

# MAINE STATE LEGISLATURE

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116 PUBLIC DOCUMENTS

OF THE

STATE OF MAINE

BEING THE

REPORTS

OF THE VARIOUS

PUBLIC OFFICERS AND  
DEPARTMENTS

FOR THE YEAR 1917

THIRD ANNUAL REPORT

OF THE

# Public Utilities Commission

State of Maine

FOR THE

YEAR ENDING OCTOBER 31,

1917

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PUBLIC UTILITIES DEPARTMENT







PUBLIC UTILITIES COMMISSION OF THE STATE  
OF MAINE.

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THE COMMISSION

BENJAMIN F. CLEAVES, *Chairman*  
WILLIAM B. SKELTON, *Commissioner*  
\*CHARLES W. MULLEN, *Commissioner*  
†JOHN E. BUNKER, *Commissioner*

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*Engineering Staff*  
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ROBERT M. MOORE,  
EDWARD W. CONNORS,  
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GEORGE A. COLBURN, *Auditor*

RATES AND SCHEDULES DEPARTMENT

FRANK J. MCARDLE, *Chief of Rates and Schedules*

INSPECTIONS DEPARTMENT

WILLIAM M. BROWN, *Chief Inspector of Utilities*  
ELMER E. PARKMAN, *Inspector of Utilities*

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EDWARD J. CONNOR, *Official Reporter.*

\*Resigned June 29, 1917.

†Appointed June 29, 1917.



STATE OF MAINE

PUBLIC UTILITIES COMMISSION

AUGUSTA, MAINE, November 1, 1917.

*Hon. Carl E. Milliken, Governor,  
Augusta, Maine.*

SIR: In submitting to you our third annual report we are making this introductory statement somewhat less voluminous than the facts would perhaps warrant. The reason for this is that our activities have covered so wide a field and involved a consideration of so vast a number of disassociated subjects as to preclude any mention of any more than the important matters within the space properly devotable in a report of this nature. The results of our labors are partly evidenced in the decisions we have promulgated from time to time and in the documents and other data in our files. We are this year publishing none of our decisions, and are omitting other interesting matter customarily published. Our reason for so doing grows out of a recent meeting of the Governor and the heads of State departments at which it was agreed that an effective way to make a large money saving to the State would be to reduce the size of each department report to one-half its former size if possible. Everyone in these particular times is saving every possible dollar and feels under a necessity so to do. All of our decisions and all the other information which would be published in our report, is on file at this office and we feel that while a more full report may be desired by a considerable number of those persons who have a real use for it, the necessity of saving outweighs all other considerations which might seem to require the publication of such full report.

The past twelve months have fully justified our prediction made in our last report that we should be furnished plenty of work to fully occupy our attention. During the year we have received and entered upon our docket 46 formal complaints.

Upon the "Informal Complaint Docket" we have disposed of 101 cases, each case necessitating a considerable volume of correspondence. Our railroad docket shows a total of 151 cases, our utility docket 75 cases, and we have investigated 70 accidents. This makes a total of 443 cases for the year.

The issuance of stocks, bonds and long term notes have been passed upon and authorized as follows: stocks \$4,893,675.00, bonds \$1,872,500.00, notes of more than twelve months \$948,000.00. And from the many important subjects to which we have devoted special attention, we select the following for brief comment.

#### STEAM RAILROADS

No actual increase in the mileage of steam railroads has been made during the year. This is hardly the time when any such increase could reasonably be expected. War conditions have entered into and materially affected the home and business of each citizen. The railroads have been peculiarly influenced, for while the gross business and consequent gross revenue has largely increased (twelve to fifteen per cent over 1915-1916) the expenses of operation have shown an unexpected and unavoidable advance (eighteen to twenty per cent) over the same year. This latter increase has been due to several causes, among them being the advance in wages under the Adamson law; increase in wages of employees not affected by this law; an unprecedented advance in the price of materials due in part at least to the demands of the federal government for war supplies; an enormous increase in fuel prices, due in part to the withdrawal of water carriage and the inability to get coal in accordance with existing contracts. Even if additions, extensions or other new construction had been actually planned, the scarcity of labor would have interposed an effectual bar, every railroad in the state having been unable to secure men enough to even carry on necessary maintenance work.

The Eastern Maine Railroad, which was granted a location in Aroostook and Penobscot counties in 1915, applied in August, 1917 for an extension from Cary to the New Brunswick line at Monument Stream "to make a better connection with any railroad which may be built to meet it on the New Brunswick side

of the line." While exact details of the plans and hopes of the promoters were not disclosed, we were given to understand that a somewhat definite and workable arrangement with a Dominion government railroad was impending, under which a state of Maine seaport would be utilized as an all year round point of ingress and egress of a somewhat large freight traffic.

Of course the dream of all railroad men, all owners of electric power (potential or actual) and all our citizens who are well informed, is that some day all our trains will be moved by electricity. Within our great state are water powers, either developed or easily susceptible of development, from which could be obtained sufficient electrical energy to turn every wheel in Maine,—steam railroad cars, electric cars, manufacturing or mechanical establishments, farm machinery for pumping water, sawing wood, cutting silage, etc., light every building and even then not use much more than half of the amount of energy available. From the standpoint of the electric power companies, this would be the ideal condition, and they can see no reason why a pound of coal should ever be turned into power. And the average citizen says, "speed the day when the ideal situation becomes real." The reason for this dream and desire grows out of the fact that if each electrical company could sell during substantially each hour of each secular day all the energy it could produce, a very small margin of profit per horsepower or kilowatt hour would yield a handsome gross return and the price to the consumer could be made very low. If each railroad was electrified and was using a large amount of power during each hour of the day; if each manufacturing establishment during the daylight hours when the lighting customer has no use for current could be filling in the "hollow" places in the utility company's business by using large amounts of current, the average householder would obtain his electricity at a price which would tend to change his present conviction that he is each month paying an amount nearly equal to the national debt. Of course there is another side to the matter. To immediately electrify each steam railroad would involve an almost impossible sum. It is claimed that the expenditure necessary to accomplish this result would nearly double the present capitalization of each railroad. As illustrative of the expense, an electri-

cal locomotive costs around \$50,000; to bear the weight of the increased tonnage to be hauled all existing rails would have to be replaced with much heavier ones, for the reason that each train would consist of practically double the number of cars now hauled, and complete electrification would eat up an additional large sum of money. This dream will probably not be immediately realized. But with the present and probable future almost prohibitive price of coal the activity as well as the thought of our railroad operators and our manufacturers will turn to electrical energy, and some day Maine's water power will come into its own.

The steam railroads of the country sought in the early part of the year to obtain through the Interstate Commerce Commission a fifteen per cent advance on the major portion of its interstate freight rates, the cause as tried out before the Commission being known as the Fifteen Per cent Case. In the latter part of June the Commission denied the application as presented by the railroads of the country as a whole, but stated that the eastern railroads were entitled to some increases. Thereupon the railroads of Maine filed with this Commission increases in its freight class rates amounting in nearly all instances to fifteen per cent and in some instances as high as forty per cent. So far as commodity rates were concerned, there had already been upon one of the railroads a readjustment upon what was claimed to be a mileage basis, although many shippers complained that there was even after the adjustment more inequalities and discriminations in the commodity rates than was justifiable. The Maine Public Utilities Commission felt that there should be a full investigation of the freight rate situation in the state of Maine, but hesitated to attempt the investigation for two reasons. First, as stated in our report for 1916, we had already attempted to secure authority for the employment of the services of a rate expert to thoroughly canvass the whole situation and report to us, and had received from a former governor and council a reply indicating that they thought the time had not then arrived for so full an investigation. In addition to this, we questioned whether, in view of existing conditions, occasioned partly by the European war and partly by federal legislation affecting wages and increases already spoken of, this was a proper time to begin

and prosecute a thorough investigation, with the idea in mind to readjust class and commodity rates upon our railroads. We finally concluded to make such an investigation and our conclusion was strengthened by a request from the governor and council to begin and prosecute such an investigation. Acting in conjunction with the Attorney General, authority was obtained to secure the services of a freight expert and Mr. Robert Rantoul, of Boston, on November 1, begins an investigation of the entire freight situation in the state of Maine. Mr. Rantoul performed a similar service in the State of New Hampshire three years ago, has assisted and advised many state Commissions in similar investigations, and is under instructions to go fully into the freight matters in this state. It is expected that his services will cover a period of from four to six months, towards the close of which hearings will be had, shippers and receivers of freight given an opportunity to make their complaints and suggestions, and the several railroads required to answer complaints and allegations which will be submitted to them and based upon Mr. Rantoul's report to us. It would not be proper at this time to make any comment upon the freight situation. That will be postponed until such time as after full investigation we have occasion to write our final orders in any pending case.

In addition to freight rates we have been called upon to investigate a proposed increase in passenger mileage book rates upon the part of the Maine Central and Canadian Pacific Railroads. The Legislature of 1917 gave this Commission authority to suspend during the period devoted to investigation any increases in passenger rates. The same law provided that in the case of freight rates no such suspension should be put in force, inasmuch as an entirely different method of investigation and adjustment of improper or unlawful increases was outlined. The Maine Central Railroad Company had been charging for its mileage book tickets a rate of 2 1-4 cents per mile. To become effective August 1st it filed a new schedule increasing the rate to 2 1-2 cents per mile. On July 24th we suspended the operation of this proposed increase to September 1st and later extended the time of such suspension to December 1st unless otherwise ordered. Several hearings were held at Portland, the public being represented by Attorney-General Sturgis. The

railroad claimed, and offered testimony to prove, that while its income for the year ending June 30, 1917, had increased something over thirteen per cent, its expenses had increased during the same period something over eighteen per cent and that for the coming year the increases of expenses over income would be even greater than the above figures, resulting in a situation which caused the officers of the company grave apprehension. It was also claimed that the passenger traffic, not only upon the railroads in Maine but with few notable exceptions throughout the entire country, had never borne its fair share of the entire traffic burden and expense. In other words, that the passenger business instead of being an assistance to the railroad had been a constant drag, and even with this proposed increase the revenue obtained from passenger traffic would not pay fully the expense of rendering the service. Upon the other hand, the Attorney-General forcibly contended that in spite of the foregoing this particular railroad by economies along certain indicated lines and in the light of the prospect of increased business during the coming year, could continue to sell its mileage tickets at 2 1-2 cents a mile, and that no increase had been shown to be necessary. In our opinion and order we have endeavored to fully set forth all important facts and conclusions and reference is made to this opinion and order for full statement of matters involved in the controversy.

#### ELECTRIC RAILROADS

The managing officers of our electric railroads advise us that the increase in cost of materials and supplies, in electric current for operating purposes and the wages of all classes of employees has so far outrun any increase in business as to make necessary the most rigid economies, the cutting down of maintenance to absolute necessities, and upon some lines an increase in fares. Some of the railroads have cut out a number of trips and in this way reduced expenses. A few have increased fares without serious objection upon the part of their patrons. The Bangor Railway & Electric Company was permitted to increase the fare from Bangor to Orono from fifteen to twenty cents, the distance being approximately fifteen miles, resulting in an average fare of about one cent a mile prior to the increase. The Lewis-



ton, Augusta & Waterville Street Railway increased its fare between Lewiston and Bath from thirty-five cents to fifty cents, the distance being approximately thirty miles. It sought to make this increase by adding to the seven fare zones already existing three others, making ten in all under the new arrangement and absolutely changing the limits of each of the existing zones. The form of the change brought forth a storm of protest all along the line and we received two complaints, one relating to the zones and fares from Lewiston towards Brunswick and the other to zones and fares from Brunswick towards Lewiston. The protest was not so much against a reasonable increase if the same was shown to be necessary as it was against the changing of established zones and the increase to certain patrons of as much as one hundred per cent. Counsel for the complainants in each case suggested that if an increase was found to be necessary the existing fare limits should be left as they had been for many years and any increase be equally applied within each limit, to the end that the burden should be borne by each passenger rather than having it all borne by some. Our decision and order in this matter will give full details and reflect the earnest judgment of the Commission.

#### AUTOMOBILE AND ELECTRIC HEADLIGHTS

Ever since electric lights were placed upon automobiles and upon electric cars those persons who have had occasion to travel upon our highways after dark have had forced upon them a full realization of the danger resulting from the glare of the lights of each of these vehicles. Upon automobiles the strong headlight, undimmed, has been a menace to persons travelling in teams and to an equal if not a higher degree to the occupants of other automobiles. In the full glare of an electric automobile headlight a traveller upon the highway in any kind of vehicle would be absolutely blinded and rendered powerless to afford himself the slightest protection, many accidents resulting. The strong searchlights upon electric cars presented a situation equally dangerous. Sometimes the motor-man would shut off his light when a team or an auto was approaching and sometimes he would not.

The attention of the legislature was called to this matter and the law enacted at the 1917 session required all vehicles (with certain exceptions) to carry certain lights after dark, and required this Commission to make rules and regulations with reference to headlights upon electric cars and automobiles. We immediately entered upon an investigation, sought the advice of the Maine Automobile Association and the Maine Dealers Association with reference to auto headlights and sought and secured the practical co-operation of the electric railroad companies with reference to headlights upon their vehicles. With reference to the latter we became convinced that there should be some arrangement entirely out of the control of the motorman by which sufficient driving light could be obtained and still no glaring rays thrown into the eyes of a traveller upon the highway. A ground glass lens with an elliptical opening of plain glass at the bottom was tried out and its use authorized. Experiment has since shown that owing to the fact that headlights are carried at different distances from the rail a lens which operates perfectly upon one type of car will not be absolutely usable upon all types of cars. Within the last few weeks we have been personally investigating the matter and have directed each electric road to place upon its several cars for experimental purposes a lens which will give a fair driving light to the motorman and at the same time cut out any glaring rays. When we are notified that such a lens has been tried upon a particular line and found efficient, a member of the Commission will conduct practical experiments with reference to the same and the lens will be approved if found to be in proper form.

With reference to automobile headlights a practical solution was fraught with some difficulties. We found that if the light bulb exceeded twenty-four candle-power it did not make much difference what kind of a lens was used in the headlight. A forty-five candle-power nitrogen filled tungsten bulb will show glaring rays through any lens which has yet been manufactured. On the other hand there are several types of patented lenses which with a bulb of less than twenty-four candle-power show an entire absence of glare. But upon the nearly 38,000 automobiles in use in this state probably not more than fifteen per

cent were equipped with this patented lens, the balance having absolutely clear glass. It was from these headlights that the glare came and it was these headlights which had to be regulated. In our regulations we cut down the candlepower of bulbs to twenty-four or less and required either some form of scientific lens or, in the case of plain glass lens, that the same should be frosted or in some way rendered opalescent to a point one inch below the center of the light bulb. This regulation, if followed, will absolutely prevent all glare. The law did not provide any means by which this Commission could enforce its regulation beyond providing a penalty of \$5.00, to be recovered upon complaint. We are very pleased, however, to be able to say that with few exceptions the automobile owners of this state have very promptly and cheerfully complied with the regulation, and but very few automobiles are now seen which are not equipped with some form of anti-glare device. Probably the number of automobiles upon our highways from other states are as 2 to 1 when compared with those owned in the state. In our regulations we were compelled to require all automobiles travelling upon the highways of this state to conform with the regulations. Of course it has been difficult to bring about an absolute compliance with this part of the regulations. But practically all the states now have similar legislation with reference to automobile headlights, and within a year or two it will be the exception rather than the rule to find any automobile unequipped with anti-glare lenses.

#### PROCEDURE BEFORE THE COMMISSION

The procedure before the Commission does not seem to be generally understood, and it may be well to devote a little space here to this matter. Any ten or more individuals, firms or corporations who are aggrieved may present a written petition to us and thereupon a ten day notice is given the corporation complained against and at the expiration of this time the matter is set for hearing at a date not earlier than ten days after the date of the notice of such hearing. If a given matter is of such a character that ten persons are not aggrieved, and any person, firm or corporation calls our attention to the matter by letter or otherwise and we find the matter is of sufficient importance to

warrant an investigation, we are authorized to make the same. Parties complaining do not necessarily have to have counsel and ordinarily need go to no expense whatever, except in cases where a hearing is held at Augusta, and then, of course, railroad fares and hotel bills must be paid. The Commission desires that each citizen who has or thinks he has a grievance, should call our attention to the same and feel sure that he will receive prompt and fair attention and treatment. In all cases where the parties who desire to become complainants are not able to draw the petition, a member of the Commission or one of our staff will cheerfully render such assistance as can properly be rendered. In all matters or procedure before the Commission we are no more technical than the law requires us to be. Many of our investigations are quite informal and our offices are always open for conference, advice and suggestions, both to individuals and public utility companies and their officers.

#### NEW LEGISLATION

It may be well, inasmuch as the legislature of 1917 made several important changes in the laws relating to public utilities, to summarize them in this report. All references are to the public laws of the year 1917.

By chapter 35 the Commission was given authority, on appeal from the municipal officers, to grant additional locations to street railroads for turnouts or spurs.

By chapter 36 we were authorized to require through routes and joint rates by common carriers in the transportation of persons and property.

By chapter 37 we were given authority to refuse to permit town ways or highways to be laid out across, over or under a railroad track or to grant permission therefor upon reasonable terms and conditions. Formerly the municipal officers could lay out a way across a railroad track which might be absolutely useless or improper, and neither this Commission or any other tribunal had authority to refuse permission for the way to cross the track, either at grade, or above or below the tracks.

By chapter 44 we were authorized to suspend for investigation any proposed increases in the rates of a public utility except freight rates. This power of suspension affords opportunity to

investigate such increases before they become effective, a power which we did not formerly possess. The reason why freight rates were not included was because it was felt that the company might finally be held to be entitled to the proposed increase and it would be a hardship to withhold the increase pending investigation. The matter was taken care of by providing that in case the Commission found the increase not justified, there would be a refund to shippers of each excess charge collected from the time of the increase to the time of the Commission's order.

By chapter 48 we were given authority to require physical connection between steam railroads and electric railroads for the performance of certain auxiliary service, thus affording opportunity for shippers and receivers of freight along the lines of an electric road to use these conveniences in a sort of trucking service.

By chapter 76 we were given authority to require the steam railroads to build branch railroad tracks to various industries along its lines upon petition therefor by any interested party. Formerly such branch track could only be built if the railroad presented the petition.

By chapter 98 this Commission was required to perform certain services in the prevention of pollution of the sources of domestic water supply. This act is fashioned after the Massachusetts law.

By chapter 131 we were authorized to grant reparation upon petition of any party aggrieved. Formerly we could only grant reparation upon petition by the railroad.

By chapter 145 we were given authority to require the removal of obstructions at grade crossings and to require better protection at such crossings.

By chapter 272 we were required to make rules and regulations governing headlights upon automobiles and electric cars.

No more than this brief reference can be made to any of these laws as each is somewhat long.

#### WARNING SIGNS AND OTHER GRADE CROSSING PROTECTION

As forecasted in our report a year ago, the matter of the protection of grade crossings has been given special attention.

The Legislature of 1917 authorized and required us to place standard warning signs at either side of practically every grade crossing in the State, and about 300 ft. distant therefrom. A member of our staff went to each crossing, studied the particular locality with reference to proper place to locate the sign, and during the present fall about five hundred of these signs have been put in place. Owing to war conditions the manufacturer of the signs was unable to furnish the full twenty-four hundred this year. We also had difficulty in getting the posts upon which to place the signs, and in having the same set in the ground, on account of the scarcity of labor. Without doubt all these signs will be in place before July 1st, 1918. It is expected that these discs will soon become so familiar to travellers, and give so effective a warning, that crossing accidents will be reduced to a minimum.

We have not, however, stopped with the placing of these signs. The Legislature, at our request, enacted a law authorizing us to provide protection beyond that heretofore required or authorized. Under the provisions of this new law towns are required, when so directed to do by this Commission, to cut and trim trees and bushes so that a traveller may see up and down the track 300 feet during all the time he is approaching from a distance 150 feet from the crossing. Of course the number of places where this condition could be created was limited, and so the law had to provide a different method for protecting crossings not in this class; hence it was provided that additional gate or flag protection could be ordered, automatic signals installed, snow fences removed, banks cut down, and trees, bushes and other obstructions on private land eliminated. The central idea of the law was that all dangerous crossings should be protected during the next four years.

Acting under this law the Commission held five public hearings, at Portland, Waterville, Bangor, Machias and Presque Isle, which were largely attended by interested citizens whose suggestions and advice were very helpful. After these hearings a member of the Commission, accompanied by Inspector E. E. Parkman, personally visited each one of the more than fifteen hundred crossings in order that the kind of protection needed and the time when the same should be given might be fully un-

derstood. This took three weeks' time, but it gave us more information than any words of description could have produced. We found many crossings which required neither clearing nor protection, because of the unobstructed view. As to those now having flag or gate protection a part of the time we felt that if protection was necessary during the passage of some train it was necessary during the passage of all trains, and while we could not make this an absolute requirement at all such crossings we have extended the hours of protection at a large number. In many cases where it was not practicable to extend the hours during which gates should be operated we have ordered automatic signals substituted for gates or flag. Of course these signals work all the time and the protection afforded is positive. Owing to the noise of the ringing bell they cannot be used in the residential portions of towns; but we hope that a new type, having a "wig-wag" visible by day or night, now being tried out, will be found usable, and if so these can be installed anywhere.

Distributed over the four years of 1917-1920, the protection we have ordered may be classified as follows:

- Crossings cleared of trees and bushes
- New gates or flagman ordered
- Extension of hours of protection
- Automatic signals ordered
- Trees and bushes removed by railroad
- Snow fences, banks and other obstructions removed.

If, after these crossings are protected by all these warning signs, gates, flagmen and automatic signals, and still others are cleared of trees, bushes, banks and fences—all at great expense to the towns, the State and the railroads—travellers keep on being injured and killed, it would seem as though the fault was entirely the traveller's. The State will have done all it can.

#### ACCIDENTS

During the three years that this Commission has been in existence its members and staff have earnestly endeavored to point the way to the prevention of accidents at grade crossings and in connection with the operation of steam and electric railroads. So far as grade crossings are concerned, the number

of accidents has materially diminished, and we hope this result is due in part to our efforts. We have publicly called attention to the necessity for greater care, have furnished additional protection at a considerable number of crossings, and caused the enactment of laws designed to give still further protection. During the year 1915 seventeen persons were killed and fifteen were injured. In 1916 thirteen were killed and nine injured. So far in 1917 eight have been killed and one injured. With our warning signs, automatic signals, additional gate and flag protection, coupled with the knowledge of greater care which all these things and our warnings must have created in the minds of the travelling public, we have reason to hope for a still better showing next year.

The showing as to accidents on steam and electric railroads at places other than grade crossings has not been as satisfactory. In 1916 fifty-six persons were killed and twelve were injured, while so far in 1917 sixty-two have been killed and three injured. Of the number killed as an actual result of railroad accidents only two were passengers—a splendid commentary on the careful operation of our steam and electric railroads.

Twenty employees have been killed, and a large proportion received their injuries as a result of carelessness on the part of the person killed or of some fellow employee. Several fatal accidents resulted from plain violation of rules—something the railroad managers could not anticipate or prevent. But when we remember what a vast army of men are engaged in railroad service in the State, twenty is a very small percentage of the whole. And it is a fact worthy of note that Maine's per cent of employees killed or injured is nearly as low as any State in the Union.

Twenty-nine trespassers were killed and nearly all were walking upon the tracks and did not see or hear the approaching train, and could not be seen by the engineer or motorman. This matter of trespassing on the right of way of railroads is one which has received, and is receiving serious attention. Our Legislature has made such trespassing a criminal offense; but no law enforces itself. The railroad companies cannot patrol their tracks and keep all persons away. Prosecutions in the lower courts have usually not been productive of results for the rea-



son that the trespasser has really meant no harm and the court has not felt like inflicting punishment. It is probable that these unfortunate accidents will continue in spite of all that the railroads can do.

#### REGULATION UNDER EXISTING CONDITIONS

Never since regulation of public utilities companies was required by law has there been a period so full of difficulties as the past year. Reduction in rates has, of course, been impossible owing to the constantly mounting costs of fuel, materials of all sorts and of labor. Needed improvements in service involving such things as the extension of telephone and electric light and power lines; purchase of new street cars; locomotives and freight cars; extension of water or gas mains—all these, and many other seemingly necessary improvements have been postponed owing to the inability of the utility to procure materials or labor, even if the enormously increased expense could be borne. Some of our electric railroads have had cars ordered for nearly a full year, but can get no information upon deliveries. One railroad has a considerable number of new car bodies but is unable to get motors. So out of proportion has been these costs of material, and so great the difficulty of obtaining deliveries, that bare maintenance upon the part of all our public service companies has been the limit beyond which none could go and some not nearly approach.

There is not a single one of the larger companies but has lost many of its best men to the army or navy or seen them accept the more highly remunerative offers of employment in industries engaged in war activities. What is familiarly called "common labor" could not be obtained. Upon our steam railroads there are many sections where six, eight or more men are customarily employed where during this past summer nobody but the section foreman was "on the job."

And it is of course realized that high costs and scarcity of materials and labor does not constitute the only reason why public service companies have been compelled to postpone extensions and additions, and improvements to service. The obtaining of the necessary new capital upon anything like a reasonable basis has been, and for a time will be, impossible. Securities

well worth par or better cannot be marketed except at a too great sacrifice. Bankers, large and small investors—in fact, everybody with a dollar to spare, has felt in duty bound to get his dollar behind the Federal Government in the present crisis, with the result that the ordinary market for securities has been almost entirely taken away from the brokers, and the companies have thus been put to the necessity of “Hooverizing” along with the rest of us.

It is therefore evident that a commission like ours, charged with the performance of duties necessarily resting upon consideration of what is reasonable and possible, must proceed with great care and take into full account its knowledge and information of current controlling circumstances. And while we have required the doing of all necessary things we have been convinced that this has not been the right year for overmuch regulation.

#### VALUATION WORK

During the year our engineering and accounting forces have made valuations and reports in the following matters:

	Reproduction Cost
Twin Village Water Company	\$71,000 00
Portland Power & Development Company	126,700 00
Franklin Light and Power Company	246,900 00
Piscataquis Woolen Company	7,269 00
Peaks Island Water Company	98,000 00
Biddeford & Saco Water Company	1,004,000 00

The same forces have reported on the valuation of the Lewiston Gas Light Company's plant, complaint against which company has been heard by the Commission and is now under consideration and involves valuation as claimed by the company of \$695,000 and as claimed by the complainants of about \$400,000. We have also completed the field work in the valuation of the lines and generating stations of the Central Maine Power Company and the Greenville Light and Power Company. It is estimated that the inventory of the Penobscot Bay Electric Company, just now being made, is 60% completed and that the inventory of the Bath and Brunswick Light and Power Company is 20% completed. In connection with a request for issue of securities we are beginning a valuation of the Maine and

New Brunswick Electrical Power Company and in connection with a complaint against the Castine Water Company we are beginning a valuation of that company.

The average person does not appreciate the vast amount of work involved in any one of these valuations, but some idea of the time, the care, and the actual labor involved may be obtained from some of the figures in the valuation of the Bangor Railway and Electric Company's properties. The engineers in charge of that work filled nearly 9000 pages in the inventory and details of the field work. This work is contained in 30 volumes of approximately 300 pages each and weigh about 250 pounds. Each article and item of property is listed under its proper classification and the company, the Commission, and the public, by means of this valuation obtain full and accurate information in regard to the whole or any portion of this company's plant. The Cumberland County Power and Light Company has recently completed a valuation of its large properties and the same will be presented to the Commission at a hearing which is to be held in Portland December 12th.

Under modern conditions this valuation work is absolutely necessary if rates are to be adjusted upon a scientific and fair basis and if securities outstanding and to be issued are to bear a proper relation to the actual value of the property behind these securities. Each public utility company now recognizes this fact and every Commission finds it necessary to either make a valuation itself or require the company to do so and afterward see that it is properly checked up. Once a valuation is made it is a somewhat simple matter to keep the data up to the minute and within a very few years it will be the exception rather than the rule to find a public utility company which has not a complete inventory and accurate statement of value of every portion of the property which it is using in the service of the public.

#### WATER POLLUTION

The last legislature, following suggestions contained in our second annual report, enacted a law (Chap. 98, P. L. 1917) to prevent the sources of domestic water supply from becoming polluted, the administration of which was given to this Commission.

This is patterned largely after the Massachusetts law although some of its provisions are found in the laws of other states. It provides briefly that the Commission shall consult with and advise the authorities of cities and towns and persons and corporations having, or about to have, systems of water supply, drainage or sewage as to the most appropriate source of water supply and the best method of assuring its purity or as to the best method of disposing of their drainage or sewage. It provides (Sec. 6) "Unless the public utilities commission determines that public health will not thereby be seriously injured, no sewage, drainage, refuse or polluting matter of such kind and amount as either by itself or in connection with other matter will corrupt or impair the quality of the water of any pond or stream used as a source of ice or water supply by a city, town, public institution or water company for domestic use or render it injurious to health and no human excrement, shall be discharged into any such pond or stream or upon the banks thereof if any filtering basin in use is there situated. The prohibition against the deposit of sewage, drainage, refuse, polluting matter and human excrement shall not apply to the following rivers, namely, the Penobscot, the Kennebec, the Androscoggin and the Saco." A fine of \$500 or imprisonment for not more than one year or both is provided for violation of the above.

We also have power to prohibit the pollution of streams, ponds, springs or water courses used as a source of water supply by order served upon the party causing the pollution.

The law provided that the sum of \$4000 should be appropriated in each of the years 1917 and 1918 to carry out its provisions, but owing to an oversight on the part of those persons who made up the appropriation bill this sum was not included therein. We therefore found ourselves in the peculiar situation of having orders from the Legislature to do certain things, but with no money available with which to do it. This matter was taken up with the Governor and Council and on September 25, 1917, they passed an order transferring the sum of one thousand dollars from the State Contingent Fund to be used for this work.

It was not felt that very much could be accomplished in the three months which remained of the current year, but having

in our files pretty complete information regarding each water company in the State it was thought best to assign one of our regular staff men to the work rather than employ an outside man, and Roy F. Leach, our assistant clerk, was put in charge. Necessarily, he has been obliged to spend some time familiarizing himself with the requirements of the new law as well as the operating conditions and financial status of the companies.

There are, in the state at the present time, 172 water companies, of which six operate in the summer only, and six buy their water from other companies. The sanitary conditions surrounding all these are, on the whole, fairly satisfactory, although at some of them conditions should be improved.

One of the first steps was to secure the cooperation of the State Department of Health and it is hardly necessary to say that this was forthcoming. Dr. Bristol immediately put at our disposal the services of the water and sewage laboratories and we wish to acknowledge the valuable assistance rendered us by that department and especially by Dr. Evans, the Director.

It was found that many of the companies had regularly for years been sending to the laboratory samples of their water for analysis, but about 20% of them had refused or neglected to forward samples at all. One of our first acts was to issue on October 4th a general order to all companies to forward samples to the laboratory; some of them to be sent monthly, some bi-monthly and some quarterly—according as the analyses showed the water to be liable to sudden changes. This is now being done and we have information showing exactly what the physical and bacteriological condition of the waters are.

We inquired for and received information from other states which have a similar law, as to the best way of administering the law, and after careful consideration of all the replies received we came to the conclusion that the main difficulty was going to be in acquainting our people with the necessity of more careful protection to their water supplies. This is especially true in small communities where the question of sanitation has not yet been given very serious thought. In those cases much patience should be exercised, and our whole campaign up to the present time has been more or less in the way of "missionary" work—acquainting the water companies and the public with the

new law and the necessity of its being carried out. In addition to this we have been collecting and assembling data and maps relative to the subject in hand and it is planned to enlarge upon this feature of it as circumstances will permit.

Our assistance has been called for in several instances where charges were contemplated and in every case a satisfactory adjustment of the matter has been reached.

We wish to say a word regarding the method of purifying existing water supplies: The ideal solution of course is slow sand filtration or rapid sand filtration. These are the accepted methods and the different types of such filters differ largely in minor details of construction. However, these methods are not always practicable as applied to the small plants found in our state because of the expense attendant upon their installation and operation.

There is a chemical which has come into use within a comparatively short time, which effectually purifies water and has been used successfully by some of the largest plants in the country, and that is liquid chlorine. This is injected into the reservoir or distribution main by mechanical means, and will kill any disease-carrying germs, thus rendering the water safe for domestic use. Its initial cost is comparatively small, and the cost of maintenance and operation is correspondingly low. Several of our Maine companies are already using it and we have not hesitated to approve its installation wherever it has been believed to be practicable.

We do not want to be understood, however, as accepting the statement which has been made that this treatment is a panacea for all water ills. There are conditions in which it cannot, on account of certain physical conditions, reach its maximum efficiency, and its use would not be practicable, but those conditions are somewhat rare and on the whole the treatment has been satisfactory. Whenever a company is thinking of installing this system we strongly advise that they get in touch with this department, so that they may have the result of our own experience as well as that of the laboratory.

The Commission wishes to say that when this law was enacted it felt that it should have been directly under the supervision of the Health Department but as it has developed, it seems to

have been good judgment to have placed the matter in our hands for these reasons: Our public utility law already gives us jurisdiction over water companies; they are required to file their annual financial statements with us, their rates, and other information is in our files; they must come to us for approval of their financing; we can order them to curtail or extend their services as conditions warrant; our engineering department is familiar with their physical property and its condition; in short, we have by virtue of our office complete knowledge of every phase of their business, and it seems to us that it would have been a useless waste of energy, especially in view of the splendid assistance given us by the Health Department, to have divided the responsibility.

We invite every water company and every community or individual to consult with us on any question in regard to which we may be of assistance.

Respectfully submitted,

BENJ. F. CLEAVES

WM. B. SKELTON

JOHN E. BUNKER

*Public Utilities Commission of Maine.*

## GENERAL ORDERS

File No. 970. General Order dated May 10, 1917 addressed to the Municipal Officers of towns and cities on the lines of all steam and electric railroads in the State directing them to cut bushes, trim the limbs of trees, remove fences, sign boards and encroachments which are on any part of private land, and which obstruct the "fair view" of grade crossings specifically named in each order. This order was sent to 240 towns and cities after a personal inspection of each crossing by our inspections department.

File No. 1079. General Order dated July 7, 1917, promulgating rules and regulations governing the use and operation of headlights on motor vehicles as provided for in Chapter 272 of the Public Laws of Maine for the year 1917.

File No. 1080. General Order of same date and for same purpose applying to electric cars.

File No. 1210. General Order dated October 4, 1917 addressed to certain water companies directing them to forward quarterly until further notice, samples from their water supply to the State Water & Sewage Laboratories for analysis. This was in connection with the provisions of Chapter 98 of the Public Laws of 1917.

File No. 1211. General Order of same date and for same purpose directing certain companies to forward samples bi-monthly.

File No. 1212. General Order of same date and for same purpose directing certain companies to forward samples monthly.

File No. 1244. General Order dated October 9, 1917 addressed to all steam railroads of standard gauge ordering them to provide protection at grade crossings on their lines, under the provisions of Chapter 145 Public Laws of 1917. See paragraph in first part of this report entitled "Warning Signs and Other Grade Crossing Protection."



FORMAL COMPLAINTS AGAINST PUBLIC UTILITIES, PRESENTED BY TEN OR MORE PERSONS, OR INSTITUTED BY THE COMMISSION ON ITS OWN MOTION.

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HAROLD H. MURCHIE ET ALS. VS. ST. CROIX GAS LIGHT  
COMPANY

F. C. Nos. 20 and 21

See 1916 Report. Decision on F. C. No. 20 issued February 27, 1917. Fair value of respondent's property devoted to electrical operations found to be \$95,673.48. Rates were found unreasonable and unjustly discriminatory, and company ordered to put into effect April 1, 1917 a rate which shall not exceed 12c per k. w. h., subject to a discount of two cents per k. w. h. if paid within the first ten days of the calendar month next following the month for which payment is made; minimum charge not to exceed one dollar per month.

On December 19, 1916 the Commission found the fair value of respondent's property devoted to gas operations to be \$78,884.78, (F. C. 21). Rates found unreasonable and discriminatory, and substantial reductions were ordered made, effective January 1, 1917.

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PERCY R. RICH ET ALS. VS. BIDDEFORD & SACO WATER COMPANY

F. C. No. 28

See 1916 Report. Final hearing held February 2, 1917. Rates were found to be reasonable and complaint dismissed. Fair value of respondent's property found to be \$1,030,620.80. April 10, 1917.

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NATHAN P. COOK ET ALS. VS. PRESQUE ISLE WATER COMPANY

F. C. No. 32

See 1916 Report. It appeared that the company had not satisfactorily complied with the Commission's original order, and

a public hearing was held November 6, 1917 at which the company set forth its reasons for such non-compliance. A further order will be made.

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RE; VAN BUREN LIGHT & POWER COMPANY

F. C. No. 37

See 1916 Report. While this case was pending, those interested in the complaint secured a legislative charter for the incorporation of the Van Buren Light and Power District, which authorizes a new quasi-municipal corporation to furnish light and power within this territory; it first to offer to purchase the plant and franchise of the respondent for the agreed price of \$30,000.00, the plan to be subject to the approval of the voters at a special election to be called for that purpose.

The Commission made a formal finding June 14, 1917 as to valuation, thus obviating the necessity of going entirely over the matter again if the district plan is not carried through. The Commission understands that the plan was accepted at a special election held June 16, 1917. Fair value found to be \$21,711.04

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EASTERN MANUFACTURING COMPANY ET ALS. VS. BANGOR & AROOSTOOK RAILROAD COMPANY AND MAINE CENTRAL RAILROAD COMPANY

F. C. No. 49

See 1916 Report. Decision June 19, 1917, which said

"Under the abnormal conditions existing today we frankly and emphatically state that we are reluctant to interfere with established rates which are not clearly shown to exceed a fair return for the service rendered under such conditions. To reduce these rates on the evidence presented to us a year ago, in the face of the conditions that existed when the case was argued and that have been constantly growing more oppressive since then, would be an arbitrary exercise of power which might very likely result ultimately in placing corresponding increases on other commodities where it is not so clear that the value of the service exceeds the rates charged.

"This does not mean that no reduction will at any time be made in the rates complained of, nor that the spread between the Millinocket rates and junction point rates may not under any circumstances become, and be declared to be, an unjust discrimination,—as we have intimated that it may have been when these proceedings were begun. Nor does it mean that all of the work of this case is necessarily lost.

"The evidence before us relates to conditions so radically different from those which we are bound to know, and do know, now exist that it forms no warrant for an order favorable to the complainants at this time. We believe that the present conditions are of such a transient character that we would not be justified in dismissing the complaint arbitrarily on account of such conditions.

"Both parties are entitled to know without further delay whether any change is now to be made in these rates so that they may govern themselves accordingly in their respective businesses. This is one reason for making this statement.

"The case will be retained on our docket without closing. Further action will be taken of such character, in such manner and at such time as we think expedient, on motion of either party or at our own discretion."

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MARGARET M. HINES ET ALS. VS. LEWISTON GAS LIGHT  
COMPANY

F. C. No. 56

See 1916 Report. Hearing was held July 6, 7, 9, 10, 11 and 12. On Sept. 15, attorneys for respondent filed brief, and on Sept. 17 at the request of attorneys for complainants, the time of filing complainant's brief was extended 60 days from that date; same was filed October 2, 1917. Pending.

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EMIL O. HERMS ET ALS. VS. LEWISTON, AUGUSTA AND WATER-  
VILLE STREET RAILWAY

F. C. No. 57

See 1916 Report. The Commission's accounting and engineering departments have investigated and reported on this case, and copies were sent to both parties for their examination and criticism. Neither party has yet expressed any further suggestions. Pending.

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F. H. MACOMBER ET ALS. VS. BAR HARBOR AND UNION RIVER  
POWER COMPANY

F. C. No. 58

See 1916 Report. By agreement of parties the final hearing on this case was postponed to a date not earlier than June 10, 1918 at Bar Harbor.

WILLARD P. HAMILTON ET ALS. VS. CARIBOU WATER, LIGHT &  
POWER COMPANY

F. C. No. 59

See 1916 Report. Final hearing held January 23, 1917. Decision dated same day. Water found to be impure and unfit for domestic use. Company ordered (1) to furnish pure water for domestic use to its customers. (2) That it notify the Commission on or before March 1, 1917 whether it can and will comply with the order, and the manner and time thereof. February 23, 1917 the company filed answer stating that the company would comply with the order, and on July 10th presented a plan for our approval looking to the betterment of conditions. We were doubtful as to the feasibility of the scheme outlined and refused to approve it, and an expert water-works engineer was put at work, under our direction, in an endeavor to work out some practicable solution. His reports and plans have been submitted to the company.

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J. L. KETTERLINUS ET ALS. VS. BAR HARBOR AND UNION RIVER  
POWER COMPANY

F. C. No. 61

See 1916 Report. By agreement of parties the final hearing on this case was postponed to a date not earlier than June 10, 1918 at Bar Harbor.

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RE; MAINE CENTRAL RAILROAD COMPANY; BATH BOX  
COMPANY RATES

F. C. No. 63

See 1916 Report. Decision dated January 23, 1917, and it was ordered that:

"The Maine Central Railroad Company refrain from making any per diem car rental charge upon any car or cars taken by the Lewiston, Augusta and Waterville Street Railway from the tracks of said Maine Central Railroad Company, at Bath, and landed by it on the track of the Bath Box Company mentioned in the agreement of March 12, 1914, and marked 'Complainant's Exhibit 1' in this cause; whether said cars be loaded with freight consigned to said Bath Box Company to be by it unloaded from its said track, or empty freight cars set

on said track, at the request of said Bath Box Company, to be loaded and hauled by said Lewiston, Augusta & Waterville Street Railway to the tracks of said Maine Central Railroad Company at Bath for shipment. The published demurrage rates, rules and regulations of said Maine Central Railroad Company shall apply to all such cars as though loaded or unloaded direct from the tracks of the Maine Central Railroad Company, free time beginning to run from the time the Bath Box Company is notified that cars are set on the transfer track ready for removal by said Lewiston, Augusta & Waterville Street Railway."

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BENNETT CONTRACTING CORPORATION AND R. S. CHICK VS.  
MAINE CENTRAL RAILROAD COMPANY

F. C. No. 65

See 1916 Report. New claim substituted for original and refund of \$88.01 authorized January 5, 1917.

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GEORGE H. BRIGGS ET ALS. VS. THE PEAKS ISLAND CORPORATION

F. C. No. 71

See 1916 Report. Accountants and engineers reports filed January 23, 1917, and copies furnished both parties. Final hearing held March 22, 1917. Briefs filed. Dismissed June 21, 1917.

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H. F. ERSKINE ET ALS. VS. KNOX & MONTVILLE TELEPHONE  
COMPANY

F. C. No. 72

See 1916 Report. This case is fully taken care of in F. C. 134.

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RE; PORTLAND TERMINAL COMPANY

R. R. No. 153

W. H. PEARSON COMPANY ET ALS. VS. ANDROSCOGGIN ELECTRIC  
COMPANY ET ALS.

F. C. No. 73

C. I. BAILEY ET ALS. VS. LEWISTON, AUGUSTA AND WATERVILLE  
STREET RAILWAY AND MAINE CENTRAL RAILROAD COMPANY

F. C. No. 75

See 1916 Report. Final hearing held November 9 and 20 and December 11, 1916. Decisions January 23, 1917. It was found in all cases that we had no power to require physical connection. In R. R. 153 respondent was required to "spot" or place upon the "Power House Track" at a point where a car of the Cumberland County Power and Light Company can be placed opposite the same, any car loaded with carload freight which by its billing shows Portland to be its final steam railroad destination, and allow the Cumberland County Power and Light Company to unload the same to its cars. Various rules and regulations were provided for this service and complete schedules were ordered filed.

The only question in F. C. 73 was that of alleged inadequate service by reason of the absence of physical connection. This case was dismissed.

In F. C. 75 the condition was found to be practically the same as in R. R. 153 and the Maine Central Railroad was ordered to spot cars in the same manner and under conditions similar to those imposed in that case.

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VAN BUREN BRIDGE COMPANY VS. BANGOR AND AROOSTOOK  
RAILROAD COMPANY

F. C. No. 81

See 1916 Report. New claim substituted for original and refund of \$1,086.07 allowed January 10, 1917.

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RE; PORTLAND WATER DISTRICT CHARGING DISCRIMINATORY  
RATES

F. C. No. 83

See 1916 Report. Supplementary Order dated May 16, 1917, to clear up ambiguity in original decision.

## JOHN W. WARREN ET ALS. VS. SCARBOROUGH WATER COMPANY

F. C. No. 87

See 1916 Report. Decision December 12, 1916. Rates found to be reasonable and that part of complaint was dismissed. Supply found to be inadequate and steps ordered to be taken to remedy it. Water found to be pure, but source not to be adequately protected against contamination. Attorneys for respondent reported on July 13, 1917 that arrangements had been made whereby they were to buy water from the Portland Water District. This arrangement is satisfactory to all parties.

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J. L. KETTERLINUS ET ALS. VS. BAR HARBOR AND UNION RIVER  
POWER COMPANY

F. C. No. 89

See 1916 Report. The status of this case is exactly like that of F. C. No. 61 given above.

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H. T. DILLON ET ALS. VS. BANGOR AND AROOSTOOK RAILROAD  
COMPANY

F. C. No. 90

See 1916 Report. Hearing held December 15, 1916. Decision December 26, 1916. Station facilities found to be insufficient and inadequate, and respondent ordered to build a crossing permitting teams ingress and egress to station yard and loading platform. This is to be done thirty days after the town of Brownville shall have laid out and accepted approach leading to same as a public way, and shall have graded the same.

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MUNICIPAL OFFICERS OF FORT KENT VS. BANGOR AND AROOS-  
TOOK RAILROAD COMPANY

F. C. No. 91

See 1916 Report. Held pending an agreement between the parties as to what should be done to make the highway suitable for use as contemplated by decree of Railroad Commission.

EMBERT C. OSGOOD ET ALS. VS. BAR HARBOR AND UNION RIVER  
POWER COMPANY

F. C. No. 92

See 1916 Report. Preliminary hearing held Nov. 23, 1916, after which the accounting and engineering departments were directed to make investigation and report. Final hearing October 29, 1917. All briefs are to be filed on or before February 16, 1918. Pending.

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GREAT NORTHERN PAPER COMPANY VS. BANGOR AND AROOSTOOK  
RAILROAD COMPANY, ET ALS.

F. C. No. 93

Claim for refund of \$97.37 overcharge on two carloads of news printing paper, East Millinocket to Bangor. Authorized November 3, 1916.

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EDWARD J. CONQUEST ET ALS. VS. BANGOR RAILWAY & ELECTRIC  
COMPANY

F. C. No. 96

Complaint alleging cold cars on the Hampden line. Filed November 28, 1916. Notice of Investigation issued same day. Respondent filed answer December 5, 1916 in which it denied the allegations. Our Chief Inspector was ordered to make an inspection and report. Complainants filed on December 11, 1916 a written statement acknowledging satisfaction with present conditions and advising that the complaint "be disposed of without formal hearing at this time." Dismissed December 12, 1916.

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SQUIRREL ISLAND VILLAGE CORPORATION ET ALS. VS. TOWN OF  
BOOTHBAY HARBOR

F. C. No. 97

Complaint alleging inadequacy of water supply to residents of Squirrel Island and unreasonable rates. Filed December 12, 1916 and Notice of Investigation sent to respondent on same date. Hearing held January 11, 1917, and "Order for Physical



Valuation" issued January 16, 1917, to be filed on or before March 1, 1917, which time was later extended to April 1, 1917. On March 28 respondent filed a motion asking that the time for completing the inventory be extended to May 15, 1917. Hearing on the question of the character and adequacy of service held April 17, 1917. Decision April 25, 1917. Held that the supply of water is insufficient and inadequate; that the present equipment is insufficient, inadequate and unsafe. Company ordered to furnish an adequate supply, and to construct, connect, keep in use and repair a new 4 inch main from the end of its present six-inch main to its distribution system on Squirrel Island. Case held open for further action.

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THE AMERICAN THREAD COMPANY VS. MAINE CENTRAL  
RAILROAD COMPANY, ET AL.

F. C. No. 98

Claim for refund of \$237.10 overcharge on twenty-six carloads of birch edgings; Lakeview to South Brewer. Authorized December 20, 1916.

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CONSOLIDATED BROKEN STONE AND GRAVEL COMPANY VS.  
MAINE CENTRAL RAILROAD COMPANY, ET AL.

F. C. No. 98.1

Claim for refund of \$44.05 overcharge on one carload gravel Leeds Junction to Saco, Maine. Authorized January 16, 1917.

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LEON A. GRAY ET ALS. VS. WISCASSET ELECTRIC LIGHT COMPANY

E. C. No. 99

Complaint alleging inadequate service in the town of Wiscasset. Filed December 26, 1916. Notice of Investigation issued December 28, 1916. Hearing held February 1, 1917. Decision dated February 20, 1917. Held: That the service is inadequate. Company ordered to furnish a reasonably constant and adequate service on and after March 1, 1917.

BEAL AND HARDISON ET ALS. VS. MAINE CENTRAL RAILROAD  
COMPANY

F. C. No. 100

Complaint alleging inadequate freight service because respondent fails to provide a heater car between Bangor, Ellsworth and Bar Harbor. Filed December 29, 1916. Notice of investigation issued same day. Complainants filed statement January 26, 1917 that a satisfactory agreement had been reached and that they wished to withdraw the complaint. Dismissed January 27, 1917.

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DELBERT M. STEWART ET ALS. VS. OXFORD ELECTRIC COMPANY  
F. C. No. 101

Complaint alleging excessive rates. Filed January 11, 1917. Notice of investigation issued January 12th. Hearing held April 11, 1917. On May 31, 1917 the attorney for complainants filed statement that an agreement had been reached and moved that the complaint be dismissed, which was done June 21, 1917.

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GEORGE A. GREGORY ET ALS. VS. BOOTHBAY HARBOR ELECTRIC  
LIGHT & POWER COMPANY

F. C. No. 102

Complaint alleging inadequate and insufficient service. Filed January 15, 1917. Notice of Investigation issued same day. Attorney for respondent filed a motion asking that the Portland Power and Development Company be made a party defendant to original complaint. Hearing on this motion held February 13, 1917, and continued without order. Hearing on original complaint not to be ordered until such time as counsel for the complainants makes a request therefor. Pending.

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DEXTER CHAMBER OF COMMERCE ET ALS. VS. MAINE CENTRAL  
RAILROAD COMPANY

F. C. No. 103

Complaint alleging that train service facilities on the Dexter branch are inadequate, unreasonable and insufficient. Filed

January 20, 1917. Notice of Investigation issued same day. Hearings held February 15, April 3 and 5. Decision issued May 1, 1917. Respondent ordered to change its schedule of arrivals and departures of one train, to be effective May 15, 1917.

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WING & ENGEL BOX COMPANY VS. BANGOR & AROOSTOOK  
RAILROAD COMPANY

F. C. No. 104

Claim for refund of \$311.80, overcharge on thirteen carloads of box boards, South Sebec to Old Town, Me. Authorized February 6, 1917.

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H. L. PALMER VS. BANGOR & AROOSTOOK RAILROAD COMPANY

F. C. No. 105

Claim for refund of \$20.50, overcharge on one carload wrapping paper, Millinocket to Caribou. Authorized March 3, 1917.

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F. A. HACKETT VS. BANGOR & AROOSTOOK RAILROAD COMPANY

F. C. No. 105.1

Claim for refund of \$82.61, overcharge on one carload of wood. Robinson to Waterville. Authorized February 16, 1917.

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LUTHER G. STRAW ET ALS. *and* FRED A. HAYDEN ET ALS. VS.  
LEWISTON, AUGUSTA & WATERTVILLE STREET RAILWAY

F. C. No. 106

Two complaints, alleging inadequate and inefficient service, heard together. Complaints dated February 14 and 22, 1917 respectively. Public hearings March 15 and 16. This case held without final order or disposition, pending a reasonable opportunity for the respondent to complete certain improvements April 11, 1917.

WILBAND & COMPANY ET ALS. VS. NEW ENGLAND TELEPHONE  
& TELEGRAPH COMPANY.

F. C. No. 107

Complaint alleging unreasonable, insufficient and inadequate service in Kennebunk. Filed February 27, 1917. Preliminary notice of investigation mailed to respondent February 28, 1917. It appeared that complaints were served by one line and that it was very heavily over-loaded. Both parties immediately took the matter up directly and through this Commission. An additional circuit has now been run, dividing the load formerly carried on one line, and the complainants filed acknowledgment of complete satisfaction. Dismissed March 20, 1917.

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HARRY W. BARTLETT ET ALS. VS. BANGOR RAILWAY AND ELECTRIC COMPANY

F. C. No. 108

Complaint alleging that respondent's rates for public hydrant service in Milford are excessive. Filed March 10, 1917. Hearing held May 17, 1917. Decision August 7, 1917. Held that the present rate of \$50.00 per hydrant per year is unreasonable and excessive, and respondent ordered to publish a schedule of rates naming a rate of \$35.00 per hydrant per year.

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STOCKTON CANNING COMPANY VS. BANGOR & AROOSTOOK  
RAILROAD COMPANY ET ALS.

F. C. No. 109

Claim for refund of \$20.70, overcharge on one carload of coal, Bangor to Stockton, Me. Authorized March 16, 1917.

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RALPH A. PARKER ET ALS. VS. LEWISTON, GREENE & MONMOUTH TELEPHONE COMPANY ET AL.

F. C. No. 110

Complaint of residents of Greene alleging inadequate and insufficient service because they are not included in the Lewiston

telephone exchange of the New England Telephone and Telegraph Company, and asking that the New England Telephone and Telegraph Company be required to extend its service to them. Filed March 22, 1917. Notice of Investigation issued same day. Hearing held May 3, 1917. Held; That there is no public necessity that requires the duplication of the telephone system already existing. Dismissed May 9, 1917.

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P. M. JONES ET ALS. VS. AMERICAN EXPRESS COMPANY

F. C. No. 112

Complaint alleging that service of respondent at Brownville Junction is inadequate, insufficient and unjustly discriminatory. Filed April 2, 1917. Notice of Investigation issued and the case set down for hearing May 24, 1917. Under date of May 19, 1917 the Commission was in receipt of a letter from counsel for complainants in which he set forth certain arrangements which the respondent has made and which were stated to be satisfactory. Dismissed May 23, 1917.

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E. M. WORTHLEY VS. MAINE CENTRAL RAILROAD COMPANY

F. C. No. 113

Claim for refund of \$29.01, overcharge on five carloads logs. Frye to Hale, Me. Authorized April 21, 1917.

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A. M. CHASE ET ALS. VS. YORK COUNTY POWER COMPANY

F. C. No. 114

Complaint alleging that certain rates of respondent at Old Orchard are unjust, unreasonable and discriminatory. Filed April 20, 1917. Notice of Investigation issued same day. Complainants later withdrew all allegations in original complaint except that of the reasonableness of the rates. Hearing held June 5, 1917. Accounting department have been over respondent's books in detail. Pending.

RE; MILO TELEPHONE COMPANY AND MOOSEHEAD TELEPHONE  
AND TELEGRAPH COMPANY; INVESTIGATION BY THE COMMISSION,  
ON ITS OWN MOTION

F. C. No. 115

Investigation and complaint regarding the rates, practices, rules and regulations of respondents relating to and governing transmission of telephone messages over their lines through the physical connection now existing at Milo. Instituted May 3rd. Hearing held May 29, 1917. Decision August 30, 1917. Recommended that respondents enter into an agreement for the interchange of toll messages under rates and regulations recommended, in order to cure discriminatory practices found to exist. In connection with this case see U—No. 236 given elsewhere in this volume.

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YEATON'S MILLS ET ALS. VS. BOSTON AND MAINE RAILROAD

F. C. No. 116

Complaint alleging that respondent refuses to "spot" cars on a sidetrack for any of the public except Yeaton's Mills and for it only if it will buy or lease said sidetrack. Filed May 9, 1917. Notice of Investigation, May 10, 1917. Hearing June 21, 1917.

The only issue raised at the hearing was as to the amount intended to be charged. The sidetrack will be devoted to sole use of one of the complainants and it should pay a reasonable amount for the service. There being no evidence that the amount intended to be charged was unreasonable, the complaint was dismissed, August 7, 1917.

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RE; BOSTON AND MAINE RAILROAD. INVESTIGATION BY THE  
COMMISSION ON ITS OWN MOTION

F. C. No. 117

This complaint was instituted by the Commission on its own motion after conference with The Andrews & Horigan Company of Biddeford and sufficient investigation on our own part to satisfy us that the questions were of enough importance to justify a formal complaint. It relates to the reasonableness of certain practices and regulations of the Boston & Maine Rail-

road. Hearing held June 5, 1917. The respondent required consignees of freight who had cars set for unloading at a certain specified place on a public delivery track, for which special service they paid full compensation, to sign a waiver of all claims for damages from fire set by respondent's locomotives, whether engaged in movements for such consignees or for others. Held; "That a rule requiring a shipper or consignee of freight delivered by a railroad company in carload lots, on a public bulk delivery track, where said track is used also for the delivery of carload lots to other consignees and for the delivery of freight to or the receipt of freight from the carrier's freight station, all involving car movements past and in the vicinity of the property of the first mentioned shipper or consignee.—that a rule or regulation requiring such shipper or consignee, as a condition precedent to the placing of cars for the loading or unloading of such freight at a designated point on said track, first to waive his rights to reimbursement for loss or damage by fire to his property, or property in his possession or under his control, when caused by engines while operating upon or doing work in connection with said track, is an unreasonable regulation."

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RE; BENTON AND FAIRFIELD STREET RAILWAY, FAIRFIELD AND SHAWMUT STREET RAILWAY, WATERVILLE, FAIRFIELD AND OAKLAND STREET RAILWAY, WAITING ROOM FACILITIES AT FAIRFIELD. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

Complaint instituted by the Commission on recommendation of its Inspections department in order to provide suitable accommodations to patrons of the electric railroads named. Pending.

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U. S. BOBBIN & SHUTTLE COMPANY VS. MAINE CENTRAL RAILROAD COMPANY

F. C. No. 119

Claim for refund of \$82.56, overcharge on two carloads of logs, Byron to Auburn, Maine. Authorized May 15, 1917.

N. R. KNOWLTON ET ALS. VS. FARMINGTON VILLAGE  
CORPORATION

F. C. No. 120

Complaint alleging respondent's water rates, charges and practices are unreasonable and unjustly discriminatory. Filed May 28, 1917; notice of investigation issued same day. Preliminary hearing held June 28, 1917. Physical valuation now being made. Pending.

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VAUGHAN JONES ET ALS. VS. BANGOR RAILWAY AND ELECTRIC  
COMPANY

F. C. No. 121

L. F. CRANE ET ALS. VS. SAME

F. C. No. 122

Two complaints involving rates of fare and fare limits on respondent's electric railroad between Bangor and Old Town. Both complaints raise the same issues and were heard together at Bangor September 6 and 7, 1917. Decision September 27, 1917. Held; That the measurements, regulations and practices of the respondent governing the fare limits on its railroad between Bangor and Old Town as now established are unreasonable, unjust and unjustly discriminatory. New fare zones ordered established on or before October 1, 1917. Allegation in complaint regarding rates not sustained.

Discussing the zone system of fares at length, the Commission said,

"The limit should not be located where it must be crossed by all who go to or from a natural center of travel or center of population, if it can reasonably be avoided. It ought, if possible, to be placed at such centers, in order to give persons an opportunity to pass to or from them a reasonable distance without paying two fares.

"Where an interurban line passes through several centers of population with sparsely settled sections between, it is not enough in fixing fare zones to begin at one end and divide the entire distance into arbitrary fractions without any regard to where the limits fall. Each such center should be considered a starting point so far as the practical working out of the whole scheme will permit. Each of them has a right to some degree of the same consideration which is given the center of the whole system from which the particular line radiates.



"The zones which are more densely populated ought to be longer than those sparsely populated, because they receive a greater percentage of short hauls. The average distance travelled by all of the persons paying a fare for that zone will be less than the average distance travelled in a sparsely settled zone where most of the passengers ride entirely through. The city zones have a large percentage of local passengers constantly getting on and off and paying the fare for a short ride."

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SEWARD P. SMITH ET ALS. VS. NASH TELEPHONE COMPANY

F. C. No. 123

Complaint alleging inadequate service at Damariscotta. Filed July 2, 1917; notice of investigation issued same day. Hearing held August 14, 1917. Decision issued November 1, 1917 in which respondent ordered to take immediate steps to improve the physical condition of its entire system.

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ARTHUR N. LEONARD ET ALS. VS. LEWISTON, AUGUSTA & WATERVILLE STREET RAILWAY

F. C. No. 124

Complaint protesting against an increase in rates on the Lewiston-Bath line. Filed July 6, 1917; notice of investigation issued same day. Hearing held August 10. Pending. See F. C. 131 following.

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RE; MAINE CENTRAL RAILROAD COMPANY ET AL.; ADVANCE IN PASSENGER RATES. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION.

F. C. No. 125

On July 16, 1917 a Council Order was passed and approved by the Governor requesting the Commission to hold a public hearing and make an investigation of the propriety of certain proposed changes in passenger rates. July 17th the Commission ordered that such a hearing be held at Portland July 24, and gave public notice thereof through the press. This hearing was held and by adjournment August 22 and 27, 1917.

The rates were suspended, first until September 1, 1917, and afterward for three months from September 1, 1917, "unless otherwise ordered by this Commission."

Immediately on receipt of the Council Order, we invited the Attorney General to assist us in the investigation and to conduct the hearings for the public. He did so, and rendered valuable assistance, devoting a great deal of time and painstaking effort to the case.

Although both the proposed changes in the rates and the public hearings were given wide publicity, no protests were filed or opposition offered from any source whatever. The hearings were practically unattended by the public.

After a very exhaustive study of the case in all its phases,—particularly from the financial standpoint as affecting operation—decision was issued under date of November 1, 1917.

Held; That the proposed increases in rates are just and reasonable as emergency measures under operating conditions now found to exist on the railroads of the Maine Central Railroad Company and the Portland Terminal Company and

That this finding and decree shall not be deemed an approval of said increases, or of any of them, or of any rates in said schedules, in any future proceeding or investigation involving an inquiry into the reasonableness of any of them; and, especially, that it shall not remove them, or any of them, from the operation of section 58, chapter 55, revised statutes, which provides that, "in all original proceedings before said commission where an increase in rates, tolls, charges or schedules or joint rate or rates is complained of, the burden of proof shall be upon the public utility to show that such increase is just and reasonable." This finding extends only to the rates as affected by the present emergency both in operating conditions and in the impracticability of making a physical valuation of the properties devoted to the public service;

That the Order of this Commission dated August 27, 1917, suspending the operation of said rates pending the completion of this investigation be, and it hereby is, annulled and of no further effect.

CHARLES A. HILL ET ALS. VS. NEW ENGLAND TELEPHONE AND  
TELEGRAPH COMPANY

F. C. No. 126

SAME VS. MAINE TELEPHONE AND TELEGRAPH COMPANY

F. C. No. 127

Complaints alleging inadequate service and discriminatory rates. Filed July 21, 1917; notice of investigation issued same day. Hearing held September 11, 1917. Decision dismissing these cases, issued November 8, 1917. Held; Service is reasonably adequate under the conditions over which the respondents have no control and that the rates are not discriminatory.

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WILMER J. DORMAN ET ALS. VS. BELFAST WATER COMPANY

F. C. No. 128

Complaint alleging unreasonable and unjust rates. Filed July 25, 1917; notice of investigation issued same day. Hearing held August 30, 1917. This case rested entirely upon the validity and construction of certain language in the grant of authority under which the respondent occupies the streets and ways in the city of Belfast. The complainants did not claim that the rates are in fact excessive; they claim that they are higher than the company can legally charge, whether remunerative or not, because, they say, it agreed never to charge rates as high in comparison with those charged by other water companies as these are. The complainants failed to sustain that allegation. The case was dismissed September 27, 1917, and in the decision the Commission discussed the question of the validity and workability of a contract such as exists between the City of Belfast and the respondent, upon which this complaint was primarily based.

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PUBLIC UTILITIES COMMISSION VS. M. P. COLBATH

F. C. No. 129

On July 26, at the request of interested parties, the Commission instituted a complaint on its own motion for the purpose

of making an investigation as to the proposed changes in rates of M. P. Colbath, a wharfinger. Hearing was held August 7th and the case was dismissed for want of prosecution, the interested parties appearing and disclaiming further interest in the subject matter.

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F. W. VOGELL, ET ALS. VS. CASTINE WATER COMPANY

F. C. No. 130

Complaint alleging unjust and unreasonable rates. Filed August 8, 1917 and notice of investigation issued same day. Preliminary hearing held September 27, 1917 and order for valuation issued following day. This valuation has been filed and the accounting and engineering departments are now at work on the case. Pending.

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PEJEPSCOT PAPER COMPANY ET ALS. VS. LEWISTON, AUGUSTA  
AND WATERVILLE STREET RAILWAY

F. C. No. 131

Complaint protesting against an increase in rates on Lewiston-Bath line. Filed August 9, 1917 and notice of investigation issued same day. Hearing held September 10, 1917. (See F. C. No. 124 above). By agreement of attorneys for complainants these two cases were consolidated in so far as the answer and argument of respondent is concerned. Briefs are filed and the case is ready for decision.

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THE AMERICAN THREAD COMPANY VS. CANADIAN PACIFIC  
RAILWAY COMPANY

F. C. No. 132

Claim for refund of \$1,434.30 overcharge on shipment of white birch logs. Somerset Junction to Lake View, Maine, in 1916. Hearing held October 23, 1917. Pending, awaiting filing of briefs by counsel.

RE; CANADIAN PACIFIC RAILWAY; ADVANCE IN PASSENGER RATES. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

F. C. No. 133

Proposed advances in Canadian Pacific passenger rates were suspended in connection with the suspension of Maine Central passenger rates (See F. C. 125 above) and same decision reached as in that case.

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RE; KNOX AND MONTVILLE TELEPHONE COMPANY. INVESTIGATION BY THE COMMISSION ON ITS OWN MOTION

F. C. No. 134

Instituted by the Commission to determine whether a physical connection can reasonably be made between the lines of respondent and certain other telephone companies operating in the western part of Waldo County. Hearing held September 21, 1917. Pending.

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E. W. FERNALD VS. BANGOR AND AROOSTOOK RAILROAD COMPANY

F. C. No. 135

Claim for refund of \$11.79, overcharge on one carload of fertilizer, Phair to Presque Isle, Maine. Authorized September 6, 1917.

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RE; GUILFORD WATER COMPANY; INVESTIGATION AND SUSPENSION OF RATES BY THE COMMISSION ON ITS OWN MOTION.

F. C. No. 137

On September 28, 1917, the Commission issued an order suspending certain rates proposed by the respondent. On October 25 a hearing was held and on October 27 these rates were further suspended to February 1, 1918. Pending.

