# MAINE STATE LEGISLATURE

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# 131st MAINE LEGISLATURE

## FIRST SPECIAL SESSION-2023

**Legislative Document** 

No. 1895

S.P. 766

In Senate, May 4, 2023

An Act Regarding the Procurement of Energy from Offshore Wind Resources

Reference to the Committee on Energy, Utilities and Technology suggested and ordered printed.

DAREK M. GRANT Secretary of the Senate

Presented by Senator LAWRENCE of York.
Cosponsored by Representative GERE of Kennebunkport and
Senators: BRENNER of Cumberland, CURRY of Waldo, President JACKSON of Aroostook,
VITELLI of Sagadahoc, Representatives: DOUDERA of Camden, GEIGER of Rockland,
MASTRACCIO of Sanford, RUNTE of York.

### Be it enacted by the People of the State of Maine as follows:

- **Sec. 1. 12 MRSA §1862, sub-§13, ¶B,** as amended by PL 2013, c. 405, Pt. A, §24, is further amended by enacting a new subparagraph (10) to read:
  - (10) If the application for a lease or easement submitted in connection with an offshore wind power project, as defined in Title 35-A, section 3401-A, subsection 8, is selected for a contract in accordance with Title 35-A, section 3408, subsection 1, the following requirements apply.
    - (a) The director shall charge an annual operating fee to any lessee, permittee or grantee of an easement based on the electricity generated in connection with the use of such lease, permit or easement for the use of submerged lands owned by the State in connection with an offshore wind power project. The bureau shall adopt routine technical rules to establish the annual operating fee using the formula set out in 30 Code of Federal Regulations, Section 585.506, using the factor of .01 for the operating fee rate. A fee required in accordance with this division is in addition to any rent that may be required under this Title.
    - (b) The applicant must demonstrate that it has fully executed or will execute a labor peace agreement, as defined in Title 35-A, section 3401-A, subsection 6, with a bona fide labor organization that actively represents or seeks to represent employees working for and providing services in connection with the offshore wind power project.

### Sec. 2. 12 MRSA §1863, sub-§2, ¶A is enacted to read:

- A. When the fund expends money for the purpose of constructing improvements in connection with an offshore wind power project, as defined in Title 35-A, section 3401-A, subsection 8, selected for a contract in accordance with Title 35-A, section 3408, subsection 1, the grant of any such funds must be conditioned upon the recipient's agreement to conform to the requirements applicable to assisted projects under Title 26, chapter 15.
- Sec. 3. 12 MRSA §1863-A, as amended by PL 2011, c. 655, Pt. KK, §12 and affected by §34, is further amended to read:

#### §1863-A. Renewable Ocean Energy Trust

- 1. Trust established. The Renewable Ocean Energy Trust, referred to in this section as "the trust," is established as a nonlapsing, dedicated fund to be used to protect and enhance the integrity of public trust-related resources in the Gulf of Maine and related human uses of the State's submerged lands.
- **2. Administration.** The Treasurer of State shall administer the trust as provided in this section.
- **3. Sources of funds.** The following funds must be transferred on receipt to the Treasurer of State for deposit in the trust:
  - A. Eighty percent of the submerged lands leasing rental payments for renewable ocean energy projects under section 1862, subsection 13 and offshore wind energy demonstration projects and tidal energy demonstration projects for which a general

- permit has been issued under Title 38, section 480-HH or Title 38, section 636-A, respectively; and
  - B. The State's share, pursuant to 43 United States Code, Section 1337(p)(2)(B), of federal revenues from alternative energy leasing-; and
  - C. All funds collected under Title 35-A, section 3408, subsection 2, paragraph F.
  - **4. Disbursement of funds; required uses.** The Treasurer of State shall annually disburse the funds in the trust for credit to the Ocean Energy Fund established within the Department of Marine Resources, in consultation with the Marine Resources Advisory Council established under section 6024, for use as follows:
    - A. Fifty percent to fund research, monitoring, conservation and other efforts to avoid, minimize and compensate for potential adverse effects of renewable ocean energy projects, as defined in section 1862, subsection 1, paragraph F-1, on noncommercial fisheries, seabirds, marine mammals, shorebirds, migratory birds and other coastal and marine natural resources, including but not limited to development, enhancement and maintenance of map-based information resources developed to guide public and private decision making on siting issues and, field research to provide baseline or other data to address siting issues presented by renewable ocean energy projects and contributions to regional and national research efforts and conservation projects that strengthen the resiliency of species that are most vulnerable to impacts from renewable ocean energy projects. The department shall consult with the advisory board of the Offshore Wind Research Consortium, established pursuant to Title 35-A, section 3406, subsection 2, and the Department of Inland Fisheries and Wildlife in allocating funds it receives pursuant to this paragraph; and
    - B. Fifty percent to fund resource enhancement, research on fish behavior and species abundance and distribution and other issues and other efforts to avoid, minimize and compensate for potential adverse effects of renewable ocean energy projects, as defined in section 1862, subsection 1, paragraph F-1, on commercial fishing and related activities. The department shall consult with the advisory board of the Offshore Wind Research Consortium, established pursuant to Title 35-A, section 3406, subsection 2, in allocating funds it receives pursuant to this paragraph.
  - **Sec. 4. 26 MRSA §1304, sub-§1-A,** as enacted by PL 2021, c. 705, §2, is amended by enacting a new first blocked paragraph to read:
  - "Assisted project" includes any construction project that receives funding under Title 12, section 1863, subsection 2, paragraph A.
    - Sec. 5. 35-A MRSA §3401-A is enacted to read:

