941 21		1,079 10	36,011 31	17,195 41	18,815 90
Bethel Light Co. ....	17,582 62	12,373 95	5,208 63		211 37	5,420 00	359 32	5,060 68
Black Stream Electric Co., The. ....	8,086 32	4,673 42	3,422 30		†47 47	3,375 43	1,140 00	2,235 43
Bridgewater Electric Co. ....	2,352 35	1,774 2†	578 09		40 32	618 42		618 42
Brownville Electric Light & Power Co. ....	10,773 42	11,643 41	†870 02		789 28	†80 73		†80 73
Calais Street Railway. ....	14,995 60	1,012 52	13,983 08	†20,684 55		†6,701 51	5,000 00	†11,701 51
Caribou Water, Light & Power Co. ....	43,708 34	32,891 34	10,817 00	9,582 41	6,109 10	26,508 51	10,435 2†	16,073 29
Carrabassett Light & Power Co. ....	6,120 17	5,314 35	805 82		300 00	1,105 82	60 00	1,045 82
Central Maine Power Co. ....	2,722,062 44	1,193,132 92	1,528,929 52	45,047 88	204,515 26	1,778,492 66	789,491 98	989,000 68
Cherryfield Electric Light Co. ....	3,186 81	3,047 40	139 41		197 00	336 41		336 41
Clark Power Co. ....	26,775 53	22,170 24	4,605 29		83 70	4,688 99	26 78	4,662 21
Colby Light & Power Co. ....	4,919 26	4,929 74	†10 48		22 00	11 52	57 82	†46 30
Consumers Electric Co. ....	4,163 65	3,791 49	372 16		23 46	395 62		395 62
Cornish & Kezar Falls Light & Power Co	18,480 69	13,039 11	5,441 58		1,469 60	6,911 18	900 00	6,011 18
Crawford Electric Co. ....	2,321 58	813 34	1,508 24		162 48	1,670 72		1,670 72
Cumberland County Power & Light Co. ....	2,440,506 82	1,209,939 13	1,230,567 69	303,034 86	82,127 98	1,615,730 53	853,577 77	762,152 76
Danforth Electric Light Co. (leased lines)	8,578 99	5,126 32	3,452 67		4 10	3,456 77	1,000 00	2,456 77
Dennistown Power Co. ....	13,221 81	12,202 58	1,019 23		898 64	1,917 87		1,917 87
Easton Electric Co. ....	4,591 85	3,525 85	1,066 00		106 45	1,172 45	47 25	1,125 20
Farmington Falls Electric Co. ....	7,096 64	7,070 59	26 05			26 05		26 05
Fort Fairfield Light & Power Co. ....	33,640 30	32,601 34	1,038 96		853 54	1,892 50	1,948 77	†56 27
Fort Kent Electric Co. ....	31,119 37	28,759 59	2,359 78		2,948 94	5,308 72	4,232 66	1,076 06
Franklin Light & Power Co. ....	99,230 58	75,132 33	24,098 25		1,838 82	25,937 07	23,809 26	2,127 81
Fryeburg Electric Light Co. ....	9,500 06	5,473 76	4,026 30		19 36	4,045 66		3,721 08
Gould Electric Company. ....	207,921 19	182,879 41	25,041 78		9,957 61	34,999 39	6,054 22	28,945 17
Hampden & Newburg Light & Power Co. ....	3,342 00	2,342 61	999 39		20	999 59	331 00	668 59
Houlton Water Co. (Electric Dept.) .....	71,560 25	63,987 63	7,572 62		1,800 22	9,372 84	8,202 72	1,170 12
Katahdin Electric Co. ....	10,995 44	10,420 03	575 41		435 84	1,011 25	2,803 88	†1,792 63
Kennebunk Electric Light Dept. ....	27,782 00	17,335 31	10,446 69			10,446 69	150 40	10,296 29
Kingfield Light Co. ....	4,815 96	3,908 23	907 73			907 73		907 73
Limestone Electric Co. ....	11,714 42	11,323 14	391 28			391 28	532 00	†140 72

† Loss

## SCHEDULE NO. 2—Concluded

## Statement of the Income Account of Electric Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Lincoln Light & Power Co.....	\$11,852 44	\$7,465 87	\$4,386 57		\$546 81	\$4,933 38	\$558 01	\$4,375 37
Livermore Falls Light & Power Co.....	44,799 65	30,918 89	13,880 76	61 95	371 40	14,314 11	4,387 52	9,926 59
Lubec, Town of.....	12,293 76	7,593 11	4,640 65		76 56	4,717 21		4,717 21
Madison Village Corporation.....	35,429 38	26,426 07	9,003 31		3,325 27	12,328 58	1,108 53	11,220 05
Mallison Power Co.....	57,944 84	33,562 14	24,382 70		96 20	24,478 90	14,222 53	10,256 37
Mapleton Electric Co.....	4,972 81	5,228 60	†255 79		†17 85	†273 64	258 01	†51 65
Mars Hill Electric Co.....	12,374 52	11,369 89	1,004 63		441 12	1,445 75		1,445 75
Millinocket & East Millinocket Light Co.	63,782 78	45,597 18	18,185 60		6,111 14	24,296 74	2,531 67	21,765 07
Milo Electric Light & Power Co.....	53,695 49	35,423 48	18,272 01		2,447 72	20,719 73	12,745 70	7,974 03
Monson Light & Power Co.....	6,378 19	4,492 71	1,885 48			1,885 48	2,681 38	†795 90
Monticello Electric Co.....	2,418 50	1,889 75	528 75		82 81	611 56		611 56
Mount Vernon Light & Power Co.....	3,273 94	3,248 90	25 04			25 04		25 04
New Sweden Light & Power Company...	3,906 94	3,418 35	488 59		13 92	502 51	924 06	†421 55
Oquossoc Light & Power Co.....	21,374 13	18,411 49	2,962 64		141 22	3,103 86	1,886 62	1,217 24
Peaks Island Corporation, The.....	21,860 81	13,492 65	8,368 16	5,224 94	3,413 81	17,006 91	11,643 52	5,363 39
Penmanquan Power Co.....	26,776 01	20,137 02	6,638 99		3,232 46	9,871 45	2,262 43	7,609 02
Penobscot Power Company.....	125,108 90	36,257 04	88,851 86		595 05	89,446 91	47,052 04	42,394 87
Perry and Tracy, Lessees, Island Lighting Company.....	7,549 95	4,653 84	2,896 11	†6 96	1,510 08	4,399 23	4,558 39	†159 16
Phillips Electric Light & Power Co.....	7,906 19	6,975 00	931 19		568 32	1,499 51	444 00	1,055 51
Portsmouth Power Co.....	732,473 92	536,032 92	196,441 00		17,064 06	213,505 06	83,717 56	129,787 50
Prestile Electric Co.....	1,291 29	514 99	776 30		239 90	1,016 20	157 26	858 94
Princeton, Town of (Electric Light Dept)	5,045 91	3,605 50	1,440 41		309 00	1,749 41	655 00	1,094 41
Rumford Falls Light & Water Co.....	153,649 19	112,898 10	40,751 09		8,010 22	48,761 31	6,524 31	42,237 00
Sherman Electric Company.....	2,128 14	938 50	1,189 64			1,189 64	5 00	1,184 64
Shore Line Electric Co.....	5,703 68	4,813 75	889 93		45 43	935 36		935 36
Squirrel Island Village Corporation.....	2,591 08	1,565 80	1,025 28			1,025 28	1,660 00	†634 72
St. Croix Gas Light Co.....	90,156 61	59,555 27	30,601 34		522 59	31,123 93	6,451 81	24,672 12
Stockholm Light and Power Co.....	3,313 67	3,201 20	112 47			112 47	489 42	†376 95
Thompson, C. A. & Co.....	2,734 98	1,712 00	1,022 98			1,022 98		1,022 98
Turner Light & Power Co.....	14,877 23	9,454 71	5,422 52		860 86	6,283 38	4,126 94	2,156 44
Van Buren Light & Power District.....	23,022 89	18,117 53	4,905 36		494 74	5,400 10	1,750 25	3,649 85
Vinalhaven Light & Power Co.....	35,501 98	31,655 87	4,846 11	42 45	563 80	5,452 36	910 02	4,542 34
Waterford Light & Power Co.....	3,335 65	2,454 51	881 14			881 14	308 56	572 58
Western Maine Power Co.....	118,688 25	70,805 26	47,882 99	5,381 44	7,584 07	60,848 50	39,074 47	21,774 03
Westfield Electric Company.....	2,852 10	2,727 21	124 89		593 25	64 10	782 24	685 87
Woodland Light & Water Co.....	10,802 40	8,174 36	2,628 04	†6,023 15	32 18	†3,362 93		†3,362 93
Totals.....	\$9,533,659 19	\$5,073,173 94	\$4,460,485 25	\$511,873 76	\$448,614 17	\$5,420,973 18	\$2,644,220 52	\$2,776,752 66

†Loss.

PUBLIC UTILITIES COMMISSION REPORT

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SCHEDULE NO. 3

Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities.	Misc. revenues.	Total operating revenues.
Androscoggin Electric Co. . . . .	\$476,133 21	\$187,689 44	\$14,100 60	\$5,737 18	\$10,511 89	\$57,840 08	\$35,072 40	\$787,084 80
Ashland Electric Light & Power Co. . . . .	7,737 40		600 00					8,337 40
Bangor Hydro-Electric Co. . . . .	525,280 18	281,481 43	36,029 92	4,231 23	6,000 19	4,734 21	15,649 47	873,406 63
Bangor Power Co. . . . .	24,404 97					29,396 25	1,443 81	55,245 03
Bangor Railway and Electric Company	90,957 37	17,222 51	2,659 38	458 47	450 50	554 80	871 73	113,174 76
Bar Harbor & Union River Power Co. . . . .	17,464 17	3,391 78	2,502 92	460 49	42 69	2,614 00		26,475 95
Berwick & Salmon Falls Electric Co., The	31,335 30	14,107 95	5,723 80	206 92		13,809 68	786 31	65,969 96
Bethel Light Co. . . . .	16,368 13		1,214 49					17,582 62
Black Stream Electric Co., The . . . . .	8,096 32							8,096 32
Bridgewater Electric Co. . . . .	1,998 '40	85 15	268 80					2,352 35
Brownville Electric Light & Power Co. . . . .	8,084 67	1,500 75	1,188 00					10,773 42
Calais Street Railway. . . . .		11,704 28				3,291 32		14,995 60
Caribou Water, Light & Power Co. . . . .	27,662 77	7,736 20	2,541 75	756 89	106 09	4,904 64		43,708 34
Carrabassett Light & Power Co. . . . .	4,919 01	245 62	877 54	18 00	60 00			6,120 17
Central Maine Power Co. . . . .	1,268,939 56	1,073,722 63	149,221 61	18,899 94	25,604 70	185,674 00		2,722,062 44
Cherryfield Electric Light Co. . . . .	2,622 81		564 00					3,186 81
Clark Power Co. . . . .	6,856 49	18,899 04	1,020 00					26,775 53
Colby Light & Power Co. . . . .	1,027 48	632 49				3,259 29		4,919 26
Consumers Electric Co. . . . .	2,431 21	882 44	800 00					4,163 65
Cornish & Kezar Falls Light & Power Co.	11,261 03	6,228 15	991 51					18,480 69
Crawford Electric Co. . . . .	2,121 58		200 00					2,321 58
Cumberland County Power & Light Co.	1,342,487 63	851,051 27	159,489 06	20,060 70	9,211 38	54,690 11	3,516 67	2,440,506 82
Danforth Electric Light Co (leased lines)	5,314 05	521 44	1,200 00	181 90		1,361 60		8,578 99
Dennistown Power Co. . . . .	10,237 35	1,568 21	1,416 25					13,221 81
Easton Electric Co. . . . .	4,290 45		301 40					4,591 85
Farmington Falls Electric Co. . . . .	2,539 96	277 75	1,051 92	60 20		30 60	106 81	7,096 64
Fort Fairfield Light & Power Co. . . . .	25,037 55	6,547 24	1,500 00	555 51				33,640 30
Fort Kent Electric Co. . . . .	25,926 72	3,647 65	1,545 00					31,119 37
Franklin Light & Power Co. . . . .	51,403 73	36,776 22	7,034 13			4,016 50		99,230 58
Fryeburg Electric Light Co. . . . .	7,254 03	1,228 71	1,017 32					9,500 06
Gould Electric Company. . . . .	40,150 75	30,335 07	1,912 58			135,522 79		207,921 19
Hampden & Newburg Light & Power Co	3,342 00							3,342 00
Houlton Water Co. (Electric Dept.) . . . . .	47,829 49	20,541 42	2,587 59	601 75				71,560 25
Katahdin Electric Co. . . . .	8,192 77	573 50	1,114 04	224 13		891 00		10,995 44
Kennebunk Electric Light Dept . . . . .	18,313 49	4,106 29	4,080 00	136 70	94 15		1,051 37	27,782 00
Kingfield Light Co. . . . .	3,834 71		981 25					4,815 96
Limestone Electric Co. . . . .	8,981 51	2,145 01	435 00	152 90				11,714 42

**SCHEDULE NO. 3—Concluded**  
**Statement of the Operating Revenues of Electric Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Lighting revenues.	Power revenues.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities.	Misc. revenues.	Total operating revenues.
Lincoln Light & Power Co.....	\$9,008 26	\$1,174 60	\$1,383 78	\$285 80				\$11,852 44
Livermore Falls Light & Power Co.....	31,342 87	9,944 32	3,512 46					44,799 65
Lubec, Town of.....	8,872 67	3,361 09						12,233 76
Madison Village Corporation.....	24,769 59	7,075 51	3,208 06	376 22				35,429 38
Mallison Power Co.....	10,839 14	46,580 94	524 76					57,944 84
Mapleton Electric Co.....	3,942 09	783 16	247 56					4,972 81
Mars Hill Electric Co.....	8,529 90	2,491 82	1,252 80					12,374 52
Millinocket & East Millinocket Light Co	48,189 73	7,059 47	6,626 13	1,436 04	\$471 41			63,782 78
Milo Electric Light & Power Co.....	24,725 24	25,958 77	1,906 21	390 75	41 92	\$672 60		53,695 49
Monson Light & Power Co.....	5,881 55		496 64					6,378 19
Monticello Electric Co.....	2,119 40		275 00	24 10				2,418 50
Mount Vernon Light & Power Co.....	3,038 94		235 00					3,273 94
New Sweden Light & Power Company	1,513 15	153 45				2,240 34		3,906 94
Oquossoc Light & Power Co.....	16,203 63	2,635 40	2,535 10					21,374 13
Peaks Island Corporation, The.....	10,078 43		11,782 38					21,860 81
Pennemanquan Power Co.....	21,983 43	1,962 30	2,830 28					26,776 01
Penobscot Power Company.....	325 90	121,851 88				2,931 12		125,108 90
Perry and Tracy, Lessees, Island Light- ing Company.....	6,130 60		458 33			949 27	\$11 75	7,549 95
Phillips Electric Light & Power Co.....	6,729 10	169 94	999 15				8 00	7,906 19
Portsmouth Power Co.....	248,527 79	120,954 08	34,204 84	5,384 55	8,877 45	313,827 85	697 36	732,473 92
Prestite Electric Co.....	1,075 29		216 00					1,291 29
Princeton, Town of (Electric Light Dept)	2,995 91		2,000 00				50 00	5,045 91
Rumford Falls Light & Water Co.....	105,335 08	34,232 12	11,404 03	2,510 56	167 40			153,649 19
Sherman Electric Company.....	1,766 18	86 00	159 96	116 00				2,128 14
Shore Line Electric Co.....	5,286 73	337 00	79 95					5,703 68
Squirrel Island Village Corporation.....	2,591 08							2,591 08
St. Croix Gas Light Co.....	65,892 03	16,791 62	7,472 96					90,156 61
Stockholm Light and Power Co.....	1,780 30	1,185 81	347 56					3,313 67
Thompson, C. A. & Co.....	2,133 99	310 11	290 88					2,734 98
Turner Light & Power Co.....	14,877 23							14,877 23
Vann Buren Light & Power District.....	14,869 10	3,282 24	1,566 55	147 85		2,313 85	843 30	23,022 89
Vinalhaven Light & Power Co.....	13,080 60	21,341 33	2,080 00					36,501 98
Waterford Light & Power Co.....	2,995 79	31 56	308 30					3,335 65
Western Maine Power Co.....	49,531 70	60,087 88	6,300 17	233 80		2,526 70	8 00	118 688 25
Westfield Electric Company.....	2,702 10		150 00					2,852 10
Woodland Light & Water Co.....	8,561 11		1,772 52	468 77				10,802 40
<b>Totals.....</b>	<b>\$4,904,808 81</b>	<b>\$3,099,097 06</b>	<b>\$512,797 12</b>	<b>\$64,117 35</b>	<b>\$61,639 77</b>	<b>\$831,082 00</b>	<b>\$60,116 98</b>	<b>\$9,533,659 19</b>

## SCHEDULE NO. 4

## Statement of the Operating Expenses of Electric Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Androscoggin Electric Co.....	\$49,702 90	\$1,873 35	\$99,619 16	\$3,743 68			\$437 75	\$506 41
Ashland Electric Light & Power Co.....			132 00	465 93				
Bangor Hydro-Electric Co.....	955 07	344 59	33,817 02	10,223 64			3,283 40	3,880 72
Bangor Power Co.....			7,907 78	1,337 29			89 61	74 30
Bangor Railway and Electric Company.....			18,638 27				84 64	94 97
Bar Harbor & Union River Power Co.....			1,616 12	358 73			429 84	47 20
The Berwick & Salmon Falls Electric Co.....			9,962 87	668 10			58 96	305 57
Bethel Light Co.....	4,099 31	32 21	3,325 54					
Black Stream Electric Co., The.....			2,018 70					
Bridgewater Electric Co.....			895 35					
Brownville Electric Light & Power Co.....			7,958 25					
Caribou Water, Light & Power Co.....			19,289 88					
Carrabassett Light & Power Co.....			1,406 40					
Central Maine Power Co.....	88,257 76	15,691 14	107,861 57	17,380 12			24,501 05	39,766 61
Cherryfield Electric Light Co.....			1,861 31					
Clark Power Co.....			4,754 40	654 95				
Colby Light & Power Co.....			4,904 64					
Consumers Electric Co.....			1,210 00					14 58
Cornish & Kezar Falls Light & Power Co.....			2,614 33	3,185 71				
Crawford Electric Co.....	277 07							228 37
Cumberland County Power & Light Co.....	125,086 39	18,858 57	78,364 82	16,077 38			15,486 28	4,296 77
Danforth Electric Light Co. (leased lines).....			3,232 05	11 81				
Dennistown Power Co.....			1,342 98	459 92				
Easton Electric Co.....			2,567 77					
Farmington Falls Electric Co.....			3,113 93					985 86
Fort Fairfield Light & Power Co.....			16,718 97				508 66	
Fort Kent Electric Co.....			9,994 91					528 48
Franklin Light & Power Co.....			17,780 15	7,730 38				5,024 67
Fryeburg Electric Light Co.....			3,188 40				1,625 04	
Gould Electric Company.....			112,094 50					2,045 42
Hampden & Newburg Light & Power Co.....			1,361 70					
Houlton Water Co. (Electric Dept.).....	4,063 85	30 29	36,378 41					
Katahdin Electric Co.....			3,182 46				81 44	387 76
Kennebunk Electric Light Dept.....	8 43	425 00	8,588 09	695 26				
Kingfield Light Co.....	3,682 81							
Limestone Electric Co.....			5,336 24					

SCHEDULE NO. 4—Continued

Operating Expenses

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Androscoggin Electric Co . . . . .	\$11,166 34	\$13,245 58	\$3,113 18	\$443 63	\$33,135 80	\$113 22	\$93,697 16	\$312,798 16
Ashland Electric Light & Power Co. . . . .		206 07					4,247 42	5,051 42
Bangor Hydro-Electric Co. . . . .	28,499 89	26,728 06	6,504 26	790 45	35,406 97	12,590 91	149,654 55	312,679 53
Bangor Power Co. . . . .		87					7,104 29	16,514 14
Bangor Railway and Electric Company . . . . .	3,570 91	3,580 75	1,138 00	77 36	4,421 24	1,614 24	13,726 34	46,946 70
Bar Harbor & Union River Power Co. . . . .	1,780 00	634 05	204 07	71 42	1,460 49	141 36	7,427 98	14,171 26
Berwick & Salmon Falls Electric Co., The . . . . .	651 16	1,533 19	478 46	197 95	1,711 02	8 91	5,711 30	21,390 49
Bethel Light Co. . . . .	93 59	438 25	119 29		638 87		3,206 93	11,953 99
Black Stream Electric Co., The . . . . .	76 00	279 58	140 44		521 78		1,517 87	1,683 06
Bridgewater Electric Co. . . . .		206 13	61 50		319 75		200 33	11,061 44
Brownville Electric Light & Power Co. . . . .		56 50	49 36				2,997 33	30,229 46
Caribou Water, Light & Power Co. . . . .	690 90	319 91	317 35	7 55	2,367 45		7,233 42	4,842 35
Carrabassett Light & Power Co. . . . .	375 00	100 00	25 00	50 00		12 00	2,873 95	981,399 51
Central Maine Power Co. . . . .	38,082 00	103,072 88	25,881 76	8,578 69	149,882 16	3,326 65	359,111 12	2,902 40
Cherryfield Electric Light Co. . . . .		303 80	19 32				717 97	20,655 78
Clark Power Co. . . . .	830 31	6,704 53	162 72				7,548 87	4,925 14
Colby Light & Power Co. . . . .					20 50		1,049 99	3,791 49
Consumers Electric Co. . . . .		1,348 49	168 43				4,991 50	12,917 31
Cornish & Kezar Falls Light & Power Co . . . . .	945 72	666 27	173 75		240 40	99 63	60 00	813 34
Crawford Electric Co. . . . .		62 25		45 52	140 13			958,087 03
Cumberland County Power & Light Co. . . . .	89,633 31	62,186 32	38,145 99	4,370 48	95,987 87	10,197 15	399,395 70	5,112 57
Danforth Elec. Light Co. (Leased Lines). . . . .	61 75	68 40			1,354 71		383 85	11,592 38
Dennistown Power Co. . . . .		142 09	90 10				592 08	3,459 85
Easton Electric Co. . . . .					300 00		2,085 92	6,829 17
Farmington Falls Electric Co. . . . .		460 61	182 85				14,553 76	32,126 54
Fort Fairfield Light & Power Co. . . . .	29 23	293 34	332 44			198 80	10,360 54	26,914 91
Fort Kent Electric Co. . . . .	2,989 15	9 53		128 56	2,308 06	87 02	27,898 78	72,425 28
Franklin Light & Power Co. . . . .	3,330 11	7,077 11	461 68	1,199 92	1,535 00	387 48	757 96	5,254 76
Fryeburg Electric Light Co. . . . .	721 00	358 11	229 29				56,173 82	179,362 64
Gould Electric Company . . . . .	2,347 18	819 15	442 85	44 96	3,699 59	70 13	463 19	2,275 02
Hampden & Newburg Light & Power Co. . . . .	372 80	77 33					11,620 45	63,263 71
Houlton Water Co. (Electric Dept.). . . . .	4,405 57	1,516 29	920 88	103 47	3,983 90	240 60	4,258 98	9,542 98
Katahdin Electric Co. . . . .	417 59	607 52	15 04		582 55	9 64	3,546 47	17,237 42
Kennebunk Electric Light Dept. . . . .		2,613 05	1,351 12				225 42	3,908 23
Kingfield Light Co. . . . .							2,816 64	9,897 23
Limestone Electric Co. . . . .		201 29			1,543 06			

**SCHEDULE NO. 4—Continued**  
**Statement of the Operating Expenses of Electric Utilities, Year Ending December 31, 1925**

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PUBLIC UTILITIES COMMISSION REPORT