## E. A. BEAN ET ALS. VS. BELGRADE POWER COMPANY

F. C. No. 139

Complaint alleging that the rates of respondent both for electricity and water at Belgrade are unreasonable, unjust and discriminatory; that the electrical service is intermittent and inadequate. Filed October 9, 1917 and notice of investigation issued same day. Notice of hearing issued to be held November 7, 1917. Pending.

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## CITIZENS OF PROSPECT VS. BANGOR AND AROOSTOOK RAILROAD COMPANY.

F. C. No. 140

Complaint asking the Commission to order the respondent to reopen its passenger and freight station at Prospect. Filed October 17th and notice of investigation issued October 19. Pending.

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## PUBLIC UTILITIES COMMISSION VS. MARTIN P. COLBATH

F. C. No. 141

Complaint instituted by the Commission on its own motion regarding services and rates charged by Martin P. Colbath as a wharfinger at Seboomook. Issued October 23, 1917. Pending.

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## SECURITIES

There have been authorized during the year securities of the aggregate par value of \$7,714,175.00 divided as shown by the table following:

Docket number.	APPLICANT.	Date of order.	PURPOSE.	AMOUNT AUTHORIZED.			Rate %.	Date of maturity.
				Stock.	Bonds.	Notes.		
U. 146	Vassalboro, China & Windsor Light & Power Co.	Mar. 13, 1917	Acquiring and constructing plant.	\$30,000 00				
161	Oquossoc Light & Power Co.	Nov. 14, 1916	Purchase of property and extensions to plant.	\$25,000 00	\$20,000 00		5	20 years.
162	York Shore Water Co.	July 9, 1917	Purchase of preferred stock of Marshall House Corporation.			\$18,000 00	5	
164	Gorham Water Co.	Nov. 10, 1916	Retirement of maturing bonds.			50,000 00	4	
165	Oquossoc Light & Power Co.	Nov. 1, 1917	Purchase of property and extensions to plant.		*25,000 00		5	20 years.
166	Knox & Montville Tel. Co.	Nov. 7, 1916	Extensions.	455 00				
167	Kittery Electric Light Co.	Nov. 28, 1916	Stock dividend.	5,000 00				
169	Ripley Telephone Co.	Nov. 28, 1916	Extensions.	585 00				
170	Fort Kent Water Co.	Dec. 12, 1916	Payment of indebtedness.		50,000 00		5	July 1, 1931.
172	Berwick & Salmon Falls Electric Co.	April 18, 1917	Purchase of water power and privileges.	4,600 00	61,500 00		5	Oct. 1, 1953
173	Mars Hill & Blaine Water Co.	June 12, 1917	Payment of indebtedness.	6,300 00				
178	Warren Telephone Co.	Jan. 11, 1917	Extensions and additions.	235 00				
179	Oxford County Tel. & Tel. Co.	Jan. 18, 1917	Extensions and additions.	1,500 00				
181	Western Maine Power Co.	Jan. 31, 1917	Payment of indebtedness.	52,500 00		108,000 00	5	Dec. 1, 1919
182	Newfield Telephone Co.	Jan. 25, 1917	Extensions and new equipment.	5,000 00				
183	Central Maine Power Co.	Feb. 13, 1917	Additions, extensions and payment of indebtedness.		261,000 00		5	Nov. 1, 1939
185	York County Power Co.	May 2, 1917	Extensions and additions.		100,000 00		5	Dec. 1, 1943
186	Camden & Rockland Water Co.	Mar. 7, 1917	Payment of indebtedness.		275,000 00		5	April 1, 1937
188	Cumberland County Power & Light Co.	May 2, 1917	Extensions and equipment.		440,000 00		5	Sept. 1, 1942
197	Central Maine Power Co.	July 31, 1917	Payment of indebtedness.			700,000 00	6	3 years.
199	Central Maine Power Co.	Aug. 21, 1917	Payment of indebtedness.	20,000 00				
		Oct. 2, 1917	Purchase of property.	11,000 00				
		Nov. 20, 1917	Purchase of property and additions.	10,000 00				
200	Central Maine Power Co.	July 24, 1917	Payment of indebtedness.		125,000 00		5	Nov. 1, 1939
205	Bangor Power Co.	Aug. 7, 1917	Extensions, additions and improvements.		40,000 00		5	Sept. 1, 1931

\* Revokes U 161 as to issue of bonds, and taken out of total.

Docket number.	APPLICANT.	Date of order.	PURPOSE.	AMOUNT AUTHORIZED.			Rate %.	Date of maturity.
				Stock.	Bonds.	Notes.		
206	Bar Harbor & Union River Power Co.	Aug 7, 1917	Extensions, additions and improvements.		32,000 00		5	Sept. 1, 1935
210	Skowhegan Water Co.	Aug. 22, 1917	Payment of indebtedness.			72,000 00	6	Aug. 1, 1919
211	Biddeford & Saco Water Co.	Sept. 4, 1917	Payment of indebtedness.	50,000 00				
213	The Lake View Electric Co.	Aug. 21, 1917	Payment of indebtedness and additions.	3,000 00				
214	Van Buren Light & Power District	Aug. 28, 1917	Purchase of property of Van Buren Light & Power Co., and for additions and extensions.		35,000 00		5	Sept. 1, 1937
219	Oxford Farmers Co-operative Telephone Co.	Sept. 13, 1917	Payment of indebtedness for capital purposes.	1,500 00				
220	New England Tel. & Tel. Co.	Sept. 11, 1917	Extensions, additions and improvements to its property in Maine.	543,200 00				
228	Lincoln County Power Co., Inc.	Oct. 9, 1917	Purchase of the Twin Village Water Co. and Lincoln County Power Co.	112,400 00	108,000 00		6	Oct. 1, 1942
R.R. 206	Rumford Falls and Bethel Street Railway.	Dec. 26, 1916	Construction and equipment.	120,000 00				
R.R. 212	Northern Maine Seaport Railroad Co. and Bangor & Aroostook Railroad Co.	Nov. 28, 1916	Additions and improvements to railroad, terminal and wharf properties.		23,000 00		5	April 1, 1935
R.R. 234	Bangor & Aroostook Railroad Co.	April 9, 1917	Payment of indebtedness.	3,891,400 00				
R.R. 246	Portland Railroad Company.	May 15, 1917	Additions and improvements to property.		297,000 00		5	Nov. 1, 1945
				<b>\$4,893,675 00</b>	<b>\$1,872,500 00</b>	<b>\$948,000 00</b>		



## FILING OF RATES APPROVED ON LESS THAN STATUTORY NOTICE UNDER SECTION 62, CHAPTER 55, REVISED STATUTES

## BANGOR &amp; AROOSTOOK RAILROAD COMPANY

R. R. 211. Approved November 7, 1916; effective November 11, 1917. Establishing a demurrage tariff to promote the prompt return of cars for loading potatoes.

R. R. 217. Approved December 4, 1916; effective December 7, 1916. From all stations to Bangor for Billy Sunday Meeting.

R. R. 217.1. Approved December 9, 1916; effective December 9, 1916. Regulations suspending Car Demurrage Rules.

R. R. 220. Approved December 18, 1916; effective December 23, 1917. Car Demurrage Rules, instructions and explanations. Supplemental decision December 29, 1916.

R. R. 221. Approved January 4, 1917; effective January 4, 1917. Rate on spool bars from Patten to Adams Siding.

R. R. 224. Approved January 29, 1917; effective January 30, 1917. From divers named points to Presque Isle for basketball game.

R. R. 224.1. Approved January 29, 1917; effective February 6-9, 1917. Divers stations to Waterville for meeting of Grange Lecturers.

R. R. 226.1. Approved February 8, 1917; effective February 9, 1917. Establishing rates on potatoes, seed and storage to facilitate movement to storage points.

R. R. 232.1. Approved March 22, 1917; effective March 23, 1917. Establishing rates on brick, Stockton Harbor to various stations.

R. R. 233.1. Approved March 29, 1917; effective March 31, 1917. Establishing rate on Bituminous Coal, carloads. Quarry, Me., to Bangor.

R. R. 235. Approved March 30, 1917; effective April 3-4, 1917. Divers stations to Bangor for Patriotic Demonstration,

R. R. 243.I. Approved April 23, 1917; effective May 1, 1917. Changes in Car Demurrage Rules.

R. R. 245. Approved May 1, 1917; effective May 2, 1917. Tariff covering movement of special train Aroostook County account farmers attending Farmers' Food Produce Meeting.

R. R. 249. Approved May 17, 1917; effective May 18, 1917. Rate on pulpwood, Brownville Pit Siding to Brownville.

R. R. 253. Approved June 26, 1917; effective July 1, 1917. Rate on box boards South Sebec to Old Town.

R. R. 254. Approved June 26, 1917; effective July 1, 1917. Rate on wrapping paper. Millinocket to Caribou.

R. R. 255. Approved June 26, 1917; effective July 1, 1917. Rate on fuel wood. Robinsons to Waterville.

R. R. 256. Approved June 26, 1917; effective July 1, 1917. Rate on bituminous coal. Bangor to Stockton.

R. R. 266. Approved July 2, 1917; effective July 1, 1917. Suspending certain tariffs in connection with I. C. C. orders.

R. R. 278.I. Approved July 26, 1917; effective August 7, 1917. Rules and regulations governing sale of tickets and construction of fares on account of conventions, meetings, etc.

R. R. 281.I. Approved August 4, 1917; effective August 11, 1917. Establishing rate on Mill or Body Wrappers, Millinocket and East Millinocket to Rumford.

R. R. 294. Approved August 24, 1917; effective August 31, 1917. Tariff of regulations covering transportation of potato pickers. Supplemental decision issued August 30, 1917.

R. R. 297. Approved August 25, 1917; effective August 28, 1917. Rate on crushed stone. Bangor to Brownville Junction.

R. R. 303. Approved September 4, 1917; effective September 4, 1917. Suspending certain rates on potatoes, other vegetables and fruits.

R. R. 303.I. Approved September 4, 1917; effective September 8, 1917. Rate on hardwood logs, High Cut Siding to Greenville.

R. R. 304.I. Approved September 14, 1917; effective September 27, 1917. Fort Fairfield to Bangor account chorus members of Maine Music Festival.

R. R. 308. Approved September 10, 1917; effective October 1, 1917. Tariff of mileage allowance for use of cars of private ownership.

R. R. 312.1. Approved September 20, 1917; effective September 27, 1917. Guilford to Bangor account chorus members of Maine Music Festival.

R. R. 321. Approved October 2, 1917; effective October 24, 1917. Divers stations to Bangor account of Maine Teachers Association.

R. R. 333. Approved October 31, 1917; effective November 10, 1917. Vacating suspension of certain rates on potatoes, other vegetables and fruits in connection with I. C. C. orders.

#### BOSTON AND MAINE RAILROAD

R. R. 270. Approved July 10, 1917; effective on one day's notice cancelling special supplement in connection with I. C. C. orders. Two supplemental orders dated July 12, 1917, and October 27, 1917.

#### CANADIAN PACIFIC RAILWAY COMPANY

R. R. 218.1. Approved December 14, 1916; effective December 16, 1916. Establishing tentative demurrage charges.

R. R. 247. Approved May 10, 1917; effective May 15, 1917. Amendment to demurrage tariff.

R. R. 275. Approved July 13, 1917; effective July 15, 1917. Suspending special supplement in connection with I. C. C. orders.

R. R. 277.1. Approved July 25, 1917; effective July 30, 1917. Reissuing tariff of class rates in connection with I. C. C. orders.

R. R. 292.1. Approved August 23, 1917; effective September 3, 1917. Rate on birch logs. Squaw Brook to Lake View.

R. R. 307.1. Approved September 13, 1917; effective September 13, 1917. Suspending rates on potatoes in connection with I. C. C. orders. Supplemental decision issued November 3, 1917.

#### COLLYER

R. R. 215.1. Approved November 20, 1916; effective on one day's notice. Postponing the effective date of specification for Live Stock. Supplemental decision issued March 3, 1917.

R. R. 221.1. Approved January 7, 1917; effective on one day's notice. Postponing the effective date of the uniform live stock contract.

R. R. 223. Approved January 24, 1917; effective on one day's notice. To correct cancellation notices and certain typographical errors.

R. R. 225. Approved January 31, 1917; effective on one day's notice. Postponing effective date of certain items.

R. R. 227.1. Approved February 21, 1916; effective on one day's notice. Amending list of ratings.

R. R. 236.1. Approved April 4, 1917; effective on one day's notice. Amending list of ratings.

R. R. 239. Approved April 10, 1917; effective on one day's notice. Extending effective date of requirement for construction of dome covers and valve setting.

R. R. 250.1. Approved May 21, 1917; effective on five days' notice. Cancelling specification for Dry Kiln Cars or trucks.

R. R. 257. Approved May 24, 1917; effective on one day's notice. Postponing the effective dates of rates on certain items.

R. R. 258. Approved May 28, 1917; effective on one day's notice. Postponing effective date of certain items.

R. R. 266.1. Approved July 9, 1917; effective on five days' notice. Suspending and cancelling rates and regulations in connection with I. C. C. orders.

R. R. 291. Approved August 20, 1917; effective on five days' notice. Specific rating applying on military impedimenta.

R. R. 318.1. Approved September 28, 1917; effective on one day's notice. Postponing effective date of item for Bodies for Passenger Automobiles.

#### GRAND TRUNK RAILWAY SYSTEM

R. R. 213. Approved November 17, 1916; effective on one day's notice. Tariff on pulpwood from Maine stations to Yarmouth.

R. R. 216. Approved December 1, 1916; effective December 11, 1916. Suspending operation of increased car demurrage charges in connection with I. C. C. orders.

R. R. 216.1. Approved December 2, 1916; effective on one day's notice. To correct error in tariff.

R. R. 218. Approved December 6, 1916; effective on two days' notice. Supplement to car demurrage tariff, in connection with I. C. C. orders.

R. R. 219.1. Approved December 18, 1916; effective on one day's notice. All stations in Maine to Portland account Savings Bank Association of Maine.

R. R. 229. Approved March 5, 1917; effective March 10, 1917. All stations in Maine to Portland account semi-annual meeting Maine State Board of Trade and Advisory Council.

R. R. 244. Approved April 25, 1917; effective on three days' notice. Changes in car demurrage rules.

R. R. 252. Approved May 24, 1917; effective May 24, 1917. Postponing effective date of rates on coal and coke.

R. R. 269. Approved July 7, 1917; effective at once. Suspending and cancelling special supplement naming increase in rates.

R. R. 269.1. Approved July 9, 1917; effective on one day's notice. Restoring rates on anthracite coal.

R. R. 281. Approved August 1, 1917; effective on five days' notice. Class rates on intra-state traffic.

R. R. 286.1. Approved August 7, 1917; effective on ten days' notice. Establishing short-term reduced fares.

R. R. 298. Approved August 27, 1917; effective on ten days' notice. All stations in Maine to South Paris, Maine, account Oxford County Fair.

R. R. 298.1. Approved August 27, 1917; effective September 3, 1917. All stations in Maine to Lewiston, Maine, account Maine State Fair.

R. R. 324. Approved October 6, 1917; effective on one day's notice. Account Grand Lodge of Maine, I. O. O. F.

R. R. 331.1. Approved October 26, 1917; effective on one day's notice. Account of Maine State Pomological Society Meeting.

#### MAINE CENTRAL RAILROAD COMPANY

R. R. 214. November 17, 1916; effective at once. Special fare permits to certain persons and institutions.

R. R. 219. Approved December 15, 1916; effective on one day's notice. To cancel certain class and commodity rates.

R. R. 223.1. Approved January 25, 1917; effective January 30, 1917. Bath to Lisbon Falls, account of Evangelist Powell's meetings.

R. R. 225.1. Approved February 1, 1917; effective February 2, 1917. Skowhegan to Waterville, account Athletic Event.

R. R. 226. Approved February 5, 1917; effective on one day's notice. Rates on carload shipments of milk and cream.

R. R. 231.1. Approved March 13, 1917; effective March 15, 1917. Divers stations in Maine to Portland account Patriotic Demonstration.

R. R. 232. Approved March 17, 1917; effective on one day's notice. To amend tariff correcting error account Masonic District Convention.

R. R. 233. Approved March 28, 1917; effective March 30, 1917. Various stations to Clinton account Odd Fellows Excursion.

R. R. 235.1. Approved March 31, 1917; effective April 3, 1917. Various stations to Bangor, account Patriotic Demonstration.

R. R. 236. Approved March 31, 1917; effective on one day's notice. To correct clerical error in compilation of tariff.

R. R. 237. Approved April 5, 1917; effective on one day's notice. Various stations to Bath on account of Sagadahoc and Lincoln County Teachers' Association Convention.

R. R. 237.1. Approved April 14, 1917; effective on one day's notice. Bangor to Old Town account Patriotic Demonstration.

R. R. 240. Approved April 21, 1917; effective on five days' notice. Tariff of car demurrage rules in connection with I. C. C. orders.

R. R. 241. Approved April 20, 1917; effective on one day's notice. Skowhegan to Waterville, account of Athletic event.

R. R. 244.1. Approved April 25, 1917; effective June 10, 1917. To correct clerical error in tariff.

R. R. 247.1. Approved May 10, 1917; effective on one day's notice. Transportation of tent show.

R. R. 249.1. Approved May 19, 1917; effective at once. Suspending effective date of rates on coal and coke.

R. R. 251.1. Approved May 24, 1917; effective on one day's notice. Eastport to Calais, account Knights of Columbus Excursion.

R. R. 262. Approved June 21, 1917; effective on one day's notice. Reducing minimum carload weight.

R. R. 264. Approved June 27, 1917; effective on one day's notice. Cancelling Sunday excursion fares.

R. R. 264.1. Approved June 28, 1917; effective on one day's notice. Various stations to Princeton account of Fourth of July Celebration.

R. R. 265. Approved June 28, 1917; effective on one day's notice. Waterville to Embden account Sunday School picnic.

R. R. 265.1. Approved July 3, 1917; effective July 15, 1917; Cancelling special supplements. This also applies to Bridgton and Saco River Railroad and Sandy River & Rangeley Lakes Railroad.

R. R. 267.1. Approved June 30, 1917; effective at once. Suspending rates on anthracite coal and anthracite coal products in connection with I. C. C. orders. Supplemental order issued Oct. 28, 1917.

R. R. 268.1. Approved July 6, 1917; effective on one day's notice. Portland to Sebago Lake account of Portland Retail Marketmen's Association Picnic.

R. R. 272. Approved July 12, 1917; effective on one day's notice. Cumberland Mills to Sebago Lake account of Lutheran Sunday School Picnic. Supplemental order issued Aug. 1, 1917.

R. R. 272.1. Approved July 12, 1917; effective on one day's notice. Lincoln, Bangor and South Brewer to Orrington account Eastern Association Field Day.

R. R. 273.1. Approved July 14, 1917; effective on one day's notice. Portland to Sebago Lake account of Portland Stove Dealers Annual Outing.

R. R. 276.1. Approved July 21, 1917; effective on one day's notice. Lewiston to Sebago Lake account of Lewiston Marketmen's Field Day.

R. R. 277. Approved July 23, 1917; effective on one day's notice. All stations to West Baldwin account of Adventist Camp Meeting.

R. R. 278. Approved July 25, 1917; effective on one day's notice. All stations to Lakeside account of Lakeside Camp Meeting.

R. R. 279. Approved July 30, 1917; effective on one day's notice. Special excursion fares, various stations, account  
 Kennebec Valley Campmeeting, Dresden  
 Empire Grove Campmeeting, Elmwood  
 Piscataquis Valley Campmeeting, Foxcroft  
 Maine State Sunday School Association, Pittsfield  
 Big Lake Campmeeting, Princeton  
 Belcher Social Nickel Club, Sebago Lake  
 East Livermore Campmeeting, East Livermore  
 Jacksonville Campmeeting, Jacksonville Camp Grounds  
 Horse Races at Pittsfield

Dates from August 8 to Sept. 3, 1917.

R. R. 279.1. Approved July 30, 1917; effective on one day's notice. Suspension of certain tariffs.

R. R. 282.1. Approved August 6, 1917; effective on one day's notice. Special excursion fares, various stations, account  
 Northern Club at Bangor, Field Day at Camp Benson  
 Seventh day Advent Campmeeting, Lewiston  
 Somerset County Veterans' Reunion, Norridgewock  
 Labor Day Celebration, Waldoboro  
 Knights of Pythias Annual Field Day, Sebago Lake  
 Aroostook Excursions to Caribou and Houlton.

Dates from August 11 to September 10, 1917.

R. R. 286. Approved August 7, 1917; effective on one day's notice. Various stations to Old Orchard, account Sunday excursions.

R. R. 289.1. Approved August 13, 1917; effective on one day's notice; various stations to Bangor, account Bangor Fair and Horse Show. Supplemental order issued August 17, 1917.

R. R. 290. Approved August 14, 1917; effective on one day's notice. Various stations to Cornish account Cornish Fair.

R. R. 291.1. Approved August 22, 1917; effective on one day's notice. Holden to Bar Harbor account of Y. P. S. C. E.

R. R. 292. Approved August 22, 1917; effective on one day's notice. All stations to Etna Camp Grounds account Etna Camp Meeting.



R. R. 293. Approved August 24, 1917; effective on one day's notice. Yarmouth Junction and Gardiner to Cumberland Mills account S. D. Warren & Company Field Day.

Various stations to Unity, account Unity Park Association Fair

Various stations to Presque Isle, account Presque Isle Fair.

R. R. 296. Approved August 25, 1917; effective on one day's notice. Special excursion fares, various stations, account Maine Rural Letter Carriers' Association, Pittsfield  
Washington County Baptist Association, Pembroke  
Maine State Fair, Lewiston  
Calais Fair, Calais  
Central Maine Fair, Waterville.

Dates from September 1 to 17, 1917.

R. R. 296.1. Approved August 29, 1917; effective at once. To correct typographical error in tariff.

R. R. 297.1. Approved August 27, 1917; effective on one day's notice. Special excursion fares, various stations, account Outing, Continental Paper Bag Company Employees, Canton Park

Central Labor Union Field Day, Sebago Lake

Charlotte County Fair, St. Stephen, fare to Calais.

Dates, Sept. 3 to 15, 1917.

R. R. 299. Approved August 28, 1917; effective on one day's notice.

Various stations to Oakland account Central Maine Fair

Various stations to Bath, account Firemen's Muster.

R. R. 301. Approved August 30, 1917; effective on one day's notice. Suspending certain increases in passenger fares. Supplemental order issued Nov. 11, 1917.

R. R. 304. Approved September 6, 1917; effective on one day's notice. Cancelling an excursion tariff.

R. R. 305. Approved September 7, 1917; effective on one day's notice. Various stations to Houlton account State Board of Trade Meeting.

R. R. 305.1. Approved September 8, 1917; effective on one day's notice. Special excursion fares, various stations, account Maine W. C. T. U. meeting at Calais  
Maine State Sunday School Association, Rockland

Catholic Clergy Retreat, Kineo Station  
Machias Fair, Machias.

Dates from Sept. 17 to Oct. 13, 1917. Supplemental decision issued Sept. 11, 1917.

R. R. 307. Approved September 10, 1917; effective on one day's notice.

Various stations to Cherryfield, account Cherryfield Fair

Various stations to Farmington, account Farmington Fair.

R. R. 309. Approved September 12, 1917; effective on one day's notice. Suspending rail and water fares via Songo River Line, Inc.

R. R. 309.1. Approved September 12, 1917; effective on one day's notice.

Various stations to Fryeburg, account of West Oxford Agricultural Fair

Various stations to Pittsfield, account of Big 4 County Fair.

R. R. 310. Approved September 14, 1917; effective on one day's notice. Suspending rail and water fares via various steam-boat lines.

R. R. 312. Approved September 18, 1917; effective on one day's notice. Various stations to Union account North Knox Fair.

R. R. 314. Approved September 19, 1917; effective on one day's notice. Special excursion fares, various stations, account Maine Federation of Women's Clubs, Portland United Baptist Convention of Maine, Presque Isle Grand Lodge of Maine, I. O. O. F., Portland.

Dates from Oct. 1, 1917 to Oct. 19, 1917.

R. R. 314.1. Approved September 19, 1917; effective on one day's notice. Various stations to Portland and Bangor account Maine Music Festival.

R. R. 316. Approved September 25, 1917; effective on one day's notice. Establishing mileage distances.

R. R. 316.1. Approved September 27, 1917; effective on one day's notice. Cancelling tariff in connection with Winter Harbor Transportation Company.

R. R. 317. Approved September 27, 1917; effective on one day's notice. Various stations to Waldo, account Waldo Fair.

R. R. 317.I. Approved September 27, 1917; effective on one day's notice. Rate on canning apples, various stations to Strong, Me.

R. R. 318. Approved September 27, 1917; effective on one day's notice. Establishing rate on potatoes for starch.

R. R. 320. Approved September 29, 1917; effective on one day's notice. Various stations to Topsham, account Sagadahoc County Fair.

R. R. 321.I. Approved October 2, 1917; effective on one day's notice. Various stations to Dover and Foxcroft, establishing rates on potatoes for starch.

R. R. 324.I. Approved October 9, 1917; effective on one day's notice. Various stations to Bangor account Maine Teachers' Association. Supplemental order dated October 19, 1917.

R. R. 325.I. Approved October 13, 1917; effective on one day's notice. Various stations to Ellsworth account Annual County Contest. Boys and Girls Agricultural Clubs, Hancock County.

R. R. 326. Approved October 13, 1917; effective on one day's notice. Various stations to Bangor establishing rate on cider apples.

R. R. 328. Approved October 18, 1917; effective at once. Special excursion fares, various stations to Bangor account football game.

R. R. 328.I. Approved October 18, 1917; effective on one day's notice. Augusta and Kennebec Siding to Phillips, rate on railroad ties.

R. R. 330. Approved October 23, 1917; effective on one day's notice. Tariff of mileage distances.

R. R. 330.I. Approved October 23, 1917; effective on one day's notice. Various stations to Portland, account Maine State Pomological Society Meeting.

R. R. 332. Approved October 23, 1917; effective on one day's notice. Various stations to Portland, Bangor and Lewiston, account football games.

R. R. 332.I. Approved October 31, 1917; effective on one day's notice. Various stations to Brunswick and Lewiston account football games.

## PORTLAND TERMINAL COMPANY.

R. R. 250. Approved May 21, 1917; effective on one day's notice. Postponing effective date of certain tariffs.

## SANDY RIVER &amp; RANGELEY LAKES RAILROAD

R. R. 214.I. Approved November 27, 1916; effective on one day's notice. Passenger and freight rates to Gray's Farm, Me.

R. R. 227. Approved February 15, 1917; effective on four days' notice. All stations to Portland account Portland Automobile Show.

R. R. 289. Approved August 11, 1917; effective on one day's notice. To correct clerical error.

R. R. 293.I. Approved August 24, 1917; effective on one day's notice. Special excursion fares, various stations account Franklin County Agricultural Show and Fair, Farmington, Me.

North Franklin Agricultural Fair, Phillips, Me.

Maine State Fair, Lewiston, Me.

R. R. 320.I. Approved October 1, 1917; effective on one day's notice. Rate on lumber Carrabasset to North Anson, Maine.

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ELECTRIC RAILROADS

## ATLANTIC SHORE RAILWAY

R. R. 248.I. Approved May 15, 1917; effective on five days' notice. Amendment to car demurrage charges.

R. R. 276. Approved July 17, 1917; effective on one day's notice. Sanford to Old Orchard, account excursion.

R. R. 280. Approved July 31, 1917; effective on five days' notice. Round-trip ticket between Sanford and Jagger's mill at South Sanford.

## AROOSTOOK VALLEY RAILROAD COMPANY

R. R. 248. Approved May 11, 1917; effective on nine days' notice. Reduced return trip fares between West Presque Isle and all other stations.

R. R. 283. Approved August 6, 1917; effective on five days' notice. All stations to West Caribou account of Caribou Fair.

#### BANGOR RAILWAY & ELECTRIC COMPANY

R. R. 260.I. Approved June 8, 1917; effective June 9, 1917. Postponing effective date of certain rates.

R. R. 326. Approved October 13, 1917; effective on one day's notice. Rate on brick, carloads. Wales to Kingfield.

#### EASTERN STEAMSHIP LINES, INC.

R. R. 267. Approved July 2, 1917; effective at once. Postponing proposed advance in freight rates in connection with I. C. C. orders. Supplemental decision issued July 12, 1917.

#### PORTLAND RAILROAD COMPANY

R. R. 290.I. Approved August 15, 1917; effective on three days' notice. Rates on cement and crushed stone, carloads, power house siding, Portland, to points within city limits of Portland, also on sand and gravel, So. Portland to Portland.

#### ROCKLAND, 'SO. THOMASTON AND ST. GEORGE RAILWAY

R. R. 294.I. Approved August 24, 1917; effective Sept. 9, 1917. To correct error in filing original schedule.

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### BY UTILITIES OTHER THAN RAILROADS

#### COBURN STEAMBOAT COMPANY

U. No. 195. Approved June 16, 1917; effective on one day's notice. Kineo Station to Kineo account Maine Pharmaceutical Association.

U. No. 212. Approved August 2, 1917; effective on one day's notice. Greenville and Greenville Junction to Kineo Station account Moving Picture Show and Dance.

U. No. 217.I. Approved August 14, 1917; effective at once. Greenville Junction to Lily Bay account Special Excursion.

U. No. 218. Approved August 14, 1917; effective at once. Tariff applying on automobiles. Greenville Junction to Lily Bay.

U. No. 218.1. Approved August 15, 1917; effective August 19, 1917. Greenville Junction to Lily Bay, account Special Excursion.

U. No. 222.1. Approved August 28, 1917; effective on one day's notice. Greenville Junction to Lily Bay account Dedication of Catholic Church at Kineo Station.

#### EASTERN STEAMSHIP LINES, INC.

U. No. 203. Approved July 18, 1917; effective on one day's notice. Bath to Capitol Island, account Sunday Excursion.

U. No. 204. Approved July 18, 1917; effective on one day's notice. Points on Boothbay Line for Sunday Excursions.

U. No. 222. Approved August 28, 1917; effective on one day's notice. Rate on Automobiles Rockland to various landings.

#### MOOSEHEAD TELEPHONE & TELEGRAPH COMPANY

U. No. 229. Approved August 29, 1917; effective September 1, 1917. Establishing rates to Garland, Maine.

#### NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 217. Approved August 13, 1917; effective at once. Establishing certain toll rates for U. S. Coast Guard Stations, lighthouses and naval radio stations.

U. No. 221.1. Approved August 24, 1917; effective September 1, 1917. Establishing rates to Garland, Maine.

U. No. 233. Approved September 21, 1917; effective on one day's notice. Establishing certain tolls and charges in connection with new stations opened for United States Coast Guard and Lighthouses.

#### WEYMOUTH, GEORGE A.

U. No. 234. Approved September 28, 1917; effective on one day's notice. Establishing rate for power purposes.

APPLICATIONS FOR AUTHORITY TO RENDER SERVICE AT FREE OR REDUCED RATES FOR CHARITABLE AND BENEVOLENT PURPOSES UNDER SECTION 34, CHAPTER 55, REVISED STATUTES HAVE BEEN RECEIVED AND ACTED UPON AS FOLLOWS:

ATLANTIC SHORE RAILWAY

R. R. 241.1. Free Transportation to members of the 13th C. A. C. Co. of Kennebunk from Kennebunk to Ogunquit, April 21, 1917.

ANSON WATER DISTRICT

U. No. 198. Free service to the Stewart Public Library of North Anson, supported entirely by charity.

BANGOR AND AROOSTOOK RAILROAD COMPANY

R. R. 251. Free service in form of a pass to D. S. Brown, Professor of Agriculture, and H. P. Sweetser, Assistant Professor of Agriculture, both of the University of Maine, to assist farmers and others in cultivation of gardens.

R. R. 260. Free transportation from and to stations on its road to boys who are members of the Junior Volunteer Movement.

R. R. 268. Free transportation from Houlton to Northern Maine Junction and return to Sister Constance and Sister Celestine, Sisters of Mercy connected with the Madigan Memorial Hospital at Houlton.

R. R. 282. Free transportation from Northern Maine Junction to Houlton to Sister Mary and Sister Christine of the Madigan Memorial Hospital.

R. R. 331. Free transportation from Houlton to Northern Maine Junction and return to Mrs. Lillian Hill Smith on account of charitable and benevolent work connected with the American Red Cross Society.

## BELFAST WATER COMPANY

U. No. 207. Free use of water in rooms occupied by Belfast chapter of the American Red Cross Society.

## BIDDEFORD AND SACO WATER COMPANY

U. No. 221. To furnish water free of charge to Congregation Beth Israel, Old Orchard.

## HOULTON WATER COMPANY

U. No. 194. To furnish free of charge electrical service for use in Watson Hall, Houlton, to be used by the local Red Cross chapter.

## KINGFIELD WATER COMPANY

U. No. 215. To furnish water free of charge to John F. Phillips of Kingfield.

## LAKE VIEW ELECTRIC COMPANY, THE

U. No. 175. To furnish free service to the Lake View Union Church.

## MAINE CENTRAL RAILROAD COMPANY

R. R. 214. Reduced rate transportation in the form of special fare permits for year 1917, at 11-2c. per mile, to following persons engaged exclusively in charitable and benevolent work on account of the institutions named:

A. L. Annis and Attendant, Maine Institute for the Blind.

Edward J. Blunt, Associated Charities.

Matty L. Beattie, New England Home for Little Wanderers.

Roland Beckwith and Attendant, Maine Institute for the Blind.

Chester Cameron and Attendant, Maine Institute for the Blind.

Albert L. Carlisle, Maine School for Deaf.

John H. Dearborn, Maine Institute for the Blind.

Albert J. Dennison, Maine Institute for the Blind.

Josephine B. Drake, Children's Heart Work Society.



Gladys Gaylord, New England Home for Little Wanderers.  
H. W. Harmon and Attendant, Maine Institute for the Blind.  
D. M. Higgins, Maine Institute for the Blind.

Frederic H. Knight, New England Home for Little Wanderers.

Thomas Levesque and Attendant, Maine Institute for the Blind.

Jeannette M. Marshall, New England Home for Little Wanderers.

Rena Mathewson, New England Home for Little Wanderers.

James Morang and Attendant, Maine Institute for the Blind.

Gertrude Nichols and Attendant, Maine Institute for the Blind.

O. A. Nichols and Attendant, Maine Institute for the Blind.

Lubelle B. Patrick, Children's Heart Work Society.

Clifford W. Reed, New England Home for Little Wanderers.

William J. Ryan and Attendant, Maine Institute for the Blind.

Laura A. Slayton, Children's Heart Work Society.

Mrs. Helen A. Thomas, W. C. T. U.

Daniel H. Wilson, Associated Charities.

Rev. Edward C. Winslow, New England Home for Little Wanderers.

Perley D. Witham and Attendant, Maine Institute for the Blind.

E. O. Wheaton, Maine Institute for the Blind.

Roy Williams, Maine Institute for the Blind.

Clarence E. Bragdon, Maine Institute for the Blind.

R. R. 231. Free transportation from Portland to Sebago Lake and return to children, members of Sunday School of the Preble Chapel, Portland, for annual outing.

R. R. 257.1. Reduced rate transportation in form of special fare permit to W. E. Trask, Portland. Maine Institute for the Blind.

R. R. 258.1. Free transportation from all stations to Winthrop and Augusta for prospective members of Concentration Camp of the Junior Volunteer Movement.

R. R. 275.1. Free transportation of baggage for W. J. Ryan of Portland.

## NEW ENGLAND TELEPHONE &amp; TELEGRAPH COMPANY

U. No. 187. Service at 25% less than regular rates to the Female Orphan Asylum of Portland.

## PORTLAND TERMINAL COMPANY

R. R. 325. Cancelling storage charges on two trunks for a charitable purpose.

## WEEKS MILLS WATER SYSTEM

U. No. 168. Reduced rate to John R. Hall.

APPLICATIONS FOR APPROVAL OF CONTRACTS  
UNDER SECTION 34, CHAPTER 55, R. S.

C. No. 17. Application by Phillips Electric Light and Power Company for approval of contract with the Phillips Village Corporation for lighting streets during a period of five years from April 1, 1916. Approved December 19, 1916.

C. No. 19. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with the Oxford Paper Company for transportation of pulpwood, or other forest products from Gray's Farm to Bearce's Mill. Approved June 7, 1917 for a term of five years only.

C. No. 20. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with American Realty Company for transportation of pulpwood, or other forest products from Green's Farm to Rumford and Livermore. Term five years from July 1, 1917. Approved March 7, 1917.

C. No. 23. Application by Westbrook Electric Company for approval of contract with the Trustees of Gorham Village Corporation for street lighting for a term of five years from March 18, 1917. Approved March 13, 1917.

C. No. 24. Application by Sandy River and Rangeley Lakes Railroad for approval of contract with the Langtown Company for transportation of pulpwood and other forest products from the easterly line of Lang Plantation to Cumberland Mills, South Windham and Steep Falls. Term ten years from October 1, 1915. Approved March 20, 1917.

C. No. 25. Application by Lewiston, Augusta and Waterville Street Railway for approval of contract with the Waterville, Fairfield and Oakland Railway whereby the former corporation is given certain trackage rights for freight operations over the railway of the latter, and power for the operation of cars for the transportation of freight over the same. Term ten years. Approved March 29, 1917 with the provision that the approval shall not be binding upon the Commission in any future

orders relating to service, rates, or any other matters between either of said parties and the public.

C. No. 26. Application by Cumberland County Power and Light Company and the Yarmouth Lighting Company whereby the former binds itself to furnish the latter electricity for resale by it in furnishing light and power in the towns of Yarmouth for a term of ten years from its date. Approved March 27, 1917.

C. No. 27. Application by The Coburn Steamboat Company for approval of contract with The American Thread Company for transportation of birch logs or bolts from Pocket Cove, on the east shore of Moosehead Lake, to Upper Squaw Brook, on the west shore. Term five years from September 1, 1917.

C. No. 28. Application by York County Power Company for approval of contract with the town of Wells for street lighting for one year with right of renewal for five years. Approved May 22, 1917.

C. No. 29. Application by Bangor Railway & Electric Company for approval of contract with the Maine Central Railroad Company. Term five years from February 12, 1913. "This contract was made before the Utilities Act was passed, but after the date within which special contracts are forbidden by that Act. It has been observed to this time without approval or recognition, except between the parties. Approval is now sought under the amendment of 1915.

By that amendment we are authorized to approve a contract to furnish service at a regularly published rate for a fixed term. In other words, when circumstances warrant, a public utility may be permitted to obligate itself to furnish service for a definite term, and the consumer to take it, at its present rate. Such contract is not binding until approved, and no attempted approval can justify the utility in furnishing service at any other than a public rate for similar service. Special agreements governing rates then are permissible only to the extent that they may assure the continuance of present rates,—that is, rates in effect when the contract is approved—not that they may give special rates.

Failure promptly to secure approval of such a contract, so long as the contract rate and the published rate continue the same, imposes no penalty upon either party. It simply defers

the effective date of the contract itself as a binding agreement. Until either party has withdrawn from it, it may be approved at any time, and it then becomes binding upon the parties.

We have gone at some length into this explanation in order to clear up some uncertainty which exists as to the effect of contracts whose approval has been overlooked by the interested parties." Approved May 22, 1917.

C. No. 30. Application by Bar Harbor & Union River Power Company for approval of contract with the American Smelting and Refining Company. This is for electric power to be used at Blue Hill where the consumer is conducting extensive mining operations. Term of six months from the date of the initial delivery with the right of renewal. Approved May 22, 1917.

C. No. 32. Application by Islands Electric Company for approval of contract with J. Leopold & Company, Inc., for furnishing electricity for industrial power purposes at Vinalhaven. Term three years. Approved with certain modifications September 18, 1917.

C. No. 33. Application by George A. Weymouth for approval of contract with C. Allen Thompson under which Weymouth is to furnish Thompson with sufficient electric current to enable him to furnish his patrons with light, heat and power. Term ten years. Approved with certain modifications, October 1, 1917.

## ACCIDENTS

There have been reported 1,049 accidents, eighty-two of which were fatal. Seventy-seven of these occurred on the premises, or in connection with the operation, of steam and electric railroads, four were in connection with the operation of electric utilities, and one was on the premises of a steamboat company. These fatal accidents are divided and classified as follows:

	Passengers.	Employees.	Trespassers on track.	Crossings.	Miscellaneous.	Total.
Androscoggin Electric Company . . . . .			1			1
Bangor & Aroostook Railroad Company . . . . .		1	5		1	7
Bangor Railway & Electric Company . . . . .		1				1
Boston & Maine Railroad . . . . .	1	1	2	1	3	8
Canadian Pacific Railway Company . . . . .		2	3			5
Cumberland County Power & Light Company (Lessee Portland Railroad Company) . . . . .	1			1		2
Grand Trunk Railway System . . . . .		6	1	1		8
Lewiston, Augusta & Waterville St. Railway . . . . .			5			5
Maine Central Railroad Company . . . . .		13	9	9	6	37
Rockland, Thomaston & Camden St. Railway . . . . .			2			2
Bangor Railway & Electric Company . . . . . (Electric Light Department)					1	1
Cumberland County Power & Light Company . . . . . (Electric Light Department)		1				1
Central Maine Power Company . . . . .		1				1
Coburn Steamboat Company . . . . .		1				1
York County Power Company . . . . .		1				1
Portland Terminal Company . . . . .				1		1
	2	28	28	13	11	82

## ACCIDENTS

*Passengers:*

Of the two passengers killed, one was a member of a woods crew which occupied the two rear cars of the train and fell from the platform between the iron railings. The other was riding on the running board of an electric car and leaning too far out, came in contact with a telephone pole.

*Employees:*

Of the 28 employees, one brakeman fell from the tender of the engine, another was thrown from the top of a train when he was struck by an overhead bridge. Two were killed by being pinned between an engine and a car as they were about to couple them together. One stepped in front of a train as he was in the act of throwing the switch. One was run over by switching engine which he was attempting to board. Two were running on the side of cars which came so close to cars on the opposite track that they were swept off. A fireman was killed by an overhead bridge. One yard man was struck by a shifting engine. Two section men stepped directly in front of a train. One was struck by shifting engine. Two were struck by a train, one being unable to get his tricycle car from the track in time, the other jumping on track in front of on-coming train, trying to save flag. Five train men were killed by head-on collision of two freight trains. A foreman carpenter was struck by a shifting engine. A conductor on an electric car while attempting to replace a trolley wheel by leaning out of door on side of car was struck by the grab iron of a passing car. An employee of an electric light company received shock while engaged in cleaning a high tension oil switch. Two came in contact with high tension transmission wires. A laborer fell from an open scow operated by a steamboat company.

*Trespassers:*

Of these all were plainly cases where the victims were where they had no right to be. Two boys age 22 months and 9 years respectively, were playing on the tracks. A girl 9 years old was running on the track in front of an approaching train and became confused.

*Crossings:*

A man on a motor cycle ran into the side of a train. In this case he had an unobstructed view of the crossing both ways. Another stepped onto a public crossing in front of an approaching train which was plainly visible. Three persons tried to drive their teams over a crossing in front of a train. Two men operating automobiles were struck at crossings. In one of these cases a steam train was involved. This crossing was

plainly visible to a traveler on the highway. In the other case an electric car was involved. This was a private crossing. One man went under the gates at a crossing at which a train crew was switching cars, stepped between two moving freight cars and was crushed to death. Four occupants of an automobile were killed instantly and one died from injuries received at the same time, when they drove onto a crossing in front of a train.

*Miscellaneous:*

Of the 11 fatalities classed as "Miscellaneous" two were members of the Maine National Guard, who were struck by trains on bridges which they were guarding. One intoxicated man fell down cellar at a passenger station, breaking his neck. A man came in contact with a live wire carrying 2,200 volts which had been broken down by a heavy wind and rain storm. A boy age 9 fell from a trestle. The bodies of three men were found between the tracks of a steam railroad. Three persons died from natural causes while on the premises of steam railroad companies.

All of these accidents have been investigated, and in several cases public hearings have been held. In the case of the five trainmen who were killed by the collision of two freight trains, an exhaustive investigation was made and a public hearing was held. This was on the premises of the Grand Trunk Railway and the commission ordered automatic block signals to be installed upon its line between Shelburne, N. H. to Bethel, Me. It is expected that this installation will be complete by Feb. 1, 1918.



BRIEF REVIEW OF MISCELLANEOUS MATTERS ON  
RAILROAD DOCKET, ARRANGED UNDER NAMES  
OF RAILROADS AFFECTED

AROOSTOOK VALLEY RAILROAD COMPANY

R. R. No. 85. See 1915 Report. Certificate of approval issued December 1, 1916.

R. R. No. 189. See 1916 Report. Certificate of approval issued December 1, 1916.

R. R. No. 306. Petition for the approval of a change of location in the town of Washburn. Hearing held October 4, 1917. Pending.

BANGOR & AROOSTOOK RAILROAD COMPANY

R. R. No. 91. See 1915 Report: Certificate of approval issued November 28, 1916.

R. R. No. 192. See 1916 Report. Dismissed for want of jurisdiction. May 22, 1917.

R. R. No. 204. See 1916 Report. Certificate of approval issued December 18, 1916.

R. R. No. 259. Petition by the Municipal Officers of Millinocket for an order determining the manner and condition of crossing certain streets in Millinocket. Hearing June 26, 1917. Decision July 24, 1917.

R. R. No. 284. Petition for the approval of the location of a branch railroad track to a manufacturing establishment; to wit, the flour mill and store of the Houlton Grange, Houlton, Me. Hearing held September 7, 1917. Decision September 7, 1917.

R. R. No. 302. Petition for approval of the location of a branch railroad track in the town of Limestone. Hearing held September 18, 1917. Granted September 21, 1917.

R. R. No. 319. Petition for approval of a branch track to shipyard of the Sandy Point Shipbuilding Corporation, in Stockton Springs. Hearing held October 16, 1917. Decision issued October 16, 1917.

## BENTON &amp; FAIRFIELD STREET RAILWAY COMPANY

R. R. No. 203.1. See 1916 Report. The petition was granted March 21, 1917.

R. R. No. 300. Petition appealing from a decision of the municipal Officers of Fairfield in which they decreed that respondent's tracks in Fairfield be moved. Hearing held October 8, 1917. Decision October 9, 1917 in which Municipal Officers' decision was sustained.

## BIDDEFORD &amp; SACO RAILROAD COMPANY

R. R. No. 64. See 1915 Report. Certificate of approval issued November 28, 1916.

## BOSTON AND MAINE RAILROAD COMPANY

R. R. No. 43. See 1915 Report. Certificate of approval issued December 1, 1916.

R. R. No. 323. Petition by Municipal Officers of Sanford for an alteration of a crossing at Main Street. Hearing held October 24, 1917. Decision October 25, 1917.

## CALAIS STREET RAILWAY COMPANY

R. R. No. 311. Petition by the Municipal Officers of the City of Calais for an order relating to repairs on Ferry Point Bridge. Hearing October 12, 1917. Decision October 10, 1917. Supplemental decision dated October 29, 1917.

## CANADIAN PACIFIC RAILWAY COMPANY

R. R. No. 287. Petition by the Assessors of Long Pond Plantation for the determination of the manner and conditions under which a proposed way may cross the tracks of respondent. Hearings held September 28 and October 23, 1917. Pending.

R. R. No. 315. Petition for approval of a concrete arch culvert on the Moosehead Sub-division. Approval issued September 25, 1917.

## EASTERN MAINE RAILROAD COMPANY

R. R. No. 288. For the approval of a changed location of a portion of its track between Houlton and Bancroft. Hearing held August 21, 1917. Granted August 22, 1917.

## FRYEBURG HORSE RAILROAD COMPANY

R. R. No. 263. Petition for authority to sell its rails and rolling stock. Hearing held July 5, 1917. Granted July 5, 1917.

## GRAND TRUNK RAILWAY COMPANY OF CANADA

R. R. No. 35. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 230. Petition by Municipal Officers of Mechanic Falls for abolishment of a grade crossing at "Grants Crossing." Hearing held April 4, 1917. Certain alterations in the crossing and its approaches were ordered June 18, 1917.

## LEWISTON, AUGUSTA &amp; WATERVILLE STREET RAILWAY

R. R. No. 5. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 10. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 96. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 127. See 1916 Report. Certificate of approval issued November 28, 1916.

R. R. No. 238. Petition for the approval of an extension of petitioners tracks in the city of Lewiston. Hearing held April 18, 1917. Approved April 18, 1917.

R. R. No. 285. Petition for a determination of the manner and conditions of crossing the tracks of the Maine Central Railroad Company at Gardiner. Hearing held August 21, 1917. Disposition deferred pending a reasonable opportunity for petitioner to prosecute an application for approval of the proposed location. September 13, 1917.

R. R. No. 313. Petition by the Municipal Officers of Augusta asking for a single track on Water Street to replace the present double track. Hearing held September 25, 1917. Dismissed September 27, 1917 for want of prosecution.

## MAINE CENTRAL RAILROAD COMPANY

R. R. No. 13. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 37. See 1915 Report. Certificate of approval issued December 12, 1916.

R. R. No. 109. See 1916 Report. Certificate of approval issued November 22, 1916. Apportionment of expense determined January 11, 1917. Entire expense \$23,317.56 of which the city of Bath is to pay \$2,331.76; the State of Maine \$5,829.39 and the Maine Central Railroad Company \$15,156.41.

R. R. No. 114. See 1916 Report. Certificate of approval issued November 28, 1916.

R. R. No. 168. See 1916 Report. Certificate of approval issued February 7, 1917.

R. R. No. 209. See 1916 Report. Automatic Signal ordered to be installed on or before June 1, 1917. December 26, 1916.

R. R. No. 228. Petition by the Municipal Officers of Moscow for the abolition of a grade crossing at "Mayfield Road." The character of this particular crossing was twice before the Board of Railroad Commissioners and the municipal officers petitioned on September 15, 1911 that the crossing be changed from one at grade to one passing over and above the highway. The prayer was denied May 1, 1912 (R. R. Com. Rep. 1912, P. 128). Dismissed without prejudice May 22, 1917, the Commission stating that they were not satisfied that the facts warranted a reversal of the order of the Railroad Commissioners.

R. R. No. 242. Petition by the Municipal Officers of Clinton for gates, flagman or automatic signal to be installed at Baker Street Crossing. Hearing held May 7, 1917. Dismissed May 10, 1917 because of the law passed by the 1917 legislature requiring the protection of all grade crossings in the state.

R. R. No. 322. Petition by Municipal Officers of Rockland for the erection of gates across South Main Street. Hearing held October 17, 1917. Dismissed without prejudice. October 23, 1917.

#### PORTLAND TERMINAL COMPANY

R. R. No. 4. See 1915 Report. Certificate of Approval issued November 28, 1916.

R. R. No. 26. See 1915 Report. Certificate of approval issued November 28, 1916.

R. R. No. 153. See 1916 Report (page 49) and F. C. Nos. 73 and 75 herein, for consideration of this case.

R. R. No. 210. Petition by the Municipal Officers of South Portland asking the Commission to determine what alterations

or changes shall be made in the tracks and roadbed of the Cumberland County Power & Light Company over the tracks of the Portland Terminal Company at what is commonly called "Skunk Hill" crossing. Filed October 9, 1916. Hearing October 26, 1916. Pending awaiting the filing of plans and estimate by State Highway Commission.

R. R. No. 295. Petition for approval of the location of a branch railroad track in Portland to the manufacturing establishment of the Brackett Box Company. Hearing held September 14, 1917. Granted September 14, 1917.

R. R. No. 327. Petition for physical connection between the Portland Terminal Company and Cumberland County Power & Light Company to accommodate several shipbuilding plants. Hearing ordered for November 2, 1917. Pending.

#### PORTSMOUTH, DOVER & YORK STREET RAILWAY

R. R. No. 243. Petition requesting the Commission to determine the condition of Rice's Bridge, so called, in the town of York. Hearing May 7, 1917. Order dated May 3, 1917 that speed of cars over this bridge be restricted to a speed not in excess of four miles per hour. Decision May 11, 1917 ordering new bridge built and expense apportioned.

#### RUMFORD FALLS & BETHEL STREET RAILWAY

R. R. No. 222. Petition for extension of its corporate existence and powers. Hearing January 23, 1917. Dismissed for want of jurisdiction January 31, 1917.

#### YORK HARBOR & BEACH RAILROAD

R. R. No. 274. Petition by the Municipal Officers of Kittery for the abolishment of a grade crossing at Whipple Road. Hearing held August 2, 1917. Pending.

R. R. No. 261. Petition by F. O. Flanders of Monmouth for assessment of damages caused by removal of apple trees at a grade crossing.

R. R. No. 271. Petition by H. B. Whipple of Bingham. Same.

R. R. No. 329. Petition by Benj. J. Slipp of Pittsfield. Same. These three cases all pending.

## MISCELLANEOUS MATTERS ON UTILITY DOCKET

## AUGUSTA WATER DISTRICT

U. No. 128. See 1916 Report. In the original order the extension asked for was ordered to be made after complainants had filed with the District a guaranty of 6% on its cost. The guarantee was filed, the extension completed and the District presented for our inspection and approval an itemized account amounting to \$1,180.22. This account was submitted to the persons directly interested, who expressed disapproval. It was thereupon set down for hearing December 5, 1916. Decision December 19, 1916. Held; that the cost of the extension is \$1,057.93 for which amount the interested parties are liable under their guarantee.

## PISCATAQUIS WOOLEN COMPANY

U. No. 132. See 1916 Report. This matter having been continued at the request of the petitioners since June 6, 1916 and the parties not being able to agree upon the value of the property desired to be purchased and failing to agree as to the method by which such value might be determined and fixed the petition was dismissed February 13, 1917. See U. No. 201 following:

## VASSALBORO, CHINA &amp; WINDSOR LIGHT AND POWER COMPANY

U. No. 146. See 1916 Report. Final hearing held January 9, 1917. See Securities table.

## TOMLINSON &amp; COLBY

U. No. 160. Petition for permission to sell property and franchises to The Oquossoc Light and Power Company. Hearing held November 14, 1916. Authorized November 14, 1916. See U. Nos. 161 and 165 of Securities table.

## THE TWIN STATE GAS &amp; ELECTRIC COMPANY

U. No. 171. Joint petition for an order authorizing The Twin State Gas & Electric Company to lease certain properties, franchises and rights to the Berwick & Salmon Falls Electric Company. Hearing held December 12, 1916. Granted January 2, 1917.

## J. B. PHILBRICK

U. No. 174. Petition for an order authorizing the sale of a telephone utility (operating under the name of the Farmers Telephone Line) to F. D. McAllister (who operates a telephone utility under the name of the Andover Telephone Company). Hearing held January 25, 1917. Authorized February 27, 1917.

COUNTY OF CUMBERLAND, BY ITS COUNTY COMMISSIONERS, VS.  
CUMBERLAND COUNTY POWER AND LIGHT COMPANY

U. No. 176.

## SAME VS. NEW ENGLAND TELEPHONE &amp; TELEGRAPH COMPANY

U. No. 177. Two petitions involving same subject matter heard together January 5, 1917. Both petitions asked the Commission for an order defining the terms and conditions of the use and occupancy of certain ducts and conduits on the new Portland Bridge, between Portland and South Portland by the respondents herein, and the compensation to be paid therefor. These proceedings were brought under Section 9 of Chapter 234, Private and Special Laws of 1913. Hearing held January 5, 1917. Decisions issued February 28, 1917.

HIRAM WATER, LIGHT AND POWER COMPANY AND WESTERN  
MAINE POWER COMPANY

U. No. 180. Joint petition for an order authorizing the purchase by the latter of all the rights, privileges, franchises and property of the former, and for the former to sell same. Hearing held January 30, 1917. Authorized January 31, 1917.

## NEWFIELD TELEPHONE COMPANY

U. No. 184. Petitioner is a telephone utility legally incorporated under the laws of Maine and seeks authority to purchase

the property, franchises and rights of W. E. Demeritt et als., voluntary associates, under the name and style of Newfield Telephone Company. Hearing held February 6, 1917. Authorized February 13, 1917. See U. No. 182 of Securities table.

MYRON P. AYERS AND NEW ENGLAND TELEPHONE & TELEGRAPH COMPANY

U. No. 189. Joint petition for an order authorizing the sale by the former to the latter of a telephone plant and property situated in the towns of Dennysville, Edmunds and Marion. Hearing held May 9, 1917. Authorized June 21, 1917.

LIBERTY & BELFAST TELEPHONE AND TELEGRAPH COMPANY

U. No. 190. Petition for permission to furnish service in a certain part of the town of Palermo, other telephone companies furnishing or being authorized to furnish similar service in the same town. Hearing held May 18, 1917. Authorized May 22, 1917.

NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY AND OSISPEE VALLEY TELEGRAPH AND TELEPHONE COMPANY

U. No. 191. Joint petition for an order authorizing the sale by the latter of its telephone plant and system in Maine to the former. Hearing held June 21, 1917. Authorized June 26, 1917.

AUBREY C. FROST (LIMESTONE LIGHT AND POWER COMPANY)

U. No. 192. Petition for permission to furnish electrical service within the town of Fort Fairfield, another electrical utility furnishing or authorized to furnish similar service in the same town. Hearing held May 29, 1917. Authorized May 29, 1917.

NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY

U. No. 196. Petition for authority to operate a telephone plant in the town of Garland. Hearing held July 17, 1917. Authorized July 24, 1917.



## PISCATAQUIS WOOLEN COMPANY

U. No. 201. Petition asking authority to sell its electrical property to the Penobscot Bay Electric Company and for the Commission to fix a fair value thereon. Hearing held October 2, 1917. Decision issued October 9, 1917; authority given for sale and fair value found to be \$8,000.00. See U. No. 132 above.

## PENOBSCOT BAY ELECTRIC COMPANY

U. No. 202. This in connection with U. No. 201 above, asks for authority to purchase the property of the Piscataquis Woolen Company.

## TWIN VILLAGE WATER COMPANY AND LINCOLN COUNTY POWER COMPANY

U. No. 208. Joint petition for an order authorizing the sale by the former to the latter of all of its rights, privileges, franchises and property. Hearing held August 7, 1917. Dismissed August 22, 1917 because it developed that the class of service rendered by the former company was not within the corporate powers of the latter company. See U. No. 227 following.

## LINCOLN COUNTY POWER COMPANY

U. No. 209. Petition asking authority to extend its lines and furnish its service in the towns of Bristol and South Bristol. Hearing held August 7, 1917. Dismissed, the Lincoln County Power Company (formerly the Portland Power and Development Company) not being authorized by its charter to do business as an electrical company.

## FRANKLIN POWER COMPANY, INC.; FRANKLIN POWER COMPANY; FARMINGTON POWER COMPANY; STRONG LIGHTING AND IMPROVEMENT COMPANY

U. No. 216. Joint petition asking authority for the first named petitioner to purchase the properties, rights and franchises of the latter companies and to issue securities in payment therefor. Preliminary hearing held at Farmington October 18, 1917 and continued to December 5, 1917. Pending.

## PORTLAND WATER DISTRICT

U. No. 224 and U. No. 225. Petitions for approval of sale by the Gorham Water Company and Föreside Water Company, respectively, of their properties and franchises, to petitioner. Hearings held September 14, 1917. Sales authorized same day.

## TWIN VILLAGE WATER COMPANY AND LINCOLN COUNTY POWER COMPANY, INC.

U. No. 227. Petition for authority for the Twin Village Water Company to sell its property and franchises as a water company to the Lincoln County Power Company, Inc. Hearings at Augusta, Sept. 18 and Oct. 2, 1917. Granted Oct. 9, 1917.

## MAINE &amp; NEW BRUNSWICK ELECTRICAL POWER COMPANY, LTD.

U. No. 230. Petition asking authority to sell and convey to the Gould Electric Company all of the property of petitioner located in the State of Maine. Hearing held September 25. Pending.

## GOULD ELECTRIC COMPANY

U. No. 231. This in connection with U. No. 230 above; asks for authority to purchase.

## MILO TELEPHONE COMPANY AND MOOSEHEAD TELEPHONE AND TELEGRAPH COMPANY

U. No. 236. Petition for authority for the former to sell and the latter to buy all of the property of the former. Hearing held October 23, 1917. Authorized October 29, 1917. See F. C. No. 115 above, the discriminations pointed out therein being eliminated by this sale.

REPORT OF CHIEF INSPECTOR FOR THE YEAR  
ENDING OCTOBER 31, 1917

*To the Public Utilities Commission,  
Augusta, Maine:*

GENTLEMEN:—

The track, rolling equipment and buildings of the steam and electric railroads in this State have been inspected at various times. They have been maintained in practically the same safe condition as last year. Detailed reports are on file in the office.

All defects noted that affected the safety of operation have been reported to the railroad on which noted. Each Company has been prompt to correct every defect reported.

A great deal of work has been done under the direction of Inspector Parkman relative to removing trees and bushes that obstruct the view where highways cross the railroads, also in fixing the location for the standard railroad crossing signs that are to be located at an approximate distance of three hundred feet each side of all steam railroad crossings.

The specific additions and betterments on each railroad are given as follows.

Respectfully submitted,

W. M. BROWN,  
*Chief Inspector.*

## STEAM RAILROAD CORPORATIONS

## BANGOR &amp; AROOSTOOK RAILROAD

539 tons new 80 pound; 92 tons relay 85 pound; and 377 tons relay 70 pound, rails laid.

77,758 cedar cross ties, 87,391 feet hard pine bridge ties, 106,997 feet cedar and 42,335 feet hard pine switch ties used.

2,228 yards of gravel and 4,077 yards of cinders used as ballast.

One concrete, 20 cast iron pipe and 1 wrought iron culverts built.

23,791 feet new siding built.

4,916 feet of wire and 1,853 feet of board (snow) fence built.

1,068 feet wire fence replaced with snow fence.

At Van Buren 4 stalls added to engine house also boiler house and machine shop and machinery.

Twelve sets of station buildings painted.

3,500 lineal feet of crib work built to hold slope in cuts.

Five bridge spans strengthened by addition of I beam stringers.

Second story added to Ludlow station for tenement.

Seven bridges painted.

11,510 yards material removed from ditches by ditching machine. Approach to station constructed at Brownville Junction as ordered by the Commission.

2,500 rail anchors applied to track near Bradford.

25 motor hand cars purchased.

An automatic electric semaphore installed north of West Seboeis.

50 new box and 154 new flat cars purchased to replace vacant numbers.

20 box, 13 flat cars and 1 caboose have been rebuilt.

39 passenger, 21 caboose, 404 box, 472 flat and 21 other cars have been painted or varnished.

186 cars have been equipped with metal brake beams, 433 with metal draft arms and 495 with United States safety appliances.

27 locomotives equipped with metal pilots, 45 with clear vision windows, 4 with flange lubricators, 2 with additional air

pumps, 80 with cab lights, 1 with superheater and 1 with universal steam chest.

#### BOSTON & MAINE RAILROAD

3,267 tons new 85 pound rails laid, also 645 tons relay 85 pound, 33 tons relay 79 pound and 47 tons relay 75 pound rails laid.

19,957 new tie plates and 1,748 new rail braces used.

3,571 No. 3 cedar and 72 No. 2 hard pine cross ties used.

18,921 feet B. M. hard pine switch ties used.

10,471 feet track ballasted with 8,983 yards cinders.

Two 18 inch cast iron pipe culverts with concrete head walls have been built.

7,145 feet new siding laid.

Rebuilt pier No. 3 bridge No. 188 Bar Mills.

Six passenger and 140 freight cars rebuilt.

1,235 passenger cars painted and varnished; 2,560 freight and 9 electric cars painted.

New locomotives received, 10 passenger, 25 freight, 25 switchers and one electric.

New equipment or betterments added to locomotives.

18 superheaters, 66 patent water glasses, 30 coal squirts, 26 Vanduzen fire pumps and 7 air pumps.

#### CANADIAN PACIFIC RAILWAY

270 tons new 85 pound rails and 197 tons relay 80 pound rails laid.

32,398 cedar, 15,770 hemlock and 2,257 hard pine cross ties used.

3,800 feet B. M. British Columbia fir bridge ties and 163,466 feet B. M. hemlock switch ties used.

43,880 feet of track ballasted with 90,740 yards of gravel.

One 46 foot deck plate girder bridge and 159 cubic yards concrete bridge masonry built.

Four 4 foot, one 6 foot, two 8 foot, one 12 foot, two 14 foot and one 30 foot concrete culverts built, also two 2 x 3 wooden box culverts.

2,400 feet of side track and 21,868 feet of new siding built.

3,025 feet of wire fence erected.

Three cottages, an 18 stall engine house with machine shop, power house, boiler house, with 135 smoke stack, Y. M. C. A. building and a 50 ton coaling plant built; also two steel water tanks, one 60,000 gallon and one 40,000 gallon capacity and two pump houses and addition to store house.

A 4 inch stand pipe built at Presque Isle; 16 sets of station buildings painted.

#### GEORGES VALLEY RAILROAD

850 hemlock cross ties and 2 sets hemlock switch ties used.  
1 passenger car painted.

#### GRAND TRUNK RAILWAY

70 tons new 80 pound, 296 tons relay 80 pound and 35 tons relay 65 pound rails laid.

18,341 No. 1 and 3,597 No. 2 oak, 14,297 No. 1 and 218 No. 2 hard pine and 4,898 No. 1 cedar ties used.

539 hard pine bridge ties and 40,970 feet B. M. oak switch ties used.

110,880 feet track ballasted with 40,808 yards of gravel.

Three 36 inch, two 24 inch and six 18 inch concrete pipe culverts built.

721 feet of side track taken up.

1,320 feet of wire fence built.

One new tool house built.

11 stations, 3 freight sheds, 2 baggage sheds, 1 dwelling, 2 water tanks, 2 hand car houses and 1 pump house painted.

One steel water tank, 60,000 gallon capacity with concrete piers under construction.

One automatic crossing bell renewed.

#### LIME ROCK RAILROAD

1,726 cedar cross ties used.

One automatic highway crossing bell installed.

400 dump cars painted.

#### MAINE CENTRAL RAILROAD

2,251 tons new 85 pound, 66 tons new 80 pound and 1,597 tons relay 85 pound, 78 tons relay 80 pound, 813 tons relay 75

pound, 78 tons relay 70 pound, 407 tons relay 67 pound, 428 tons relay 60 pound, 56 tons relay 58 pound and 19 tons relay 56 pound rails laid.

119,470 new tie plate and 1,013 new rail braces used.

343,141 cedar, 6,233 hard pine, 1,314 hack and 318 hemlock cross ties used.

250,666 feet B. M. hard pine bridge ties used and 592,781 feet B. M. hard pine switch ties used.

155,282 feet of track ballasted with 24,427 yards of ashes and 92,047 yards of gravel.

Five new bridges have been erected with a total length of 1,299 feet 4 inches, with 4,687 cubic yards of concrete and 2,272 cubic yards of granite masonry.

Culverts have been built as follows: cast iron pipe 13-18 inch, 14-20 inch, 11-24 inch, 8-30 inch and 4-36 inch diameter; concrete pipe, 1-14 inch, 1-18 inch, 5-24 inch, 2-36 inch, 2-42 inch, 2-36 inch, 1-48 inch and 1-72 inch diameter; 1 granite 36 x 36 inches, one concrete 48 x 60 inches and one 68 x 74 inches.