### §3401-A. Definitions

As used in this chapter, unless the context otherwise indicates, the following terms have the following meanings.

- 1. Certified business. "Certified business" means a business that has been certified by the federal Small Business Administration or another appropriate entity, as determined by the commission by rule, as a minority-owned, veteran-owned or women-owned business.
- 2. Environmental justice population. "Environmental justice population" means a group of people who, because of race, color, national origin or income, are specially

affected by the development, implementation and enforcement of environmental laws, rules and policies, as determined by the commission by rule. Rules adopted under this subsection are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A.

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- 3. Extraterritorial wind project. "Extraterritorial wind project" means a project to develop an offshore wind power project located seaward of the State's territorial waters.
- 4. Floating extraterritorial wind project. "Floating extraterritorial wind project" means a floating offshore wind power project that is located seaward of territorial water.
- **5. Labor organization.** "Labor organization" has the same meaning as section 3210-H, subsection 1, paragraph B.
- 6. Labor peace agreement. "Labor peace agreement" means an agreement between an employer and a labor organization in which the employer agrees to be neutral during a union organizing campaign and to not interfere with union organizing and the labor organization agrees not to engage in picketing, work stoppages, boycotts or other economic interference with the employer.
- 7. Nameplate capacity. "Nameplate capacity" has the same meaning as in section 3481, subsection 11.
- **8.** Offshore wind power project. "Offshore wind power project" has the same meaning as in section 3405, subsection 1, paragraph C.
- 9. Project labor agreement. "Project labor agreement" has the same meaning as in section 3210-H, subsection 1, paragraph C.
- 10. Responsible entity. "Responsible entity" means the person or business entity undertaking to develop an extraterritorial wind project.
  - Sec. 6. 35-A MRSA §3404, sub-§4 is enacted to read:
- 4. Diversity, equity and inclusion plan required. In accordance with the requirements of section 3408, subsection 4 and rules adopted in accordance with section 3408, subsection 6, when conducting a solicitation for an offshore wind power project under section 3408, the commission shall require the submission of a diversity, equity and inclusion plan.
- **Sec. 7. 35-A MRSA §3406, sub-§1,** as enacted by PL 2021, c. 407, §3, is amended to read:
- 1. Offshore Wind Research Consortium. The Offshore Wind Research Consortium is an initiative of the Governor's Energy Office, in collaboration with the Department of Marine Resources and the Department of Inland Fisheries and Wildlife, to coordinate, support and arrange for the conduct of research on offshore wind power projects in the Gulf of Maine. The consortium shall:
  - A. Assist the commission in the review of wildlife, fisheries and environmental mitigation plans for offshore wind energy procurement bids under section 3408;
- B. Provide recommendations for the use of the Renewable Ocean Energy Trust established under Title 12, section 1863-A for wildlife, habitat and environmental conservation, monitoring and research purposes; and

C. Develop recommendations, using the best available science, for avoiding, minimizing or mitigating impacts to wildlife and the marine environment in the development and construction of offshore wind power projects, including appropriate preconstruction and postconstruction monitoring.