NAME OF COMPANY	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
Lincoln Light & Power Co.....	\$148 84	\$3 20	2,991 43	\$7 72				
Livermore Falls Light & Power Co.....			8,385 90					
Lubec, Town of.....			2,020 06	571 31				
Madison Village Corporation.....			8,462 28	898 55			\$168 75	\$579 18
Mallison Power Co.....			20,649 94	104 68			296 43	1,795 97
Mapleton Electric Co.....			2,147 20					
Mars Hill Electric Co.....			5,612 46					
Millinocket & East Millinocket Light Co....	16,827 33	401 74						136 56
Milo Electric Light & Power Co.....			7,025 21	361 62				207 17
Monsen Light & Power Co.....			1,568 20					
Monticello Electric Co.....			1,144 24					
Mount Vernon Light & Power Co.....			1,799 66					773 54
New Sweden Light & Power Company.....			3,273 51					
Oquosoc Light & Power Co.....			2,891 72	644 12			778 92	991 49
Peaks Island Corporation, The.....					\$8,486 76	\$637 82		
Pennemanquan Power Co.....	6 00	12 20	1,788 22	646 83			310 43	392 36
Penobscot Power Company.....			14,993 72	1,646 67			79 26	1,152 49
Perry and Tracy, Lessees Island Lighting Co.	81 38		3,404 96					
Phillips Electric Light & Power Co.....			4,539 00	102 96				30 63
Portsmouth Power Co.....	257,131 63	30,923 60	2,029 33				8,774 88	18,269 67
Prestile Electric Co.....	514 99							
Princeton, Town of (Electric Light Dept.)					3,410 10	19 00		
Rumford Falls Light & Water Co.....			25,628 05				5,800 45	605 21
Sherman Electric Company.....			796 97		2 26			
Shore Line Electric Co.....			1,824 35					78 20
Squirrel Island Village Corporation.....			1,152 00					
St. Croix Gas Light Co.....	3,130 90	134 83	13,890 11	2,864 06			2,300 86	1,519 86
Stockholm Light and Power Co.....			2,240 33					
Thompson, C. A. & Co.....			1,510 00					
Turner Light & Power Co.....	3,320 08		22 49					
Van Buren Light & Power District.....			13,337 43	110 83				
Vinalhaven Light & Power Co.....	19,618 13	806 00	1,560 92	250 02				
Waterford Light & Power Co.....			1,298 70					
Western Maine Power Co.....			30,892 74	462 91			1,431 45	794 49
Westfield Electric Company.....			1,319 04					
Woodland Light & Water Co.....	5,191 41							
<b>Totals.....</b>	<b>\$582,104 28</b>	<b>\$69,546 72</b>	<b>\$823,239 14</b>	<b>\$71,665 18</b>	<b>\$11,899 12</b>	<b>\$656 82</b>	<b>\$66,528 10</b>	<b>\$85,514 51</b>



**SCHEDULE NO. 4—Concluded**  
**Operating Expenses**

NAME OF COMPANY	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
Lincoln Light & Power Co.....	\$624 40	\$174 17	\$167 63	\$31 64	\$887 73	\$142 63	\$1,816 48	\$6,995 87
Livermore Falls Light & Power Co.....	1,858 69	3,386 73	547 03	136 27	5,185 91	43 01	9,518 21	29,061 75
Lubec, Town of.....			130 60		447 04		4,424 10	7,593 11
Madison Village Corporation.....	4,266 95	807 04	407 00	88 66	3,434 32	42 75	6,372 57	25,528 05
Millison Power Co.....			115 81				5,839 78	28,802 61
Mapleton Electric Co.....							2,593 28	4,740 48
Mars Hill Electric Co.....	432 50	136 03	21 00		1,220 41	28 39	3,696 90	11,147 69
Millinocket & East Millinocket Light Co.		3,200 34		330 09		17 90	23,510 58	44,424 54
Milo Electric Light & Power Co.....	1,016 56	695 27	402 74	66 27		282 09	19,907 26	29,964 19
Monson Light & Power Co.....	2,024 64						899 87	4,492 71
Monticello Electric Co.....		147 23	45 00		247 00		306 28	1,889 75
Mount Vernon Light & Power Co.....	324 14		212 56				66 90	3,176 80
New Sweden Light & Power Company.....		70 86					73 98	3,418 35
Oquossoc Light & Power Co.....	215 29	349 56		110 69	290 05		12,139 65	18,411 49
Peaks Island Corporation, The.....	38 65	317 52	191 56	94 52	402 99		2,971 99	13,141 81
Pennemanquand Power Co.....	1,333 76	2,015 41	593 03		2,451 32	557 38	7,360 43	17,467 37
Penobscot Power Company.....							7,448 82	25,320 96
Perry & Tracy, Lessees, Island Lighting Co	14 41	104 22	609 72				439 15	4,653 84
Phillips Electric Light & Power Co.....		63 25	20 54				1,965 58	6,721 96
Portsmouth Power Co.....	29,372 45	23,974 14	9,956 85	5,353 88	18,533 75	7,339 66	85,713 66	497,373 50
Prestile Electric Co.....								514 99
Princeton, Town of (Electric Light Dept.)			13 50		142 90		20 00	3,605 50
Rumford Falls Light & Water Co.....	11,237 10	2,382 68	2,854 54	128 45	13,859 39	1,293 79	44,658 44	108,448 10
Sherman Electric Company.....					104 27		35 00	938 50
Shore Line Electric Co.....	39 00						2,793 80	4,735 35
Squirrel Island Village Corporation.....		291 80						1,443 80
St. Croix Gas Light Co.....	686 51		722 50	277 27			28,487 90	54,014 80
Stockholm Light and Power Co.....		114 36					819 01	3,173 70
Thompson, C. A. & Co.....	90 00							1,600 00
Turner Light & Power Co.....		1,256 69	141 61				4,713 84	9,454 71
Van Buren Light & Power District.....	1,710 00						2,959 27	18,117 53
Vinalhaven Light & Power Co.....	142 03	323 54	164 06		787 25	22 50	6,513 20	30,787 65
Waterford Light & Power Co.....	10 25	333 15					812 41	2,454 51
Western Maine Power Co.....	2,074 69	2,740 06	489 90	104 82	891 66	604 07	23,463 97	63,950 76
Westfield Electric Company.....		30 50	6 90				1,175 27	2,531 71
Woodland Light & Water Co.....		944 20	141 06				1,700 03	7,976 70
<b>Totals.....</b>	<b>\$248,581 53</b>	<b>\$280,479 05</b>	<b>\$100,684 27</b>	<b>\$22,832 52</b>	<b>\$390,453 29</b>	<b>\$39,471 89</b>	<b>\$1,532,989 78</b>	<b>\$4,326,646 20</b>

SCHEDULE NO. 5

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Co.	\$2,000,000 00	\$4,646,500 00		\$472,642 58	\$233,345 68	\$50,783 51	\$188,513 39	\$169,500 00
Ashland Electric Light & Power Co.	20,000 00		14,897 83	2,442 69	939 10		1,503 59	
Bangor Hydro-Electric Co.	4,500,000 00	6,049,000 00	200,000 00	612,299 46	261,076 34	42,620 26	308,602 86	249,868 21
Bangor Power Co.	1,750,000 00	1,392,000 00		39,014 36	11,600 00	2,708 00	24,706 36	
Bangor Railway and Electric Company	4,506,453 00	2,858,000 00		96,285 41	25,321 61	13,266 50	57,697 31	19,999 68
Bar Harbor & Union River Power Co.	1,000,000 00	2,000,000 00		9,868 28	20,340 60	1,346 50	*11,818 82	
Berwick & Salmon Falls Electric Co., The	173,075 00	225,000 00		36,011 31	15,092 50	2,102 91	18,815 90	18,172 88
Bethel Light Co.	18,000 00			5,420 00		359 32	5,060 68	3,240 00
Black Stream Electric Co., The	10,000 00		19,000 00	3,375 43	1,140 00		2,235 43	700 00
Bridgewater Electric Co.	5,600 00			618 42			618 42	700 00
Brownville Electric Light & Power Co.	5,000 00			*80 73			*80 73	
Calais Street Railway	200,000 00			*6,701 51	5,000 00		*11,701 51	
Caribou Water, Light & Power Co.	50,300 00	155,000 00		26,508 51	9,000 00	1,435 22	16,073 29	18,862 50
Carrabasset Light & Power Co.	10,000 00		1,000 06	1,105 82	60 00		1,045 82	1,000 00
Central Maine Power Co.	14,470,964 23	12,382,500 00	2,220,000 00	1,778,492 66	669,912 83	119,579 15	989,000 68	785,417 61
Cherryfield Electric Light Co.	8,200 00			336 41			336 41	480 00
Clark Power Co.	10,000 00		168,500 00	4,688 99		26 78		4,662 21
Colby Light & Power Co.	2,600 00		807 82	11 52	57 82		*46 30	
Consumers Electric Co.	13,025 00			395 62			395 62	561 73
Cornish & Kezar Falls Light & Power Co.	50,000 00		19,000 00	6,911 18		900 00	6,011 18	
Crawford Electric Co.	11,000 00			1,670 72			1,670 72	500 00
Cumberland County Power & Light Co.	6,099,800 00	9,671,000 00		1,615,730 53	452,139 25	401,438 52	762,152 76	498,916 00
Danforth Electric Light Co. (leased lines)	600 00			3,456 77			3,456 77	
Dennistown Power Co.	†36,629 03			1,917 87			1,917 87	
Easton Electric Co.	5,000 00			1,172 45		47 25	1,125 20	
Farmington Falls Electric Co.	21,200 00		9,770 00	26 05			26 05	
Fort Fairfield Light & Power Co.	21,000 00	5,000 00	12,000 00	1,892 50	1,948 77		*56 27	
Fort Kent Electric Co.	90,400 00		52,200 00	5,308 72	4,107 20	125 46	1,076 06	10,908 00
Franklin Light & Power Co.	933,800 00	337,300 00	60,105 56	25,937 07	23,137 12	672 14	2,127 81	
Fryeburg Electric Light Co.	10,000 00		2,700 00	4,045 66	162 00		3,721 08	
Gould Electric Company	400,000 00			34,999 39	779 11	5,275 11	28,945 17	32,000 00
Hamden & Newburg Light & Power Co.	19,410 00		7,000 00	999 59	331 00		668 59	1,007 20
Houlton Water Co. (Electric Dept.)				9,372 84	866 67	7,336 05	1,170 12	
Katahdin Electric Co.	56,060 00	40,500 00	4,400 00	1,011 25	2,803 88		*1,792 63	
Kennebunk Electric Light Dept.				10,446 69	150 40		10,296 29	
Kingfield Light Co.	†4,000 00			907 73			907 73	1,200 00
Limestone Electric Co.	†18,942 09		7,600 00	391 28	532 00		*140 72	

\*Deficit. †Proprietors' account.

SCHEDULE NO. 5—Concluded

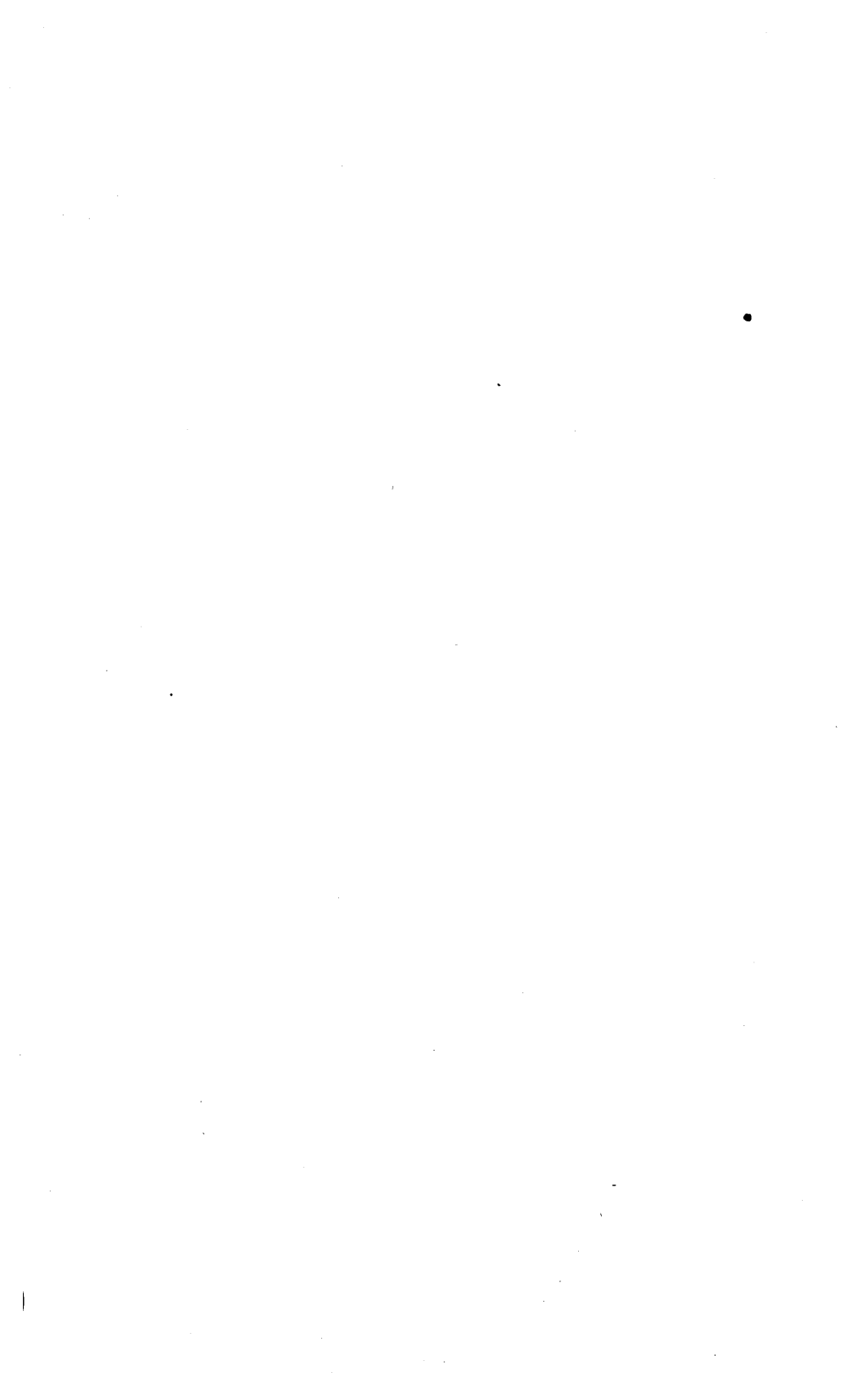
Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Companies for Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Lincoln Light & Power Co.	117,500 00			4,933 38	378 01	180 00	4,375 37	
Livermore Falls Light & Power Co.	80,000 00	50,000 00		14,314 11	3,034 52	1,353 00	9,926 59	9,600 00
Lubec, Town of		32,500 00		4,717 21			4,717 21	
Madison Village Corporation		24,500 00		12,328 58	1,108 53		11,220 05	
Mallison Power Co.	99,900 00	125,000 00	15,000 00	24,478 90	8,827 41	5,395 12	10,256 37	
Mapleton Electric Co.	5,000 00		4,300 00	†273 64	258 01		†531 65	
Mars Hill Electric Co.	10,000 00			1,445 75			1,445 75	1,200 00
Millinocket & East Millinocket Light Co.	116,000 00			24,296 74		2,531 67	21,765 07	
Milo Electric Light & Power Co.	261,620 00	200,000 00	31,620 00	20,719 73	10,454 25	2,291 45	7,974 03	10,817 12
Monson Light & Power Co.	10,000 00			1,885 48		2,681 38	†795 90	
Monticello Electric Co.	2,950 00			611 56			611 56	472 00
Mount Vernon Light & Power Co.	4,650 00			25 04			25 04	
New Sweden Light & Power Company	10,800 00		7,600 00	502 51	912 06	12 00	†421 55	
Oquosoc Light & Power Co.	45,700 00	20,000 00	6,100 00	3,103 86	1,742 16	144 46	1,217 24	2,281 00
Peaks Island Corporation, The	225,000 00	75,000 00	162,570 24	17,006 91	11,643 52		5,363 39	
Penemanquan Power Co.	87,000 00	25,000 00		9,871 45	1,500 00	762 43	7,609 02	9,200 00
Penobscot Power Company	300,000 00	570,000 00	27,000 00	89,446 91	42,505 04	4,547 00	42,394 87	
Perry & Tracy, Lessees, Island Lighting Co				4,399 23		4,558 39	†159 16	
Phillips Electric Light & Power Co.	4,175 00	6,000 00		1,499 51	420 00	24 00	1,055 51	334 00
Portsmouth Power Co.	2,000,000 00	1,400,000 00	50,000 00	213,505 06	93,439 55	39,721 99	129,787 50	110,000 00
Prestile Electric Co.	3,000 00		2,500 00	1,016 20	157 26		858 94	
Princeton, Town of (Electric Light Dept.)	17,779 65		11,600 00	1,749 41	655 00		1,094 41	
Rumford Falls Light & Water Co.	200,000 00			48,761 31	200 71	6,323 60	42,237 00	64,000 00
Sherman Electric Company	7,300 00			1,189 64		5 00	1,184 64	348 00
Shore Line Electric Co.	78,205 85		5,000 00	1,935 28		1,660 00	935 36	772 49
Squirrel Island Village Corporation				1,025 28		849 53	†634 72	
St. Croix Gas Light Co.	224,800 00			31,123 93	5,602 28		24,672 12	
Stockholm Light and Power Co.	6,200 00		6,400 00	112 47	489 42		†376 95	
Thompson, C. A. & Co.	17,000 00			1,022 98			1,022 98	
Turner Light & Power Co.	19,200 00	25,000 00	45,347 34	6,283 38	4,126 94		2,156 44	
Van Buren Light & Power District		35,000 00		5,400 10	1,750 00	25	3,649 85	
Vinalhaven Light & Power Co.	41,950 00		7,900 00	5,452 36	546 83	363 19	4,542 34	2,880 50
Waterford Light & Power Co.	7,250 00		3,000 00	881 14	175 53	133 03	572 58	
Western Maine Power Co.	390,000 00	390,000 00	125,303 59	60,848 50	29,782 70	9,291 77	21,774 03	7,200 00
Westfield Electric Company	9,900 00		1,900 00	782 24	96 37		685 87	
Woodland Light & Water Co.	102,600 00			†3,362 93			†3,362 93	

†Deficit.

‡Interest during construction, Cr..

‡Proprietors' account.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Gas Companies

FOR THE

Year Ended December 31, 1925

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**SCHEDULE NO. 6**  
**Statement of Assets, Gas Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Miscellaneous assets.	Unadjusted debits.	Total assets.
Bangor Gas Light Company.....	\$878,500.53		\$878,500.53	\$71,762.64	\$2,914.19	\$98.33	\$953,275.69
Central Maine Power Company.....	850,141.06	\$23,365,877.10	24,216,018.16	3,458,331.00	1,635,169.79	1,890,956.40	31,200,475.35
Citizens Gas Company.....	23,048.90		23,048.90	10,130.37			33,179.27
Cumberland County Power & Light Company	155,100.82	15,307,005.35	15,462,106.17	1,052,977.08	1,442,308.45	1,128,637.87	19,086,029.57
Lewiston Gas Light Company.....	823,509.83		823,509.83	83,965.74	26,446.46	21,122.55	955,044.58
Municipal Light & Power Company.....	271,007.16		271,007.16	11,948.04			282,955.20
Peaks Island Corporation, The †.....	332,805.88	135,061.44	467,867.32	5,975.97	14,943.60	10,270.88	499,057.77
Portland Gas Light Company.....	2,163,298.14		2,163,298.14	524,584.67	12,086.11	43,417.37	2,743,386.29
Westbrook Gas Company.....	229,571.73		229,571.73	13,081.71			242,653.44
Winter Harbor Light & Power Company..	4,800.00		4,800.00	262.04			5,062.04
Totals.....	\$5,731,784.05	\$38,807,943.89	\$44,539,727.94	\$5,233,019.26	\$3,133,868.60	\$3,094,503.40	\$56,001,119.20

† Water and gas.

**Statement of Liabilities, Gas Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus.	Total liabilities.
Bangor Gas Light Company.....	\$300,000.00	\$300,000.00	\$709,725.87	\$5,668.36	\$2,649.89	*\$364,768.43	\$953,275.69
Central Maine Power Company.....	14,470,964.23	12,382,500.00	2,596,234.57	255,514.69	679,008.20	816,253.66	31,200,475.35
Citizens Gas Company.....	15,100.00		30,785.04			*12,705.77	33,179.27
Cumberland County Power & Light Company	6,099,800.00	9,671,000.00	422,116.76	323,869.31	964,733.84	1,604,509.66	19,086,029.57
Lewiston Gas Light Company.....	500,000.00	225,000.00	10,892.62	2,812.50	85,116.64	131,222.81	955,044.58
Municipal Light & Power Company.....	100,000.00	123,000.00	4,431.49	14,550.00	33,758.00	7,215.71	282,955.20
Peaks Island Corporation, The.....	225,000.00	75,000.00	167,068.36	2,278.00	15,926.60	13,784.75	499,057.77
Portland Gas Light Company.....	1,000,000.00	950,000.00	68,972.18	23,871.05	536,138.35	164,404.71	2,743,386.29
Westbrook Gas Company.....	100,000.00	113,500.00	29,490.29	28,277.76	17,193.01	*45,807.62	242,653.44
Winter Harbor Light & Power Company....	5,000.00		1,400.00		900.00	*2,237.96	5,062.04
Totals.....	\$22,815,864.23	\$23,840,000.00	\$4,041,117.19	\$656,841.73	\$2,335,424.53	\$2,311,871.52	\$56,001,119.20

\* Debit balance.

**SCHEDULE NO. 7**  
**Statement of the Income Account of Gas Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Bangor Gas Light Company.....	\$120,483.82	†\$92,290.22	\$28,193.60	.....	\$17.48	\$28,211.08	\$60,836.62	*\$32,625.54
Central Maine Power Company....	190,188.50	141,140.18	49,048.32	1,524,929.08	204,515.26	1,778,492.66	789,491.98	989,000.68
Citizens Gas Company.....	15,841.49	15,979.77	*138.28	.....	791.95	653.67	1,535.55	*81.88
Cumberland County Power & Lt. Co.	65,919.05	49,590.63	16,328.42	1,517,274.13	82,127.98	1,615,730.53	853,577.77	762,152.76
Lewiston Gas Light Company.....	288,654.48	198,737.07	89,917.41	.....	7,441.83	97,359.24	21,731.15	75,628.09
Municipal Light & Power Company	64,738.54	52,950.91	*1,787.63	.....	1,633.02	13,420.65	8,245.52	5,175.13
Peaks Island Corporation, The.....	7,133.90	9,030.17	*1,896.27	15,489.37	3,413.81	17,006.91	11,643.52	5,363.39
Portland Gas Light Company.....	633,139.26	475,114.31	158,024.95	.....	10,996.89	169,021.84	50,555.89	118,465.95
Westbrook Gas Company.....	28,390.29	23,977.75	4,412.54	.....	1,681.75	6,094.29	8,211.65	*2,117.36
Winter Harbor Light & Power Co..	598.41	1,558.08	*959.67	.....	.....	*959.67	.....	*959.67
Totals.....	\$1,415,087.74	\$1,060,369.09	\$354,718.65	\$3,057,692.58	\$312,619.97	\$3,725,031.20	\$1,805,829.65	\$1,919,201.55

† Includes taxes and uncollectibles.

\* Loss.