29,568 feet main line and 31,561 siding track taken up.

17,165 feet new main line and 30,789 siding track constructed.

99,275 feet of woven wire, 1,435 feet barbed wire, 1,800 feet tight board and 528 feet strip board fence have been built.

One station building partly destroyed by fire and three new stations built.

Other new buildings 8 motor car houses, 2 gasoline houses and 2 crossing cabin additions have been built to detention rooms.

Seventy sets of station buildings have been painted.

Two automatic flagmen have been installed. Two wooden trestles filled.

Eight new steel passenger cars have been received.

234 passenger train cars have been painted or varnished.

Two new switch engines, six new freight engines and three new passenger engines have been received.

253 box cars have been equipped with steel center sills, 6 engines equipped with superheaters, and 30 engines equipped with new electric head lights.

## PORTLAND TERMINAL COMPANY

201 tons new 85 pound, 44 tons new 80 pound and 156 tons relay 85 pound, 76 tons relay 75 pound and 8 tons relay 67 pound rails laid.

15,929 new tie plates and 1,129 new rail braces used.

13,752 cedar and 2,244 hard pine cross ties used.

13,289 feet B. M. hard pine bridge ties and 152,019 hard pine switch ties used.

611 feet of track ballasted with 917 yards of cinders.

One bridge 78 feet 4 inches long built.

540 yards of concrete and 13 yards of granite bridge masonry built.

498 feet new main line constructed.

3,516 feet of new siding constructed.

2,852 feet of woven wire fence built.

A new heating plant for Portland station and office building constructed.

Two sets of station buildings painted.

Eastern and Western Route bridges across Fore River at Portland extensively repaired.

Wharf No. 2 extended 60 feet.

Two new switch engines purchased and two others furnished with new boilers.

## YORK HARBOR &amp; BEACH RAILROAD

11 tons relay 72 pound rails laid.

439 new rail braces used.

## NARROW GAUGE RAILROADS

## BRIDGTON &amp; SACO RIVER RAILROAD

3 tons new 48 pound rails laid.

363 cedar cross ties, 3,600 feet hard pine bridge ties and 1,500 feet hard pine switch ties used.

892 feet of side track taken up and 1,204 feet of side track constructed.

4 passenger, 1 combination, 2 baggage and 17 freight cars painted or varnished.



## KENNEBEC CENTRAL RAILROAD

1,275 cedar cross ties used.  
3 passenger cars painted.

## MONSON RAILROAD

1,800 cedar cross ties used.  
1,000 feet track ballasted with cinders.  
8 freight cars painted.  
One new locomotive ordered.

## SANDY RIVER &amp; RANGELEY LAKES RAILROAD

25 tons relay 56 pound rails laid.  
31,968 cedar cross ties, 4,800 feet B. M. hard pine bridge ties and 8,676 feet B. M. hard pine switch ties used.  
6,846 feet of track ballasted with 730 yards of gravel.  
1,491 feet of main track and 1,908 feet of side track taken up.  
5,718 feet of new main track and 3,128 feet of new side track laid.  
2,970 feet of new wire fence built.  
One new water tank built.  
12 new box and 12 new flat cars purchased.  
1 box and 4 flat cars rebuilt.  
11 passenger equipment cars, 27 freight equipment and 8 work equipment cars painted or varnished.  
One new passenger locomotive purchased.  
New cabs built on four locomotives.  
Air brakes applied to two engines and new tanks to two.

## WISCASSET, WATERVILLE &amp; FARMINGTON RAILROAD

8,359 cedar cross ties, 5,000 feet B. M. hemlock bridge ties and 6,000 feet B. M. hemlock switch ties used.  
2,640 feet single track surfaced and ballasted with 450 yards gravel.  
Two concrete abutments constructed.  
800 feet wire fence built.  
Small flag station at South Albion built.  
5 passenger and 10 freight cars painted or varnished.  
One concrete pit in engine house and one in shop built.

## STREET RAILWAY COMPANIES

## ANDROSCOGGIN ELECTRIC COMPANY

25 new rail braces used.  
 6,200 feet track ballasted with 1,530 yards gravel.  
 2 galvanized pipe culverts built.  
 500 feet new siding built.  
 200 feet wire fence built.  
 One automatic bell and crossing signal installed.  
 Eight passenger cars painted or varnished.

## AROOSTOOK VALLEY RAILROAD

19 tons relay 56 pound rails laid.  
 2,492 cedar cross ties used.  
 2,666 feet B. M. spruce bridge ties used; 200 spruce switch ties.  
 1,036 feet of new siding laid and ballasted with 500 yards gravel.  
 A five room tenement built over station at Sweden.  
 Loading platform built at Crouseville and at Caribou Road.  
 300 yards of material removed from ditches.  
 4 passenger cars and one locomotive painted and varnished.

## ATLANTIC SHORE RAILWAY

13,481 cedar cross ties, 1,905 feet B. M. white oak switch ties used.  
 3 snow plows, 3 express cars, 10 open and 11 closed passenger cars painted or varnished.

## BANGOR RAILWAY &amp; ELECTRIC COMPANY

38 tons new 80 pound, 33 tons new 75 pound and 10 tons new 100 pound T rails; 8 tons new 85 pound 6 inch girder rails and 10 tons 60 pound T relay rails laid.  
 6,212 new cedar cross ties and 10,403 feet B. M. hemlock switch ties used.  
 30,740 feet single track surfaced and ballasted with 2,011 yards of gravel.  
 Four reinforced concrete culverts built.  
 A small waiting room on Hampden Division built.

Fifteen block automatic signals installed.

Three new 4 wheel and one 8 wheel prepayment center entrance and two 8 wheel semi-convertible cars purchased.

43 passenger, 1 express and 1 gravel car painted or varnished.

One 300 K. W. rotary converter sub-station built at East Corinth.

#### BENTON & FAIRFIELD RAILWAY

200 cedar cross ties and 8,000 feet B. M. hard pine switch ties used.

Two highway bridges planked one half the width.

About 1,000 feet track surfaced with about 100 yards of cinders.

Extensive repairs made to electric locomotive.

#### BIDDEFORD & SACO RAILROAD COMPANY

700 new cedar cross ties used.

2,000 feet track ballasted with 600 yards gravel.

#### CALAIS STREET RAILWAY

600 cedar cross ties and 100 cedar switch ties used.

Four open and four closed cars painted and varnished.

#### CUMBERLAND COUNTY POWER & LIGHT COMPANY LESSEE OF PORTLAND RAILROAD COMPANY

180 tons new 100 pound, 63 tons new 80 pound and 22 tons relay 60 pound rails laid.

15,260 cedar, 260 chestnut, 78 hard pine and 15 oak ties used.

13,483 feet track ballasted with 1,400 yards gravel.

One 30 inch concrete culvert and 167 yards concrete masonry built.

220 feet of side track taken up and 600 feet of new siding laid.

Five sets of Chapman block signals installed on the Yarmouth Division.

New equipment 8 double truck center entrance trailer, 4 single truck pay as you enter, 2 freight trailer and 1 motor freight cars. Two single truck cars built into one double center entrance car. 18 rebuilt into pay as you enter cars.

10 open, 8 closed and 47 various cars painted or varnished. Equipped 12 cars with fenders, 15 with motorman seats, 1 with automatic air brakes, 3 with P. C. control and 2 with automatic air. Rebuilt trucks under 2 cars.

#### FAIRFIELD & SHAWMUT RAILWAY

600 feet track ballasted with 80 yards cinders.  
Two 16 inch galvanized iron culverts installed.

#### LEWISTON, AUGUSTA & WATERVILLE STREET RAILWAY

12 tons new 108 pound, 6 tons relay 72 pound, 37 tons scrap and 8,140 feet relay 60 pound rails laid.

10,000 tie plates and 34,040 cedar cross ties used.

40 feet 30 inch corrugated iron culvert constructed.

New equipment 10 coal trailer, 2 box trailer cars.

1 Combination plow and flanger and 3 motor coal cars.

1 box motor freight car body and 1 body with complete equipment to replace old ones.

Painted or varnished 14 closed and 30 open cars.

#### OXFORD ELECTRIC COMPANY

Purchased two used passenger cars.

#### PORTSMOUTH, DOVER & YORK STREET RAILWAY

2 tons new and 5 tons relay 60 pound rails laid.

600 cedar and 400 oak cross ties, 11,000 feet hard pine bridge ties and 10,000 feet hard pine and 600 feet oak switch ties used.

1,000 feet track ballasted with 1,000 yards gravel.

Block light signals established through Rice's Hollow, Kittery.

Reduced grade at Bridge Hill, Kittery, and filled 100 foot trestle.

10 passenger cars painted and varnished.

New ferry boat purchased and old one thoroughly overhauled.

#### SOMERSET TRACTION COMPANY

2,318 cedar cross ties used.

5 metal culverts built.

9 cars painted or varnished.

## ROCKLAND, SO. THOMASTON AND ST. GEORGE RAILWAY

Used 25 cedar cross ties.

Purchased one used snow plow complete.

Built an extension 35 x 18 to repair shop.

## ROCKLAND, THOMASTON &amp; CAMDEN STREET RAILWAY

2,500 cedar cross ties and 60 yellow pine switch ties used.

1,000 feet track ballasted with 250 yards gravel.

Six passenger and one mail car painted and varnished.

## WATERVILLE, FAIRFIELD &amp; OAKLAND RAILWAY

990 cedar cross ties used.

2,500 feet track ballasted with about 40 yards of cinders and about 50 yards gravel.

One automatic block signal installed.

Two second hand passenger cars purchased.

Seven closed passenger cars painted and varnished.

New crossing frogs at Wyman's crossing, Fairfield.

REPORT OF CHIEF ENGINEER FOR YEAR ENDING  
NOVEMBER 1, 1917

*To the Maine Public Utilities Commission, Augusta, Maine.  
Hon. B. F. Cleaves, Chairman.*

GENTLEMEN: I submit for your consideration a report on the work of the Engineering Department for the year ending October 31, 1917.

A large part of the work of this department during the past year has comprised valuations of public utilities properties for rate or issuance of securities, the investigation of the water resources of the state, and compiling rules of service for gas and electric utilities. Many other matters have been reported on.

The department has had the assistance of experts from the University of Maine and the State Laboratory of Hygiene in the solution of problems involving expert knowledge along special lines of engineering work. A number of private companies and individuals have furnished records of stream flow, specific acknowledgment of which will be made in the report of the department on water resources.

Seven formal reports have been made on the valuation of public utilities properties, the combined value of which exceeded \$2,000,000. Four reports were on Water Companies, three on Electric Companies and one on a Gas Company. Valuations of nine other companies are being made.

In investigating the water resources of the state, the department continues to cooperate with the United States Geological Survey. The methods employed by this office in prosecuting this work are subject to the approval of a competent engineer of the Geological Survey who has general charge of this work in New England with headquarters in Boston. The final computations of records of flow in the rivers are checked and approved by him before publication. The Geological Survey also furnished the necessary instruments for carrying on the field work and the forms used in computing and tabulating the results.

Records of precipitation were obtained at five stations, and records of temperature at two stations. In addition to the above the records of all stations maintained by the Weather Bureau in this state were received regularly.

One evaporation station is maintained at Gardiner.

Records of stream flow are obtained from 26 gauging stations located at suitable points on the important rivers of the state. No new gauging stations have been established and none have been discontinued during the past year. Ninety current meter measurements have been obtained for the purpose of establishing the accuracy of the records obtained. Special effort is being made for the purpose of strengthening the records of winter flow and flood flow. Records were obtained from nine stations carried on by private companies or individuals.

Arrangements were made to obtain records of precipitation in the St. Croix River basin at Woodland and Vanceboro, and records of stream flow on the same river in cooperation with the Board appointed by the International Joint Commission for the control of the waters of the St. Croix River. Progress has been made in this matter although temporarily held up because of the war.

The department has made plans for a comprehensive study of the water powers of this state. When carried to completion it will show the location of possible power sites, the amount of 24 hour power at developed and undeveloped sites for 365 days in the year and the 24 hour power available during approximately 60% of the year considered under the present conditions of storage development, and the amount of head developed or assumed to be developed.

Any increase in the economic capacity of our streams must come thru the proper development of the storage possibilities in the several river basins. A study of this subject is contemplated to determine its effect on increasing the power at developed and undeveloped sites.

To be more specific in this matter, the study of each river will bring out the following points.

First: Under the conditions of storage now existing,

(1) The amount of 24 hour power available with low water flow at developed and undeveloped sites.

(2) The amount of 24 hour power available 60% of the average year at developed and undeveloped sites.

(3) Approximate estimates on the costs of development.

Second: The determination of what storage reservoirs can be reasonably utilized by obtaining the following facts,

(1) Capacity of reservoir planned.

(2) State lands flowed.

(3) Private lands flowed.

(4) Value of other property flowed.

(5) Estimate of the cost of dams and other works necessary.

(6) Estimate of cost of reservoir per million cubic feet of capacity.

(7) Cost per million cubic feet of capacity per foot of fall below the reservoir.

(8) Total head at developed sites below reservoir.

(9) Total head available at undeveloped sites below the reservoir.

(10) The amount of power that may be obtained from the plant connected to the proposed storage dam.

Third: With the storage possibilities determined the effect of regulation of the storage may be determined and the following facts obtained on that basis.

(1) 24 hour power available with low water flow at developed and undeveloped sites.

(2) Increase in 24 hour power with low water flow at developed and undeveloped sites.

(3) The amount of 24 hour power available 60% of the average year at developed and undeveloped sites.

(4) The total increase in the economic capacity of the stream.

It is realized that estimates on the cost of the reservoirs and developments must be roughly approximate. However, for the purposes of this work the figures will be of value and of assistance in estimating the amount of so called commercial power, defined as that power which is capable of economic development at this time.

These figures should be obtained for each of the important rivers of the state first, and if found desirable should be extended to the smaller rivers. No attempt is made to estimate



the amount of time necessary to make a complete study of the rivers of the state. The degree of accuracy involved in such data as can be presented depends entirely on the amount of money available for the work and the time allowed to accomplish the same. I believe this is the next logical step in the intelligent study of our water resources, and so far as the funds available will permit, plan to perform work along these lines.

The work of making a topographic map of the state has continued during the past year in accordance with the agreement signed July 1, 1917. Field work has been carried on in the Columbia Falls, Cutler, and Machias quadrangles located in Washington County. The office drafting of the Winn topographic map in Penobscot County was 90% completed, and geographic positions were computed for the Brooks, Burnham, Mattawamkeag, Millinocket, and Seboeis quadrangles. The State of Maine appropriated \$5,000 for this work and the Federal Government a like amount. There had been expended from the State of Maine appropriation on December 31, 1917, \$2,248.35. The balance of \$2,751.65 has been carried forward to the year 1918.

Rules of service for gas and electric utilities have been drafted. These tentative rules have been submitted to the commission for consideration with a view to final adoption.

The purpose of the rules is to establish standards of service that will, if lived up to, insure satisfactory service from these two classes of utilities. At the same time, the companies will know what standards are satisfactory to the commission, the public will know what constitutes adequate service and the general results should be less complaints alleging inadequate service.

In compiling these rules the department has had the assistance of Prof. R. H. McKee, Professor of Chemistry at the University of Maine and Professor W. E. Barrows, Professor of Electrical Engineering at the University, both experts in their respective lines.

There is ample evidence of the need of rules to cover the joint use of pole lines by telephone and electrical utilities and the construction of the same. Studies are now being made with this in view.

Two inspections for the purpose of issuing certificates of safety for bridges have been made, Two bridges have been investigated for safety of operation.

The compiling of base data for use in the general work of the department has been continued and material progress made.

Two members of the engineering staff have left the employ of the commission to enter the service of the Country, namely Mr. H. O. Burgess and Mr. George C. Danforth, both Assistant Engineers.

Respectfully submitted,

P. L. BEAN,  
*Chief Engineer.*

## REPORT OF THE CHIEF ACCOUNTANT

AUGUSTA, MAINE, November 1, 1917.

*Public Utilities Commission, Augusta, Maine.*

I am submitting herewith the tabulations as compiled from the annual reports of the several utilities under your jurisdiction. No change has been made in the general form of presenting these statistics with the exception that all the tables do not cover the same period.

In December of 1914 orders were issued by you in which all express companies, street railroad companies, steam railroad companies, and telephone and telegraph companies were authorized to adopt the accounting rules promulgated by the Interstate Commerce Commission for said companies. In May of 1916 orders were issued adopting the Interstate Commerce Commission's accounting classification for sleeping car companies, as well as the accounting rules promulgated by the above commission for vessels.

The above mentioned accounting rules became effective so that the fiscal year ended June 30. In November of 1916 the Interstate Commerce Commission issued an order to all utilities reporting for the fiscal year ending June 30, authorizing said companies to change the accounting year from June 30 to December 31.

Inasmuch as the reporting year was changed by the above commission it became necessary for us to make a similar change. This could not be done without legislative authority. The same, however, was granted in the early part of 1917 and reports from those companies in the state which were obliged to make returns to the Interstate Commerce Commission for the year ended December 31, 1916, were accepted by this Commission. It was, nevertheless, impracticable to request companies not under the jurisdiction of the Interstate Commerce Commission to go back and give a report that would cover the entire year ended December 31, 1916.

This change in date has resulted in making it necessary to have some of the tabulations which follow cover the year that ended December 31, 1916, while others cover the year ended June 30, 1917. The comparative value of these statistics will be somewhat broken because of this and will necessarily be so for a time, inasmuch as we shall have to accept a six months' report from many of the companies for the period ended December 31, 1917.

Generally speaking, I believe the reports are in better condition for the past year than for previous periods. Many of the companies through their officials have expressed their appreciation of the benefits derived from being obliged to comply with our accounting rules, and the smaller companies, wherever we have approached them, have welcomed our assistance in getting them started on an accounting system that would give us the results desired.

Mr. Colburn and myself have called upon a number of the smaller companies during the past year and assisted them in opening up the books correctly. There are many more that need assistance and that are not financially able to expend much. It is our hope to finally get around to all of these and ultimately have them filing correct returns.

There is, without any doubt, sufficient outside work to keep one man on the road all of the time, but the checking of annual returns, the examination of accounts relative to complaints in rate cases and security issues, and the other duties make it impossible for us to get around as much as we should.

As stated in my last year's report, the statistics of some companies whose names appear in the tables following do not check as they should, but in such cases the figures are sufficiently correct to make no material difference in the statistical value.

The following list of companies do not appear in the tables. This is because a portion of them have filed no reports at all and others have filed returns that are so incomplete that their insertion in the tabulations would be of no value whatever.

## ELECTRIC COMPANIES

Carrabassett Light & Power Co.  
P. J. Garcelon.  
Lubec Sardine Co.  
Joseph Pitts.  
John Smith.  
C. A. Thompson & Co.  
Winn Lighting System.

## EXPRESS COMPANIES

Homers Express  
Portland & Boston Express Co.

## GAS COMPANIES

Deer Isle Acetylene Co.  
Winter Harbor Co.

## TELEGRAPH COMPANIES

Great Northwestern Telegraph Co.

## TELEPHONE COMPANIES

Andover Telephone Co.  
Bryant Pond Telephone Co.  
Crockett Ridge & Millettsville Tel. & Tel. Co.  
Deblois & Beddington Tel. Co.  
Frank W. Douglass.  
Forest Tel. & Tel. Co.  
Highland Tel. Co.  
Jonesboro Tel. Co.  
Kennebec Farm & City Tel. Co.  
Kingman Tel. Co.  
Levant Telephone Co.  
Monson Telephone Co.  
Mount Mica Telephone Co.  
North Penobscot Tel. Co.  
Oxford & Otisfield Tel. & Tel. Co.  
Palermo Telephone Co.

## TELEPHONE COMPANIES—Concluded

Paris & Buckfield Tel. Co.  
The People's Co-operative Tel. Co.  
Seboeis & Howland Tel. Line.  
Swan Island Tel. & Tel. Co.  
Temple Farmer's Tel. Co.  
Union Telephone Co  
Wellington Tel. Co.  
Yaggar Telephone Co.

## WATER COMPANIES

Mrs. M. A. Allen  
Berwick Water Co.  
O. Blanchard  
Bucksport Water Co.  
Consolidated Water Co.  
Crescent Beach Water Company.  
Goodwin Bros. Water Co.  
Hillside Water Co. (So. Paris)  
H. M. & F. G. Houghton.  
J. J. Landers.  
New Sharon Water Co.  
C. W. Savage.  
So. Freeport Water Co.  
St. George Water Co.  
Summit Spring Water Co.  
Winthrop Cold Spring Water Co.

## STEAMBOAT COMPANIES

I. E. Archibald.  
Bristol Navigation Co.  
Calais Tug Boat Co.  
Cape Shore Ferry Co.  
C. H. Coy.  
Eastern Bay Steamboat Co.  
Island Ferry Co.  
H. B. Morrison.  
Vinalhaven & Rockland Steamboat Co.

WHARFINGERS

Town of Bluehill.  
H. E. Capen.  
Martin Colbath.  
Crichaven Wharf Assn.  
Thos. E. Gay & Son.  
W. H. Hooper.  
Islesford Wharf Co.  
Henry McLaughlin & Co.  
Geo. A. Sawyer.  
M. E. Thompson.

Respectfully submitted,

RALPH A. PARKER,

*Chief Accountant.*





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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Electric Companies

FOR THE

Year Ending June 30, 1917

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## COMPARATIVE STATEMENT No. I.

The following gives a comparative statement of the assets of electric utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Androscoggin Electric Company.....	\$5,214,531 51	\$109,798 40	\$4,526 28	\$108,948 06	\$11,165 29		\$5,448,969 54
Bangor Power Company.....	3,097,178 09	38,822 78	145 41	1,327 50	14,902 65		3,152,376 43
Bangor Railway and Electric Company.	3,443,076 19	182,771 98	4,106 03	2,898,686 51	22,419 68		6,551,060 39
Bar Harbor & Union River Power Co..	2,156,593 58	33,734 60	130 48	12,946 25	15,160 60		2,218,565 51
Barnes Electric Light Plant.....	2,476 85	25 26					2,502 11
Bartlett, C. H.....		343 53					343 53
Bath & Brunswick Light & Power Co..	1,157,148 33	84,386 67		2,719 35	2,737 28		1,246,991 63
Belgrade Power Company.....	12,979 13	3,062 28					16,041 41
Berwick & Salmon Falls Elec. Co., The	124,895 23	3,098 35	324 16		532 36		128,850 10
Bethel Light Company.....	24,383 30	1,063 53					25,446 83
Black Stream Electric Company, The..	7,121 36	18 91		5,940 00	40 58		13,120 85
Boothbay Harbor Elec. Lt. & Power Co.	70,656 65	6,575 10					77,231 75
Bridgewater Electric Company.....	6,565 80	783 89					7,349 69
Bridgton Water & Electric Company..	147,615 75	5,892 06	51 48	35,100 00	16,650 00		205,309 29
Brownfield Electric Company.....	5,050 00					5,032 92	10,082 92
Brownville Electric Light & Power Co.	7,331 49	14,736 42					22,067 91
Calais Street Railway.....	200,000 00	5,349 49					205,349 49
Caribou Water, Light & Power Company	185,950 66	14,656 45	13 16	52,100 00			252,720 27
Central Maine Power Company.....	7,389,851 63	677,171 59	33,794 02	2,583,565 14	105,596 26		10,789,978 64
Cherryfield Electric Light Company...	4,804 94	1,571 50		900 00		296 34	7,572 78
Clark Power Company.....	35,869 02	3,540 56					40,303 60
Cornish & Kezar Falls Light & Power Co.	77,096 86	8,552 32	42 57	637 50	894 02		86,329 25
Crawford Electric Company.....	1,868 63	464 18				1,367 19	3,700 00
Cumberland County Power & Light Co.	8,329,088 13	806,998 09	2,453 95	3,095,198 05	225,552 87		12,459,291 09
Danforth Electric Light Company.....	4,000 00	350 00					4,350 00
Dennistown Power Company.....	52,573 29	3,964 67			1,682 03		58,219 99
Easton Electric Company.....	8,127 02	2,137 59					10,264 61
Eastport Electric Light Company.....	30,479 88	7,592 13	107 52				38,179 53
Fort Fairfield Light & Power Company	31,392 12	17,239 79					48,631 91
Fort Kent Electric Company.....	32,449 89	3,011 66					35,461 55

COMPARATIVE STATEMENT NO. I.

The following gives a comparative statement of the liabilities of electric utilities reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

NAME OF COMPANY.	Capital stock.	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Androscoggin Electric Company .....	\$2,000,000 00	\$3,140,500 00	\$9,737 30	\$51,850 63	\$64,987 51	\$181,894 10	\$5,448,969 54
Bangor Power Company .....	1,750,000 00	1,270,000 00	9,148 95	23,575 94	38,184 00	61,467 54	3,152,376 43
Bangor Railway & Electric Company ..	3,500,000 00	2,599,000 00	110,158 09	42,772 51	216,750 32	82,370 47	6,551,060 39
Bar Harbor & Union River Power Co.	1,000,000 00	1,076,000 00	14,251 34	19,570 52	64,368 71	44,374 94	2,218,565 51
Barnes Electric Light Plant .....	*2,476 85		11 59			13 67	2,502 11
Bartlett, C. H. ....						343 53	343 53
Bath & Brunswick Light & Power Co.	570,000 00	525,000 00	17,873 20	13,128 37	53,387 22	67,602 84	1,246,991 63
Belgrade Power Company .....			9,228 39	78 00		6,735 02	16,041 41
Berwick & Salmon Falls Electric Co.,The	9,800 00	37,000 00	68,966 78	743 57	1,388 97	10,950 78	128,850 10
Bethel Light Company .....	18,000 00		4,073 48		3,237 03	136 32	25,446 83
Black Stream Electric Company, The.	10,000 00		3,080 27	40 58			13,120 85
Boothbay Harbor Electric Light & Power Company .....	25,200 00		47,242 47	56 25	2,110 27	2,622 76	77,231 75
Bridgewater Electric Company .....	5,600 00				160 72	1,588 97	7,349 69
Bridgton Water & Electric Company ..	90,000 00	90,000 00	5,155 71	1,667 66	1,969 14	16,516 78	205,309 29
Brownfield Electric Company .....	300 00		9,782 92				10,082 92
Brownville Electric Light & Power Co.	5,000 00			7,565 00	2,433 00	7,069 91	22,067 91
Calais Street Railway .....	100,000 00	100,000 00	626 24		2,000 00	2,723 25	205,349 49
Caribou Water, Light & Power Company	100,000 00	105,000 00	2,452 82	875 00	10,649 50	33,742 95	252,720 27
Central Maine Power Company .....	4,902,200 00	4,271,000 00	1,001,781 47	24,224 43	242,213 12	348,559 62	10,789,978 64
Cherryfield Electric Light Company ..	7,000 00		572 78				7,572 78
Clark Power Company .....	10,000 00		26,351 14		2,107 66	1,844 80	40,303 60
Cornish & Kezar Falls Light & Power Co.	50,000 00	25,500 00	2,137 50		3,061 53	5,630 22	86,329 25
Crawford Electric Company .....	2,700 00		1,000 00				3,700 00
Cumberland County Power & Light Co.	5,000,000 00	5,928,000 00	340,602 78	240,263 70	435,757 48	514,667 13	12,459,291 09
Danforth Electric Light Company .....	*2,895 00		1,455 00				4,350 00
Dennistown Power Company .....	*55,689 03		88 78			2,442 18	58,219 99
Easton Electric Company .....	5,000 00		400 00		2,250 00	2,614 61	10,264 61
Eastport Electric Light Company .....	*15,000 00	15,000 00	312 50	116 13	1,795 54	5,955 36	38,179 53
Fort Fairfield Light & power Company	21,000 00	11,000 00	4,098 06		6,457 65	6,076 20	48,631 91
Fort Kent Electric Company .....	17,000 00		8,000 00	276 67	500 00	9,684 88	35,461 55

\* Proprietor's account.

COMPARATIVE STATEMENT NO. I—ASSETS—Continued.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Franklin Light & Power Company.....	547,331 03	18,382 21		4,597 50	723,800 00		1,294,110 74
Fryeburg Electric Light Company.....	12,755 61	1,324 99	70 72				14,151 32
Hartland Electric Light & Power Co....	21,513 75	1,944 50			41 42		23,499 67
Hebron Academy, Trustees of.....	448,159 48	8,388 18					456,547 66
Hiram Water, Light & Power Company	21,710 67	780 39					22,491 06
Houlton Mills & Light Company.....	18,930 27	2,091 31			139 10		21,160 68
Houlton Water Company.....	61,706 54	19,215 07	166 74	12,690 16			93,778 51
Islands Electric Company.....	91,863 92	6,657 65	441 50		113 34		99,076 41
Island Lighting Company.....	27,201 78	2,780 20					29,981 98
Kennebunk Electric Light Department	73,938 53	5,034 59	156 47		346 14		79,475 73
Kingfield Light Company.....	3,794 47	690 67					4,485 14
Kittery Electric Light Company.....	30,516 59	1,154 96					31,671 55
Lake View Electric Light Company.....		158 95					158 95
Lewiston, Augusta & Waterville St. Ry.	7,091,441 19	110,872 71	3,953 70	892,960 82	21,591 34		8,120,819 76
Limestone Light & Power Company.....	14,052 67	584 16					14,636 83
Lincoln Light & Power Company.....	25,489 55	296 72					25,786 27
Lisbon Falls Electric Company.....	92,937 62	3,463 36	124 00				96,524 98
Livermore Falls Light & Power Company	64,359 44	17,323 34					81,682 78
Machias Electric Light Company.....	43,730 50	2,524 10					46,254 60
Madison Village Corporation.....	89,861 03	7,591 51	74 18	2,830 52			100,357 24
Maine & New Brunswick Electrical Power Company.....	571,803 81	129,857 53		29,156 88			730,818 22
Mallison Power Company.....	240,270 03	17,872 33	144 41	58,883 00			317,169 77
Maple Grove Electric Company.....	4,000 00	673 26					4,673 26
Mapleton Electric Company.....	10,025 32	2,005 90	70 00				12,101 22
Mars Hill Electric Company.....	15,674 95	3,869 60					19,544 55
Merrill Mill Company.....	3,085 85	448 45					3,534 30
Milo Electric Light & Power Company.	56,662 63	6,337 81					63,000 44
Monmouth Electric Company.....	16,635 86	962 84					17,598 70
Monson Light & Power Company.....	8,073 00	887 19		40,000 00	2,443 93	1,570 65	52,974 77
Monticello Electric Company.....	5,032 56	1,113 35					6,145 91
Moers, Geo. H.....	11,980 03	787 88					12,767 91
Mt. Vernon Light & Power Company...	4,500 00	31 19					4,531 19
Newport Light & Power Company.....	33,402 40	7,928 42	38 66		225 98		41,595 46
Quosoc Light & Power Company.....	11,051 88	4,322 14				645 98	16,020 00

COMPARATIVE STATEMENT NO. I—LIABILITIES—Continued.

NAME OF COMPANY.	Capital stock.	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Franklin Light & Power Company.....	933,800 00	250,000 00	26,982 56		5,473 30	77,854 88	1,294,110 74
Fryeburg Electric Light Company.....	10,000 00		2,216 29		397 92	1,537 11	14,151 32
Hartland Electric Light & Power Co.	5,000 00		14,966 37			3,533 30	23,499 67
Hebron Academy, Trustees of.....		14,083 43	265,876 56			176,587 67	456,547 66
Hiram Water, Light & Power Company			22,322 98	36 39		131 69	22,491 06
Houlton Mills & Light Company.....	*20,000 00		223 37		792 00	145 31	21,160 68
Houlton Water Company.....		57,000 00	3,520 12	475 00	10,743 24	22,040 15	93,778 51
Islands Electric Company.....	25,000 00	50,000 00	16,578 30	1,691 00		5,807 11	99,076 41
Island Lighting Company.....	27,640 00					2,341 98	29,981 98
Kennebunk Electric Light Department		14,500 00	1,808 43	241 69		62,925 61	79,475 73
Kingfield Light Company.....	*4,000 00				400 00	85 14	4,485 14
Kittery Electric Light Company.....	25,000 00		5,436 57			1,234 98	31,671 55
Lake View Electric Light Company.....			63 58			95 37	158 95
Lewiston, Augusta & Waterville Street Railway.....	3,000,000 00	4,512,000 00	221,329 95	40,723 41	259,551 60	87,214 80	8,120,819 76
Limestone Light & Power Company.....	*8,640 70		3,500 00	52 50	950 00	1,493 63	14,636 83
Lincoln Light & Power Company.....	10,000 00		15,415 20			371 07	25,786 27
Lisbon Falls Electric Company.....	50,000 00	25,000 00	16,435 61		180 21	4,909 16	96,524 98
Livermore Falls Light & Power Company	61,200 00		5,900 00		7,169 04	7,413 74	81,682 78
Machias Electric Light Company.....	8,800 00				437 31	37,017 29	46,254 60
Madison Village Corporation.....		37,500 00	1,189 63	591 23	1,797 72	59,278 66	100,357 24
Maine & New Brunswick Electrical Power Company.....	300,000 00	275,000 00	7,071 14	1,500 00	108,827 48	38,419 60	730,818 22
Mallison Power Company.....	99,900 00	140,000 00	209 82	2,850 95	1,711 36	72,497 64	317,169 77
Maple Grove Electric Company.....	3,600 00		183 24		180 00	710 02	4,673 26
Mapleton Electric Company.....	5,000 00	4,606 74			750 00	1,744 48	12,101 22
Mars Hill Electric Company.....	10,000 00		1,211 72		669 88	7,662 95	19,544 55
Merrill Mill Company.....	*3,210 85					323 45	3,534 30
Milo Electric Light & Power Company	25,000 00	20,000 00	7,861 59		7,503 69	2,635 16	63,000 44
Monmouth Electric Company.....	8,475 00		8,480 80			642 90	17,598 70
Monson Light & Power Company.....	50,000 00		130 84		2,843 93		52,974 77
Monticello Electric Company.....	2,950 00				457 36	2,738 55	6,145 91
Moorea, Geo. H.....	*3,597 21		7,000 00		832 16	1,338 54	12,767 91
Mt. Vernon Light & Power Company.	4,250 00		250 00	31 19			4,531 19
Newport Light & Power Company.....	16,200 00	15,000 00	9,586 31			809 15	41,595 46
Oquossoc Light & Power Company.....	14,020 00		2,000 00				16,020 00

\* Proprietor's account.

## COMPARATIVE STATEMENT NO. I—ASSETS—Concluded.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.*
Oxford Electric Company.....	281,426 89	22,965 80	695 67	13,750 38	14,929 95		333,768 69
Penobscot Bay Electric Company.....	697,543 91	61,942 92	4,540 68	525 00	5,019 97		769,572 48
Phillips Electric Light & Power Company.....	8,129 78	2,664 67					10,794 45
Portland Power & Development Co.....	219,683 36	11,088 55	758 17				231,530 08
Readfield Light & Power Company.....	23,197 59	1,740 88	84 75				25,023 22
Rockingham County Light & Power Co.....	2,161,994 29	106,925 50	16,465 05		166,422 36		2,451,807 20
Rockland, Thomaston & Camden St. Ry.....	1,350,657 03	64,029 62	3,002 11	13,396 36	14,977 29		1,448,062 41
Rumford Falls Light & Water Company.....	132,104 44	38,495 60	420 82	1,006 25			172,027 11
St. Croix Gas Light Company.....	218,632 73	22,325 82	1,176 81	2,213 07			244,348 43
Stratton Electric Light Company.....	3,644 90	790 37					4,435 27
Turner Light & Power Company.....	44,600 82	4,074 85			500 00	2,281 14	51,456 81
* Twin State Gas & Electric Company.....	6,177,232 29	168,518 63	1,336 50	33,981 18	216,728 95		6,597,797 55
Union Light & Power Company.....	4,085 63	720 49					4,806 12
Van Buren Light & Power Company.....	24,096 91	4,693 22	54 47				28,844 60
Waldoboro Water & Electric Light & Power Company.....	16,829 41	597 34	28 57				17,455 32
Washburn Electric Company.....	10,875 35	2,048 10		25 00			12,948 45
Westbrook Electric Company.....	127,317 71	12,288 41	401 15				140,007 27
Western Maine Power Company.....	227,853 33	18,644 13	1,816 84	54,759 98	5,639 41		308,713 69
Westfield Electric Company.....	10,610 78	5,028 92					15,639 70
Weymouth, G. A.....	10,678 40	550 00					11,228 40
Winthrop & Wayne Light & Power Co.....	60,343 04	2,536 88	339 11			32,101 68	95,320 71
Wiscasset Electric Light & Power Co.....	8,869 29	1,917 41		400 00			11,186 70
Woodland Light & Water Company.....	26,104 66						26,104 66
Yarmouth Lighting Company.....	126,573 52	2,937 60	277 22	1,310 00			131,098 34
York County Power Company.....	2,464,625 44	171,793 37	959 62	343,913 17	21,631 02		3,002,922 62
Totals.....	\$56,072,359 79	\$3,155,390 32	\$83,292 98	\$10,304,467 63	\$1,611,883 82	\$43,295 90	\$71,270,690 44

\* Entire Company.

## COMPARATIVE STATEMENT NO. I—LIABILITIES—Concluded.

NAME OF COMPANY.	Capital stock.	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Oxford Electric Company.....	80,000 00	175,000 00	3,076 40	1,054 93	6,549 37	68,087 99	333,768 69
Penobscot Bay Electric Company....	131,700 00	57,000 00	549,236 05	710 24	12,764 11	18,162 08	769,572 48
Phillips Electric Light & Power Co....	4,175 00		1,170 99	83 00	722 99	4,642 47	10,794 45
Portland Power & Development Co....	100,000 00	100,000 00	8,660 39	1,303 78	1,932 50	19,633 41	231,530 08
Readfield Light & Power Company....	10,000 00		14,779 45		80 80	162 97	25,023 22
Rockingham County Light & Power Co.	1,000,000 00	750,000 00	549,897 33		148,463 48	3,446 39	2,451,807 20
Rockland, Thomaston & Camden St. Ry.	400,000 00	800,000 00	60,089 08	*1,580 62	19,681 76	167,872 19	1,446,062 41
Rumford Falls Light & Water Company	100,000 00		3,943 55	325 12	29,470 63	38,287 81	172,027 11
St. Croix Gas Light Company.....	224,800 00		5,176 74	550 64	2,395 96	11,425 09	244,348 43
Stratton Electric Light Company.....			3,376 90	116 25	36 45	905 67	4,435 27
Turner Light & Power Company.....	16,000 00	25,000 00	10,456 81				51,456 81
† Twin State Gas & Electric Company	2,750,000 00	3,384,300 00	249,800 76	50,297 46	14,485 16	148,914 17	6,597,797 55
Union Light & Power Company.....	4,000 00			35 00		771 12	4,806 12
Van Buren Light & Power Company....	18,800 00		8,813 81	93 44	774 86	362 49	28,844 60
Waldoboro Water & Electric Light & Power Company.....	11,000 00		1,329 75	43 78		5,081 79	17,455 32
Washburn Electric Company.....	1,400 00		15 00		1,025 22	10,503 23	12,948 45
Westbrook Electric Company.....	111,000 00		3,098 65	176 51	9,784 61	15,947 50	140,007 27
Western Maine Power Company.....	87,700 00	108,000 00	100,562 38	437 23	1,695 22	10,318 86	308,713 69
Westfield Electric Company.....	3,200 00		11,103 86			1,335 84	15,639 70
Weymouth, G. A.....	16,964 33	1,333 34				2,930 73	11,228 40
Winthrop & Wayne Light & Power Co.	50,000 00	35,000 00	8,029 46	41 25	2,250 00		95,320 71
Wiscasset Electric Light & Power Co.	7,220 00		476 86	64 83		3,425 01	11,186 70
Woodland Light & Water Company....	5,000 00		20,778 27		326 39		26,104 66
Yarmouth Lighting Company.....	64,400 00	50,000 00	16,466 37		231 97		131,093 34
York County Power Company.....	1,333,000 00	1,439,000 00	43,095 94	11,534 58	49,735 60	76,556 50	3,002,922 62
Totals.....	\$30,580,503 97	\$31,532,323 51	\$4,039,775 34	\$540,285 74	\$1,869,844 65	\$2,707,957 23	\$71,270,690 44

\* Debit.

† Entire Company.

‡ Proprietor's account.

## COMPARATIVE STATEMENT NO. 2.

The following tabulation gives a comparative statement of the Income Account of electric utilities for the year ending June 30, 1917.

NAME OF COMPANY.	Electric operating revenues.	Electric operating expenses.	Net revenues from electric operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from gross income.	Net income.
Androscoggin Electric Company....	\$346,368 41	\$144,128 04	\$202,240 37	\$50,836 78	\$16,842 61	\$269,919 76	\$159,310 93	\$110,608 83
Bangor Power Company.....	186,812 62	98,014 11	88,798 51	10,423 30	1,241 81	100,463 62	59,872 39	40,591 23
Bangor Railway & Electric Company	238,001 07	125,117 31	112,883 76	62,786 89	79,431 48	255,102 13	131,022 89	124,079 24
Bar Harbor & Union River Power Co.	136,767 21	60,285 70	76,481 51	4,841 36	1,365 14	82,688 01	53,974 15	28,713 86
Barnes Electric Light Plant.....	27 26	13 59	13 67			13 67		13 67
Bartlett, C. H.....	710 00	710 00						
Bath & Brunswick Light & Power Co.	131,856 51	53,661 13	78,195 38	†1,384 48	1,686 31	78,497 21	25,250 02	53,247 19
Belgrade Power Company.....	2,793 27	1,573 89	1,219 38	265 30		1,484 68	535 30	949 38
Berwick & Salmon Falls Electric Co.								
The	16,349 18	8,908 70	7,440 48		117 15	7,557 63	2,929 00	4,628 63
Bethel Light Company.....	7,978 39	7,023 50	954 89			954 89	167 67	787 22
Black Stream Electric Company, The								
Boothbay Harbor Electric Light & Power Company.....	12,303 82	10,317 95	1,985 87		306 56	2,292 43		2,292 43
Bridgewater Electric Company.....	1,760 78	1,032 97	727 81		71 35	799 16		799 16
Bridgton Water & Electric Company	8,625 40	5,016 68	3,608 72	2,473 67	475 08	6,557 47	4,444 04	2,113 43
Brownfield Electric Company.....	399 90	2,874 00	†2,474 10			†2,474 10		†2,474 10
Brownville Electric Light & Power Co.	6,305 23	3,465 54	2,839 69		276 07	3,115 76		3,115 76
Calais Street Railway.....	3,880 69		3,880 69	4,392 04		8,272 73	5,790 93	2,481 80
Caribou Water, Light & Power Co.	20,555 37	14,499 35	6,056 02	334 60	2,710 07	9,100 69	5,333 33	3,767 36
Central Maine Power Company.....	593,753 22	337,175 75	256,577 47	6,928 10	126,313 08	389,818 65	234,657 67	155,160 98
Cherryfield Electric Light Company	2,105 06	1,780 92	324 14		39 22	363 36		363 36
Clark Power Company.....	4,519 87	3,948 71	571 16			571 16		571 16
Cornish & Kezar Falls Light & Power Company.....	9,506 83	7,162 76	2,344 07		259 74	2,603 81	1,275 00	1,328 81
Crawford Electric Company.....	\$123 00	\$26 47	\$96 53		\$36 99	\$133 52		\$133 52

† Loss.



COMPARATIVE STATEMENT NO. 2—INCOME ACCOUNT—Continued.

NAME OF COMPANY.	Electric operating revenues.	Electric operating expenses.	Net revenues from electric operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from gross income.	Net income.
Cumberland County Power & Light Company.....	\$763,471 38	\$351,686 39	\$411,784 99	\$372,434 49	\$53,855 62	\$838,075 10	\$679,577 44	\$158,497 66
Danforth Electric Light Company.....	2,748 55	2,872 50	†123 95			†123 95		1123 95
Dennistown Power Company.....	5,287 96	3,626 66	1,661 30		320 78	1,982 08		1,982 08
Easton Electric Company.....	2,702 62	2,351 56	351 06		70 28	421 34		421 34
Eastport Electric Light Company.....	15,548 72	13,314 76	2,233 96		824 04	3,058 00	750 00	2,308 00
Fort Fairfield Light & Power Co....	9,029 05	8,003 71	1,025 34		2,063 27	3,088 61	713 79	2,374 82
Fort Kent Electric Company.....	8,102 28	4,196 23	3,906 05			3,906 05	705 53	3,200 52
Franklin Light & Power Company.....	24,686 15	19,302 68	5,383 47		2,962 03	8,345 50	9,826 65	†1,481 15
Fryeburg Electric Light Company.....	3,218 38	2,727 37	491 01			499 20	87 36	411 84
Hartland Electric Light & Power Co.	4,212 65	2,659 20	1,553 45		197 86	1,751 31	280 00	1,471 31
Hebron Academy, Trustees of.....	1,166 90	2,271 37	†1,104 47	5,719 24		4,614 77		4,614 77
*Hiram Water, Light & Power Co....	896 27	682 15	214 12			214 12	414 71	1200 59
Houlton Mills & Light Company.....	6,140 62	6,644 33	†503 71		302 25	†204 46		1201 46
Houlton Water Company.....	34,604 11	29,759 20	4,844 91		1,532 50	6,377 41	6,343 37	34 04
Islands Electric Company.....	6,267 10	12,269 77	†6,002 67		421 48	15,581 19	1,250 00	†6,831 19
Island Lighting Company.....	2,738 32	2,832 31	†93 99			284 35		284 35
Kennebunk Electric Light Dept.....	11,781 21	8,025 00	3,756 21		937 15	4,693 36	241 69	4,451 67
Kingfield Light Company.....	1,987 40	1,771 25	216 15			216 15		216 15
Kittery Electric Light Company.....					1,750 00	1,750 00		1,750 00
Lake View Electric Light Company.....	158 95	63 58	95 37			95 37		95 37
Lewiston, Augusta & Waterville St. Railway.....	8,912 73	5,666 23	3,246 50	231,279 41	879 40	235,405 31	200,231 68	35,173 63
Limestone Light & Power Company.....	5,712 05	4,149 70	1,562 35			1,562 35	210 00	1,352 35
Lincoln Light & Power Company.....	4,766 37	4,156 38	609 99			609 99		609 99
Lisbon Falls Electric Company.....	10,779 67	9,599 46	1,180 21		1,011 25	2,191 46	1,250 00	941 46
Livermore Falls Light & Power Co....	20,839 67	10,497 82	10,341 85		357 17	10,699 02		10,699 02
Machias Electric Light Company.....	7,939 31	5,899 64	2,039 67			2,039 67		2,039 67
Madison Village Corporation.....	14,915 96	9,233 51	5,682 45		953 19	6,635 64	1,605 17	5,030 47
Maine & New Brunswick Electrical Power Company.....	98,386 91	51,957 52	46,429 39		7,340 21	53,769 60	15,350 00	38,419 60
Mallison Power Company.....	19,157 23	10,583 75	8,573 48		3,492 79	12,066 27	7,115 40	4,950 87
Maple Grove Electric Company.....	405 10	382 71	22 39			22 39	4 00	18 39
Mapleton Electric Company.....	3,334 60	2,120 01	1,214 59		153 84	1,368 43	222 05	1,146 38

\* Six months period.

† Loss.

COMPARATIVE STATEMENT NO. 2—INCOME ACCOUNT—Concluded.

NAME OF COMPANY.	Electric operating revenues.	Electric operating expenses.	Net revenues from electric operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from gross income.	Net income.
Mars Hill Electric Company.....	\$6,279 25	\$5,464 21	\$815 04		\$964 26	\$1,779 30		\$1,779 30
Merrill Mill Company.....	3,467 45	3,194 00	273 45		50 00	323 45		323 45
Milo Electric Light & Power Co.....	9,486 18	8,190 93	1,295 25		1,129 29	2,424 54	\$1,625 00	799 54
Monmouth Electric Company.....	2,326 12	1,470 47	855 65		267 45	1,123 10	638 16	484 94
Monson Light & Power Company.....	2,696 90	2,577 21	119 69		82 62	202 31	3 41	198 90
Monticello Electric Company.....	1,322 71	1,250 86	71 85		140 74	212 59		212 59
Moors, Geo. H.....	3,999 32	2,404 13	1,595 19		123 60	1,718 79	380 25	1,338 54
Mt. Vernon Light & Power Company.....	1,298 16	1,131 06	167 10			167 10	27 25	139 85
Newport Light & Power Company.....	7,083 30	6,204 33	878 97		352 55	1,231 52	800 00	431 52
Oquosoc Light & Power Company.....	2,945 75	3,591 73	1645 98			1645 98		1645 98
Oxford Electric Company.....	37,304 90	21,721 40	15,583 50	†\$2,568 19	2,304 12	15,319 43	8,950 01	6,369 42
Penobscot Bay Electric Company.....	121,604 71	64,935 71	56,669 00	†1,657 39	5,245 88	60,257 49	24,773 49	35,484 00
Phillips Electric Light & Power Co.....	4,142 26	3,254 70	887 56		314 21	1,201 77	48 00	1,155 77
Portland Power & Development Co.....	18,318 33	8,075 90	10,242 43	2,649 80	3 82	12,893 05	5,456 82	7,436 23
Readfield Light & Power Company.....	2,376 22	1,734 43	641 79		3 43	649 22	865 70	216 48
Rockingham County Light & Power Company.....	350,216 43	275,940 31	74,276 12	112 31	968 41	75,356 84	52,985 08	22,371 76
Rockland, Thomaston & Camden St. Railway.....	91,490 77	46,301 44	45,189 33	18,420 15	7,344 26	70,953 74	33,599 84	37,353 90
Rumford Falls Light & Water Co.....	54,891 15	44,914 21	9,976 94		4,171 86	14,148 80	80 28	14,068 52
St. Croix Gas Light Company.....	30,950 80	17,982 20	12,968 60	†5,691 39	400 80	7,678 01		7,678 01
Stratton Electric Light Company.....	1,420 41	943 96	476 45		19 56	496 01	180 75	315 26
Turner Light & Power Company.....	2,179 72	3,724 67	†1,544 95		†155 48	†1,700 43	951 42	†2,651 85
* Twin State Gas & Electric Co.....	516,413 91	266,064 17	250,349 74	8,060 04	20,146 65	278,556 43	177,162 18	101,394 25
Union Light & Power Company.....	1,131 88	1,131 88						
Van Buren Light & Power Company.....	9,791 18	9,115 14	676 04		368 16	1,044 20	1,391 05	†346 85
Waldoboro Water & Electric Light & Power Company.....	2,431 94	1,884 31	547 63		21 20	568 83		568 83
Washburn Electric Company.....	4,259 44	3,188 85	1,070 59		†503 18	567 41		567 41
Westbrook Electric Company.....	34,658 67	28,515 54	6,143 13		667 73	6,810 86		6,810 86
Western Maine Power Company.....	13,439 65	3,886 78	9,552 87	719 71	849 99	11,122 57	8,670 59	2,451 98
Westfield Electric Company.....	562 20	93 97	468 23	502 00	635 12	1,605 35	269 51	1,335 84
Weymouth, G. A.....	2,079 35	67 60	2,011 75			2,011 75	80 00	1,931 75
Winthrop & Wayne Light & Power Co.....	13,812 30	8,816 86	4,995 44		9 44	5,004 88	1,847 50	3,157 38
Wisasset Electric Light & Power Co.....	3,836 90	2,071 59	1,765 31		†61 35	1,703 96		1,703 96
Woodland Light & Water Company.....	4,586 39	4,586 39						
Yarmouth Lighting Company.....	7,586 00	5,230 30	2,355 70		869 27	3,224 97	2,140 00	1,084 97
York County Power Company.....	244,102 65	138,329 02	105,773 63	2,353 82	2,956 85	111,084 30	51,854 77	59,229 53
Totals.....	\$4,445,894 61	\$2,474,034 08	\$1,971,860 53	\$774,235 56	\$360,672 56	\$3,106,768 65	\$1,985,521 22	\$1,121,247 43

\* Entire Company.

† Loss.

COMPARATIVE STATEMENT No. 3.

The following tabulation gives a comparative statement of the Corporate Surplus account of electric utilities for the year ending June 30, 1917.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Androscoggin Electric Company .....	\$144,984 72	\$110,608 83	\$1,421 22	\$75,000 00	\$120 67	\$181,894 10
Bangor Power Company .....	38,347 56	40,591 23	28 75	17,500 00		61,467 54
Bangor Railway & Electric Company .....	95,271 48	124,079 24	8,581 60	144,997 12	555 73	82,379 47
Bar Harbor & Union River Power Company .....	40,542 70	28,713 86	265 48	25,000 00	147 10	44,374 94
Barnes Electric Light Plant .....		13 67				13 67
Bartlett, C. H. ....						
Bath & Brunswick Light & Power Company .....	59,922 45	53,247 19		45,566 80		67,602 84
Belgrade Power Company .....	5,785 64	949 38				6,735 02
Berwick & Salmon Falls Electric Company, The .....	6,322 15	4,628 63				10,950 78
Bethel Light Company .....	69 10	787 22		720 00		136 32
Black Stream Electric Company, The .....						
Boothbay Harbor Electric Light & Power Company .....	995 25	2,292 43			664 92	2,622 76
Bridgewater Electric Company .....	1,349 81	799 16		560 00		1,588 97
Bridgton Water & Electric Company .....	14,403 85	2,113 43				16,516 78
Brownfield Electric Company .....	12,558 82	12,474 10				15,032 92
Brownville Electric Light & Power Company .....	3,954 15	3,115 76				7,069 91
Calais Street Railway .....	4,741 45	2,481 80		2,500 00	2,000 00	2,723 25
Caribou Water, Light & Power Company .....	29,975 59	3,767 36				33,742 95
Central Maine Power Company .....	301,971 07	155,160 98	1,563 75	110,136 18		348,559 62
Cherryfield Electric Light Company .....	†659 70	363 36				†296 34
Clark Power Company .....	1,273 64	571 16				1,844 80
Cornish & Kezar Falls Light & Power Company .....	4,310 41	1,328 81			9 00	5,630 22
Crawford Electric Company .....	†1,500 71	133 52				†1,367 19
Cumberland County Power & Light Company .....	575,169 47	158,497 66		219,000 00		514,667 13
Danforth Electric Light Company .....						

† Deficit.

COMPARATIVE STATEMENT No. 3—CORPORATE SURPLUS ACCOUNT—Continued.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Dennistown Power Company	\$460 10	\$1,982 08				\$2,442 18
Easton Electric Company	2,593 27	421 34		\$400 00		2,614 61
Eastport Electric Light Company	3,647 36	2,308 00				5,955 36
Fort Fairfield Light & Power Company	3,701 38	2,374 82				6,076 20
Fort Kent Electric Company	6,484 36	3,200 52				9,684 88
Franklin Light & Power Company	73,210 42	11,481 15	\$6,775 98		\$650 37	77,854 88
Fryeburg Electric Light Company	1,125 27	411 84				1,537 11
Hartland Electric Light & Power Company	2,415 97	1,471 31		353 98		3,533 30
Hebron Academy, Trustees of	171,972 90	4,614 77				176,587 67
* Hiram Water, Light & Power Company	332 28	1200 59				131 69
Houlton Mills & Light Company	346 77	1201 46				145 31
Houlton Water Company	21,523 97	34 04	482 14			22,040 15
Islands Electric Company	16,600 96	16,831 19	50,983 34		31,744 08	5,807 11
Island Lighting Company	2,057 63	284 35				2,341 98
Kennebunk Electric Light Department	72,973 32	4,451 67	62		14,500 00	62,925 61
Kingfield Light Company	228 99	216 15		360 00		85 14
Kittery Electric Light Company	2,599 19	1,750 00	3,635 79	1,750 00	5,000 00	1,234 98
Lake View Electric Light Company		95 37				95 37
Lewiston, Augusta & Waterville Street Railway	88,726 60	35,173 63		36,000 00	685 43	87,214 80
Limestone Light & Power Company	141 28	1,352 35				1,493 63
Lincoln Light & Power Company	1238 92	609 99			371 07	1,469 84
Lisbon Falls Electric Company	5,467 70	941 46		1,500 00		4,909 16
Livermore Falls Light & Power Company	3,002 39	10,699 02		6,120 00	167 67	7,413 74
Machias Electric Light Company	37,473 62	2,039 67		2,496 00		37,017 29
Madison Village Corporation	52,240 41	5,030 47	2,635 42		627 64	59,278 66
Maine & New Brunswick Electric Power Company	54,159 36	38,419 60		24,000 00	30,159 36	38,419 60
Mallison Power Company	67,546 77	4,950 87				72,497 64
Maple Grove Electric Company	691 63	18 39				710 02
Mapleton Electric Company	598 10	1,146 38				1,744 48
Mars Hill Electric Company	6,683 65	1,779 30		800 00		7,662 95
Merrill Mill Company	363 17	323 45		363 17		323 45
Milo Electric Light & Power Company	1,835 62	799 54				2,635 16
Monmouth Electric Company	157 96	484 94				642 90
Monson Light & Power Company	11,769 55	198 90				11,570 65

\* Six months period.

† Deficit.

COMPARATIVE STATEMENT No. 3—CORPORATE SURPLUS ACCOUNT—Concluded.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Monticello Electric Company.....	\$2,525 96	\$212 59				\$2,738 55
Mooers, Geo. H.....	4,992 74	1,338 54			\$1,395 53	4,935 75
Mt. Vernon Light & Power Company.....	72 65	139 85		\$212 50		809 15
Newport Light & Power Company.....	377 63	431 52				1,645 98
Oquossoc Light & Power Company.....		1,645 98				68,087 99
Oxford Electric Company.....	65,289 49	6,369 42	\$199 58	3,049 98	720 52	18,162 08
Penobscot Bay Electric Company.....	22,875 30	35,484 00		39,880 89	316 33	4,642 47
Phillips Electric Light & Power Company.....	3,486 70	1,155 77				19,633 41
Portland Power & Development Company.....	13,197 18	7,436 23		1,000 00		162 97
Readfield Light & Power Company.....	379 45	1,216 48				3,446 39
Rockingham County Light & Power Company.....	2,292 32	22,371 76	3,782 31	25,000 00		167,872 19
Rockland, Thomaston & Camden Street Railway.....	146,471 62	37,353 90	4,046 67	20,000 00		38,287 81
Rumford Falls Light & Water Company.....	32,219 29	14,068 52		8,000 00		11,425 09
St. Croix Gas Light Company.....	12,747 08	7,678 01		9,000 00		905 67
Stratton Electric Light Company.....	590 41	315 26				12,281 14
Turner Light & Power Company.....	286 00	12,651 85	84 71			148,914 17
*Twin State Gas & Electric Company.....	141,269 92	101,394 25		93,750 00		771 12
Union Light & Power Company.....	771 12					362 49
Van Buren Light & Power Company.....	1,837 34	1,346 85		1,128 00		5,081 79
Waldoboro Water & Electric Light & Power Company.....	5,373 77	568 83		860 81		10,508 23
Washburn Electric Company.....	9,303 99	567 41	636 83			15,947 50
Westbrook Electric Company.....	9,136 64	6,810 86				10,318 86
Western Maine Power Company.....	7,771 10	2,451 98	131 69		35 91	1,335 84
Westfield Electric Company.....		1,335 84				2,930 73
Weymouth, G. A.....	2,085 00	1,931 75		1,086 02		132,101 68
Winthrop & Wayne Light & Power Company.....	135,380 69	3,157 38	156 63		35 00	3,425 01
Wiscasset Electric Light & Power Company.....	2,339 18	1,703 96	50 85	668 98		
Woodland Light & Power Company.....						
Yarmouth Lighting Company.....	2,002 03	1,084 97		3,087 00		
York County Power Company.....	40,306 97	59,229 53		22,980 00		76,556 50
Totals.....	\$2,495,442 96	\$1,121,371 38	\$85,463 36	\$944,827 43	\$89,906 33	\$2,667,543 94

\* Entire Company.

† Deficit.

COMPARATIVE STATEMENT No. 4.

The following gives a comparative statement of the operating revenues of electric utilities reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Commercial lighting.	Commercial power.	Street lighting.	Municipal lighting.	Municipal power.	Current sold other utilities	Miscellaneous earnings.	Total operating revenues.
Androscoggin Electric Company...	\$180,194 47	\$77,295 59	\$10,229 08	\$2,566 49	\$5,044 38	\$71,038 40		\$346,368 41
Bangor Power Company		64,415 01				122,397 61		186,812 62
Bangor Railway & Electric Company	179,959 88	38,651 90	11,645 71	925 83		6,817 75		238,001 07
Bar Harbor & Union River Power Co.	75,038 42	7,205 04	13,041 44	904 38	196 13	40,381 80		136,767 21
Barnes Electric Light Plant	27 26							27 26
Bartlett, C. H.	710 00							710 00
Bath & Brunswick Light & Power Co.	68,255 56	48,743 11	12,688 70	1,238 82	930 32			131,856 51
Belgrade Power Company	2,793 27							2,793 27
Berwick & Salmon Falls Elec. Co., The	6,277 68	1,129 59	3,397 99	49 92		5,494 00		16,349 18
Bethel Light Company	5,059 08	1,322 85	1,359 58				\$236 88	7,978 39
Black Stream Electric Company, The								
Boothbay Harbor Electric Light & Power Company	7,110 90	2,482 61	2,631 25	43 06	36 00			12,303 82
Bridgewater Electric Company	1,424 50	67 48	268 80					1,760 78
Bridgton Water & Electric Company	5,328 95	1,493 95	1,802 50					8,625 40
Brownfield Electric Company	399 90							399 90
Brownville Elec. Light & Power Co.	4,824 48	500 00	980 75					6,305 23
Calais Street Railway	3,880 69							3,880 69
Caribou Water, Light & Power Co.	15,373 42	3,598 80	1,355 96	188 70	38 49			20,555 37
Central Maine Power Company	262,935 90	148,039 90	50,629 29	5,020 95	1,949 31	125,177 87		593,753 22
Cherryfield Electric Light Company	1,655 06		450 00					2,105 06
Clark Power Company	2,549 57	930 77	998 00				41 53	4,519 87
Cornish & Kezar Falls Light & Power Company	5,079 14	2,788 37	678 22			961 10		9,506 83
Crawford Electric Company	73 00		50 00					123 00
Cumberland County Power & Light Company	349,637 36	199,010 26	76,438 03	6,343 29	784 97	47,218 58	84,038 89	763,471 38
Danforth Electric Light Company	1,786 55	670 00	292 00					2,748 55
Dennistown Power Company	4,310 46		977 50					5,287 96
Easton Electric Company	2,414 62		288 00					2,702 62
Eastport Electric Light Company	13,105 62		2,443 10					15,548 72
Fort Fairfield Light & Power Co.	7,635 37	804 36	589 32					9,029 05
Fort Kent Electric Company	6,207 90	179 07	982 50				732 81	8,102 28
Franklin Light & Power Company	22,556 12	366 82	1,694 96				68 25	24,686 15
Fryeburg Electric Light Company	2,460 00	26 38	732 00					3,218 38
Hartland Electric Light & Power Co.	2,943 41	437 15	832 09					4,212 65
Hebron Academy, Trustees of	1,166 90							1,166 90
* Hiram Water, Light & Power Co.	516 71	199 30	180 26					896 27
Houlton Mills & Light Company	6,140 62							6,140 62
Houlton Water Company	21,881 15	5,414 40	2,236 26	327 02		4,745 28		34,604 11
Islands Electric Company	3,660 37	1,227 10	1,379 63					6,267 10
Island Lighting Company	2,098 36	500 00				139 96		2,738 32
Kennebunk Electric Light Dept.	8,017 23	395 70	3,287 83	61 95	6 00			11,781 21
Kingfield Light Company	1,422 82		564 58				12 50	1,987 40

Lake View Electric Light Company	102 70		56 25					158 95
Lewiston, Augusta & Waterville St. Railway	3,849 35	3,492 17	1,494 00	77 21				8,912 73
Limestone Light & Power Company	3,815 76	1,459 62	360 00	76 67				5,712 05
Lincoln Light & Power Company	3,555 02		1,189 00			22 35		4,766 37
Lisbon Falls Electric Company	6,924 17	478 41	3,377 09					10,779 67
Livermore Falls Light & Power Co.	12,211 12	6,386 59	2,241 96					20,839 67
Machias Electric Light Company	7,076 43		826 88			36 00		7,939 31
Madison Village Corporation	10,252 45	2,122 44	2,404 98	136 09				14,915 96
Maine & New Brunswick Electric Power Company	22,320 09	3,983 99	1,580 67			70,502 16		98,386 91
Mallison Power Company	3,584 84	12,186 52	52 80			3,333 07		19,157 23
Maple Grove Electric Company	405 10							405 10
Mapleton Electric Company	2,550 29	634 31	150 00					3,334 60
Mars Hill Electric Company	5,297 61	206 74	774 90					6,279 25
Merrill Mill Company	2,581 20		800 00		86 25			3,467 45
Milo Electric Light & Power Co.	6,921 03	1,221 48	1,225 00	82 92	35 75			9,486 18
Monmouth Electric Company	2,307 53						18 59	2,326 12
Monson Light & Power Company	2,305 65		391 25					2,696 90
Monticello Electric Company	1,047 71		275 00					1,322 71
Moers, Geo. H.	3,401 99		556 77	40 56				3,999 32
Mt. Vernon Light & Power Company	975 66	137 50	185 00					1,298 16
Newport Light & Power Company	5,867 27	72 96	1,118 62	24 45				7,083 30
Oquosoc Light & Power Company	2,072 85		872 90					2,945 75
Oxford Electric Company	20,977 72	10,496 14	5,362 70	353 34		115 00		37,304 90
Penobscot Bay Electric Company	52,440 31	46,776 76	9,846 03	613 32		11,928 29		121,604 71
Phillips Electric Light & Power Co.	3,069 29		999 96				73 01	4,142 26
Portland Power & Development Co.	4,462 60	515 37	898 45			7,097 98	5,343 93	18,318 33
Readfield Light & Power Company	1,576 18		800 04					2,376 22
Rockingham County Light & Power Company	83,984 80	19,206 19	15,664 17	1,296 20	1,689 30	228,375 77		350,216 43
Rockland, Thomaston & Camden St. Railway	55,266 30	21,669 18	13,751 46	747 93	55 90			91,490 77
Rumford Falls Light & Water Co.	39,746 10	6,212 62	7,905 29	731 64	65 70		229 80	54,891 15
St. Croix Gas Light Company	19,013 96	3,327 41	7,109 43	940 00		560 00		30,950 80
Stratton Electric Light Company	1,120 41		300 00					1,420 41
Turner Light & Power Company	2,149 89						29 83	2,179 72
† Twin State Gas & Electric Co.	82,343 78	27,366 51	29,655 21	2,699 83	5,420 52	20,063 60		167,549 45
Union Light & Power Company	928 96	10 92	192 00					1,131 88
Van Buren Light & Power Company	7,638 28	717 55	1,435 35					9,791 18
Waldoboro Water & Electric Light & Power Company	2,123 36	8 58	300 00					2,431 94
Washburn Electric Company	3,704 44		555 00					4,259 44
Westbrook Electric Company	26,793 07		6,719 24	1,112 36	34 00			34,658 67
Western Maine Power Company	2,632 11	9,974 75	817 99	14 80				13,439 65
Westfield Electric Company	562 20							562 20
Weymouth, G. A.	874 60	54 67	650 04			500 04		2,079 35
Winthrop & Wayne Light & Power Co.	9,819 82	1,812 05	2,112 53	67 90				13,812 30
Wiscasset Electric Light & Power Co.	2,803 74	511 42	521 74					3,836 90
Woodland Light & Water Company	3,247 03		1,195 00	144 36				4,586 39
Yarmouth Lighting Company	4,770 90	223 10	2,592 00					7,586 00
York County Power Company	149,036 15	50,589 58	36,051 20	6,546 76	150 60	108 48	1,619 88	244,102 65
Totals	\$1,977,424 52	\$839,751 04	\$370,493 23	\$33,463 00	\$16,437 37	\$766,841 74	\$92,619 25	\$4,097,030 15

† Dover division.