- **Sec. 8. 35-A MRSA §3406, sub-§2,** as enacted by PL 2021, c. 407, §3, is amended to read:
- **2.** Advisory board. The Governor's Energy Office, in consultation with independent scientific experts, shall establish an advisory board of the consortium to oversee the development and execution of a research strategy to better understand the local and regional impacts of floating offshore wind power projects in the Gulf of Maine. The advisory board must include, but is not limited to, the following members:
  - A. Two individuals from organizations that represent commercial lobster harvesting interests in the State;
  - B. At least one individual from an organization that represents the interest of commercial fisheries other than lobster harvesting;
  - C. The Commissioner of Marine Resources, or the commissioner's designee;
  - C-1. The Commissioner of Inland Fisheries and Wildlife, or the commissioner's designee;
  - D. Two individuals, not represented by an organization, that represent the interests of the commercial lobster harvesting industry and commercial fisheries in the State; and
  - E. One individual from the recreational charter fishing industry-;
- F. At least one individual with expertise related to marine mammals;
- G. At least one individual with experience related to benthic habitats;
- H. At least one individual with experience related to avian species; and
- 25 I. At least one individual with expertise related to noncommercial fisheries.
  - The advisory board is subject to all applicable provisions of the Freedom of Access Act. The operation of the advisory board must be informed by the work of regional and national scientific entities. The advisory board shall solicit input from stakeholders, including representatives of the fishing industry, state and federal agencies and scientific experts.
    - Sec. 9. 35-A MRSA §3407 is enacted to read:

# §3407. Maine Offshore Wind Renewable Energy and Economic Development Program

1. Program established. The Maine Offshore Wind Renewable Energy and Economic Development Program, referred to in this section as "the program," is established within the commission to further the development and use of offshore wind energy resources in the Gulf of Maine. The commission shall administer the program in accordance with this section and shall ensure that the program is designed to advance the greenhouse gas reduction obligations and climate policies of the State under Title 38, section 576-A and section 577, subsection 1, the renewable energy goals established in section 3210, subsection 1-A and all applicable workforce development efforts of the State. Under the program, the commission shall:

1 A. Encourage the timely, responsible and collaborative development of renewable 2 extraterritorial wind power projects in the Gulf of Maine to stabilize energy prices, 3 reduce the State's reliance on imported fossil fuels and realize direct and near-term 4 economic benefits for the people of the State; 5 B. Ensure that the State's offshore wind power projects generate revenue for the State and provide career opportunities with family-sustaining and community-enhancing 6 7 wages and benefits across multiple industries and populations: 8 C. Establish standards for local hiring, workforce development and safety, including 9 but not limited to: 10 (1) Recruiting traditionally underrepresented populations; and 11 (2) Developing registered apprenticeship programs and preapprenticeship training 12 programs under Title 26, chapter 37 using clearly defined and industry-approved 13 training structures; 14 D. Promote diversity, equity and inclusion with particular consideration given to 15 federally recognized Indian tribes and the State's environmental justice population: 16 E. Support responsibly sited and operated offshore wind power projects that avoid, 17 minimize and compensate for impacts to wildlife, habitat and fisheries in the Gulf of 18 Maine: 19 F. Monitor impacts to the marine environment and advance research to better 20 understand how offshore wind power projects can coexist with minimal impact to 21 existing ocean users, wildlife, fisheries and the marine environment; 22 G. Develop the transmission infrastructure necessary for the State to expeditiously 23 meet its renewable energy and climate goals using offshore wind power projects located in the Gulf of Maine; 24 25 H. Collaborate with other states' entities when appropriate on regional issues including, 26 but not limited to, transmission and distribution infrastructure and energy procurement 27 as well as research and monitoring relating to wildlife, fisheries and the Gulf of Maine 28 ecosystem; and 29 I. Advance the renewable energy and climate policies and economic development goals 30 of the State and help to reduce energy price volatility through the development of 31 offshore wind power projects in the Gulf of Maine. 32 Sec. 10. 35-A MRSA §3408 is enacted to read: 33 **§3408.** Offshore wind energy procurement 34 The commission shall direct investor-owned transmission and distribution utilities to 35 enter into one or more long-term contracts for floating extraterritorial wind projects under 36 this section. 37 1. Competitive procurement for offshore wind energy. The commission shall 38 conduct a series of phased competitive solicitations in accordance with this subsection in 39 order to select floating extraterritorial wind projects for contracts under this section. 40 A. The commission shall establish a phased procurement schedule and shall initiate a

first competitive solicitation under this subsection no later than June 1, 2025.