**SCHEDULE NO. 8**  
**Statement of Operating Revenues of Gas Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Sales to general consumers.	Sales to other gas corporations.	Street lighting.	Miscellaneous municipal sales.	Miscellaneous revenues.	Total operating revenues.
Bangor Gas Light Company.....	\$119,523.82	.....	.....	.....	\$960.00	\$120,483.82
Central Maine Power Company.....	190,188.50	.....	.....	.....	.....	190,188.50
Citizens Gas Company.....	15,841.49	.....	.....	.....	.....	15,841.49
Cumberland County Power & Light Company	65,919.05	.....	.....	.....	.....	65,919.05
Lewiston Gas Light Company.....	288,654.48	.....	.....	.....	.....	288,654.48
Municipal Light & Power Company.....	64,738.54	.....	.....	.....	.....	64,738.54
Peaks Island Corporation, The.....	7,133.90	.....	.....	.....	.....	7,133.90
Portland Gas Light Company.....	567,077.38	\$34,956.01	\$28,764.95	.....	2,340.92	633,139.26
Westbrook Gas Company.....	28,191.86	.....	.....	.....	198.43	28,390.29
Winter Harbor Light & Power Company.....	598.41	.....	.....	.....	.....	598.41
Totals.....	\$1,347,867.43	\$34,956.01	\$28,764.95	.....	\$3,499.35	\$1,415,087.74

**SCHEDULE NO. 9**  
**Statement of Operating Expenses of Gas Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Production expenses.	Transmission and distribution expenses.	Street lighting expense.	Commercial expenses.	New business expense.	General and miscellaneous expense.	Total operating expenses.
Bangor Gas Light Company.....	\$33,878.78	\$10,485.42		\$10,020.71	\$3,365.58	\$23,015.51	\$80,766.00
Central Maine Power Company.....	111,139.35	19,920.83		4,980.00		5,100.00	141,140.18
Citizens Gas Company.....	10,945.69	105.13		85.92	20.65	4,063.05	15,220.44
Cumberland County Power and Light Co.	27,265.34	5,576.30		5,337.58	1,370.04	10,041.37	49,590.63
Lewiston Gas Light Company.....	110,134.12	15,598.89		18,057.34	2,052.13	35,629.33	181,471.81
Municipal Light & Power Company.....	25,008.97	5,025.85		2,951.39	1,771.56	13,180.38	47,938.15
Peaks Island Corporation, The.....	4,907.31	170.03	\$16.39	310.76		3,625.68	9,030.17
Portland Gas Light Company.....	234,214.91	64,652.70	14,819.16	32,902.89	19,989.43	68,033.04	434,612.13
Westbrook Gas Company.....	9,947.04	3,900.64		1,592.90	1,374.75	5,947.85	22,763.18
Winter Harbor Light & Power Company..	982.32	228.06				347.70	1,558.08
Totals.....	\$568,423.83	\$125,663.85	\$14,835.55	\$76,239.49	\$29,944.14	\$168,983.91	\$984,090.77

**SCHEDULE NO. 10**  
**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Gas Companies for Year Ended December 31, 1925**

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor Gas Light Company.....	\$300,000.00	\$300,000.00	\$703,121.76	\$28,211.08	\$60,836.62		†\$32,625.54	
Central Maine Power Company.....	14,470,964.23	12,382,500.00	2,220,000.00	1,778,492.66	669,912.83	\$119,479.15	989,000.68	\$785,417.61
Citizens Gas Company.....	15,100.00		30,391.95	653.67	864.90	670.65	†881.88	
Cumberland County Power & Light Co.	6,099,800.00	9,671,000.00		1,615,730.53	452,139.25	401,438.52	762,152.76	498,916.00
Lewiston Gas Light Company.....	500,000.00	225,000.00		97,359.24	11,254.04	10,477.11	75,628.09	59,000.00
Municipal Light & Power Company....	100,000.00	123,000.00		13,420.65	7,525.00	720.52	5,175.13	
Peaks Island Corporation, The.....	225,000.00	75,000.00	162,570.24	17,006.91	11,643.52		5,363.39	
Portland Gas Light Company.....	1,000,000.00	950,000.00		169,021.84	36,432.60	14,123.29	118,465.95	80,000.00
Westbrook Gas Company.....	100,000.00	113,500.00		6,094.29	8,206.25	5.40	†2,117.36	
Winter Harbor Light & Power Company	5,000.00			†959.67			†959.67	

† Loss.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Steam Railroad Companies

FOR THE

Year Ended December 31, 1925

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## SCHEDULE NO. 11

The Following Table Gives the Mileage in Maine of All Steam Railroads Operating Therein

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.
<b>Bangor and Aroostook Railroad:</b>				
Searsport to So. LAGRANGE.....	54.13			
So. LAGRANGE to BROWNVILLE.....	17.23			
BROWNVILLE to CARIBOU.....	155.13			
CARIBOU to VAN BUREN.....	32.92			
Cape Jct. to Cape JELLISON.....	2.11			
Old Town to So. LAGRANGE.....	15.62			
So. LAGRANGE to PACKARDS.....	27.96			
Derby to GREENVILLE.....	48.94			
BROWNVILLE to BROWNVILLE JCT.....	4.51			
Schoodic Jct. to Medway.....	8.00			
Patten Jct. to Patten.....	5.87			
Ashland Jct. to Sheridan.....	43.87	649.63	30.29	189.10
Sheridan to Fort Kent.....	51.00			
Squa Pan to Stockholm.....	47.97			
Presque Isle to Mapleton.....	7.13			
Phair to Fort Fairfield.....	13.30			
CARIBOU to LIMESTONE.....	15.67			
VAN BUREN to FORT KENT.....	44.20			
Kent Jct. to St. Francis.....	16.56			
Canadian Jct. to Van Buren Bridge.....	.21			
Northern Maine Jct. to North Transfer.....	.77			
Northern Maine Jct. to South Transfer.....	.83			
Oakfield to Ashland Branch.....	1.61			
Industrial Tracks.....	34.11			
<b>Boston &amp; Maine Railroad:</b>				
State Line to Rigby via Dover.....	39.89			
State Line to Rigby via Portsmouth.....	47.36			
N. H. State Line to Westbrook.....	42.56			
Jewett to N. H. State Line.....	2.95	137.74	28.72	33.35
Connecting tracks.....	.38			
Kennebunk to Kennebunkport.....	4.63			
* Portland Terminal Company's tracks.....	19.56			
† Bridgton & Saco River Railroad:				
Harrison to Bridgton Jct.....		21.23	3.06	24.29
<b>Canadian Pacific Ry. (I. Ry. Me.):</b>				
Boundary to Mattawamkeag.....	144.57			
Boundary to Houlton.....	3.16			
Boundary to Presque Isle.....	29.22	179.74	44.47	224.21
Industrial Tracks.....	2.72			
* Mattawamkeag to Vanceboro.....	56.71			
<b>Canadian Nat'l. Ry. Co. (At. &amp; St. L. &amp; N.B.R.R.)</b>				
N. H. Line to Portland.....	82.62			
So. Paris to Norway.....	1.42	95.24	.99	48.26
Lewiston Jct. to Lewiston (L. & A. R. R.).....	5.42			
Industrial Tracks.....	5.76			
<b>Kennebec Central Railroad:</b>				
Randolph to National Soldiers' Home.....	5.00		.74	5.74
Knox Railroad Company, Warren to Union.....	8.00		2.00	10.00
Line Rock Railroad.....	7.32		5.23	12.55
* Trackage Rights M. C. R. R.....	1.27			
<b>Maine Central Railroad:</b>				
Portland Line to Bangor.....	129.98			
Royal Junction to Waterville.....	72.30			
Gardiner to Copsecook Mills.....	1.15			
Fairfield to Skowhegan.....	15.71			
Oquossoc to Kennebago.....	10.65			

\* Trackage rights.

† Narrow (2 feet) gauge.

**SCHEDULE NO. 11**  
**Mileage of Steam Railroads—Concluded**

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings	Total line operated.
Maine Central Railroad—Continued:				
Oakland to Kineo . . . . .	90.61			
Austin Jct. to Bingham . . . . .	1.40			
Bangs to Dodlin's Quarry . . . . .	.99			
Taunton to Somerset Jct. . . . .	.48			
Pittsfield to Harmony . . . . .	17.76			
Brunswick to Leeds Junction . . . . .	25.91			
Crowley's Junction to Lewiston Lower . . . . .	4.88			
Leeds Junction to Farmington . . . . .	36.57			
Brunswick to Bath . . . . .	8.90			
Woolwich to Rockland . . . . .	47.13			
Rockland to Rockland Wharf . . . . .	1.44	1,070.67	72.75	1,432.83
Brewer Jct. to Mt. Desert Ferry . . . . .	41.13			
Washington Jct. to Calais . . . . .	102.49			
Machias to Eastern Pulpwood Company . . . . .	.45			
Ayers' Jct. to Eastport . . . . .	16.48			
St. Croix Jct. to Princeton . . . . .	12.75			
Woodland Jct. to Woodland . . . . .	1.21			
Rumford Jct. to Rumford . . . . .	52.74			
Upper Yard to Virginia . . . . .	1.14			
Canton to Livermore Falls . . . . .	10.27			
Branch to Record Foundry and Machine Co. . . . .	.87			
Upper Yard Switch to Old Rumford Station . . . . .	1.63			
Rumford to Oquossoc . . . . .	35.97			
Burnham Junction to Belfast . . . . .	33.13			
Newport to Dexter . . . . .	13.94			
Dexter to Foxcroft . . . . .	16.54			
Bangor to Bucksport . . . . .	18.80			
Bangor to Vanceboro . . . . .	114.30			
Bangor to Hampden . . . . .	1.43			
Orono to Stillwater . . . . .	3.01			
Old Town to American Woolen Company . . . . .	.45			
Enfield to Montague . . . . .	3.03			
Milford to Jordan Lumber Company . . . . .	.72			
Montague to Howland . . . . .	.73			
Westbrook Line to State Line . . . . .	43.81			
Industrial Tracks . . . . .	77.79			
* Portland Terminal Company's Tracks . . . . .	21.09			
Monson Railroad:				
Monson to Monson Junction . . . . .	8.16			8.16
Portland Terminal Company . . . . .	32.52	†17.19	91.34	141.05
Sandy River & Rangeley Lakes Railroad:				
Farmington to Marbles . . . . .	47.16			
Phillips to Custer Mfg. Company . . . . .	.25			
Madrid Jct. to Number Six . . . . .	5.33			
Bracket Jct. to Gray Farm . . . . .	5.02			
Reed to McLeary & Bell Mill . . . . .	.10	101.59	12.95	114.54
Perham Jct. to Barnjum . . . . .	2.84			
Eustis Jct. to Green's Farm . . . . .	10.48			
Langtown Branch . . . . .	.05			
Strong to Bigelow . . . . .	30.11			
Kingfield Jct. to Kingfield . . . . .	.25			
Wiscasset, Waterville & Farmington R. R.:				
Wiscasset to Albion . . . . .	43.50		2.25	45.75
York Harbor & Beach Railroad:				
Kittery Jct. to York Beach with spur to U. S. Navy Yds	11.53		1.27	12.80
<b>Totals . . . . .</b>	<b>2,371.87</b>	<b>149.94</b>	<b>723.43</b>	<b>3,245.24</b>

\* Trackage rights.

† Includes 1.38 third main track and 1.38 fourth main track.

## SCHEDULE NO. 12

Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1925  
(For main line only)

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to December of 1925 is as follows:

	Miles.	Increase.		Miles.	Increase.
1836	12.00		1890	1,360.26	37.81
1842	19.88	7.88	1891	1,382.92	22.66
1843	72.39	52.51	1892	1,385.00	2.08
1847	75.39	3.00	1893	1,399.14	14.14
1848	132.16	56.77	1894	1,515.99	116.85
1849	211.49	79.33	1895	1,626.75	110.76
1850	232.59	21.10	1896	1,720.41	93.66
1851	280.61	48.02	1897	1,722.92	2.51
1852	319.74	39.13	1898	1,748.95	26.03
1853	330.74	11.00	1899	1,871.85	122.90
1854	333.74	3.00	1900	1,905.00	33.15
1855	352.84	19.10	1901	1,918.98	13.98
1856	370.75	17.91	1902	1,933.35	14.37
1857	390.82	20.07	1903	2,004.81	71.46
1859	411.29	20.47	1904	2,018.60	13.79
1861	441.99	30.70	1905	2,022.63	4.03
1867	444.49	2.50	1906	2,093.49	70.86
1868	516.45	71.96	1907	2,144.77	51.28
1869	601.65	85.20	1908	2,173.91	29.14
1870	650.20	48.55	1909	2,174.95	1.04
1871	772.63	122.43	1910	2,259.60	84.65
1873	814.63	42.00	1911	2,288.36	28.76
1874	846.43	31.80	1912	2,284.38	*3.98
1875	865.71	19.28	1913	2,301.03	16.65
1876	881.33	15.62	1914	2,300.37	*.66
1879	911.23	29.90	1915	2,301.05	.68
1880	1,023.32	112.09	1916	2,289.61	*11.44
1881	1,036.15	12.83	1916	2,289.04	*.57
1882	1,051.64	15.49	1917	2,299.27	10.23
1883	1,063.27	11.63	1918	2,286.81	*12.46
1884	1,132.27	69.00	1919	2,312.68	25.82
1885	1,132.27		1920	2,313.87	1.19
1886	1,141.43	9.16	1921	2,315.15	1.28
1887	1,164.52	23.09	1922	2,290.01	*25.14
1888	1,164.07	*.45	1923	2,290.67	.66
1889	1,322.45	158.38	1924	2,379.39	88.72
			1925	2,371.87	*7.52

\* Decrease

† June 30, 1916

‡ Dec. 31, 1916

## SCHEDULE NO. 13

### Traffic and Mileage Statistics, December 31, 1925

RAILROADS.	Number of passengers carried.	Number of passengers carried one mile.	AVERAGE RECEIPTS PER PASSENGER PER MILE.		Tons of freight carried.	Tons of freight carried one mile.	AVERAGE RECEIPTS PER TON PER MILE.	
			Year ending Dec. 31, 1925. (Cents.)	Year ending Dec. 31, 1924. (Cents.)			Year ending Dec. 31, 1925. (Cents.)	Year ending Dec. 31, 1924. (Cents.)
<b>STANDARD GAUGE ROADS.</b>								
Bangor & Aroostook Railroad Company.....	407,701	16,053,796	4.326	4.210	2,088,807	269,688,735	2.176	2.188
Boston & Maine Railroad.....	36,890,519	740,126,561	2.703	2.724	23,573,777	2,955,885,209	1.740	1.747
Canadian Pacific Railway.....	135,942	13,364,717	2.749	2.797	1,359,813	206,423,980	0.862	0.850
Canadian National Railway Co., Lessee Atlantic & St. Lawrence Railroad.....	164,499	6,566,834	3.417	3.508	737,414	48,887,438	1.994	1.608
Canadian National Railway Company, Lessee Lewiston & Auburn Railroad.....	37,929	202,760	3.128	3.600	41,059	208,555	3.834	4.060
Knox Railroad Company.....	2,737	21,896	5.030	5.270	26,581	212,648	12.140	12.454
Lime Rock Railroad Company.....					184,920			
Maine Central Railroad Company.....	2,197,977	108,446,099	3.580	3.576	7,403,651	854,533,856	1.669	1.631
York Harbor & Beach Railroad Company.....	337,340	777,384	2.411	2.652	18,883	95,878	15,990	18.562
Totals.....	40,174,644	885,560,047			35,434,905	4,335,936,299		
<b>NARROW GAUGE ROADS.</b>								
Bridgton & Saco River Railroad.....	15,897	225,097	4.391	4.626	24,525	424,838	11.521	12.577
Kennebec Central Railroad Company.....	17,637	88,135	3.000	3.000	4,802	24,010	57.028	56.708
Monson Railroad Company.....	2,721	22,203	5.148	4.902	10,734	87,589	21.516	19.152
Sandy River & Rangeley Lakes Railroad.....	16,401	291,999	4.641	4.483	62,028	1,371,517	9.721	9.277
Wiscasset, Waterville & Farmington Railway.....	7,447	92,292	3.849	3.937	17,167	537,314	10.358	11.378
Totals.....	60,103	719,726			119,256	2,445,268		
Grand totals.....	40,234,747	886,279,773			35,554,161	4,338,381,567		

## SCHEDULE NO. 14

## Statement of Assets Steam Railways, Year Ended December 31, 1925

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Bangor & Aroostook Railroad Company.....	\$32,501,659.82	\$558,653.20	\$1,990,492.24	\$4,782.55	\$88,248.78	\$35,143,836.59
Boston & Maine Railroad.....	220,399,351.24	9,705,654.20	19,368,161.84	907,745.06	975,113.58	251,356,025.92
Bridgton & Saco River Railroad Company....	315,877.45	13,100.00	12,765.29		22.61	341,765.35
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence R. R.....	1,686,100.28					1,686,100.28
Canadian National Railway Company, Lessee of Lewiston & Auburn R. R.....	5,323.75					5,323.75
Canadian Pacific Railway Company.....	8,714,034.63				164,709.00	8,878,743.63
Kennebec Central Railroad Company.....	81,017.82		5,648.76			86,666.58
Knox Railroad Company.....	173,852.99		1,827.09	3,676.91	883.43	180,240.42
Lime Rock Railroad Company.....	566,751.22		20,644.53	17,314.66	403,564.40	1,008,274.81
Maine Central Railroad Company.....	47,436,535.75	4,357,178.06	4,312,614.18	1,080,062.01	835,893.97	58,022,283.97
Monson Railroad Company.....	75,851.41		5,245.80			81,097.21
Portland Terminal Company.....	8,324,331.19	45,488.93	1,622,825.88	80.00	780,584.54	10,773,310.54
Sandy River & Rangeley Lakes Railroad....	1,239,895.48		64,754.52	23,780.66	5,858.53	1,334,289.19
Wiscasset, Waterville & Farmington Railway Co.	311,136.53		1,790.67			312,927.20
York Harbor & Beach Railroad Company....	333,599.90		32,951.37		299.55	366,850.82
Totals.....	\$322,165,319.46	\$14,680,074.39	\$27,439,722.17	\$2,037,441.85	\$3,255,178.39	\$369,577,736.26

SCHEDULE NO. 14—Concluded

Statement of Liabilities Steam Railways, Year Ended December 31, 1925

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Bangor & Aroostook Railroad Co. . . .	\$7,340,000.00	\$21,675,500.00	\$1,244,579.03	\$4,254.96	\$1,983,995.82	\$2,895,506.78	\$35,143,836.59
Boston & Maine Railroad. . . . .	85,606,491.84	124,825,979.00	13,367,016.83	209,988.70	14,789,116.13	12,557,433.42	251,356,025.92
Bridgton & Saco River Railroad Co. .	102,250.00	170,000.00	5,410.65		29,939.72	34,164.98	341,765.35
Canadian National Ry. Co., Lessee of Atlantic & St. Lawrence R. R. . . . .		1,639,815.79				46,284.49	1,686,100.28
Canadian National Ry. Co., Lessee of Lewiston & Auburn R. R. . . . .		4,681.59				642.16	5,323.75
Canadian Pacific Railway Company. .	2,238,550.00	6,472,650.00			164,709.00	2,834.63	8,878,743.63
Kennebec Central Railroad Company . .	40,000.00		16,000.00		4,246.06	26,420.52	86,666.58
Knox Railroad Company. . . . .	60,000.00	90,250.00	60,309.22		4,120.60	* 34,439.40	180,240.42
Lime Rock Railroad Company. . . . .	450,000.00	400,000.00	11,208.78		21,518.58	125,547.45	1,008,274.81
Maine Central Railroad Company. . . .	15,025,973.33	25,587,500.00	3,255,737.59	1,183,884.01	6,032,720.98	6,936,468.06	58,022,283.97
Monson Railroad Company. . . . .	70,000.00		219,397.74		9,658.78	*217,959.31	81,097.21
Portland Terminal Company. . . . .	1,200,000.00	7,750,000.00	517,918.57	100,000.00	887,363.01	318,028.96	10,773,310.54
Sandy River & Rangeley Lakes R. R. .	340,000.00	1,002,200.00	119,513.24		121,537.77	*248,961.82	1,334,289.19
Wiscasset, Waterville & Farmington Railway Company. . . . .	300,000.00		600.00		11,136.53	1,190.67	312,927.20
York Harbor & Beach Railroad Co. . .	300,000.00		11,385.11		*534.44	56,000.15	366,850.82
Totals. . . . .	\$113,073,265.17	\$189,618,576.38	\$18,829,076.76	\$1,498,127.67	\$24,059,528.54	\$22,499,161.74	\$369,577,736.26

\* Debit balance.

## SCHEDULE NO. 15

## Statement of Income Account of Steam Railway Companies, Year Ended December 31, 1925

NAME OF COMPANY.	Railway operating revenues.	Railway operating expenses.	Non operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Bangor & Aroostook Railroad Company..	\$6,862,487.65	\$4,913,866.61	\$398,819.07	\$569,798.44	\$1,777,641.67	\$1,054,013.54	\$723,628.13
Boston & Maine Railroad.....	81,628,763.50	62,987,463.01	1,572,008.17	3,187,884.62	17,025,424.04	12,428,949.43	4,596,474.61
Bridgton & Saco River Railroad Company	70,881.82	71,147.19	3,342.39	2,462.18	614.84	6,800.00	*6,185.16
Canadian National Railway Co., Lessee of Atlantic & St. Lawrence R. R.....	2,502,342.99	2,416,259.41	1,317,550.98	181,973.27	1,221,661.29	1,212,466.87	9,194.42
Canadian National Railway Co., Lessee of Lewiston & Auburn R. R.....	19,384.08	81,290.13	88,862.29	3,308.80	23,647.44	23,480.08	167.36
Canadian Pacific Railway Company....	2,320,033.45	2,376,527.77	452,669.69	120,624.73	275,550.64	275,703.80	*153.16
Kennebec Central Railroad Company....	17,497.54	16,132.78	.....	526.08	838.68	811.00	27.68
Knox Railroad Company.....	30,484.72	25,807.73	109.61	882.13	3,904.47	9,869.09	*5,964.62
Lime Rock Railroad Company.....	111,598.38	88,968.36	2,075.18	4,756.32	19,948.88	16,037.61	3,911.27
Maine Central Railroad Company.....	20,070,587.27	15,667,791.76	559,963.52	1,181,180.16	3,778,578.87	3,051,578.49	727,000.38
Monson Railroad Company.....	23,573.23	17,485.71	.....	353.53	5,733.99	4,205.90	1,528.09
Portland Terminal Company.....	158,829.49	62,698.66	581,500.90	75,574.55	602,057.18	588,895.83	13,161.35
Sandy River & Rangeley Lakes Railroad	161,087.34	166,448.55	404.44	2,336.34	*7,293.11	51,100.21	*58,393.32
Wiscasset, Waterville & Farmington Ry. Co.	68,065.97	65,933.06	328.24	3,325.80	*864.65	.....	*864.65
York Harbor & Beach Railroad Company	45,741.85	44,672.99	1,916.25	2,937.13	47.98	10,590.24	*10,542.26
Totals.....	\$114,091,359.28	\$89,002,493.72	\$4,979,550.73	\$5,340,924.08	\$24,727,492.21	\$18,734,502.09	\$5,992,990.12

\* Deficit.



SCHEDULE NO. 16

Statement of the Operating Revenues of Steam Railroad Companies, Year Ended December 31, 1925

NAME OF COMPANY.	Freight revenue.	Passenger revenue.	Other transportation revenue.	Total transportation revenue.	Incidental operating revenues.	Total operating revenues.
Bangor & Aroostook Railroad Company.....	\$5,867,702.89	\$694,412.53	\$227,305.08	\$6,789,420.50	\$73,067.15	\$6,862,487.65
Boston & Maine Railroad.....	51,422,292.40	20,213,911.26	7,897,497.09	79,533,700.75	2,095,062.75	81,628,763.50
Bridgton & Saco River Railroad Company.....	48,945.25	9,884.24	11,811.72	70,641.21	240.61	70,881.82
Canadian National Railway Company, Lessee of Atlantic & St. Lawrence Railroad.....	1,941,987.02	374,902.92	136,126.65	2,453,016.59	49,326.40	2,502,342.99
Canadian National Railway Company, Lessee of Lewiston & Auburn Railroad.....	7,996.10	7,342.40	3,663.39	19,001.89	382.19	19,384.08
Canadian Pacific Railway Company.....	1,779,984.50	367,449.43	142,829.24	2,290,263.17	29,770.28	2,320,033.45
Kennebec Central Railroad Company.....	13,692.47	2,645.59	1,159.48	17,497.54	.....	17,497.54
Knox Railroad Company.....	25,816.32	1,101.43	3,422.97	30,340.72	144.00	30,484.72
Lime Rock Railroad Company.....	77,696.25	.....	33,367.38	111,063.63	534.75	111,598.38
Maine Central Railroad Company.....	14,282,725.37	3,911,832.33	1,497,538.43	19,692,096.13	378,491.14	20,070,587.27
Monson Railroad Company.....	18,846.43	1,143.08	3,583.72	23,573.23	.....	23,573.23
Portland Terminal Company.....	89,883.45	.....	14,892.80	104,776.25	54,053.24	158,829.49
Sandy River & Rangeley Lakes Railroad....	133,338.09	13,551.75	13,424.42	160,314.26	773.08	161,087.34
Wiscasset, Waterville & Farmington Ry. Co..	55,001.75	3,549.93	9,514.29	68,065.97	.....	68,065.97
York Harbor & Beach Railroad Company....	15,330.78	18,746.08	10,683.70	44,760.56	981.29	45,741.85
Totals.....	\$75,781,239.07	\$25,620,472.97	\$10,006,820.36	\$111,408,532.40	\$2,682,826.88	\$114,091,359.28

PUBLIC UTILITIES COMMISSION REPORT

## SCHEDULE NO. 17

## Statement of the Operating Expenses of Steam Railroad Companies, Year Ended December 31, 1925

NAME OF COMPANY.	Total main- tenance of way and structures.	Total main- tenance of equipment.	Total traffic expenses.	Total transportation expenses.	Total mis- cellaneous expenses.	Total general expenses.	Total operating expenses.	RATIO.	
								Dec. 31, 1925.	Dec. 31, 1924.
Bangor & Aroostook R. R. Co.	\$1,268,914.45	\$1,410,352.62	\$57,353.26	\$1,888,221.78	\$22,421.17	\$269,802.57	*\$3,199.24 \$4,913,866.61	71.60	73.64
Boston & Maine Railroad . . .	10,241,687.18	15,893,991.60	799,144.90	32,857,837.91	290,422.83	2,906,737.37	*2,358.78 62,987,463.01	77.16	81.21
Bridgton & Saco River R.R.Co.	14,042.87	10,791.27	810.77	41,202.06		4,300.22	71,147.19	100.37	100.88
Canadian Nat'l. Ry. Co., Les- see At. & St. Lawrence R.R.	541,846.12	399,951.74	65,144.85	1,295,398.34	18,277.43	96,619.08	*978.15 2,416,259.41	96.56	114.08
Canadian Nat'l. Ry. Co., Les- see Lewiston & Auburn R.R.	12,438.40	13,623.83	826.81	52,011.79		2,389.30	81,290.13	419.36	377.85
Canadian Pacific Railway Co.	666,675.72	525,417.56	62,594.04	1,076,140.26		45,700.19	2,376,527.77	102.44	93.90
Kennebec Central R. R. Co.	4,611.45	1,824.04	42.21	8,745.37		909.71	16,132.78	92.2	95.76
Knox Railroad Company . . .	8,092.04	2,512.82		11,379.77		3,823.10	25,807.73	84.65	91.58
Lime Rock Railroad Company	19,953.03	26,579.94		36,629.39		5,806.00	88,968.36	79.87	84.29
Maine Central Railroad Co.	2,966,147.05	3,908,764.94	168,039.44	8,012,393.28	20,084.86	595,153.16	*2,790.97 15,667,791.76	78.06	81.91
Monson Railroad Company . .	4,488.24	2,536.85		9,725.79		734.83	17,485.71	74.17	97.31
Portland Terminal Company.	10,090.63	6,369.90	1,353.28	37,881.66		7,003.19	62,698.66	39.48	105.36
Sandy River & Rangeley Lakes Railroad . . . . .	54,285.71	29,788.67	1,717.68	73,467.42		7,189.07	166,448.55	103.32	99.83
Wiscasset, Waterville & Far- mington Ry. Co. . . . .	24,652.93	10,049.07		28,356.06		2,875.00	65,933.06	96.86	86.22
York Harbor & Beach R.R.Co.	14,016.63	2,254.89	700.85	26,105.28		1,595.34	44,672.99	97.66	84.86
Totals . . . . .	\$15,851,942.45	\$22,244,809.74	\$1,157,728.09	\$45,455,496.16	\$351,206.29	\$3,950,638.13	*\$9,327.14 \$89,002,493.72		

\* Transportation for Investment Cr., deducted from total operating expenses.