\* Six months report.

COMPARATIVE STATEMENT No. 5.

The following tabulation gives a comparative statement of the operating expenses of electric utilities reporting to the Commission for the year ending June 30, 1917. See following page for balance of operating account.

Line No.	NAME OF COMPANY.	Steam power operation.	Steam power Maintenance.	Hydraulic power operation.	Hydraulic power Maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
1	Androscoggin Electric Company..	\$7,407 55	\$737 64	\$5,886 10	\$30,116 43			\$3,475 41	\$1,265 15
2	Bangor Power Company.....	703 21	615 36	62,659 39	3,230 24			173 46	315 73
3	Bangor Railway & Electric Co.....			54,775 14				4,830 00	420 75
4	Bar Harbor & Union River Power Company.....	28 51	20 77	4,099 06	502 17			6,103 74	600 06
5	Barnes Electric Light Plant.....					\$13 59			
6	Bartlett, C.H.....								
7	Bath & Brunswick Light & Power Company.....	4,893 60	112 88		291 59			1 90	103 83
8	Belgrade Power Company.....			3,301 03					
9	Berwick & Salmon Falls Electric Company, The.....			1,013 49					
10	Bethel Light Company.....	4,671 75	62 76	4,361 93	198 33				30 92
11	Black Stream Electric Co., The.....								
12	Boothbay Harbor Electric Light & Power Company.....	5,727 35	75						
13	Bridgewater Electric Company.....			660 03					
14	Bridgton Water & Electric Co.....	1,688 73	209 08	649 82	116 84				
15	Brownfield Electric Company.....	1,962 25							
16	Brownville Electric Light & Power Company.....			1,390 00					
17	Calais Street Railway.....								
18	Caribou Water, Light & Power Co.....	184 71		9,869 81	9 32				3 29
19	Central Maine Power Company.....	17,940 50	687 16	103,816 03	6,790 97			2,391 38	13,728 44
20	Cherryfield Electric Light Co.....	121 38	10 00	831 28	65 00				
21	Clark Power Company.....			598 94				6 48	64 32
22	Cornish & Kezar Falls Light & Power Company.....			1,404 51	39 55				



COMPARATIVE STATEMENT NO. 5.

Balance of Operating Accounts.

Line No.	Storage operation.	Storage maintenance.	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
1			\$2,321 09	\$1,637 53	\$1,614 30	\$232 21	\$8,154 30	\$1,232 48	\$80,047 85	\$144,128 04
2				24 67				36 25	30,255 80	98,014 11
3	\$566 44		5,237 67	5,322 07	5,934 88	103 10	7,353 72	3,280 81	37,292 73	125,117 31
4		\$272 77	1,754 31	8,799 80	1,749 04	24 99	3,562 04	*14 46	32,782 90	60,285 70
5										13 59
6								2 55	707 45	710 00
7			787 24	3,222 44	107 09	1,358 86	8,278 39	616 18	30,586 10	53,661 13
8									560 40	1,573 89
9			460 34	570 35		626 79	1,071 82	4 00	1,584 22	8,908 70
10				24 62					2,264 37	7,023 50
11										
12			1,288 47	465 87	156 50	243 33	503 30	5 00	1,927 38	10,317 95
13			4 00	11 00		19 45	300 00		38 49	1,032 97
14			335 25	193 69	110 39		10 01		1,702 87	5,016 68
15									911 75	2,874 00
16			19 54	543 61		220 63			1,291 76	3,465 54
17										
18			269 63	162 71	24 77	45	847 57		3,127 09	14,499 35
19			7,280 49	21,859 84	610 36	7,974 70	39,575 35	5,074 61	109,445 92	337,175 75
20			528 00	7 45	17 68				200 13	1,780 92
21			615 94	9 88	118 06			862 56	1,672 53	3,948 71
22			59 09	306 79	45 85	64 46	271 99	38 34	4,932 18	7,162 76

\* Credit.

COMPARATIVE STATEMENT No. 5—OPERATING EXPENSES—Continued.

Line No.	NAME OF COMPANY.	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
23	Crawford Electric Company.....			13 50					
24	Cumberland County Power & Lt. Company.....			96,088 70					
25	Danforth Electric Light Company.....	2,872 50							
26	Dennistown Power Company.....			882 42	307 21				
27	Easton Electric Company.....	1,314 80							
28	Eastport Electric Light Company.....			8,760 13					
29	Fort Fairfield Light & Power Co.							80 53	
30	Fort Kent Electric Company.....			1,917 25					5 00
31	Franklin Light & Power Company.....			1,862 82	116 66			406 55	662 93
32	Fryeburg Electric Light Company.....			2,222 69					
33	Hartland Electric Light & Power Co.			1,490 81				10 32	
34	Hebron Academy, Trustees of.....	1,820 80						258 56	92 01
*35	Hiram Water, Light & Power Co.			552 86					10 00
36	Houlton Mills & Light Company.....	4,222 54	225 89						
37	Houlton Water Company.....	20,171 97	8 32					13 07	
38	Islands Electric Company.....	8,587 91	44 55						20
39	Island Lighting Company.....	6 63		861 90	6 63				112 71
40	Kennebunk Electric Light Dept.	217 49	337 34	5,449 29	154 74				447 18
41	Kingfield Light Company.....	993 70							
42	Kittery Electric Light Company.....								
43	Lake View Electric Light Company.....	63 58							
44	Lewiston, Augusta & Waterville Street Railway.....			3,104 20				518 51	31 97
45	Limestone Light & Power Company.....	2,219 77							18 45
46	Lincoln Light & Power Company.....	744 41	30 00	1,371 33	402 03				
47	Lisbon Falls Electric Company.....			4,713 73	121 44				
48	Livermoie Falls Light & Power Co.			2,169 14				12 60	
49	Machias Electric Light Company.....			2,050 30	141 15				
50	Madison Village Corporation.....			1,992 77	447 05			395 25	429 68
51	Maine & New Brunswick Electric Power Company.....			3,309 79	6,209 89				1,721 26
52	Mallison Power Company.....			5,072 41	417 32			87 60	790 75
53	Maple Grove Electric Company.....								
54	Mapleton Electric Company.....	1,054 75							
55	Mars Hill Electric Company.....			2,974 47					166 68
56	Merrill Mill Company.....	2,530 00	100 00		50 00				
57	Milo Electric Light & Power Co.			1,908 14				413 33	

\* Six months report.

COMPARATIVE STATEMENT No. 5—OPERATING EXPENSES—Continued.

Line No.	Storage operation.	Storage maintenance.	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
23					5 18				7 79	26 47
24			11,846 06	18,922 33	19,222 42	2,409 88	25,379 65	10,711 36	167 105 99	351,686 39
25										2,872 50
26			979 04	53 39	169 66	2 50	5 50		1,226 94	3,626 66
27				201 60			250 00		585 16	2,351 56
28			375 00	493 90	213 75		850 00		2,621 98	13,314 76
29			18 03	109 76					7,795 39	8,003 71
30			793 51	52 44	34 02		431 86		962 15	4,196 23
31			366 78	498 95	367 17	20 96	1,011 82	353 02	13,635 02	19,302 68
32			72 55	25 33					406 80	2,727 37
33			30 79	406 31		116 42	586 56	1 50	16 49	2,659 20
34									100 00	2,271 37
35		4 00		20 91	5 00				89 38	682 15
36				1,309 95			328 75		557 20	6,644 33
37			922 74	282 52	1,149 97	2 25	2,045 43	273 96	4,888 97	29,759 20
38			18 48	132 90	126 34	15 33	188 60	1,085 61	2,069 85	12,269 77
39				1,541 45		6 63			296 36	2,832 31
40			220 23	333 66	139 46		123 00		602 61	8,025 00
41				63 04					714 51	1,771 25
42										
43										63 58
44			96 11	545 71	80 13		263 20	162 60	863 80	5,666 23
45			9 20	530 78			639 50		732 00	4,149 70
46			305 03	18 85		34 20	360 00	23 93	866 60	4,156 38
47			2,237 12	62 30		288 94			2,175 93	9,599 46
48			1,119 83	451 23		184 49	1,276 27	87 71	5,196 55	10,497 82
49			320 96	164 59					3,222 64	5,899 64
50			398 20	832 26	134 14	487 04	894 85		3,222 27	9,233 51
51			1,759 37	420 30	166 74	3 47	2,096 67	19 72	36,250 31	51,957 52
52				87 15		2 03			4,126 49	10,583 75
53			291 21						91 50	382 71
54				197 46			62 33		805 47	2,120 01
55			101 58	189 48	55 26		726 40	6 00	1,244 34	5,464 21
56			30 00		25 00			15 00	444 00	3,194 00
57				520 84				732 20	4,616 42	8,190 93

COMPARATIVE STATEMENT NO. 5—OPERATING EXPENSES—Concluded.

Line No.	NAME OF COMPANY.	Steam power operation.	Steam power maintenance.	Hydraulic power operation.	Hydraulic power maintenance.	Gas power operation.	Gas power maintenance.	Transmission operation.	Transmission maintenance.
58	Monmouth Electric Company....	980 82							
59	Monson Light & Power Company								
60	Monticello Electric Company....	617 66							
61	Mooers, Geo. H.....			833 25	164 17				55 50
62	Mt. Vernon Light & Power Co.			500 00					
63	Newport Light & Power Company	1,228 05	25 69	1,550 47	1 94			40 07	33 61
64	Oquosoc Light & Power Company					3,039 35	317 17		
65	Oxford Electric Company.....	163 72	390 09	3,434 40	2,510 24				
66	Penobscot Bay Electric Company	42 21	86 32	18,978 31	835 71			352 06	657 06
67	Phillips Electric Light & Power Co.			1,805 21	209 42				
68	Portland Power & Development Company.....	8 71	444 41	1,487 41	1,254 45			475 75	536 71
69	Readfield Light & Power Company	37 51		1,371 25					
70	Rockingham County Light & Power Company.....	159,563 27	16,777 33					7,252 46	4,909 94
71	Rockland, Thomaston & Camden Street Railway.....	25,319 17							1 15
72	Rumford Falls Light & Water Co.			10,000 00				2,842 01	132 33
73	St. Croix Gas Light Company....	747 20	481 50	3,229 13	1,059 77				
74	Stratton Electric Light Company	635 70	97 58						
75	Turner Light & Power Company			1,673 72					2 92
*76	Twin State Gas & Electric Co....	53,996 01	1,206 41					690 08	975 73
77	Union Light & Power Company....			785 72					
78	Van Buren Light & Power Co....			4,223 65				2 97	
79	Waldoboro Water & Electric Light & Power Company.....			877 87	23 40				
80	Washburn Electric Company....	1,498 16							
81	Westbrook Electric Company....	10,835 52						38 96	
82	Western Maine Power Company....			1,923 95	21 88				79 29
83	Westfield Electric Company....								
84	Weymouth, G. A.....				44 60				
85	Winthrop & Wayne Lt. & Power Co.			3,541 61					
86	Wiscasset Electric Light & Power Company.....			1,446 70					
87	Woodland Light & Water Co....			3,852 75					
88	Yarmouth Lighting Company....	337 43		134 02					
89	York County Power Company....	3,451 14	145 69	46,743 43	474 14			6,387 24	764 18
	Totals.....	\$351,612 67	\$22,857 52	\$512,475 06	\$56,334 28	\$3,052 94	\$317 17	\$37,260 29	\$29,169 73

\* Dover division only.

COMPARATIVE STATEMENT No. 5—BALANCE OF OPERATING ACCOUNTS—Concluded.

Line No.	Storage operation.	Storage maintenance.	Distribution operation.	Distribution maintenance.	Utilization operation.	Utilization maintenance.	Commercial expense.	New business.	General administration.	Total operating expenses.
58			9 71	98 23	23 00	4 60	5 64		348 47	1,470 47
59			1,350 38						1,226 83	2,577 21
60				18 50		43 40	259 42		311 88	1,250 86
61				347 50			86 61		917 10	2,404 13
62					59 61				571 45	1,131 06
63			140 76	852 86	60 79	317 20	1,655 60	60 50	236 79	6,204 33
64									235 21	3,591 73
65			75 67	1,833 23	1,128 72	18 61	1,254 35	148 83	10,763 54	21,721 40
66			1,079 94	6,631 97	19 10	737 61	14,023 77	526 27	20,965 38	64,935 71
67				66 07			21 27		1,152 73	3,254 70
68			16 50	913 26	81 46	77 27	670 29	3 22	2,106 46	8,075 90
69					33 12				292 55	1,734 43
70			5,395 73	4,207 69	3,214 13	527 75	712 15	1,543 99	71,835 87	275,940 31
71			2,046 30	1,916 52	1,570 73	411 54	1,615 38	1,816 48	11,604 17	46,301 44
72			3,114 52	1,225 47	677 00	46 27	4,762 10	1,092 38	21,022 13	44,914 21
73			1,283 21	1,629 16	412 16	191 20			8,948 87	17,982 20
74					35 75				174 93	943 96
75			4 84	75 97	61 33		93 20	47 10	1,765 59	3,724 67
76			2,594 31	4,776 09	3,750 56	1,140 38	3,939 07	732 31	32,701 53	106,502 48
77			9 41	119 91	1 34	13 75	110 41	1 34	90 00	1,131 88
78			240 14	61 90	31 61		959 91		3,594 96	9,115 14
79			17 56	49 08		127 18	495 22		294 00	1,884 31
80				226 90		7 10	121 13		1,335 56	3,188 85
81			876 83	2,431 39	2,080 90	83 17	3,123 34	676 12	8,369 31	28,515 54
82				13 11	90 72		27 25		1,730 58	3,886 78
83			1 35	35 03			57 59			93 97
84				23 00						67 60
85			341 48	441 60	42 85	23 43	744 38	17 40	3,664 11	8,816 86
86			6 00	10 01	20 00	1 00	485 63	10 40	91 85	2,071 59
87			58 22	532 11					143 31	4,586 39
88			959 24	296 17	99 37				3,404 07	5,230 30
89			6,049 71	8,931 94	5,401 03	490 17	15,463 53	3,794 61	40,232 21	138,329 02
Totals..	\$566 44	\$272 77	\$68,948 69	\$109,396 38	\$51,278 44	\$18,726 01	\$158,114 85	\$35,081 88	\$859,004 27	\$2,314,472 39

## COMPARATIVE STATEMENT No. 6.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and Disposition of Gross Income of Electric Companies for year ending June 30, 1917.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Androscoggin Electric Company	\$2,000,000 00	\$3,140,500 00		\$269,919 76	\$157,025 04	\$2,285 89	\$110,608 83	\$75,000 00
Bangor Power Company	1,750,000 00	1,270,000 00		100,463 62	58,820 46	1,051 93	40,591 23	17,500 00
Bangor Railway & Electric Co.	3,500,000 00	2,599,000 00		255,102 13	130,488 77	534 12	124,079 24	144,997 12
Bar Harbor & Union River Power Company	1,000,000 00	1,076,000 00		82,688 01	53,139 67	834 48	28,713 86	25,000 00
Barnes Electric Light Plant	*2,476 85			13 67			13 67	
Bartlett, C. H.								
Bath & Brunswick Light & Power Company	570,000 00	525,000 00		78,497 21	25,250 02		53,247 19	45,566 80
Belgrade Power Company			8,642 39	1,484 68	535 30		949 38	
Berwick & Salmon Falls Electric Company, The	9,800 00	37,000 00	51,887 80	7,557 63	2,721 67	207 33	4,628 63	
Bethel Light Company	18,000 00		3,353 48	954 89	167 67		787 22	720 00
Black Stream Electric Co., The	10,000 00		1,385 00					
Boothbay Harbor Electric Light & Power Company	25,200 00		138 50	2,292 43			2,292 43	
Bridgewater Electric Company	5,600 00			799 16			799 16	560 00
Bridgton Water & Electric Co.	90,000 00	90,000 00	5,000 00	6,557 47	4,422 64	21 40	2,113 43	
Brownfield Electric Company	300 00			†2,474 10			†2,474 10	
Brownville Electric Light & Power Company	5,000 00			3,115 76			3,115 76	
Calais Street Railway	100,000 00	100,000 00		8,272 73	5,000 00	790 93	2,481 80	2,500 00
Caribou Water, Light & Power Company	100,000 00	105,000 00		9,100 69	5,333 33		3,767 36	
Central Maine Power Company	4,902,200 00	4,271,000 00	865,000 00	389,818 65	215,335 98	19,421 69	155,160 98	110,137 18
Cherryfield Electric Light Co.	7,000 00			363 36			363 36	
Clark Power Company	10,000 00		26,000 00	571 16			571 16	

\* Proprietors account.

† Deficit.

COMPARATIVE STATEMENT No. 6—Continued.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Cornish & Kezar Falls Light & Power Company.....	50,000 00	25,500 00		2,603 81	1,275 00		1,328 81	
Crawford Electric Company.....	2,700 00		1,000 00	133 52			133 52	
Cumberland County Power & Light Company.....	5,000,000 00	5,928,000 00		838,075 10	272,905 42	406,671 02	158,497 66	219,000 00
Danforth Electric Light Company.....	*2,895 00			*123 95			*123 95	
Dennistown Power Company.....	*55,689 03			1,982 08			1,982 08	
Easton Electric Company.....	5,000 00			421 34			421 34	400 00
Eastport Electric Light Co.....	15,000 00	15,000 00		3,058 00	750 00		2,308 00	
Fort Fairfield Light & Power Co.....	21,000 00	11,000 00	560 00	3,088 61	713 79		2,374 82	
Fort Kent Electric Company.....	17,000 00		8,000 00	3,906 05	705 53		3,200 52	
Franklin Light & Power Co.....	933,800 00	250,000 00	14,266 27	8,345 50	9,809 75	16 90	11,481 15	
Fryeburg Electric Light Co.....	10,000 00		1,750 00	499 20	87 36		411 84	
Hartland Electric Light & Power Company.....	5,000 00			1,751 31	280 00		1,471 31	353 98
Hebron Academy, Trustees of.....		14,083 43	45,250 00	4,614 77			4,614 77	
Hiram Water, Light & Power Co.....			15,000 00	214 12	414 71		†200 59	
Houlton Mills & Light Company.....	*20,000 00			*201 46			†201 46	
Houlton Water Company.....		57,000 00		6,377 41	2,878 33	3,465 04	34 04	
Islands Electric Company.....	25,000 00	50,000 00		†5,581 19	1,250 00		†6,831 19	
Island Lighting Company.....	27,640 01			284 35			284 35	
Kennebunk Electric Light Dept.....		14,500 00		4,693 36	241 69		4,451 67	
Kingsfield Light Company.....	*4,000 00			216 15			216 15	360 00
Kittery Electric Light Company.....	25,000 00			1,750 00			1,750 00	1,750 00
Lake View Electric Light Co.....				95 37			95 37	
Lewiston, Augusta & Waterville Street Railway.....	3,000,000 00	4,512,000 00	34,500 00	235,405 31	182,421 86	17,809 82	35,173 63	36,000 00
Limestone Light & Power Co.....	*8,640 70		3,500 00	1,562 35	210 00		1,352 35	
Lincoln Light & Power Co.....	10,000 00		1,860 00	609 99			609 99	
Lisbon Falls Electric Company.....	50,000 00	25,000 00	15,450 00	2,191 46	1,250 00		941 46	1,500 00
Livermore Falls Light & Power Company.....	61,200 00		5,900 00	10,699 02			10,699 02	6,120 00
Machias Electric Light Co.....	8,800 00			2,039 67			2,039 67	2,496 00
Madison Village Corporation.....		37,500 00		6,635 64	1,597 67	7 50	5,030 47	
Maine & New Brunswick Electric Power Company.....	300,000 00	275,000 00		53,769 60	14,750 00	600 00	38,419 60	24,000 00
Mallison Power Company.....	99,900 00	140,000 00		12,066 27	7,115 40		4,950 87	
Maple Grove Electric Company.....	3,600 00		183 24	22 39	4 00		18 39	
Mapleton Electric Company.....	5,000 00		3,500 00	1,368 43	222 05		1,146 38	
Mars Hill Electric Company.....	10,000 00		500 00	1,779 30			1,779 30	800 00

\* Proprietors account.

† Deficit.

COMPARATIVE STATEMENT No. 6—Concluded.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Merrill Mill Company	\$*3,210 85			\$323 45			\$323 45	\$363 17
Milo Electric Light & Power Co.	25,000 00	20,000 00	4,500 00	2,424 54	1,000 00	625 00	799 54	
Monmouth Electric Company	8,475 00		7,900 00	1,123 10	638 16		484 94	
Monson Light & Power Company	50,000 00			202 31	3 41		198 90	
Monticello Electric Company	2,950 00			212 59			212 59	
Moors, Geo. H.	*3,597 21		7,000 00	1,718 79	380 25		1,338 54	
Mt. Vernon Light & Power Co.	4,250 00		250 00	167 10	27 25		139 85	212 50
Newport Light & Power Co.	16,200 00	15,000 00		1,231 52	800 00		431 52	
Oquosoc Light & Power Co.	14,020 00		2,000 00	7645 98			7645 98	
Oxford Electric Company	80,000 00	175,000 00		15,319 43	7,904 17	1,045 84	6,369 42	3,049 98
Penobscot Bay Electric Co.	131,700 00	57,000 00	13,000 00	60,257 49	24,773 49		35,484 00	39,880 89
Phillips Electric Light & Power Company	4,175 00		1,000 00	1,201 77	46 00		1,155 77	
Portland Power & Development Company	100,000 00	100,000 00	5,550 00	12,893 05	5,456 82		7,436 23	1,000 00
Readfield Light & Power Co.	10,000 00		14,000 00	649 22	841 20	24 50	7216 48	
Rockingham County Light & Power Company	1,000,000 00	750,000 00	454,500 00	75,356 84	52,985 08		22,371 76	25,000 00
Rockland, Thomaston & Camden Street Railway	400,000 00	800,000 00	33,500 00	70,953 74	33,479 84	120 00	37,353 90	20,000 00
Rumford Falls Light & Water Co.	100,000 00			14,148 80		80 28	14,068 52	8,000 00
St. Croix Gas Light Company	224,800 00		349 85	7,678 01			7,678 01	9,000 00
Stratton Electric Light Co.			3,200 00	496 01	180 75		315 26	
Turner Light & Power Company	16,000 00	25,000 00	7,100 00	17,700 43	951 42		12,651 85	
**Twin State Gas & Electric Co	2,750,000 00	3,384,300 00	155,702 94	278,556 43	172,626 94	4,535 24	101,394 25	93,750 00
Union Light & Power Company	4,000 00							
Van Buren Light & Power Co.	18,800 00		7,920 80	1,044 20	421 70	969 35	7346 85	1,128 00
Waldoboro Water & Electric Lt. & Power Company	11,000 00			568 83			568 83	860 81
Washburn Electric Company	1,400 00			567 41			567 41	
Westbrook Electric Company	111,000 00			6,810 86			6,810 86	
Western Maine Power Company	87,700 00	108,000 00	89,100 00	11,122 57	7,189 37	1,481 22	2,451 98	
Westfield Electric Company	3,200 00		10,675 00	1,605 35	269 51		1,335 84	
Weymouth, G. A.	*6,964 33	1,333 34		2,011 75	80 00		1,931 75	1,086 02
Winthrop & Wayne Light & Power Company	50,000 00	35,000 00	4,500 00	5,004 88	1,847 50		3,157 38	
Wiscasset Electric Light & Power Company	7,220 00			1,703 96			1,703 96	668 98
Woodland Light & Water Co.	50,000 00							
Yarmouth Lighting Company	64,400 00	50,000 00	15,550 00	3,224 97	2,140 00		1,084 97	3,087 00
York County Power Company	1,383,000 00	1,439,000 00		111,084 30	51,222 93	631 84	59,229 53	22,980 00

\*\* Entire company.

\* Proprietors account.

† Deficit.



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of Express Companies

FOR THE

Year Ending Dec. 31, 1916

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## COMPARATIVE STATEMENT No. 7.

The following table gives a comparative statement of the assets and liabilities of express companies reporting to the Commission for the year ending Dec, 31, 1916.

NAME OF COMPANY.	ASSETS.					
	Property investment.	Security investment.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
American Express Company.....	\$17,250,017 75	\$15,245,498 00	\$18,843,873 48	\$691,408 47	\$1,105,662 13	\$53,136,459 82
Atlantic Express.....	16,190 48		14,779 33			30,969 81
Canadian Express Company.....	1,742,200 00		634,814 73			2,377,014 73
Western Express Company.....	136,677 45	121,082 51	378,353 81		306 15	636,419 92
Totals.....	\$19,145,085 68	\$15,366,580 51	\$19,871,821 35	\$691,408 47	\$1,105,968 28	\$56,180,864 29

NAME OF COMPANY.	LIABILITIES.					
	Capital stock.	Current liabilities.	Deferred liabilities.	Unadjusted credits.	Corporate surplus.	Total liabilities.
American Express Company.....	\$17,552,480 00	\$22,035,272 43	\$61,162 42	\$6,563,995 51	\$6,923,549 47	\$53,136,459 83
Atlantic Express.....	4,500 00	33,109 00		2,190 48	*8,829 67	30,969 81
Canadian Express Company.....	1,742,200 00	634,814 73				2,377,014 73
Western Express Company.....	50,000 00	263,807 26		89,822 52	232,790 14	636,419 92
Totals.....	\$19,349,180 00	\$22,967,003 42	\$61,162 42	\$6,656,008 51	\$7,147,509 94	\$56,180,864 29

\* Deficit.

COMPARATIVE STATEMENT No. 8.

The following table gives a comparative statement of the income account of express companies reporting to the Commission for the year ending December 31, 1916.

	American Express Company.	Atlantic Express.	Canadian Express Company.	Western Express Company.
OPERATING INCOME.				
Charges for transportation.....	\$63,413,452 28		\$4,259,408 09	\$1,545,442 31
Express privileges—Dr.....	31,407,984 98		2,189,848 98	756,438 93
Revenue from transportation.....	32,005,467 30	217,767 41	2,069,559 11	789,003 38
Revenue from operations other than transportation.....	3,233,224 76		127,575 00	45,467 06
Total operating revenues.....	\$35,238,692 06	\$217,767 41	\$2,197,134 11	\$834,470 44
Operating expenses.....	32,355,941 55	212,674 13	1,890,512 92	716,474 66
Net operating revenue.....	\$2,882,750 51	\$5,093 28	\$306,621 19	\$117,995 78
Uncollectible revenue from transportation.....	13,789 39		515 58	81 10
Express taxes.....	550,235 56	600 00	60,507 80	16,929 50
Operating income.....	2,318,725 56	4,493 28	245,597 81	100,985 18
Total—other income.....	760,213 65			5,262 76
Gross income.....	\$3,078,939 21	\$4,493 28	\$245,597 81	\$106,247 94
DEDUCTIONS FROM GROSS INCOME.				
Interest.....	\$107,129 02			
Other deductions.....	108,110 59			\$678 52
Net income.....	\$2,863,699 60	\$4,493 28	\$245,597 81	\$105,569 42
DISPOSITION OF NET INCOME.				
Income balance transferred to profit and loss.....	\$2,863,699 60	\$4,493 28	\$245,597 81	\$105,569 42

## COMPARATIVE STATEMENT No. 9.

The following table gives a comparative statement of the Profit and Loss Account of Express Companies reporting to the Commission for the year ending December 31, 1916.

NAME OF COMPANY.	Balance Dec. 31, 1915.	Income balance for year.	Other additions.	Dividend deductions.	Other deductions.	Balance Dec. 31, 1916.
American Express Company.....	\$7,775,568 14	\$2,512,919 60	\$17,762 55	\$1,050,090 00	\$2,332,610 82	\$6,923,549 47
Atlantic Express Company.....	*13,322 95	4,493 28				*8,829 67
Canadian Express Company.....		245,597 81		†245,597 81		
Western Express Company.....	96,724 53	105,569 42	496 19	20,000 00		182,790 14
Totals.....	\$7,858,969 72	\$2,868,580 11	\$18,258 74	\$1,315,687 81	\$2,332,610 82	\$7,097,509 94

† Paid to Grand Trunk Railway Company.

\* Deficit..

COMPARATIVE STATEMENT NO. 10

The following table gives a comparative statement of the Operating Revenues and Operating Expenses of Express Companies reporting to the Commission for the year ending December 31, 1916.

	American Express Company.	Atlantic Express.	Canadian Express Company.	Western Express Company.
<b>OPERATING REVENUES.</b>				
Transportation:				
Express, domestic.....	\$62,841,310 72	\$217,767 41	\$4,257,903 92	\$1,542,525 83
Express, foreign.....	531,794 93		1,504 17	
Miscellaneous.....	40,346 63			2,916 48
Total transportation.....	\$63,413,452 28	\$217,767 41	\$4,259,408 09	\$1,545,442 31
Contract Payments:				
Express privileges—Dr.....	\$31,407,984 98		\$2,189,848 98	\$756,438 93
Revenue from transportation.....	32,005,467 30	217,767 41	2,069,559 11	789,003 38
Operations other than transportation.....	3,233,224 76		127,575 00	45,467 06
Total operating revenues.....	\$35,238,692 06	\$217,767 41	\$2,197,134 11	\$834,470 44
<b>OPERATING EXPENSES.</b>				
Maintenance.....	\$1,981,236 47	\$2,190 48	\$66,540 89	\$23,976 10
Traffic.....	356,789 52		8,648 87	6,539 25
Transportation.....	27,294,318 57	202,701 43	1,668,197 91	631,952 04
General.....	2,723,596 99	7,782 22	147,125 25	54,007 27
Total operating expenses.....	\$32,355,941 55	\$212,674 13	\$1,890,512 92	\$716,474 66
Ratio of operating expenses to operating revenues.....	91.82%	97.94%	86.05%	85.85%

## COMPARATIVE STATEMENT No. II.

The following table shows the Capitalization, Indebtedness, Gross Revenue less Operating Expenses, (Gross Income) and Disposition of Gross Income of Express Companies for the year ending Dec. 31, 1916.

NAME OF COMPANY.	Capital stock.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
American Express Company.....	\$17,552,480 00	.....	\$3,078,939 21	\$107,129 02	\$108,110 59	\$2,863,695 60	\$350,780 00
Atlantic Express Company.....	4,500 00	\$18,778 68	4,493 28	.....	.....	4,493 28	.....
Canadian Express Company.....	1,742,200 00	.....	245,597 81	.....	.....	245,597 81	.....
Western Express Company.....	50,000 00	.....	106,247 94	.....	678 52	105,569 42	20,000 00

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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of Gas Companies

FOR THE

Year Ending June 30, 1917

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## COMPARATIVE STATEMENT NO. 12.

The following gives a comparative statement of the assets of gas utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Bangor Gas Light Company.....	\$862,743 86	\$93,087 20	\$615 36		\$887 36		\$957,333 78
Bath & Brunswick Light & Power Co..	1,157,148 33	84,386 67		\$2,719 35	2,737 28		1,246,991 63
Central Maine Power Company.....	7,389,851 63	677,171 59	33,794 02	2,583,565 14	105,596 26		10,789,978 64
Kennebec Gas & Fuel Company.....	356,312 41	13,256 40	160 05	53,373 56	6 50	26,729 79	449,838 71
Lewiston Gas Light Company.....	609,382 57	44,907 41	293 87		1,445 75		656,029 60
Millinocket Light Company.....	11,599 09	2,492 00				343 88	14,434 97
Municipal Light & Power Company..	237,111 40	10,798 61	92 92			16,839 60	264,842 53
Peaks Island Corporation, The.....	338,130 11	5,647 89		37,050 00			378,828 00
Penobscot Bay Electric Company.....	697,543 91	61,942 92	4,540 68	525 00	5,019 97		769,572 48
Portland Gas Light Company.....	1,742,694 42	252,245 86	5,954 74		833 92		2,001,728 94
Rockland, Thomaston & Camden St. Ry.	1,350,657 03	64,029 62	3,002 11	13,396 36	14,977 29		1,446,062 41
St. Croix Gas Light Company.....	218,632 73	22,325 82	1,176 81	2,213 07			244,348 43
*Twin State Gas & Electric Company.	6,177,232 29	168,518 63	1,336 50	33,981 18	216,728 95		6,597,797 55
Westbrook Gas Company.....	218,772 36	9,062 03	218 96			21,697 02	249,750 37
Western Maine Power Company.....	227,853 33	18,644 13	1,816 84	54,759 98	5,639 41		308,713 69
York County Power Company.....	2,464,625 44	171,793 37	959 62	343,913 17	21,631 02		3,002,922 62
Totals.....	\$24,058,290 91	\$1,700,310 15	\$53,962 48	\$3,125,496 81	\$375,503 71	\$65,610 29	\$29,379,174 35

\* Entire company.



COMPARATIVE STATEMENT NO. 12.

The following gives a comparative statement of the liabilities of gas utilities reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

NAME OF COMPANY.	Capital stock.	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Bangor Gas Light Company.....	\$300,000 00	\$300,000 00	\$341,877 87	\$8,428 18	\$4,716 30	\$2,311 43	\$957,333 78
Bath & Brunswick Light & Power Co..	570,000 00	525,000 00	17,873 20	13,123 37	53,387 22	67,602 84	1,246,961 63
Central Maine Power Company.....	4,902,200 00	4 271,000 00	1,001,781 47	24,224 43	242,213 12	348,559 62	10,789,978 64
Kennebec Gas & Fuel Company.....	200,000 00	200,000 00	31,761 47	371 54	17,705 70		449,838 71
Lewiston Gas Light Company.....	350,000 00	200,000 00	29,916 67	5,655 45	22,191 60	48,265 88	656,029 60
Millinocket Light Company.....	14,000 00				434 97		14,434 97
Municipal Light & Power Company.....	100,000 00	123,000 00	39,862 63	74 90	1,905 00		264,842 53
Peaks Island Corporation, The.....	225,000 00	100,000 00	34,508 95	1,572 50	3,500 00	14,246 55	378,828 00
Penobscot Bay Electric Company.....	131,700 00	57,000 00	549,236 05	710 24	12,764 11	18,162 08	769,572 48
Portland Gas Light Company.....	1,000,000 00	200,000 00	348,851 95	11,947 35	422,389 97	18,539 67	2,001,728 94
Rockland, Thomaston & Camden St. Ry.	400,000 00	800,000 00	60,089 08	*1,580 62	19,681 76	167,872 19	1,446,062 41
St. Croix Gas Light Company.....	224,800 00		5,176 74	550 64	2,395 96	11,425 09	244,348 43
† Twin State Gas & Electric Company.	2,750,000 00	3,384,300 00	249,800 76	50,297 46	14,485 16	148,914 17	6,597,797 55
Westbrook Gas Company.....	100,000 00	113,500 00	34,680 58	74 88	1,494 91		249,750 37
Western Maine Power Company.....	87,700 00	108,000 00	100,562 88	437 23	1,695 22	10,318 86	308,713 69
York County Power Company.....	1,383,000 00	1,439,000 00	43,095 94	11,534 58	49,735 60	76,556 50	3,002,922 62
Totals.....	\$12,738,400 00	\$11,820,800 00	\$2,889,075 74	\$127,427 13	\$870,696 60	\$932,774 88	\$29,379,174 35

† Entire company.

\* Debit.

## COMPARATIVE STATEMENT NO. 13.

The following tabulation gives a comparative statement of the Income Account of Gas Utilities for the year ending June 30, 1917. See Corporate Surplus Account for corresponding companies on opposite page.

NAME OF COMPANY.	Gas operating revenues.	Gas operating expenses.	Net revenues from gas operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from gross income.	Net income.
Bangor Gas Light Company.....	\$92,508 90	\$73,054 02	\$19,454 88		\$3,517 49	\$22,972 37	\$26,541 38	*\$3,569 01
Bath & Brunswick Light & Power Co..	11,316 76	12,701 24	*1,384 48	\$78,195 38	1,686 31	78,497 21	25,250 02	53,247 19
Central Maine Power Company.....	39,152 23	32,224 13	6,928 10	256,577 47	126,313 08	389,818 65	234,657 67	155,160 98
Kennebec Gas & Fuel Company.....	14,893 89	19,674 61	*4,780 72		662 93	*4,117 79	1,478 37	*5,596 16
Lewiston Gas Light Company.....	109,837 19	75,716 40	34,120 79		5,675 55	39,796 34	9,308 14	30,488 20
Millinocket Light Company.....	5,487 45	5,847 57	*360 12		16 24	*343 88		*343 88
Municipal Light & Power Company..	21,694 49	17,002 79	4,691 70		*38 24	4,653 46	8,084 62	*3,431 16
Peaks Island Corporation, The.....	11,461 80	14,421 17	*2,959 37	4,670 91	897 45	2,668 99	6,925 78	*4,316 79
Penobscot Bay Electric Company.....	4,119 19	5,776 58	*1,657 39	56,669 00	5,245 88	60,257 49	24,773 49	35,484 00
Portland Gas Light Company.....	353,125 05	257,852 46	95,272 59		5,759 14	101,031 73	20,115 21	80,916 52
Rockland, Thomaston & Camden St. Ry.	18,760 44	20,877 53	*2,117 09	65,726 57	7,344 26	70,953 74	33,599 84	37,353 90
St. Croix Gas Light Company.....	13,522 60	19,213 99	*5,691 39	12,968 60	400 80	7,678 01		7,678 01
† Twin State Gas & Electric Company	71,919 84	65,027 13	6,892 71	251,517 07	20,146 65	278,556 43	177,162 18	101,394 25
Westbrook Gas Company.....	14,633 61	12,974 73	1,658 88		517 88	2,176 76	7,362 06	*5,185 30
Western Maine Power Company.....	271 32	229 99	41 33	10,231 25	849 99	11,122 57	8,670 59	2,451 98
York County Power Company.....	28,029 26	25,675 44	2,353 82	105,773 63	2,956 85	111,084 30	51,854 77	59,229 53
Totals.....	\$810,734 02	\$658,269 78	\$152,464 24	\$842,329 88	\$181,952 26	\$1,176,746 38	\$635,784 12	\$540,962 26

† Entire company.

\* Deficit.

COMPARATIVE STATEMENT No. 14.

The following tabulation gives a comparative statement of the Corporate Surplus Account of Gas Utilities for the year ending June 30, 1917.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Bangor Gas Light Company	\$6,429 42	*\$3,569 01		\$548 98		\$2,311 43
Bath & Brunswick Light & Power Company	59,922 45	53,247 19		45,566 80		67,602 84
Central Maine Power Company	301,971 07	155,160 98	\$1,563 75	110,136 18		348,559 62
Kennebec Gas & Fuel Company	*2,705 76	*5,596 16	144 50		18,572 37	*26,729 79
Lewiston Gas Light Company	38,777 68	30,488 20		21,000 00		48,265 88
Millinocket Light Company	*102 41	*343 88	102 41			*343 88
Municipal Light & Power Company	*13,134 64	*3,431 16			273 80	*16,839 60
Peaks Island Corporation, The	18,563 34	*4,316 79				14,246 55
Penobscot Bay Electric Company	22,875 30	35,484 00		39,880 89	316 33	18,162 08
Portland Gas Light Company	8,474 24	80,916 52	1,044 00	60,000 00	11,895 09	18,539 67
Rockland, Thomaston & Camden Street Railway	146,471 62	37,353 90	4,046 67	20,000 00		167,872 19
St. Croix Gas Light Company	12,747 08	7,678 01		9,000 00		11,425 09
† Twin State Gas & Electric Company	141,269 52	101,394 25		93,750 00		148,914 17
Westbrook Gas Company	*16,066 20	*5,185 30			445 52	*21,697 02
Western Maine Power Company	7,771 10	2,451 98	131 69		35 91	10,318 86
York County Power Company	40,306 97	59,229 53		22,980 00		76,556 50
Totals	\$773,571 18	\$540,962 26	\$7,033 02	\$422,862 85	\$31,539 02	\$867,164 59

† Entire company.

\* Deficit.

## COMPARATIVE STATEMENT NO. 15.

The following gives a comparative statement of the Operating Revenues of gas utilities reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Commercial gas sales.	Street lighting sales.	Gas sold other utilities.	Miscellaneous revenues.	Total operating revenues.
Bangor Gas Light Company.....	\$92,508 90				\$92,508 90
Bath & Brunswick Light & Power Company.....	11,316 76				11,316 76
Central Maine Power Company.....	39,152 23				39,152 23
Kennebec Gas & Fuel Company.....	14,609 14			\$284 75	14,893 89
Lewiston Gas Light Company.....	109,837 19				109,837 19
Millinocket Light Company.....	4,287 45	\$1,200 00			5,487 45
Municipal Light & Power Company.....	21,694 49				21,694 49
Peaks Island Corporation, The.....	5,247 90	6,213 90			11,461 80
Penobscot Bay Electric Company.....	4,119 19				4,119 19
Portland Gas Light Company.....	307,948 22	24,886 73	\$16,446 45	3,843 65	353,125 05
Rockland, Thomaston & Camden Street Railway.....	18,760 44				18,760 44
St. Croix Gas Light Company.....	13,308 46	14 04	200 10		13,522 60
† Twin State Gas & Electric Company.....	33,710 46				33,710 46
Westbrook Gas Company.....	14,633 61				14,633 61
Western Maine Power Company.....	271 22				271 22
York County Power Company.....	23,777 81			4,251 45	28,029 26
Totals.....	\$715,183 47	\$32,314 67	\$16,646 55	\$8,379 85	\$772,524 54

† Dover division.

COMPARATIVE STATEMENT NO. 16.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and disposition of Gross Income of Gas Companies.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distributions to stockholders.	Net Income.	Dividends declared.
Bangor Gas Light Company.....	\$300,000 00	\$300,000 00	\$327,500 87	\$22,972 37	\$26,541 38		*\$3,569 01	\$548 98
Bath & Brunswick Light & Power Co..	570,000 00	525 000 00		78,497 21	25,250 02		53,247 19	45,566 80
Central Maine Power Company.....	4,902,200 00	4,271,000 00	865,000 00	389,818 65	215,335 98	19,321 69	155,160 98	110,136 18
Kennebec Gas & Fuel Company.....	200,000 00	200,000 00	22,150 00	*4,117 79	1,478 37		*5,596 16	
Lewiston Gas Light Company.....	350,000 00	200,000 00	23,551 10	39,796 34	9,068 05	240 09	30,488 20	21,000 00
Millirocket Light Company.....	14,000 00			*343 88			*343 88	
Municipal Light & Power Company..	100,000 00	123,000 00	37,611 78	4,653 46	8,072 12	12 50	*3,431 16	
Peaks Island Corporation, The.....	225,000 00	100,000 00		2,608 99	6,925 78		*4,316 79	
Penobscot Bay Electric Company....	131,700 00	57,000 00	13,000 00	60,257 49	24,773 49		35,484 00	39,880 89
Portland Gas Light Company.....	1,000,000 00	200,000 00	285,000 00	101,031 73	19,475 51	639 70	80,916 52	60,000 00
Rockland, Thomaston & Camden St. Ry.	400,000 00	800,000 00	33,500 00	70,953 74	33,479 84	120 00	37,353 90	20,000 00
St. Croix Gas Light Company.....	224,800 00		349 85	7,678 01			7,678 01	9,000 00
† Twin State Gas & Electric Company	2,750,000 00	3,384,000 00	155,702 94	278,556 43	172,626 94	4,535 24	101,394 25	93,750 00
Westbrook Gas Company.....	100,000 00	113,500 00	32,969 42	2,176 76	7,336 61	25 45	*5,185 30	
Western Maine Power Company.....	87,700 00	108,000 00	89,100 00	11,122 57	7,189 37	1,481 22	2,451 98	
Yerk County Power Company.....	1,383,000 00	1,439,000 00		111,084 30	51,222 93	631 84	59,229 53	22,980 00

† Entire company.

\* Deficit.

## COMPARATIVE STATEMENT NO. 17.

The following tabulation gives a comparative statement of the operating expenses of gas utilities reporting to the Commission for the year ending June 30, 1917. See following page for balance of Operating accounts.

NAME OF COMPANY .	Coal gas operation.	Coal gas maintenance.	Water gas operation.	Water gas maintenance.	Acetylene gas operation.	Acetylene gas maintenance.
1 Bangor Gas Light Company.....	\$34,720 70	\$3,202 93				
2 Bath & Brunswick Light & Power Company.....	8,740 83	563 43				
3 Central Maine Power Company.....			\$17,600 29	\$1,411 69		
4 Kennebec Gas & Fuel Company.....	6,888 17	148 09	2,370 50	332 39		
5 Lewiston Gas Light Company.....			35,625 15	2,716 40		
6 Millinocket Light Company.....					\$5,256 97	\$70 37
7 Municipal Light & Power Company.....						
8 Peaks Island Corporation, The.....			8,450 66	345 21		
9 Penobscot Bay Electric Company.....	4,293 73	306 79				
10 Portland Gas Light Company.....	67,444 45	9,248 06	31,776 92	1,084 31		
11 Rockland, Thomaston & Camden Street Railway.....	8,583 50	235 43				
12 St. Croix Gas Light Company.....	10,183 81	1,200 26				
13 *Twin State Gas & Electric Company.....			18,203 77	939 01		
14 Westbrook Gas Company.....						
15 Western Maine Power Company.....					229 99	
16 York County Power Company.....	16,165 24	1,396 02				
Totals.....	\$157,020 43	\$16,301 01	\$114,027 29	\$6,829 01	\$5,486 96	\$70 37

\* Dover division.

## COMPARATIVE STATEMENT NO. 17.

*Balance of operating accounts.*

	Purchased gas.	Distribution operation.	Distribution maintenance.	Street and park lighting expense.	Commercial expense.	New business.	General and miscellaneous expense.	Total operating expenses.
1.		\$6,431 83	\$2,675 86		\$4,792 88	\$4,437 20	\$16,792 62	\$73,054 02
2.		1,392 90	564 44		360 00		1,079 64	12,701 24
3.		2,910 00	1,859 97		2,086 31	70 00	6,285 87	32,224 13
4.		636 28	621 13		2,427 48	656 20	5,594 37	19,674 61
5.		3,653 24	2,409 15		6,138 84	1,804 69	23,368 93	75,716 40
6.			42 15	43 11			434 97	5,847 57
7.	\$9,686 86	803 71	718 28		1,488 49	467 81	3,837 64	17,002 79
8.			742 13	1,596 35		19 80	3,267 02	14,421 17
9.		296 94	103 78			13 06	762 28	5,776 58
10.		23,295 67	7,299 30	12,312 79	17,525 37	17,980 05	69,885 54	257,852 46
11.		1,504 85	1,495 30		1,743 58	1,990 47	5,324 40	20,877 53
12.		2,909 22	166 62				4,754 08	19,213 99
13.		1,909 37	1,233 38		883 99	204 67	3,755 84	27,130 03
14.	6,702 67	845 41	964 22		844 96	417 53	3,199 94	12,974 73
15.								229 99
16.		1,282 02	1,913 50		1,610 60	325 05	2,983 01	25,675 44
Totals.....	\$16,389 53	\$47,871 44	\$22,809 21	\$13,952 25	\$39,902 50	\$28,386 53	\$151,326 15	\$620,372 68





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TABULATED STATEMENT

COMPILED FROM THE

Report of  
The Pullman Company

FOR THE

Year Ending Dec. 31, 1916

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## STATEMENT No. 18.

The following gives a statement of the Assets and Liabilities, Income Account, Profit and Loss Account, Operating Revenue and Operating Expense accounts of The Pullman Company for the year ending Dec. 31, 1916.

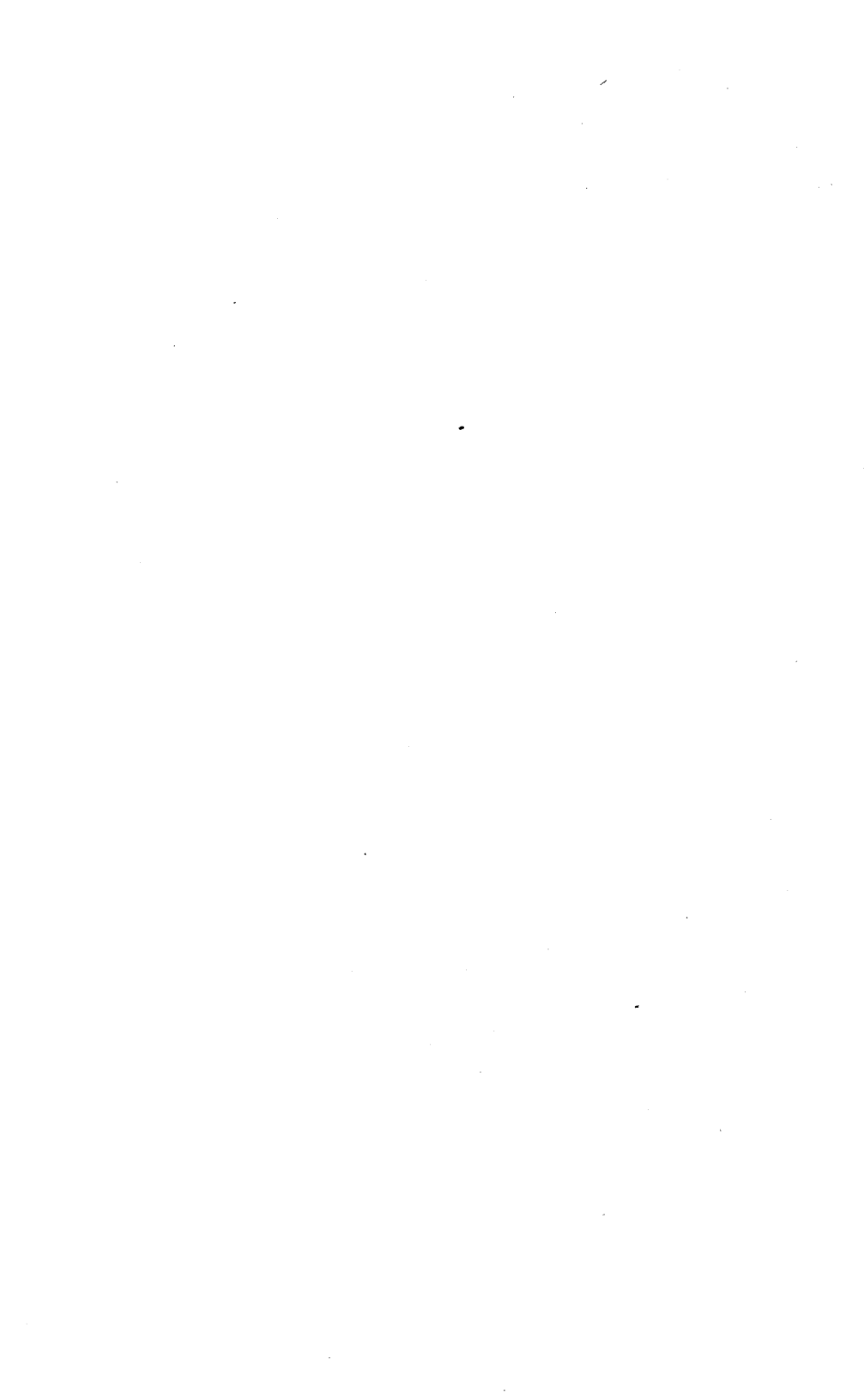
ASSETS.					LIABILITIES.					
Property and equipment.	Security investments.	Current assets.	Other assets.	Total assets.	Capital stock.	Current liabilities.	Dividends accrued.	Reserve accounts.	Profit and loss.	Total liabilities.
\$149,453,640 64	\$4,379,681 56	\$22,095,266 88	\$5,401,846 59	\$181,330,435 67	\$120,000,000 00	\$3,492,456 66	\$1,591,440 66	\$43,615,230 96	\$12,631,307 39	\$181,330,435 67

## INCOME ACCOUNT.

Operating revenues.	Operating expenses.	Net revenue.	Net auxiliary revenue.	Total net revenue.	Taxes accrued.	Operating income.	Other income.	Gross corporate income.	Deductions from gross income.
\$44,202,619 83	\$30,878,524 89	\$13,324,094 94	\$29,972 45	\$13,354,067 39	\$1,608,898 17	\$11,745,169 22	\$584,289 12	\$12,329,458 34	\$26,878 94

STATEMENT No. 18—Concluded.

INCOME ACCOUNT—Continued.				PROFIT AND LOSS ACCOUNT.				
Net income.	Dividends declared.	Other appropriations of income.	Income balance for year.	Balance Dec. 31, 1915.	Income balance for year.	Other additions.	Miscellaneous deductions.	Balance Dec. 31, 1916.
\$12,302,579 40	\$9,529,034 66	\$600,000 00	\$2,173,544 74	\$10,256,998 49	\$2,173,544 74	\$202,099 19	\$1,335 03	\$12,631,307 39
OPERATING REVENUES.			OPERATING EXPENSES.					
Contract operations.	Association operations.	Total operating revenues.	Maintenance.	Conducting car operations.	General expenses.	Total operating expenses.	Ratio of expenses to revenues.	
\$43,720,186 82	\$482,433 01	\$44,202,619 83	\$16,012,110 49	\$13,456,798 11	\$1,409,616 29	\$30,878,524 89	69.86	



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Steam Railroad Companies

FOR THE

Year Ending Dec. 31, 1916

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## COMPARATIVE STATEMENT No. 19.

The Following Table gives the Mileage in Maine of all Steam Railroads Operating Therein.

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.	Increase over preceding year.
<b>Bangor &amp; Aroostook Railroad:</b>					
Brownville to Caribou.....	155.13				
Phair to Ft. Fairfield.....	13.30				
Ashland Jct. to Ashland.....	43.87				
Old Town to Greenville.....	76.11				
Derby to Iron Works.....	19.03				
Caribou to Limestone.....	15.67				
Caribou to Van Buren.....	33.40				
Patten Jct. to Patten.....	5.87				
Ashland to Fort Kent.....	51.00				
Schoodic Jct. to Medway.....	9.46				
So. Lagrange to Packard's.....	27.96				
Squa Pan to Stockholm.....	47.97	632.07	30.29	211.67	874.03
Presque Isle to Mapleton.....	7.13				4.39
Kent Jct. to St. Francis.....	16.56				
Van Buren to Fort Kent.....	43.72				
Oakfield to Ashland Branch.....	1.61				
Canadian Jct. to Van Buren Bridge.....	.21				
Searsport to South Lagrange.....	54.13				
Cape Jellison to Cape Jellison Jct.....	2.11				
Northern Maine Jct. to North Transfer	.75				
Northern Maine Jct. to South Transfer	.83				
Industrial tracks.....	6.25				
<b>Boston &amp; Maine Railroad, Portland Division via Dover:</b>					
State Line to Rigby, Maine.....	39.89				
<b>Portland Division via Portsmouth:</b>					
State Line to Rigby.....	47.36				
Jewett to N. H. State Line.....	2.92	141.57	28.12	32.61	202.90
State Line to Westbrook.....	42.56				*13.47
Old Orchard to Camp Ellis.....	3.83				
Connecting tracks.....	.38				
Kennebunk to Kennebunkport.....	4.63				
†Portland Terminal Co's tracks.....	19.56				
<b>†Bridgton &amp; Saco River Railroad:</b>					
Harrison to Bridgton Jct.....		21.23		2.98	24.21
<b>Canadian Pacific Ry. (I. Ry. Me.):</b>					
Boundary to Mattawamkeag.....	144.60				
Boundary to Houlton.....	3.20	177.10		46.55	223.65
Boundary to Presque Isle.....	29.30				1.89
†Mattawamkeag to Vanceboro.....	56.60				
<b>Georges Valley Railroad:</b>					
Warren to Union.....		8.50		.50	9.00
<b>Grand Trunk Railway (At. &amp; St. L.):</b>					
N. H. Line to Portland.....	82.53				
Lewiston Jct. to Lewiston.....	5.41	89.44	.99	**50.67	141.10
South Paris to Norway.....	1.50				
<b>†Kennebec Central Railroad:</b>					
Randolph to Nat'l Soldiers Home		5.00		.74	5.74
Lime Rock Railroad.....	5.09	11.30			11.30
Branches to Quarries.....	6.21				
Trackage rights, M. C. R. R.....	1.27				
<b>Maine Central Railroad:</b>					
Portland Line to Bangor.....	130.04				
Royal Jct. to Waterville.....	72.30				
Gardiner to Copsecook Mills.....	1.15				
Waterville Freight Yards to Skowhegan	17.23				
Oquosoc to Kennebago.....	10.65				
Oakland to Kinec Station.....	90.61				
Austin Jct. to Bingham.....	1.43				
Taunton to Somerset Jct.....	.49				
Pittsfield to Harmony.....	17.76				

† Trackage rights.

‡ Narrow (2 feet) gauge.

\* Decrease.

\*\* An addition of .37 miles should be included in this amount.

COMPARATIVE STATEMENT No. 19—Concluded.  
*Mileage of Steam Railroads—Concluded.*

RAILROAD.	Miles of main track.	Miles of second main track.	Miles of yard tracks and sidings.	Total line operated.	Increase over preceding year.
<b>Maine Central Railroad—Continued:</b>					
Brunswick to Leeds Jct. ....	25.94				
Crowley's Jct. to Lewiston (Lower) ....	4.88				
Leed's Jct. to Farmington ....	36.66				
Brunswick to Bath ....	8.90				
Woolwich to Rockland ....	47.13				
Rockland to Rockland Wharf. ....	1.44				
Brewer Jct. to Mt. Desert Ferry. ....	41.13				
Washington Jct. to Calais. ....	102.49				
Ayers Jct. to Eastport. ....	16.48				
St. Croix Jct. to St. Croix River, near Baring. ....	1.79				
St. Croix River, near Woodland, to Princeton. ....	10.96				
Woodland Jct. to Woodland. ....	1.21				
Industrial tracks. ....	10.05				
Rumford Jct. to Rumford. ....	52.74				
Canton to Livermore Falls. ....	10.27				
Upper Yard Switch to Old Rumford Station. ....	1.63				
Industrial Tracks. ....	1.65				
Rumford to Oquossoc. ....	35.97				
Industrial tracks. ....	.35				
Burnham Jct. to Belfast. ....	33.13				
Newport Jct. to Dexter. ....	14.23				
Dexter to Foxcroft. ....	16.54				
Bangor Jct. to Bucksport. ....	18.80				
Industrial tracks. ....	.35				
Bangor to Vanceboro. ....	114.30				
Orono to Stillwater. ....	3.01				
Enfield to Montague. ....	3.03				
Montague to Howland. ....	.73				
Industrial tracks. ....	5.21				
Westbrook Line to State Line. ....	43.81				
Industrial tracks. ....	.30				
Maine Trap Rock & Contracting Co. Jct. M. C. R. R. to Quarry. ....	.89				
Portland Terminal Co. tracks. ....	14.83				
† Monson Railroad:					
Monson to Monson Junction. ....	8.16			8.16	
Portland Terminal Company. ....	31.59	**15.77	69.51	116.87	*.02
† Sandy River & Rangeley Lakes Railroad:					
Farmington to Marbles. ....	47.16				
Phillips to Eustis. ....	.25				
Madrid Jct. to No. 6. ....	5.33				
Brackett Jct. to Littlefields. ....	5.35				
Madrid to Maxey and Lewis Track. ....	.56				
Reed to McLeary & Bell Track. ....	.10				
Perham Jct. to Barnjum. ....	2.84				
Eustis Jct. to Green's Farm. ....	6.48				
Strong to Bigelow. ....	30.26				
Mt. Abram Jct. to Mt. Abram. ....	1.81				
Kingfield Jct. to Kingfield. ....	.25				
† Wiscasset, Waterville & Farmington Railroad:					
Wiscasset to Albion. ....	43.50		2.25	45.75	
York Harbor & Beach Railroad.					
Kittery Jct. to York Beach with spur to U. S. Navy Yard. ....	11.53		1.27	12.80	
<b>Totals. ....</b>	<b>2,289.04</b>	<b>141.34</b>	<b>768.12</b>	<b>3,198.50</b>	<b>*5.57</b>

\*\* Includes .98 miles third track and .94 miles of fourth track.  
 † Narrow (2 feet) gauge. \* Decrease.

## COMPARATIVE STATEMENT No. 20.

*Mileage of Steam Railroads and Increase from 1836 to Dec. 31, 1916. (For main line only.)*

As nearly as can be ascertained the mileage of the steam railroads in Maine, from the first road built in 1836 to Dec. of 1916 is as follows:

	Miles.	Increase.		Miles.	Increase.
1836.....	12.00	.....	1886.....	1,141.43	9.16
1842.....	19.88	7.88	1887.....	1,164.52	23.09
1843.....	72.39	52.51	1888.....	1,164.07	*.45
1847.....	75.39	3.00	1889.....	1,322.45	158.38
1848.....	132.16	56.77	1890.....	1,360.26	37.81
1849.....	211.49	79.33	1891.....	1,382.92	22.66
1850.....	232.59	21.10	1892.....	1,385.00	2.08
1851.....	280.61	48.02	1893.....	1,399.14	14.14
1852.....	319.74	39.13	1894.....	1,515.99	116.85
1853.....	330.74	11.00	1895.....	1,626.75	110.76
1854.....	333.74	3.00	1896.....	1,720.41	93.66
1855.....	352.84	19.10	1897.....	1,722.92	2.51
1856.....	370.75	17.91	1898.....	1,748.95	26.03
1857.....	390.82	20.07	1899.....	1,871.85	122.90
1859.....	411.29	20.47	1900.....	1,905.00	33.15
1861.....	441.99	30.70	1901.....	1,918.98	13.98
1867.....	444.49	2.50	1902.....	1,933.35	14.37
1868.....	516.45	71.96	1903.....	2,064.81	71.46
1869.....	601.65	85.20	1904.....	2,018.60	13.79
1870.....	650.20	48.55	1905.....	2,022.63	4.03
1871.....	772.63	122.43	1906.....	2,093.49	70.86
1873.....	814.63	42.00	1907.....	2,144.77	51.28
1874.....	846.43	31.80	1908.....	2,173.91	29.14
1875.....	865.71	19.28	1909.....	2,174.95	1.04
1876.....	881.33	15.62	1910.....	2,259.60	84.65
1879.....	911.23	29.90	1911.....	2,288.36	28.76
1880.....	1,023.32	112.09	1912.....	2,284.38	*3.98
1881.....	1,036.15	12.83	1913.....	2,301.03	16.65
1882.....	1,051.64	15.49	1914.....	2,300.37	*.66
1883.....	1,063.27	11.63	1915.....	2,301.05	.68
1884.....	1,132.27	69.00	†1916.....	2,289.61	*11.44
1885.....	1,132.27	.....	†1916.....	2,289.04	*.57

† June 30, 1916.

\*Decrease

†Dec. 31, 1916



## COMPARATIVE STATEMENT NO. 21.

*Assets and Liabilities, Steam Railroad Corporations.*

## ASSETS.

ITEM.	Dec. 31, 1915.	Dec. 31, 1916.	Increase.
Property investment .....	\$181,187,583 68	\$184,833,859 87	\$3,646,276 19
Security investment .....	16,391,546 55	16,505,546 43	113,999 88
Current assets .....	20,138,495 71	29,614,103 82	9,475,608 11
Deferred assets .....	1,268,868 10	1,272,861 81	3,993 71
Unadjusted debits .....	3,359,434 99	2,290,179 11	*1,069,255 88
Gross assets .....	\$222,345,929 03	\$234,516,551 04	\$12,170,622 01

## LIABILITIES.

ITEM.	Dec. 31, 1915.	Dec. 31, 1916.	Increase.
Capital stock .....	\$71,950,515 70	\$71,851,015 70	*\$99,500 00
Premium on capital stock .....	6,505,076 14	6,501,620 14	*3,456 00
Stock liability for conversion .....	19,080 00	19,058 93	*21 07
Long term debt .....	93,460,260 09	95,255,726 80	1,795,466 71
Current liabilities .....	28,024,597 63	30,971,608 59	2,947,011 56
Deferred liabilities .....	3,036,103 90	3,036,185 40	81 50
Unadjusted credits .....	12,849,618 76	13,948,657 37	1,099,038 61
Gross liabilities .....	\$215,845,251 62	\$221,583,872 93	\$5,738,621 31
Appropriated surplus .....	3,592,015 84	3,953,769 05	361,753 21
Profit and loss credit balance .....	2,908,661 57	8,978,909 06	6,070,247 49
Total liabilities .....	\$222,345,929 03	\$234,516,551 04	\$12,170,622 01

## CAPITAL STOCK AND DIVIDENDS.

YEAR.	Capital stock.	Net income.	Dividends declared.	Per cent. to capital stock.
Dec. 1916....	\$71,851,015 70	\$5,875,754 50	\$1,046,650 00	1.46—

\* Decrease.

## COMPARATIVE STATEMENT No. 22.

The following table gives the "Freight Revenue," "Passenger Revenue," "Other Transportation Revenue," "Total Transportation Revenue," "Incidental Operating Revenues," and "Total Operating Revenues," of Steam Railroads for the year ending Dec. 31, 1916.