1 2 3	B. The phased procurement schedule for solicitation of floating extraterritorial wind projects must ensure that any subsequent solicitation occurs within 24 months of a previous solicitation.
4 5 6	C. Any solicitation under this subsection must seek proposals for floating extraterritorial wind projects with not less than 600 megawatts of aggregate nameplate capacity.
7 8	D. The commission shall ensure that solicitations under this subsection result in the approval of contracts for energy in the following amounts:
9	(1) By February 1, 2030, 1,000 megawatts of aggregate nameplate capacity; and
10	(2) By February 1, 2035, 2,800 megawatts of aggregate nameplate capacity.
11 12	E. The commission may approve contracts for amounts greater than those specified in paragraph D if the commission determines that the contracts are in the public interest.
13 14 15 16	F. If at the close of a competitive bidding process conducted under this subsection the commission determines that approval of proposals received is not in the public interest, the commission may reject all proposals received and may open a new competitive bidding process.
17 18 19	G. Solicitations conducted by the commission under this subsection may be coordinated and issued jointly with other New England states or entities designated by those states.
20 21	H. The commission shall make solicitations for proposals under this subsection available for public comment.
22 23 24	I. In conducting a solicitation and selecting floating extraterritorial wind projects for contracts under this section, the commission shall weigh the benefits to ratepayers and the benefits to the State's economy and natural resources as follows:
25	(1) A weight of 70% must be given to the benefits to ratepayers;
26 27	(2) A weight of 15% must be given to economic development and community benefits. These benefits must include, but are not limited to:
28 29 30	(a) Employment and contracting opportunities for residents of the State who are members of federally recognized Indian tribes or environmental justice populations or for certified businesses located in the State;
31	(b) Benefits to low-income ratepayers, as determined by the commission; and
32 33 34 35	(c) Negotiated workforce agreements including project labor agreements and labor peace agreements with labor organizations for manufacturing, construction, renovation, reconstruction, alteration, installation, demolition, expansion, maintenance and repair.
36 37 38 39	To assist in the evaluation of economic development and community benefits under this subparagraph, the commission shall develop a preconstruction stakeholder engagement process to solicit comments from and consult with federally recognized Indian tribes and environmental justice populations; and
40 41	(3) A weight of 15% must be given to natural resources benefits. These benefits must include, but are not limited to:

B. The phased procurement schedule for solicitation of floating extraterritorial wind

1 2 3	(a) Financial and technical assistance provided to support monitoring of environmental impacts of floating extraterritorial wind projects including but not limited to impacts on wildlife, fisheries and habitats;
4 5	(b) Contributions to regional and national research efforts to study environmental impacts of floating extraterritorial wind projects; and
6 7 8	(c) Processes developed by the floating extraterritorial wind project to minimize environmental impacts from the floating extraterritorial wind project and related transmission and interconnection infrastructure.
9 10	<b>2. Bid requirements.</b> The commission shall require that any floating extraterritorial wind project proposal include the following elements:
11 12	A. Mitigation plans for impacts on wildlife, fisheries and the marine environment as described in subsection 3;
13 14	B. A diversity, equity and inclusion plan, as described in subsection 4, which includes provisions for workforce diversity, supplier diversity and investor diversity;
15 16 17 18	C. A project labor agreement that conforms to the requirements of section 3210-H, subsection 2, including a description of how the project will supply construction workers in all crafts needed for the project, including both on-site work and off-site work;
19 20 21	D. A preconstruction stakeholder engagement plan including provisions for consultation with stakeholders, including, but not limited to, environmental justice populations and commercial and recreational fishing industries;
22 23	E. A plan for consultation with federally recognized Indian tribes who may be impacted by the floating extraterritorial wind project;
24 25 26 27	F. Payment by the responsible entity equal to \$10,000 per megawatt of the floating extraterritorial wind project's nameplate capacity to the Renewable Ocean Energy Trust established within the Department of Marine Resources in accordance with Title 12, section 1863-A, subsection 1; and
28 29 30	G. Payment by the responsible entity equal to a minimum of \$10,000 per megawatt of the floating extraterritorial wind project's nameplate capacity to the Justice Fund established in subsection 5.
31 32 33	3. Wildlife, fisheries and environmental mitigation plan requirements. The wildlife, fisheries and marine environment mitigation plans required pursuant to subsection 2, paragraph A must include, but are not limited to:
34 35 36 37	A. A detailed description of the management practices and any on-site or off-site mitigation the responsible entity will employ, informed by the latest science at the time the plan is made, to avoid, minimize and mitigate impacts to wildlife and habitats, including, but not limited to:
38	(1) Threatened or endangered species, such as North Atlantic right whales;
39	(2) Coastal and marine habitats;
40	(3) Natural resources;
41	(4) Ecosystems; and