SCHEDULE NO. 18

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railroad Companies for Year Ended December 31, 1925

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor & Aroostook Railroad Co.	\$7,340,000.00	\$21,675,500.00	\$200,000.00	\$1,777,641.67	\$1,037,768.96	\$16,244.58	\$723,628.13	\$475,200.00
Boston & Maine Railroad.....	85,606,491.84	124,825,979.00	.....	17,025,424.04	6,599,236.64	5,829,712.79	4,596,474.61	.....
Bridgton & Saco River R. R. Co..	102,250.00	170,000.00	.....	614.84	6,800.00	.....	*6,185.16	.....
Canadian Nat'l. Ry. Co., Lessee of Atlantic & St. Lawrence R. R.	.....	1,639,815.79	.....	1,221,661.29	5.93	1,212,460.94	9,194.42	.....
Canadian Nat'l. Ry. Co., Lessee of Lewiston & Auburn R. R.....	.....	4,681.59	.....	23,647.44	1.35	23,478.73	167.36	.....
Canadian Pacific Railway Co....	2,238,550.00	6,472,650.00	.....	275,550.64	144,500.00	131,203.80	*153.16	.....
Kennebec Central Railroad Co....	40,000.00	.....	.....	838.68	811.00	.....	27.68	.....
Knox Railroad Company.....	60,000.00	90,250.00	41,000.00	3,904.47	7,616.77	2,252.32	*5,964.62	.....
Lime Rock Railroad Company...	450,000.00	400,000.00	5,500.00	19,948.88	16,000.00	37.61	3,911.27	.....
Maine Central Railroad Company	15,025,973.33	25,587,500.00	880,000.00	3,778,578.87	1,260,441.57	1,341,136.92	1,177,000.38	450,000.00
Monson Railroad Company.....	70,000.00	.....	.....	5,733.99	4,200.00	5.90	1,528.09	.....
Portland Terminal Company.....	1,200,000.00	7,750,000.00	100,000.00	602,057.18	357,935.93	170,959.90	73,161.35	60,000.00
Sandy River & Rangeley Lakes R.R.	340,000.00	1,002,200.00	.....	*7,293.11	41,880.00	9,220.21	*58,393.32	.....
Wiscasset, Waterville & Farmington Railway Company.....	300,000.00	.....	.....	*864.65	.....	.....	*864.65	.....
York Harbor & Beach R. R. Co..	300,000.00	.....	.....	47.98	.....	10,590.24	*10,542.26	.....

\* Loss.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Steam Railroads  
(LESSOR COMPANIES)

FOR THE

Year Ended December 31, 1925

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SCHEDULE NO. 19

Statement of Assets Steam Railways, Year Ended December 31, 1925—Lessor

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Atlantic & St. Lawrence Railroad.....	\$8,922,000.00		\$190,885.47			\$9,112,885.47
Belfast & Moosehead Lake Railroad Company.....	829,954.09		10,164.88			840,118.97
Dexter & Newport Railroad Company.....	314,515.36		3,110.13			317,625.49
Dexter & Piscataquis Railroad Company.....	325,192.26		6,627.71			331,819.97
Eastern Maine Railway Company.....	240,631.04		.41			240,631.45
European & No. American Railway.....	4,406,436.38		496.88			4,406,933.26
Lewiston & Auburn Railroad Company.....	300,000.00					300,000.00
Portland & Ogdensburg Railway.....	6,985,750.11		15,892.50			7,001,642.61
Portland & Rumford Falls Railroad.....	914,484.09	\$84,000.00	155,042.88	\$2,842,000.00		3,995,526.97
Portland & Rumford Falls Railway.....	2,988,502.36		38,920.00	300,000.00		3,327,422.36
Rumford Falls & Rangeley Lakes Railroad Co.....	986,788.92		8,760.00		\$16,122.61	1,011,671.53
Totals.....	\$27,214,254.61	\$84,000.00	\$429,900.86	\$3,142,000.00	\$16,122.61	\$30,886,278.08

Statement of Liabilities Steam Railroads, Year Ended December 31, 1925—Lessor

NAME OF COMPANY.	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00		\$3,587,560.73		\$41,324.74		\$9,112,885.47
Belfast & Moosehead Lake Railroad Company.....	648,100.00		5,000.00			187,018.97	840,118.97
Dexter & Newport Railroad Company.....	122,000.00		3,050.00			192,575.49	317,625.49
Dexter & Piscataquis Railroad Company.....	122,000.00	175,000.00	6,550.00			28,269.97	331,819.97
Eastern Maine Railway Company.....	200,000.00					40,631.45	240,631.45
European & North American Railway.....	2,489,500.00	1,000,000.00				917,433.26	4,406,933.26
Lewiston & Auburn Railroad Company.....	300,000.00						300,000.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	15,892.50			474,212.11	7,001,642.61
Portland & Rumford Falls Railroad.....	1,000,000.00	1,775,500.00	55,892.77			1,164,134.20	3,995,526.97
Portland & Rumford Falls Railway.....	2,000,000.00	1,463,000.00	56,206.00			*191,783.64	3,327,422.36
Rumford Falls & Rangeley Lakes Railroad Co.....	300,000.00	676,000.00	8,760.00		16,122.61	10,788.92	1,011,671.53
Totals.....	\$17,058,138.00	\$7,208,500.00	\$3,738,912.00		\$57,447.35	\$2,823,280.73	\$30,886,278.08

\* Debit balance.

**SCHEDULE NO. 20**

**Statement of Income Account of Steam Railway Companies, Year Ended December 31, 1925—Lessor**

NAME OF COMPANY.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Atlantic & St. Lawrence Railroad.....	\$536,879.00	\$41,324.75	\$495,553.25	\$495,553.25	.....
Belfast & Moosehead Lake Railroad Company.....	41,528.05	.....	41,528.05	1,634.49	\$39,893.56
Dexter & Newport Railroad Company.....	6,350.00	.....	6,350.00	6,382.53	*32.53
Dexter & Piscataquis Railroad Company.....	13,350.00	.....	13,350.00	13,425.65	*75.65
Eastern Maine Railway Company.....	9,500.00	.....	9,500.00	9,500.00	.....
European & North American Railway.....	165,519.75	.....	165,519.75	165,410.43	109.32
Lewiston & Auburn Railroad Company.....	18,000.00	.....	18,000.00	18,000.00	.....
Portland & Ogdensburg Railway.....	183,705.76	.....	183,705.76	183,705.76	.....
Portland & Rumford Falls Railroad.....	370,200.11	.....	370,200.11	453,272.70	*83,072.59
Portland & Rumford Falls Railway.....	218,926.66	.....	218,926.66	218,926.66	.....
Rumford Falls & Rangeley Lakes Railroad Company.....	44,920.59	.....	44,920.59	44,920.59	.....
Totals.....	\$1,608,878.92	\$41,324.75	\$1,567,554.17	\$1,610,732.06	*\$43,177.89

\* Deficit.

## SCHEDULE NO. 21

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Steam Railway Companies for Year  
 Ended December 31, 1925—Lessor

NAME OF COMPANY.	Capital stock.	Long-term debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Atlantic & St. Lawrence Railroad.....	\$5,484,000.00		\$495,553.25	\$206,280.00		\$289,273.25	\$289,273.25
Belfast & Moosehead Lake Railroad Co. . . . .	643,100.00		41,523.05		\$1,634.49	39,893.56	35,842.80
Dexter & Newport Railroad Company.....	122,000.00		6,350.00		282.53	6,067.47	6,100.00
Dexter & Piscataquis Railroad Company..	122,000.00	\$175,000.00	13,350.00	7,000.00	325.65	6,024.35	6,100.00
Eastern Maine Railway Company.....	200,000.00		9,500.00		500.00	9,000.00	9,000.00
European & North American Railway.....	2,489,500.00	1,000,000.00	165,519.75	40,000.00	1,135.43	124,384.32	124,275.00
Lewiston & Auburn Railroad Company.....	300,000.00		18,000.00			18,000.00	18,000.00
Portland & Ogdensburg Railway.....	4,392,538.00	2,119,000.00	183,705.76	95,355.00	500.00	87,850.76	87,850.76
Portland & Rumford Falls Railroad.....	1,000,000.00	1,775,500.00	370,200.11		313,272.70	56,927.41	140,000.00
Portland & Rumford Falls Railway.....	2,000,000.00	1,463,000.00	218,926.66	58,626.66	300.00	160,000.00	160,000.00
Rumford Falls & Rangeley Lakes Railroad Co.	300,000.00	676,000.00	44,920.59	37,160.00	1,760.59	6,000.00	6,000.00



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Street Railway Companies

FOR THE

Year Ended December 31, 1925

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## SCHEDULE NO. 22

## Statement of Assets Electric Railways, Year Ended December 31, 1925

NAME OF COMPANY.	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co. . . . .	\$6,903,018 58		\$391,069 14		\$151,835 64	\$7,445,923 36
Androscoggin and Kennebec R.R. . . . .	4,836,354 07	\$201 00	235,445 77		18,879 58	5,090,880 42
Aroostook Valley Railroad Co. . . . .	1,363,847 40	2,427 66	71,595 86		21,687 72	1,459,558 64
Bangor Hydro-Electric Company† . . . . .	10,625,192 76	255,611 40	489,921 88		126,829 79	11,497,555 83
Bangor Railway & Electric Company <sup>3</sup> . . . . .	4,135,603 50	3,192,151 51	580,837 41		4,230 63	7,912,823 05
Benton & Fairfield Railway Company . . . . .	54,034 97		828 55	223 63	121 91	55,209 06
Biddeford & Saco Railroad Company . . . . .	401,693 54	19,567 12	531 64			421,792 30
Calais Street Railway . . . . .	200,546 04		4,918 20			205,464 24
Central Maine Power Co . . . . .	24,216,308 54	1,487,722 50	3,459,381 00		2,037,063 31	31,200,475 35
Portland Railroad Co., Lessor . . . . .	5,387,691 92		300,635 98		96,013 26	5,784,341 16
Fairfield & Shawmut Railway . . . . .	63,740 16		779 55			64,519 71
Somerset Traction Company . . . . .	184,981 51		1,700 44			186,681 95
Turner Railroad . . . . .	26,000 00					26,000 00
Waterville, Fairfield & Oakland Railway . . . . .	486,431 77		9,883 94		29,170 83	525,486 54
York Utilities Company . . . . .	1,887,611 96		25,882 62		2,953 13	1,916,447 71
Totals . . . . .	\$60,773,056 72	\$4,957,681 19	\$5,573,411 98	\$223 63	\$2,488,785 80	\$73,793,159 32

†Operated March 1-Dec. 31, 1925.

<sup>3</sup>Operated Jan. 1-Febr., 28, 1925.

## SCHEDULE NO. 22—Concluded

## Statement of Liabilities Electric Railways, Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Profit and loss.	Total liabilities.
Androscoggin Electric Co.....	\$2,000,000 00	\$4,646,500 00	\$155,660 85	.....	\$373,409 69	\$270,352 82	\$7,445,923 36
Androscoggin and Kennebec R.R.....	3,176,700 00	1,334,500 00	53,898 70	\$395 00	381,081 32	144,305 40	5,090,880 42
Aroostook Valley Railroad Co.....	296,900 00	912,332 00	26,901 47	.....	111,845 77	111,579 40	1,459,558 64
Bangor Hydro-Electric Company <sup>3</sup> .....	4,500,000 00	5,741,000 00	366,946 41	23,223 89	539,358 49	327,027 04	11,497,555 83
Bangor Railway & Electric Company†.....	4,503,177 32	2,858,000 00	66,405 62	20,109 76	254,421 23	210,709 12	7,912,823 05
Benton & Fairfield Railway Company.....	20,000 00	.....	85,166 79	.....	.....	†49,957 73	55,209 06
Biddeford & Saco Railroad Company.....	100,000 00	125,000 00	.....	.....	197,028 50	†236 20	421,792 30
Calais Street Railway.....	100,000 00	100,000 00	23,022 51	.....	8,872 80	†26,431 07	205,464 24
Central Maine Power Co.....	14,470,964 23	12,382,500 00	2,700,963 65	.....	829,793 81	816,253 66	31,200,475 35
Portland Railroad Co., Lessor.....	1,999,000 00	3,645,000 00	51,429 16	.....	.....	88,912 00	5,784,341 16
Fairfield & Shawmut Railway.....	30,000 00	28,000 00	450 00	.....	.....	6,069 71	64,519 71
Somerset Traction Company.....	30,000 00	75,000 00	20,717 02	.....	52,053 28	8,911 65	186,681 95
Turner Railroad.....	.....	15,000 00	.....	.....	.....	11,000 00	26,000 00
Waterville, Fairfield & Oakland Railway.....	500,000 00	.....	21,845 02	.....	5,248 26	†1,606 74	525,486 54
York Utilities Company.....	660,875 00	814,100 00	49,359 33	.....	415,920 73	†23,807 35	1,916,447 71
Totals.....	\$32,387,616 55	\$32,676,932 00	\$3,622,766 53	\$43,728 65	\$3,169,033 88	\$1,893,081 71	\$73,793,159 32

†Debit Balance.

<sup>3</sup>Operated March 1-Dec. 31, 1925.

†Operated Jan. 1-Feb. 28 1925.

## SCHEDULE NO. 23

## Statement of Income Account of Electric Railway Companies, Year Ended December 31, 1925

NAME OF COMPANY	Railway operating revenues.	Railway operating expenses.	Net revenue other operations.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
Androscoggin Electric Co. ....	\$257,825 30	\$192,841 84	\$410,326 64	\$9,332 48	\$12,000 00	\$472,642 58	\$284,129 19	\$188,513 39
Androscoggin and Kennebec R.R. ....	994,534 97	774,130 76	.....	3,616 93	43,663 30	180,357 84	72,295 00	108,062 84
Aroostook Valley Railroad Co. ....	184,431 33	99,787 06	.....	2,550 00	5,571 15	81,623 12	59,680 20	21,942 92
Bangor Hydro-Electric Company <sup>3</sup> ....	376,827 66	288,670 93	583,311 02	18,895 82	117,064 11	573,299 46	264,696 60	308,602 86
Bangor Railway & Electric Company. †	101,308 34	77,731 73	65,759 66	9,309 15	15,200 00	83,445 42	25,748 11	57,697 31
Benton & Fairfield Railway Company..	3,658 45	5,476 18	.....	.....	.....	†1,817 73	1,650 00	†3,467 73
Biddeford & Saco Railroad Company...	100,402 02	84,407 57	.....	2,073 88	4,679 60	13,388 73	6,338 84	7,049 89
Calais Street Railway. ....	36,915 75	42,604 74	.....	.....	1,012 52	†6,701 51	5,000 00	†11,701 51
Central Maine Power Co. ....	113,343 12	113,089 63	1,789,711 25	204,515 26	4,253 93	1,990,226 07	1,001,225 39	989,000 68
Portland Railroad Co., Lessor. ....	0	0	.....	263,548 00	.....	263,548 00	163,098 00	100,450 00
Fairfield & Shawmut Railway. ....	11,723 25	8,254 85	.....	.....	.....	3,468 40	1,433 34	2,035 06
Somerset Traction Company. ....	25,707 56	23,698 50	1,053 68	.....	432 12	2,630 62	667 95	1,962 67
Turner Railroad. ....	24,271 71	25,181 70	.....	.....	.....	†909 99	.....	†909 99
Waterville, Fairfield & Oakland Ry. ....	119,215 43	110,106 34	.....	.....	5,504 00	3,605 09	.....	3,605 09
York Utilities Company. ....	182,277 96	176,185 78	.....	243 69	7,284 63	†948 76	40,747 47	†41,696 23
Totals. ....	\$2,532,442 85	\$2,022,167 61	\$2,850,162 25	\$514,085 21	\$216,665 36	\$3,657,857 34	\$1,926,710 09	\$1,731,147 25

<sup>3</sup> Operated March 1—Dec. 31, 1925

† Loss

‡ Operated Jan. 1—Feb. 28, 1925

SCHEDULE NO. 24

Statement of the Operating Revenues of Street Railway Companies, Year Ended December 31, 1925

NAME OF COMPANY	Passenger revenue.	Mail revenue.	Express and freight revenue.	Miscellaneous transportation revenue.	Revenue from other railway operations.	Total operating revenues.
Androscoggin Electric Co. ....	\$217,095 45		\$37,480 26		\$3,249 59	\$257,825 30
Androscoggin and Kennebec R.R. ....	838,714 49	\$1,708 97	120,958 91		33,152 60	994,534 97
Aroostook Valley Railroad Co. ....	24,005 96	338 25	157,081 11		3,006 01	184 431 33
Bangor Hydro-Electric Company <sup>2</sup> . . . . .	344,456 53	1,682 69	23,815 00	\$1,351 91	5,521 53	376,827 66
Bangor Railway & Electric Company† . . . . .	92,742 04	336 52	7,119 78	231 43	878 57	101,308 34
Benton & Fairfield Railway Company. . . . .	1,142 10		2,516 35			3,658 45
Biddeford & Saco Railroad Company. . . . .	97,268 61				3,133 41	100,402 02
Calais Street Railway. . . . .	21,903 12			17 03	14,995 60	36,915 75
Central Maine Power Co. ....	86,531 74	3,634 44	22,392 39		784 55	113,343 12
Portland Railroad Co., Lessor † . . . . .	1,420,332 26		3,689 12	3,596 27	24,284 45	1,451,902 10
Fairfield & Shawmut Railway. . . . .	11,723 25					11,723 25
Somerset Traction Company. . . . .	21,782 25	480 46	3,248 89		195 96	25,707 56
Turner Railroad. . . . .	10,556 55	519 12	11,242 67		1,953 37	24,271 71
Waterville, Fairfield & Oakland Railway. . . . .	117,390 29	174 96			1,650 18	119,215 43
York Utilities Company. . . . .	115,769 43	1,797 67	54,488 43	1,939 93	8,282 50	182,277 96
Totals. . . . .	\$3,421,414 07	\$10,673 05	\$444,032 91	\$7,136 57	\$101,088 32	\$3,984,344 95

<sup>1</sup>Operations of Cumberland County Power & Light Co.

<sup>2</sup>Operated Mar. 1-Dec. 31, 1925.

<sup>†</sup>Operated Jan. 1-Feby. 28 1925.

## SCHEDULE NO. 25

## Statement of the Operating Expenses of Street Railway Companies, Year Ended December 31, 1925

NAME OF COMPANY	Way and structures.	Equipment.	Conducting transportation.	Power.	Traffic.	General and miscellaneous.	Total operating expenses.
Androscoggin Electric Co. . . . .	\$45,713 97	\$14,397 69	\$58,795 61	\$32,308 88	\$3,025 79	38,599 90	192,841 84
Androscoggin and Kennebec R.R. . . . .	206,850 24	116,514 94	249,615 77	108,636 48	7,367 58	85,145 75	774,130 76
Aroostook Valley Railroad Co. . . . .	27,311 29	12,046 55	23,094 72	14,604 93	832 93	21,896 64	99,787 06
Bangor Hydro-Electric Company <sup>1</sup> . . . . .	69,920 65	51,036 10	101,499 67	7,830 60	69 70	58,314 21	288,670 93
Bangor Railway & Electric Company . . . . .	*16,413 92	10,653 64	22,222 08	14,416 30	2 21	14,023 58	77,731 73
Benton & Fairfield Railway Company . . . . .	1,597 00	374 89	2,328 87	305 76	.....	869 66	5,476 18
Biddeford & Saco Railroad Company . . . . .	8,789 57	28,905 04	24,080 89	13,005 81	7 00	9,619 26	84,407 57
Calais Street Railway . . . . .	5,066 88	3,157 00	8,869 46	21,995 60	.....	3,515 80	42,604 74
Central Maine Power Co. . . . .	22,832 97	12,722 32	49,839 03	21,473 60	239 87	5,981 84	113,089 63
Portland Railroad Co., Lessor <sup>3</sup> . . . . .	229,267 52	167,190 50	481,669 99	176,737 82	250 00	110,079 83	1,165,195 66
Fairfield & Shawmut Railway . . . . .	2,224 00	1,722 30	1,220 30	1,157 55	.....	1,928 70	8,254 85
Somerset Traction Company . . . . .	4,996 21	4,458 81	4,822 82	3,673 17	.....	5,747 49	23,698 50
Turner Railroad . . . . .	5,778 58	995 50	4,677 47	7,581 13	.....	6,095 22	25,127 90
Waterville, Fairfield & Oakland Railway . . . . .	25,991 31	25,498 66	34,403 21	16,864 08	2 90	7,346 18	110,106 34
York Utilities Company . . . . .	24,820 05	28,208 57	52,601 31	20,108 46	242 92	50,204 47	176,185 78
Totals . . . . .	\$697,574 16	\$477,882 51	\$1,119,741 20	\$460,700 17	\$12,040 90	\$419,368 53	\$3,187,309 47

†Operations of Cumberland County Power &amp; Light Co.

‡Operated March 1-Dec. 31, 1925.

\*Operated Jan. 1-Feb. 28, 1925.

SCHEDULE NO. 26

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Electric Railway Companies for Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long-term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Co.....	\$2,000,000 00	\$4,646,500 00	.....	\$472,642 58	\$233,345 68	\$50,783 51	\$188,513 39	\$169,500 00
Androscoggin and Kennebec R.R.....	3,176,700 00	1,334,500 00	.....	180,357 84	71,070 00	1,225 00	108,062 84	88,110 00
Aroostook Valley Railroad Co.....	296,900 00	912,332 00	.....	81,623 12	44,144 40	15,535 80	21,942 92	.....
Bangor Hydro-Electric Company <sup>3</sup>	4,500,000 00	5,741,000 00	\$200,000 00	573,299 46	261,076 34	3,620 26	264,696 60	249,868 21
Bangor Railway & Electric Company†	4,503,177 32	2,858,000 00	.....	83,445 42	25,321 61	426 50	57,697 31	19,999 68
Benton & Fairfield Railway Company.....	20,000 00	.....	.....	†1,817 73	1,650 00	.....	†3,467 73	.....
Biddeford & Saco Railroad Company.....	100,000 00	125,000 00	.....	13,388 73	6,338 84	.....	7,049 89	6,000 00
Calais Street Railway.....	100,000 00	100,000 00	.....	†6,701 51	5,000 00	.....	†11,701 51	.....
Central Maine Power Co.....	14,470,964 23	12,382,500 00	2,220,000 00	1,990,226 07	669,912 83	331,312 56	989,000,68	785,417 61
Portland Railroad Co., Lessor.....	1,999,000 00	3,645,000 00	.....	263,548 00	158,250 00	4,848 00	100,450 00	99,950 00
Fairfield & Shawmut Railway.....	30,000 00	28,000 00	450 00	3,468 40	1,433 34	.....	2,035 06	.....
Somerset Traction Company.....	30,000 00	75,000 00	11,027 34	2,630 62	667 95	.....	1,962 67	.....
Turner Railroad.....	.....	15,000 00	.....	†909 99	.....	.....	†909 99	.....
Waterville, Fairfield & Oakland Railway.....	500,000 00	.....	.....	3,605 09	.....	.....	3,605 09	5,992 80
York Utilities Company.....	660,875 00	814,100 00	.....	†948 76	40,705 00	42 47	†41,696 23	.....

†Loss.

<sup>3</sup>Operated March 1-Dec. 31, 1925.

†Operated Jan. 1, Feb. 23, 1925.