RAILROADS.	Freight revenue.	Passenger revenue.	Other transportation revenue.	Total transportation revenue.	Incidental operating revenues.	Total operating revenues.
Bangor & Aroostook Railroad Company...	\$3,119,883 27	\$675,107 59	\$134,229 81	\$3,929,220 67	\$84,187 64	\$4,013,408 31
Boston & Maine Railroad.....	33,641,034 45	16,066,512 94	4,038,950 24	53,746,497 63	1,637,047 25	55,383,544 88
Bridgton & Saco River Railroad Company.....	39,519 00	18,550 74	7,453 46	65,523 20	108 72	65,631 92
Canadian Pacific Railway Company.....	1,776,288 41	214,641 69	105,043 02	2,095,973 12	25,263 01	2,121,236 13
* Eastern Maine Railroad.....						
Georges Valley Railroad Company.....	8,424 57	1,740 25	1,543 75	11,708 57		11,708 57
Grand Trunk Railway Company.....	1,753,805 55	287,649 89	93,833 67	2,135,289 11	60,165 89	2,195,455 00
Kennebec Central Railroad Company.....	7,783 67	3,148 95	665 13	11,597 75		11,597 75
Lime Rock Railroad Company.....	72,273 62		12,210 00	84,483 62	2,849 87	87,333 49
Maine Central Railroad Company.....	8,323,399 16	3,550,891 39	705,756 28	12,580,046 83	244,628 92	12,824,675 75
Monson Railroad Company.....	11,318 08	2,265 39	1,572 63	15,156 10		15,156 10
Portland Terminal Company.....	57,505 52	1,025 74	15,503 63	74,034 89	224,410 59	298,445 48
Sandy River & Rangeley Lakes Railroad.....	159,330 58	46,478 38	10,720 33	216,529 29	374 47	216,903 76
Wiscasset, Waterville & Farmington Railway Company.....	56,932 27	6,230 46	5,063 56	68,226 29		68,226 29
York Harbor & Beach Railroad Company.....	20,749 91	26,711 87	1,563 62	49,025 40	710 99	49,736 39
Totals.....	\$49,048,248 06	\$20,900,955 28	\$5,134,109 13	\$75,083,312 47	\$2,279,747 35	\$77,363,059 82

\* Not operating.

COMPARATIVE STATEMENT No. 23.

The following table gives the cost of "Total Maintenance of Way and Structures," "Total Maintenance of Equipment," "Total Traffic Expenses," "Total Transportation Expenses," "Total Miscellaneous Expenses," "Total General Expenses," "Total Operating Expenses," and "Ratio of Operating Expenses to Operating Revenue" of steam railroads for the year ending Dec. 31, 1916.

RAILROADS.	Total maintenance of way and structures.	Total maintenance of equipment.	Total traffic expenses.	Total transportation expenses.	Total miscellaneous expenses.	Total general expenses.	Total operating expenses.	RATIO.	
								June 30, 1916.	Dec. 31, 1916.
Bangor & Aroostook R. R. Co.	\$536,196 69	\$606,179 92	\$40,932 19	\$1,066,499 95	\$40,927 89	\$151,286 41	\$2,439,252 12	63.19	60.78
Boston & Maine Railroad	6,132,044 59	7,088,573 01	430,297 98	23,088,458 77	249,153 70	1,263,187 83	38,251,715 88	69.51	69.07
Bridgton & Saco River R. R. Co.	7,943 94	7,078 54	606 92	28,122 39	.....	2,355 78	46,107 57	76.02	70.25
Canadian Pacific Railway Co.	237,582 18	264,746 26	67,171 33	850,852 51	.....	49,750 36	1,470,102 64	69.26	69.30
† Eastern Maine Railroad	.....	.....	.....	.....	.....	.....	.....	.....	.....
Georges Valley Railroad Company	2,521 34	652 80	.....	6,246 97	.....	1,047 03	10,468 14	96.51	89.00
Grand Trunk Railway Company	339,106 00	365,705 06	54,379 42	1,076,855 29	.....	63,877 67	1,899,923 44	77.11	86.54
Kennebec Central Railroad Co.	2,131 98	1,291 33	43 00	6,548 46	.....	923 64	10,938 41	89.00	94.31
Lime Rock Railroad Company	10,784 02	12,903 53	.....	25,253 87	.....	5,495 83	54,437 25	64.21	62.33
Maine Central Railroad Company	1,733,136 58	1,764,218 62	144,452 92	4,766,081 44	47,807 48	346,595 53	†8,800,761 16	68.26	68.62
Monson Railroad Company	2,798 36	1,738 84	.....	6,561 65	.....	1,150 18	12,249 03	.....	80.82
Portland Terminal Company	19,114 39	1,304 35	642 36	46,563 88	63,053 50	3,812 60	134,491 08	45.06	45.06
Sandy River & Rangeley Lakes Railroad	45,177 46	30,007 23	1,202 26	86,741 57	.....	4,529 32	167,657 84	73.15	77.30
Wiscasset, Waterville & Farmington Railway Company	25,255 75	11,795 41	.....	25,140 00	.....	4,302 49	66,493 65	99.00	97.00
York Harbor & Beach Railroad Co.	9,596 77	3,396 36	162 97	20,221 03	.....	246 54	33,623 67	75.32	67.60
Totals	\$9,103,390 05	\$10,159,591 26	\$739,891 35	\$31,100,147 78	\$400,942 57	\$1,898,561 21	\$53,398,221 88		

\* Transportation for investment—Cr. \$2,770.93 deducted.

† Not operating.

† Transportation for investment—Cr. \$1,531.41 deducted.

## COMPARATIVE STATEMENT No. 24.

The following Table gives the "Total Operating Revenues," "Other Revenues," and "Gross Revenues," of Steam Railroads for the year ending Dec. 31, 1916.

RAILROADS.	Total operating revenues.	Other revenues.	Gross revenue.
Bangor & Aroostook Railroad Co. ....	\$4,013,408 31	\$336,091 55	\$4,349,499 86
Boston & Maine Railroad.....	55,383,544 88	1,184,619 78	56,568,164 66
Bridgton & Saco River Railroad Co. ...	65,631 92	721 17	66,353 09
Canadian Pacific Railway Company....	2,121,236 13	639 00	2,121,875 13
* Eastern Maine Railroad.....			
Georges Valley Railroad Co. ....	11,708 57		11,708 57
Grand Trunk Railway Company.....	2,195,455 00	485,577 32	2,681,032 32
Kennebec Central Railroad Company.....	11,597 75		11,597 75
Lime Rock Railroad Company.....	87,333 49		87,333 49
Maine Central Railroad Company.....	12,824,675 75	620,239 73	13,444,915 48
Monson Railroad Company.....	15,156 10		15,156 10
Portland Terminal Company.....	298,445 48	215,779 38	514,224 86
Sandy River & Rangeley Lakes R. R. ...	216,903 76	1,614 24	218,518 00
Wiscasset, Waterville & Farmington Railway Company.....	68,226 29	874 25	69,100 54
York Harbor & Beach Railroad Co. ....	49,736 39	1,669 20	51,405 59
Totals.....	\$77,363,059 82	\$2,847,825 62	\$80,210,885 44

\* Not operating.

COMPARATIVE STATEMENT NO. 25.

The following Table gives the "Operating Expenses," "Taxes Accrued," "Interest on Funded Debt and other interest," "Other deductions from Corporate Income," "Dividends, Reserves, etc." "Total deductions" and "Balance for the year," of Steam Railroads reporting for the year ending Dec. 31, 1916.

RAILROADS.	Operating expenses.	Taxes accrued.	Interest on funded debt and other interest.	Other deductions from corporate income.	Dividends reserves, etc.	Total deductions.	Balance for the year.
Bangor & Aroostook Railroad Company	\$2,439,252 12	\$161,315 60	\$971,897 75	\$281,728 13	.....	\$3,854,193 60	\$495,306 26
Boston & Maine Railroad.....	38,251,715 88	2,091,088 64	2,630,644 27	8,727,067 53	76,774 41	51,777,290 73	4,790,873 93
Bridgton & Saco River Railroad Co...	46,107 57	1,067 89	6,800 00	.....	6,135 00	60,110 46	6,242 63
Canadian Pacific Railway Company...	1,470,102 64	66,486 16	144,500 00	434,892 40	.....	2,115,981 20	5,893 93
† Eastern Maine Railroad.....	.....	.....	.....	.....	.....	.....	.....
Georges Valley Railroad Company.....	10,468 14	106 71	3,000 00	1,287 90	.....	14,862 75	*3,154 18
Grand Trunk Railway Company.....	1,899,923 44	157,036 10	.....	624,072 78	.....	2,681,032 32	.....
Kennebec Central Railroad Company.....	10,938 41	258 71	877 50	.....	.....	12,074 62	*476 87
Lime Rock Railroad Company.....	54,437 25	2,945 42	16,000 00	.....	.....	73,382 67	13,950 82
Maine Central Railroad Company.....	8,800,761 16	620,201 48	890,407 89	1,497,180 01	1,110,622 41	12,919,172 95	525,742 53
Monson Railroad Company.....	12,249 03	199 56	4,200 00	5 90	.....	16,654 49	*1,498 39
Portland Terminal Company.....	134,491 08	41,644 41	195,814 15	57,909 88	59,595 51	489,455 03	24,769 83
Sandy River & Rangeley Lakes Railroad	167,657 84	2,214 28	34,293 74	2,916 54	6,800 00	213,882 40	4,635 60
Wiscasset, Waterville & Farmington	.....	.....	.....	.....	.....	.....	.....
Railway Company.....	66,493 65	677 46	.....	.....	.....	67,171 11	1,929 43
York Harbor & Beach Railroad Company	33,623 67	1,040 69	.....	5,202 25	.....	39,866 61	11,538 98
Totals.....	\$53,398,221 88	\$3,146,283 11	\$4,898,435 30	\$11,632,263 32	\$1,259,927 33	\$74,335,130 94	\$5,875,754 50

† Not operating.

\* Deficit.

## COMPARATIVE STATEMENT No. 26.

The following Table gives the "Balance of Profit and Loss Dec. 31, 1915," "Income Balance for Year," "Other Additions," "Dividends Declared," "Other Deductions," and "Balance of Profit and Loss Dec. 31, 1916," of Steam Railroads reporting for the year ended Dec. 31, 1916.

RAILROADS.	Balance Dec. 31, 1915.	Income balance for year.	Other additions.	Dividends declared.	Other deductions.	Balance Dec. 31, 1916.
Bangor & Arcootook Railroad Company..	\$242,673 71	\$495,306 26	\$1,124,585 70	\$103,458 00	\$659,905 14	\$1,099,202 53
Boston & Maine Railroad.....	†1,679,590 93	4,790,873 93	146,579 60		292,625 03	2,965,237 57
Bridgton & Saco River Railroad Company	23,301 03	6,242 63				29,543 66
Canadian Pacific Railway Company.....		5,893 93	3 51		5,897 44	
* Eastern Maine Railroad.....						
Georges Valley Railroad Company.....	†76,141 65	†3,154 18			2,639 01	†81,934 84
Kennebec Central Railroad Company.....	23,910 25	†476 87				23,433 38
Lime Rock Railroad Company.....	130,258 44	13,950 82		7,875 00		136,334 26
Maine Central Railroad Company.....	4,282,007 52	525,742 53	750,801 81		741,640 65	4,816,911 21
Monson Railroad Company.....	†176,615 80	†1,498 39				†178,114 19
Portland Terminal Company.....	30,626 52	24,769 83	2,217 35		3,443 32	54,170 38
Sandy River & Rangeley Lakes Railroad	40,882 02	4,635 60	1,877 47		14,114 66	33,230 43
Wiscasset, Waterville & Farmington Rail- way Company.....	28,957 36	1,929 43				30,886 79
York Harbor & Beach Railroad Company	38,393 10	11,538 98	17 80			49,949 88
Totals.....	\$2,908,661 57	\$5,875,754 50	\$2,026,083 24	\$111,333 00	\$1,720,265 25	\$3,978,901 06

† Deficit balance.

\* Not operating.

COMPARATIVE STATEMENT No. 27.  
Traffic and Mileage Statistics, Dec. 31, 1916.

RAILROADS.	Number of passengers carried.	Number of passengers carried one mile.	AVERAGE RECEIPTS PER PASSENGER PER MILE.		Tons of freight carried.	Tons of freight carried one mile.	AVERAGE RECEIPTS PER TON PER MILE.	
			Year ending Dec. 31, 1916. (Cents.)	Year ending June 30, 1916. (Cents.)			Year ending Dec. 31, 1916. (Cents.)	Year ending June 30, 1916. (Cents.)
<b>STANDARD GAUGE ROADS.</b>								
Bangor & Aroostook Railroad Company.....	712,682	26,130,745	2.583	2.503	1,967,606	248,895,044	1.253	1.223
Boston & Maine Railroad.....	45,257,134	849,858,643	1.859	1.851	27,795,096	3,191,615,905	1.054	1.079
Canadian Pacific Railway.....	170,327	11,743,953	1.828	1.860	1,978,449	322,550,418	0.551	0.538
Georges Valley Railroad.....	4,810	38,480	4.523	4.504	10,541	84,328	9.990	9.618
Grand Trunk Railway.....	382,684	12,968,894	2.217	2.087	2,903,034	330,909,876	0.530	0.524
Lime Rock Railroad Company.....					215,734			
Maine Central Railroad Company.....	3,829,181	153,136,502	2.287	2.304	8,159,846	793,644,115	1.046	1.060
York Harbor & Beach Railroad Company.....	260,197	997,901	2.676	2.680	32,452	149,341	13.894	14.022
Totals.....	50,617,015	1,054,875,118			43,062,758	4,887,849,027		
<b>NARROW GAUGE ROADS.</b>								
Bridgton & Saco River Railroad.....	35,084	444,539	4.173	4.284	34,329	566,879	6.970	7.197
Kennebec Central Railroad Company.....	32,422	162,110	1.942	1.947	5,542	27,710	28.089	27.953
Monson Railroad Company.....	7,432	45,929	4.932	5.682	14,219	82,496	13.719	13.455
Sandy River & Rangeley Lakes Railroad.....	51,623	1,092,607	4.254	4.254	124,658	2,757,369	5.778	6.028
Wiscasset, Waterville & Farmington Railway...	17,522	211,889	2.944	3.124	31,796	912,399	6.239	7.201
Totals.....	144,083	1,957,074			210,544	4,346,853		
Grand totals.....	50,761,098	1,056,832,192			43,273,302	4,892,195,880		

COMPARATIVE STATEMENT NO. 28.

PASSENGER AND FREIGHT RATES.

PASSENGER RATES.

Average passenger rate per mile on all standard gauge railroads doing business in Maine for the years 1898 to Dec., 1916, is shown in the following table:

Year	Rate—Cents
1898	1.830
1899	1.815
1900	1.828
1901	1.844
1902	1.910
1903	1.845
1904	1.866
1905	1.842
1906	1.834
1907	1.819
1908	1.759
1909	1.770
1910	1.768
1911	1.848
1912	1.825
1913	1.829
1914	1.843
1915	1.920
1916, June 30.	1.937
1916, Dec. 31.	1.941

The average passenger rate upon the five narrow gauge railroads for the year ended Dec. 31, 1916, was 3.918 cents.

FREIGHT RATES.

The following table shows the average rates per ton mile for the transportation of merchandise on all standard gauge railroads doing business in Maine for the years 1898 to 1917:

Year	Rate—Cents
1898	1.361
1899	1.272
1900	1.271
1901	1.087
1902	0.862
1903	0.863
1904	0.920
1905	0.913
1906	0.905
1907	0.898
1908	0.992
1909	1.046
1910	1.045
1911	1.063
1912	1.056
1913	1.032
1914	1.035
1915	1.086
1916, June 30.	1.009
1916, Dec. 31.	1.017

The average freight rate per ton mile upon the five narrow gauge railroads for the year ended Dec. 31, 1916, was 6.323 cents.



COMPARATIVE STATEMENT NO. 29.

Tabulated Statements from Returns of Railroad Corporations for year ended December 31, 1916.

OPERATING RAILROADS.	Bangor and Aroostook Railroad.	Boston and Maine Railroad.	Bridgton and Saco River Railroad.	Canadian Pacific Railway.
ASSETS.				
Investments:				
Road and equipment.....	\$24,512,354 19	\$92,165,621 19	\$299,229 51	\$8,066,123 80
Improvements on leased railway property.....		2,723,989 97		2,784 23
Sinking funds.....		707,511 79		
Deposits in lieu of mortgaged property sold.....	2,292 84			
Miscellaneous physical property.....		239,119 89		
Security investments.....	670,000 00	12,155,671 00	3,600 00	
Current Assets:				
Cash.....	460,831 15	4,442,158 88	17,303 99	
Special deposits.....	260,730 00	*6,038,815 00		
Loans and bills receivable.....	34,505 00			
Traffic and car-service balances receivable.....	149,771 72	320,122 37		
Net balance receivable from agents and conductors.....	40,332 85	3,060,250 08	2,126 05	
Miscellaneous accounts receivable.....	57,947 19	1,817,682 39	689 91	
Material and supplies.....	432,996 50	5,736,623 88	4,033 46	
Interest and dividends receivable.....	2,453 54	30,526 15		
Rents receivable.....		84,167 20		
Other current assets.....	4,859 53			
Deferred Assets:				
Working fund advances.....	478 51	6,454 28		
Other deferred assets.....		186,204 51		
Unadjusted Debits:				
Rents and insurance premiums paid in advance.....	3,722 11	119,624 13	81 92	
Discount on funded debt.....	412,516 31			
Other unadjusted debits.....	103,228 08	928,800 80	551 83	112,496 90
Grand totals.....	\$27,149,019 52	\$130,763 343 51	\$327,616 67	\$8,181,404 93

\*Time drafts and deposits \$6,003,000.00.

COMPARATIVE STATEMENT No. 29—Continued.

OPERATING RAILROADS.	Bangor and Aroostook Railroad.	Boston and Maine Railroad.	Bridgton and Saco River Railroad.	Canadian Pacific Railway.
<b>LIABILITIES.</b>				
Stock:				
Capital stock.....	\$3,448,600 00	\$42,655,190 70	\$102,250 00	\$2,245,000 00
Premium on capital stock.....		6,501,620 14		
Long-term Debt:				
Funded debt unmaturred.....	20,744,000 00	42,577,000 00	170,000 00	2,890,000 00
Receiver's certificates.....				
Non-negotiable debt to affiliated companies.....		505,731 69		2,933,908 03
<b>CURRENT LIABILITIES.</b>				
Loans and bills payable.....		13,306,060 00		
Traffic and car service balances payable.....	26,928 67	2,271,662 18		
Audited accounts and wages payable.....	123,257 55	4,501,190 95	3,731 96	
Miscellaneous accounts payable.....	23,168 46	1,731,862 87	506 24	
Interest matured unpaid.....	260,752 50	773,857 70	160 00	
Dividends matured unpaid.....		3,217 81	1,533 75	
Funded debt matured unpaid.....		6,100 21		
Unmatured interest accrued.....	134,904 18	641,397 56	566 66	
Unmatured rents accrued.....	59,130 99	525,070 00		
Other current liabilities.....	22,312 45			
Deferred Liabilities:				
Other deferred liabilities.....	81 50	1,852 345 89		
Unadjusted Credits:				
Tax liability.....	7,339 31	*11,870 22		
Premium on funded debt.....		275,137 37		
Operating reserves.....	5,489 47	462,946 62		
Accrued depreciation—road.....			3,560 34	
Accrued depreciation—equipment.....	893,404 54	6,852,292 57	9,139 52	112,459 72
Other unadjusted credits.....	104,012 74	707,438 90	58 60	37 18
Corporate Surplus:				
Additions to property through income and surplus.....	†196,434 63	191,341 21	6,565 94	
Sinking fund reserves.....		1,468,511 79		
Profit and Loss:				
Credit balance.....	1,099,202 53	2,965,237 57	29,543 66	
Grand totals.....	\$27,149,019 52	\$130,763,343 51	\$327,616 67	\$8,181,404 93

REVENUES.				
Freight.....	\$3,119,883 27	\$33,640,586 97	\$39,519 00	\$1,776,288 41
Passenger.....	675,107 59	16,052,105 98	18,550 74	214,641 69
Excess baggage.....	7,375 27	97,704 89	226 62	2,341 48
Mail.....	64,960 20	529,516 93	1,562 80	26,398 13
Express.....	49,756 50	1,789,555 96	5,650 10	74,737 13
Other passenger-train.....	2,776 99	171,350 44	13 94	270 15
Milk.....		770,234 80		
Switching.....	7,371 85	592,222 47		
Special service train.....	1,989 00	88,046 55		
Other freight train.....				1,296 13
Total rail line transportation revenues.....	\$3,929,220 67	\$53,731,324 99	\$65,523 20	\$2,095,973 12
Freight.....		447 48		
Passenger.....		14,406 96		
Excess baggage.....		18 20		
Mail.....				
Express.....		300 00		
Total water line transportation revenues.....		\$15,172 64		
Dining and buffet.....	\$6,508 72	\$114,740 01		
Hotel and restaurant.....	22,721 52			
Station train and boat privileges.....	3,000 47	128,026 99	11 20	1 00
Parcel room.....	371 15	43,419 01	9 50	
Storage—freight.....	1,689 32	170,802 99		133 75
Storage—baggage.....	173 30	14,505 92		1 05
Demurrage.....	22,108 05	555,209 97		4,280 00
Telephone and telegraph.....		18,649 34	34 95	
Grain elevator.....		201,875 50		
Stock yard.....		2,627 25		
Power.....		17,299 83		
Rents of buildings and other property.....	15,369 43	166,316 28	19 00	7,639 21
Miscellaneous.....	12,245 68	200,824 13	34 07	13,208 00
Total incidental operating revenues.....	84,187 64	1,634,297 22	108 72	25,263 01
Joint facility—credit.....		2,750 03		
Total railway operating revenues.....	\$4,013,408 31	\$55,383,544 88	\$65,631 92	\$2,121,236 13
Non-operating income.....	336,091 55	1,184,619 78	721 17	639 00
Gross revenue.....	\$4,349,499 86	\$56,568,164 66	\$66,353 09	\$2,121,875 13

† \$34,486.00 not specifically invested.

\* Debit.

## COMPARATIVE STATEMENT No. 29—Continued.

OPERATING RAILROADS.	Bangor and Aroostook Railroad.	Boston and Maine Railroad.	Bridgton and Saco River Railroad.	Canadian Pacific Railway.
<b>EXPENDITURES.</b>				
Railway operating expenses.....	\$2,439,252 12	\$38,251,715 88	\$46,107 57	\$1,470,102 64
Railway tax accruals.....	161,315 60	2,091,088 64	1,067 89	66,486 16
Uncollectible railway revenues.....	718 18	3,769 23		
Deductions from Income:				
Rents.....	240,295 20	8,723,298 30		146,631 69
Interest on miscellaneous debts.....	971,897 75	2,630,644 27	6,800 00	144,500 00
Amortization of discount on funded debt.....	34,759 19			
Miscellaneous charges.....	5,955 56			
Disposition of Net Income:				
Income applied to sinking and other reserve funds.....		76,774 41		
Dividend appropriations of income.....			6,135 00	
Other charges.....				*288,260 71
Gross charges.....	\$3,854,193 60	\$51,777,290 73	\$60,110 46	\$2,115,981 20
<b>SURPLUS.</b>				
Balance December 31, 1915.....	\$242,673 71	†\$1,679,590 93	\$23,301 03	
Balance for the year.....	495,306 26	4,790,873 93	6,242 63	\$5,893 93
Credits.....	1,124,585 70	146,579 60		3 51
Dividends declared.....	103,458 00			
Other debits.....	659,905 14	292,625 03		5,897 44
Balance December 31, 1916.....	\$1,099,202 53	\$2,965,237 57	\$29,543 66	

VOLUME OF TRAFFIC, ETC.				
Passengers carried—revenue.....	\$712,682	\$45,257,134	\$35,084	\$170,327
Passenger miles—revenue.....	26,130,745	849,858,643	444,539	11,743,953
Average mileage traveled by each passenger.....	36.66	18.78		68.95
Average passenger rate per mile.....	\$0.02583	\$0.01859		\$0.01828
Tons of revenue freight hauled.....	1,967,606	27,795,096	34,329	1,978,449
Ton miles of revenue freight hauled.....	248,895,044	3,191,615,905	566,879	322,550,418
Average revenue per ton of freight.....	\$1.53562	\$1.21030		\$0.89782
Average per ton mile of freight.....	0.01253	0.01054		0.00551
EQUIPMENT.				
Number of locomotives.....	95	1,120	5	10
Number of passenger and combination cars.....	63	1,382	5	
Number of dining, parlor and sleeping cars.....	2	21		
Number of baggage, express and mail cars.....	23	397	2	
Number of other passenger service cars.....		87		
Number of freight cars.....	5,288	22,883	72	1,006
Number of officers' and pay cars.....	2	7		
Number of gravel and other cars.....	96	1,306	3	

\* Income transferred to other companies.

† Debit balance.

## COMPARATIVE STATEMENT No. 29—Continued.

OPERATING RAILROADS.	Georges Valley Railroad.	Grand Trunk Railway.	Kennebec Central Railroad.	Lime Rock Railroad.	Maine Central Railroad.
ASSETS.					
Investments:					
Road and equipment.....	\$86,729 36	\$9,230,475 00	\$81,267 65	\$536,395 87	\$37,755,802 53
Sinking funds.....		*110,787 08			323,029 38
Miscellaneous physical property.....				36,325 00	327,295 16
Security investments.....					3,618,789 75
Current Assets:					
Cash.....	374 86		1,965 89		2,043,602 75
Demand loans and deposits.....					4,000 00
Special deposits.....				548 58	42,082 00
Loans and bills receivable.....				7,447 93	455,101 80
Traffic and car service balances receivable.....					348,815 81
Net balance receivable from agents and conductors.....	681 84				319,891 08
Miscellaneous accounts receivable.....	4,256 23		28 76		631,606 47
Material and supplies.....	29 07		350 51	4,443 89	1,438,161 63
Interest and dividends receivable.....			363 17		22,085 77
Rents receivable.....					3,980 15
Other current assets.....		171,007 46			
Deferred Assets:					
Other deferred assets.....				900 25	1,078,824 26
Unadjusted Debits:					
Rents and insurance premiums paid in advance.....	8 75	33 49		934 75	11,322 15
Discount on capital stock.....				402,000 00	
Property abandoned chargeable to operating expenses.....					36,825 10
Other unadjusted debits.....					68,635 77
Grand totals.....	\$92,080 11	\$9,512,303 03	\$84,005 98	\$988,996 27	\$48,559,851 56

LIABILITIES.					
Stock:					
Capital stock.....	\$100,000 00	\$5,792,475 00	\$40,000 00	\$450,000 00	\$15,006,900 00
Stock liability for conversion.....					19,058 93
Premium on capital stock.....					
Long-term Debt:					
Funded debt unmatured.....				400,000 00	19,277,500 00
Open accounts.....		*110,787 08			
Current Liabilities:					
Loans and bills payable.....					4,000 00
Traffic and car-service balances payable.....	1,884 11				512,386 63
Audited accounts and wages payable.....					727,291 12
Miscellaneous accounts payable.....	1,059 84				64,523 43
Interest matured unpaid.....	21,000 00				89,974 00
Dividends matured unpaid.....		5,708 46			206,748 54
Funded debt matured unpaid.....	50,000 00	3,438,000 00	19,500 00		19,042 00
Unmatured dividends declared.....		165,299 00			
Unmatured interest accrued.....					80,483 74
Unmatured rents accrued.....					88,598 20
Other current liabilities.....		32 82			113,641 66
Deferred Liabilities:					
Other deferred liabilities.....					1,183,758 01
Unadjusted Credits:					
Tax liability.....					70,173 06
Operating reserves.....					16,129 43
Accrued depreciation—road.....					4,189,307 42
Accrued depreciation—equipment.....	63 00		1,072 60	2,662 01	140,329 62
Other unadjusted credits.....		67			
Corporate Surplus:					
Additions to property through income and surplus.....					1,217,933 65
Sinking fund reserves.....					548,587 47
Funded debt retired through income and surplus.....					166,573 44
Profit and Loss:					
Credit balance.....	†81,926 84		23,433 38	136,334 26	4,816,911 21
Grand totals.....	\$92,080 11	\$9,512,303 03	\$84,005 98	\$988,996 27	\$48,559,851 56

\*Improvements on leased railway property.

† Debit balance.

COMPARATIVE STATEMENT No. 29—Continued.

OPERATING RAILROADS.	Georges Valley Railroad.	Grand Trunk Railway.	Kennebec Central Railroad.	Lime Rock Railroad.	Maine Central Railroad.
REVENUES.					
Freight.....	\$8,424 57	\$1,753,805 55	\$7,783 67	\$72,273 62	\$8,304,288 64
Passenger.....	1,740 25	287,649 89	3,148 95		3,502,922 52
Excess baggage.....	1 31	3,371 55			36,629 27
Parlor and chair car.....		1,654 77			
Mail.....	296 00	25,878 67	199 47		251,168 83
Express.....	1,246 44	23,140 67	445 66		316,908 88
Other passenger train.....		2,091 77			20,553 52
Milk.....		12,941 88			27,366 74
Switching.....		24,247 99		12,210 00	36,027 04
Special service train.....		506 37	20 00		6,738 69
Other freight train.....					361 56
Water transfers—passenger.....					34 60
Total rail line transportation revenues.....	\$11,708 57	\$2,135,289 11	\$11,597 75	\$84,483 62	\$12,503,000 29
Freight.....					19,110 52
Passenger.....					47,968 87
Excess baggage.....					1,421 71
Other passenger service.....					43 60
Mail.....					7,098 00
Express.....					1,358 84
Other.....					15 00
Special revenue.....					30 00
Total water line transportation revenues.....					\$77,046 54
Dining and buffet.....					33,730 03
Station, train and boat privileges.....		649 57			11,327 20
Parcel room.....		304 80			7,826 20
Storage—freight.....		311 84			4,678 65
Storage—baggage.....		224 50			2,677 65
Demurrage.....		19,270 44			74,772 52
Telephone and telegraph.....					5,757 85
Rents of buildings and other property.....		4,911 62		2,849 87	19,793 45
Miscellaneous.....		34,493 12			84,065 37
Total incidental operating revenues.....		\$60,165 89		\$2,849 87	\$244,628 92



Total railway operating revenues.....	11,708 57	2,195,455 00	11,597 75	87,333 49	12,824,675 75
Non-operating income.....		485,577 32			620,239 73
Gross revenues.....	\$11,708 57	\$2,681,032 32	\$11,597 75	\$87,333 49	\$13,444,915 48
EXPENDITURES.					
Railway operating expenses.....	\$10,468 14	\$1,899,923 44	\$10,938 41	\$54,437 25	\$8,800,761 16
Railway tax accruals.....	106 71	157,036 10	258 71	2,945 42	620,201 48
Uncollectible railway revenues.....		189 89			1,115 83
Deductions from Income:					
Rents.....	1,287 90	623,882 89			1,496,025 78
Interest on miscellaneous debts.....	3,000 00		877 50	16,000 00	890,407 89
Miscellaneous charges.....					38 40
Disposition of Net Income:					
Income applied to sinking and other reserve funds.....					39,612 73
Dividend appropriations of income.....					872,382 00
Income appropriated for investment in physical property.....					198,627 68
Gross charges.....	\$14,862 75	\$2,681,032 32	\$12,074 62	\$73,382 67	\$12,919,172 95
SURPLUS.					
Balance December 31, 1915.....	†76,141 65		23,910 25	130,258 44	4,282,007 52
Balance for the year.....	†3,146 18		†476 87	13,950 82	525,742 53
Credits.....					750,801 81
Dividends declared.....				7,875 00	
Other debits.....	2,639 01				741,640 65
Balance, December 31, 1916.....	81,926 84		23,433 38	136,334 26	4,816,911 21
VOLUME OF TRAFFIC, ETC.					
Passengers carried—revenue.....	4,810	382,684	32,422		3,829 181
Passenger miles—revenue.....	38,480	12,968,894	162,110		153,136,502
Average mileage traveled by each passenger.....		33 89			39 99
Average passenger rate per mile.....		\$0.02217			\$0.02287
Tons of revenue freight hauled.....	10,541	2,903,034	5,542	215,734	8,159 846
Ton-miles of revenue freight hauled.....	84,328	330,909,876	27,710		793,644 115
Average revenue per ton of freight.....		\$0.60413			\$1.01770
Average per ton-mile of freight.....		0.00530			0.01046
EQUIPMENT.					
Number of locomotives.....	1		2	4	223
Number of passenger and combination cars.....	1		3		256
Number of dining, parlor and sleeping cars.....					5
Number of baggage, express and mail cars.....					50
Number of other passenger service cars.....			2		
Number of freight cars.....			13	499	8,985
Number of officers and pay cars.....					2
Number of gravel and other cars.....	2				522

† Debit balance.

## COMPARATIVE STATEMENT No. 29—Continued.

OPERATING RAILROADS.	Monson Railroad.	Portland Terminal Company.	Sandy River & Rangeley Lakes Railroad.	Wiscasset, Waterville & Farmington Railway.	York Harbor & Beach Railroad.
<b>ASSETS.</b>					
Investments.					
Road and equipment .....	\$80,231.63	\$5,514,559.42	\$1,200,750.19	\$311,136.53	\$321,358.38
Sinking funds .....		105,486.56			
Security investments .....		137,509.68	200.00		20,000.00
Current Assets:					
Cash .....	1,006.69	135,163.95	21,302.35	16,876.35	1,659.15
Loans and bills receivable .....				20,000.00	
Net balance receivable from agents and conductors .....		15,370.98	2,283.74	1,235.75	
Miscellaneous accounts receivable .....	1,387.19	379,624.70	11,032.83		8,332.43
Material and supplies .....		473,354.31	22,979.84	2,462.07	
Unadjusted Debits:					
Rents and insurance premiums paid in advance .....		1,120.48	17.89		
Discount on funded debt .....		53,857.50	27,175.76		
Other unadjusted debits .....		5,557.51	1,667.88		
Grand totals .....	\$82,625.51	\$6,721,605.09	\$1,287,410.48	\$351,710.70	\$351,349.96

LIABILITIES.					
Stock:					
Capital stock.....	\$70,000 00	\$1,000,000 00	\$340,000 00	\$300,000 00	\$300,000 00
Long-term Debt:					
Funded debt unmaturred.....	*70,000 00	4,749,000 00	837,000 00		
Current Liabilities:					
Loans and bills payable.....		410,000 00	15,000 00		
Audited accounts and wages payable.....		158,791 30	12,625 51	244 09	
Miscellaneous accounts payable.....		10,042 80	388 81		
Interest matured unpaid.....	116,491 94	99,270 00	60 00		
Dividends matured unpaid.....		12,500 00	3,400 00		
Unmatured dividends declared.....					
Unmatured interest accrued.....			13,950 00		
Other current liabilities.....			920 36	19,549 82	
Unadjusted Credits:					
Tax liability.....		20,741 30			346 84
Accrued depreciation—road.....		18,769 82	3,293 44		
Accrued depreciation—equipment.....	4,247 76	31,226 87	24,991 93	1,030 00	
Other unadjusted credits.....		2,724 94			100 00
Corporate Surplus:					
Additions to property through income and surplus.....			2,500 00		953 24
Sinking fund reserves.....		154,367 68			
Profit and Loss:					
Credit balance.....	1178,114 19	54,170 38	33,280 43	30,886 79	49,949 88
Grand totals.....	\$82,625 51	\$6,721,605 09	\$1,287,410 48	\$351,710 70	\$351,349 96

† \$224.00 Miscellaneous physical property.

\* Matured.

‡ Debit balance.

## COMPARATIVE STATEMENT No. 29—Concluded.

OPERATING RAILROADS.	Monson Railroad.	Portland Terminal Company.	Sandy River & Rangeley Lakes Railroad.	Wiscasset, Waterville & Farmington Railway.	York Harbor & Beach Railroad.
REVENUES.					
Freight.....	\$11,318 08	\$57,505 52	\$159,330 58	\$56,932 27	\$20,749 91
Passenger.....	2,265 39	1,025 74	46,478 38	6,230 46	26,711 87
Excess baggage.....	111 90	146	384 76		260 51
Mail.....	226 94	159 44	3,940 50	2,311 92	
Express.....	1,233 79	793 92	6,324 59	2,751 64	1,227 10
Other passenger train.....		4 41	5 23		
Milk.....					22 01
Switching.....		14,546 32			
Other freight train.....			65 25		*54 00
Total rail line transportation revenues.....	\$15,156 10	\$74,034 89	\$216,529 29	\$68,226 29	\$49,025 40
Station train and boat privileges.....		902 64	17 85		61
Parcel room.....		6,887 55	8 90		
Storage—freight.....		1,488 35			223 66
Storage—baggage.....		1,690 72			44 50
Demurrage.....		24,357 75	146 50		268 00
Telephone and telegraph.....		276 57			174 22
Rents of buildings and other property.....		24,112 10	40 00		
Miscellaneous.....		164,694 91	161 22		
Total incidental operating revenues.....		\$224,410 59	\$374 47		\$710 99
Total railway operating revenues.....	\$15,156 10	\$298,445 48	\$216,903 76	\$68,226 29	\$49,736 39
Nonoperating income.....		215,779 38	1,614 24	874 25	1,669 20
Gross revenues.....	\$15,156 10	\$514,224 86	\$218,518 00	\$69,100 54	\$51,405 59

EXPENDITURES.					
Railway operating expenses.....	\$12,249 03	\$134,491 08	\$167,657 84	\$66,493 65	\$33,623 67
Railway tax accruals.....	199 56	41,644 41	2,214 28	677 46	1,040 69
Uncollectible railway revenues.....		21 00	19 96		
Deductions from Income:					
Rents.....	5 90	56,451 48			5,202 25
Interest on miscellaneous debts.....	4,200 00	195,814 15	34,293 74		
Amortization of discount on funded debt.....		1,210 20	2,824 38		
Miscellaneous charges.....		227 20	72 20		
Disposition of Net Income:					
Income applied to sinking and other reserve funds.....		9,595 51			
Dividend appropriations of income.....		50,000 00	6,800 00		
Gross charges.....	\$16,654 49	\$489,455 03	\$213,882 40	\$67,171 11	\$39,866 61
SURPLUS.					
Balance December 31, 1915.....	†176,615 80	30,626 52	40,882 02	28,957 36	38,393 10
Balance for the year.....	†1,498 39	24,769 83	4,635 60	1,929 43	11,538 98
Credits.....		2,217 35	1,877 47		
Other debits.....		3,443 32	14,114 66		
Balance Dec. 31, 1916.....	†178,114 19	54,170 38	33,280 43	30,886 79	49,949 88
VOLUME OF TRAFFIC, ETC.					
Passengers carried—revenue.....	7,432		51,623	17,522	260,197
Passenger miles—revenue.....	45,929		1,092,607	211,889	997,901
Average mileage traveled by each passenger.....			21 17		
Average passenger rate per mile.....			\$0.04254		
Tons of revenue freight hauled.....	14,219		124,658	31,796	32,452
Ton-miles of revenue freight hauled.....	82,496		2,757,369	912,399	149,341
Average revenue per ton of freight.....			\$1.27814		
Average per ton-mile of freight.....			0.05778		
EQUIPMENT.					
Number of locomotives.....	2	20	15	5	
Number of passenger and combination cars.....	1		20	4	
Number of dining, parlor and sleeping cars.....					
Number of baggage, express and mail cars.....					1
Number of freight cars.....	26		288	92	
Number of gravel and other cars.....		10	15	5	

\* Special service train.

† Credit.

‡ Debit balance.

## COMPARATIVE STATEMENT NO. 30.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and Disposition of Gross Income of Steam Railroad Companies.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Bangor & Aroostook Railroad Company..	\$3,448,600 00	\$20,744,000 00		\$1,748,213 96	\$971,897 75	\$281,009 95	\$495,306 26	\$103,458 00
Boston & Maine Railroad.....	42,655,190 70	43,082,731 69	13,306,060 00	16,221,590 91	2,630,644 27	8,723,298 30	4,867,648 34	
Bridgton & Saco River Railroad Company	102,250 00	170,000 00		19,177 63	6,800 00		12,377 63	6,135 00
Canadian Pacific Railway Company.....	2,245,000 00	5,823,908 03		585,286 33	144,500 00	434,892 40	5,893 93	
Eastern Maine Railroad.....	600 00	60,800 00						
Georges Valley Railroad.....	100,000 00	750,000 00		1,141 72	3,000 00	1,287 90	*3,146 18	
Grand Trunk Railway Company.....	5,792,475 00	110,787 08		623,882 89		623,882 89		
Kennebec Central Railroad Company.....	40,000 00	†19,500 00		400 63	877 50		*476 87	
Lime Rock Railroad Company.....	450,000 00	400,000 00		29,950 82	16,000 00		13,950 82	7,875 00
Maine Central Railroad Company.....	15,006,900 00	19,277,500 00	4,000 00	4,022,837 01	890,407 89	1,496,064 18	1,636,364 94	872,382 00
Monson Railroad Company.....	70,000 00	†70,000 00		2,707 51	4,200 00	5 90	*1,498 39	
Portland Terminal Company.....	1,000,000 00	4,749,000 00	410,000 00	338,068 37	195,814 15	57,888 88	84,365 34	50,000 00
Pullman Company, The.....	120,000,000 00			12,329,458 34	17,699 49	9,179 45	12,302,579 40	9,529,034 66
Sandy River & Rangeley Lakes Railroad	340,000 00	837,000 00	15,000 00	48,625 92	34,293 74	2,896 58	11,435 60	6,800 00
Wiscasset, Waterville & Farmington Ry..	300,000 00			1,929 43			1,929 43	
York Harbor & Beach Railroad Company	300,000 00			16,741 23		5,202 25	11,538 98	
Totals.....	\$191,851,015 70	\$95,395,226 80	\$13,735,060 00	\$35,990,012 70	\$4,916,134 79	\$11,635,608 68	\$19,438,269 23	\$10,575,684 66

† Matured but not paid.

\* Deficit.

## COMPARATIVE STATEMENT NO. 31.

*Employees and Wages.*

NAME OF RAILROAD.	GENERAL AND DIVISION OFFICERS.		EMPLOYEES BY THE DAY.			EMPLOYEES BY THE HOUR.		
	Total No.	Total wages paid.	Total No.	Total days worked.	Total wages paid.	Total No.	Total hours worked.	Total wages paid.
Bangor & Aroostook Railroad Company.....	31	\$107,075 78	31	9,639	\$32,753 27	1,587	4,976,046	\$1,223,997 11
Boston & Maine Railroad.....	226	589,896 95	788	292,165	807,901 75	25,846	80,954,538	23,023,394 55
Bridgton & Saco River Railroad Company.....	2	1,594 71	5	1,507	2,512 96	44	137,424	27,365 04
Canadian Pacific Railway Company.....	4	5,638 86	17	5,506	19,638 67	561	1,712,000	500,920 87
Georges Valley Railroad.....	1	800 00	3	939	1,020 00	9	25,353	4,790 40
Grand Trunk Railway Company.....	4	5,895 00	42	15,132	35,585 28	1,266	4,219,172	1,050,492 62
Kennebec Central Railroad Company.....	1	1,350 00	1	366	576 00	7	23,319	4,394 71
Lime Rock Railroad Company.....	1	1,000 00	.....	.....	.....	45	100,775	26,875 58
Maine Central Railroad Company.....	57	205,949 20	133	43,847	113,272 25	4,700	15,786,904	4,256,010 00
Monson Railroad Company.....	2	1,400 00	1	313	250 00	13	18,006	4,169 78
Portland Terminal Company.....	5	9,824 74	21	8,049	28,996 87	1,473	5,088,033	1,348,717 98
Sandy River & Rangeley Lakes Railroad.....	2	4,200 00	7	2,627	5,199 59	168	543,585	104,813 07
Wiscasset, Waterville & Farmington Railway.....	2	2,322 20	18	41,481	7,474 24	61	205,999	36,924 22
York Harbor & Beach Railroad Company.....	1	189 29	2	505	806 90	46	84,322	20,921 53

## COMPARATIVE STATEMENT NO. 32.

Accidents upon Steam Railroads for the Year ending Dec. 31, 1916.

RAILROADS.	PASSENGERS.		EMPLOYEES.		POSTAL CLERKS, EXPRESS MESSENGERS, PULLMAN EMPLOYEES, ETC.		OTHER PERSONS.		TOTAL.	
	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.
Bangor & Aroostook Railroad...	2		40	1			9	7	51	8
Boston & Maine Railroad...	3		23			1	6	6	32	7
Bridgton & Saco River Railroad...										
Canadian Pacific Railway.....	6		29	1	1		2	3	38	4
Georges Valley Railroad.....										
Grand Trunk Railway.....			18	6			1	2	19	8
Kennebec Central Railroad.....			1	1					1	1
Line Rock Railroad.....										
Maine Central Railroad.....	59		252	11	3		83	19	397	30
Monson Railroad.....										
Portland Terminal Company.....			102	1			1		103	1
Sandy River & Rangeley Lakes Railroad.....										
Wiscasset, Waterville & Farming- ton Railroad.....									1	
York Harbor & Beach Railroad.....	1									
Totals.....	71		465	21	4	1	102	37	642	59



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Street Railway Companies

FOR THE

Year Ending Dec. 31, 1916

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## COMPARATIVE STATEMENT No. 33.

*Mileage of Street Railways and where Operated.*

NAME OF ROAD AND WHERE LOCATED.	Miles of road.	Miles of second main track.	Miles of sidings and turnouts.	Miles of track in carhouses, shops, etc.	Total.
Androscoggin Electric Co. Portland-Lewiston Interurban Railroad...	29.80		.78	.18	30.76
Aroostook Valley Railroad. Presque Isle-Sweden & Caribou.....	31.99		5.74		37.73
Atlantic Shore Railway. Biddeford to Kennebunk, Springvale, Sanford, thence to Kennebunkport and Cape Porpoise. Kittery to York Beach, Kittery to Eliot, Berwick, York Corner, Salmon Falls and Dover, N. H.	90.40		4.75		95.15
Bangor Railway & Electric Company. In Bangor and Old Town to Brewer, Hampden and Charleston.....	57.11	3.32	4.85	.60	65.88
Benton & Fairfield Railway. Benton & Fairfield.....	4.12		.67		4.79
Biddeford & Saco Railroad Co. City of Biddeford and to Old Orchard.	7.61		.67		8.28
Calais Street Railway. Calais, Maine to St. Stephen and Milltown, N. B.	7.00				7.00
Cumberland County Power & Light Company. (Lessee, Portland R. R.) City of Portland, Saco, Gorham, Cape Elizabeth, Yarmouth, South Portland and Old Orchard.....	83.63	16.65	9.29		109.57
Fairfield & Shawmut Railway. Fairfield to Shawmut.....	3.10		.33		3.43
Lewiston, Augusta & Waterville Street Railway. Cities of Lewiston, Bath, Turner, Mechanic Falls, Augusta, Winthrop, Togus, Waterville and Auburn.....	152.90	2.37	8.29	1.30	164.86
Oxford Electric Company. Norway to South Paris.....	2.13		.01		2.14
Rockland, So. Thomaston & St. George Railway. From Rockland to Crescent Beach.....	5.72				5.72
Rockland, Thomaston & Camden Street Railway. City of Rockland to Camden, to Thomaston and town of Warren.....	21.47		2.45		23.92
Somerset Traction Company. Skowhegan to Madison.....	12.20		.48		12.68
Waterville, Fairfield & Oakland Railway. In Waterville, Fairfield and Oakland.....	10.26		.95		11.21
	519.44	22.34	39.26	2.08	583.12

## COMPARATIVE STATEMENT No. 34.

*Assets and Liabilities.*

## STREET RAILROAD CORPORATIONS.

## ASSETS.

ITEM.	Dec. 31, 1915.	Dec. 31, 1916.	Increase.
Property investment.....	\$30,550,514 57	\$31,426,807 63	\$876,293 06
Security investment.....	5,795,566 84	5,658,699 51	*136,867 33
Current assets.....	1,318,395 51	1,445,406 71	127,011 20
Deferred assets.....	41,385 30	31,176 61	*10,208 69
Unadjusted debits.....	431,968 71	420,231 86	*11,736 85
Gross assets.....	\$38,137,830 93	\$38,982,322 32	\$844,491 39

## LIABILITIES.

ITEM.	Dec. 31, 1915.	Dec. 31, 1916.	Increase.
Capital stock.....	\$16,135,486 00	\$16,135,536 00	\$50 00
Long term debt.....	19,023,657 00	19,521,757 00	498,100 00
Current liabilities.....	990,621 85	1,216,463 51	225,841 66
Deferred liabilities.....	8,661 35	9,817 98	1,156 63
Unadjusted credits.....	933,494 76	1,058,159 32	124,664 56
Totals.....	\$37,091,920 96	\$37,941,733 81	\$849,812 85
Profit and loss, credit balance.....	1,045,909 97	1,040,588 51	*5,321 46
Gross liabilities.....	\$38,137,830 93	\$38,982,322 32	\$844,491 39

\* Decrease.

## CAPITAL STOCK AND DIVIDENDS.

YEAR.	Capital stock.	Net income.	Dividends declared.	Per cent. to capital stock.
1916.....	\$16,135,536 00	\$554,940 59	\$477,312 80	2.95%

## COMPARATIVE STATEMENT No. 35.

*Tabulation of Assets from Reports of Street Railways for year ended Dec. 31, 1916.*

STREET RAILWAYS.	ASSETS DECEMBER 31, 1916.					
	Property investments.	Security investments.	Current assets.	Deferred assets.	Unadjusted debits.	Total assets.
Androscoggin Electric Co. ....	\$5,201,220 55	\$30,000 00	\$163,525 72		\$17,876 78	\$5,412,623 05
Aroostook Valley R. R. Co. ....	1,214,609 28		15,681 83		740 61	1,231,031 72
Atlantic Shore Railway Co. ....	3,499,896 30		68,252 06		4,601 32	3,572,749 68
Bangor Railway & Electric Co. ....	3,403,750 92	2,888,714 24	207,560 26	30,822 50	28,168 47	6,559,016 39
Benton & Fairfield Railway Co. ....	54,732 70		1,424 31	123 56		56,280 57
Biddeford & Saco Railroad Co. ....	245,146 39		40,047 53			285,193 92
Calais Street Railway	200,000 00		4,903 68			204,903 68
Cumberland County Power & Light Co. ....	8,144,293 91	2,738,985 27	667,049 45		218,973 44	11,769,302 07
Fairfield & Shawmut Railway	63,740 16		1,246 33			64,986 49
Lewiston, Augusta & Waterville St. Ry. ....	7,036,885 33	500 00	147,591 57		28,716 80	7,213,693 70
Oxford Electric Co. ....	277,078 13	500 00	34,996 88		9,358 79	321,933 80
Rockland, So. Thomaston & St. George Ry	66,450 65		2,449 52		98,059 99	166,960 16
Rockland, Thomaston & Camden St. Ry. ....	1,349,592 62		61,466 86	230 55	12,751 08	1,424,041 11
Somerset Traction Co. ....	168,697 42		1,439 64			170,137 06
Waterville, Fairfield & Oakland Ry. ....	500,713 27		27,771 07		984 58	529,468 92
Total .....	\$31,426,807 63	\$5,658,699 51	\$1,445,406 71	\$31,176 61	\$420,231 86	\$38,982,322 32

COMPARATIVE STATEMENT No. 35.

Tabulation of Liabilities from Reports of Street Railways for year ended Dec. 31, 1916.

STREET RAILWAYS.	LIABILITIES DECEMBER 31, 1916.						
	Capital stock.	Long-term debt.	Current liabilities.	Deferred liabilities.	Unad'usted credits.	Profit and loss.	Total liabilities.
Androscoggin Electric Company.....	\$2,000,000 00	\$3,140,500 00	\$54,785 52		\$50,050 01	\$167,287 52	\$5,412,623 05
Aroostook Valley Railroad Company....	256,400 00	887,432 00	137,167 60		275 97	*50,243 85	1,231,031 72
Atlantic Shore Railway Company.....	1,000,000 00	2,453,250 00	224,562 69		92,261 37	*197,324 38	3,592,749 68
Bangor Railway and Electric Company	3,499,936 00	2,599,000 00	117,667 21	\$7,968 63	231,294 53	103,150 02	6,559,016 39
Benton & Fairfield Railway Company..	20,000 00	33,000 00	8,325 52			*5,044 95	56,280 57
Biddeford & Saco Railroad Company...	100,000 00	150,000 00			4,950 00	30,243 92	285,193 92
Calais Street Railway.....	100,000 00	100,000 00			2,000 00	2,903 68	204,903 68
Cumberland Co. Power & Light Company	4,996,800 00	5,391,000 00	369,653 33	1,222 85	407,322 05	603,303 84	11,769,302 07
Fairfield & Shawmut Railway.....	30,000 00	30,000 00	1,750 00			3,236 49	64,986 49
Lewiston, Augusta & Waterville St. Ry.	3,000,000 00	3,659,000 00	186,863 74	626 50	244,768 29	122,435 17	7,213,693 70
Oxford Electric Company.....	80,000 00	166,000 00	4,598 30		4,847 20	66,488 30	321,933 80
Rockland, So. Thomaston & St. George Railway.....	122,400 00	37,575 00	8,089 41			*1,104 25	166,960 16
Rockland, Thomaston & Camden St. Ry.	400,000 00	800,000 00	49,001 80		14,905 23	160,134 08	1,424,041 11
Somerset Traction Company.....	30,000 00	75,000 00	51,064 82			14,072 24	170,137 06
Waterville, Fairfield & Oakland Railway	500,000 00		2,935 57		5,484 67	21,050 68	529,468 92
Totals.....	\$16,135,536 00	\$19,521,757 00	\$1,216,463 51	\$9,817 98	\$1,058,159 32	\$1,040,588 51	\$38,982,322 32

\* Deficit.

## COMPARATIVE STATEMENT No. 36.

*Operating Revenues of Street Railway Companies for year ended Dec. 31, 1916.*

STREET RAILWAYS.	RAILWAY OPERATING REVENUES FOR THE YEAR ENDING DECEMBER 31, 1916.					
	Passenger revenue.	Mail revenue.	Express and freight revenue.	Miscellaneous transportation revenue.	Revenue from other railway operations.	Total operating revenues.
Androscoggin Electric Co. ....	\$144,075 08		\$9,134 57		1,000 38	\$154,210 03
Aroostook Valley R. R. Co. ....	24,116 22		83,650 66		2,568 26	110,335 14
Atlantic Shore Railway Co. ....	292,637 50	5,551 15	41,004 21	2,503 72	8,058 50	349,755 08
Bangor Railway & Elec. Co. ....	320,883 38	1,599 35	31,157 78	183 00	4,494 64	358,318 15
Benton & Fairfield Railway Co. ....	3,031 17		12,535 33			15,566 50
Biddeford & Saco Railroad Co. ....	74,448 80		986 40		2,650 56	78,085 76
Calais St. Ry. ....	38,189 40				3,808 93	41,998 33
Cumberland County Power & Light Co. ....	1,071 228 12		39,996 44	3,761 03	21,217 89	1,136,203 48
Fairfield & Shawmut Ry. ....	5,545 00				846 41	6,391 41
Lewiston, Augusta & Waterville St. Ry. ....	687,196 43	1,618 73	82,145 50	9,895 08	14,016 00	794,871 74
Oxford Elec. Co. ....	9,172 08	200 00			120 00	9,492 08
Rockland, So. Thomaston & St. George Ry. ....	8,077 85				104 04	8,181 89
Rockland, Thomaston & Camden St. Ry. ....	91,972 98	2,209 90	22,549 36		2,661 36	119,393 60
Somerset Traction Co. ....	20,928 56	149 52	1,906 96		190 15	23,175 19
Waterville, Fairfield & Oakland Railway ....	94,103 05				1,595 87	95,698 92
Totals. ....	\$2,885,605 62	\$11,328 65	\$325,067 21	\$16,342 83	\$63,332 99	\$3,301 677 30

COMPARATIVE STATEMENT No. 37.

Operating Expenses of Street Railway Companies for year ended Dec. 31, 1916.

STREET RAILWAYS.	EXPENDITURES FOR THE YEAR ENDING DECEMBER 31, 1916.							Total operating expenses.
	Way and structures.	Equipment.	Power.	Conducting transportation.	Traffic.	General and miscellaneous.	Transportation for investment credit.	
Androscoggin Electric Co. ....	\$30,575 56	\$12,022 16	\$8,774 40	\$27,969 90	\$1,595 88	\$24,119 42		\$105,117 32
Aroostook Valley R. R. Co. ....	8,799 08	1,972 04	11,555 87	13,982 53		20,243 33		56,552 85
Atlantic Shore Ry. Co. ....	54,003 61	36,412 96	61,947 46	100,812 55	1,313 81	36,888 90		291,379 29
Bangor Railway & Elec. Co. ....	40,155 99	31,440 82	28,391 68	101,811 66	8,639 91	50,859 96		261,306 02
Benton & Fairfield Railway Company.	2,986 14	1,206 24	2,024 92	6,913 04		875 41		14,005 75
Elddeford & Saco R. R. Company ....	9,587 77	9,757 39	11,936 02	17,612 71	146 72	7,216 16		56,256 77
Calais St. Ry. ....	4,955 81	2,388 21	11,881 45	10,374 72	10 00	3,739 70		33,349 89
Cumberland County Power & Light Co.	114,916 99	87,063 20	57,979 45	322,449 81	19,287 25	108,853 92	1,475 25	709,075 37
Fairfield & Shawmut Ry. ....	873 25	1,207 76	1,097 70	1,349 15		729 39		5,257 25
Lewiston, Augusta & Waterville St. Ry.	73,675 23	64,266 71	122,424 32	198,508 43	9,917 21	66,412 75	1,127 06	534,077 59
Oxford Elec. Co. ....	5,880 89	1,637 67	905 84	2,251 58		1,781 15		12,457 13
Rockland, So. Thomaston & St. George Ry. ....	688 91	1,155 09	1,147 20	2,319 61	215 70	1,998 99		7,525 50
Rockland, Thomaston & Camden St. Ry.	16,926 04	10,090 33	22,050 82	34,891 84	4,686 83	6,487 86		95,133 72
Somerset Traction Co. ....	3,638 42	2,410 67	3,260 97	4,845 53	716 37	3,459 00		18,330 96
Waterville, Fairfield & Oakland Ry. ....	10,756 41	12,914 60	17,375 67	21,539 71	156 95	11,904 90		74,648 24
Totals. ....	\$378,420 10	\$276,011 85	\$362,753 77	\$867,632 77	\$46,686 63	\$345,570 84	\$2,602 31	\$2,274,473 65

## COMPARATIVE STATEMENT No. 38.

*Profit and Loss Account of Street Railways for year ended Dec. 31, 1916.*

STREET RAILWAYS.	Surplus Dec. 31, 1915.	Surplus for the year.	Credits during year.	Dividend charges.	Other charges.	Surplus Dec. 31, 1916.
Androscoggin Electric Company.....	\$102,851 60	\$116,660 92	\$336 00	\$52,500 00	\$61 00	\$167,287 52
Aroostook Valley Railroad Company.....	*53,529 67	6,785 82	.....	.....	3,500 00	*50,243 85
Atlantic Shore Railway Company.....	*132,314 17	*64,945 21	.....	.....	65 00	*197,324 38
Bangor Railway & Electric Company.....	115,781 27	130,621 57	6,843 75	144,997 12	5,099 45	103,150 02
Benton & Fairfield Railway Company.....	*4,769 75	*275 20	.....	.....	.....	*5,044 95
Biddeford & Saco Railroad Company.....	43,319 76	16,397 17	11,265 50	30,000 00	10,738 51	30,243 92
Calais Street Railway.....	4,545 67	2,858 01	.....	2,500 00	2,000 00	2,903 68
Cumberland County Power & Light Company.....	630,071 55	218,262 55	1,874 01	165,000 00	81,904 27	603,303 84
Fairfield & Shawmut Railway.....	3,962 11	*425 62	.....	300 00	.....	3,236 49
Lewiston, Augusta & Waterville Street Railway.....	117,879 66	62,591 40	16 82	36,000 00	22,052 71	122,435 17
Oxford Electric Company.....	64,942 54	6,251 82	569 55	4,965 00	310 61	66,488 30
Rockland, South Thomaston & St. George Railway.....	*200 69	*903 56	.....	.....	.....	*1,104 25
Rockland, Thomaston & Camden Street Railway.....	140,005 79	39,920 76	207 53	20,000 00	.....	160,134 08
Somerset Traction Company.....	13,982 76	89 48	.....	.....	.....	14,072 24
Waterville, Fairfield & Oakland Railway.....	.....	21,050 68	.....	21,050 68	.....	.....
<b>Totals.....</b>	<b>\$1,046,528 43</b>	<b>\$554,940 59</b>	<b>\$21,113 16</b>	<b>\$477,312 80</b>	<b>\$125,731 55</b>	<b>\$1,019,537 83</b>

\* Deficit.



COMPARATIVE STATEMENT NO. 39.

Income Account of Street Railway Corporations in Maine for year ended Dec. 31, 1916.

STREET RAILWAYS.	Railway operating revenues.	Railway operating expenses.	Net revenue-railway operations.	Net revenue-auxiliary operations.	Net operating revenue.	Taxes deducted.	Operating income.	Non-operating income.	Gross income.	Deductions.	Income balance for year.
Androscoggin Electric Co.	\$154,210 03	\$105,117 32	\$49,092 71	\$221,416 48	\$270,509 19	\$1,091 30	\$269,417 89	\$6,106 71	\$275,524 60	\$158,863 68	\$116,660 92
Aroostook Valley R. R. Co.	110,335 14	56,552 85	53,782 29	.....	53,782 29	.....	53,782 29	.....	53,782 29	46,996 47	6,785 82
Atlantic Shore Railway Co.	349,755 08	291,379 29	58,375 79	1,217 08	59,592 87	7,740 73	51,852 14	244 05	52,096 19	117,041 40	†64,945 21
Bangor Railway & Elec. Co.	358,318 15	261,306 02	97,012 13	171,840 74	268,852 87	26,700 00	242,152 87	81,078 05	323,230 92	192,609 35	130,621 57
Benton & Fairfield Ry. Co.	15,566 50	14,005 75	1,560 75	.....	1,560 75	185 95	1,374 80	.....	1,374 80	1,650 00	†275 20
Biddeford & Saco R. R. Co.	78,085 76	56,256 77	21,828 99	.....	21,828 99	1,664 37	20,164 62	2,232 55	22,397 17	6,000 00	16,397 17
Calais Street Railway.....	41,998 33	33,349 89	8,648 44	.....	8,648 44	790 43	7,858 01	.....	7,858 01	5,000 00	2,858 01
Cumberland Co. Power & Light Co.	1,136,203 48	709,075 37	427,128 11	503,832 47	930,960 58	57,650 00	873,310 58	28,366 49	901,677 07	683,414 52	218,262 55
Fairfield & Shawmut Ry...	6,391 63	5,257 25	1,134 38	.....	1,134 38	**	1,134 38	.....	1,134 38	1,560 00	†425 62
Lewiston, Augusta & Waterville Street Railway...	794,871 74	534,077 59	260,794 15	3,100 59	263,894 74	14,750 00	249,144 74	1,441 86	250,586 60	187,995 20	62,591 40
Oxford Electric Company.	9,492 08	12,457 13	*2,965 05	16,813 81	13,848 76	94 25	13,754 51	.....	13,754 51	7,502 69	6,251 82
Rockland, South Thomaston & St. George Ry.....	8,181 89	7,525 50	656 39	.....	656 39	80 45	575 94	.....	575 94	1,479 50	†903 56
Rockland, Thomaston & Camden Street Railway.	119,393 60	95,133 72	24,259 88	50,113 12	74,373 00	1,920 20	72,452 80	712 84	73,165 64	33,244 88	39,920 76
Somerset Traction Co.....	23,175 19	18,330 96	4,844 23	*2,023 14	2,821 09	239 99	2,581 10	.....	2,581 10	2,491 62	89 48
Waterville, Fairfield & Oakland Railway.....	95,698 92	71,198 24	24,500 68	.....	24,500 68	3,450 00	21,050 68	.....	21,050 68	.....	21,050 68
Totals.....	\$3,301,677 52	\$2,271,023 65	\$1,030,653 87	\$966,311 15	\$1,996,965 02	\$116,357 67	\$1,880,607 35	\$120,182 55	\$2,000,789 90	\$1,445,849 31	\$554,940 59

\*\* Included in operating expenses.

\* Loss.

† Deficit.

PUBLIC UTILITIES COMMISSION REPORT.

## COMPARATIVE STATEMENT No. 40.

*This and the following table gives the Mileages, Hours, Passengers Carried, Fares, Earnings and Expenses Per Car Mile and Hour, on the Street Railways operated in Maine for the year ended Dec. 31, 1916.*

STREET RAILWAYS.	Passenger car mileage.	Freight, mail and express car mileage.	Total car mileage.	Passenger car hours.	Freight, mail and express car hours.	Total car hours.	Fare passengers carried.	Transfer passengers carried.	Total passengers carried.
Androscoggin Electric Company.....	420,006	22,290	442,296	22,597	2,014	24,611	320,071	.....	320,071
Aroostook Valley Railroad Company	107,752	175,294	283,046	7,762	3,975	11,737	128,003	.....	128,003
Atlantic Shore Railway Company...	1,160,893	110,948	1,271,841	95,651	22,112	117,763	3,209,724	907,931	4,117,655
Bangor Railway & Electric Company	1,306,557	90,846	1,397,403	134,363	7,860	142,223	6,490,418	513,838	7,004,256
Benton & Fairfield Railway Company	42,275	34,000	76,275	6,500	8,760	15,260	61,507	.....	61,507
Biddeford & Saco Railroad Company	329,069	.....	329,069	34,081	.....	34,081	1,155,349	11,292	1,166,641
Calais Street Railway.....	183,960	.....	183,960	19,200	.....	19,200	768,372	22,652	791,024
Cumberland County Power & Lt. Co.	4,017,264	101,790	4,119,054	430,286	12,933	443,219	21,694,343	2,901,075	24,595,418
Fairfield & Shawmut Railway.....	57,276	.....	57,276	4,615	.....	4,615	110,900	.....	110,900
Lewiston, Augusta & Waterville St. Railway.....	2,793,667	209,389	3,003,056	251,993	38,628	290,621	14,188,376	888,125	15,076,501
Oxford Electric Company.....	47,896	.....	47,896	5,810	.....	5,810	174,100	.....	174,100
Rockland, South Thomaston & St. George Railway.....	59,446	.....	59,446	8,952	.....	8,952	161,337	.....	161,337
Rockland, Thomaston & Camden St. Railway.....	479,331	35,679	515,010	41,841	10,856	52,697	1,775,407	115,120	1,890,527
Somerset Traction Company.....	103,476	10,000	113,476	8,623	833	9,456	134,248	.....	134,248
Waterville, Fairfield & Oakland Ry.	402,586	.....	402,586	38,601	.....	38,601	1,881,581	.....	1,881,581
Totals.....	11,511,454	790,236	12,301,690	1,110,875	107,971	1,218,846	52,253,736	5,360,033	57,613,769

COMPARATIVE STATEMENT No. 40—Concluded.