## SCHEDULE NO. 27

This and the Following Table Gives the Mileages, Hours, Passengers Carried, Fares, Earnings and Expenses Per Car Mile and Hour, on the Street Railways Operated in Maine for the Year Ended Dec. 31, 1925

STREET RAILWAYS	Passenger car mileage.	Freight mail and express car mileage.	Total car mileage	Passenger car hours.	Freight, mail and express car hours.	Total car hours.	Fare passengers carried.	Revenue transfer passengers carried.	Total revenue passengers carried.
Androscoggin Electric Company.....	441,652	41,094	482,746	20,732	3,280	24,012	408,486	.....	408,486
Androscoggin & Kennebec Railway Co., The	2,177,613	183,262	2,360,875	197,291	23,249	220,540	8,637,821	.....	8,637,821
Aroostook Valley Railroad.....	75,440	214,467	289,907	4,912	4,661	9,573	96,998	.....	96,998
Bangor Railway & Electric Co. <sup>3</sup> .....	204,956	14,560	219,516	21,639	1,200	22,839	932,929	.....	932,929
Bangor Hydro-Electric Co.†.....	1,035,051	41,095	1,076,146	108,943	3,461	112,404	3,430,235	.....	3,430,235
Benton & Fairfield Railway Co.....	14,000	1,500	15,500	3,800	300	4,100	11,243	.....	11,243
Biddeford & Saco Railroad Co.....	344,084	.....	344,084	35,572	.....	35,572	1,546,039	13,892	1,559,931
Ca'ais Street Railway.....	183,960	.....	183,960	19,200	.....	19,200	322,072	.....	322,072
Central Maine Power Co.....	408,952	41,932	450,884	41,283	12,294	53,577	870,124	.....	870,124
Cumberland County Power & Light Co. (Lessee Portland Railroad).....	3,503,568	23,129	3,526,697	392,244	291	392,535	†	†	†
Fairfield & Shawmut Railway.....	54,977	.....	54,977	4,445	.....	4,445	117,230	.....	117,230
Somerset Traction Company.....	95,001	10,000	105,001	7,787	833	8,620	78,186	.....	78,186
Turner Railroad.....††	.....	.....	.....	.....	.....	.....	.....	.....	.....
Waterville, Fairfield & Oakland Railway...	355,216	.....	355,216	34,286	.....	34,286	1,426,842	.....	1,426,842
York Utilities Company.....	456,343	69,026	525,369	45,528	13,136	58,664	1,406,051	.....	1,406,051
Totals.....	9,350,813	640,065	9,990,878	937,662	62,705	1,000,367	19,284,256	13,892	19,298,148

<sup>3</sup>Operated Jan. 1-to Feb. 28, 1925.

†Operated March 1 to Dec. 31, 1925.

†Not available.

††Not compiled.



SCHEDULE NO. 27—Concluded

STREET RAILWAYS	Average fare, revenue passengers	Average fare, all passengers including transfer passengers.	Car earnings per car mile.	Miscellaneous earnings per car mile	Gross earnings per car mile.	Car earnings per car hour.	Miscellaneous earnings per car hour.	Gross earnings per car hour.
Androscoggin Electric Company .....	\$.53146	\$.53146	\$.52735	\$.00673	\$.53408	\$10.60202	\$.13533	\$10.73735
Androscoggin & Kennebec Railway Co., The	.09665	.09128	.40721	.01404	.42125	4.35922	.15032	4,50954
Aroostook Valley Railroad .....	.24749	.24749	.62580	.01036	.63617	18.95177	.31400	19.26577
Bangor Railway & Electric Co. <sup>3</sup> .....	.09923	.09448	.45751	.04400	.46151	4.39729	.03847	4.43576
Bangor Hydro-Electric Co. ....	.10020	.09460	.34503	.00513	.35016	3.30331	.04912	3.35243
Benton & Fairfield Railway Co. ....	.10000	.10000	.20140	.00	.20140	.76160	.00	.76160
Biddeford & Saco Railroad Co. ....	.06250	.06250	.28269	.00911	.29179	2.73442	.08808	2.82408
Calais Street Railway .....	.06805	.06615	.11915	.08167	.20067	1.14160	.78622	1.92269
Central Maine Power Co. ....	.09731	.09709	.24964	.00174	.25138	2.10087	.01464	2.11552
Cumberland County Power & Light Co., (Lessee Portland Railroad) .....	†	†	.40480	.00688	.41168	3.63692	.06186	3.69878
Fairfield & Shawmut Railway .....	.10000	.10000	.21300	.....	.21300	.26300	.....	2.63000
Somerset Traction Company .....	.26708	.26708	.24201	.00196	.24483	2.95958	.02270	2.98231
Turner Railroad .....	††	.....	.....	.....	.....	.....	.....	.....
Waterville, Fairfield & Oakland Railway ..	.08210	.08210	.33097	.00464	.33561	3.42890	.04813	3.47708
York Utilities Company .....	.08201	.08201	.33118	.01576	.34695	2.96511	.14118	3.10715

<sup>3</sup>Operated Jan. 1 to Feb. 28, 1925.

†Operated March 1 to December 31, 1925.

†Not available.

††Not compiled.

## SCHEDULE NO. 28

## Mileage of Street Railways and Where Operated

NAME OF ROAD AND WHERE LOCATED.	Miles of road.	Miles of second main track.	Miles of sidings and turnouts	Miles of track in car-houses, shops, etc.	Total
Androscoggin Electric Co., Portland-Lewiston Inter-urban Railroad.....	29.80		.78	.18	30.76
Androscoggin & Kennebec Railway Co., The.....					
Lewiston, Bath, Mechanic Falls, Augusta, Winthrop, Togus, Waterville, Auburn, Brunswick & Yarmouth..	145.77	1.65	7.86	18.57	157.14
Aroostook Valley Railroad. Presque Isle, Sweden & Caribou.....	31.99		5.74		37.73
Bangor Railway & Electric Co. In Bangor & Old Town to Brewer, Hampden & Charleston.....	56.97	3.47	5.07	.60	66.11
Benton & Fairfield Railway Co. Benton & Fairfield, Maine.....	4.12		.67		4.79
Biddeford & Saco Railroad Co. Biddeford & Old Orchard	7.61		.67		8.28
Calais Street Railway. Calais, St. Stephen, Maine and Milltown, N. B.....	7.00				7.00
Central Maine Power Co. City of Rockland to Thomas- ton, Camden and Warren.....	21.47		2.45		23.92
Cumberland County Power & Light Company, (Les- see Portland Railroad). City of Portland, Saco, Gor- ham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard.....	80.96	15.98	9.67		106.61
Fairfield & Shawmut Railway. Fairfield & Shawmut	3.10		.33		3.43
Somerset Traction Co. Skowhegan-Madison.....	12.20		.48		12.68
Waterville, Fairfield & Oakland Railway. Waterville, Fairfield and Oakland.....	10.26	.94			11.20
York Utilities Co.....	36.81		1.00		37.81

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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies

(CLASSES A. B. & C.)

FOR THE

Year Ended December 31, 1925

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## SCHEDULE NO. 29

## Statement of Assets, Telephone Utilities, Year Ended December 31, 1925—Classes A, B &amp; C

Class	NAME OF COMPANY.	Fixed capital.	Securities and Other Investments	Total fixed capital.	Working Assets and Accrued Income.	Deferred Debit Items.	Total assets.
A.	Aroostook Tel. & Tel. Co. . . . .	\$784,328 13		\$784,328 13	\$68,289 90	\$422 11	\$853,040 14
B.	Eastern Tel. & Tel. Co. . . . .	347,054 17		347,054 17	39,686 83	208 55	386,949 55
C.	Fort Kent Telephone Co. . . . .	32,866 32		32,866 32	4,141 98	1,800 00	38,808 30
C.	Franklin Farmers Co-Op. Tel. Co. . . . .	17,395 00		17,395 00	5,571 47		22,966 47
C.	Katahdin Farmers Tel. Co. . . . .	66,104 47		66,104 47	4,972 15		71,076 62
C.	Lewiston, Greene & Monmouth Tel. . . . .	60,453 77	\$6,500 00	66,953 77	23,461 11	222 09	90,636 97
B.	Maine Telephone & Tel. Co. . . . .	833,516 54		833,516 54	70,041 17	13,074 97	916,632 68
B.	Moosehead Tel. & Tel. Co. . . . .	298,949 92		298,949 92	15,980 79	550 80	315,481 51
C.	Nash Telephone Co. . . . .	36,103 95		36,103 95	7,244 19	160 00	43,508 14
A.	New England Tel. & Tel. Co. . . . .	212,654,910 36	8,064,268 29	220,719,178 65	11,745,023 58	3,610,425 75	236,074,627 98
C.	Oxford County Tel. & Tel. Co. . . . .	45,184 18		45,184 18	3,908 04	169 98	49,262 20
C.	Poland Telephone Co. . . . .	22,460 74		22,460 74	10,806 04		33,266 78
C.	Saco River Tel. & Tel. Co. . . . .	38,559 19		38,559 19	3,434 13		41,993 32
C.	Somerset Farmers Co-Op. Tel. Co. . . . .	22,121 06		22,121 06	3,513 63		25,634 69
C.	Unity Telephone Company . . . . .	27,997 60		27,997 60	16,963 29		44,960 89
	Totals . . . . .	\$215,288,005 40	\$8,070,768 29	\$223,358,773 69	\$12,023,038 80	\$3,627,034 25	\$239,008,846 24

SCHEDULE NO. 29—Concluded

Statement of Liabilities, Telephone Utilities, Year Ended December 31, 1925—Classes A, B & C

Class	NAME OF COMPANY.	Capital stock.	Long term debt.	Working liabilities and accrued liabilities	Deferred credit items.	Surplus.	Total liabilities.
A.	Aroostook Tel. & Tel. Co.....	\$279,740 00	\$111,879 00	\$43,319 25	\$354,179 28	\$63,922 61	\$853,040 14
B.	Eastern Tel. & Tel. Co.....	132,000 00	157,787 97	9,183 26	62,135 66	25,842 66	386,949 55
C.	Fort Kent Telephone Co.....	4,320 00	6,192 79	741 22	13,620 04	13,934 25	38,808 30
C.	Franklin Farmers Co-Op. Tel. Co.....	12,710 00	.....	.....	4,081 38	6,175 09	22,966 47
C.	Katahdin Farmers Tel. Co.....	50,000 00	.....	1,000 00	9,344 45	10,732 17	71,076 62
C.	Lewiston, Greene & Monmouth Tel.....	45,140 00	.....	.....	37,090 28	8,406 69	90,636 97
B.	Maine Telephone & Tel. Co.....	386,590 00	193,355 99	20,619 46	264,980 61	51,086 62	916,632 68
B.	Moosehead Tel. & Tel. Co.....	181,725 00	3,000 00	6,359 90	92,296 19	32,100 42	315,481 51
C.	Nash Telephone Co.....	20,000 00	.....	2,900 00	4,660 00	15,948 14	43,508 14
A.	New England Tel. & Tel. Co.....	110,462,450 00	71,670,000 00	4,951,193 37	48,009,040 60	981,944 01	236,074,627 98
C.	Oxford County Tel. & Tel. Co.....	15,335 00	.....	3,000 00	16,393 55	14,533 65	49,262 20
C.	Poland Telephone Co.....	15,000 00	.....	850 10	6,611 96	10,804 72	33,266 78
C.	Saco River Tel. & Tel. Co.....	3,350 00	.....	3,597 19	12,365 56	22,680 57	41,993 32
C.	Somerset Farmers Co-Op. Tel. Co.....	14,480 00	.....	.....	6,151 18	5,003 51	25,634 69
C.	Unity Telephone Company.....	25,000 00	.....	274 89	14,775 57	4,910 43	44,960 89
	Totals.....	\$111,647,840 00	\$72,142,215 75	\$5,043,038 64	\$48,907,726 31	\$1,268,025 54	\$239,008,846 24

PUBLIC UTILITIES COMMISSION REPORT

## SCHEDULE NO. 30

## Statement of Income Account of Telephone Companies, Year Ended December 31, 1925—Classes A, B &amp; C

Class	NAME OF COMPANY.	Operating revenues.	Operating expenses.	Non-operating income.	Taxes deducted.	Gross income.	Deductions.	Income balance for year.
A.	Aroostook Tel. & Tel. Co.....	\$250,866 15	\$187,908 73	\$265 72	\$16,712 37	\$46,510 77	\$38,790 35	\$7,720 42
B.	Eastern Tel. & Tel. Co.....	124,208 34	82,298 64	278 44	6,481 70	35,706 44	28,157 17	7,549 27
C.	Fort Kent Telephone Co.....	12,715 51	10,233 18	.....	510 12	1,972 21	272 57	1,699 64
C.	Franklin Farmers Co-Op. Tel. Co.....	14,854 88	14,984 45	.....	422 30	†551 87	.....	†551 87
C.	Katahdin Farmers Tel. Co.....	22,372 08	21,020 36	309 80	871 00	790 52	1,491 19	†700 67
C.	Lewiston, Greene & Monmouth Tel...	25,151 80	21,379 75	712 73	784 46	3,700 32	3,069 44	630 08
B.	Maine Telephone & Tel. Co.....	246,023 27	175,423 15	1,805 11	17,542 39	54,862 84	16,833 38	38,029 46
B.	Moosehead Tel. & Tel. Co.....	90,632 17	62,956 70	371 94	4,831 83	23,215 58	5,706 39	17,509 19
C.	Nash Telephone Co.....	16,600 43	12,848 41	.....	485 23	3,266 79	1,339 00	1,927 79
A.	New England Tel. & Tel. Co.....	54,405,849 20	42,555,083 02	658,571 40	2,920,333 75	9,589,003 83	5,667,783 43	3,921,220 40
C.	Oxford County Tel. & Tel. Co.....	14,222 16	10,374 66	159 90	406 14	3,601 26	1,506 44	2,094 82
C.	Poland Telephone Co.....	18,177 44	14,131 04	.....	315 80	3,730 60	2,935 32	795 28
C.	Saco River Tel. & Tel. Co.....	12,909 64	10,949 56	.....	.....	1,960 08	.....	1,960 08
C.	Somerset Farmers Co-Op. Tel. Co....	16,992 37	18,027 36	1,506 31	370 01	101 31	.....	101 31
C.	Unity Telephone Company.....	12,192 24	9,275 69	.....	284 80	2,631 75	2,051 65	580 06
	Totals.....	\$55,283,767 68	\$43,206 894,70	\$663,981 35	\$2,970,351 90	\$9,770,502 43	\$5,769,936 37	\$4,000,566 06

†Debit Balance.

SCHEDULE NO. 31

Statement of the Income Account of Telephone Companies—Year ended December 31, 1925. Classes A, B and C.

NAME OF COMPANY	OPERATING REVENUES.				OPERATING EXPENSES.				
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Maintenance Expenses.	Traffic Expenses.	Commercial Expenses.	General and Miscellaneous Expenses.	Total operating Expenses.
A. Aroostook Tel. & Tel. Co.....	\$173,099 29	\$87,681 34	<sup>3</sup> \$9,914 48	\$250,866 15	\$70,907 12	\$80,473 83	\$23,407 18	\$13,120 60	\$187,908 73
B. Eastern Tel. & Tel. Co.....	86,156 19	40,027 29	<sup>3</sup> 1,975 14	124,208 34	34,280 27	34,668 88	7,042 82	6,306 67	82,298 64
C. Fort Kent Tel. Co.	9,774 89	2,449 87	490 75	12,715 51	4,133 19	4,125 94	966 63	1,007 42	10,233 18
C. Franklin Farmers Co-Op. Tel. Co.....	14,346 77	500 18	7 98	14,854 88	5,346 28	6,024 86	1,410 00	2,203 31	14,984 45
C. Katahdin Farmers Tel. Co.....	15,193 52	7,004 30	174 26	22,372 08	6,309 10	7,907 42	3,500 00	3,303 84	21,020 36
C. Lewiston, Greene & Monmouth Tel.....	16,579 10	7,980 70	592 00	25,151 80	10,068 85	6,671 26	2,009 00	2,630 64	21,379 75
B. Maine Telephone & Tel. Co.....	169,323 47	85,499 11	<sup>3</sup> 8,799 31	246,023 27	83,261 24	64,938 38	14,558 31	12,665 22	175,423 15
E. Moosehead Tel. & Tel. Co.....	59,694 79	31,344 04	<sup>3</sup> 406 66	90,632 17	29,006 32	21,922 01	5,546 07	6,482 30	62,956 70
C. Nash Telephone Co...	10,931 74	1,304 54	4,364 15	16,600 43	7,263 05	3,298 24	1,125 00	1,162 12	12,848 41
A. New England Tel. & Tel. Co.....	41,382,078 70	14,325,813 88	<sup>3</sup> 1,302,043 38	54,405,849 20	18,958,935 35	16,147,972 76	5,354,205 84	2,093,969 07	42,555,083 02
C. Oxford County Tel. & Tel. Co.....	11,045 53	3,188 08	<sup>3</sup> 11 45	14,222 16	4,062 56	3,567 78	1,770 25	974 07	10,374 66
C. Poland Tel. Co.....	8,473 42	9,438 02	266 00	18,177 44	6,313 88	5,610 72	1,000 00	1,206 44	14,131 04
C. Saco River Tel. & Tel. Co.....	8,815 78	3,971 83	122 03	12,909 64	5,026 62	2,480 34	.....	3,442 60	10,949 56
C. Somerset Farmers Co-Op. Tel. Co.....	15,822 38	1,169 99	.....	16,992 37	3,571 46	9,384 00	2,788 00	2,283 90	18,027 36
C. Unity Tel. Co.....	9,394 75	2,041 99	755 50	12,192 24	3,549 81	2,863 86	1,336 16	1,525 86	9,275 69
Totals.....	\$41,990,730 32	\$14,609,415 16	<sup>3</sup> \$1,316,377 80	\$55,283,767 68	\$19,232,035 10	\$16,401,910 28	\$5,420,665 26	\$2,152,284 06	\$43,206,894 70

<sup>3</sup>Debit Balance.

PUBLIC UTILITIES COMMISSION REPORT

## SCHEDULE NO. 32

**Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended  
December 31, 1925—Classes A, B & C**

Class	NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
A.	Aroostook Tel. & Tel. Co.....	\$279,740 00	\$111,879 00	\$20,500 00	\$46,510 77	\$7,899 34	\$6,554 69	\$30,099 62	\$22,379 20
B.	Eastern Tel. & Tel. Co.....	132,000 00	157,787 97	.....	35,706 44	8,105 18	8,946 60	18,109 27	10,560 00
C.	Fort Kent Telephone Co.....	4,320 00	6,192 79	.....	1,972 21	272 57	.....	1,699 64	.....
C.	Franklin Farmers Co-Op. Tel. Co.....	12,710 00	.....	.....	1,551 87	.....	.....	1,551 87	.....
C.	Katahdin Farmers Tel. Co.....	50,000 00	.....	1,000 00	790 52	40 00	1,343 46	1,700 67	.....
C.	Lewiston, Greene & Monmouth Tel....	45,140 00	.....	.....	3,700 32	.....	371 04	3,329 28	2,698 40
B.	Maine Telephone & Tel. Co.....	386,590 00	193,355 99	.....	54,862 84	9,975 70	6,303 23	38,029 46	30,927 22
B.	Moosehead Tel. & Tel. Co.....	181,725 00	3,000 00	.....	23,215 58	130 68	5,379 06	17,509 19	14,538 00
C.	Nash Telephone Co.....	20,000 00	.....	2,900 00	3,266 79	139 00	.....	3,127 79	1,200 00
A.	New England Tel. & Tel. Co.....	110,462,450 00	71,670,000 00	500,000 00	9,589,003 83	4,689,093 08	978,690 35	3,921,220 40	4,981,524 00
C.	Oxford County Tel. & Tel. Co.....	15,335 00	.....	3,000 00	3,601 26	212 50	664 19	2,724 57	629 75
C.	Poland Telephone Co.....	15,000 00	.....	.....	3,730 60	.....	1,735 32	1,995 28	1,200 00
C.	Saco River Tel. & Tel. Co.....	3,350 00	.....	.....	1,960 08	.....	.....	1,960 08	.....
C.	Somerset Farmers Co-Op. Tel. Co.....	14,480 00	.....	.....	101 31	.....	.....	101 31	.....
C.	Unity Telephone Company.....	25,000 00	.....	.....	2,631 75	.....	51 69	2,580 06	2,000 00

†Loss.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies  
(CLASS D.)

FOR THE

Year Ended December 31, 1925

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SCHEDULE NO. 33

Statement of Assets and Liabilities of Telephone Companies, Class D, Year Ended December 31, 1925

NAME OF COMPANY.	ASSETS.			LIABILITIES.				
	Plant and equipment.	Other assets.	Total assets.	Capital stock.	Notes payable.	Other liabilities.	Surplus.	Total liabilities.
Baldwin & Sebago Telephone Company.....	\$5,996.10	\$784.45	\$6,780.55	\$1,950.00	\$300.00	\$367.49	\$4,163.06	\$6,780.55
Center Lincolnville Telephone Company.....	10,611.04	4,520.03	15,131.07	9,505.00		4,100.00	1,526.07	15,131.07
China Telephone Company.....	30,644.91	3,300.26	33,945.17	20,000.00		7,562.00	6,383.17	33,945.17
Denmark Telephone Company.....	6,500.00	670.51	7,170.51	720.00			6,450.51	7,170.51
Eastern Telephone Company.....	27,906.79	1,099.04	29,005.83	100.00	300.00	21,046.35	7,559.48	29,005.83
Hampden Telephone Company.....	10,878.41	1,324.79	12,203.20	3,940.00	4,625.00	1,165.00	2,473.20	12,203.20
Hartland & St. Albans Tel. Co.....	22,986.43	4,657.31	27,643.74	16,760.00		4,355.22	6,528.52	27,643.74
Knox & Montville Telephone Company.....	6,133.87	2,542.43	8,676.30	3,590.00		2,638.78	2,447.52	8,676.30
Liberty & Belfast Tel. & Tel. Co.....	24,302.41	4,978.12	29,280.53	6,996.00		6,603.75	15,680.78	29,280.53
Lovell United Telephone Company.....	19,263.40	3,715.61	22,979.01	18,000.00	610.00	1,843.85	2,525.16	22,979.01
Monroe & Brooks Telephone Company.....	14,369.00	11.48	14,380.48	12,521.00		1,057.12	802.36	14,380.48
Mt. Vernon Telephone Company.....	8,600.00	560.94	9,160.94	7,700.00			1,460.94	9,160.94
New Sharon & Norridgewock Telephone Co.....	12,144.62	3,350.87	15,495.49	8,850.00		425.92	6,219.57	15,495.49
Pine Tree Tel. & Tel. Company.....	16,586.36	6,198.14	22,784.50	8,570.00		1,661.29	12,553.21	22,784.50
Plymouth Tel. Company, The.....	7,180.00	3,292.48	10,472.48	7,180.00		231.80	3,060.68	10,472.48
Standish Telephone Company.....	17,072.74	6,106.38	23,179.12	10,000.00		6,047.62	7,131.50	23,179.12
Van Telephone & Telegraph Company, The.....	4,082.50	2,449.57	6,532.07	2,250.00		1,753.11	2,528.96	6,532.07
Waldo & Penobscot Telephone Company.....	11,437.50	5,019.07	16,456.57	9,150.00		6,470.72	835.85	16,456.57
Warren Telephone Company.....	5,135.00	6,853.99	11,988.99	4,745.00		2,675.00	4,568.99	11,988.99
West Penobscot Tel. & Tel. Company.....	27,383.29	16,672.25	44,055.54	19,300.00		13,219.41	11,536.13	44,055.54
Totals.....	\$289,214.37	\$78,107.72	\$367,322.09	\$171,827.00	\$5,835.00	\$83,224.43	\$106,435.66	\$367,322.09

## SCHEDULE NO. 34

## Statement of the Income Account of Telephone Companies, Class D, Year Ended December 31, 1925

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
Baldwin & Sebago Telephone Company.....	\$2,395.08	\$820.46	\$16.00	\$3,231.54	\$1,045.59		\$75.00	\$836.91
Center Lincolnville Telephone Company.....	2,484.36	930.36	187.46	3,602.18	1,513.15		150.00	793.68
China Telephone Company.....	5,478.00	2,100.63	133.04	7,711.67	2,827.52		1,100.00	1,599.98
Denmark Telephone Company.....	2,232.97	582.87	533.75	3,349.59	1,086.08	\$274.93		799.92
Eastern Telephone Company.....	4,726.70	1,171.72		5,898.42	1,588.30	250.00	1,375.00	1,868.00
Hampden Telephone Company.....	4,100.15	826.90	96.38	5,023.43	1,421.42	707.19	280.00	885.00
Hartland & St. Albans Tel. Company.....	6,324.57	1,408.29	303.33	8,036.19	2,299.08	368.15	842.96	1,969.89
Knox & Montville Telephone Company.....	2,241.60	693.40	96.20	3,031.20	426.30	322.49	86.00	600.00
Liberty & Belfast Tel. & Tel. Company.....	5,345.30	2,620.86	1.10	7,967.26	1,746.34		728.24	1,984.98
Lovell United Telephone Company.....	5,731.00	1,247.13	928.11	7,906.24	3,252.35	1,256.25	300.00	1,635.00
Monroe & Brooks Telephone Company.....	2,328.77			2,328.77	798.34	1,364.64	30.00	
Mt. Vernon Telephone Company.....	3,397.52	536.19	922.00	4,855.71	688.15	288.34	75.00	1,522.15
New Sharon & Norridgewock Telephone Co.	5,526.47	864.96	175.92	6,567.35	1,098.88	1,065.71	1,416.00	2,071.80
Pine Tree Tel. & Tel. Company.....	7,940.23	2,391.85		10,332.08	3,054.51	1,325.00	745.60	2,284.65
Plymouth Tel. Company, The.....	1,510.29	682.05	14.40	2,206.74	409.70	73.16	65.00	925.83
Standish Telephone Company.....	7,323.08	2,318.26		9,641.34	1,272.39		2,860.00	1,405.50
Van Telephone & Telegraph Company, The..	4,831.28	2,316.34	135.85	7,283.47	513.19		2,500.00	1,795.15
Waldo & Penobscot Telephone Company...	2,356.85	481.14	43.70	2,881.69	1,075.83		198.25	669.50
Warren Telephone Company.....	3,762.27	886.35	209.88	4,858.50	780.37	421.62	423.50	1,425.03
West Penobscot Tel. & Tel. Company.....	6,956.37	1,997.23	781.22	9,734.82	2,501.13	75.20	435.00	3,385.29
Totals.....	\$86,992.86	\$24,876.99	\$4,578.34	\$116,448.19	\$29,398.62	\$7,792.68	\$13,685.55	\$28,458.26

PUBLIC UTILITIES COMMISSION REPORT

## SCHEDULE NO. 35

## Income Account, Telephone Companies Class D—Concluded

NAME OF COMPANY.	OPERATING EXPENSES.				Gross income.	Total deductions.	Net income.
	Taxes.	Depreciation charges.	Other general expense.	Total operating expenses.			
Baldwin & Sebago Telephone Company.....	\$40.49		\$398.41	\$2,396.40	\$835.14	\$280.31	\$554.83
Center Lincolnville Telephone Company.....	45.12	\$133.13	159.94	2,795.02	807.16	585.55	221.61
China Telephone Company.....	184.40	1,000.00	269.87	6,981.77	729.90	800.00	*70.10
Denmark Telephone Company.....	33.74		852.47	3,047.14	302.45		302.45
Eastern Telephone Company.....	24.81		1,100.00	6,206.11	*307.69		*307.69
Hampden Telephone Company.....	52.19		311.18	3,656.98	1,366.45	501.40	865.05
Hartland & St. Albans Tel. Company.....	133.47	459.80	429.31	6,502.66	1,533.53	1,372.82	160.71
Knox & Montville Telephone Company.....	70.03	387.96	39.24	1,932.02	1,099.18	452.49	646.69
Liberty & Belfast Tel. & Tel. Company.....	212.40		133.54	4,805.50	3,161.76	442.76	2,719.00
Lovell United Telephone Company.....	137.88		875.94	7,457.42	448.82	36.60	412.22
Monroe & Brooks Telephone Company.....	41.15		83.16	2,317.29	11.48		11.48
Mt. Vernon Telephone Company.....	55.54		1,188.05	3,817.23	1,038.48	462.00	576.48
New Sharon & Norridgewock Telephone Company.....	133.90		794.86	6,581.15	*13.80	519.00	*532.80
Pine Tree Tel. & Tel. Company.....	234.39	437.78	1,328.27	9,410.20	921.88	514.20	407.68
Plymouth Telephone Company, The.....	30.19		141.54	1,645.42	561.32	495.98	65.34
Standish Telephone Company.....	130.34	836.11	1,998.88	8,503.22	1,138.12	300.00	838.12
Van Telephone & Telegraph Company, The.....	104.78	149.11	588.49	5,650.72	1,632.75	864.50	768.25
Waldo & Penobscot Telephone Company.....	43.93	571.87	107.79	2,667.17	214.52	732.00	*517.48
Warren Telephone Company.....	62.03	250.00	99.95	3,462.50	1,396.00	237.25	1,158.75
West Penobscot Tel. & Tel. Company.....	177.64	600.00	1,489.55	8,663.81	1,071.01	965.00	106.01
Totals.....	\$1,948.42	\$4,825.76	\$12,390.44	\$98,499.73	\$17,948.46	\$9,561.86	\$8,386.60

\* Deficit.

SCHEDULE NO. 36

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Telephone Companies for Year Ended December 31, 1925

NAME OF COMPANY.	Capital stock.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Baldwin & Sebago Telephone Company.....	\$1,950.00	\$300.00	\$835.14		\$280.31	\$554.83	
Center Lincolnville Telephone Company.....	9,505.00		807.16		15.25	791.91	570.30
China Telephone Company.....	20,000.00		729.90			729.90	800.00
Denmark Telephone Company.....	720.00		302.45			302.45	
Eastern Telephone Company.....	100.00	300.00	*307.74			*307.74	
Hampden Telephone Company.....	3,940.00	4,625.00	1,366.45	501.40		865.05	
Hartland & St. Albans Tel. Company.....	16,760.00		1,533.53		32.02	1,501.51	1,340.80
Knox & Montville Telephone Company.....	3,590.00		1,099.18		452.49	646.69	
Liberty & Belfast Tel. & Tel. Company.....	6,996.00		3,161.76	24.00		3,137.76	418.76
Lovell United Telephone Company.....	18,000.00	610.00	448.82	36.60		412.22	
Monroe & Brooks Telephone Company.....	12,521.00		11.48			11.48	
Mt. Vernon Telephone Company.....	7,700.00		1,038.48			1,038.48	462.00
New Sharon & Norridgewock Telephone Company.....	8,850.00		*13.80			*13.80	519.00
Pine Tree Tel. & Tel. Company.....	8,570.00		921.88			921.88	514.20
Plymouth Telephone Company, The.....	7,180.00		561.32		208.78	352.54	287.20
Standish Telephone Company.....	10,000.00		1,138.12			1,138.12	300.00
Van Telephone & Telegraph Company, The.....	2,250.00		1,632.75		684.50	948.25	180.00
Waldo & Penobscot Telephone Company.....	9,150.00		214.52			214.52	732.00
Warren Telephone Company.....	4,745.00		1,396.00			1,396.00	237.25
West Penobscot Tel. & Tel. Company.....	19,300.00		1,071.01			1,071.01	965.02

\* Deficit.



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TABULATED STATEMENTS

COMPILED FROM THE

Reports of  
Water Companies

FOR THE

Year Ended December 31, 1925

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**SCHEDULE NO. 37**  
**Statement of Assets, Water Utilities, Year Ended December 31, 1925**

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Alfred Water Co.....	\$35,499 27		\$35,499 27	\$575 78	\$982 75		\$37,057 80
Anson Water District.....	99,764 39		99,764 39	3,307 70			103,072 09
Auburn Water District.....	753,292 40		753,292 40	33,424 27	24,037 68		810,754 35
Augusta Water District.....	1,110,142 15		1,110,142 15	30,460 91	233,839 52		1,374,442 58
Bangor, City of, Water Department.....	1,844,082 08		1,844,082 08	28,708 26	293,059 72	\$2,753 68	2,168,603 74
Bar Harbor Water Co.....	416,498 06		416,498 06	8,039 33	11,434 55		435,971 94
Bath Water District.....	660,643 34		660,643 34	9,023 17	121,307 71		790,974 22
Belfast Water District.....	168,823 82		168,823 82	3,270 09	5,070 00		177,163 91
Berwick Water Department.....	44,130 12		44,130 12				44,130 12
Bethel Water Co.....	69,400 09		69,400 09	2,023 64			71,423 73
Biddeford & Saco Water Co.....	1,550,413 29		1,550,413 29	32,668 85	15,373 84	59,582 52	1,658,038 50
Bingham Water District.....	68,323 64		68,323 64	94 95		561 00	68,979 59
Boothbay Harbor Water System.....	184,568 25		184,568 25	935 64	151 07		185,654 96
Brownville & Williamsburg Water Co.....	30,316 41	\$2,000 00	32,316 41	927 12	1,500 00		34,743 53
Brunswick & Topsham Water District.....	443,626 66		443,626 66	14,822 65	96,054 30		554,503 61
Buckfield Water Power & Electric Light Co.....	48,500 00		48,500 00	795 82	1,770 50		51,066 32
Bucksport Water Co.....	20,000 00		20,000 00	2,181 05			22,181 05
Calais Water & Power Co.....	249,925 12		249,925 12	11,680 53	17,539 32	2,600 00	281,744 97
Camden & Rockland Water Co.....	1,463,833 01		1,463,833 01	21,842 44	3,679 54	46,716 70	1,536,071 69
Caribou Water, Light & Power Co.....	174,586 06	114,391 83	288,977 89	60,085 60	719 04	29,609 23	379,391 76
Castine Water Co.....	111,152 15		111,152 15	64 50		653 64	111,870 29
Cornish Water Co.....	29,614 67		29,614 67	2,254 84	1,000 00		32,869 51
Damariscotta Newcastle Water Company.....	66,000 00		66,000 00	3,086 94			69,086 94
Dexter Water Works.....	78,634 04		78,634 04	9,608 74	1,436 01		89,678 79
Dixfield Light & Water Co.....	76,640 47		76,640 47	2,258 29	1,008 62	10,331 06	90,238 44
Dover & Foxcroft Water District.....	255,060 05	20,860 67	275,920 72	3,040 61	27,896 09	1,529 18	308,386 60
Eastport Water Co.....	245,193 60		245,193 60	6,816 92			252,010 52
Farmington Village Corporation.....	157,016 40		157,016 40	5,582 90			162,599 30
Fort Kent Water Co.....	76,377 95		76,377 95	827 56			77,205 51
Freetport Water Co.....	66,346 73		66,346 73	1,620 11	11 00		67,977 84
Frontier Water Co.....	89,249 87		89,249 87	1,022 08		275 29	90,547 24
Fryeburg Water Co.....	49,824 65		49,824 65	2,398 15	2,023 85		54,846 65
Gardiner Water District.....	404,577 91		404,577 91	12,901 24	72,402 70		489,881 85
Greenville Water Company.....	123,208 11		123,208 11	2,159 24	7,558 61		132,925 96
Grindstone Neck Water Co., The.....	40,711 98		40,711 98	6,054 13			46,766 11
Guilford Water Co.....	127,982 58	7,981 21	135,963 79	4,052 65	1,000 00		141,016 44



**SCHEDULE NO. 37—Continued**  
**Statement of Liabilities, Water Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Acerued liabilities.	Unadjusted credits.	Surplus. Surplus.	Total liabilities.
Alfred Water Co.....	\$9,200 00	\$25,000 00				\$2,857 80	\$37,057 80
Anson Water District.....		75,000 00	\$5,000 00	\$1,257 50	\$7,104 70	14,709 89	103,072 09
Auburn Water District.....		306,700 00	2,602 90		104,706 01	396,745 44	810,754 35
Augusta Water District.....		700,000 00	100,000 00	11,666 66	321,378 11	241,397 81	1,374,442 58
Bangor, City of, Water Department.....		635,000 00	10,196 80		429,435 50	1,092,171 44	2,168,603 74
Bar Harbor Water Co.....	139,050 00	125,000 00			66,311 51	105,610 43	435,971 94
Bath Water District.....		560,000 00	688 85		175,722 70	54,562 67	790,974 22
Belfast Water District.....		157,000 00			8,494 71	11,669 20	177,163 91
Berwick Water Department.....		40,000 00	838 78			3,291 34	44,130 12
Bethel Water Co.....	42,000 00	30,000 00			5,626 76	*6,203 03	71,423 73
Biddeford & Saco Water Co.....	786,200 00	654,000 00	48,185 63	12,968 64	118,132 11	38,552 12	1,658,038 50
Bingham Water District.....		43,000 00	10,370 99	555 00	4,750 00	10,303 60	68,979 59
Boothbay Harbor Water System.....		46,660 00	15,000 00	333 12	16,024 83	107,637 01	185,654 96
Brownville & Williamsburg Water Co.....	13,650 00		1,500 00		18,666 41	927 12	34,743 53
Brunswick & Topsham Water District.....		377,000 00	3,000 00	7,563 75	151,089 20	15,850 66	554,503 61
Buckfield Water Power & Electric Light Co.....	25,000 00	23,000 00			3,125 00	*58 68	51,066 32
Bucksport Water Co.....	20,000 00					2,181 05	22,181 05
Calais Water & Power Co.....	200,000 00	50,000 00		625 00	17,539 32	13,580 65	281,744 97
Camden & Rockland Water Co.....	581,800 00	737,000 00	55,485 04	8,903 58	43,910 67	108,972 40	1,536,071 69
Caribou Water, Light & Power Co.....	50,300 00	155,000 00	9,433 01	1,565 00	93,297 61	69,796 14	379,391 76
Castine Water Co.....	50,000 00	50,000 00	863 49	1,250 00		9,756 80	111,870 29
Cornish Water Co.....	13,475 00		16,000 00		1,000 00	2,394 51	32,869 51
Damariscotta-Newcastle Water Company.....		66,000 00				3,086 94	69,086 94
Dexter Water Works.....		42,000 00	1,645 70	735 00		45,298 09	89,678 79
Dixfield Light & Water Co.....	46,000 00		37,000 00	885 00		6,353 44	90,238 44
Dover & Foxcroft Water District.....		145,000 00	23,897 12	1,086 45	48,496 48	89,906 55	308,386 60
Eastport Water Co.....	100,000 00	180,000 00	43,600 00	1,250 00	5,896 48	*78,735 96	252,010 52
Farmington Village Corporation.....		105,000 00				57,599 30	162,599 30
Fort Kent Water Co.....	25,000 00	50,000 00	16,580 32	1,250 00		*15,624 81	77,205 51
Freeport Water Co.....	21,800 00	31,000 00	800 00	645 83	*549 93	14,281 94	67,977 84
Frontier Water Co.....	30,000 00	30,000 00	8,038 20	500 00	6,168 72	15,840 32	90,547 24
Fryeburg Water Co.....	16,000 00				15,976 51	22,870 14	54,846 65
Gardiner Water District.....		324,500 00	15,000 00	229 00	31,626 93	118,525 92	489,881 85
Greenville Water Company.....	112,750 00		84 58		16,919 57	3,171 81	132,925 96
Grindstone Neck Water Co., The].....	25,000 00	12,000 00			2,700 00	7,066 11	46,766 11
Guilford Water Co.....	79,950 00	40,000 00	2,096 50	833 33	8,800 00	9,336 61	141,016 44

\*Debit Balance.

SCHEDULE NO. 37—Continued  
Statement of Assets, Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Fixed capital.	Other fixed Capital.	Total fixed capital.	Current assets.	Misc. assets.	Unadjusted debits.	Total assets.
Hallowell Water District.....	\$101,687 88		\$101,687 88	\$6,376 74	\$5,070 26	349 11	\$113,483 99
Hartland Water Co.....	127,910 07		127,910 07	929 06	1,255 00	8 25	130,102 38
Houlton Water Co.....	214,432 08		214,432 08	8,212 97	24,956 72		247,601 77
Island Falls Water Co.....	78,124 97		78,124 97	673 12			78,798 09
Jackman Water, Light & Power Co.....	40,404 65		40,404 65	1,583 37			41,988 02
Kennebec Water District.....	1,307,071 45		1,307,071 45	14,978 81	25,012 94	18,710 24	1,365,773 44
Kennebunk, Kennebunkport & Wells Water Dist	961,374 14		961,374 14	41,235 68	697 50		1,003,307 32
Kezar Falls Water Co.....	32,625 84		32,625 84	10,652 24			43,278 08
Kingfield Water Co.....	60,166 19		60,166 19	609 95			60,776 14
Kittery Water District.....	625,742 27		625,742 27	23,153 96	10,614 14		659,510 37
Lewiston Water Commissioners, City of.....	1,090,926 37		1,090,926 37	85,287 93			1,176,214 30
Limestone Water & Sewer Co.....	47,359 30		47,359 30	2,054 88		1,092 60	50,506 78
Lincoln Water Co.....	139,142 03		139,142 03	1,763 20			140,905 23
Lisbon Water Works.....	189,900 87		189,900 87	10,728 98	40,292 36		240,922 21
Livermore Falls Water District.....	173,838 39		173,838 39	2,498 64	9,349 91		185,686 94
Lubec Water Works.....	69,996 59		69,996 59	9,904 66			79,901 25
Machias Water Co.....	101,740 63		101,740 63	1,362 42			103,103 05
Madison Water District.....	200,087 67		200,087 67	15,766 11	8 75	8,333 36	224,195 89
Mars Hill & Blaine Water Co.....	101,314 31		101,314 31	8,258 88			109,573 19
Mechanic Falls Water Co.....	79,452 18		79,452 18	2,855 48	18,632 07		100,939 73
Mexico Water Company.....	74,833 40		74,833 40	2,661 24			129,444 64
Millbridge Water Co.....	13,098 64		13,098 64	243 33		51,950 00	13,341 97
Millinocket Water Co.....	155,823 73		155,823 73	8,142 54			164,276 27
Milo Water Co.....	108,696 11		133,428 37	1,490 35		310 00	134,918 69
Newport Water Co.....	127,573 30	24,732 26	127,573 30	2,568 94			16,298 06
No. Berwick Water Co.....	51,291 61		51,291 61	2,603 66	22,535 61	10,000 00	386,440 38
Northeast Harbor Water Co.....	58,823 87		58,823 87	11,514 38	28,929 55		99,267 80
Northern Water Co.....	89,491 04		89,491 04	6,139 22			95,630 26
North Haven Water System.....	41,123 74		41,123 74	3,501 12			44,777 46
Norway Water Co.....	100,374 62		100,374 62	13,627 67	152 60		114,002 29
Oakland Water Co.....	150,000 00		150,000 00	3,180 34	8,185 40		161,365 74
Peaks Island Corporation, The.....	315,162 70		467,867 32	5,975 97	14,943 60	10,270 88	499,057 77
Penobscot County Water Co.....	939,959 30	152,704 62	939,959 30	54,739 10	1,088 33	16,450 65	1,012,237 38
Phillips Water Co.....	68,032 31		68,032 31	1,099 20			69,131 51
Pittsfield Water Works.....	99,820 05		99,820 05	7,070 36			106,890 41
Portland Water District.....	7,613,535 71		7,613,535 71	171,833 71	1,571,550 55	38,640 50	9,395,560 47
Presque Isle Water Co.....	201,266 81		201,266 81	7,939 36	2,706 94		211,913 11

**SCHEDULE NO. 37—Continued**  
**Statement of Liabilities, Water Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus	Total liabilities.
Hallowell Water District.		\$35,000 00			\$3,809 45	\$74,674 54	\$113,483 99
Hartland Water Co.	\$61,600 00	50,000 00	\$10,062 92	\$1,250 00	5,850 00	1,339 46	130,102 38
Houlton Water Co.	50,000 00	130,000 00	6,888 25	1,537 50	32,586 67	26,589 35	247,601 77
Island Falls Water Co.	40,000 00	30,000 00	7,604 53	625 00		568 56	78,798 09
Jackman Water, Light & Power Co.	30,000 00		7,500 00		1,900 00	2,588 02	41,988 02
Kennebec Water District.		950,000 00	5,695 00	10,130 34	125,568 55	274,379 55	1,365,773 44
Kennebunk, Kennebunkport & Wells Water Dist		890,000 00	36,548 38	10,012 50		56,049 52	1,003,307 32
Kezar Falls Water Co.	25,000 00				14,214 38	4,063 70	43,278 08
Kingfield Water Co.	46,000 00	12,000 00			1,600 00	1,176 14	60,776 14
Kittery Water District.		159,131 01	10,293 00	12 50	77,504 26	412,569 60	659,510 37
Lewiston Water Commissioners, City of.		460,000 00	3,585 51	4,390 00		708,238 79	1,176,214 30
Limestone Water & Sewer Co.	18,000 00	25,000 00	5,800 00	8,881 26	3,208 34	*10,382 82	50,506 78
Lincoln Water Co.	50,000 00	75,000 00	13,000 76	937 50		1,966 97	140,905 23
Lisbon Water Works.		154,000 00		1,885 96	63,176 79	21,859 46	240,922 21
Livermore Falls Water District.		119,000 00			13,786 66	52,900 28	185,686 94
Lubec Water Works.					22,875 39	57,025 86	79,901 25
Machias Water Co.	50,000 00	23,000 00	24,824 65	416 67		4,861 73	103,103 05
Madison Water District.		171,000 00	100 00	2,280 00	200 00	50,615 89	224,195 89
Mars Hill & Blaine Water Co.	56,000 00	43,000 00		895 84	3,500 00	6,177 35	109,573 19
Mechanic Falls Water Co.	28,000 00	50,000 00		22,501 98	437 75		100,939 73
Mexico Water Company.	55,000 00	50,000 00	8,000 00	1,145 82	5,572 32	14,726 49	129,444 64
Millbridge Water Co.	11,500 00		1,340 00		1,598 64	*1,096 67	13,341 97
Millinocket Water Co.	120,000 00		14,414 74		18,166 10	11,695 43	164,276 27
Milo Water Co.	96,800 00	50,000 00	33,705 79	1,335 48	4,398 53	*51,322 11	134,918 69
Newport Water Co.	20,000 00	60,000 00	12,500 00	833 33		43,106 97	136,440 30
No. Berwick Water Co.	50,000 00	35,000 00	5,500 00	37,142 50	11,525 02	*52,736 64	86,430 88
Northeast Harbor Water Co.	23,000 00	18,000 00	2,009 16	375 00	22,206 26	33,677 38	99,267 80
Northern Water Co.	45,000 00	30,000 00	24,749 57	375 00	1,290 98	*5,785 29	95,630 26
North Haven Water System.		14,200 00	152 60			30,424 86	44,777 46
Norway Water Co.	59,900 00	26,000 00	133 64	346 64	15,530 33	12,091 68	114,002 29
Oakland Water Co.	50,000 00	40,000 00		800 00	5,500 00	65,065 74	161,365 74
Peaks Island Corporation, The.	225,000 00	75,000 00	167,068 36	2,278 05	15,926 60	13,784 75	499,057 77
Penobscot County Water Co.	403,000 00	500,000 00	133,909 39	3,542 94	*277 06	*27,937 89	1,012,237 38
Phillips Water Co.	30,000 00	30,000 00	5,219 13	375 00		3,537 38	69,131 51
Pittsford Water Works.		30,000 00	2,000 00		7,196 07	67,694 34	106,890 41
Portland Water District.		6,925,000 00	115,735 43	67,933 37	2,267,152 62	19,739 05	9,395,560 47
Presque Isle Water Co.	94,650 00	90,000 00	234 96	2,250 00	13,674 16	11,103 99	211,913 11

\*Debit Balance.

## SCHEDULE NO. 37—Continued

## Statement of Assets, Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY.	Fixed capital.	Other fixed capital.	Total fixed capital.	Current assets.	Misc. Assets.	Unadjusted debits.	Total assets.
Rangley Water Co.....	73,416 63		73,416 63	2,420 03	186 99		76,023 65
Richmond Water Works.....	49,414 41		49,414 41	3,610 48			53,024 89
Rumford & Mexico Water District.....	413,198 52		413,198 52	9,353 82	46,362 55	10,319 97	479,234 86
Sanford Water Co.....	266,453 26		266,453 26	2,883 48			269,336 74
Sangerville Water Supply Co.....	32,575 02		32,575 02	1,133 69	2,370 83		36,079 54
Seal Harbor Water Supply Co., The.....	57,348 32		57,348 32	823 81	4,219 00		62,391 13
Searsport Water Co.....	160,680 02		160,680 02	4,964 85			165,644 87
Skowhegan Water Co.....	178,268 41		178,268 41	10,014 87	6		188,283 28
So. Berwick Water Co.....	51,436 41		51,436 41	6,700 94			58,137 35
So. Paris Village Corp. Water Works.....	87,338 15		87,338 15	6,898 98			94,237 13
Southport, Town of.....	39,364 80		39,364 80	906 82			40,271 62
Southwest Harbor Water Co.....	75,120 97		75,120 97	36 00		5,016 60	80,173 57
Springvale Aqueduct Co.....	125,707 53		125,707 53	1,833 00	300 00		127,840 53
Stockton Springs Water Co.....	134,705 36		134,705 36	2,196 64	4,023 10		140,925 10
Stonington Water Co.....	47,587 52		47,587 52	517 11			48,104 63
Strong Water District.....	33,305 43		33,305 43	4,591 41			37,896 84
Van Buren Water District.....	118,806 73		118,806 73	10,787 05			129,593 78
Vinalhaven Water Co.....	99,421 72		99,421 72	2,093 80	2,625 00	268 96	104,409 48
Waldoboro Water Co.....	27,265 03		27,265 03	2,364 50	176 00		29,805 53
Warren Water Supply.....	25,596 19		25,596 19	1,117 60	102 50		26,816 29
Washburn Water Company.....	60,000 00		60,000 00	1,184 24			61,184 24
Western Maine Power Co.....	146,230 93	712,534 20	858,765 13	110,251 91	43,325 90	39,775 27	1,052,118 21
Wilton Water Co.....	128,436 13		128,436 13	4,247 01	960 00		133,643 14
Winterport Water Co.....	50,891 67		50,891 67	1,185 73		926 17	53,003 57
Wiscasset Water Company.....	78,887 01		78,887 01	1,957 35	200 00		81,044 36
Woodland Light & Water Co.....	89,196 28	17,769 05	106,965 33	11,807 30			118,772 63
Yarmouth Water Dist.....	138,495 26		138,495 26	9,140 49	16,429 03	749 52	164,814 30
York Shore Water Co.....	283,634 36		283,634 36	13,027 69	44,204 31		340,866 36
Totals.....	\$30,458,946 21	\$1,052,973 84	\$31,511,920 05	\$1,110,484 84	\$2,892,323 86	\$374,082 44	\$35,888,811 19

SCHEDULE NO. 37—Concluded

Statement of Liabilities, Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY.	Capital stock.	Long term debt.	Current liabilities.	Accrued liabilities.	Unadjusted credits.	Surplus	Total liabilities.
Rangleey Water Co.....	38,000 00	24,000 00			186 99	13,836 66	76,023 65
Richmond Water Works.....	42,000 00		3,000 00			8,024 89	53,024 89
Rumford & Mexico Water District.....		350,000 00	19,500 00	2,500 71	9,722 62	97,511 53	479,234 86
Sanford Water Co.....	100,000 00		12,500 00	2,633 97	46,572 65	107,630 12	269,336 74
Sangerville Water Supply Co.....	16,300 00	15,000 00	230 00	375 00	2,500 00	1,674 54	36,079 54
Seal Harbor Water Supply Co., The.....	40,000 00				4,483 67	17,907 46	62,391 13
Searsport Water Co.....	100,000 00	60,000 00	163 10	1,000 00		4,481 77	165,644 87
Skowhegan Water Co.....	91,200 00	61,000 00	9,071 50	1,525 00	16,670 47	8,816 31	188,283 28
So. Berwick Water Co.....	46,000 00				5,285 57	6,851 78	58,137 35
So. Paris Village Corp. Water Works.....		60,000 00		600 00	7,615 84	26,021 29	94,237 13
Southport, Town of.....		24,000 00	14,303 55			1,968 07	40,271 62
Southwest Harbor Water Co.....	40,000 00	36,000 00	173 38			4,000 19	80,173 57
Springvale Aqueduct Co.....	40,000 00	35,000 00	22,268 91	1,041 71	10,543 65	18,986 26	127,840 53
Stockton Springs Water Co.....	92,000 00	40,000 00	1,083 00	125 00	3,250 00	4,467 10	140,925 10
Stonington Water Co.....	10,000 00	20,000 00			16,920 30	1,184 33	48,104 63
Strong Water District.....		26,000 00		260 00	1,622 53	10,014 31	37,896 84
Van Buren Water District.....		102,500 00	3,678 44	333 33	12,200 00	10,882 01	129,593 78
Vinalhaven Water Co.....	39,600 00	45,000 00	7,500 00	1,125 00	6,212 65	4,971 83	104,409 48
Waldoboro Water Co.....	25,360 00				976 00	3,469 53	29,805 53
Warren Water Supply.....	20,000 00				1,680 02	5,136 27	26,816 29
Washburn Water Company.....	27,200 00	35,000 00	1,929 10	437 50		*3,382 36	61,184 24
Western Maine Power Co.....	390,000 00	390,000 00	156,532 39	2,401 16	26,459 67	86,724 99	1,052,118 21
Wilton Water Co.....	53,000 00	30,000 00	2,361 75		40,531 78	7,749 61	133,643 14
Winterport Water Co.....	25,000 00	15,500 00		387 50	5,548 31	6,567 76	53,003 57
Wiscasset Water Company.....	31,305 00	40,000 00	2,021 49	1,000 00	2,500 00	4,217 87	81,044 36
Woodland Light & Water Co.....	102,600 00				16,172 63		118,772 63
Yarmouth Water Dist.....		44,000 00	27,027 08	383 64	16,429 03	76,974 55	164,814 30
York Shore Water Co.....	62,400 00	60,000 00	22,338 57	1,053 25	11,825 00	183,249 54	340,866 36
Totals.....	\$5,552,590 00	\$18,677,181 01	\$1,392,166 94	\$235,073 85	\$4,780,699 25	\$5,251,150 14	\$35,888,811 19

\*Debit balance.