STREET RAILWAYS.	Average fare, revenue passengers.	Average fare, all passengers including transfer passengers.	Car earnings per car mile.	Miscellaneous earnings per car mile.	Gross earnings per car mile.	Car earnings per car hour.	Miscellaneous earnings per car hour.	Gross earnings per car hour.
Androscoggin Electric Company.....	\$0.44606	\$0.44606	\$0.34640	\$0.00226	\$0.34866	\$6.22526	\$0.04065	\$6.26591
Aroostook Valley Railroad Company....	0.1884	0.1884	0.38074	0.09074	0.38981	9.18182	0.21881	9.40063
Atlantic Shore Railway Company.....	0.09049	0.07053	0.26866	0.00633	0.27499	2.90156	0.06842	2.96998
Bangor Railway & Electric Company..	0.04930	0.04568	0.25320	0.00322	0.25642	2.48781	0.03160	2.51941
Benton & Fairfield Railway Company..	0.04928	0.04928	0.20408	.....	0.20408	1.00209	.....	1.00209
Biddeford & Saco Railroad Company..	0.06381	0.05732	0.22923	0.00805	0.23728	2.21340	0.07777	2.29117
Calais Street Railway.....	0.04981	0.04827	0.20759	0.02070	0.22829	1.98903	0.19838	2.18741
Cumberland County Power & Light Co.	0.04931	0.04349	0.27068	0.00515	0.27583	2.51565	0.04787	2.56352
Fairfield & Shawmut Railway.....	0.05	0.05	0.09681	0.01477	0.11158	1.20107	0.18333	1.38440
Lewiston, Augusta & Waterville Street Ry.	0.04821	0.04537	0.26002	0.00467	0.26469	2.68685	0.04823	2.73508
Oxford Electric Company.....	0.05000	0.05000	0.19568	0.00250	0.19818	1.61309	0.02065	1.63374
Rockland, So. Thomaston & St. George Ry.	0.05	0.05	0.1359	0.0018	0.1377	0.9023	0.0116	0.9139
Rockland, Thomaston & Camden St. Ry.	0.04720	0.04720	0.22666	0.00516	0.23182	2.21516	0.05050	2.26566
Somerset Traction Company.....	0.15577	0.15577	0.2024	0.00167	0.20407	2.4290	0.02010	2.44910
Waterville, Fairfield & Oakland Railway	0.05	0.05	0.23374	0.00396	0.23770	2.43784	0.04134	2.47918

## COMPARATIVE STATEMENT No. 41.

*Employees and Wages, Street Railway Corporations.*

STREET RAILWAYS.	Number of general officers.	Number of other employees.	Aggregate wages.
Androscoggin Electric Company.....	1	52	\$53,658 68
Aroostook Valley Railroad Company.....	6	55	
Atlantic Shore Railway Company.....	6	187	162,360 68
Bangor Railway & Electric Company.....	8	263	211,491 06
Benton & Fairfield Railway Company.....	5	14	9,393 61
Biddeford & Saco Railroad Company.....	3	30	28,729 94
Calais Street Railway.....	3	24	17,042 30
Cumberland County Power & Light Co.....	6	1,034	750,694 40
Fairfield & Shawmut Railway.....			
Lewiston, Augusta & Waterville Street Ry.	4	421	325,531 03
Oxford Electric Company.....	*5	9	4,547 06
Rockland, So. Thomaston & St. George Ry.	2		
Rockland, Thomaston & Camden Street Ry.	2	87	56,321 93
Somerset Traction Company.....	1	12	10,122 31
Waterville, Fairfield & Oakland Railway.....		58	32,427 53
Totals.....	52	2,246	\$1,662,320 53

\* Receive no salaries.

## COMPARATIVE STATEMENT No. 42.

*Accidents upon Street Railways.*

RAILWAYS.	Passengers.		Employees.		Others.		Total.	
	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.	Killed.	Injured.
Androscoggin Electric Company.....	2		4		2		8	
Aroostook Valley Railroad Co.....	1				1		1	
Atlantic Shore Railway Company.....		1	21				1	22
Bangor Railway & Electric Company.....	25		4			4		33
Benton & Fairfield Railway Co.....			5					5
Biddeford & Saco Railroad Co.....	2		1		1	1	1	4
Calais Street Railway.....								
Cumberland Co. Power & Light Co.	1	247			2	45	3	373
Fairfield & Shawmut Railway.....			81					
Lewiston, Augusta & Waterville St. Railway.....					2	10	2	48
Oxford Electric Company.....		23		15				
Rockland, South Thomaston & St. George Railway.....								
Rockland, Thomaston & Camden St. Railway.....								
Somerset Traction Company.....		4		3		2		9
Waterville, Fairfield & Oakland Ry.		6		2		1		9
Totals.....	1	311	1	136	6	65	8	512

COMPARATIVE STATEMENT No. 43.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses (Gross Income) and Disposition of Gross Income of Street Railway Companies.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stock-holders.	Net income.	Dividends declared.
Androscoggin Elec. Co. ....	\$2,000,000 00	\$3,140,500 00	.....	\$275,524 60	\$157,025 04	\$1,838 64	\$116,660 92	\$52,500 00
Aroostook Valley Railroad Co. ....	256,400 00	887,432 00	7,500 00	53,782 29	46,996 47	.....	6,785 82	.....
Atlantic Shore Railway. ....	1,000,000 00	2,453,250 00	.....	52,096 19	117,041 40	.....	*64,945 21	.....
Bangor Railway & Elec. Co. ....	3,499,936 00	2,599,000 00	.....	323,230 92	130,557 43	62,051 92	130,621 57	144,997 12
Benton & Fairfield Railway Co. ....	20,000 00	33,000 00	7,207 41	1,374 80	1,650 00	.....	*275 20	.....
Biddeford & Saco Railroad Co. ....	100,000 00	150,000 00	.....	22,397 17	6,000 00	.....	16,397 17	30,000 00
Calais Street Railway. ....	100,000 00	100,000 00	.....	7,858 01	5,000 00	.....	2,858 01	2,500 00
Cumberland County Power & Light Co. ....	4,996 800 00	5,391,000 00	.....	901,677 07	263,533 58	419,880 90	218,262 55	165,000 00
Fairfield & Shawmut Ry. ....	30,000 00	30,000 00	1 000 00	1 134 38	1 560 00	.....	*425 62	300 00
Lewiston, Augusta & Waterville St. Ry. ....	3,000,000 00	3,659,000 00	56,000 00	250,586 60	180,300 34	7,694 86	62,591 40	36,000 00
Oxford Elec. Co. ....	80,000 00	166,000 00	.....	13,754 51	7,265 70	236 99	6,251 82	4,965 00
Rockland, Sc. Thomaston & St. George Ry. ....	122,400 00	37,575 00	.....	575 94	1,479 50	.....	*903 56	.....
Rockland, Thomaston & Camden St. Ry. ....	400,000 00	800,000 00	33,500 00	73,165 64	33,124 88	120 00	39,920 76	20,000 00
Somerset Traction Co. ....	30,000 00	75,000 00	48,050 00	2,581 10	2,491 62	.....	89 48	.....
Waterville, Fairfield & Oakland Ry. ....	500,000 00	.....	.....	21,050 68	.....	.....	21,050 68	21,050 68

\*Deficit.



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Telegraph Companies

FOR THE

Year Ending Dec. 31, 1916

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COMPARATIVE STATEMENT No. 45.

The following table gives a comparative statement of the Assets and Liabilities of Telegraph Companies reporting to the Commission for the year ending Dec. 31, 1916.

NAME OF COMPANY.	ASSETS.					
	Fixed capital investment.	Security and other investments.	Working assets and accrued income.	Deferred debit items.	Corporate deficit.	Total assets.
†Great Northwestern Telegraph Co.....	\$583,375 81	\$23,089 75	\$703,528 51	\$9,431 05		\$1,319,425 12
Northern Telegraph Company.....	261,850 27		26,503 28			288,353 55
Postal Telegraph & Cable Company.....	4,026,327 84		1,023,026 73			5,049,354 57
Western Union Telegraph Company, The	143,287,704 34	16,017,155 02	31,661,182 61	793,627 36		191,759,669 33
Totals.....	\$148,159,258 26	\$16,040,244 77	\$33,414,241 13	\$803,058 41		\$198,416,802 57

NAME OF COMPANY.	LIABILITIES.					
	Capital stock.	Long term debt.	Working liabilities and accrued liabilities.	Deferred credit items.	Corporate surplus.	Total liabilities.
†Great Northwestern Telegraph Co.....	\$373,000 00		\$256,597 83	\$165,727 79	\$524,099 50	\$1,319,425 12
Northern Telegraph Company.....	262,600 00		625 14	7,364 61	17,763 30	288,353 55
Postal Telegraph and Cable Company....	30,000 00		5,047,718 10		*28,363 53	5,049,354 57
Western Union Telegraph Company.....	101,647,176 66	\$31,994,000 00	7,511,531 52	26,038,892 56	24,568,068 59	191,759,669 33
Totals.....	\$102,312,776 66	\$31,994,000 00	\$12,816,472 59	\$26,211,984 96	\$25,081,568 36	\$198,416,802 57

\* Debit balance.

† For year ended June 30, 1917.



COMPARATIVE STATEMENT No. 46.

The following table gives a comparative statement of the Income Account and Profit and Loss Account of Telegraph Companies reporting to the Commission for the year ending December 31, 1916.

NAME OF COMPANY.	INCOME ACCOUNT.								
	Telegraph and cable operating revenue.	Telegraph and cable operating expenses.	Net telegraph and cable operating revenues.	Uncollectible revenues and taxes deducted.	Operating income.	Non-operating income.	Gross income.	Deductions from gross income.	Net income.
††Great Northwestern Telegraph Co. . . . .	\$1,982,475 16	\$1,425,117 80	\$557,357 36	\$22,541 52	\$534,815 84	\$42,976 93	\$577,792 77	\$321,468 00	**\$256,324 77
Northern Telegraph Company. . . . .	30,170 97	15,375 48	14,795 49	490 21	14,305 28	785 16	15,090 44	\$25 00	15,065 44
Postal Telegraph & Cable Company. . . . .	262,942 10	278,061 54	*15,119 44	3,534 33	*18,653 77	.....	*18,653 77	.....	*18,653 77
Western Union Telegraph Company, The. . . . .	61,919,140 52	43,018,328 45	18,900,812 07	1,861,567 00	17,039,245 07	1,702,460 09	18,741,705 16	5,179,875 62	†3,561,829 54
Totals. . . . .	\$64,194,728 75	\$44,736 883 27	\$19,457,845 48	\$1,888,133 06	\$17,569,712 42	\$1,746,222 18	\$19,315,934 60	\$5,501,368 62	\$13,814,565 98

† Includes \$1,166,424.50 miscellaneous appropriations to income.

\*\* Includes \$101,806.29 appropriations of income to sinking and other reserve funds and \$16,272.40 miscellaneous appropriations to income.

NAME OF COMPANY.	PROFIT AND LOSS ACCOUNT.					
	Balance Dec. 31, 1915.	Income balance for year.	Other additions.	Dividend deductions.	Other deductions.	Balance Dec. 31, 1916.
††Great Northwestern Telegraph Co. . . . .	\$385,853 42	\$138,246 08	.....	.....	.....	\$524,099 50
Northern Telegraph Company. . . . .	18,137 40	15,065 44	\$333 96	\$15,756 00	\$17 00	17,763 80
Postal Telegraph & Cable Company. . . . .	†9,709 76	*18,653 77	.....	.....	.....	†28,363 53
Western Union Telegraph Company, The. . . . .	18,882,968 53	12,395,405 04	523,988 45	5,984,566 75	1,000,000 00	24,568,068 59
Totals. . . . .	\$19,277,249 59	\$12,530,062 79	\$524,322 41	\$6,000,322 75	\$1,249,743 68	\$25,081,568 36

\* Loss.

† Debit balance.

†† For year ended June 30, 1917.

## COMPARATIVE STATEMENT No. 47.

The following table gives a comparative statement of the Operating Revenues and Operating Expenses of Telegraph Companies reporting to the Commission for the year ending Dec. 31, 1916.

NAME OF COMPANY.	OPERATING REVENUES.				
	Revenue from transmission telegraph.	Revenue from transmission cable.	Revenue from operations other than transmission.	Contract payments to transportation companies—Dr.	Total operating revenues.
*Great Northwestern Telegraph Co.....	\$2,038,875 49		\$73,024 04	\$129,424 37	\$1,982,475 16
Northern Telegraph Company.....	17,056 17		13,114 80		30,170 97
Postal Telegraph & Cable Company.....	226,856 61		36,085 49		262,942 10
Western Union Telegraph Company, The.....	52,025,353 75	\$7,864,827 72	3,350,172 62	\$1,321,213 57	61,919,140 52
Totals.....	\$54,308,142 02	\$7,864,827 72	\$3,472,396 95	\$1,450,637 94	\$64,194,728 75

NAME OF COMPANY.	OPERATING EXPENSES.				
	Maintenance expenses.	Conducting operations expenses.	General and miscellaneous expenses.	Total operating expenses.	Ratio of operating revenues to operating expenses.
*Great Northwestern Telegraph Co.....	\$246,962 04	\$1,080,777 33	\$97,378 43	\$1,425,117 80	71.88%
Northern Telegraph Company.....	7,299 41	5,814 15	2,261 92	15,375 48	50.96%
Postal Telegraph & Cable Company.....	105,715 54	162,447 06	9,898 94	278,061 54	105.75%
Western Union Telegraph Company, The.....	9,960,812 91	31,031,897 16	2,025,618 38	43,018,328 45	69.4 %
Totals.....	\$10,320,789 90	\$32,280,935 70	\$2,135,157 67	\$44,736,883 27	.....

\* For year ended June 30, 1917.

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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies  
(Classes A, B & C.)

FOR THE

Year Ending Dec. 31, 1916.

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COMPARATIVE STATEMENT No. 48.

The following tables give a comparative statement of the Assets and Liabilities of Telephone Companies—  
Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

Class.	NAME OF COMPANY.	ASSETS.				
		Fixed capital investment.	Security and other investments.	Working assets and accrued income.	Deferred debit items.	Total assets.
B	Aroostook Telegraph & Telephone Co. ....	\$515,914 59		\$41,108 86	\$2,819 49	\$559,842 94
C	*Lewiston, Greene & Monmouth Telephone Co. ....	39,020 39		15,264 50	79 33	54,364 22
B	Maine Telegraph & Telephone Co. ....	488,829 60		31,242 08	158 03	520,229 71
B	Moosehead Telegraph & Telephone Co. ....	199,481 36		16,516 58	333 17	216,331 11
A	New England Telegraph & Telephone Co. ....	76,713,882 76	\$9,158,891 00	4,120,849 52	111,851 79	90,105,475 07
B	Ossipee Valley Telegraph & Telephone Co. ....	136,106 00		14,373 00	94 69	150,573 69
C	*Oxford County Telegraph & Telephone Co. ....	26,553 63		4,062 70		30,616 38
C	*Somerset Farmer's Co-Operative Tel. Co. ....	17,179 28		5,627 74		22,806 97
	Totals.....	\$78,136,967 61	\$9,158,891 00	\$4,249,044 98	\$115,336 50	\$91,660,240 09

	NAME OF COMPANY.	LIABILITIES.					
		Capital stock.	Long-term Debt.	Working liabilities and accrued liabilities.	Deferred credit items.	Corporate surplus.	Total liabilities.
B	Aroostook Telegraph & Telephone Co. ....	\$279,740 00	\$90,107 46	\$14,530 36	\$139,428 21	\$36,036 91	\$559,842 94
C	*Lewiston, Greene & Monmouth Telephone Co. ....	23,070 00			12,421 78	18,872 44	54,364 22
B	Maine Telegraph & Telephone Co. ....	386,590 00	22,400 00	13,753 06	76,377 81	21,108 84	520,229 71
B	Moosehead Telegraph & Telephone Co. ....	181,725 00		14,863 84	12,244 33	7,497 94	216,331 11
A	New England Telegraph & Telephone Co. ....	55,295,300 00	12,087,000 00	1,549,252 07	17,383,400 83	3,790,522 17	90,105,475 07
B	Ossipee Valley Telegraph & Telephone Co. ....	53,375 00	57,014 00	6,881 14	28,723 99	4,579 56	150,573 69
C	*Oxford County Telegraph & Telephone Co. ....	14,530 00			6,629 50	9,456 88	30,616 38
C	*Somerset Farmer's Co-Operative Tel. Co. ....	14,360 00		252 13	653 17	7,536 67	22,806 97
	Totals.....	\$56,248,690 00	\$12,256,521 46	\$1,599,532 60	\$17,659,834 82	\$3,895,611 41	\$91,660,240 09

\*For year ending June 30, 1917.

COMPARATIVE STATEMENT NO. 49.

The following table gives a comparative statement of the Income Account of Telephone Companies—  
Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

Class.	NAME OF COMPANY.	INCOME ACCOUNT.					
		Operating revenues.	Operating expenses.	Net operating revenues.	Uncollectible bills and taxes deducted.	Operating income.	Net non-operating revenues.
B	Aroostook Telegraph & Telephone Co.....	\$154,088 86	\$110,495 63	\$43,593 23	\$6,158 18	\$37,435 05	\$145 06
C	*Lewiston, Greene & Monmouth Tel. Co.....	17,280 29	12,607 27	4,673 02	403 91	4,269 11	214 52
B	Maine Telegraph & Telephone Co.....	115,222 88	87,196 19	28,026 69	4,757 05	23,269 64	2,328 86
B	Moosehead Telegraph & Telephone Co.....	45,948 30	38,667 90	7,280 40	1,243 73	6,036 67	2,020 29
A	New England Telegraph & Telephone Co.....	20,971,273 67	14,945,729 15	6,025,544 52	1,203,566 91	4,821,977 61	495,847 78
B	Ossipee Valley Telegraph & Telephone Co.....	35,501 92	27,248 90	8,253 02	1,449 52	6,803 50	804 43
C	*Oxford County Telegraph & Telephone Co.....	9,543 90	9,091 26	452 64	153 45	299 19	61 61
C	*Somerset Farmer's Co-Operative Tel. Co.....	12,570 43	12,100 01	470 42	.....	470 42	.....
	Totals.....	\$21,361,430 25	\$15,243,136 31	\$6,118,293 94	\$1,217,732 75	\$4,900,561 19	\$501,422 55

Class.	NAME OF COMPANY.	INCOME ACCOUNT—CONCLUDED.					
		Gross income.	Deductions from gross income.	Net income.	Dividend appropriations of income.	Other appropriations of income.	Income balance.
B	Aroostook Telegraph & Telephone Co.....	\$37,580 11	\$11,038 92	\$26,541 19	\$19,581 80	.....	\$6,959 39
C	*Lewiston, Greene & Monmouth Tel. Co.....	4,483 63	80 98	4,402 65	1,374 20	.....	3,028 45
B	Maine Telegraph & Telephone Co.....	25,598 50	8,333 31	17,265 19	23,195 40	.....	15,930 21
B	Moosehead Telegraph & Telephone Co.....	8,056 96	3,571 66	4,485 30	.....	.....	4,485 30
A	New England Telegraph & Telephone Co.....	5,317,825 35	1,066,194 72	4,251,630 67	3,460,346 75	.....	791,283 92
B	Ossipee Valley Telegraph & Telephone Co.....	7,607 93	6,483 81	1,124 12	.....	\$115 00	1,009 12
C	*Oxford County Telegraph & Telephone Co.....	360 80	323 64	37 16	606 00	.....	1568 84
C	*Somerset Farmer's Co-Operative Tel. Co.....	470 42	.....	470 42	.....	.....	470 42
	Totals.....	\$5,401,983 74	\$1,096,027 04	\$4,305,956 70	\$3,505,104 15	\$115 00	\$800,737 55

\* For year ending June 30, 1917.

†Deficit.

## COMPARATIVE STATEMENT NO. 50.

The following table gives a comparative statement of the Profit and Loss Account of Telephone Companies—  
Classes A, B and C—reporting to the Commission for the year ending December 30, 1916.

Class.	NAME OF COMPANY.	Surplus balance Dec. 30, 1915.	Income balance for year.	Other additions to surplus.	Other appropriations of surplus.	Surplus balance Dec. 30, 1916.
B	Aroostook Telegraph & Telephone Co. ....	\$32,376 95	\$6,959 36	.....	\$3,299 43	\$36,036 91
C	*Lewiston, Greene & Monmouth Tel. Co. ....	21,831 74	3,028 45	.....	5,987 75	18,872 44
B	Maine Telegraph & Telephone Co. ....	29,592 89	†5,930 21	\$239 08	2,792 92	21,108 84
B	Moosehead Telegraph & Telephone Co. ....	2,106 59	4,485 30	2,030 77	1,124 63	7,497 94
A	New England Telegraph & Telephone Co. ....	3,581,235 16	791,283 92	36,998 71	618,995 62	3,790,522 17
B	Ossipee Valley Telegraph & Telephone Co. ....	4,165 68	1,009 12	115 00	710 24	4,579 56
C	*Oxford County Telegraph & Telephone Co. ....	10,025 72	†568 84	.....	.....	9,456 88
C	*Somerset Farmer's Co-Operative Tel. Co. ....	7,066 25	470 42	.....	.....	7,536 67
	Totals.....	\$3,688,400 89	\$800,737 55	\$39,383 56	\$632,910 59	\$3,895,611 41

†Deficit.

\*For year ending June 30, 1917.

COMPARATIVE STATEMENT NO. 51.

The following tables give a comparative statement of the Operating Income and Operating Expenses of Telephone Companies—Classes A, B and C—reporting to the Commission for the year ending Dec. 30, 1916.

Class.	NAME OF COMPANY.	OPERATING REVENUES.					
		Exchange service revenue.	Toll service revenue.	Miscellaneous operating revenue.	Licensee revenue—Dr.	Licensee revenue—Cr.	Total operating revenue.
B	Aroostook Telegraph & Telephone Co. ....	\$107,081 14	\$47,058 40	\$1,492 99	\$1,543 67		\$154,088 86
C	*Lewiston, Greene & Monmouth Tel. Co. ....	12,393 45	4,668 81	218 03			17,280 29
B	Maine Telegraph & Telephone Co. ....	79,334 75	35,025 32	2,016 40	1,153 59		115,222 88
B	Moosehead Telegraph & Telephone Co. ....	25,652 51	20,013 13	561 90	279 24		45,948 30
A	New England Telegraph & Telephone Co. ....	16,147,222 87	5,537,736 02	238,209 70	959,247 90	\$7,352 98	20,971,273 67
B	Ossipee Valley Telegraph & Telephone Co. ....	22,113 99	13,222 20	522 23	356 50		35,501 92
C	*Oxford County Telegraph & Telephone Co. ....	7,417 54	2,106 35	20 01			9,543 90
C	*Somerset Farmer's Co-Operative Tel. Co. ....	10,912 64	1,577 79	80 00			12,570 43
	Totals.....	\$16,412,128 89	\$5,661,408 02	\$243,121 26	\$962,580 90	\$7,352 98	\$21,361,430 25

Class.	NAME OF COMPANY.	OPERATING EXPENSES.				
		Maintenance expenses.	Traffic expenses.	Commercial expenses.	General and miscellaneous expenses.	Total operating expenses.
B	Aroostook Telegraph & Telephone Co. ....	\$46,222 67	\$41,946 47	\$13,720 88	\$8,605 61	\$110,495 63
C	*Lewiston, Greene & Monmouth Tel. Co. ....	6,979 17	2,957 33		2,670 77	12,607 27
B	Maine Telegraph & Telephone Co. ....	43,785 07	25,808 81	10,822 15	6,780 16	87,196 19
B	Moosehead Telegraph & Telephone Co. ....	20,487 89	11,346 30	2,603 34	4,230 37	38,667 90
A	New England Telegraph & Telephone Co. ....	6,857,363 02	5,393,835 39	1,924,255 73	770,275 01	14,945,729 15
B	Ossipee Valley Telegraph & Telephone Co. ....	12,612 37	9,036 65	2,749 66	2,850 22	27,248 90
C	*Oxford County Telegraph & Telephone Co. ....	5,115 82	2,197 96		1,777 48	9,091 26
C	*Somerset Farmer's Co-Operative Tel. Co. ....	3,045 80	4,795 18		4,259 03	12,100 01
	Totals.....	\$6,995,611 81	\$5,491,924 09	\$1,954,151 76	\$801,448 65	\$15,243,136 31

\*For the year ending June 30, 1917.

## COMPARATIVE STATEMENT No. 52.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses (Gross Income) and Disposition of Gross Income of Telephone Companies, Classes A, B and C, for year ended Dec. 31, 1916.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Aroostook Telegraph & Telephone Co.	\$279,740 00	\$90,107 46	.....	\$37,580 11	\$4,046 82	\$6,992 10	\$26,541 19	\$19,581 00
†Lewiston, Greene & Monmouth Telephone Company.	23,070 00	.....	.....	4,483 63	.....	80 98	4,402 65	1,374 20
Maine Telegraph & Telephone Company	386,590 00	22,400 00	.....	25,598 50	1,041 97	7,291 34	17,265 19	23,195 40
Moosehead Telegraph & Telephone Co.	181,725 00	.....	\$5,000 00	8,056 96	180 64	3,391 02	4,485 30	.....
New England Telegraph & Telephone Company	55,295,300 00	12,087,000 00	.....	5,317,825 39	692,310 60	373,884 12	4,251,630 67	3,460,346 75
Ossipee Valley Telegraph & Telephone Company	53,375 00	57,014 00	.....	7,607 93	3,198 04	3,285 77	1,124 12	.....
† Oxford County Telegraph & Telephone Company	14,530 00	.....	.....	360 80	2 50	321 14	37 16	606 00
† Somerset Farmers Cooperative Tel. Company	14,360 00	.....	.....	470 42	.....	.....	470 42	470 42

† For the year ending June 30, 1917.



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Telephone Companies  
(Class D)

FOR THE

Year Ending June 30, 1917

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COMPARATIVE STATEMENT NO. 53.

The following gives a comparative statement of the Assets of Telephone Companies—Class D—reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page:

NAME OF COMPANY.	Plant and equipment.	Material and supplies.	Notes receivable.	Accounts receivable.	Cash.	Other assets.	Deficit.	Total assets.
Albany Tel. & Tel. Co.	\$1,112 75	\$16 95		\$165 00	\$201 69	\$1,850 00		\$3,346 39
Alton Farmers Tel. Co.	1,000 00	50 00		107 31	312 63	180 00		1,649 94
Androscoggin Lakes Tel. & Tel. Co.	2,844 52	60 53		208 20	432 07	2,300 00		5,845 32
Argyle Tel. Co.	1,100 00	55 00			81 92			1,236 92
Athens Telephone Company	5,500 00	125 00			602 65			6,227 65
Baldwin & Sebago Tel. Co.	2,343 01	50 00		274 71	92 69			2,760 41
Bethel Local Tel. Co.	370 00			478 82		4,560 00	\$197 00	5,605 82
Bethel & Newry Tel. Co.	1,291 07	1 80		78 48	107 03	3,650 00		5,128 38
Brookton & Forest City Tel. Co.	750 00			16 00				766 00
Brownville Telephone Company	11,065 00	50 00		305 51	212 49			11,633 00
Cambridge Tel. Co.	5,843 39			1,358 46	143 87			7,345 72
Cardville Tel. Co.	600 00	48 00		87 00				735 00
Center Lincolnville Tel. Co.	10,316 31	213 21		662 52	288 23	2,833 27		14,313 54
John Chadwick & Co.	300 00							300 00
China Tel. Co.	18,442 14			800 00	1,498 83			20,740 97
Citizens Tel. Co.	1,150 20			73 50	14 41			1,238 11
Clinton Tel. Co.				258 74	57 21			315 95
Cobbosseecontee Tel. Co.	2,131 93	10 00		148 67	90 90			2,381 50
Denmark Tel. Co.	5,000 00	200 00			375 00			5,575 00
Dobbs Lake Tel. Line	2,500 00			166 78				2,666 78
Eastbrook Tel. Co., Ltd.	1,530 00	5 00		96 40			79 20	1,710 60
Eastern Tel. Co.	16,936 39	606 40		704 32	5,435 33			23,682 44
East Hebron Tel. Co.								
Equalized Tel. Assn.	3,845 00	35 00		817 34	19 02		1,744 24	6,460 60
Etna Tel. Co.	1,200 00	50 00		335 84	374 01			1,959 85
Eustis Tel. Co.	7,744 41	390 60	\$10 00	992 23				9,137 24
Fort Kent Tel. Co.	14,041 89	102 15		1,061 66	316 26	2,914 45		18,436 41
Foxcroft & Sebec Tel. Co.	2,220 00				17 59			2,237 59

COMPARATIVE STATEMENT No. 53.

The following gives a comparative statement of the Liabilities of Telephone Companies, Class D, reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

NAME OF COMPANY.	Capital stock.	Funded debt.	Notes payable.	Accounts payable.	Depreciation reserve.	Other liabilities.	Surplus.	Total liabilities.
Albany Tel. & Tel. Co.	\$3,000 00			\$9 75	\$166 65		\$169 99	\$3,346 39
Alton Farmers Tel. Co.	1,000 00				50 00		599 94	1,649 94
Androscoggin Lakes Tel. & Tel. Co.	5,000 00			16 69	295 92		532 71	5,845 32
Argyle Tel. Co.	1,100 00			30 74	55 00		51 18	1,236 92
Athens Tel. Co.	†5,500 00			148 00			579 65	6,227 65
Baldwin & Sebago Tel. Co.	1,950 00			62 25			748 16	2,760 41
Bethel Local Tel. Co.	5,000 00			605 82				5,605 82
Bethel & Newry Tel. Co.	5,000 00			19 81	103 20		5 37	5,128 38
Brookton & Forest City Tel. Co.	†750 00						16 00	766 00
Brownville Telephone Co.	4,250 00			100 00			7,283 00	11,633 00
Cambridge Tel. Co.	4,485 00						2,860 72	7,345 72
Cardville Tel. Co.	†690 00			14 00			121 00	735 00
Center Lincolnville Tel. Co.	9,715 00				2,561 37	25 83	2,011 34	14,313 54
John Chadwick & Co.	†300 00							300 00
China Tel. Co.	10,000 00			700 00			10,040 97	20,740 97
Citizens Tel. Co.	545 00					680 00	13 11	1,238 11
Clinton Tel. Co.	†175 00						140 95	315 95
Cobbosseecontee Tel. Co.	1,280 00		\$500 00	34 05	203 80		363 65	2,381 50
Denmark Tel. Co.	790 00						4,785 00	5,575 00
Dobsis Lake Tel. Line.	†1,509 00		1,000 00	60 00			106 78	2,666 78
Eastbrook Tel. Co., Ltd.	1,530 00			180 60				1,710 60
Eastern Tel. Co.	800 00		300 00	361 32	1,970 12	12,909 17	7,341 83	23,682 44
East Hebron Tel. Co.								
Equalized Tel. Ass'n.	3,600 00		1,985 15	299 45	576 00			6,460 60
Etna Tel. Co.	790 00						1,169 85	1,959 85
Eustis Tel. Co.	3,000 00		2,849 99	536 79	867 46	2 39	1,880 61	9,137 24
Forest Tel. & Tel. Co.								
Fort Kent Tel. Co.	4,320 00		4,408 96	414 26	729 25	151 63	8,412 31	18,436 41
Foxcroft & Sebec Tel. Co.	2,220 00						17 59	2,237 59

† Proprietors' account.

## COMPARATIVE STATEMENT No. 53 ASSETS—Continued.

NAME OF COMPANY.	Plant and equipment.	Material and supplies.	Notes receivable.	Accounts receivable.	Cash.	Other assets.	Deficit.	Total assets.
Franklin Farmers Co-Operative Tel. Co.	13,000 00	1,028 00		2,185 00	498 09			16,711 09
Garland Tel. Co.				198 07	17 97			216 04
Half Moon Tel. Co.	5,200 00	100 00	98 00	942 96	88 12	1,300 00		7,729 08
Hampden Tel. Co.	8,420 54	96 36		423 55	74 24	140 42		9,155 11
Harmony & Wellington Tel. Co.	2,200 00	50 00		438 32			432 14	3,120 46
Hartland & St. Albans Tel. Co.	17,489 63	482 19	913 76	781 02	1,759 00	3,422 52		24,848 12
Hebron's Home Tel. Co.	7,155 00	148 00	45 62	303 45	787 65			8,439 72
Hiram Tel. Co.	300 00			202 37	25 05			527 42
Independent Tel. & Tel. Co.	5,033 16	50 00		630 78	336 03	567 58		6,617 55
Katahdin Farmers Tel. Co.	59,792 36	224 41	264 33	2,876 50	3,921 78	1,000 00		68,079 38
Kineo Telephone Co.								
Knox & Montville Tel. Co.	4,500 00			260 10	161 40			4,921 50
Lagrange & Medford Tel. Co.	8,128 29	116 35		70 97	96 22	284 49		8,696 32
Lee Telephone Co.	3,000 00	237 27		362 41	34 99	775 19		4,409 86
Liberty & Belfast Tel. & Tel. Co.	15,449 24	498 04		426 33	1,031 75	350 00		17,755 36
Lovell Tel. & Tel. Co.	2,340 98	32 40			445 18			2,818 56
Mason & Grover Hill Tel. Co.	283 80	1 66		71 13	142 53			499 12
Maxfield & Howland Tel. Co.	543 66				2 28		269 55	815 49
Mere Point Tel. Co.	349 90	10 00			3 56			363 46
Middle Intervale Tel. Co.	370 00			50 10	153 46	630 00		1,203 56
Milo Tel. Co.	9,950 22	431 26		421 47	296 75	8 75		11,108 45
Monroe & Brooks Tel. Co.	12,435 00	150 00		89 98	1,068 27			13,743 25
Mt. Abram Tel. & Tel. Co.	725 00			53 11	15 13	1,275 00	63 15	2,131 39
Mt. Vernon Tel. Co.	8,500 00	50 00		300 00	298 03			9,148 03
Nash Tel. Co.	21,213 22	370 39	547 42	3,266 77	2,490 17	650 00		28,537 97
Newfield Tel. Co.	700 00							700 00
New Portland & Eustis Tel. Co.	5,567 51	189 19		1,676 34	537 89			7,970 93
New Portland & Farmington Tel. Co.	1,500 00	68 54		450 62	116 96			2,136 12
New Portland & Kingfield Tel. Co.	1,092 66	7 31		183 99	67 16			1,351 12

COMPARATIVE STATEMENT No. 53 LIABILITIES—Continued.

NAME OF COMPANY.	Capital stock.	Unpaid debt.	Notes payable.	Accounts payable.	Depreciation reserve.	Other liabilities.	Surplus.	Total liabilities.
Franklin Farmers Co-operative Tel. Co.	9,856 00			555 83		5,801 17	498 09	16,711 09
Garland Tel. Co.	†150 00			23 95			42 09	216 04
Half Moon Tel. Co.	5,103 00				1,300 00		1,326 08	7,729 08
Hamden Tel. Co.	3,650 00		4,500 00		168 42	380 00	456 69	9,155 11
Harmony & Wellington Tel. Co.	3,050 00			70 46				3,120 46
Hartland & St. Albans Tel. Co.	16,760 00				3,422 52	900 00	3,765 60	24,848 12
Hebron's Home Tel. Co.	3,740 00			525 84	66 80		4,107 08	8,439 72
Hiram Tel. Co.	325 05			34 37	168 00			527 42
Independent Tel. & Tel. Co.	1,120 00			3 00	126 86		5,367 69	6,617 55
Ratahdin Farmers Tel. Co.	50,000 00		3,000 00		2,909 59		12,169 79	68,079 38
Kineo Telephone Co.								
Knox & Montville Tel. Co.	3,770 00		300 00		400 00		451 50	4,921 50
Lagrange & Medford Tel. Co.	2,200 00				284 49		6,211 83	8,696 32
Lee Telephone Co.	1,540 00			11 85	775 19		2,082 82	4,409 86
Liberty & Belfast Tel. & Tel. Co.	6,995 00				1,897 00	61 59	9,801 77	17,755 36
Lovell Tel. & Tel. Co.	2,000 00				100 00		718 56	2,818 56
Mason & Grover Hill Tel. Co.	†360 00			16 68	44 22		78 22	499 12
Maxfield & Howland Tel. Co.	†543 66				271 83			815 49
Mere Point Tel. Co.	†333 69				12 00		17 77	363 16
Middle Intervale Tel. Company	1,000 00			20 92	51 03		131 61	1,203 56
Milo Tel. Co.	2,050 00		354 95	1,379 54	3,550 08	208 60	3,565 28	11,108 45
Monroe & Brooks Tel. Co.	12,435 00						1,308 25	13,743 25
Mt. Abram Tel. & Tel. Co.	2,000 00			20 47	110 92			2,131 39
Mt. Vernon Tel. Co.	7,700 00						1,448 03	9,148 03
Nash Tel. Co.	20,000 00						8,537 97	28,537 97
Newfield Tel. Co.	700 00							700 00
New Portland & Eustis Tel. Co.	2,000 00			22 53	632 93	429 54	4,885 93	7,970 93
New Portland & Farmington Tel. Co.	1,500 00						636 12	2,136 12
New Portland & Kingfield Tel. Co.	800 00				84 27	56 00	410 85	1,351 12

† Proprietors' account.

## COMPARATIVE STATEMENT No. 53 ASSETS—Concluded.

NAME OF COMPANY.	Plant and equipment.	Material and supplies.	Notes receivable.	Accounts receivable.	Cash.	Other assets.	Deficit.	Total assets.
New Sharon & Norridgewock Tel. Co.	10,119 07	137 80	150 76	1,222 99	541 27			12,171 89
No. Ellsworth Tel. Co.	1,000 00	100 00		92 02	290 36			1,482 38
Northwest Bethel Tel. Co.	310 00			120 61	90 15			520 76
Norway Local Tel. Co.	639 34			64 62	166 89		15	871 00
Oxford Farmers Co-operative Tel. Co.	6,000 00	40 00		879 69	65 00			6,984 69
Pine Tree Tel. & Tel. Co.	15,520 00	817 27	18 68	1,735 93	1,750 75			19,842 63
Plymouth Tel. Co., The	7,180 00	134 52	25 00	1,078 63	2,007 53	3,051 80		13,477 48
Poland Tel. Co.	17,219 00			3,416 56	2,808 00			23,443 56
Ripley Tel. Co.	550 00	45 00	50 20	234 91				880 11
Saco River Tel. & Tel. Co.	15,016 15		7 80	1,507 49	259 41			16,790 85
Sidney Tel. Co.	700 00			404 42		70 00		1,174 42
Standish Tel. Co.	15,800 09	222 35		1,532 36	519 60	45 34		18,119 74
Stockton Springs Tel. Co.	4,291 00	153 17		320 06	605 18	2,800 00		8,169 41
Sweden Tel. Co.	2,535 62	39 28		71 52	30 84			2,677 26
Trans-Alpine Tel. Co.	265 25	10 00			75			276 03
Union River Tel. Co.	2,993 71			64 25	16 82		782 16	3,856 94
Unity Tel. Co.	23,000 00	300 00		1,007 84	22 67	5,300 06		29,630 57
Van Tel. & Tel. Co., The	1,648 55	32 39		95 55	25 57			1,802 06
Waldo & Penobscot Tel. Co.	11,437 50	417 08		2,531 95	774 92			15,161 45
Warren Tel. Co.	5,125 00	48 11	200 00	167 89	279 94	410 35		6,231 29
Washington Tel. Co.	1,000 00			284 36	368 28			1,652 64
Webber Pond Telephone Co.	910 00				63 37			973 37
West Appleton Tel. Co.	3,724 62	91 00		621 34				4,436 96
West Lovell Tel. Co.	1,099 00				4 00			1,103 00
West Oxford Tel. Co.	6,298 55	297 79		848 40	85 68			7,530 42
West Penobscot Tel. & Tel. Co.	22,591 16	456 06		1,987 00	2,448 27	6,668 11		34,150 59
Willimantic Tel. Co.					22 10			22 10
Winn Telephone	4,340 00				305 12	200 00		4,845 12
Totals	\$517,731 82	\$9,752 83	\$2,331 57	\$46,153 22	\$38,695 95	\$47,237 33	\$3,567 59	\$665,470 31

COMPARATIVE STATEMENT NO. 53 LIABILITIES—Concluded.

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NAME OF COMPANY.	Capital stock.	Funded debt.	Notes payable.	Accounts payable.	Depreciation reserve.	Other liabilities.	Surplus.	Total liabilities.
New Sharon & Norridgewock Tel. Co.	7,000 00		575 00	866 78	500 00		3,230 11	12,171 89
North Ellsworth Tel. Co.	871 00						611 38	1,482 38
Northwest Bethel Tel. Co.	400 00			6 86	70 00		43 90	520 76
Norway Local Tel. Co.	871 00							871 00
Oxford Farmers Co-operative Tel. Co.	3,030 00		736 23	180 00		50 00	2,988 46	6,984 69
Pine Tree Tel. & Tel. Co.	8,570 00			4 87			11,267 76	19,842 63
Plymouth Tel. Co., The.	10,000 00				231 80		3,245 68	13,477 48
Poland Tel. Co.	15,000 00			949 10	800 00		6,694 46	23,443 56
Ripley Tel. Co.	415 00					186 34	278 77	880 11
Saco River Tel. & Tel. Co.	3,350 00		500 00	415 48	1,733 36		10,792 01	16,790 85
Sidney Tel. Co.	†700 00			343 03	70 00		61 39	1,174 42
Standish Tel. Co.	10,000 00			154 71	1,666 37		6,298 66	18,119 74
Stockton Springs, Tel. Co.	5,000 00		1,000 00				2,169 41	8,169 41
Sweden Tel. Co.	975 00		725 18	91 40	55 24		830 44	2,677 26
Trans-Alpine Telephone Co.	†219 17				56 86			276 03
Union River Tel. Co.	3,400 00				456 94			3,856 94
Unity Tel. Co.	23,180 00			229 45	4,500 00		1,721 12	29,630 57
Van Tel. & Tel. Co., The.	†854 29			125 88	435 14		386 75	1,802 06
Waldo & Penobscot Tel. Co.	9,150 00			215 75	1,544 05		4,251 65	15,161 45
Warren Tel. Co.	4,770 00				675 00		786 29	6,231 29
Washington Tel. Co.	260 00						1,392 64	1,652 64
Webber Pond Telephone Co.	910 00						63 37	973 37
West Appleton Tel. Co.	3,000 00			161 96			1,275 00	4,436 96
West Lovell Tel. Co.	960 00						143 00	1,103 00
West Oxford Tel. Co.	4,210 00		1,022 70	472 62	294 70		1,530 40	7,530 42
West Penobscot Tel. & Tel. Co.	19,300 00			20 00	6,431 61		8,418 98	34,150 59
Willimantic Tel. Co.	†						2 10	22 10
Winn Telephone Co.	4,340 00				200 00		305 12	4,845 12
Totals	\$380,616 86		\$23,758 16	\$10,516 86	\$43,675 99	\$21,842 26	\$185,060 18	\$665,470 31

† Proprietors' account.

PUBLIC UTILITIES COMMISSION REPORT.

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## COMPARATIVE STATEMENT NO. 54.

The following tabulation gives a comparative statement of the Income Account of Telephone Companies—  
Class D—reporting to the Commission for the year ending June 30, 1917. See following page for balance of accounts.

Line No.	NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
		Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
1	Albany Tel. & Tel. Co.	\$147 75		\$2 02	\$149 77	\$32 68		\$33 75	
2	Alton Farmers Tel. Co.	367 15	\$109 76		476 91	37 20	\$48 75	39 00	
3	Androscoggin Lakes Tel. & Tel. Co.	54 60	\$432 71	2 88	490 19	13 48		38 61	
4	Argyle Tel. Co.	282 08	63 82	18 10	364 00	68 62			\$104 00
5	Athens Tel. Co.	100 01	1,103 35	35 00	1,238 36	187 57	\$403 59		
6	Baldwin & Sebago Tel. Co.	1,815 90	662 94		2,478 84	1,183 37		253 50	260 00
7	Bethel Local Tel. Co.	315 98	61 64		377 62	28 70	10 75	25 00	
8	Bethel & Newry Tel. Co.	162 35	10 00		172 35	26 45		51 15	
9	Brookton & Forest City Tel. Co.	9 64	24 15	18 00	51 79				
10	Brownville Telephone Co.	†527 88	190 92	60	719 40	227 79		100 00	152 68
11	Cambridge Tel. Co.	1,437 45	350 10		1,787 55	107 08	175 50	235 00	365 00
12	Cardville Tel. Co.	200 50	122 50		323 00	48 00			144 00
13	Center Lincolnville Tel. Co.	2,250 58	881 68	100 87	3,233 08	690 26		72 00	717 14
14	Chadwick & Co., John		155 57		155 57	8 00			
15	China Tel. Co.	5,435 98		14 26	5,450 24	1,167 59		600 00	1,000 00
16	Citizens Tel. Co.	225 00			225 00	47 94		10 00	78 00
17	Clinton Tel. Co.	916 74	175 47	1 00	1,093 21	57 00	11 00	165 00	241 47
18	Cobboscontee Tel. Co.	739 13	194 32	34 25	967 70	134 37	19 35	46 08	183 34
19	Denmark Tel. Co.	1,255 00	754 93		2,009 93	386 77	41 64	51 00	518 00
20	Dobbs Lake Tel. Line	372 00	24 78		396 78	20 00	50 00	104 00	
21	Eastbrook Tel. Co., Ltd.			132 43	132 43	128 20			
22	Eastern Tel. Co.	2,230 25	883 55		3,113 80	183 34	125 15		477 06
23	East Hebron Tel. Co.								
24	Equalized Tel. Ass'n.	347 41	243 13	113 54	704 08	75 45	28 21		102 96
25	Etna Tel. Co.	180 00	78 50		258 50		12 00	8 00	12 00
26	Fustis Tel. Co.	2,152 38	2,862 03	176 11	5,190 52	74 40	692 53	378 45	1,010 99
27	Fort Kent Tel. Co.	4,657 07	2,066 61	12 22	6,735 90	606 53	42 44	850 00	1,326 51

† Operated three months only.



COMPARATIVE STATEMENT No. 54 BALANCE OF ACCOUNTS.

LINE No.	OPERATING EXPENSES.			Gross income.	DEDUCTIONS.					Net income.
	Depreciation charges.	Other general expense.	Total operating expenses.		Taxes.	Interest.	Miscellaneous charges.	Dividends paid.	Total deductions.	
1	\$89 09	\$17 39	\$172 91	\$23 14	\$5 00				\$5 00	\$28 14
2	50 00	65 22	240 17	236 74	10 56			82 00	92 56	144 18
3	28 44	82 25	162 78	327 41	5 00		\$188 43		193 43	133 98
4	55 00	85 20	312 82	51 18						51 18
5		56 09	647 25	591 11	15 86			\$575 25	591 11	
6		619 49	2,316 36	162 48	6 15				6 15	156 33
7	37 70		102 15	275 47	5 00	\$ 30	211 66		216 96	58 51
8	51 60	9 36	138 56	33 79	16 29		4 51		20 80	12 99
9				51 79				51 79	51 79	
10		92 11	572 58	146 82				850 00	850 00	\$703 18
11		123 14	1,005 72	781 83	41 51			448 50	490 01	291 82
12		10 00	202 00	121 00						121 00
13	200 00	216 60	1,896 00	1,337 08	44 11		65	582 90	627 66	709 42
14		9 40	17 40	138 17				253 30	253 30	\$115 13
15	600 00		3,367 59	2,082 65	95 10			800 00	895 10	1,187 55
16		35 59	171 53	53 47	5 00				5 00	48 47
17		38 68	513 15	580 06			439 11		439 11	140 95
18	103 80	200 98	687 92	279 78	9 18	56 77	80	76 80	143 55	136 23
19		802 85	1,749 26	260 67	22 18			79 00	101 18	159 49
20	25 00		199 00	197 78	5 00	60 00	26 00		91 00	106 78
21			128 20	4 23	5 00				5 00	† 77
22	855 54	267 25	1,908 34	1,205 46	54 45	32 40			86 85	1,118 61
23										
24	192 00		398 62	305 46	9 81	144 48			154 29	151 17
25		63 12	95 12	163 38	12 54				12 54	150 84
26	333 96	146 70	2,637 03	2,553 49	52 07	203 24	2,209 13		2,464 44	89 05
27	404 15	1,194 44	4,424 07	2,311 83	123 42	276 84	580 47		980 73	1,331 10

† Deficit.

COMPARATIVE STATEMENT No. 54—Continued.

Line No.	NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
		Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
28	Foxcroft & Sebec Tel. Co.	88 00			88 00	107 24		15 00	
29	Franklin Farmers Co-operative Tel. Company	8,567 89	398 25	829 88	9,796 02	200 00	1,500 00	600 00	3,913 21
30	Garland Tel. Co.	1,038 06	62 30		1,100 36	81 84		291 25	259 48
31	Half Moon Tel. Co.	1,283 90	2,427 99		3,711 89	631 68	623 10	35 00	892 12
32	Hampden Tel. Co.	1,922 83	353 23	7 89	2,283 95	605 74	101 52	150 00	668 10
33	Harmony & Wellington Tel. Co.	2,040 29	160 85		2,201 14		1,597 34	12 00	313 20
34	Hartland & St. Albans Tel. Co.	4,198 03	1,340 93	76 09	5,615 05	1,256 90	205 63	557 02	986 28
35	Hebron's Home Tel. Co.	1,462 61	950 41	32 50	2,445 52	343 67	181 90	142 00	601 75
36	Hiram Tel. Co.	41 57	80		42 37	7 20			
37	Independent Tel. & Tel. Co.	1,520 70	593 70	32 50	2,146 90	568 69	364 32		830 40
38	Katahdin Farmers Tel. Co.	10,789 56	9,129 20	382 10	20,300 86	546 07	800 60	3,490 00	3,173 01
39	Kineo Telephone Co.		191 37	50 90	242 27	4 17			143 56
40	Knox & Montville Tel. Co.	1,697 85	45 75		1,743 60	43 51	205 53		791 78
41	Lagrange & Medford Tel. Co.	2,490 72	482 06		2,972 78	582 88	891 49	426 50	701 88
42	Lee Telephone Co.	600 94	443 86	22 42	1,067 22	110 00	86 09	25 00	100 78
43	Liberty & Belfast Tel. & Tel. Co.	5,474 91	1,228 84	229 44	6,933 19	1,262 52		568 60	827 15
44	Lovell Tel. & Tel. Co.	565 41	20 85		586 26	109 25	77 59	129 60	
45	Mason & Grover Hill Tel. Co.	86 56			86 56			12 00	
46	Maxfield & Howland Tel. Co.	67 50			67 50	75 09			
47	Mere Point Tel. Co.	189 25		25	189 50	59 60			47 08
48	Middle Intervale Tel. Company	65 89		13 26	79 15	6 02		16 50	
49	Milo Tel. Co.	4,151 50	1,443 37	6 73	5,601 60	183 74	560 10	1,990 35	877 47
50	Monroe & Brooks Tel. Co.	2,417 67			2,417 67	161 27	319 11	51 65	515 85
51	Mt. Abram Tel. & Tel. Co.	120 85		15 00	135 85	4 50		59 96	
52	Mt. Vernon Tel. Co.	398 49	210 00	2,355 77	2,964 26	1,131 61	567 02	25 00	794 00
53	Nash Tel. Co.	5,329 09	4,889 41	620 37	10,838 87	1,389 80	295 08	100 00	1,465 35
54	Newfield Tel. Co.	37 50	83 37		120 87				12 00
55	New Portland & Eustis Tel. Co.	641 10	370 96	12 26	1,024 32	67 58		100 00	175 00
56	New Portland & Farmington Tel. Co.	560 44	264 10	40 09	864 63	126 19		100 00	320 18
57	New Portland & Kingfield Tel. Co.	148 50	12 57		161 07	49 44		15 00	15 00
58	New Sharon & Norridgewock Tel. Co.	4,275 93	179 87		4,455 80	477 09	157 16	984 64	1,424 85

COMPARATIVE STATEMENT NO. 54 BALANCE OF ACCOUNTS—Continued.

LINE NO.	OPERATING EXPENSES.			Gross income.	DEDUCTIONS.					Net income.
	Depreciation charges.	Other general expenses.	Total operating expenses.		Taxes.	Interest.	Miscellaneous charges.	Dividends paid.	Total deductions.	
23			122 24	134 24						134 24
29		3,084 72	9,297 95	498 09						498 09
30		41 47	674 04	426 32						42 09
31		1,379 92	3,561 82	150 07	42 07	13 91	384 23	510 30	384 23	607 31
32	168 42		1,693 78	590 17	28 72	270 00	41 03	219 00	517 72	457 24
33			1,922 54	278 60	62 75	21 50			84 25	72 45
34	341 51	317 85	3,665 19	1,949 86	111 63			1,340 80	1,452 43	194 35
35	200 00	419 26	1,888 58	556 94	128 54			194 90	323 44	497 43
36	21 00	34 37	62 57	120 20						233 50
37	126 86	128 34	2,018 61	128 29	35 03			92 30	239 33	120 20
38	3,000 00	1,751 84	12,761 52	7,539 34	470 08	180 00	275 81	6,000 00	6,925 89	111 04
39		190 00	337 73	195 46						613 45
40	225 00	69 26	1,335 08	408 52	17 07				17 07	195 46
41	81 28	99 35	2,783 38	189 40	36 74			220 00	256 74	391 45
42		109 14	431 01	636 21	15 29			518 00	533 29	167 34
43	948 50	305 02	3,911 79	3,021 40	137 76			559 60	697 36	102 92
44	50 00	22 25	388 69	197 57	20 13				20 13	2,324 04
45	22 68	1 65	36 33	50 23						177 44
46			75 09	17 59						50 23
47	12 00	45 60	164 28	25 22				39 93	39 93	17 59
48	29 64	2 10	54 26	24 89	5 00				5 00	114 71
49	497 64	1,379 67	5,488 97	112 63	60 00	22 84			82 84	19 89
50		483 14	886 65	886 65	67 72			621 75	689 47	29 79
51	57 96	6 81	129 23	6 62	73				65 73	197 18
52		65 31	2,582 94	381 32	40 40			462 00	502 40	159 11
53		510 60	3,760 83	7,078 04	180 80		2,793 79	1,200 00	4,174 59	1121 08
54		108 87	120 87							2,903 45
55	278 37	21 45	642 40	381 92	20 75			120 00	140 75	241 17
56		31 30	577 67	286 96	8 52			150 00	158 52	128 44
57	54 27	1 62	135 33	25 74	7 51			48 00	55 51	129 77
58	500 00	1,313 22	4,856 96	1401 16	91 96			280 00	371 96	1773 12

† Deficit.

COMPARATIVE STATEMENT No. 54—Concluded.

Line No.	NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
		Exchange service revenues.	Toll service revenues.	Miscellaneous revenues.	Total revenues.	Repairs.	Other maintenance expenses.	General office salaries.	Operators' wages.
59	North Ellsworth Tel. Co.	189 13	169 10		258 23	88 57	27 44		
60	Northwest Bethel Tel. Co.	126 22	17 23		143 45	21 70			
61	Norway Local Tel. Co.	415 23	38 41	1 10	454 74	54 92		52 80	243 44
62	Oxford Farmers Cooperative Tel. Co.	1,445 47	18 10		1,463 57	162 67	118 73	50 00	675 00
63	Pine Tree Tel. & Tel. Co.	5,416 22	1,404 63		6,820 85	956 83	936 00	364 00	1,144 00
64	Plymouth Tel. Co, The	1,539 87	830 41	75 00	2,445 28	648 52	174 36	55 00	600 50
65	Poland Tel. Co.	6,712 52	5,948 17		12,660 69	831 27	1,629 51	300 00	3,199 75
66	Ripley Tel. Co.	115 00	272 23	51 14	438 37	12 79	140 11	25 00	287 25
67	Saco River Tel. & Tel. Co.	3,989 22	2,423 34	1 89	6,414 45				†4,043 31
68	Sidney Tel. Co.	970 29	344 81	2 00	1,317 10	51 60	82 92	178 00	365 00
69	Standish Tel. Co.	4,629 34	1,128 80	15 75	5,773 89	1,631 42	129 22	720 00	810 82
70	Stockton Springs Tel. Co.	1,935 90	1,754 79	113 49	3,804 18	239 23	577 59	400 00	338 37
71	Sweden Tel. Co.	423 71	3 22		426 93	174 78	104 29	39 15	
72	Trans-Alpine Tel. Co.			18 75	18 75				
73	Union River Tel. Co.	766 27	375 11		1,141 38	385 98	225 15	50 00	550 00
74	Unity Tel. Co.	6,368 11	2,297 80	107 97	8,773 88	2,493 42	450 00	255 00	1,410 00
75	Van Tel. & Tel. Co., The	2,197 80	1,603 15	30 83	3,831 78	190 20		1,300 00	839 25
76	Waldo & Penobscot Tel. Co.	2,008 34	423 31		2,431 65	257 59		159 00	560 00
77	Warren Tel. Co.	1,939 23	507 69	13 60	2,460 52	308 93	214 14	187 70	929 46
78	Washington Tel. Co.	1,189 55	74 03		1,263 58	130 11		141 36	156 00
79	Webber Pond Telephone Co.	286 00			286 00	86 35	16 00		
80	West Appleton Tel. Co.	1,400 00	209 22		1,609 22	129 43	227 70	185 00	366 00
81	West Lovell Telephone Company	279 00			279 00				
82	West Oxford Telephone Company	1,332 09	706 67	200 00	2,238 76	322 66			470 80
83	West Penobscot Tel. & Tel. Co.	5,547 81	1,420 48		6,968 29	1,641 56	243 17	203 00	1,768 00
84	Winn Telephone Company	983 66	586 96	53 39	1,624 01	152 89	60 00		806 00
	Total	\$140,562 35	\$59,294 11	\$6,073 64	\$205,930 10	\$26,707 50	\$15,558 52	\$17,571 62	\$46,105 58

† Includes first four items of expense.

COMPARATIVE STATEMENT NO. 54 BALANCE OF ACCOUNTS—Concluded.

LINE NO.	OPERATING EXPENSES.			Gross income.	DEDUCTIONS..					Net income.
	Depreciation charges.	Other general expenses.	Total operating expenses.		Taxes.	Interest.	Miscellaneous charges.	Dividends paid.	Total deductions.	
59.....			116 01	142 22	9 70				9 70	132 52
60.....	35 00	4 70	61 40	82 05			69 76	69 76	12 29	
61.....		88 19	447 05	7 69	7 84			7 84	†	15
62.....			1,006 40	457 17	25 97	27 74	65 00	118 71	338 46	
63.....		739 86	4,140 69	2,680 16	136 94		857 00	993 94	1,686 22	
64.....	122 26	90 72	1,691 36	753 92	110 89		12 70	574 40	697 99	55 93
65.....	800 00	3,485 71	10,246 24	2,414 45	179 30		900 00	1,079 30	1,335 15	
66.....	142 86		608 01	1169 64	5 00			5 00	†174 64	
67.....	966 71		5,010 02	1,404 43	162 48			162 48	1,241 95	
68.....	70 00	508 19	1,255 71	61 39					61 39	
69.....	936 92	910 20	5,138 58	635 31	113 53		600 00	713 53	178 22	
70.....	400 00	1,375 57	3,330 76	473 42	48 82	60 00	200 00	308 82	164 60	
71.....	55 24	20 42	393 88	33 05	5 00	35 01		40 01	†6 96	
72.....	13 26		13 26	5 49			20 00	20 00	†14 51	
73.....	149 69		1,360 82	†219 44			20 31	20 31	†239 75	
74.....	1,000 00		5,608 42	3,165 46	193 84		1,854 40	2,048 24	1,117 22	
75.....	114 07	372 88	2,816 40	1,015 38		7 75	521 79	628 63	386 75	
76.....	400 31	12 09	1,388 99	1,042 66	47 69		95 09	962 69	79 97	
77.....	250 00	53 03	1,943 26	517 26	32 56		239 02	271 58	245 68	
78.....		612 13	1,039 60	223 98	69 87		800 02	869 89	†645 91	
79.....		119 05	221 40	64 60	5 44		54 60	60 04	4 56	
80.....		201 00	1,109 13	500 09	24 36		240 00	264 36	235 73	
81.....		270 00	270 00	9 00	5 00			5 00	4 00	
82.....	294 70	445 84	1,534 00	704 76	34 12	61 36	212 27	307 75	397 01	
83.....		711 53	4,567 26	2,401 03	126 67		299 50	486 00	1,588 86	
84.....	200 00	100 00	1,318 89	305 12			344 37	344 37	†39 25	
Totals.....	\$15,592 43	\$26,181 10	\$147,716 75	\$58,213 35	\$3,477 45	\$1,474 14	\$8,514 25	\$24,479 72	\$37,945 56	\$20,267 79

†Deficit.

## COMPARATIVE STATEMENT No. 55.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expenses, (Gross Income) and Disposition of Gross Income of Telephone Companies for the year ending June 30, 1917.

NAME OF COMPANY.	Capital stock	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared
Albany Tel. & Tel. Co.	\$3,000 00			\$23 14			\$28 14	
Alton Farmer's Tel. Co.	1,000 00			236 74		10 56	226 18	\$82 00
Androscoggin Lakes Tel. & Tel. Co.	5,000 00			327 41		193 43	133 98	
Argyle Tel. Co.	1,100 00			51 18			51 18	
Aroostook Tel. & Tel. Co.	279,740 00	39,500 00	50,607 46	37,580 11	4,046 82	6,992 10	26,541 19	19,581 80
Athens Tel. Co.	5,500 00			591 11		15 86	575 25	575 25
Baldwin & Sebago Tel. Co.	1,950 00			162 48		6 15	156 33	
Bethel Local Tel. Co.	5,000 00			275 47	30	216 66	58 51	
Bethel & Newry Tel. Co.	5,000 00			33 79		20 80	12 99	
Brookton & Forest City Tel. Co.	750 00			51 79			51 79	51 79
Brownville Tel. Co.	4,250 00			146 82			146 82	850 00
Cambridge Tel. Co.	4,485 00			781 83		41 51	740 32	448 50
Cardville Tel. Co.	600 00			121 00			121 00	
Center Lincolnville Tel. Co.	9,715 00			1,337 08		44 76	1,292 32	582 90
John Chadwick & Co.	300 00			138 17			138 17	253 30
China Tel. Co.	10,000 00			2,082 65		95 10	1,987 55	800 00
Citizens Tel. Co.	545 00			53 47		5 00	48 47	
Clinton Tel. Co.	175 00			580 06		439 11	140 95	
Cobbosseecontee Tel. Co.	1,280 00		\$500 00	279 78	56 77	9 98	213 03	76 80
Denmark Tel. Co.	790 00			260 67		22 18	159 49	
Dobs Lake Tel. Line.	1,500 00		1,000 00	197 78	60 00	31 00	91 00	106 78
Eastbrook Tel. Co. Ltd.	1,530 00			3 23		5 00	11 77	
Eastern Tel. Co.	800 00		300 00	1,205 46	32 40	54 45	1,118 61	
East Hebron Tel. Co.								
Equalized Tel. Assn.	3,600 00		1,985 15	305 46	144 48	9 81	151 17	
Etna Tel. Co.	790 00			163 38		12 54	12 54	150 84
Eustis Tel. Co.	3,000 00		2,849 99	2,553 49	203 24	2,261 20	89 05	
Fort Kent Tel. Co.	4,320 00		4,408 96	2,311 83	276 84	703 89	1,331 10	

Foxcroft & Sebec Tel. Co.	2,220 00			134 24			134 24		
Franklin Farmer's Co-operative Tel. Co	9,856 00			498 09			498 09		
Garland Tel. Co.	150 00			426 32		384 23	42 09		
Half Moon Tel. Co.	5,103 00			150 07	13 91	83 10	53 06	510 30	
Hampden Tel. Co.	3,650 00	4,500 00		590 17	270 00	28 72	291 45	219 00	
Harmony & Wellington Tel. Co.	3,050 00			278 60	21 50	62 75	194 35		
Hartland & St. Albans Tel. Co.	16,760 00			1,949 86		111 63	1,838 23	1,340 80	
Hebron's Home Tel. Co.	3,740 00			556 94		128 54	428 40	194 90	
Hiram Tel. Co.	325 05			120 20			120 20		
Independent Tel. & Tel. Co.	1,120 00			128 29		127 33	96	112 00	
Katahdin Farmer's Tel. Co.	50,000 00	3,000 00		7,539 34	180 00	745 89	6,613 45	6,000 00	
Kineo Telephone Co.				195 46			195 46		
Knox & Montville Tel. Co.	3,770 00	300 00		408 52		17 07	391 45		
Lagrange & Medford Tel. Co.	2,200 00			189 40		36 74	152 66	220 00	
Lee Telephone Co.	1,540 00			636 21		15 29	620 92	518 00	
Lewiston, Greene & Monmouth Tel. Co	23,070 00			4,887 54		484 89	4,402 65	1,374 20	
Liberty & Belfast Tel. & Tel. Co.	6,995 00			3,021 40		137 76	2,883 64	559 60	
Lovell Tel. & Tel. Co.	2,000 00			197 57		20 13	177 44		
Maine Tel. & Tel. Co.	386,590 00	22,400 00		25,598 50	1,041 97	7,291 34	17,265 19	23,195 40	
Mason & Grover Hill Tel. Co.	360 00			50 23			50 23		
Maxfield & Howland Tel. Co.	543 66			17 59			17 59		
Mere Point Tel. Co.	333 69			25 22			25 22	39 93	
Middle Intervale Tel. Co.	1,000 00			24 89		5 00	19 89		
Milo Tel. Co.	2,050 00	354 95		112 63	22 84	60 00	29 79		
Monroe & Brooks Tel. Co.	12,435 00			886 65		67 72	818 93	621 75	
Moosehead Tel. & Tel. Co.	181,725 00			8,056 96	180 64	3,391 02	4,485 30		
Mt. Abram Tel. & Tel. Co.	2,000 00			6 62		65 73	159 11		
Mt. Vernon Tel. Co.	7,700 00			381 32		40 40	340 92	462 00	
Nash Tel. Co.	20,000 00			7,078 04		2,974 59	4,103 45	1,200 00	
New England Tel. & Tel. Co.	55,295,300 00	11,487,000 00	600,000 00	5,317,825 39	692,310 60	373,884 12	4,251,630 67	3,460,346 75	
Newfield Tel. Co.	700 00								
New Portland & Eustis Tel. Co.	2,000 00			381 92		20 75	361 17	120 00	
New Portland & Farmington Tel. Co.	1,500 00			286 96		8 52	278 44	150 00	
New Portland & Kingsfield Tel. Co.	800 00			25 74		7 51	18 23	48 00	
New Sharon & Norridgewock Tel. Co.	7,000 00	575 00		1401 16		91 96	1493 12	280 00	
No. Ellsworth Tel. Co.	871 00			142 22		9 70	132 52		
Northwest Bethel Tel. Co.	400 00			82 05		69 76	12 29		
Norway Local Tel. Co.	871 00			7 69		7 84	115		
Ossipee Valley Tel. & Tel. Co.	53,375 00	57,014 00		7,607 93	3,198 04	3,285 77	1,124 12		
Oxford County Tel. & Tel. Co.	14,530 00			514 25	2 50	474 59	37 16	606 00	
Oxford Farmer's Co-operative Tel. Co.	3,030 00	736 23		457 17	27 74	90 97	338 46		
Pine Tree Tel. & Tel. Co.	8,570 00			2,680 16		136 94	2,543 22	857 00	

‡Deficit.