PUBLIC UTILITIES COMMISSION REPORT

SCHEDULE NO. 38

Statement of the Income Account of Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Alfred Water Co.....	\$3,845 99	\$1,625 59	\$2,220 40		\$9 64	\$2,230 04	\$1,200 00	\$1,030 04
Anson Water District.....	8,907 59	1,972 15	6,935 44			6,935 44	3,571 15	3,364 29
Auburn Water District.....	52,256 60	36,616 09	15,640 51		5,816 12	21,456 63	18,558 00	2,898 63
Augusta Water District.....	95,983 65	38,042 94	57,940 71		10,285 31	68,226 02	45,378 35	22,847 69
Bangor, City of, Water Department.	144,510 72	91,522 85	52,987 87		135 09	53,122 96	37,703 60	15,419 36
Bar Harbor Water Co.....	34,799 82	19,456 76	15,333 06		655 11	15,988 17	6,257 50	9,730 67
Bath Water District.....	66,876 67	38,710 12	28,166 55		2,682 54	30,849 09	22,256 24	8,592 85
Belfast Water District.....	25,188 88	15,432 76	9,756 12		1,327 81	11,083 93	9,141 50	1,942 43
Berwick Water Department.....	6,201 08	2,180 09	4,020 99			4,020 99	1,800 00	2,220 99
Bethel Water Co.....	7,442 30	3,099 97	4,342 33		45 45	4,387 78	1,350 00	3,037 78
Biddeford & Saco Water Co.....	156,122 35	69,528 31	86,594 04		4,184 14	90,778 18	37,572 51	53,205 67
Bingham Water District.....	5,458 67	2,180 08	3,278 59			3,278 59	1,989 00	1,289 59
Boothbay Harbor Water System.....	21,111 78	11,404 47	9,707 31		816 70	10,524 01	2,940 94	7,583 07
Brownville & Williamsburg Water Co.	5,530 60	6,220 62	*690 0		8 15	*681 85	30 00	*711 83
Brunswick & Topsham Water Dist.	34,770 99	22,091 50	12,679 49		2,678 91	15,358 40	22,961 54	*7,603 16
Buckfield Water Power & Electric Light Co.....	2,407 10	1,602 43	804 67		274 04	1,078 71	1,244 20	*165 49
Bucksport Water Co.....	2,834 82	946 59	1,888 23		401 02	2,289 25		2,289 29
Calais Water & Power Co.....	44,967 16	33,355 25	11,611 91		1,791 06	13,402 97	3,200 00	10,202 97
Camden & Rockland Water Co.....	102,136 67	46,884 04	55,252 63		4,635 07	59,887 70	43,629 04	16,258 66
Caribou Water, Light & Power Co.....	18,418 03	8,835 62	9,582 41	\$13,478 88	6,109 10	29,170 39	13,097 10	16,073 29
Castine Water Co.....	9,929 81	5,930 94	3,998 87		150 00	4,148 87	3,037 17	1,111 70
Cornish Water Co.....	3,772 35	1,163 36	2,608 99			2,608 99	969 58	1,639 41
Damariscotta-Newcastle Water Co.....	12,393 47	9,646 49	2,746 98		244 73	2,991 71	2,862 84	128 87
Dexter Water Works.....	11,110 79	10,436 62	674 17		374 95	1,049 12	1,505 00	*455 88
Dixfield Light & Water Co.....	4,583 44	1,431 18	3,152 26		76 67	3,228 93	885 00	2,343 93
Dover & Foxcroft Water District.....	17,089 13	9,030 75	8,058 38	3,000 00	1,187 28	12,245 66	9,412 00	2,833 60
Eastport Water Co.....	25,037 76	9,855 06	15,182 70		54 12	15,236 82	10,944 14	4,292 68
Farmington Village Corporation.....	12,405 74	2,158 63	10,247 11			10,247 11	4,550 00	5,697 11
Fort Kent Water Co.....	5,993 27	2,919 79	3,073 48		3 20	3,076 68	3,014 00	62 68
Freeport Water Co.....	6,846 06	2,834 78	4,011 28		3 72	4,015 00	1,573 48	2,441 52
Frontier Water Co.....	9,637 74	7,309 00	2,328 74			2,328 74	1,500 00	828 74
Fryeburg Water Co.....	4,500 43	1,947 28	2,553 15		37 59	2,590 74		2,590 74
Gardiner Water District.....	38,265 00	19,674 02	18,590 98		414 49	19,005 47	11,182 50	7,822 97
Greenville Water Company.....	12,015 47	8,149 12	3,866 35		448 15	4,314 50		4,314 50
Grindstone Neck Water Co., The....	4,374 00	3,416 63	957 37		90 10	1,047 47	766 25	281 22
Guilford Water Co.....	10,278 92	4,392 97	5,885 95		120 95	6,006 90	2,000 00	4,006 90

\*Loss.

SCHEDULE NO. 38—Continued

Statement of the Income Account of Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Operating revenues.	Operating expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Hallowell Water District.....	\$12,354 69	\$6,573 21	\$5,781 48		\$81 11	\$5,862 59	\$2,460 00	\$3,412 59
Hartland Water Co.....	6,867 12	2,695 21	4,171 91	\$10 00		4,181 91	3,076 86	1,105 05
Houlton Water Co.....	23,899 48	17,859 25	6,040 23		2,208 76	8,248 99	6,475 00	1,773 99
Island Falls Water Co.....	5,381 95	2,100 76	3,281 19		87	3,282 06	1,554 10	1,727 96
Jackman Water, Light & Power Co..	4,655 95	3,086 45	1,569 50			1,569 50	1,736 59	*167 09
Kennebec Water District.....	128,465 27	55,670 39	72,794 88		2,236 16	75,031 04	63,397 81	11,633 23
Kennebunk, Kennebunkport & Wells Water Dist.....	85,528 11	32,077 55	53,450 56		928 84	54,379 40	41,972 39	12,407 01
Kezar Falls Water Co.....	3,566 15	2,620 72	945 43		267 83	1,213 26		1,213 26
Kingfield Water Co.....	4,702 38	599 02	4,103 36		10 14	4,113 50	752 00	3,361 50
Kittery Water District.....	42,221 64	20,516 01	21,705 63			21,705 63	6,391 86	15,313 77
Lewiston Water Comm'ners, City of	84,881 30	49,759 71	35,121 59		2,256 48	37,378 07	21,600 00	15,778 07
Limestone Water & Sewer Co.....	5,865 59	4,227 11	1,638 48			1,638 48	1,862 25	*223 77
Lincoln Water Co.....	10,471 13	5,247 15	5,223 98		24 88	5,248 86	3,750 00	1,498 86
Lisbon Water Works.....	16,423 14	6,018 50	10,404 64		2,022 78	12,427 42	9,256 98	3,170 44
Livermore Falls Water District.....	17,153 27	13,933 93	3,219 34		2,535 65	5,754 99	4,760 00	994 99
Lubec Water Works.....	8,008 00	6,123 24	1,884 76		25 00	1,909 76		1,909 76
Machias Water Co.....	10,860 94	6,825 25	4,035 68		67 24	4,102 92	3,385 16	717 76
Madison Water District.....	18,010 52	2,358 77	15,651 75		398 68	16,050 43	7,256 66	8,793 77
Mars Hill & Blaine Water Co.....	5,480 42	1,301 97	4,178 46		105 00	4,283 46	2,150 00	2,133 46
Mechanic Falls Water Co.....	7,262 54	6,031 05	1,231 51		678 93	1,910 44	2,510 00	*599 56
Mexico Water Company.....	9,471 97	3,888 69	5,583 28		549 97	6,133 25	3,028 67	3,104 58
Millbridge Water Co.....	2,087 53	1,291 20	796 33			796 33	70 00	726 33
Millinocket Water Co.....	15,963 31	9,171 02	6,792 29		78 33	6,870 62	649 25	6,221 37
Milo Water Co.....	14,967 27	10,789 87	4,177 40	2,178 95		6,356 35	4,465 05	1,891 30
Newport Water Co.....	8,160 78	2,475 92	5,684 86		160 24	5,845 10	3,710 00	2,135 10
No. Berwick Water Co.....	7,312 31	4,364 15	2,948 15			2,948 15	2,080 00	868 15
Northeast Harbor Water Co.....	11,361 19	7,534 51	3,826 68		2,237 12	6,063 80	900 00	5,163 80
Northern Water Co.....	8,109 54	5,943 58	2,165 96		24 73	2,190 69	3,057 60	*866 91
North Haven Water System.....	4,496 27	2,235 04	2,261 23			2,261 23	627 67	1,633 56
Norway Water Co.....	15,004 02	8,749 36	6,254 66		276 95	6,531 61	1,089 65	5,441 96
Oakland Water Co.....	10,922 65	4,935 78	5,986 87		507 77	6,494 64	2,400 00	4,094 64
Peaks Island Corporation, The.....	19,838 76	12,717 55	7,121 21	6,471 89	3,413 81	17,006 91	11,643 52	5,363 39
Penobscot County Water Co.....	123,583 81	79,982 64	43,651 17		1,555 70	45,206 87	36,642 57	8,564 30
Phillips Water Co.....	4,242 26	1,679 84	2,562 42		1 15	2,563 57	1,500 00	1,063 57
Pittsfield Water Works.....	12,037 47	8,981 84	3,055 63		164 29	3,219 92	1,564 94	1,654 98
Portland Water District.....	519,774 57	171,999 26	347,775 31		6,918 80	354,694 11	348,003 71	6,690 40
Presque Isle Water Co.....	20,003 73	12,116 84	7,886 89		31 63	7,918 52	4,500 00	3,418 52

\*Loss.

## SCHEDULE NO. 38—Concluded

## Statement of the Income Account of Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY.	Operating Revenues.	Operating Expenses.	Net revenue from operations.	Net revenue from other operations.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
Rangley Water Co.....	7,863 04	1,731 39	6,131 65			6,131 65	3,365 00	2,766 65
Richmond Water Works.....	8,958 26	5,785 26	3,173 00		11 76	3,184 76	203 75	2,981 01
Rumford & Mexico Water District..	37,154 19	14,478 32	22,675 87		2,987 24	25,663 11	15,027 13	10,635 98
Sanford Water Co.....	44,541 68	26,310 86	18,230 82		89 10	18,319 92	3,023 63	15,296 29
Sangerville Water Supply Co.....	3,863 61	1,942 84	1,920 77		90 47	2,011 24	750 00	1,261 24
Seal Harbor Water Supply Co., The	5,916 95	2,634 62	3,282 33		186 98	3,469 31		3,469 31
Searsport Water Co.....	9,021 54	3,660 57	5,360 97			5,360 97	3,000 00	2,360 97
Skowhegan Water Co.....	21,927 19	11,615 26	10,311 93		416 06	10,727 99	4,049 50	6,678 49
So. Berwick Water Co.....	6,387 92	4,939 77	1,448 15		16 03	1,464 18		1,464 18
So. Paris Village Corp. Water Works	10,632 60	5,019 34	5,613 26		45 28	5,658 54	2,435 00	3,223 54
Southport, Town of.....	4,522 50	2,126 49	2,396 01		38 94	2,434 95	4,246 67	*1,811 72
Southwest Harbor Water Co.....	5,767 84	3,650 21	2,117 63			2,117 63	1,893 00	224 63
Springvale Aqueduct Co.....	12,129 81	9,057 17	3,072 64		5 89	3,078 53	2,733 66	344 87
Stockton Springs Water Co.....	3,855 58	563 85	3,291 73		173 11	3,464 84	1,800 00	1,664 84
Stonington Water Co.....	3,623 83	4,015 11	*391 28		475 00	83 72	1,500 00	*1,416 28
Strong Water District.....	3,094 60	736 41	2,358 19			2,358 19	1,050 00	1,308 19
Van Buren Water District.....	11,305 61	6,547 84	4,757 77			4,757 77	4,776 98	*19 21
Vinalhaven Water Co.....	8,499 73	5,090 50	3,409 23		105 00	3,514 23	2,710 00	804 23
Waldoboro Water Co.....	2,997 17	2,012 97	984 20	177 80		1,199 50		1,199 50
Warren Water Supply.....	3,536 86	2,274 92	1,261 94		36 36	1,298 30	10 25	1,288 05
Washburn Water Company.....	4,289 09	1,665 37	2,623 72		44 91	2,668 63	1,750 00	918 63
Western Maine Power Co.....	11,800 56	6,419 12	5,381 44	47,882 99	7,584 07	60,848 50	39,074 47	21,774 03
Wilton Water Co.....	13,167 81	6,401 22	6,766 59			6,766 59	1,500 00	5,266 59
Winterport Water Co.....	4,219 49	1,966 51	2,252 98		46 25	2,299 23	968 62	1,330 61
Wiscasset Water Company.....	6,506 62	3,407 80	3,098 82		5 07	3,103 89	2,045 00	1,058 89
Woodland Light & Water Co.....	10,420 22	16,443 37	*6,023 15	2,628 04	3,395 11			
Yarmouth Water District.....	12,166 64	9,687 73	2,478 91		1,276 92	3,755 83	3,739 35	16 48
York Shore Water Co.....	33,116 80	21,054 27	12,062 53		1,957 76	14,020 29	3,604 17	10,416 12
Totals.....	\$2,648,689 63	\$1,327,686 28	\$1,321,003 35	\$75,828 55	\$93,854 94	\$1,490,686 84	\$1,043,609 16	\$447,077 68

\*Loss.



SCHEDULE NO. 39

Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Alfred Water Co.	\$2,644 99			\$1,201 00		\$3,845 99
Anson Water District	6,419 27			2,450 00	\$38 32	8,907 59
Auburn Water District	44,995 00	\$7,261 60				52,256 60
Augusta Water District	89,505 90		\$384 00	6,048 75	45 00	95,933 65
Bangor, City of, Water Department	120,478 74	10,962 98	1,760 00	10,710 00	599 00	144,510 72
Bar Harbor Water Co.	30,532 32	167 50	1,375 00	2,725 00		34,799 82
Bath Water District	49,740 34	8,640 16		8,496 17		66,876 67
Belfast Water District	21,416 92	3,191 96		580 00		25,188 88
Berwick Water Department	4,201 08			2,000 00		6,201 08
Bethel Water Co.	6,018 82	463 48	960 00			7,442 30
Biddeford & Saco Water Co.	111,344 86	8,802 18		35,787 34	187 97	156,122 35
Bingham Water District	4,071 39			1,350 00	37 28	5,458 67
Boothbay Harbor Water System	16,362 41	1,419 37		3,330 00		21,111 78
Brownville & Williamsburg Water Co.	5,530 60					5,530 60
Brunswick & Topsham Water District	30,236 49		300 00	4,222 50	12 00	34,770 99
Buckfield Water Power & Electric Light Co.	1,293 10	344 00		770 00		2,407 10
Bucksport Water Co.	2,398 32	436 50				2,834 82
Calais Water & Power Co.	31,967 14			13,000 02		44,967 16
Camden & Rockland Water Co.	78,011 13	13,446 00		7,280 04	3,399 50	102,136 67
Caribou Water, Light & Power Co.	14,228 79	384 24		3,805 00		18,418 03
Castine Water Co.	7,924 81			2,005 00		9,929 81
Cornish Water Co.	3,072 35			700 00		3,772 35
Damariscotta-Newcastle Water Company	7,981 49	1,476 98		2,935 00		12,393 47
Dexter Water Works	11,110 79					11,110 79
Dixfield Light & Water Co.	3,413 44	520 00		650 00		4,583 44
Dover & Foxcroft Water District	15,097 56	1,288 45	75 00	480 00	148 12	17,089 13
Eastport Water Co.	14,033 97	5,982 97		5,020 82		25,037 76
Farmington Village Corporation	10,731 11	1,674 63				12,405 74
Fort Kent Water Co.	4,139 98	270 79		1,550 00	32 50	5,993 27
Freeport Water Co.	4,361 46	784 60		1,700 00		6,846 06
Frontier Water Co.	8,002 85	225 00		1,150 00	259 89	9,637 74
Fryeburg Water Co.	3,651 43	574 00		275 00		4,500 43
Gardiner Water District	29,704 74	4,335 26	125 00	4,100 00		38,265 00
Greenville Water Company	8,591 24	515 40		2,908 83		12,015 47
Grindstone Neck Water Co., The	3,774 00			600 00		4,374 00
Guilford Water Co.	7,088 19	703 50		1,892 56	594 67	10,278 92

**SCHEDULE NO. 39—Continued**  
**Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1925**

NAME OF COMPANY	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Hallowell Water District.....	\$10,591 29			\$1,500 00	\$263 40	\$12,354 69
Hartland Water Co.....	4,364 25	\$1,502 87		1,000 00		6,867 12
Houlton Water Co.....	19,799 48			4,100 00		23,899 48
Island Falls Water Co.....	3,196 84			2,150 00	35 11	5,381 95
Jackman Water Light & Power Co.....	4,255 95			400 00		4,655 95
Kennebec Water District.....	94,773 96	23,775 33	\$86 43	9,652 50	177 05	128,465 27
Kennebunk, Kennebunkport & Wells Water Dist.....	71,673 71	4,183 36		9,671 04		85,528 11
Kezar Falls Water Co.....	2,506 65			1,059 50		3,566 15
Kingfield Water Co.....	3,029 78	840 60		832 00		4,702 38
Kittery Water District.....	13,396 77	26,334 84		2,475 00	15 03	42,221 64
Lewiston Water Commissioners, City of.....	68,862 40	16,018 90				84,881 30
Limestone Water & Sewer Co.....	3,544 02			1,500 00	821 57	5,865 59
Lincoln Water Co.....	7,860 50			2,525 00	85 63	10,471 13
Lisbon Water Works.....	8,863 14			7,560 00		16,423 14
Livermore Falls Water District.....	15,331 27			1,640 00	182 00	17,153 27
Lubec Water Works.....	5,336 42	2,671 58				8,008 00
Machias Water Co.....	8,753 72	472 22		1,635 00		10,860 94
Madison Water District.....	13,094 35	202 17		4,714 00		18,010 52
Mars Hill & Blaine Water Co.....	4,480 43			1,000 00		5,480 43
Mechanic Falls Water Co.....	5,158 09	384 45		1,720 00		7,262 54
Mexico Water Company.....	8,271 97			1,200 00		9,471 97
Milbridge Water Co.....	2,087 53					2,087 53
Millinocket Water Co.....	13,161 87	655 46		1,944 30	201 68	15,963 31
Milo Water Co.....	12,721 47			2,245 80		14,967 27
Newport Water Co.....	5,834 28	1,341 50		985 00		8,160 78
No. Berwick Water Co.....	4,694 04	1,478 27		1,140 00		7,312 31
Northeast Harbor Water Co.....	11,361 19					11,361 19
Northern Water Co.....	4,663 40	121 42		3,254 16	70 56	8,109 54
North Haven Water System.....	3,251 27			1,245 00		4,496 27
Norway Water Co.....	11,586 82	1,074 51		2,050 00	292 69	15,004 02
Oakland Water Co.....	8,111 05	971 60		1,840 00		10,922 65
Peaks Island Corporation, The.....	15,921 38			3,080 50	836 88	19,838 76
Penobscot County Water Co.....	92,766 41	7,099 61		23,360 23	357 50	123,583 81
Phillips Water Co.....	3,342 26			900 00		4,242 26
Pittsfield Water Works.....	8,912 80	624 67		2,500 00		12,037 47
Portland Water District.....	383,467 16	109,019 19	50 95	14,555 00	12,682 27	519,774 57
Presque Isle Water Co.....	14,525 46	1,200 14	455 16	3,822 97		20,003 73

## SCHEDULE NO. 39—Concluded

## Statement of the Operating Revenues of Water Utilities, Year Ended December 31, 1925

NAME OF COMPANY	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Rangeley Water Co.....	5,853 04			2,010 00		7,863 04
Richmond Water Works.....	6,908 26			2,050 00		8,958 26
Rumford & Mexico Water District.....	30,217 37	3,645 57		3,291 25		37,154 19
Sanford Water Co.....	37,081 98	4,460 00		2,999 70		44,541 68
Sangerville Water Supply Co.....	2,363 61	300 00		1,200 00		3,863 61
Seal Harbor Water Supply Co., The.....	5,463 05				453 90	5,916 95
Searsport Water Co.....	4,890 65	1,265 68		2,575 00	290 21	9,021 54
Skowhegan Water Co.....	17,535 46	1,545 48		2,846 25		21,927 19
So. Berwick Water Co.....	4,467 92			1,920 00		6,387 92
So. Paris Village Corp. Water Works.....	7,010 47	1,572 13		2,050 00		10,632 60
Southport, Town of.....	3,022 50			1,500 00		4,522 50
Southwest Harbor Water Co.....	4,573 34	294 50		900 00		5,767 84
Springvale Aqueduct Co.....	9,407 54	955 78		1,766 49		12,129 81
Stockton Springs Water Co.....	1,493 08	1,200 00		1,162 50		3,855 58
Stonington Water Co.....	1,874 33	249 50		1,500 00		3,623 83
Strong Water District.....	1,679 60	725 00		690 00		3,094 60
Van Buren Water District.....	8,740 61			2,565 00		11,305 61
Vinalhaven Water Co.....	5,614 17	885 56		2,000 00		8,499 73
Waldoboro Water Co.....	2,397 17			600 00		2,997 17
Warren Water Supply.....	2,986 86			550 00		3,536 86
Washburn Water Company.....	2,276 09			2,000 00	13 00	4,289 09
Western Maine Power Co.....	7,724 26	1,556 30		2,520 00		11,800 56
Wilton Water Co.....	10,172 61	1,300 20		1,695 00		13,167 81
Winterport Water Co.....	3,219 49			1,000 00		4,219 49
Wiscasset Water Company.....	4,100 33	697 68		1,640 00	68 61	6,506 62
Woodland Light & Water Co.....	7,867 22			2,553 00		10,420 22
Yarmouth Water Dist.....	7,274 47	1,892 17		3,000 00		12,166 64
York Shore Water Co.....	28,526 80			4,590 00		33,116 80
Totals.....	\$2,022,372 68	\$296,389 79	\$5,571 54	302,154 28	\$22,201 34	\$2,648,689 63