## COMPARATIVE STATEMENT No. 55—Concluded.

NAME OF COMPANY.	Capital stock	Funded debt.	Other interest-bearing debt.	Gross income.	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Plymouth Tel. Co., The	10,000 00			753 92		123 59	630 33	574 40
Poland Tel. Co.	15,000 00			2,414 45		179 30	2,235 15	900 00
Ripley Tel. Co.	415 00			1169 64		5 00	1174 64	
Saco River Tel. & Tel. Co.	3,350 00		500 00	1,404 43		162 48	1,241 95	
Sidney Tel. Co.	700 00			61 39			61 39	
Somerset Farmer's Co-operative Tel. Co.	14,360 00			470 42			470 42	
Standish Tel. Co.	10,000 00			635 31		113 53	521 78	600 00
Stockton Springs Tel. Co.	5,000 00		1,000 00	473 42	60 00	48 82	364 60	200 00
Sweden Tel. Co.	975 00		725 18	33 05	35 01	5 00	16 96	
Trans-Alpine Tel. Co.	219 17			5 49			5 49	20 00
Union River Tel. Co.	3,400 00			1219 44		20 31	1239 75	
Unity Tel. Co.	23,180 00			3,165 46		193 84	2,971 62	1,854 40
Van Tel. & Tel. Co., The	854 29			1,015 38	7 75	521 79	485 84	99 09
Waldo & Penobscot Tel. Co.	9,150 00			1,042 66		47 69	994 97	915 00
Warren Tel. Co.	4,770 00			517 26		32 56	484 70	239 02
Washington Tel. Co.	260 00			223 98		69 87	154 11	800 02
Webber Pond Telephone Co.	910 00			64 60		5 44	59 16	54 60
West Appleton Tel. Co.	3,000 00			500 09		24 36	475 73	240 00
West Lovell Tel. Co.	960 00			9 00		5 00	4 00	
West Oxford Tel. Co.	4,210 00		1,022 70	704 76	61 36	246 39	397 01	
West Penobscot Tel. & Tel. Co.	19,300 00			2,401 03		426 17	1,974 86	386 00
Winn Telephone Co.	4,340 00			305 12			305 12	344 37

‡Deficit



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of Water Companies

FOR THE

Year Ending June 30, 1917

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## COMPARATIVE STATEMENT No. 56.

The following gives a comparative statement of the Assets of water utilities reporting to the Commission for the year ending June 30, 1917. Liabilities of corresponding companies are shown on following page.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Abbot, E. A. Water Co.	\$3,921 97	\$537 70				\$2 26	\$9,461 93
Acadia Aqueduct Co.	1,000 00	16					1,000 16
Alfred Water Co.	34,000 00	996 26				28 74	35,025 00
Andover Water Co.	26,889 75	917 59					28,863 52
Anson Water District.	75,847 47	1,475 34			1,056 18		77,322 81
Auburn Water Commrs.	461,535 13	29,694 42	265 70	44,296 99			535,792 24
Augusta Water Dist.	857,531 94	29,020 54		127,891 32			1,014,443 80
Bangor, City of, Water Dept.	1,506,880 06	28,393 30		98,353 88			1,633,627 24
Bangor Railway & Elec. Co.	3,443,076 19	182,771 98	4,106 03	2,898,686 51	22,419 68		6,551,060 39
Bar Harbor & Union River Power Co.	2,156,593 58	33,734 60	130 48	12,946 25	15,160 60		2,218,565 51
Bar Harbor Water Co.	406,754 58	114 93		1,000 00			407,869 51
Bath Water Dist.	568,091 94	12,931 70	773 87	5,600 00	500 00		587,897 51
Belfast Water Co.	239,774 18	4,036 94			937 50		244,748 62
Belgrade Power Co.	12,979 13	3,062 28					16,041 41
Bethel Water Co.	64,812 04	2,309 56				10,645 26	77,766 86
Biddeford & Saco Water Co.	1,426,160 71	15,533 39	470 72	670 00	3,051 50		1,445,886 32
Bingham Water Dist.	53,377 70	498 45			1,428 00		55,304 15
Blethen House Spring Water Works.	8,000 00						8,000 00
Bolster Aqueduct Co.	750 00	66 00		20 00			836 00
Boothbay Harbor Water System.	144,673 15	1,699 64	124 50				146,497 29
Bridgton Water & Elec. Co.	147,615 75	5,892 06	51 48	35,100 00	16,650 00		205,309 29
Brownville Maine Water Co., The.	5,985 98	425 00					6,410 98
Brownville & Williamsburg Water Co.	17,428 04	1,777 48					19,205 52
Brunswick & Topsham Water Dist.	399,633 03	15,228 88		62,418 63			477,280 54
Buckfield Water Power & Elec. Light Co.	48,010 38	1,813 72				917 48	50,741 58
Camden & Rockland Water Co.	1,083,641 37	20,689 08	75 85	200,722 61	2,097 28		1,307,226 19
Caribou Water, Light & Power Co.	185,950 66	14,656 45	13 16	52,100 00			252,720 27
Castine Water Co.	103,794 62	165 20				740 18	104,700 00
Central Aqueduct Co.	1,650 00	805 04					2,455 04
Clement, J. E.	3,165 00	139 30					3,304 30
Coburn Aqueduct Co.	4,000 00	242 52		927 99			5,170 51

COMPARATIVE STATEMENT No. 56.

The following gives a comparative statement of the liabilities of water utilities reporting to the Commission for the year ending June 30, 1917. Assets of corresponding companies are shown on preceding page.

NAME OF COMPANY.	Capital stock.	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Abbot, E. A. Water Co.	*8,921 97			501 39	38 57		9,461 93
Acadia Aqueduct Co.	1,000 00					16	1,000 16
Alfred Water Co.	9,200 00	25,000 00	300 00	525 00			35,025 00
Andover Water Co.	11,850 00	15,000 00		310 42	100 00	1,603 10	28,863 52
Anson Water District.		75,000 00		1,125 00	1,117 80	80 01	77,322 81
Auburn Water Comms.		192,700 00	3,649 75	133 33	61,542 67	277,766 49	535,792 24
Augusta Water Dist.		700,000 00		11,666 67	8,575 32	294,201 81	1,014,443 80
Bangor, City of, Water Dept.		510,000 00		9,806 66	160,388 73	953,431 85	1,633,627 24
Bangor Railway & Elec. Co.	3,500,000 00	2,599,000 00	110,158 09	42,772 51	216,750 32	82,379 47	6,551,060 39
Bar Harbor & Union River Power Co.	1,000,000 00	1,076,000 00	14,251 34	19,570 52	64,368 71	44,374 94	2,218,565 51
Bar Harbor Water Co.	139,050 00	125,000 00	7,200 00		40,113 11	96,506 40	407,869 51
Bath Water Dist.		560,000 00	7,000 00		15,760 90	5,136 61	587,897 51
Belfast Water Co.	100,000 00	75,000 00	12,000 00	1,693 90	31,892 52	24,162 20	244,748 62
Belgrade Power Co.	*	9,228 39		78 00		3,735 02	16,041 41
Berwick Water Co.							
Bethel Water Co.	42,000 00	35,000 00			766 86		77,766 86
Biddeford & Saco Water Co.	400,000 00	600,000 00	53,744 78	7,394 88	79,714 10	5,032 55	1,145,886 32
Bingham Water Dist.		51,000 00	2,500 00	541 25	500 00	762 90	55,304 15
Blethen House Spring Water Works.	*8,000 00						8,000 00
Bolster Aqueduct Co.	*750 00				20 00	66 00	836 00
Boothbay Harbor Water System.		51,460 00	14,424 10	280 67	1,500 00	78,832 52	146,497 29
Bridgton Water & Elec. Co.	90,000 00	90,000 00	5,155 71	1,667 66	1,969 14	16,516 78	205,309 29
Brownville Maine Water Co., The.	3,150 00			46 48		3,214 50	6,410 98
Brownville & Williamsburg Water Co.	13,650 00					5,555 52	19,205 52
Brunswick & Topsham Water Dist.		380,000 00	3,000 00	7,600 00	49,628 78	37,051 76	477,280 54
Buckfield Water Power & Elec. Light Co.	25,000 00	25,000 00	118 25	523 33	100 00		50,741 58
Camden & Rockland Water Co.	498,400 00	750,000 00	2,724 35	12,174 23	1,764 89	42,162 72	1,307,226 19
Caribou Water, Light & Power Co.	100,000 00	105,000 00	2,452 82	875 00	10,649 50	33,742 95	252,720 27
Castine Water Co.	50,000 00	50,000 00	4,700 00				104,700 00
Central Aqueduct Co.	1,300 00		350 00	51 00		754 04	2,455 04
Clement, J. E.	*3,165 00		71 76		60 00	7 54	3,304 30
Coburn Aqueduct Co.	4,000 00				927 99	242 52	5,170 51

\*Proprietor's account.

## COMPARATIVE STATEMENT No. 56, ASSETS—Continued.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Cold Spring Water Co.....	1,950 00	69 32		96 00			2,115 32
Cornish Water Co.....	29,535 07	434 13		700 00			30,669 20
Cousins, B. E.....	3,000 00						3,000 00
Crystal Fountain Aqueduct Assn.....	400 00	79 33		20 00			499 33
Cumberland Water Co.....	20,000 00			25,000 00		2,158 74	47,158 74
Danforth Water Co.....	24,250 00	426 53				5,482 87	30,159 40
Dexter Water Works.....	73,646 25	385 76					74,032 01
Dixfield Light & Water Co.....	48,761 18	2,020 13		200 00			50,981 31
Dover & Foxcroft Water Dist.....	173,647 27	2,259 22	3,582 47	20,723 69	1,265 62		201,478 27
Eastport Water Co.....	231,130 66	10,820 46				106,605 01	348,556 13
East Vassalboro Water System.....	3,000 00	114 00					3,114 00
Eustis Water Co.....	2,081 14						2,081 14
Farmington Falls Water Co.....	4,050 00	175 43		100 00			4,325 43
Farmington Village Corporation.....	148,991 46	14,133 47					163,124 93
Foreside Water Co.....	191,302 03	1,759 21		440 00		6,278 76	199,780 00
Fort Kent Water Co.....	70,705 92	1,039 22				3,351 13	75,096 27
Freeport Water Co.....	60,195 30	1,743 92	41 20				61,980 42
Friendship Water Co.....	8,000 00	381 47					8,381 47
Frontier Water Co.....	80,960 67	5,015 80					85,976 47
Fryeburg Water Co.....	43,078 35	2,157 08		1,147 07			46,382 50
Gardiner Water Dist.....	336,392 73	12,346 01		72,178 03			420,916 77
Goodwin, B. W.....	2,350 00	244 00					2,594 00
Gorham Water Co.....	104,505 16	1,950 43		1,000 00			107,455 59
Greenville Water Company.....	104,244 25	4,328 46					108,572 71
Grindstone Neck Water Co., The.....	40,711 98	1,326 84					42,038 82
Guilford Water Co.....	129,502 45	2,141 13	38 69		137 15		131,819 42
Hallowell Water Works.....	60,875 63	8,733 86		37,467 02			107,076 51
Hancock Water, Light & Power Co.....	2,400 00	331 81		20,425 00		2,743 19	25,900 00
Hartland Water Co.....	125,566 80	691 29	33 87	1,255 00	148 50		127,695 46
Hebron Water Co., The.....	25,227 93	108 50		4,696 31			30,032 74
Hills Beach Water Co.....	1,366 00	42 00					1,408 00

COMPARATIVE STATEMENT No. 56 LIABILITIES—Continued.

NAME OF COMPANY.	Capital stock	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Cold Spring Water Co.	1,950 00					165 32	2,115 32
Cornish Water Co.	13,475 00		16,000 00		700 00	494 20	30,669 20
Cousins, B. E.	*3,000 00						3,000 00
Crystal Fountain Aqueduct Assn.	*400 00				20 00	79 33	499 33
Cumberland Water Co.	25,000 00	20,000 00	1,992 07	166 67			47,158 74
Danforth Water Co.	15,500 00	14,000 00	91 90	87 50	480 00		30,159 40
Dexter Water Works.		48,000 00				26,032 01	74,032 01
Dixfield Light & Water Co.	46,000 00				200 00	4,781 31	50,981 31
Dover & Foxcroft Water Dist.		130,000 00	3,656 34	1,137 49	23,566 81	43,117 63	201,478 27
Eastport Water Co.	100,000 00	160,000 00	66,400 00	21,000 00	1,156 13		348,556 13
East Vassalboro Water System.	2,300 00					814 00	3,114 00
Eustis Water Co.			81 14			2,000 00	2,081 14
Farmington Falls Water Co.	4,050 00				100 00	175 43	4,325 43
Farmington Village Corporation.		105,000 00	3,983 00	567 00		53,574 93	163,124 93
Forside Water Co.	100,000 00	60,000 00	38,780 00	1,000 00			199,780 00
Fort Kent Water Co.	25,000 00	50,000 00	96 27				75,096 27
Freeport Water Co.	21,800 00	31,000 00	1,612 52	949 74	150 00	6,468 16	61,980 42
Friendship Water Co.	8,000 00					381 47	8,381 47
Frontier Water Co.	30,000 00	30,000 00	200 00	375 00		25,401 47	85,976 47
Fryeburg Water Co.	16,000 00				12,930 07	17,452 43	46,382 50
Gardiner Water Dist.		350,000 00	15,000 00		4,990 00	50,926 77	420,916 77
Goodwin, B. W.	*850 00		1,590 00			154 00	2,594 00
Greenham Water Co.	50,000 00		54,125 00	333 33		2,997 26	107,455 59
Greenville Water Company.	102,500 00		695 67		3,104 26	2,272 78	108,572 71
Grindstone Neck Water Co., The.	25,000 00	12,000 00	607 14			4,431 68	42,038 82
Guilford Water Co.	79,950 00	40,000 00	9,922 57	904 61	164 06	878 18	131,819 42
Hallowell Water Works.		50,000 00	0 00		37,493 02	18,583 49	107,076 51
Hancock Water, Light & Power Co.	25,000 00		900 00				25,900 00
Hartland Water Co.	61,600 00	50,000 00	14,262 92	1,257 00	177 69	397 85	127,695 46
Hebron Water Co., The.		13,000 00				17,032 74	30,032 74
Hills Beach Water Co.	*1,408 00						1,408 00

\*Proprietor's Account.

## COMPARATIVE STATEMENT No. 56, ASSETS—Continued.

NAME OF COMPANY	Fixed capital	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Hillside Water Co. (Winthrop).....	2,000 00	100 00				2,900 00	5,000 00
Houlton Water Co.....	201,194 65	8,531 69	139 96	18,129 80			227,996 10
Hunt, Hiram Dr.....	1,000 00	50 00					1,050 00
Island Falls Water Co.....	73,720 68	369 75		11,000 00		4,424 57	89,515 00
Jackman Water, Light & Power Co.....	30,727 55	812 94					31,540 49
Kennebec Water Dist.....	1,037,260 78	33,961 54	377 08	55,391 67	7,356 17		1,134,347 24
Kezar Falls Water Co.....	29,544 37	1,687 95					31,232 32
Kingfield Water Co.....	60,000 00	1,209 17				3,590 83	64,800 00
Kittery Water Dist.....	367,539 29	10,396 45					377,935 74
Lamoine Beach Water Co.....	2,000 00	1,151 76				1,848 24	5,000 00
Lewiston Water Commrs., City of.....	974,231 93	35,377 24		3,082 41			1,012,691 58
Limestone Water & Sewer Co.....	43,163 16	501 23			2,326 60		45,990 99
Lincoln Water Co.....	100,982 25	22,440 57		18,000 00	2,590 00	10,582 18	154,595 00
Lisbon Water Works.....	92,026 13	3,498 14	2 98	11,515 05			107,042 30
Livermore Falls Water Dist.....	162,950 06	2,753 18		10,151 19			175,854 43
Long Pond Water Co.....	20,365 00	110 21				79,524 79	100,000 00
Lubec Water Works.....	64,435 22	355 32					64,790 54
Machias Water Co.....	100,000 00	2,548 64					102,548 64
Madison Water Dist.....	193,383 30	612 59	23 87		10,000 00		204,019 76
Maine Water Co.....	733,192 79	3,158 86		9,336 32			745,687 97
Mars Hill & Blaine Water Co.....	100,000 00	1,844 38					101,844 38
Mechanic Falls Water Co.....	78,373 96	1,921 95		10,986 73			91,282 64
Meserve, Jas. Y.....	1,000 00	131 58					1,131 58
Mexico Water Co.....	54,691 80	2,836 07			49,550 00		107,077 87
Milbridge Water Co.....	11,500 00	1,710 96					13,210 96
Millinocket Water Co.....	123,701 34	11,501 77					135,203 11
Milo Water Co.....	147,591 61	1,011 70					148,603 31
Monhegan Water Co.....	2,421 56	446 43					2,867 99
Monson Spring Water Co.....	6,000 00					30 00	6,030 00
Morrill Water Co.....	2,707 75	190 55					2,898 30
Newport Water Co.....	113,925 44	1,759 49					115,684 93
Norridgewock Water Co.....	3,000 00	102 97				1,146 08	4,249 05
No. Berwick Water Co.....	39,710 51	543 10		12,033 63	10,000 00	51,972 76	114,260 00

COMPARATIVE STATEMENT No. 56 LIABILITIES—Continued.

NAME OF COMPANY.	Capital stock	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Hillside Water Co., (Winthrop).....	5,000 00						5,000 00
Houlton Water Co.....	50,000 00	147,500 00	2,214 02	1,485 83	2,691 49	24,104 76	227,996 10
Hunt, Hiram, Dr.....	1,000 00				50 00		1,050 00
Island Falls Water Co.....	40,000 00	30,000 00	18,890 00	625 00			89,515 00
Jackman Water, Light & Power Co.....	30,000 00					1,540 49	31,540 49
Kennebec Water Dist.....		950,000 00	7,949 32	6,608 67	157,865 90	11,923 35	1,134,347 24
Kezar Falls Water Co.....	25,000 00		606 71	7 50	5,618 11		31,232 32
Kingfield Water Co.....	40,000 00	20,000 00			4,800 00		64,800 00
Kittery Water Dist.....		189,000 00	4,295 55	318 75	25,000 00	159,321 44	377,935 74
Lamoine Beach Water Co.....	5,000 00						5,000 00
Lewiston Water Comms., City of.....		500,000 00	4,142 68	5,240 00	3,082 41	500,226 49	1,022,691 58
Limestone Water & Sewer Co.....	18,000 00	25,000 00	1,800 00	795 20	337 72	58 07	45,990 99
Lincoln Water Co.....	50,000 00	75,000 00	28,970 00	625 00			154,595 00
Lisbon Water Works.....		74,000 00		735 96	25,512 66	6,793 68	107,042 30
Livermore Falls Water Dist.....		150,000 00				25,854 43	175,854 43
Long Pond Water Co.....	100,000 00						100,000 00
Lubec Water Works.....		12,000 00	103 61		13,600 60	39,086 33	64,790 54
Machias Water Co.....	50,000 00	50,000 00		416 67		2,131 97	102,548 64
Madison Water Dist.....		200,000 00		2,666 66	200 00	1,153 10	204,019 76
Maine Water Co.....	500,000 00	9,000 00	45,000 00	439 60	60,859 69	130,388 68	745,687 97
Mars Hill & Blaine Water Co.....	50,000 00	43,000 00	6,000 00	1,015 84	200 00	1,628 54	101,844 38
Mechanic Falls Water Co.....	28,000 00	50,000 00			7,760 00	5,522 64	91,282 64
Meserve, Jas. Y.....	*944 00				187 58		1,131 58
Mexico Water Co.....	50,000 00	50,000 00	1,145 83			5,932 04	107,077 87
Millbridge Water Co.....	11,500 00		345 00	80 98		1,284 98	13,210 96
Millinocket Water Co.....	60,000 00	46,000 00	12,650 00	1,404 96		15,148 15	135,203 11
Milo Water Co.....	96,800 00	50,000 00		-041 67	500 00	261 66	148,603 31
Monhegan Water Co.....	2,610 00		25 00			232 99	2,867 99
Monson Spring Water Co.....	6,000 00				30 00		6,030 00
Morrill Water Co.....	2,250 00		35 81			612 49	2,898 30
Newport Water Co.....	20,000 00	60,000 00	3,800 00	833 33		31,051 60	115,684 93
Norridgewock Water Co.....	3,000 00	500 00	694 05	55 00			4,249 05
No. Berwick Water Co.....	50,000 00	35,000 00	5,500 00	19,600 00	4,160 00		114,260 00

\*Proprietor's Account.

## COMPARATIVE STATEMENT No. 56 ASSETS—Continued.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
No. Bridgton Water Co. ....	2,897 50	55 03		188 01	57		3,141 11
Northeast Harbor Water Co. ....	50,061 47	8,783 92		6,752 83			65,598 22
Northern Water Co. ....	91,857 50	111 13				5,438 87	97,407 50
North Haven Water System .....	37,123 74	1,698 55				165 11	38,987 40
Northport Mountain Spring Co. ....	8,000 00	424 10					8,424 10
North Village Water Co. ....	6,158 72	395 97					6,554 69
Norway Water Co. ....	88,991 98	1,384 25				1,032 13	91,408 34
Oakland Water Co. ....	150,000 00	1,655 91					151,655 91
Orono Water Co. ....	181,015 88	3,002 36		1,372 50			185,390 74
Paris Hill Water Co. ....	9,325 00	959 34					10,284 34
Patten Water Co. ....	4,200 00	850 00					5,050 00
Peaks Island Corp., The .....	336,130 11	5,647 89		37,050 00			378,828 00
Peoples Water Co. ....	3,200 00	50 88					3,250 88
Phillips Water Co. ....	63,032 31	931 65					63,963 96
Pine Tree Aqueduct Co. ....	2,214 93	1,151 02		44 30			3,410 25
Pittsfield Water Works .....	88,358 44	5,647 71	33 58		391 40		94,431 13
Portland Power & Development Co. ....	219,683 36	11,088 55	758 17				231,530 08
Portland Water Dist. ....	5,437,674 60	154,304 03		774,064 79			6,366,043 42
Presque Isle Water Co. ....	193,912 74	3,096 20	112 05	2,250 00	867 08		200,238 07
Prout's Neck Water Co. ....	16,586 59	4,268 76					20,855 35
Quantabacook Water Co. ....	18,500 00	897 21				626 95	20,024 16
Rangeley Water Co. ....	73,000 00	1 36					73,001 36
Richmond Water Works .....	43,399 24	5,696 21					49,095 45
Roberge, Joseph. ....	6,000 00						6,000 00
Rumford & Mexico Water Dist. ....	355,648 05	4,311 80		11,218 31			371,178 16
Sanford Water Co. ....	174,984 55	5,656 98		1,225 44			181,866 97
Sangerville Water Supply Co. ....	31,522 15	1,029 76			88 88		32,640 79
Scarboro Water Co. ....	5,905 00	1,103 01					7,008 01
Seal Harbor Water Supply Co., The .....	52,857 78	262 40					53,120 18
Searsport Water Co. ....	160,616 59	1,371 80		15,000 00		4,905 57	181,893 96
Shaw Ridlon Land Co. ....	33,781 60	552 24				5,684 16	40,018 00
Skowhegan Aqueduct Co. ....	1,600 00	42 77					1,642 77
Skowhegan Water Co. ....	125,980 56	15,128 25				31,099 76	172,208 57



COMPARATIVE STATEMENT NO 56 LIABILITIES—Continued.

NAME OF COMPANY.	Capital stock	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
No. Bridgton Water Co. ....	2,700 00			9 17		431 94	3,141 11
Northeast Harbor Water Co. ....	23,000 00	18,000 00	968 52	375 00	8,061 03	15,193 67	65,598 22
Northern Water Co. ....	45,000 00	30,000 00	22,157 50	250 00			97,407 50
North Haven Water System .....		20,000 00	18,138 49	848 91			38,987 40
Northport Mountain Spring Co. ....	8,000 00					424 10	8,424 10
North Village Water Co. ....	3,000 00		707 58		108 82	2,738 29	6,554 69
Norway Water Co. ....	59,900 00	30,500 00		508 34	500 00		91,408 34
Oakland Water Co. ....	50,000 00	40,000 00		666 66		60,989 25	151,655 91
Orono Water Co. ....	100,000 00	60,000 00	2,578 24	20 45	3,454 15	19,378 80	185,390 74
Paris Hill Water Co. ....	9,325 00				444 64	514 70	10,284 34
Patten Water Co. ....	4,200 00					850 00	5,050 00
Peaks Island Corp., The .....	225,000 00	100,000 00	34,508 95	1,572 50	3,500 00	14,246 55	378,828 00
Peoples Water Co. ....	3,200 00					50 88	3,250 88
Phillips Water Co. ....	30,000 00	30,000 00	640 00	250 00		3,073 96	63,963 96
Pine Tree Aqueduct Co. ....	780 00				44 30	2,585 95	3,410 25
Pittsfield Water Works .....		30,000 00	12,474 02	510 00	1,612 46	49,834 65	94,431 13
Portland Power & Development Co. ....	100,000 00	100,000 00	8,660 39	1,303 78	1,932 50	19,633 41	231,530 08
Portland Water Dist. ....		5,365,000 00	123,274 40	45,266 71	832,502 31		6,366,043 42
Presque Isle Water Co. ....	94,650 00	90,000 00	5,716 66	2,631 77	1,092 50	6,147 14	200,238 07
Prouts Neck Water Co. ....	16,000 00		1,366 31	37 06	798 51	2,653 47	20,855 35
Quantabacook Water Co. ....	11,250 00	8,500 00		124 16	150 00		20,024 16
Rangeley Water Co. ....	38,000 00	35,000 00				1 36	73,001 36
Richmond Water Works .....	42,000 00					7,095 45	49,095 45
Roberge, Joseph. ....	*4,040 00					1,960 00	6,000 00
Rumford & Mexico Water Dist. ....		350,000 00		2,316 33	2,000 00	16,861 83	371,178 16
Sanford Water Co. ....	100,000 00		12,800 00	723 58	1,477 85	66,865 54	181,866 97
Sangerville Water Supply Co. ....	16,300 00	15,000 00	27 00	385 50	150 00	778 29	32,640 79
Scarboro Water Co. ....	5,000 00				100 00	1,908 01	7,008 01
Seal Harbor Water Supply Co., The .....	40,000 00		3,445 37		450 00	9,224 81	53,120 18
Searsport Water Co. ....	100,000 00	75,000 00	5,956 46	937 50			181,893 96
Shaw, Ridlon Land Co. ....	40,000 00		18 00				40,018 00
Skowhegan Aqueduct Co. ....	1,600 00					42 77	1,642 77
Skowhegan Water Co. ....	91,200 00	78,000 00	1,383 57	1,625 00			172,208 57

\*Proprietor's account.

## COMPARATIVE STATEMENT No. 56 ASSETS—Concluded.

NAME OF COMPANY.	Fixed capital.	Current assets.	Prepayments.	Other assets.	Suspense.	Deficit.	Total assets.
Small Point Water Co. . . . .	5,914 31	55 91				3,335 68	9,305 90
Smith & Green Water Co. . . . .	2,218 17	23 00					2,241 17
So. Berwick Water Co. . . . .	49,971 05	4,053 55	70 62				54,095 22
So. Paris Village Corp. Water Works . . . . .	77,844 06	2,585 08					80,429 14
South West Harbor Water Co. . . . .	35,682 20					41,017 80	76,700 00
Springvale Aqueduct Co. . . . .	81,416 81	4,995 34		1,200 00			87,612 15
Stockton Springs Water Co. . . . .	134,648 15	1,769 78					136,417 93
Stonington Water Co. . . . .	43,519 72	3,265 85			40,000 00	4,687 38	91,472 95
Strong Water Dist. . . . .	31,388 69	730 02					32,118 71
Sullivan Harbor Water Co. . . . .	9,636 00	686 01					10,322 01
Union Water Co. . . . .	6,906 00	292 24				9,801 76	17,000 00
Van Buren Water Dist. . . . .	105,969 44	4,028 56					109,998 00
Vinal Haven Water Co. . . . .	95,846 34	1,505 96	9 24	1,137 50	198 79		98,697 83
Waldoboro Water Co. . . . .	24,360 00	779 95		240 00			25,379 95
Warren Water Supply Co. . . . .	20,460 42	1,084 37	219 75				21,764 54
Weeks Mills Water Co. . . . .	2,416 84	9 75					2,426 59
West Falmouth Water Co. . . . .	2,000 00	99 09				91	2,100 00
Westfield Electric Co. . . . .	10,610 78	5,028 92					15,639 70
Western Maine Power Co. . . . .	227,853 33	18,644 13	1,816 84	54,759 98	5,639 41		308,713 69
West Skowhegan Aqueduct Co. . . . .	12,000 00	882 27		1,000 00			13,882 27
Wills Water Works, M. W. . . . .	4,499 02	87 17					4,586 19
Wilton Water Co. . . . .	86,046 02	2,156 69		3,917 25			92,119 96
Winterport Water Co. . . . .	47,464 13	677 87					48,142 00
Winthrop Water Co. . . . .	7,775 09	25 00		5,200 00		1,662 50	14,662 59
Wiscasset Water Co. . . . .	69,232 16	1,138 00					70,370 16
Woodland Light & Water Co. . . . .	26,104 66						26,104 66
Yarmouth Water Co. . . . .	72,462 50	5,316 81		14,385 76			92,165 07
York County Water Co. . . . .	830,261 18	8,827 98	146 71	315 00	27,949 08	16,973 62	884,473 57
York Shore Water Co. . . . .	248,856 69	8,895 43		38,188 41			295,940 53
Totals . . . . .	\$30,772,277 84	\$957,722 27	\$13,418 87	\$4,856,375 36	\$220,753 81	\$421,405 27	\$37,241,953 42

COMPARATIVE STATEMENT No. 56 LIABILITIES—Concluded.

NAME OF COMPANY.	Capital stock	Funded debt.	Current liabilities.	Accrued liabilities.	Reserves.	Surplus.	Total liabilities.
Small Point Water Co.	2,000 00		3,400 00	108 00	3,797 90		9,305 90
Smith & Green Water Co.	*2,218 17					23 00	2,241 17
So. Berwick Water Co.	46,000 00		2,021 52	101 25	977 60	5,994 85	54,095 22
So. Paris Village Corp. Water Works		68,000 00	153 83	680 00	777 31	10,818 00	80,429 14
South West Harbor Water Co.	40,000 00	31,000 00	5,700 00				76,700 00
Springvale Aqueduct Co.	40,000 00	35,000 00	91 22	875 00	183 65	11,462 28	87,612 15
Stockton Springs Water Co.	92,000 00	40,000 00	1,100 00		200 00	3,117 93	136,417 93
Stonington Water Co.	50,000 00	30,000 00	1,446 62	752 00	9,574 33		91,472 95
Strong Water Dist.		30,200 00		386 00		1,532 71	32,118 71
Sullivan Harbor Water Co.	6,100 00	2,200 00				2,022 01	10,322 01
Union Water Co.	10,000 00	7,000 00					17,000 00
Van Buren Water Dist.		102,500 00	2,485 60	333 33		4,679 07	109,998 00
Vinal Haven Water Co.	39,600 00	45,000 00	10,946 14	1,422 50	253 65	1,475 54	98,697 83
Waldoboro Water Co.	24,360 00				240 00	779 95	25,379 95
Warren Water Supply Co.	20,000 00			17 52	750 26	996 76	21,764 54
Weeks Mills Water Co.	*2,216 84					209 75	2,426 59
West Falmouth Water Co.	*2,000 00				100 00		2,100 00
Westfield Electric Co.	3,200 00		11,103 86			1,335 84	15,639 70
Western Maine Power Co.	87,700 00	108,000 00	100,562 38	437 23	1,695 22	10,318 86	308,713 69
West Skowhegan Aqueduct Co.	12,000 00				1,000 00	882 27	13,882 27
Wills Water Works, M. W.	*3,499 02	1,000 00		76 62		10 55	4,586 19
Wilton Water Co.	42,000 00	30,500 00	342 21	485 00	14,391 15	4,401 60	92,119 96
Winterport Water Co.	25,000 00	18,500 00		316 67	1,750 00	2,575 33	48,142 00
Winthrop Water Co.	10,000 00	2,496 63			2,165 96		14,662 59
Wiscasset Water Co.	28,925 00	40,000 00	318 85	1,000 00		126 31	70,370 16
Woodland Light & Water Co.	5,000 00		20,778 27		326 39		26,104 66
Yarmouth Water Co.		32,000 00			15,405 76	45,059 31	92,165 07
York County Water Co.	483,500 00	367,500 00	24,251 57	4,421 95	4,800 05		854,473 57
York Shore Water Co.	62,400 00	62,000 00	35,025 69	1,227 42	1,500 00	133,787 42	295,940 53
Totals	\$ 10,467,188 00	\$19,556,285 02	\$1,092,214 29	\$264,074 87	\$2,063,906 41	\$3,798,285 89	\$37,241,954 48

\*Proprietor's Account.

COMPARATIVE STATEMENT NO. 57.

The following tabulation gives a comparative statement of the Income Account of water utilities for the year ending June 30, 1917.

NAME OF COMPANY.	Water operating revenues.	Water operating expenses.	Net revenues from water operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from Gross income.	Net income.
Abbott, E. A. Water Co.....	537 70	185 19	352 51			352 51	354 77	22 26
Acadia Aqueduct Co.....	295 15	26 99	295 16			295 16		295 16
Alfred Water Co.....	2,473 48	987 90	1,485 58		16 64	1,502 22	1,166 15	336 07
Andover Water Co.....	1,626 46	223 75	1,402 71		36 77	1,439 48	750 00	689 48
Anson Water District.....		17 19	117 19			117 19		117 19
Auburn Water Comrms.....	40,490 93	26,614 23	13,876 70		522 95	14,399 65	19,914 50	15,514 85
Augusta Water Dist.....	64,962 84	18,459 73	46,503 11		4,884 76	51,387 87	29,029 09	22,358 78
Bangor, City of, Water Dept.....	96,861 2	79,860 72	17,000 53		367 15	17,367 68	25,453 53	18,085 85
Bangor Railway & Elec. Co.....	46,823 85	33,578 17	13,245 68	165,971 01	75,885 44	255,102 13	131,022 89	124,079 24
Bar Harbor & Union River Power Co.	11,723 26	6,881 05	4,842 21	77,526 33	319 47	82,688 01	53,974 15	28,713 86
Bar Harbor Water Co.....	32,273 65	15,367 57	16,906 08		181 13	17,087 21	6,256 25	10,830 96
Bath Water Dist.....	54,384 85	28,995 54	25,389 31		450 87	25,840 18	22,144 28	3,695 90
Belfast Water Co.....	22,355 46	14,770 04	7,585 42		104 46	7,689 88	4,447 51	3,242 37
Belgrade Power Co.....	701 50	436 20	265 30	1,219 38		1,484 68	535 30	949 38
Berwick Water Co.....								
Bethel Water Co.....	5,474 85	2,411 73	3,063 12			3,063 12	1,575 00	1,488 12
Biddeford & Saco Water Co.....	99,038 62	49,788 64	49,249 98		970 20	50,220 18	26,645 50	23,574 68
Bingham Water Dist.....	3,725 06	1,191 47	2,533 59			2,533 59	2,267 00	266 59
Blethen House Spring Water Works.	695 00	6 695 00						
Bolster Aqueduct Co.....	66 00	33 46	32 54			32 54	25 00	7 54
Boothbay Harbor Water System.....	11,129 13	8,399 34	2,729 79		78 28	2,808 07	2,817 63	9 56
Bridgton Water & Elec. Co.....	5,348 75	2,875 08	2,473 67	3,608 72	475 08	6,557 47	4,444 04	2,113 43
Brownville Maine Water Co., The	426 74	91 84	334 90			334 90		334 90
Brownville & Williamsburg Water Co	3,151 99	393 85	2,758 14		12 33	2,770 47		2,770 47
Brunswick & Topsham Water Dist.	29,865 38	10,516 38	19,349 00		2,043 90	21,392 90	19,461 99	1,930 91
Buckfield Water Power & Elec. Light Co.	2,690 07	942 79	1,747 28			1,764 08	1,250 00	514 08
Camden & Rockland Water Co.....	74,008 43	24,436 20	49,572 23		1,068 37	50,640 60	44,233 73	6,406 87
Caribou Water, Light & Power Co..	10,817 89	10,483 29	334 60	6,056 02	2,710 07	9,100 69	5,338 33	3,767 36
Castine Water Co.....	5,538 21	3,721 68	1,816 53		100 00	1,916 53	332 00	1,584 53
Central Aqueduct Co.....	306 00	135 56	170 44			170 44	21 00	149 44
Clement, J. E.....	242 44	207 85	34 59			34 59		34 59
Coburn Aqueduct Co.....	814 24	286 43	527 81		36 00	563 81		563 81
Cold Spring Water Co.....	158 50	55 78	102 72			102 72		102 72

Cornish Water Co.	2,280 43	1,006 59	1,273 84		1,273 84	769 37	504 47
Cousins, B. E.	565 00	77 50	487 50		487 50		487 50
Crystal Fountain Aqueduct Assn.	36 00	30 26	5 74		5 74		5 74
Cumberland Water Co.	745 56	154 49	591 07		591 07	1,000 00	1,408 93
Danforth Water Co.	2,015 91	1,380 38	635 53		635 53	729 17	193 64
Dexter Water Works	6,687 17	3,826 78	2,860 39		3,123 58	1,680 00	1,443 58
Dixfield Light & Water Co.	3,261 33	427 34	2,833 99	263 19	2,833 99		2,833 99
Dover & Foxcroft Water Dist.	12,266 99	4,716 19	7,550 80		19,503 42	16,354 95	3,148 47
Eastport Water Co.	24,840 15	11,603 79	13,236 36	11,952 62	13,332 97	8,800 00	4,532 97
East Vassalboro Water System	312 08	58 00	254 08	96 61	254 08		254 08
Eustis Water Co.	148 00	66 86	81 14		81 14		81 14
Farmington Falls Water Co.	466 52	59 78	406 74		406 74	100 00	306 74
Farmington Village Corporation	11,209 68	888 76	10,320 92		10,320 92	4,550 00	5,770 92
Foreside Water Co.	4,334 85	463 11	3,871 74		3,883 80	3,521 02	362 78
Fort Kent Water Co.	4,197 31	2,401 50	1,795 81	12 06	1,795 81	1,964 31	1,168 50
Freeport Water Co.	4,452 01	2,217 83	2,234 18		2,238 62	1,625 35	613 27
Friendship Water Co.	792 50	186 03	606 47	4 44	606 47		288 47
Frontier Water Co.	5,661 04	1,423 07	4,237 97		4,237 97	2,010 90	2,227 07
Fryeburg Water Co.	3,285 72	1,333 49	1,952 23		2,014 10		2,014 10
Gardner Water Dist.	29,780 70	11,406 68	18,374 02		19,371 47	11,839 97	7,531 50
Goodwin, B. W.	244 00	22 60	221 40		221 40		221 40
Gorham Water Co.	6,250 88	3,180 41	3,070 47	69 01	3,139 48	2,000 00	1,139 48
Greenville Water Company	4,680 10	2,932 25	1,747 85	409 98	2,157 83	436 81	1,721 02
Grindstone Neck Water Co., The	3,927 50	1,738 01	2,189 49	10 66	2,200 15	600 00	1,600 15
Guilford Water Co.	5,238 82	806 41	4,432 41	9 57	4,441 98	2,566 50	1,875 48
Hallowell Water Works	9,667 91	5,298 24	4,369 67	1,533 75	5,903 42	8,156 88	12,253 46
Hancock Water, Light & Power Co.	798 50	453 42	345 08		345 08	54 00	291 08
Hartland Water Co.	3,532 10	507 76	3,024 34		3,024 34	2,786 03	238 31
Hebron Water Co., The	567 10	320 00	247 10	152 68	399 78	1,586 68	1,186 90
Hills Beach Water Co.	150 00	136 00	14 00		14 00		14 00
Hillside Water Co. (Winthrop)	123 50	123 50					
Houlton Water Co.	21,099 73	11,281 04	9,818 69	1,714 10	11,532 79	6,072 50	5,460 29
Hunt, Hiram Dr.	110 00	50 00	60 00		60 00	60 00	
Island Falls Water Co.	3,471 17	1,526 75	1,944 42		1,944 42	2,930 33	1,985 91
Jackman Water, Light & Power Co.	2,982 90	2,449 54	533 36		533 36		533 36
Kennebec Water Dist.	82,498 87	31,653 42	50,845 45	743 22	51,588 67	45,763 82	5,824 85
Kezar Falls Water Co.	2,169 27	2,195 57	*26 30	26 30			
Kingfield Water Co.	3,919 28	5,012 99	*1,093 71		11,093 71	800 00	11,893 71
Kittery Water Dist.	37,227 86	4,100 00	33,127 86		33,127 86	9,853 24	23,274 62
Lamoine Beach Water Co.	431 50	114 43	317 07		317 07		317 07
Lewiston Water Comms., City of	71,451 32	23,938 96	47,512 36	190 00	47,702 36	25,200 00	22,502 36
Limestone Water & Sewer Co.	3,098 01	2,071 68	1,026 33		1,026 33	1,522 25	1,495 92
Lincoln Water Co.	5,120 24	638 82	4,481 42		4,481 42	5,333 41	1,851 99
Lisbon Water Works	9,263 50	4,074 94	5,188 56	545 51	5,734 07	6,363 91	1,629 84
Livermore Falls Water Dist.	13,186 19	2,901 79	10,284 40	451 97	10,736 37	9,871 04	865 33
Long Pond Water Co.	745 00	671 20	73 80		73 80		73 80

\*Loss.

†Deficit.

COMPARATIVE STATEMENT No. 57—Income Account Concluded.

NAME OF COMPANY.	Water operating revenues.	Water operating expenses.	Net revenues from water operations.	Net revenues from other operations.	Non-operating revenues.	Gross income.	Deductions from gross income.	Net income.
Lubec Water Works.....	\$7,876 50	\$4,120 19	\$3,756 31		\$54 49	\$3,810 80		\$3,810 80
Machias Water Co.....	5,500 00	3,861 26	1,638 74			1,638 74	\$2,511 55	\$2,511 55
Madison Water Dist.....	12,187 36	4,431 80	7,755 56		546 57	8,302 13	7,795 56	506 57
Maine Water Co.....	24,338 05	24,143 41	194 64		248 27	442 91	10,117 08	\$19,674 17
Mars Hill & Blaine Water Co.....	4,360 77	607 94	3,752 83		11 37	3,764 20	2,390 00	1,374 20
Mechanic Falls Water Co.....	6,423 62	4,581 73	1,841 89		373 54	2,215 43	2,510 00	\$294 57
Meserve, Jas. Y.....	98 65	11 07	87 58			87 58		87 58
Mexico Water Co.....	4,910 10	255 97	4,654 13		123 31	4,777 44	2,500 00	2,277 44
Milbridge Water Co.....	1,895 12	1,182 86	712 26			712 26		712 26
Millinocket Water Co.....	10,748 90	3,519 73	7,229 17			7,229 17	3,076 21	4,152 96
Milo Water Co.....	7,281 93	2,916 31	4,365 62			4,365 62	2,500 00	1,865 62
Monhegan Water Co.....	471 00	264 17	206 83			206 83		206 83
Monson Spring Water Co.....	510 40	182 42	327 98			327 98		327 98
Morrill Water Co.....	249 84	65 93	183 91			183 91		183 91
Newport Water Co.....	6,130 00	629 66	5,500 34			5,500 34	2,360 00	3,140 34
Norridgewock Water Co.....	307 33	252 33	55 00			55 00	55 00	
No. Berwick Water Co.....	5,141 00	3,962 88	1,178 12		192 62	1,370 74	2,025 00	\$654 26
No. Bridgton Water Co.....	297 17	241 85	55 32		9 80	65 12		65 12
Northeast Harbor Water Co.....	8,050 38	4,242 89	3,807 49		357 53	4,165 02	900 00	3,265 02
Northern Water Co.....	4,754 31	3,217 47	1,536 84			1,536 84	1,991 73	\$454 89
North Haven Water System.....	2,972 33	1,159 59	1,812 74		2,100 00	3,912 74	1,039 09	2,873 65
Northport Mountain Spring Co.....	1,248 94	742 10	506 84			506 84		506 84
North Village Water Co.....	498 77	275 15	223 62			223 62		223 62
Norway Water Co.....	8,359 38	5,969 70	2,389 68		20 13	2,409 81	1,231 66	1,178 15
Oakland Water Co.....	8,666 47	3,152 54	5,513 93			5,513 93	2,000 00	3,513 93
Orono Water Co.....	12,557 08	5,643 93	6,913 15		26 86	6,940 01	2,733 31	4,206 70
Paris Hill Water Co.....	861 73	709 17	152 56			152 56	3 00	149 56
Patten Water Co.....	880 00	30 00	850 00			850 00		850 00
Peaks Island Corp., The.....	15,589 07	10,918 16	4,670 91	\$2,959 37	897 45	2,608 99	6,925 78	\$4,316 79
Peoples Water Co.....	226 00	230 02	14 02			14 02		14 02
Phillips Water Co.....	3,638 88	209 20	3,429 68			3,429 68	2,887 50	542 18
Pine Tree Aqueduct Co.....	395 13	235 65	159 48		22 03	181 51		181 51
Pittsfield Water Works.....	8,148 18	5,283 26	2,864 92			2,864 92	1,700 84	1,164 08
Portland Power & Development Co.....	6,417 60	3,767 80	2,649 80	10,242 43		12,893 05	5,456 82	7,436 23
Portland Water Dist.....	349,232 95	86,519 95	262,713 00		5,536 83	268,249 83	283,100 47	\$14,850 64
Presque Isle Water Co.....	12,940 96	4,046 99	8,893 97		18 41	8,912 38	4,818 30	4,094 08
Prouts Neck Water Co.....	3,078 75	2,239 64	839 11			839 11		839 11
Quantabocook Water Co.....	1,896 45	584 00	1,312 45		16 25	1,328 70	437 92	890 78

Rangeley Water Co.	4,888 87	898 98	3,989 89		3,989 89	1,450 00	2,539 89	
Richmond Water Works	5,337 44	2,625 66	2,711 78	68 42	2,780 20		2,780 20	
Roberge, Joseph	783 95	714 93	69 02		69 02		69 02	
Rumford & Mexico Water Dist.	25,813 26	7,036 06	18,777 20	254 23	19,031 43	14,653 10	4,378 33	
Sanford Water Co.	23,928 94	9,089 66	14,839 28	194 24	15,033 52	790 08	14,243 44	
Sangerville Water Supply Co.	2,260 82	647 86	1,612 96		1,612 96	750 00	862 96	
Scarboro Water Co.	817 57	755 25	62 32	8 48	70 80		70 80	
Seal Harbor Water Supply Co., The.	5,517 36	1,795 98	3,721 38		3,721 38	114 24	3,607 14	
Searsport Water Co.	4,868 69	1,379 79	3,488 90	750 00	4,238 90	3,677 50	561 40	
Shaw, Ridlon Land Co.	273 25	354 95	*81 70	65 50	116 20	37 54	153 74	
Skowhegan Aqueduct Co.	381 50	126 42	255 08		269 08		269 08	
Skowhegan Water Co.	12,315 85	5,060 64	7,255 21	170 56	7,425 77	3,900 00	3,525 77	
Small Point Water Co.	624 50	396 85	227 65	3 50	231 15	216 00	15 15	
Smith & Green Water Co.	294 00	71 25	222 75		222 75		222 75	
So. Berwick Water Co.	4,233 80	2,556 62	1,677 18		1,758 79	29 80	1,728 99	
So. Paris Village Corp. Water Works	6,144 62	1,807 96	4,336 66	81 61	4,336 66	2,734 03	1,602 63	
South West Harbor Water Co.	2,860 68	1,206 24	1,654 44		1,654 44	1,573 78	80 66	
Springvale Aqueduct Co.	9,912 14	3,415 40	6,496 74	17 74	6,514 48	1,750 00	4,764 48	
Stockton Springs Water Co.	3,711 60	374 50	3,337 10		3,337 10	1,861 00	1,476 10	
Stonington Water Co.	4,138 84	2,590 09	1,548 75	6 28	1,555 03	1,518 28	36 75	
Strong Water Dist.	2,422 80	181 60	2,241 20		2,241 20	1,200 09	1,041 11	
Sullivan Harbor Water Co.	484 00	343 36	140 64		140 64	138 00	2 64	
Union Water Co.	592 00	308 26	283 74		283 74	280 00	3 74	
Van Buren Water Dist.	8,763 35	4,270 74	4,492 61	182 36	4,410 25	4,371 50	38 75	
Vinal Haven Water Co.	5,880 25	2,460 86	3,419 39		3,419 39	2,867 83	551 56	
Waldoboro Water Co.	1,898 60	571 13	1,327 47		1,327 47		1,327 47	
Warren Water Supply Co.	2,211 79	1,152 08	1,059 71	6 99	1,076 70		1,076 70	
Weeks Mills Water Co.	288 00	78 70	209 30		209 30		209 30	
West Falmouth Water Co.	182 45	149 28	33 07		33 07		33 07	
Westfield Electric Co.	502 00		502 00	1,103 35	1,605 35	269 51	1,335 84	
Western Maine Power Co.	751 27	72 89	678 38	9,594 20	849 99	8,670 59	2,451 98	
West Skowhegan Aqueduct Co.	1,725 07	291 85	1,433 22		1,506 30		1,506 30	
Wills Water Works, M. W.	520 50	180 73	339 77		339 77	60 00	279 77	
Wilton Water Co.	6,352 57	2,660 79	3,691 78	166 55	3,858 33	1,225 47	2,632 86	
Winterport Water Co.	3,021 73	1,842 95	1,178 78	69 26	1,248 04	855 00	393 04	
Winthrop Water Co.	1,187 15	233 82	953 33		953 33	83 25	870 08	
Wiscasset Water Co.	2,847 95	721 64	2,126 31		2,126 31	2,000 00	126 31	
Woodland Light & Water Co.	703 76	703 76						
Yarmouth Water Co.	9,542 47	3,200 63	6,341 84	502 61	6,844 45	6,383 49	460 96	
York County Water Co.	47,413 66	16,818 66	30,595 00	509 10	31,104 10	17,932 53	13,171 57	
York Shore Water Co.	25,311 23	12,290 83	13,020 40	111 67	13,132 07	5,175 06	7,957 01	
<b>Totals</b>	<b>\$1,829,153 26</b>	<b>\$780,847 27</b>	<b>\$1,048,305 99</b>	<b>\$272,427 57</b>	<b>\$123,867 89</b>	<b>\$1,444,601 45</b>	<b>\$1,030,309 57</b>	<b>\$414,291 88</b>

‡Deficit.

\*Loss.

## COMPARATIVE STATEMENT No. 58.

The following tabulation gives a comparative statement of the Corporate Surplus Account of water utilities for the year ending June 30, 1917.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Acadia Aqueduct Co.	5 00	268 16		273 00		16
Alfred Water Co.	1364 81	336 07				128 74
Andover Water Co.	1,387 62	689 48		474 00		1,603 10
Anson Water District		80 01				80 01
Auburn Water Comms.	279,641 05	15,514 85	3,773 62		133 33	277,766 49
Augusta Water Dist.	271,843 03	22,358 78				294,201 81
Bangor, City of, Water Dept.	992,524 61	18,085 85	10 72		31,017 63	953,431 85
Bangor Railway & Elec. Co.	95,271 48	124,079 24	8,581 60	144,997 12	555 73	82,379 47
Bar Harbor & Union River Power Co.	40,542 70	28,713 86	265 48	25,000 00	147 10	44,374 94
Bar Harbor Water Co.	94,118 44	10,830 96		8,343 00	100 00	96,506 40
Bath Water Dist.	1,404 00	3,695 90	36 71			5,136 61
Belfast Water Co.	21,924 83	3,242 37		1,000 00	5 00	24,162 20
Belgrade Power Co.	5,785 64	949 38				6,735 02
Berwick Water Co.						
Bethel Water Co.	111,293 38	1,488 12		84 00		110,645 26
Biddeford & Saco Water Co.	51,545 30	23,574 68		24,000 00	46,087 42	5,032 56
Bingham Water Dist.	496 31	266 59				762 90
Blethen House Spring Water Works.						
Bolster Aqueduct Co.	58 46	7 54				66 00
Boothbay Harbor Water System.	37,174 49	19 56	41,667 59			78,832 52
Bridgton Water & Elec. Co.	14,403 35	2,113 43				16,516 78
Brownville Maine Water Co., The.	3,086 71	334 90	2 89	210 00		3,214 50
Brownville & Williamsburg Water Co.	4,151 05	2,770 47		1,365 00	1 00	5,555 52
Brunswick & Topsham Water Dist.	31,733 14	1,930 91	3,387 71			37,051 76
Buckfield Water Power & Elec. Light Co.	1929 56	514 08	44 00	500 00	46 00	1917 48
Bucksport Water Co.						
Camden & Rockland Water Co.	45,441 90	6,406 87	281 95	9,968 00		42,162 72
Caribou Water, Light & Power Co.	29,975 59	3,767 36				33,742 95
Castine Water Co.	3,827 06	1,584 53	100 00	551 77	5,700 00	1740 18
Central Aqueduct Co.	604 60	149 44				754 04
Clement, J. E.	127 05	34 59				7 54
Coburn Aqueduct Co.						
Cold Spring Water Co.	142 60	102 72		80 00		165 32
Cornish Water Co.	528 73	504 47		539 00		494 20



Cousins, B. E.		487 50		487 50		79 33
Crystal Fountain Aqueduct Assn.	73 59	5 74			166 67	12,158 74
Cumberland Water Co.	11,583 14	1408 93				15,482 87
Danforth Water Co.	15,389 23	193 64				26,032 01
Dexter Water Works	24,588 43	1,443 58				4,781 31
Dixfield Light & Water Co.	4,017 32	2,833 99		2,070 00		43,117 63
Dover & Foxcroft Water Dist.	39,969 16	3,148 47				1106,605 01
Eastport Water Co.	111,137 98	4,532 97			250 33	814 00
East Vassalboro Water System.	810 25	254 08			81 14	2,000 00
Eustis Water Co.	2,000 00	81 14			263 25	175 43
Farmington Falls Water Co.	131 94	306 74				53,574 93
Farmington Village Corporation	47,804 01	5,770 92				16,278 76
Forside Water Co.	12,517 58	362 78			4,123 96	13,351 13
Fort Kent Water Co.	1,482 63	1,168 50			2,500 00	6,468 16
Freeport Water Co.	5,862 50	613 27			7 61	381 47
Friendship Water Co.	413 00	288 47		320 00		25,401 47
Frontier Water Co.	23,174 40	2,227 07				17,452 43
Fryeburg Water Co.	17,399 68	2,014 10		1,600 00	361 35	50,926 77
Gardiner Water Dist.	43,395 27	7,531 50				2,997 26
Goodwin, B. W.		1,139 48			2,597 69	2,272 78
Gorham Water Co.	4,455 47	1,721 02	97 30	4,100 00		4,431 68
Greenville Water Company	4,554 46	1,600 15		2,000 00		878 18
Grindstone Neck Water Co., The	4,831 53	1,875 48		1,797 00	9 46	18,583 49
Guilford Water Co.	809 16	1,875 48				12,743 19
Hallowell Water Works	20,836 95	12,253 46		11 00		397 85
Hancock Water, Light & Power Co.	13,023 27	291 08			118 28	
Hartland Water Co.	277 82	238 31				
Hebron Water Co., The						
Hills Beach Water Co.						
Hillside Water Co (Winthrop)						
Houlton Water Co.	20,769 47	5,460 29		2,125 00		24,104 76
Hunt, Hiram Dr.					945 00	14,424 57
Island Falls Water Co.	12,493 66	1985 91				1,540 49
Jackman Water, Light & Power Co.	1,007 13	533 36				11,923 35
Kennebec Water Dist.	6,088 50	5,824 85	10 00			
Kezar Falls Water Co.				2,400 00		13,590 83
Kingfield Water Co.	702 88	11,893 71				159,321 44
Kittery Water Dist.	136,046 82	23,274 62				11,848 24
Lamoine Beach Water Co.	12,165 31	317 07				500,226 49
Lewiston Water Comms., City of	477,724 13	22,502 36				58 07
Limestone Water & Sewer Co.	553 99	1495 92				110,582 18
Lincoln Water Co.	19,730 19	1851 99				6,793 68
Lisbon Water Works	7,423 52	1629 84				25,854 43
Livermore Falls Water Dist.	21,489 10	865 33	3,500 00			

†Deficit.

COMPARATIVE STATEMENT No. 58 CORPORATE SURPLUS ACCOUNT—Concluded.

NAME OF COMPANY.	Balance at beginning of year.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance at close of year.
Long Pond Water Co.....	179,598 59	73 80				179,524 79
Lubec Water Works.....	35,275 53	3,810 80				39,086 33
Machias Water Co.....						1,153 10
Madison Water Dist.....	846 51	506 57	30 02		230 00	130,388 68
Maine Water Co.....	133,410 97	19,674 17	6,651 88			1,628 54
Mars Hill & Blaine Water Co.....	1,154 34	1,374 23		900 00		5,522 64
Mechanic Falls Water Co.....	5,817 21	1294 57				87 58
Meserve, Jas. Y.....		87 58	100 00		187 58	5,932 04
Mexico Water Co.....	5,811 47	2,277 44		2,000 00	156 87	1,284 98
Milbridge Water Co.....	906 16	712 26	356 56	690 00		15,148 15
Millinocket Water Co.....	14,127 34	4,152 96	467 85	3,600 00		261 64
Milo Water Co.....	1295 98	1,865 62		1,308 00		327 98
Monhegan Water Co.....						357 98
Monson Spring Water Co.....						130 00
Morrill Water Co.....						
Newport Water Co.....						
Norridgewock Water Co.....						
No. Berwick Water Co.....	151,318 50	1654 26				151,972 76
No. Bridgton Water Co.....	474 82	65 12		108 00		431 94
Northeast Harbor Water Co.....	15,317 60	3,265 02		1,840 00	1,548 95	15,193 67
Northern Water Co.....	15,002 48	1454 89	18 50			15,438 87
North Haven Water System.....	13,038 76	2,873 65				1165 11
Northport Mountain Spring Co.....	557 26	506 84		640 00		424 10
North Village Water Co.....	2,694 67	223 62		180 00		2,738 29
Norway Water Co.....	12,210 28	1,178 15				11,032 13
Oakland Water Co.....						
Orono Water Co.....	17,572 10	4,206 70		2,400 00		19,378 80
Paris Hill Water Co.....						
Patten Water Co.....		850 00				850 00
Peaks Island Corp., The.....	6,643 84	14,316 79				2,327 05
Peoples Water Co.....	54 90	14 02				50 88
Phillips Water Co.....	4,031 78	542 18		1,500 00		3,073 96
Pine Tree Aqueduct Co.....	2,612 44	181 51		208 00		2,585 95
Pittseld Water Works.....	48,256 76	1,164 08	413 81			49,834 65
Portland Power & Development Co.....	13,197 18	7,436 23		1,000 00		19,633 41
Portland Water Dist.....	72,829 65	114,850 64	3,507 51		4,162 47	57,324 05
Presque Isle Water Co.....	5,332 84	4,094 08		2,836 50	443 28	6,147 14
Prouts Neck Water Co.....	2,454 36	839 11		640 00		2,653 47

Quantabcook Water Co.....	\$1,517 73	890 78				\$626 95
Rangeley Water Co.....	26 47	2,539 89				1 36
Richmond Water Works.....	6,520 57	2,780 20		2,565 00		7,095 45
Roberge, Joseph.....	1,960 00	69 02		69 02	105 32	1,960 00
Rumford & Mexico Water Dist.....	12,483 50	4,378 33				16,861 83
Sanford Water Co.....	58,723 10	14,243 44		6,000 00	101 00	66,865 54
Sangerville Water Supply Co.....	700 92	862 96		652 00	133 59	778 29
Seabrook Water Co.....	1,837 21	70 80				1,908 01
Seal Harbor Water Supply Co., The.....	7,217 67	3,607 14		1,600 00		9,224 81
Searsport Water Co.....	\$5,466 97	561 40				\$4,905 57
Shaw Ridlon Land Co.....	\$5,630 42	153 74				\$5,684 16
Skowhegan Aqueduct Co.....	5 69	269 08		232 00		42 77
Skowhegan Water Co.....	\$34,625 53	3,525 77				\$31,099 76
Small Point Water Co.....	\$3,350 83	15 15				\$3,335 68
Smith & Green Water Co.....	28 00	222 75		227 75		23 00
So. Berwick Water Co.....	4,265 86	1,728 99				5,994 85
So. Paris Village Corp. Water Works.....	9,245 37	1,602 63			30 00	10,818 00
South West Harbor Water Co.....						
Springvale Aqueduct Co.....	7,897 80	4,764 48		1,200 00		11,462 28
Stockton Springs Water Co.....						
Stonington Water Co.....	\$4,724 13	36 75				\$4,687 38
Strong Water Dist.....	491 60	1,041 11				1,532 71
Sullivan Harbor Water Co.....	2,019 37	2 64				2,022 01
Union Water Co.....						
Van Buren Water Dist.....	4,640 32	38 75				4,679 07
Vinal Haven Water Co.....	1,007 14	551 56			83 16	1,475 54
Waldoboro Water Co.....	913 48	1,327 47		1,461 00		779 95
Warren Water Supply Co.....	420 06	1,076 70		500 00		996 76
Weeks Mills Water Co.....	405 56	209 30		224 55	180 56	209 75
West Falmouth Water Co.....						
Westfield Electric Co.....		1,335 84				1,335 84
Western Maine Power Co.....	7,771 10	2,451 98	131 69		35 91	10,318 86
West Skowhegan Aqueduct Co.....						
Wills Water Works, M. W.....	10 55	279 77		29 77	250 00	10 55
Wilton Water Co.....	4,288 74	2,632 86		2,520 00		4,401 60
Winterport Water Co.....	2,182 29	393 04				2,575 33
Winthrop Water Co.....	\$1,821 25	870 08		693 33	18 00	\$1,662 50
Wiscasset Water Co.....		126 31				126 31
Woodland Light & Water Co.....						
Yarmouth Water Co.....	40,098 35	460 96	4,500 00			45,059 31
York County Water Co.....	\$13,215 73	13,171 57		16,929 46		\$16,973 62
York Shore Water Co.....	122,491 41	7,957 01	7,583 00	3,744 00	500 00	133,787 42
Totals.....	\$3,268,705 06	\$405,357 40	\$85,520 39	\$296,602 47	\$102,789 92	\$3,360,190 46

‡Deficit.

## COMPARATIVE STATEMENT No. 59.

The following gives a comparative statement of the operating revenues of water utilities reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Abbott, E. A. Water Co.....	\$537 70					\$537 70
Acadia Aqueduct Co.....	295 15					295 15
Alfred Water Co.....	1,473 48			1,000 00		2,473 48
Andover Water Co.....	1,026 46			600 00		1,626 46
*Anson Water District.....						
Auburn Water Commsr.....	36,707 32	3,783 61				40,490 93
Augusta Water Dist.....	64,962 84					64,962 84
Bangor, City of, Water Dept.....	85,322 99	11,538 26				96,861 25
Bangor Railway & Elec. Co.....	35,148 35	4,304 07	314 35	7,057 08		46,823 85
Bar Harbor & Union River Power Co.....	9,521 95	171 31		2,030 00		11,723 26
Bar Harbor Water Co.....	28,833 18	681 72	96 25	2,662 50		32,273 65
Bath Water Dist.....	39,483 14	8,078 54		6,823 17		54,384 85
Belfast Water Co.....	19,464 73	1,178 59	461 46	789 22	461 46	22,355 46
Belgrade Power Co.....	701 50					701 50
Berwick Water Co.....						
Bethel Water Co.....	3,651 72	889 13		934 00		5,474 85
Biddeford & Saco Water Co.....	79,574 11	7,055 87	125 00	12,114 95	168 69	99,038 62
Bingham Water Dist.....	2,447 06			1,200 00	78 00	3,725 06
Blethen House Spring Water Works.....	695 00					695 00
Bolster Aqueduct Co.....	66 00					66 00
Boothbay Harbor Water System.....	10,605 65	523 48				11,129 13
Bridgton Water & Elec. Co.....	3,624 73	374 02		1,350 00		5,348 75
Brownville Maine Water Co., The.....	426 74					426 74
Brownville & Williamsburg Water Co.....	3,151 99					3,151 99
Brunswick & Topsham Water Dist.....	23,045 18		350 00	6,450 00	20 20	29,865 38
Buckfield Water Power & Elec. Light Co.....	1,162 07	758 00		770 00		2,690 07
Bucksport Water Co.....						
Camden & Rockland Water Co.....	55,597 25	11,081 18	790 00	6,540 00		74,008 43
Caribou Water, Light & Power Co.....	8,938 68	193 56		1,650 00	35 65	10,817 89
Castine Water Co.....	4,638 21			900 00		5,538 21
Central Aqueduct Co.....	306 00					306 00
Clement, J. E.....	242 44					242 44

Coburn Aqueduct Co.....	814 24				814 24
Cold Spring Water Co.....	158 50				158 50
Cornish Water Co.....	1,579 75			700 00	2,280 43
Cousins, B. E.....	565 00				565 00
Crystal Fountain Aqueduct Assn.....	36 00				36 00
Cumberland Water Co.....	745 56				745 56
Danforth Water Co.....	1,315 91			700 00	2,015 91
Dexter Water Works.....	6,587 17		100 00		6,687 17
Dixfield Light & Water Co.....	2,286 33	375 00		600 00	3,261 33
Dover & Foxcroft Water Dist.....	10,634 06	1,422 84		200 00	12,266 99
Eastport Water Co.....	14,061 40	5,564 01		4,266 66	24,840 15
East Vassalboro Water System.....	187 08			125 00	312 08
Eustis Water Co.....	148 00				148 00
Farmington Falls Water Co.....	466 52				466 52
Farmington Village Corporation.....	9,265 68	1,314 00		630 00	11,209 68
Foreside Water Co.....	3,504 85			830 00	4,334 85
Fort Kent Water Co.....	2,459 84	187 47		1,550 00	4,197 31
Freeport Water Co.....	3,138 91	163 10		1,150 00	4,452 01
Friendship Water Co.....	755 00	37 50			792 50
Frontier Water Co.....	4,364 93	10 00	127 56	1,150 00	5,661 04
Fryeburg Water Co.....	2,755 72	405 00		125 00	3,285 72
Gardiner Water Dist.....	22,844 58	2,711 12	125 00	4,100 00	29,780 70
Goodwin, B. W.....	244 00				244 00
Gorham Water Co.....	4,915 65		255 23	1,080 00	6,250 88
Greenville Water Company.....	3,067 60			1,612 50	4,680 10
Grindstone Neck Water Co., The.....	3,177 50		150 00	600 00	3,927 50
Guilford Water Co.....	3,312 02	689 00		1,000 00	5,238 82
Hallowell Water Works.....	9,167 91			500 00	9,667 91
Hancock Water, Light & Power Co.....	798 50				798 50
Hartland Water Co.....	2,172 76	359 34		1,000 00	3,532 10
Hebron Water Co., The.....	567 10				567 10
Hills Beach Water Co.....	150 00				150 00
Hillside Water Co. (Winthrop).....	123 50				123 50
Houlton Water Co.....	17,174 73			3,925 00	21,099 73
Hunt, Hiram, Dr.....	1 00				110 00
Island Falls Water Co.....	1,821 17			1,650 00	3,471 17
Jackman Water, Light & Power Co.....	2,582 90			400 00	2,982 90
Kennebec Water Dist.....	62,473 41	11,603 21	216 00	8,206 25	82,498 87
Kezar Falls Water Co.....	1,256 77			912 50	2,169 27
Kingsfield Water Co.....	2,444 28	675 00		800 00	3,919 28
Kittery Water Dist.....	8,000 00	27,308 95		1,400 00	37,227 86
Lamoine Beach Water Co.....	431 50				431 50
Lewiston Water Commrs. City of.....	57,184 01	8,017 31		6,250 00	71,451 32
Limestone Water & Sewer Co.....	1,515 89			1,200 00	3,098 01

\*Not operating.

COMPARATIVE STATEMENT No. 59—Concluded.

NAME OF COMPANY.	Commercial sales.	Industrial sales.	Street sprinkling sales.	Earnings from hydrant rentals.	Miscellaneous revenues.	Total operating revenues.
Lincoln Water Co.	2,767 31	852 93		1,500 00		5,120 24
Lisbon Water Works.	3,923 70	2,379 80		2,960 00		9,263 50
Livermore Falls Water Dist.	11,906 19			1,280 00		13,186 19
Long Pond Water Co.	745 00					745 00
Lubec Water Works.	4,269 39	3,607 11				7,876 50
Machias Water Co.	5,500 00					5,500 00
Madison Water Dist.	8,232 39	297 50		3,615 00	42 47	12,187 36
Maine Water Co.	17,349 45	1,448 60		5,540 00		24,338 05
Mars Hill & Blaine Water Co.	3,360 77			1,000 00		4,360 77
Mechanic Falls Water Co.	3,549 68	1,101 94	52 00	1,720 00		6,423 62
Meserve, Jas. Y.	98 65					98 65
Mexico Water Co.	3,710 10			1,200 00		4,910 10
Milbridge Water Co.	1,895 12					1,895 12
Millinocket Water Co.	8,471 75	605 04		1,672 11		10,748 90
Milo Water Co.	4,592 94			1,500 00	1,188 99	7,281 93
Monhegan Water Co.	471 00					471 00
Monson Spring Water Co.	510 40					510 40
Morrill Water Co.	249 84					249 84
Newport Water Co.	5,630 00			500 00		6,130 00
Norridgewock Water Co.	307 33					307 33
No. Berwick Water Co.	2,751 00	1,250 00		1,140 00		5,141 00
No. Bridgton Water Co.	297 17					297 17
Northeast Harbor Water Co.	8,032 99				17 39	8,050 38
Northern Water Co.	2,992 24	612 08		1,149 99		4,754 31
North Haven Water System.	1,687 33			1,285 00		2,972 33
Northport Mountain Spring Co.	1,248 94					1,248 94
North Village Water Co.	498 77					498 77
Norway Water Co.	6,496 13	32 00	61 25	1,770 00		8,359 38
Oakland Water Co.	5,233 62	613 93		1,440 00	1,378 92	8,666 47
Orono Water Co.	8,675 88	206 20		3,675 00		12,557 08
Paris Hill Water Co.	861 73					861 73
Patten Water Co.	880 00					880 00
Peaks Island Corp., The.	12,664 61			2,924 46		15,589 07
Peoples Water Co.	226 00					226 00
Phillips Water Co.	2,363 88	275 00		1,000 00		3,638 88
Pine Tree Aqueduct Co.	395 13					395 13
Pittsfield Water Works.	6,543 18	105 00	1,500 00			8,148 18
Portland Power & Development Co.	4,435 33	982 27		1,000 00		6,417 60

Portland Water Dist.	268,764.42	73,475.40	3,047.25	8,910.00	35.88	349,232.95
Presque Isle Water Co.	9,327.31	640.98		2,969.67	3.00	12,940.96
Prouts Neck Water Co.	3,078.75					3,078.75
Quantabacook Water Co.	1,896.45					1,896.45
Rangley Water Co.	3,663.87			1,225.00		4,888.87
Richmond Water Works	3,287.44			2,050.00		5,337.44
Roberge, Joseph	783.95					783.95
Rumford & Mexico Water Dist.	20,288.92	2,763.54		2,760.80		25,813.26
Sanford Water Co.	21,681.61		14.00	2,233.33		23,928.94
Sangerville Water Supply Co.	1,297.48	263.34		700.00		2,260.82
Scarboro Water Co.	817.57					817.57
Seal Harbor Water Supply Co., The	5,221.56				295.80	5,517.36
Searsport Water Co.	2,888.61	340.08		1,640.00		4,868.69
Shaw Ridlon Land Co.	273.25					273.25
Skowhegan Aqueduct Co.	381.50					381.50
Skowhegan Water Co.	9,350.85		465.00	2,500.00		12,315.85
Small Point Water Co.	624.50					624.50
Smith & Green Water Co.	294.00					294.00
So. Berwick Water Co.	2,953.80			1,280.00		4,233.80
So. Paris Village Corp. Water Works	2,828.92	1,925.70		1,300.00	90.00	6,144.62
South West Harbor Water Co.	2,760.68			100.00		2,860.68
Springvale Aqueduct Co.	6,233.31	2,312.31		1,366.52		9,912.14
Stockton Springs Water Co.	2,592.60			1,119.00		3,711.60
Stonington Water Co.	1,258.14	180.70		1,500.00	1,200.00	4,138.84
Strong Water Dist.	1,217.80	575.00		630.00		2,422.80
Sullivan Harbor Water Co.	484.00					484.00
Union Water Co.	592.00					592.00
Van Buren Water Dist.	6,864.25			1,726.66	172.44	8,763.35
Vinal Haven Water Co.	3,516.70	1,163.55		1,260.00		5,880.25
Waldoboro Water Co.	1,277.10			500.00	121.50	1,898.60
Warren Water Supply Co.	1,611.79			600.00		2,211.79
Weeks Mills Water Co.	288.00					288.00
Weest Falmouth Water Co.	182.45					182.45
Westfield Electric Co.	337.00			165.00		502.00
Western Maine Power Co.	551.27	200.00				751.27
West Skowhegan Aqueduct Co.	1,725.07					1,725.07
Wills Water Works, M. W.	520.50					520.50
Wilton Water Co.	4,880.62	451.95		1,020.00		6,352.57
Winterport Water Co.	1,926.60	3.50		1,091.63		3,021.73
Winthrop Water Co.	1,187.15					1,187.15
Wiscasset Water Co.	1,077.13	146.82		1,598.00	26.00	2,847.95
Woodland Light & Water Co.	703.76					703.76
Yarmouth Water Co.	7,184.48	77.99		2,280.00		9,542.47
York County Water Co.	37,278.32	2,921.75		7,213.59		47,413.66
York Shore Water Co.	23,295.40		2,015.83			25,311.23
Totals	\$1,411,093.67	\$213,266.20	\$10,266.18	\$187,084.59	\$7,442.62	\$1,829,153.26

## COMPARATIVE STATEMENT No. 60.

The following tabulation gives a comparative statement of the operating expenses of water utilities reporting to the Commission for the year ending June 30, 1917. See following page for balance of operating accounts.

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
1	Abbot, E. A. Water Co.	\$100 97		\$1 40
2	Acadia Aqueduct Co.			
3	Alfred Water Co.	623 69		18 32
4	Andover Water Co.			
5	Anson Water District.			
6	Auburn Water Commrs.	6,246 21		80 06
7	Augusta Water Dist.	977 84		18 09
8	Bangor, City of, Water Dept.	9,576 66		4,444 39
9	Bangor Railway & Elec. Co.	12,861 40		423 07
10	Bar Harbor & Union River Power Co.	1,343 95		387 49
11	Bar Harbor Water Co.			
12	Bath Water Dist.	13,460 01		486 63
13	Belfast Water Co.	3,171 37		120 85
14	Belgrade Power Co.	249 60		
15	Berwick Water Co.			
16	Bethel Water Co.			
17	Biddeford & Saco Water Co.	10,910 61	300 00	1,455 49
18	Bingham Water Dist.			
19	Blethen House Spring Water Works.			
20	Bolster Aqueduct Co.			
21	Boothbay Harbor Water System.	3,833 41		269 23
22	Bridgton Water & Elec. Co.	658 55		481 96
23	Brownville Maine Water Co., The.			
24	Brownville & Williamsburg Water Co.			
25	Brunswick & Topsham Water Dist.	4,223 91		204 91
26	Buckfield Water Power & Elec. Light Co.			663 96
27	Camden & Rockland Water Co.			217 42
28	Caribou Water, Light & Power Co.	1,823 71		586 87
29	Castine Water Co.	39 30		471 10
30	Central Aqueduct Co.			
31	Clement, J. E.	207 85		
32	Coburn Aqueduct Co.			
33	Cold Spring Water Co.	36 21		
34	Cornish Water Co.	480 28		40 12
35	Cousins, B. E.			
36	Crystal Fountain Aqueduct Assn.			
37	Cumberland Water Co.			
38	Danforth Water Co.	1,012 75		26 51
39	Dexter Water Works.	1,376 67		
40	Dixfield Light & Water Co.			
41	Dover & Foxcroft Water Dist.	818 59		99 45
42	Eastport Water Co.	5,309 88		1,097 53
43	East Vassalboro Water System.	44 00		
44	Eustis Water Co.			
45	Farmington Falls Water Co.			
46	Farmington Village Corporation.			
47	Foreside Water Co.			
48	Fort Kent Water Co.			
49	Freeport Water Co.	1,470 58		4 19
50	Friendship Water Co.	77 00		65 00
51	Frontier Water Co.	90 88		
52	Fryeburg Water Co.			
53	Gardiner Water Dist.	1,146 75		302 89
54	Goodwin, B. W.			
55	Gorham Water Co.	1,461 51	1,000 00	11 39
56	Greenville Water Company.			2 50
57	Grindstone Neck Water Co., The.	1,088 32		151 02
58	Gulford Water Co.			12 74
59	Hallowell Water Works.	1,306 50	2,562 18	7 25
60	Hancock Water, Light & Power Co.	333 05		1 56
61	Hartland Water Co.			
62	Hebron Water Co., The.			
63	Hills Beach Water Co.	136 00		





## COMPARATIVE STATEMENT No. 60—Continued.

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
64	Hillside Water Co (Winthrop).....			
65	Houlton Water Co.....	5,458 70		173 55
66	Hunt, Hiram Dr.....			
67	Island Falls Water Co.....	1,105 49		
68	Jackman Water, Light & Power Co.....	1,148 27		200 00
69	Kennebec Water Dist.....	5,743 06		768 98
70	Kezar Falls Water Co.....	350 00		194 30
71	Kingfield Water Co.....			
72	Kittery Water Dist.....			
73	Lamoine Beach Water Co.....			
74	Lewiston Water Comms., City of.....	3,977 76		859 63
75	Limestone Water & Sewer Co.....	1,218 46		157 36
76	Lincoln Water Co.....	186 57		
77	Lisbon Water Works.....	1,353 00		236 25
78	Livermore Falls Water Dist.....	847 22		
79	Long Pond Water Co.....			
80	Lubec Water Works.....	2,195 17		149 81
81	Machias Water Co.....	2,708 75		
82	Madison Water Dist.....	363 40		53 65
83	Maine Water Co.....	341 07	14,387 20	5 80
84	Mars Hill & Blaine Water Co.....			
85	Mechanic Falls Water Co.....	2,201 96		19 32
86	Meserve, Jas. Y.....			
87	Mexico Water Co.....			
88	Milbridge Water Co.....	253 63		
89	Millinocket Water Co.....			
90	Milo Water Co.....	898 16		311 86
91	Monhegan Water Co.....	158 22		30 00
92	Monson Spring Water Co.....	94 00		25 67
93	Morrill Water Co.....	57 93		
94	Newport Water Co.....			
95	Norridgewock Water Co.....	192 29		10 34
96	No. Berwick Water Co.....	2,285 56		3 00
97	No. Bridgton Water Co.....	147 68		
98	Northeast Harbor Water Co.....	253 14		72 37
99	Northern Water Co.....	1,263 66		
100	North Haven Water System.....	1,156 11		2 38
101	Northport Mountain Spring Co.....	241 12		46 79
102	North Village Water Co.....	60 60		11 37
103	Norway Water Co.....	2,393 85		157 22
104	Oakland Water Co.....			
105	Orono Water Co.....	3,427 30		225 74
106	Paris Hill Water Co.....			
107	Patten Water Co.....			
108	Peaks Island Corp., The.....	3,498 36		382 35
109	Peonles Water Co.....		52 10	
110	Phillips Water Co.....			
111	Pine Tree Aqueduct Co.....	55 99		
112	Pittsfield Water Works.....	1,724 41		168 52
113	Portland Power & Development Co.....	940 94		219 11
114	Portland Water Dist.....			2,259 84
115	Presque Isle Water Co.....	932 19		135 75
116	Prouts Neck Water Co.....	958 65		34 68
117	Quantabcook Water Co.....			
118	Rangeley Water Co.....			
119	Richmond Water Works.....	925 48		161 65
120	Roberge, Joseph.....	629 43		48 90
121	Rumford & Mexico Water Dist.....			
122	Sanford Water Co.....	3,171 08		53 94
123	Sangerville Water Supply Co.....		300 00	
124	Scarboro Water Co.....	236 97	187 44	9 85
125	Seal Harbor Water Supply Co., The.....			
126	Searsport Water Co.....		800 00	
127	Shaw Ridlon Land Co.....			
128	Skowhegan Aqueduct Co.....			
129	Skowhegan Water Co.....	1,645 15		157 17
130	Small Point Water Co.....	115 55		52 20
131	Smith & Green Water Co.....			
132	So. Berwick Water Co.....	652 10		33 49
133	So. Paris Village Corp. Water Works.....			
134	South West Harbor Water Co.....	825 25		88 41

## COMPARATIVE STATEMENT No. 60—Continued.

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
64						123 50	123 50
65	2 64		181 06	671 25	1,297 49	3,496 35	11,281 04
66						50 00	50 00
67				44 26	345 00	32 00	1,526 75
68				248 30		852 97	2,449 54
69			190 03	1,783 99	68 42	23,098 94	31,653 42
70	3 15		60	38 18	10 25	1,599 09	2,195 57
71			41 75	71 34		4,899 90	5,012 99
72						4,100 00	4,100 00
73						114 43	114 43
74			3,720 77	4,136 06	3,486 43	7,758 31	23,938 96
75			169 80	787 00	77 83	440 36	2,071 68
76				49 54	385 00	17 71	638 82
77			1 05	62 95	483 08	1,938 61	4,074 94
78			74 00	264 44		1,716 13	2,901 79
79				53 25		617 95	671 20
80				120 35		1,654 86	4 120 19
81						1,152 51	3,861 26
82			2,234 64	186 93		1,593 18	4,431 80
83			1,010 75	862 12	2,677 26	4,859 21	24,143 41
84				116 59		491 35	607 94
85	5 94			139 79	20 72	2,194 00	4,581 73
86				10 52		55	11 07
87						255 97	255 97
88			153 08	464 61	150 00	161 54	1,182 86
89				733 45	2,564 74	221 54	3,519 73
90				753 07	354 92	598 30	2,916 31
91						75 95	264 17
92						62 75	182 42
93						8 00	65 93
94						629 66	629 66
95				44 12		5 58	252 33
96			252 00	79 58	36 00	1,306 84	3,962 88
97				12 25		81 92	241 85
98	49 93			193 88	52 77	3,620 80	4,242 89
99				166 26	1,765 35	22 20	3,217 47
100					1 10		1,159 59
101		63		50 00		403 56	742 10
102				32 43	55 22	115 53	275 15
103	1 02		211 68	812 03	1 04	2,392 86	5,969 70
104						3,152 54	3,152 54
105	2 01		49 16	324 30		1,615 42	5,643 93
106				148 85		560 32	709 17
107						30 00	30 00
108	3 79		1 10	1,526 58	2 73	5,503 25	10,918 16
109			60 00	67 26	2 00	48 66	230 02
110				24 31	130 00	54 89	209 20
111				57 76		121 90	235 65
112			187 75	539 29		2,663 29	5,283 26
113			54 66	449 69	525 77	1,577 63	3,767 80
114	5,756 16	169 65	2,193 33	22,871 90	16,744 31	36,524 76	86,519 95
115	98 19	26		359 95	483 27	2,037 38	4,046 99
116			60 00			1,86 31	2,239 61
117				348 73	48 77	186 50	584 00
118				227 39		671 59	898 98
119	90 00		84 88	591 87		771 78	2,625 66
120						36 60	714 93
121				2,105 30		4,930 76	7,036 06
122			324 23	484 51	1,307 53	3,748 37	9,089 66
123					174 09	173 77	647 86
124	4 44			188 84		127 71	755 25
125				307 49	103 80	1,384 69	1,795 98
126				176 54	385 00	18 25	1,379 79
127				31 96		322 99	354 95
128				83 42		43 00	126 42
129			549 50	814 42		1,894 40	5,060 64
130						229 10	396 85
131						71 25	71 25
132	14 46			90 53		1,766 04	2,556 62
133			8 04	555 85	3 30	1,240 77	1,807 96
134				229 05		63 53	1,206 24

## COMPARATIVE STATEMENT No. 60—Concluded.

Line No.	NAME OF COMPANY.	Pumping expense operation.	Water purchased.	Pumping expense maintenance.
135	Springvale Aqueduct Co. ....	443 32		53 39
136	Stockton Springs Water Co. ....			
137	Stonington Water Co. ....	1,146 20		58 60
138	Strong Water Dist. ....			
139	Sullivan Harbor Water Co. ....			
140	Union Water Co. ....	98 81		10 50
141	Van Buren Water Dist. ....	260 46		4 39
142	Vinal Haven Water Co. ....	1,278 48		80 38
143	Waldoboro Water Co. ....	27 00		16 25
144	Warren Water Supply Co. ....	374 63		32 60
145	Weeks Mills Water Co. ....	55 10		3 70
146	West Falmouth Water Co. ....	149 38		
147	Westfield Electric Co. ....			
148	Western Maine Power Co. ....			72 89
149	West Skowhegan Aqueduct Co. ....			
150	Wills Water Works M. W. ....	159 73		
151	Wilton Water Co. ....			
152	Winterport Water Co. ....	609 15		5 81
153	Winthrop Water Co. ....	72 29		54 35
154	Wisasset Water Co. ....	606 49		17 23
155	Woodland Light & Water Co. ....		287 83	
156	Yarmouth Water Co. ....	1,550 00		
157	York County Water Co. ....	5,653 58		1,755 30
158	York Shore Water Co. ....	4 13		
	Totals.....	\$157,380 34	\$19,876 75	\$21,840 03

## COMPARATIVE STATEMENT No. 60—Concluded.

Line No.	Purification expense operation.	Purification expense maintenance.	Distribution operation	Distribution maintenance.	Commercial expense.	General and miscellaneous expense.	Total operating expenses.
135	44 25	32 50		566 80	145 26	2,129 88	3,415 40
136				105 13		269 37	374 50
137				313 09		1,072 20	2,590 09
138				18 77		162 83	181 60
139			76 72	18 37		248 27	343 36
140				170 55		28 40	308 26
141			216 25	3,338 44	36 30	414 90	4,270 74
142	2 45	18 99	82 70	313 79	296 66	387 41	2,460 86
143				27 00	68 62	432 26	571 13
144				65 72	161 50	517 63	1,152 08
145					3 00	16 90	78 70
146							149 38
147							
148							72 89
149				69 63		222 22	291 85
150						21 00	180 73
151			1 19	302 45	196 91	2,160 24	2,660 79
152	71			5 02	340 49	881 77	1,842 95
153				55 80		51 38	233 82
154			7 50		6 35	84 07	721 64
155				220 23		195 70	703 76
156			129 86	564 07	152 85	803 85	3,200 63
157	2,161 36	21 19		2,440 42	2,761 13	2,025 68	16,818 66
158			900 22	354 07		11,032 41	12,290 83
	\$33,455 49	1,732 50	\$27,981 88	\$102,414 06	\$69,086 95	\$347,079 27	\$780,847 27

COMPARATIVE STATEMENT No. 61.

The following table shows the Capitalization, Indebtedness, Gross Revenues less Operating Expense, (Gross Income) and Disposition of Gross Income of Water Companies for year ending June 30, 1917.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Abbott, E. A. Water Co.	*8,921 97			352 51	354 77		12 26	
Acadia Aqueduct Co.	*1,000 00			268 16			268 16	273 00
Alfred Water Co.	9,200 00	25,000 00	300 00	1,502 22	1,166 15		336 07	
Andover Water Co.	11,850 00	15,000 00		1,439 48	750 00		689 48	474 00
Anson Water District.		75,000 00		117 19		197 20	80 01	
Auburn Water Commrs.		192,700 00		14,399 65	7,414 50	12,500 00	15,514 85	
Augusta Water Dist.		700,000 00		51,387 87	29,029 69		22,358 78	
Bangor, City of, Water Dept.		510,000 00		17,367 68	20,433 33	5,020 20	18,085 85	
Bangor Railway & Elec. Co.	3,500,000 00	2,599,000 00		255,102 13	130,488 77	534 12	124,079 24	144,997 12
Bar Harbor & Union River Power Co.	1,000,000 00	1,076,000 00		82,688 01	53,139 67	834 48	28,713 86	25,000 00
Bar Harbor Water Co.	139,050 00	125,000 00	7,200 00	17,087 21	6,256 25		10,830 96	8,343 00
Bath Water Dist.		560,000 00	7,000 00	25,840 18	22,400 00	255 72	3,695 90	
Belfast Water Co.	100,000 00	75,000 00	12,000 00	7,689 88	4,447 51		3,242 37	1,000 00
Belgrade Power Co.	*		8,642 39	1,484 68	535 30		949 38	
Berwick Water Co.								
Bethel Water Co.	42,000 00	35,000 00		3,063 12	1,575 00		1,488 12	840 00
Biddeford & Saco Water Co.	400,000 00	600,000 00	51,500 00	50,220 18	26,645 50		23,574 68	24,000 00
Bingham Water Dist.		51,000 00	2,500 00	2,533 59	2,165 00	102 00	266 59	
Blethen House Spring Water Works.	*8,000 00							
Bolster Aqueduct Co.	*750 00			32 54		25 00	7 54	
Boothbay Harbor Water System.		51,460 00	12,500 00	2,808 07	2,739 82	77 81	19 56	
Bridgton Water & Elec. Co.	90,000 00	90,000 00	5,000 00	6,557 47	4,422 64	21 40	2,113 43	
Brownville Maine Water Co., The	3,150 00			334 90			334 90	210 00
Brownville & Williamsburg Water Co.	13,650 00			2,770 47			2,770 47	1,365 00
Brunswick & Topsham Water Dist.		380,000 00	3,000 00	21,392 90	15,366 94	4,095 05	1,930 91	
Buckfield Water Power & Elec. Light Co.	25,000 00	25,000 00		1,764 08	1,250 00		514 08	500 00
Camden & Rockland Water Co.	498,400 00	750,000 00		50,640 60	34,968 73	9,265 00	6,406 87	9,968 00
Caribou Water, Light & Power Co.	100,000 00	105,000 00		9,100 69	5,333 33		3,767 36	
Castine Water Co.	50,000 00	50,000 00	4,700 00	1,916 53	332 00		1,584 53	551 77
Central Aqueduct Co.	1,300 00		350 00	170 44	21 00		149 44	
Clement, J. E.	*3,165 00			34 59			34 59	
Coburn Aqueduct Co.	4,000 00			563 81			563 81	600 00

Cold Spring Water Co.	1,950 00			102 72			102 72	80 00
Cornish Water Co.	13,475 00		16,000 00	1,273 84	769 37		504 47	539 00
Cousins, B. E.	*3,000 00			487 50			487 50	487 50
Crystal Fountain Aqueduct Assn.	*400 00			5 74			5 74	
Cumberland Water Co.	25,000 00	20,000 00		591 07	1,000 00		†408 93	
Danforth Water Co.	15,500 00	14,000 00		635 53	700 00	29 17	†93 64	
Dexter Water Works.		48,000 00		3,123 58	1,680 00		1,443 58	
Dixfield Light & Water Co.	46,000 00			2,833 99			2,833 99	2,070 00
Dover & Foxcroft Water Dist.		130,000 00		19,503 42	4,615 73	11,739 22	3,148 47	
Eastport Water Co.	100,000 00	160,000 00		13,332 97	8,800 00		4,532 97	
East Vassalboro Water System	*2,300 00			254 08			254 08	250 33
Eustis Water Co.	*			81 14			81 14	
Farmington Falls Water Co.	4,050 00			406 74		100 00	306 74	263 25
Farmington Village Corporation.		105,000 00		10,320 92	4,550 60		5,770 92	
Foreside Water Co.	100,000 00	60,000 00	29,920 47	3,883 80	3,521 00		362 78	
Fort Kent Water Co.	25,000 00	50,000 00		1,795 81	1,964 31		†168 50	
Freeport Water Co.	21,800 00	31,000 00	1,612 52	2,238 62	1,625 35		613 27	
Friendship Water Co.	8,000 00			606 47	318 00		288 47	320 00
Frontier Water Co.	30,000 00	30,000 00	200 00	4,237 97	2,010 90		2,227 07	
Fryeburg Water Co.	16,000 00			2,014 10			2,014 10	1,600 00
Gardiner Water Dist.		350,000 00	15,000 00	19,371 47	11,839 97		7,531 50	
Goodwin, B. W.	*850 00		1,500 00	221 40			221 40	209 40
Gorham Water Co.	50,000 00		51,800 00	3,139 48	2,000 00		1,139 48	
Greenville Water Company.	102,500 00			2,157 83		436 81	1,721 02	4,100 00
Grindstone Neck Water Co., The.	25,000 00	12,000 00		2,200 15	600 00		1,600 15	2,000 00
Guilford Water Co.	79,950 00	40,000 00	9,800 00	4,441 98	2,565 50	1 00	1,875 48	1,797 00
Hallowell Water Works.		50,000 00		5,903 42	2,000 00	6,156 88	†2,253 46	
Hancock Water, Light & Power Co.	25,000 00		900 00	345 08	54 00		291 08	11 00
Hartland Water Co.	61,600 00	50,000 00	14,262 92	3,024 34	2,769 53	16 50	238 31	
Hebron Water Co., The.		13,000 00		399 78	520 00	1,066 68	†1,186 90	
Hills Beach Water Co.	*1,408 00			14 00			14 00	
Hillside Water Co. (Winthrop)	5,000 00							
Houlton Water Co.	50,000 00	147,500 00		11,532 79	6,072 50		5,460 29	
Hunt, Hiram, Dr.	1,000 00			60 00	60 00			
Island Falls Water Co.	40,000 00	30,000 00	18,890 00	1,944 42	2,930 33		†985 91	
Jackman Water, Light & Power Co.	30,000 00			533 36			533 36	
Kennebec Water Dist.		950,000 00		51,588 67	34,000 00	11,763 82	5,824 85	
Kezar Falls Water Co.	25,000 00							
Kingfield Water Co.	40,000 00	20,000 00		†1,093 71	800 00		†1,893 71	
Kittery Water Dist.		189,000 00		33,127 86	9,853 24		23,274 62	
Lamoine Beach Water Co.	5,000 00			317 07			317 07	
Lewiston Water Comms., City of.	500,000 00			47,702 3†	25,200 00		22,502 36	
Limestone Water & Sewer Co.	18,000 00	25,000 00	1,800 00	1,026 33	1,368 00	154 25	†495 92	
Lincoln Water Co.	50,000 00	75,000 00	28,970 00	4,481 42	5,333 41		†851 99	
Lisbon Water Works.		74,000 00		5,734 07	2,960 00	3,403 91	†629 84	
Livermore Falls Water Dist.		150,000 00		10,736 37	6,371 04	3,500 00	865 33	
Long Pond Water Co.	100,000 00			73 80			73 80	

\*Proprietor's Account.

†Debit.

†Credit.

PUBLIC UTILITIES COMMISSION REPORT.

COMPARATIVE STATEMENT No. 61—Concluded.

NAME OF COMPANY.	Capital stock.	Funded debt.	Other interest-bearing debt.	Gross income	Interest deductions.	Other deductions prior to distribution to stockholders.	Net income.	Dividends declared.
Lubec Water Works	12,000 00			3,810 80			3,810 80	
Machias Water Co.	50,000 00	50,000 00		1,638 74	2,511 55		†872 81	
Madison Water Dist.		200,000 00		8,302 13	7,795 56		506 57	
Maine Water Co.	500,000 00	9,000 00	45,000 00	442 91	10,117 08		†9,674 17	
Mars Hill & Blaine Water Co.	50,000 00	43,000 00	6,000 00	3,764 20	2,390 00		1,374 20	900 00
Mechanic Falls Water Co.	28,000 00	50,000 00		2,215 43	2,500 00	10 00	†294 57	
Meserve, Jas. Y.	+944 00			87 58			87 58	
Mexico Water Co.	50,000 00	50,000 00		4,777 44	2,500 00		2,277 44	2,000 00
Milbridge Water Co.	11,500 00			712 26			712 26	690 00
Millinocket Water Co.	60,000 00	46,000 00	1,800 00	7,229 17	3,076 21		4,152 96	3,600 00
Milo Water Co.	96,800 00	50,000 00		4,365 62	2,500 00		1,865 62	1,308 00
Monhegan Water Co.	2,610 00			206 83			206 83	208 80
Monson Spring Water Co.	6,000 00			327 98			327 98	357 98
Morrill Water Co.	2,250 00			183 91			183 91	
Newport Water Co.	20,000 00	60,000 00	3,800 00	5,500 34	2,360 00		3,140 34	1,200 00
Norridgewock Water Co.	3,000 00	500 00	625 00	55 00	55 00			
No. Berwick Water Co.	50,000 00	35,000 00	5,500 00	1,370 74	2,025 00		†654 26	
No. Bridgton Water Co.	2,700 00			65 12			65 12	108 00
Northeast Harbor Water Co.	23,000 00	18,000 00		4,165 02	900 00		3,265 02	1,840 00
Northern Water Co.	45,000 00	30,000 00	14,775 00	1,536 84	1,991 73		†454 89	
North Haven Water System.		20,000 00		3,912 74	1,039 09		2,873 65	
Northport Mountain Spring Co.	8,000 00			506 84			506 84	640 00
North Village Water Co.	30,000 00		500 00	223 62			223 62	180 00
Norway Water Co.	59,900 00	30,500 00		2,409 81	1,231 66		1,178 15	
Oakland Water Co.	50,000 00	40,000 00		5,513 93	2,000 00		3,513 93	3,000 00
Orono Water Co.	100,000 00	60,000 00		6,940 01	2,733 31		4,206 70	2,400 00
Paris Hill Water Co.	9,325 00			152 56	3 00		149 56	
Patten Water Co.	4,200 00			850 00			850 00	
Peaks Island Corp., The.	225,000 00	100,000 00	32,000 00	2,608 99	6,925 78		†4,316 79	
Peoples Water Co.	3,200 00			† 4 02			14 02	
Phillips Water Co.	30,000 00	30,000 00		3,429 68	1,387 50	1,500 00	542 18	1,500 00
Pine Tree Aqueduct Co.	780 00			181 51			181 51	208 00
Pittsfield Water Works.		30,000 00		2,864 92	1,678 34	22 50	1,164 08	
Portland Power & Development Co.	100,000 00	100,000 00	5,550 00	12,893 05	5,456 82		7,436 23	1,000 00
Portland Water Dist.		5,365,000 00	60,000 00	268,249 83	214,600 00	68,500 47	†14,850 64	
Presque Isle Water Co.	94,650 00	90,000 00	5,000 00	8,922 38	4,818 30		4,094 08	2,836 50



Prouts Neck Water Co.	16,000 00			839 11			839 11	640 00
Quantabacook Water Co.	11,250 00	8,500 00		1,328 70	437 92		890 78	
Rangley Water Co.	38,000 00	35,000 00		3,989 89	1,450 00		2,539 89	2,565 00
Richmond Water Works	42,000 00			2,780 20			2,780 20	2,100 00
Roberge, Joseph.	4,040 00			69 02			69 02	69 02
Rumford & Mexico Water Dist.		350,000 00		19,031 43	14,136 05	517 05	4,378 33	
Sanford Water Co.	100,000 00		12,800 00	15,033 52	777 16	12 92	14,243 44	6,000 00
Sangerville Water Supply Co.	16,300 00	15,000 00		1,612 96	750 00		862 96	652 00
Scarboro Water Co.	5,000 00			70 80			70 80	
Seal Harbor Water Supply Co., The.	40,000 00		1,700 00	3,721 38	114 24		3,607 14	1,600 00
Searsport Water Co.	100,000 00	75,000 00	5,900 00	4,238 90	3,677 50		561 40	
Shaw Ridlon Land Co.	40,000 00			116 20	37 54			153 74
Skowhegan Aqueduct Co.	1,600 00			269 08			269 08	232 00
Skowhegan Water Co.	91,200 00	78,000 00		7,427 77	3,900 00		3,525 77	
Small Point Water Co.	2,000 00		3,400 00	231 15	216 00		15 15	
Smith & Green Water Co.	2,218 17			222 75			222 75	227 75
So. Berwick Water Co.	46,000 00		496 50	1,758 79	29 80		1,728 99	
So. Paris Village Corp. Water Works		68,000 00		4,336 66	2,734 03		1,602 63	
South West Harbor Water Co.	40,000 00	31,000 00	4,200 00	1,654 44	1,573 78		80 66	
Springvale Aqueduct Co.	40,000 00	35,000 00		6,514 48	1,750 00		4,764 48	1,200 00
Stockton Springs Water Co.	92,000 00	40,000 00	600 00	3,337 10	1,861 00		1,466 10	1,000 00
Stonington Water Co.	50,000 00	30,000 00	500 00	1,555 03	1,518 28		36 75	
Strong Water Dist.		30,200 00		2,241 20	1,200 09		1,041 11	
Sullivan Harbor Water Co.	6,100 00	2,200 00		140 64	138 00		2 64	
Union Water Co.	10,000 00	7,000 00		283 74	280 00		3 74	
Van Buren Water Dist.		102,500 00	1,700 00	4,410 25	4,371 50		38 75	
Vinal Haven Water Co.	39,600 00	45,000 00	10,800 00	3,419 39	2,867 83		551 56	
Waldoboro Water Co.	24,360 00			1,327 47			1,327 47	1,461 00
Warren Water Supply Co.	20,000 00			1,076 70			1,076 70	500 00
Weeks Mills Water Co.	*2,216 84			209 30			209 30	224 55
West Falmouth Water Co.	*2,000 00			33 07			33 07	
Westfield Electric Co.	3,200 00		10,675 00	1,605 35	269 51		1,335 84	
Western Maine Power Co.	87,700 00	108,000 00	89,100 00	11,122 57	7,189 37	1,481 22	2,451 98	
West Skowhegan Aqueduct Co.	12,000 00			1,506 30			1,506 30	1,200 00
Wills Water Works, M. W.	*3,499 02	1,000 00		339 77	60 00		279 77	29 77
Wilton Water Co.	42,000 00	30,500 00		3,858 33	1,225 47		2,632 86	2,520 00
Winterport Water Co.	25,000 00	18,500 00		1,248 04	855 00		393 04	
Winthrop Water Co.	10,000 00	2,496 63		953 33	83 25		870 08	693 33
Wiscasset Water Co.	28,925 00	40,000 00		2,126 31	2,000 00		126 31	
Woodland Light & Water Co.	5,000 00							
Yarmouth Water Co.		32,000 00		6,844 45	1,373 35	5,010 16	460 96	
York County Water Co.	483,500 00	367,500 00	21,900 00	31,104 10	17,932 53		13,171 57	16,929 46
York Shore Water Co.	62,400 00	62,000 00	34,500 00	13,132 07	5,175 06		7,957 01	3,744 00

\*Proprietor's Account.

†Deficit.



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Large Vessel Owners

FOR THE

Year Ending Dec. 31, 1916

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## COMPARATIVE STATEMENT No. 62.

The following table gives a comparative statement of the assets and liabilities of large vessel owners reporting to the Commission for the year ending December 31, 1916.

NAME OF COMPANY.	ASSETS.				
	Fixed Capital investment.	Security and other investments.	Working assets and accrued income.	Deferred debit items.	Total assets.
Casco Bay and Harpswell Lines.....	\$400,520 23	.....	\$10,637 92	\$3,745 00	\$414,903 15
Coburn Steamboat Company.....	99,116 76	.....	8,316 50	.....	107,433 26
Eastern Steamship Corporation.....	12,896,822 52	513,846 60	1,597,602 61	1,330,626 12	16,338,897 85
Maine Coast Company.....	76,800 00	.....	5,532 07	60 00	82,392 07
Totals.....	\$12,473,259 51	\$513,846 60	\$1,622,089 10	\$1,334,431 12	\$16,943,626 33

NAME OF COMPANY.	LIABILITIES.					
	Capital stock.	Long-term debt.	Working liabilities and accrued income.	Deferred credit items.	Corporate surplus.	Total liabilities.
Casco Bay and Harpswell Lines.....	\$164,500 00	\$164,000 00	\$209,328 27	.....	‡\$122,925 12	\$414,903 15
Coburn Steamboat Company.....	86,772 00	.....	12,516 38	\$3,000 00	5,144 88	107,433 26
Eastern Steamship Corporation.....	4,687,500 00	8,690,600 00	1,977,828 40	1,225,960 66	‡242,991 21	16,338,897 85
Maine Coast Company.....	55,800 00	.....	47,171 24	1,101 80	‡21,680 97	82,392 07
Totals.....	\$4,994,572 00	\$8,854,600 00	\$2,246,844 29	\$1,230,062 46	‡\$382,452 42	\$16,943,626 33

‡Deficit.

COMPARATIVE STATEMENT No. 63.

The following table gives a comparative statement of the income account and the profit and loss account of large vessel owners reporting to the Commission for the year ending December 31, 1916.

NAME OF COMPANY.	INCOME ACCOUNT.									
	Water line operating revenues.	Water line operating expenses.	Net revenue water line.	Net revenue auxiliary operations.	Water line tax accruals.	Water line operating income.	Other income.	Gross income.	Deductions from gross income.	Net income.
Casco Bay and Harpswell Lines.....	\$70,848 73	\$90,132 98	‡\$19,284 25	\$6,044 99	\$3,888 20	‡\$17,127 46	.....	‡\$17,127 46	\$12,278 19	‡\$29,405 65
Coburn Steamboat Co.	57,407 60	52,725 92	4,681 68	.....	131 98	4,549 70	144 60	4,694 30	558 64	4,135 66
Eastern Steamship Corp.....	5,141,346 42	4,499,855 22	641,491 20	.....	55,796 36	585,694 84	23,883 89	609,578 73	712,237 92	‡102,659 19
Maine Coast Co.....	83,408 64	90,853 99	‡7,445 35	.....	.....	‡7,445 35	.....	‡7,445 35	1,429 46	‡8,874 81
Totals.....	\$5,353,011 39	\$4,733,568 11	\$619,443 28	\$6,044 99	\$59,816 54	\$565,671 73	\$24,028 49	\$589,700 22	\$726,504 21	‡\$136,803 99

‡Loss.

NAME OF COMPANY.	PROFIT AND LOSS ACCOUNT.					
	Balance Dec. 31, 1915.	Income balance for year.	Other additions.	Dividend deductions.	Other deductions.	Balance Dec. 31, 1916.
Casco Bay and Harpswell Lines.....	*\$93,519 47	*\$29,405 65	.....	.....	.....	*\$122,925 12
Coburn Steamboat Co.....	7,230 10	4,135 66	250 00	\$3,470 88	3,000 00	5,144 88
Eastern Steamship Corp.....	*337,448 08	*102,659 19	165,901 84	.....	49,910 74	*324,116 17
Maine Coast Company.....	*12,806 16	8,874 81	.....	.....	.....	*21,680 97
Totals.....	*\$436,543 61	*\$136,803 99	\$166,151 84	\$3,470 88	\$52,910 74	*\$463,577 38

\*Debit balance.

COMPARATIVE STATEMENT No. 64.

The following table gives a comparative statement of the operating revenues and operating expenses of large vessel owners reporting to the Commission for the year ending December 31, 1916.

NAME OF COMPANY.	OPERATING REVENUES.					
	Transportation freight revenue.	Transportation passenger revenue.	Other transportation revenue.	Revenues from other than transportation.	Charter revenue.	Total operating revenues.
Casco Bay and Harpswell Lines.....	\$16,148 03	\$50,723 34	\$3,977 36	.....	.....	\$70,848 73
Coburn Steamboat Company.....	14,695 20	19,652 15	23,060 25	.....	.....	57,407 60
Eastern Steamship Corporation.....	2,962,094 43	2,049,295 44	73,735 54	\$31,968 90	\$24,252 11	5,141,346 42
Maine Coast Company.....	83,408 64	.....	.....	.....	.....	83,408 64
Totals.....	\$3,076,346 30	\$2,119,670 93	\$100,773 15	\$31,968 90	\$24,252 11	\$5,353,011 39

NAME OF COMPANY.	OPERATING EXPENSES.				
	Maintenance expenses.	Traffic expenses.	Transportation expenses.	General expenses.	Total operating expenses.
Casco Bay and Harpswell Lines.....	\$27,363 78	\$1,160 48	\$57,710 17	\$3,898 55	\$90,132 98
Coburn Steamboat Company.....	15,679 10	257 08	35,249 59	1,540 15	52,725 92
Eastern Steamship Corporation.....	726,743 38	118,198 83	3,235,906 43	419,006 58	4,499,855 22
Maine Coast Company.....	12,353 86	1,139 57	70,541 55	6,819 01	90,853 99
Totals.....	\$782,140 12	\$120,755 96	\$3,399,407 74	\$431,264 29	\$4,733,568 11

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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of  
Small Vessel Owners

FOR THE

Year Ending June 30, 1917

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## COMPARATIVE STATEMENT No. 65.

The following table gives a comparative statement of the assets of small vessel owners reporting to the Commission for the year ending June 30, 1917.

Liabilities of corresponding companies are shown on following page.

NAME OF COMPANY.	ASSETS.								
	Real property and equipment.	Cash.	Notes receivable.	Accounts receivable.	Material and supplies	Unadjusted debits.	Other assets.	Profit and Loss-debit.	Total assets.
Augusta, Gardiner & Boothbay Steamboat Co.	\$20,700 00	\$124 20						\$2,275 80	\$23,100 00
Bangor & Brewer Steam Ferry Co.	3,500 00								3,500 00
Fred C. Barker	8,000 00								8,000 00
John Chadwick & Co.	1,850 00								1,850 00
Clark & Robinson	4,500 00				100 00				4,600 00
E. F. Coburn	2,000 00								2,000 00
Damariscotta Steamboat Co.	22,025 00			876 59				699 65	23,601 24
Norcross Transportation Co.	34,752 00	177 08		6,016 85	376 16		2,575 00		43,897 09
Peoples Ferry Co.	9,800 00	1,132 16		923 31	55 00		5,866 87		17,777 34
Popham Beach Steamboat Co.	1,500 00	405 70							11,905 70
Rangley Lakes Steamboat Co.	34,700 00	1,664 28		443 97	138 47		14,000 00		50,946 72
Songo River Line Inc.	61,224 54	2,296 22			150 00		11,200 00		74,870 76
Williams & Holbrook	1,000 00							100 00	1,000 00
The Winter Harbor Transportation Co.	24,011 09	662 82					4,000 00	18,478 81	47,152 72
Totals	\$239,562 63	\$6,462 46		\$8,260 72	\$819 63		\$37,641 87	\$21,554 26	\$314,301 57



COMPARATIVE STATEMENT NO. 66.

The following table gives a comparative statement of the liabilities of small vessel owners reporting to the Commission for the year ending June 30, 1917.

Assets of corresponding companies are shown on preceding page.

NAME OF COMPANY.	LIABILITIES.								
	Capital stock.	Funded debt.	Notes payable.	Accounts payable.	Accrued liabilities.	Depreciation reserve.	Other liabilities.	Profit and loss-credit.	Total liabilities.
Augusta, Gardiner & Boothbay Steamboat Co.	\$21,600 00		\$500 00			\$1,000 00			\$23,100 00
Bangor & Brewer Steam Ferry Co.	13,500 00								3,500 00
Fred C. Barker.	18,000 00								8,000 00
John Chadwick & Co.	11,600 00					250 00			1,850 00
Clark & Robinson.	14,600 00								4,600 00
E. F. Coburn.	12,000 00								2,000 00
Damariscotta Steamboat Co.	22,075 00		1,100 00	357 57			68 67		23,601 24
Norcross Transportation Co.	8,000 00		5,406 20	6,519 02				23,971 87	43,897 09
Peoples Ferry Co.	113,407 82			30 80		946 00		3,392 72	17,777 34
Popham Beach Steamboat Co.	10,400 00							1,505 70	11,905 70
Rangley Lakes Steamboat Co.	20,000 00	\$14,000 00	14,000 00	208 72		1,668 75		1,069 25	50,943 72
Songo River Line Inc.	7,870 00	30,000 00					4,200 00	32,800 76	74,870 76
Williams & Holbrook.	11,000 00					100 00			1,100 00
The Winter Harbor Transportation Co.	25,000 00	18,000 00		4,152 72					47,152 72
Totals	\$149,052 82	\$62,000 00	\$21,006 20	\$11,268 83		\$3,964 75	\$4,268 67	\$62,740 30	\$314,301 57

‡ Proprietor's Account.

## COMPARATIVE STATEMENT No. 67.

The following tabulation gives a comparative statement of the income account of small vessel owners reporting to the Commission for the year ending June 30, 1917.

Line No.	NAME OF COMPANY.	OPERATING REVENUES.					OPERATING EXPENSES.			
		Passenger revenue.	Freight revenue.	Mail revenue	Other revenue.	Total revenues.	Repairs of property.	Salaries and wages.	Fuel.	Food supplies.
1	Augusta, Gardiner & Boothbay Steamboat Co..	\$1,018 80	\$1,419 93		\$293 54	\$11,822 27	\$607 80	\$4,564 87	\$3,126 57	
2	Bangor & Brewer Steam Ferry Co.....	4,525 16				4,525 16	157 35	3,037 50	728 47	
3	Fred C. Barker .....	1,000 00	100 00	360 00		1,460 00	200 00	1,059 00	1,000 00	
4	John Chadwick & Co.....	958 40	324 42	200 00	25 00	1,507 82	75 00	708 00	300 00	
5	Clark & Robinson.....	370 91			529 26	900 17	68 00	327 50	160 00	
6	E. F. Coburn.....	739 70	156 38	250 00		1,146 08	50 00	625 00	275 00	
7	Damariscotta Steamboat Co.....	5,402 13	1,800 51	905 54	53 38	8,161 56	1,017 10	3,216 86	2,557 40	421 69
8	Norcross Transportation Company.....	2,741 50	3,081 88		1,592 05	7,415 43	419 04	1,944 56	917 14	
9	Peoples Ferry Co.....	17,494 63			62 65	17,557 28	922 69	6,419 67	4,903 75	
10	Popham Beach Steamboat Co.....	6,304 70	2,451 82	1,361 33	123 32	10,241 17	1,074 54	4,569 63	2,838 87	
11	Rangley Lakes Steamboat Co.....	4,943 38	739 03	1,036 72		6,719 13		3,193 97	682 50	
12	Songo River Lines, Inc.....	16,556 73	447 86	633 10	431 42	18,069 11	1,072 24	6,223 98	3,174 46	
13	Williams & Holbrook.....	1,450 60	40 50			1,491 10	55 00	805 90	420 20	
14	The Winter Harbor Transportation Co.....	3,397 52	2,890 55	1,338 00		7,626 07	1,252 79	3,260 16	4,041 10	
	Totals.....	\$75,994 16	\$13,452 88	\$6,084 69	\$3,110 62	\$98,642 35	\$6,971 55	\$39,956 60	\$25,125 46	\$421 69

COMPARATIVE STATEMENT No. 67—Balance of Accounts.

Line No.	OPERATING EXPENSES—CONT'D.						Gross income.	DEDUCTIONS.			Net income.
	Miscellaneous supplies and expenses.	Taxes and rentals.	Injuries and damages.	Depreciation and contingencies.	Other general expense.	Total operating expense.		Interest deductions.	Other deductions.	Total deductions.	
1	\$1,063 25	\$502 90	\$10 82	\$1,000 00	\$15 00	\$10,891 21	\$931 06	\$4 91		\$4 91	\$926 15
2	148 63	112 69				4,184 64	340 52				340 52
3	40 00	80 00		700 00		3,079 00	†1,619 00				†1,619 00
4		3 20		250 00		1,336 20	171 62				171 62
5	26 00	12 40				593 90	306 27				306 27
6						950 00	196 08				196 08
7	267 60	398 30	1 50		41 86	7,922 31	239 25	7 00		7 00	232 25
8	808 97	13 11				4,102 82	3,312 61	309 98	26 17	336 15	2,976 46
9	1,452 45			466 00		14,164 56	3,392 72				3,392 72
10	302 37	585 14			464 92	9,835 47	405 70				405 70
11	658 46	90 78		418 75	159 25	5,203 71	1,515 42	700 00		700 00	815 42
12	919 42	215 42	59 50		1,478 72	13,143 74	4,925 37	1,800 00	600 00	2,400 00	2,525 37
13	135 00	75 00		100 00		1,591 10	†100 00				†100 00
14	1,388 39	205 96			192 10	10,340 50	†2,714 43				†2,714 43
Totals	\$7,210 54	\$2,294 90	\$71 82	\$2,934 75	\$2,351 85	\$87,339 16	\$11,303 19	\$2,821 89	\$626 17	\$3,448 06	\$7,855 13

† Loss.

## COMPARATIVE STATEMENT NO. 68.

The following tabulation gives a comparative statement of the Corporate Surplus account of small vessel owners reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Balance June 30, 1916.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance June 30, 1917.
Augusta, Gardiner & Boothbay Steamboat Co.	†\$1,041 95	\$926 15		\$2,160 00		†\$2,275 80
Bangor & Brewer Steam Ferry Co.		340 52		340 52		
Fred C. Barker		†1,619 00	†\$1,619 00			
John Chadwick & Co.		171 62		171 62		
Clark & Robinson		306 27		306 27		
E. F. Coburn		196 08		196 08		
Damariscotta Steamboat Co.	†490 40	232 25		441 50		†699 65
Norcross Transportation Co.	20,995 41	2,976 46				23,971 87
Peoples Ferry Co.		3,392 72				3,392 72
Popham Beach Steamboat Co.		405 70				405 70
Rangley Lakes Steamboat Co.	2,703 83	815 42		1,200 00	1,250 00	1,069 25
Songo River Lines Inc.	32,898 71	2,525 37		2,623 32		32,800 76
Williams & Holbrook		†100 00				†100 00
The Winter Harbor Transportation Co.	†15,764 38	†2,714 43				†18,478 81
Totals	\$39,301 22	\$7,855 13	\$1,619 00	\$7,439 31	\$1,250 00	\$40,086 04

† Deficit.

† Deficit made up from hotel business in connection with which boat is run.

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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of Warehousemen

FOR THE

Year Ending June 30 1917

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## COMPARATIVE STATEMENT No. 69.

The following tabulation gives a comparative statement of the assets and liabilities of Warehousemen reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	ASSETS.							
	Real property and equipment.	Cash.	Notes receivable.	Accounts receivable.	Materials and supplies.	Other assets.	Profit and loss-debit	Total assets.
Galt Block Warehouse Co. ....	\$3,678 17	\$4,056 64	\$2,260 02	\$13,242 37	.....	.....	\$14,894 03	\$38,131 23
Knyvetta Dock & Warehouse Co. ....	61,909 40	276 00	.....	5,732 81	.....	38,090 60	4,953 57	110,962 38
McLaughlin, Henry & Co. ....	.....	203 31	.....	1,602 29	.....	.....	.....	1,805 60
New England Cold Storage Co. ....	464,717 55	363 75	.....	7,845 54	2,309 97	400,267 62	.....	875,504 43
Portland Warehouse & Transfer Co. ....	10,250 00	88 75	.....	.....	.....	.....	1,361 25	11,700 00
Totals.....	\$540,555 12	\$4,988 45	\$2,260 02	\$28,423 01	\$2,309 97	\$438,358 22	\$21,208 85	\$1,038,103 64

NAME OF COMPANY.	LIABILITIES.							
	Capital stock.	Funded debt.	Notes payable.	Accounts payable.	Accrued liabilities.	Reserve for depreciation.	Profit and loss-credit.	Total liabilities.
Galt Block Warehouse Co. ....	\$30,000 00	.....	\$6,824 70	.....	\$1,306 53	.....	.....	\$38,131 23
Knyvetta Dock & Warehouse Co. ....	100,000 00	.....	.....	4,786 22	.....	6,176 16	.....	110,962 38
McLaughlin, Henry & Co. ....	11,033 90	.....	771 70	.....	.....	.....	.....	1,805 60
New England Cold Storage Co. ....	659,160 00	75,000 00	112,700 00	23,713 99	2,317 65	.....	2,612 79	875,504 43
Portland Warehouse & Transfer Co. ....	9,200 00	2,500 00	.....	.....	.....	.....	.....	11,700 00
Totals.....	\$799,393 90	\$77,500 00	\$120,296 40	\$28,500 21	\$3,624 18	\$6,176 16	\$2,612 79	\$1,038,103 64

†Proprietor's Account.

COMPARATIVE STATEMENT No. 70.

The following tabulation gives a comparative statement of the income account of Warehousemen reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Storage revenue.	Transfer revenue.	Miscellaneous revenue.	Total revenue.	Repairs of property.	Salaries and wages.	Miscellaneous supplies and expenses.	Taxes and rentals.
Galt Block Warehouse Co. ....	\$24,628 08	\$2,075 79	\$3,177 91	\$29,881 78	\$1,233 84	\$11,282 79	\$3,310 16	\$6,326 64
Knyvetta Dock & Warehouse Co. ....	2,421 56	.....	12 87	2,434 43	.....	2,060 16	1,431 92	1,110 00
McLaughlin, Henry & Co. ....	2,812 06	77 82	120 04	3,009 92	.....	946 70	178 88	1,200 00
New England Cold Storage Company. ....	35,360 00	13,027 48	9,000 00	57,387 48	2,292 84	18,161 89	840 16	4,635 30
Portland Warehouse & Transfer Co. ....	3,427 31	803 09	1,016 78	5,247 18	310 51	2,659 16	674 03	174 40
Total.....	\$68,649 01	\$15,984 15	\$13,327 60	\$97,960 79	\$3,837 19	\$35,110 70	\$6,435 15	\$13,446 34

NAME OF COMPANY.	OPERATING EXPENSES CONT'D.			Gross income.	DEDUCTIONS.		Net income.
	Depreciation and contingencies.	Other general expense.	Total operating expense.		Interest deductions.	Total deductions.	
Galt Block Warehouse Co. ....	\$769 08	\$808 76	\$23,731 27	\$6,150 51	.....	.....	\$6,150 51
Knyvetta Dock & Warehouse Co. ....	2,785 92	.....	7,388 00	14,953 57	.....	.....	14,953 57
McLaughlin Henry & Co. ....	.....	.....	2,325 58	684 34	.....	.....	684 34
New England Cold Storage Company. ....	.....	20,725 42	46,655 61	10,731 87	\$9,184 74	\$9,184 74	1,547 13
Portland Warehouse & Transfer Co. ....	.....	1,163 10	4,981 20	265 98	137 50	137 50	128 48
Totals.....	\$3,555 00	\$22,697 28	\$85,081 66	\$12,879 13	\$9,322 24	\$9,322 24	3,556 89

‡Loss.

## COMPARATIVE STATEMENT NO. 71.

The following tabulation gives a comparative statement of the Corporate Surplus Account of Warehousemen reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Balance June 30, 1916.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance June 30, 1917.
Galt Block Warehouse Co.....	‡\$16,339 51	\$6,150 51	.....	\$4,500 00	\$205 00	‡\$14,894 03
Knyvetta Dock & Warehouse Co.....	‡3,102 18	‡4,953 57	3,102 18	.....	.....	‡4,953 57
McLaughlin, Henry & Co.....	.....	684 34	.....	684 34	.....	.....
New England Cold Storage Co.....	1,065 66	1,547 13	.....	.....	.....	2,612 79
Portland Warehouse & Transfer Co.....	‡1,489 73	128 48	.....	.....	.....	‡1,361 25
Totals.....	‡\$19,865 79	\$3,556 89	\$3,102 18	\$5,184 34	\$205 00	\$18,596 06

‡ Debit balance.



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TABULATED AND COMPARATIVE  
STATEMENTS

COMPILED FROM THE

Reports of Wharfingers

FOR THE

Year Ending June 30, 1917

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## COMPARATIVE STATEMENT NO. 72.

The following tabulation gives a comparative statement of the assets and liabilities of Wharfingers reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	ASSETS.							
	Real property and equipment.	Cash.	Notes receivable.	Accounts receivable.	Material and supplies.	Other assets.	Profit and loss-debit.	Total assets.
Central Wharf, Proprietors of.....	\$125,000 00	\$97 16						\$125,097 16
Franklin Wharf Company.....	128,000 00							128,000 00
Jameson & Watton.....	2,200 00			250 00				2,450 00
Penobscot Coal Wharf Co.....	161,214 16	5,528 57	25,000 00	4,706 47	1,983 14	3,179 21		201,611 55
Penobscot Hotel & Trading Co.....	58,976 84	614 32		1,746 87			16,184 29	77,522 32
Union Wharf, Proprietor's of.....	112,000 00	1,692 13		1,015 09				114,707 22
Totals.....	\$587,391 00	\$7,932 18	\$25,000 00	\$7,718 43	\$1,983 14	\$3,179 21	\$16,184 29	\$649,388 25

NAME OF COMPANY.	LIABILITIES.								
	Capital stock.	Funded Debt.	Notes payable.	Accounts payable.	Accrued liabilities.	Depreciation reserve.	Other liabilities.	Profit and loss-credit.	Total liabilities.
Central Wharf, Proprietors of.....	\$48,000 00		\$13,900 00			\$3,125 00		\$60,072 16	\$125,097 16
Franklin Wharf Company.....	64,000 00							64,000 00	128,000 00
Jameson & Watton.....	2,200 00				\$187 60			62 40	2,450 00
Penobscot Coal Wharf Co.....	150,500 00			\$2,001 86	277 50	13,750 04	\$81 58	35,000 57	201,611 55
Penobscot Hotel & Trading Co.....	50,000 00		25,424 02	2,098 30					77,522 32
Union Wharf, Proprietors of.....	56,000 00		31,700 00			1,200 00		25,807 22	114,707 22
Totals.....	\$370,700 00		\$71,024 02	\$4,100 16	\$465 10	\$18,075 04	\$81 58	\$184,942 35	\$649,388 25

COMPARATIVE STATEMENT No. 73.

The following tabulation gives a comparative statement of the Corporate Surplus account of Wharfingers reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	Balance June 30, 1916.	Net income for year.	Other additions.	Dividends declared.	Other deductions.	Balance June 30, 1917.
Central Wharf, Proprietors of .....	\$64,365 07	\$107 09	.....	\$4,400 00	.....	\$60,072 16
Colbath, Martin .....	.....	.....	.....	.....	.....	.....
Criehaven Wharf Association .....	.....	.....	.....	.....	.....	.....
Franklin Wharf Company .....	64,000 00	10,274 01	.....	10,274 01	.....	64,000 00
Gay, Thos. E. & Son .....	.....	.....	.....	.....	.....	.....
Hooper, W. H. ....	.....	.....	.....	.....	.....	.....
Islesford Wharf Co. ....	.....	.....	.....	.....	.....	.....
Jameson & Watton .....	.....	62 40	.....	.....	.....	62 40
McLaughlin, Henry & Co. ....	.....	.....	.....	.....	.....	.....
Penobscot Coal Wharf Co. ....	22,820 04	12,180 53	.....	.....	.....	35,000 57
Penobscot Hotel & Trading Co. ....	116,953 45	769 16	.....	.....	.....	118,184 29
Sawyer, Geo. A. ....	.....	.....	.....	.....	.....	.....
M. E. Thompson .....	.....	.....	.....	.....	.....	.....
Union Wharf, Proprietors of .....	25,091 78	3,180 44	.....	2,465 00	.....	25,807 22
Totals .....	\$159,323 44	\$26,573 63	.....	\$17,139 01	.....	\$168,758 06

‡Debit balance.

PUBLIC UTILITIES COMMISSION REPORT.

## COMPARATIVE STATEMENT No. 74.

The following tabulation gives a comparative statement of the income account of Wharfingers reporting to the Commission for the year ending June 30, 1917.

NAME OF COMPANY.	OPERATING REVENUES.				OPERATING EXPENSES.			
	Wharfage revenue.	Dockage revenue.	Miscellaneous revenue.	Total revenue.	Repairs of property.	Salaries and wages.	Miscellaneous supplies and expenses.	Taxes and rentals.
Central Wharf, Proprietors of.....	\$178 50	\$529 00	\$14,315 97	\$15,023 47	\$5,961 21	\$1,300 00	\$325 76	\$2,236 91
Colbath, Martin.....								
Criehaven Wharf Association.....								
Franklin Wharf Company.....	13,600 00		20 50	13,620 50				2,493 96
Gay, Thomas E. & Son.....								
Hooper, W. H.....								
Islesford Wharf Co.....								
Jameson & Watton.....	250 00			250 00	146 24			3 96
McLaughlin Henry & Co.....								
Penobscot Coal Wharf Co.....			†81,539 98	81,539 98	8,471 68	24,972 50	20,771 97	1,386 00
Penobscot Hotel & Trading Co.....	506 52	175 00	41,154 72	41,836 24	379 42	4,768 28	346 87	122 95
Sawyer, Geo. A.....								
M. E. Thompson.....								
Union Wharf, Proprietors of.....	3,065 50	169 00	9,101 83	12,336 33	912 26	1,642 00	924 92	1,856 96
Totals.....	\$17,600 52	\$873 00	\$146,133 00	\$164,606 52	\$15,870 81	\$32,682 78	\$22,369 52	\$8,100 74

† Not properly distributed..

COMPARATIVE STATEMENT No. 74—Concluded.

NAME OF COMPANY.	OPERATING EXPENSES CONT'D.				Gross income.	DEDUCTIONS.			Net income.
	Injuries and damages.	Depreciation and contingencies	Other general expense.	Total operating expenses.		Interest deductions.	Other deductions.	Total deductions.	
Central Wharf, Proprietors of		\$3,125 00	\$1,322 40	\$14,271 28	\$752 19	\$645 10		\$645 10	\$107 09
Colbath, Martin									
Criehaven Wharf Association									
Franklin Wharf Company	551 03		301 50	3,346 49	10,274 01				10,274 01
Gay, Thos. E. & Son									
Hooper, W. H.									
Islesford Wharf Co.									
Jameson & Watton			37 40	187 60	62 40				62 40
McLaughlin, Henry & Co.									
Penobscot Coal Wharf Co.		8,750 04	5,007 26	69,359 45	12,180 53				12,180 53
Penobscot Hotel & Trading Co.		835 00	33,239 12	39,691 64	2,144 60	1,375 44		1,375 44	769 16
Sawyer, Geo. A.									
M. E. Thompson									
Union Wharf, Proprietors of		1,200 00	963 59	7,499 73	4,836 60	1,656 16		1,656 16	3,180 44
Totals	\$551 03	\$13,910 04	\$40,871 27	\$134,356 19	\$30,250 33	\$3,676 70		\$3,676 70	\$26,573 63

STATEMENT OF RUNNING EXPENSES FOR YEAR  
ENDING DECEMBER 31, 1917.

Appropriation for Salaries of Commissioners....		\$14,000 00	
Expended for Salaries of Commissioners .....		14,000 00	
		<hr/>	
Unexpended balance .....		0	
Appropriation for Salaries of Clerk and Assistant Clerk .....		\$4,000 00	
Expended for Salaries of Clerk and Assistant Clerk .....		\$4,000 00	
		<hr/>	
Unexpended balance .....		0	
Appropriation for General Expenses .....		\$35,000 00	
Expenses in Executive Department:			
Clerk hire .....	\$3,975 95		
Official reporting .....	1,572 59		
Traveling expenses .....	1,013 12		
Office supplies & expenses ..	2,433 77		
Office equipment .....	231 97		
Printing forms and General Orders .....	311 06		
Witness fees, etc.....	40 35		
Books and periodicals .....	114 83		
Printing Annual Report ....	993 31		
Miscellaneous expenses ....	25 00		
Investigating accidents .....	191 59	\$10,903 54	
	<hr/>		
Expenses in Accounting Department			
Salaries of Accountants .....	\$3,000 00		
Traveling expenses .....	349 77		
Printing forms, etc.....	401 50		
Office equipment .....	2 50	\$3,753 77	
	<hr/>		
Expenses of Rates and Schedules Department			
Salary .....	\$1,800 00		
Traveling expenses .....	229 27	\$2,029 27	
	<hr/>		

Expenses in Engineering Department		
Salaries of Engineer and As-		
sistants .....	\$4,269 58	
Traveling expenses .....	86 50	
Engineering Equipment ....	5 80	
Engineering expenses .....	9 73	
Water resources .....	3,651 94	
Geology .....	543 38	
Inspecting Utilities .....	387 19	
Valuation of Utilities .....	2,135 86	\$11,089 98
<hr/>		
Expenses in Inspections Department		
Salaries of Inspectors .....	\$3,300 00	
Traveling expenses .....	5 25	
Printing forms, etc.....	5 72	\$3,310 97
<hr/>		
Total General Expense		\$31,087 53
<hr/>		
Unexpended Balance .....		\$3,912 47
Appropriation for Water Power In-		
vestigation .....		\$5,000 00
Expended .....		209 41
<hr/>		
Unexpended balance .....		\$4,790 59
Appropriation for Cooperative Work		
with the United States Geologi-		
cal Survey .....		\$5,000 00
Expended for Topographic		
Work .....		2,248 35
<hr/>		
Unexpended balance .....		\$2,751 65
Pollution Domestic Water Supply		
Expended .....		\$700 48
Appropriation for Abolishment of		
Grade Crossings .....		\$15,000 00
Expended .....		4,887 97
<hr/>		
Unexpended balance .....		\$10,112 03

1916 Expenses paid during 1917 from Balance of 1916 appropriation		
Unexpended Balance of 1916		
Appropriation on Janu- ary 1, 1917 .....		\$10,627 89
Traveling expenses Executive Dept.....	\$6 40	
Office Supplies & Expenses..	36 35	
Office Equipment .....	122 00	
Books & Periodicals .....	13 50	
Printing Forms, etc.....	5 07	
Printing Annual Report ....	1,839 72	
Traveling Expenses, Account- ing Dept.....	1 20	
Hydrography .....	23 10	
	<hr/>	
Total Expenses .....		\$2,047 35
Balance lapsed to State .....		\$8,580 54
		<hr/>



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