## SCHEDULE NO. 40

Statement of Operating Expenses, Water Utilities Year Ended  
December 31, 1925

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
1	Alfred Water Company.....	\$940 92		\$156 93
2	Anson Water District.....			
3	Auburn Water District.....	7,662 02		3,754 08
4	Augusta Water District.....	5,646 48		572 03
5	Bangor, City of, Water Department.....	13,069 49		6,616 85
6	Bar Harbor Water Company.....			
7	Bath Water District.....	13,944 49		1,068 61
8	Belfast Water District.....	4,917 35		775 29
9	Berwick Water Department.....	1,652 68		
10	Bethel Water Company.....			
11	Biddeford & Saco Water Company.....	17,741 69		
12	Bingham Water District.....			
13	Boothbay Harbor Water System.....	4,607 84		145 24
14	Brownville & Williamsburg Water Company.....	1,264 61		196 06
15	Brunswick & Topsham Water District.....	7,404 29		1,239 49
16	Buckfield Water Power & Electric Light Co.....			
17	Bucksport Water Company.....			
18	Calais Water & Power Company.....	279 17	\$8,536 92	134 59
19	Camden & Rockland Water Company.....	1,657 43		14 77
20	Caribou Water, Light & Power Company.....	2,245 58		120 93
21	Castine Water Co.....	357 91		803 61
22	Cornish Water Company.....	694 95		399 66
23	Damariscotta-Newcastle Water Company.....	1,119 67		90 40
24	Dexter Water Works.....	2,780 16		1,174 43
25	Dixfield Light & Water Company.....			
26	Dover & Foxcroft Water District.....	1,626 92		303 03
27	Eastport Water Company.....	4,057 54		713 88
28	Farmington Village Corporation.....			
29	Fort Kent Water Company.....	507 12		249 77
30	Freeport Water Company.....	1,419 98		137 16
31	Frontier Water Company.....	744 31		39 86
32	Fryeburg Water Company.....			
33	Gardiner Water District.....	2,778 64		332 80
34	Greenville Water Company.....			
35	Grindstone Neck Water Company, The.....	1,512 34		36 18
36	Guilford Water Company.....			46 50
37	Hallowell Water District.....	660 26	2,992 74	
38	Hartland Water Company.....			18 50
39	Houlton Water Company.....	7,146 96		530 52
40	Island Falls Water Company.....	1,162 68		110 93
41	Jackman Water, Light & Power Company.....	1,817 98		129 39
42	Kennebec Water District.....	7,310 07		3,656 35
43	Kennebunk, Kennebunkport & Wells Water District.....	12,654 92		624 71
44	Kezar Falls Water Company.....	781 36		60 88
45	Kingfield Water Company.....			
46	Kittery Water District.....			
47	Lewiston Water Commissioners, City of.....	17,001 03		7,240 97
48	Limestone Water & Sewer Company.....	2,410 37		269 33
49	Lincoln Water Company.....	1,215 06		47 28
50	Lisbon Water Works.....	4,446 86		513 76
51	Livermore Falls Water District.....	1,731 00		
52	Lubec Water Works.....	3,712 61		270 66
53	Machias Water Company.....	2,000 02		726 60
54	Madison Water District.....			
55	Mars Hill & Blaine Water Company.....			
56	Mechanic Falls Water Company.....	2,818 53		330 37
57	Mexico Water Company.....	1,053 26		
58	Milbridge Water Company.....	287 15		56 45
59	Millinocket Water Company.....			16 52
60	Milo Water Company.....	4,770 00		130 22

## SCHEDULE NO. 40

## Water Operating Expenses—Continued

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
1				\$362 78	\$129 96	\$35 00	\$1,625 59
2				157 25		1,814 90	1,972 15
3		\$44 25	\$720 53	5,168 23	2,434 55	16,832 43	36,616 09
4	\$1,830 66	277 23	2,693 38	4,651 32	2,455 03	19,916 81	38,042 94
5	18,829 98	2,310 78	7,676 21	12,680 86	6,538 96	23,799 72	91,522 85
6	59 77			4,511 47	3,174 15	11,721 37	19,466 76
7	197 26		112 20	6,428 30	6,633 46	10,325 80	38,710 12
8	870 57	372 60	704 60	2,622 84	1,216 44	3,953 07	15,432 76
9	28 67			346 84		151 90	2,130 09
10			34 62	702 00		2,363 35	3,099 97
11	4,799 65		3,405 73	2,974 04	8,710 58	31,896 62	69,528 31
12				586 16		1,593 92	2,180 08
13				1,728 62	288 22	4,634 55	11,404 47
14	37 57	6 38		37 40	203 15	4,475 45	6,220 62
15	78 03	9 33	650 77	1,986 60	1,228 62	9,494 37	22,091 50
16				112 24	139 86	1,350 33	1,602 43
17	92 59			648 46		205 54	946 59
18			1,290 05	4,130 76	4,940 81	14,042 95	33,355 25
19	154 65		1,216 36	6,553 67	6,144 38	31,142 78	46,884 04
20	343 93		600 82	455 89	1,017 15	4,051 32	8,835 62
21	28 27		92 18	277 85	10 00	4,361 12	5,930 94
22				17 75		51 00	1,163 36
23			110 33	1,030 83		7,295 26	9,646 49
24	4 50			4,276 24	2,066 61	134 68	10,436 62
25			8 65	732 67		689 86	1,431 18
26	224 77	52 36	735 78	403 55	2,216 42	3,467 92	9,070 75
27	430 06			561 36	532 12	3,560 10	9,855 06
28				1,329 08	579 55	250 00	2,158 63
29	54 00			989 46	975 12	144 32	2,919 79
30	47 85		8 21	48 60	90 54	1,082 94	2,834 78
31	19 08			857 01	3,583 92	2,064 82	7,309 00
32				307 79		1,639 49	1,947 28
33	1,620 20	155 15	1,669 53	2,432 05		10,685 65	19,674 02
34			626 54	1,147 84	1,410 37	4,964 37	8,149 12
35				862 66		1,505 45	3,416 63
36	4 62		112 47	610 02	580 58	3,038 78	4,392 97
37	190 04		13 71	1,156 86		1,559 60	6,573 21
38	35 15		198 87	621 68	435 88	1,385 13	2,695 21
39	301 32	26 41	262 98	1,581 69	1,934 74	6,074 63	17,859 25
40				59 69	687 36	80 10	2,100 76
41	35 69			300 44		802 95	3,086 45
42	470 67		2,831 09	6,302 23	861 38	34,238 60	55,670 39
43	1,414 29	93 46	132 59	3,890 06	2,661 71	10,605 81	32,077 55
44	102 15			56 48	60 11	1,559 74	2,620 72
45			133 25	17 45		448 32	599 02
46				3,395 71		17,120 30	20,516 01
47	360 26		5,842 20	11,909 38	4,466 96	2,938 91	49,759 71
48			6 00	354 70	559 47	627 24	4,227 11
49	2 53			2,633 28	1,135 30	213 70	5,247 15
50				46 10	940 09	71 69	6,018 50
51	128 20			5,741 45		6,333 28	13,933 93
52	15 17	10 00		683 48	244 02	1,187 30	6,123 24
53	286 57		529 21	389 44	2,106 00	787 42	6,825 26
54			133 10	291 32		1,934 35	2,358 77
55				64 37		1,237 60	1,301 97
56	170 70		72 94	376 15		2,262 34	6,031 03
57				1,497 54		1,337 89	3,888 69
58				561 25		386 35	1,291 20
59	6 65			448 91	5,533 28	3,165 66	9,171 02
60	199 49		211 00	757 43	1,998 93	2,722 80	10,789 87

**SCHEDULE NO. 40**  
**Water Operating Expenses—Concluded**

Line No.	NAME OF COMPANY.	Pumping expense operation	Water purchased.	Pumping expense maintenance.
61	Newport Water Company . . . . .	528 42		51 48
62	No. Berwick Water Company . . . . .	2,334 89		19 69
63	Northeast Harbor Water Company . . . . .	550 76		12 16
64	Northern Water Company . . . . .	2,311 16		102 00
65	North Haven Water System . . . . .	1,551 97		23 24
66	Norway Water Company . . . . .	2,159 59		271 27
67	Oakland Water Company . . . . .	650 00		
68	Peaks Island Corporation, The . . . . .	302 73	4,500 00	320 00
69	Penobscot County Water Company . . . . .	21,472 60		696 78
70	Phillips Water Company . . . . .			
71	Pittsfield Water Works . . . . .	2,304 67		233 71
72	Portland Water District . . . . .	1,590 53		156 88
73	Presque Isle Water Company . . . . .	2,465 01		590 61
74	Rangeley Water Company . . . . .			
75	Richmond Water Works . . . . .	2,118 18		426 17
76	Rumford & Mexico Water District . . . . .			
77	Sanford Water Company . . . . .	10,425 51		582 77
78	Sangerville Water Supply Company . . . . .		900 00	
79	Seal Harbor Water Supply Company, The . . . . .			
80	Searsport Water Company . . . . .		800 00	9 22
81	Skowhegan Water Company . . . . .	2,242 56		714 88
82	So. Berwick Water Company . . . . .	1,186 15		29 19
83	So. Paris Village Corp. Water Works . . . . .		292 69	
84	Southport, Town of . . . . .	961 32		76 58
85	Southwest Harbor Water Company . . . . .	1,313 10		356 64
86	Springvale Aqueduct Company . . . . .	1,322 63		141 82
87	Stockton Springs Water Company . . . . .			
88	Stonington Water Company . . . . .	2,666 84		92 25
89	Strong Water District . . . . .			
90	Van Buren Water District . . . . .	265 19		377 64
91	Vinalhaven Water Company . . . . .	2,307 24		951 63
92	Waldoboro Water Company . . . . .	462 07		146 23
93	Warren Water Supply . . . . .	905 45		122 50
94	Washburn Water Company . . . . .	785 30		53 77
95	Western Maine Power Company . . . . .	2,558 37		414 20
96	Wilton Water Company . . . . .			
97	Winterport Water Company . . . . .	492 90		55 70
98	Wiscasset Water Company . . . . .	640 64		929 34
99	Woodland Light & Water Company . . . . .		2,842 65	
100	Yarmouth Water District . . . . .	1,405 66		502 27
101	York Shore Water Company . . . . .			43 44
	Totals . . . . .	\$243,995 14	\$20,865 00	\$42,359 65

**SCHEDULE NO. 40**  
**Water Operating Expenses—Concluded**

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation.	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
61	10 58		650 33	117 93	402 88	714 30	2,475 92
62	61 76		84 73	563 69		1,299 40	4,364 16
63	50 95			734 17	42 14	6,144 33	7,534 51
64	45 82			606 81	2,090 95	786 84	5,943 58
65			128 59	428 24		3 00	2,235 04
66	27 81	86 92	3 81	1,142 12	75 00	4,982 84	8,749 36
67	83 63			307 32	650 00	3,244 83	4,935 78
68	1 52		1,349 15	483 68	349 18	5,411 29	12,717 55
69	3,441 16	149 45	2,850 37	4,954 70	5,611 80	40,765 78	79,932 64
70				90 37	1,512 97	76 50	1,679 84
71	67 81		178 76	2,746 43	29 28	3,421 18	8,981 84
72	7,919 22	133 05	6,514 03	40,852 70	27,559 94	87,272 91	171,999 26
73	109 72	40 23	324 03	1,548 47	3,194 27	3,844 50	12,116 84
74				304 39		1,427 00	1,731 39
75	535 71	167 59	356 15	1,135 91	796 98	248 57	5,785 26
76			1,292 09	1,522 62		11,663 61	14,478 32
77	53 39		430 66	1,580 29	2,154 11	11,084 13	26,310 86
78	38		4 50	58 70	170 14	809 12	1,942 84
79	37 75			378 40	199 40	2,019 07	2,634 62
80				629 89	2,089 24	132 22	3,660 57
81	95 20	344 81	79 73	1,180 25	80 15	6,877 68	11,615 26
82	41 98	41 78		438 84	531 18	2,670 65	4,939 77
83	48 31	108 03	39 47	3,097 29	15 00	1,418 55	5,019 34
84				500 95	196 46	391 18	2,126 49
85				798 47		1,182 00	3,650 21
86	538 77	100 80	260 33	1,774 33	162 37	4,756 12	9,057 17
87			94 67	32 32	71 86	425 00	563 85
88			219 19			1,036 83	4,015 11
89				169 21		567 20	736 41
90	259 64		81 59	1,060 69		4,503 09	6,547 84
91				397 94	427 98	1,005 71	5,090 50
92			12 00	69 60		1,323 07	2,012 97
93	2 93			61 56	280 51	901 97	2,274 92
94				93 00	607 79	125 51	1,665 37
95	88 64	17 69	181 85	372 20	92 66	2,693 51	6,419 12
96				510 64	870 94	5,019 64	6,401 22
97	27 19				447 47	943 25	1,966 51
98	476 18	16 50	119 77	283 74		941 63	3,407 80
99	1,151 93	238 81		3,817 22	19 00	8,373 76	16,443 37
100	123 29	30 03	957 67	2,070 60	529 48	4,068 73	9,687 73
101			2,882 31	1,987 44		16,141 08	21,054 27
	\$48,776 33	\$4,833 64	\$51,871 68	\$194,270 70	\$132,186 91	\$588,527 23	\$1,327,686 28

## SCHEDULE NO. 41

## Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1925

NAME OF COMPANY.	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Alfred Water Co. . . . .	\$9,200 00	\$25,000 00		\$2,230 04	\$1,200 00		\$1,030 04	
Anson Water District. . . . .		75,000 00	\$5,000 00	2,995 63	3,619 75			
Auburn Water District. . . . .		306,700 00		21,456 63	14,383 00	\$48 60	\$3,364 29	
Augusta Water District. . . . .		700,000 00	100,000 00	68,226 02	29,746 25	15,632 08	2,898 63	
Bangor, City of, Water Department.		635,000 00		53,122 96	25,400 00	12,303 60	22,847 69	
Bar Harbor Water Co. . . . .	139,050 00	125,000 00		15,988 17	6,257 50		15,419 36	
Bath Water District. . . . .		560,000 00		30,849 09	22,400 00	*143 76	9,730 67	8,343 00
Belfast Water District. . . . .		157,000 00		11,083 93	7,491 50	1,650 00	8,592 85	
Berwick Water Department.		40,000 00		4,020 99	1,800 00		1,942 43	
Bethel Water Co. . . . .	42,000 00	30,000 00		4,387 78	1,350 00		2,220 99	
Biddeford & Saco Water Co. . . . .	786,200 00	654,000 00	44,200 00	90,778 18	34,349 10	3,223 41	3,037 78	2,520 00
Bingham Water District. . . . .		43,000 00	10,000 00	3,278 59	1,887 00	102 00	53,205 67	55,034 00
Boothbay Harbor Water System.		46,600 00	15,000 00	10,524 01	2,917 73	23 21	1,289 59	
Brownville & Williamsburg Water Co. . . . .	13,650 00		1,500 00	†681 83	30 00		7,583 07	
Brunswick & Topsham Water District. . . . .		377,000 00	3,000 00	15,358 40	15,143 33	7,818 23	†711 83	
Buckfield Water Power & Electric Light Co. . . . .	25,000 00	23,000 00		1,078 71	1,743 30	500 90	7,603 16	
Bucksport Water Co. . . . .	20,000 00			2,289 29			1,165 49	500 00
Calais Water & Power Co. . . . .	200,000 00	50,000 00		13,402 97	3,000 00	200 00	2,289 29	8,200 00
Camden & Rockland Water Co. . . . .	581,800 00	737,000 00	53,000 00	59,887 70	36,637 50	6,991 54	10,202 97	10,000 00
Caribou Water, Light & Power Co. . . . .	50,300 00	155,000 00		29,170 39	9,000 00	4,097 10	16,258 66	12,167 39
Castine Water Co. . . . .	50,000 00	50,000 00		4,148 87	3,000 00	37 17	16,073 29	18,862 50
Cornish Water Co. . . . .	13,475 00		16,000 00	2,608 99	969 58		1,111 70	
Damariscotta-Newcastle Water Company.		66,000 00		2,991 71	2,862 84		1,639 41	808 50
Dexter Water Works. . . . .		42,000 00		1,049 12	1,505 00		128 87	
Dixfield Light & Water Co. . . . .	46,000 00		37,000 00	3,228 93	885 00		*455 88	
Dover & Foxcroft Water District. . . . .		145,000 00		12,245 66	5,337 50	4,074 56	2,343 93	1,380 00
Eastport Water Co. . . . .	100,000 00	180,000 00		15,236 82	9,800 00	1,144 14	2,833 60	
Farmington Village Corporation. . . . .		105,000 00		10,247 11	4,550 00		4,292 68	
Fort Kent Water Co. . . . .	25,000 00	50,000 00	7,000 00	3,076 68	3,014 00		5,697 11	
Freeport Water Co. . . . .	21,800 00	31,000 00	800 00	4,015 00	1,573 48		62 68	
Frontier Water Co. . . . .	30,000 00	30,000 00	5,000 00	2,328 74	1,500 00		2,441 52	872 00
Fryeburg Water Co. . . . .	16,000 00			2,590 74			828 74	
Gardiner Water District. . . . .		324,500 00	15,000 00	19,005 47	11,182 50		2,590 74	960 00
Greenville Water Company. . . . .	112,750 00			4,314 50			7,822 97	
Grindstone Neck Water Co., The	25,000 00	12,000 00		1,047 47	766 25		4,314 50	15,887 50
Guilford Water Co. . . . .	79,950 00	40,000 00		6,006 90	2,000 00		281 22	
							4,006 90	1,797 00

\*Credit.

†Deficit.



SCHEDULE NO. 41—Continued

Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Hallowell Water District.....		\$35,000 00		\$5,862 59	\$1,750 00	\$700 00	\$3,412 59	.....
Hartland Water Co.....	\$61,600 00	50,000 00	\$10,062 92	4,181 91	3,060 36	16 50	1,105 05	270 00
Houlton Water Co.....	50,000 00	130,000 00		8,248 99	6,475 00		1,773 99	1,745 62
Island Falls Water Co.....	40,000 00	30,000 00	1,000 00	3,282 06	1,554 10		1,727 96	
Jackman Water, Light & Power Co.....	30,000 00		7,500 00	1,569 50	1,360 00		*167 09	
Kennebec Water District.....		950,000 00	5,000 00	75,031 04	40,722 77		1,376 59	
Kennebunk, Kennebunkport & Wells Water Dist.		890,000 00	35,000 00	54,379 40	41,822 27		22,675 04	
Kezar Falls Water Co.....	25,000 00			1,213 26			150 12	
Kingfield Water Co.....	46,000 00	12,000 00		4,113 50	752 00		1,213 26	
Kittery Water District.....		159,131 01		21,705 63	6,391 86		3,361 50	2,760 00
Lewiston Water Commissioners, City of		460,000 00		37,378 07	18,400 00	3,200 00	15,313 77	
Limestone Water & Sewer Co.....	18,000 00	25,000 00	5,800 00	1,638 48	1,708 00	154 25	15,778 07	
Lincoln Water Co.....	50,000 00	75,000 00	1,200 00	5,248 86	3,750 00		*223 77	
Lisbon Water Works.....		154,000 00		12,427 42	7,560 00	1,696 98	1,498 86	
Livermore Falls Water District.....		119,000 00		5,754 99	4,760 00		3,170 44	
Lubec Water Works.....				1,909 76			994 99	
Machias Water Co.....	50,000 00	23,000 00	24,824 65	4,102 92	3,385 16		1,909 76	
Madison Water District.....		171,000 00		16,050 43	6,840 00	416 66	717 76	
Mars Hill & Blaine Water Co.....	56,000 00	43,000 00		4,283 46	2,150 00		8,793 77	
Mechanic Falls Water Co.....	28,000 00	50,000 00		1,910 44	2,500 00	10 00	2,133 46	1,260 00
Mexico Water Company.....	50,000 00	50,000 00	8,000 00	6,133 25	3,028 67		*599 56	
Milbridge Water Co.....	11,500 00		1,340 00	796 33	60 00	10 00	3,104 58	690 00
Millinocket Water Co.....	120,000 00		13,800 00	6,870 62	649 25		726 33	4,200 00
Milo Water Co.....	96,800 00	50,000 00	20,000 00	6,356 35	4,465 05		6,221 37	
Newport Water Co.....	20,000 00	60,000 00	12,500 00	5,845 10	3,710 00		1,891 30	
No. Berwick Water Co.....	50,000 00	35,000 00	5,500 00	2,948 15	2,080 00		2,135 10	
Northeast Harbor Water Co.....	23,000 00	18,000 00		6,063 80	900 00		868 15	1,840 00
Northern Water Co.....	45,000 00	30,000 00	19,500 00	2,190 69	3,057 60		5,163 80	
North Haven Water System.....		14,200 00		2,261 23	627 67		*866 91	
Norway Water Co.....	59,900 00	26,000 00		6,531 61	1,040 00	49 65	1,633 56	
Oakland Water Co.....	50,000 00	40,000 00		6,494 64	2,400 00		5,441 96	3,893 50
Peaks Island Corporation, The.....	225,000 00	75,000 00	162,570 24	17,006 91	11,643 52		4,094 64	3,500 00
Penobscot County Water Co.....	403,000 00	500,000 00	124,522 00	45,206 87	35,803 77	838 80	5,363 39	
Phillips Water Co.....	30,000 00	30,000 00	5,000 00	2,563 57	1,500 00		8,564 30	
Pittsfield Water Works.....		30,000 00	2,000 00	3,219 92	1,564 94		1,063 57	750 00
Portland Water District.....		6,925,000 00	50,000 00	354,694 11	275,156 38	72,847 33	1,654 98	
Presque Isle Water Co.....	94,650 00	90,000 00		7,918 52	4,500 00		6,690 40	

\*Deficit.

## SCHEDULE NO. 41—Concluded

## Capitalization, Indebtedness, Gross Income and Disposition of Gross Income of Water Companies for Year Ended December 31, 1925

NAME OF COMPANY	Capital stock.	Long term debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Rangeley Water Co.	38,000 00	24,000 00		6,131 65	1,865 00	1,500 00	2,766 65	2,660 00
Richmond Water Works	42,000 00		3,000 00	3,184 76	203 75		2,981 01	2,100 00
Rumford & Mexico Water District		350,000 00	19,500 00	25,663 11	15,027 13		10,635 98	
Sanford Water Co.	100,000 00		12,500 00	18,319 92	956 16	2,067 47	15,296 29	6,000 00
Sangerville Water Supply Co.	16,300 00	15,000 00		2,011 24	750 00		1,261 24	815 00
Seal Harbor Water Supply Co., The	40,000 00			3,469 31			3,469 31	2,400 00
Searsport Water Co.	100,000 00	60,000 00		5,360 97	3,000 00		2,360 97	
Skowhegan Water Co.	91,200 00	61,000 00	9,000 00	10,727 99	4,049 50		6,678 49	
So. Berwick Water Co.	46,000 00			1,464 18			1,464 18	1,000 00
So. Paris Village Corp. Water Works		60,000 00		5,658 54	2,435 00		3,223 54	
Southport, Town of		24,000 00	13,500 00	2,434 95	1,621 67	2,625 00	*1,811 72	
Southwest Harbor Water Co.	40,000 00	36,000 00		2,117 63	1,893 00		224 63	
Springvale Aqueduct Co.	40,000 00	35,000 00	20,468 91	3,078 53	2,733 66		344 87	
Stockton Springs Water Co.	92,000 00	40,000 00		3,464 84	1,800 00		1,664 84	1,500 00
Stonington Water Co.	10,000 00	20,000 00		83 72	1,500 00		*1,416 28	
Strong Water District		26,000 00		2,358 19	1,050 00		1,308 19	
Van Buren Water District		102,500 00	700 00	4,757 77	4,776 98		*19 21	
Vinalhaven Water Co.	39,600 00	45,000 00	7,500 00	3,514 23	2,710 00		804 23	
Waldoboro Water Co.	25,360 00			1,199 50			1,199 50	887 60
Warren Water Supply	20,000 00			1,298 30	10 25		1,288 05	
Washburn Water Company	27,200 00	35,000 00		2,668 63	1,750 00		918 63	
Western Maine Power Co.	390,000 00	390,000 00	125,303 59	60,848 50	29,782 70	9,291 77	21,774 03	7,200 00
Wilton Water Co.	53,000 00	30,000 00		6,766 59	1,500 00		5,266 59	3,178 50
Winterport Water Co.	25,000 00	15,500 00		2,299 23	933 00	35 62	1,330 61	
Wiscasset Water Company	31,305 00	40,000 00	1,500 00	3,103 89	2,045 00		1,058 89	1,250 80
Woodland Light & Water Co.	102,600 00			0			0	
Yarmouth Water Dist.		44,000 00	27,027 08	3,755 83	1,841 25	1,898 10	16 48	
York Shore Water Co.	62,400 00	60,000 00	9,250 00	14,020 29	3,604 17		10,416 12	3,744 00

\*Deficit.

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