1 (5) Traditional or existing water-dependent uses, including, but not limited to, 2 commercial and recreational fishing; and 3 B. Provisions for preconstruction and postconstruction monitoring to understand the 4 effects of the floating extraterritorial wind project and related activities on marine and avian species and fisheries. 5 6 The commission shall consult with the Offshore Wind Research Consortium under section 7 3406, subsection 1 in evaluating a plan submitted in accordance with subsection 2, 8 paragraph A. 9 4. Diversity, equity and inclusion plan requirements. The diversity, equity and 10 inclusion plan required pursuant to subsection 2, paragraph B must describe the proposed 11 floating extraterritorial wind project's proposed strategy to promote access to employment 12 and contracting opportunities for, and to recruit, diverse vendors, contractors, workers and 13 investors. The plan must describe the specific and measurable employment and contracting 14 benefits created by the responsible entity, including by the floating extraterritorial wind 15 project's subcontractors, and explain how the wind project will provide employment and 16 contracting opportunities for people of color, people with disabilities, lesbian, gay, bisexual and transgender people, women, veterans, Maine residents, members of federally 17 18 recognized Indian tribes and existing workers in industries directly affected by the 19 development of offshore wind power projects including, but not limited to, the fossil fuel 20 and commercial fishing industries. 21 A. In evaluating a diversity, equity and inclusion plan, the commission shall consider, 22 in addition to other criteria established by the commission: 23 (1) Whether the proposed floating extraterritorial wind project is likely to meet 24 specific goals established by the commission for the utilization of certified 25 businesses as contractors in the design and construction of the floating 26 extraterritorial wind project and vendors in the provision of goods and services 27 procured by the floating extraterritorial wind project; 28 (2) The extent to which the plan provides for the hiring of members of 29 environmental justice populations and federally recognized Indian tribes as 30 employees in the design, construction, operation and maintenance of the floating 31 extraterritorial wind project; 32 (3) The extent to which the plan provides for hiring of workers in industries directly 33 affected by the development of offshore wind power projects, including, but not 34 limited to, the fossil fuel and commercial fishing industries, as employees in the 35 design, construction, operation and maintenance of the floating extraterritorial 36 wind project; 37 (4) The participation of project contractors and subcontractors in a 38 preapprenticeship training program and registered apprenticeship program under 39 Title 26, chapter 37; and 40 (5) The extent to which the responsible entity has made good faith efforts to solicit 41 and interview a reasonable number of minority investors. 42 **5. Justice Fund.** The Justice Fund, referred to in this subsection as "the fund," is

established as a dedicated nonlapsing fund within the commission to provide grants and

other financial assistance to support environmental justice populations, low-income

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transmission and distribution utility ratepayers and federally recognized Indian tribes in the State. The commission, in consultation with the Public Advocate, the Department of Environmental Protection and the Permanent Commission on the Status of Racial, Indigenous and Tribal Populations, established in Title 5, section 12004-J, subsection 19, shall adopt rules governing the use and application of the fund. The fund receives all money paid under subsection 2, paragraph G.

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- 6. Rulemaking. The commission shall adopt rules to implement this section. Rules adopted under this subsection are routine technical rules pursuant to Title 5, chapter 375, subchapter 2-A. The rules must include procedures for monitoring, measuring and enforcing ongoing compliance by responsible entities with the requirements of this section.
  - A. The rules must require the responsible entity to provide quarterly reports to the commission and the Office of Policy Innovation and the Future, established in Title 5, section 3102, regarding its compliance with the diversity, equity and inclusion plan required under subsection 2, paragraph B and governed by subsection 4. Each report must include, but is not limited to:
    - (1) The total number of contracts entered into by the responsible entity in connection with the floating extraterritorial wind project;
    - (2) The total dollar amounts contracted with certified businesses for design and construction of the proposed floating extraterritorial wind project;
    - (3) The total dollar amounts paid to certified businesses for design and construction of the proposed floating extraterritorial wind project in connection with contracts described in subparagraph (2);
    - (4) The total number and value of all subcontracts awarded to certified businesses;
    - (5) A comparison of the project status with the goals established by the responsible entity in accordance with subsection 4, paragraph A, subparagraph (1); and
    - (6) Detailed information regarding any failure to meet the goals set by the responsible entity including efforts that have been undertaken to achieve the goals and a plan to bring the project into compliance with the goals.
  - B. In consultation with the Office of Policy Innovation and the Future, established in Title 5, section 3102, the commission shall establish by rule a process for the review and disclosure of the quarterly reports provided by the responsible entity, including a mechanism for public participation and the posting of the reports on the Office of Policy Innovation and the Future's publicly accessible website.

#### Sec. 11. 35-A MRSA §3409 is enacted to read:

#### §3409. Offshore wind transmission procurement

- 1. Transmission solicitation and procurement. The commission may enter into contracts for transmission service to serve offshore wind power projects procured under this chapter. The commission shall conduct a competitive solicitation procurement process in accordance with this subsection in order to select responsible entities to provide transmission service for offshore wind power projects.
  - A. In reviewing proposals for transmission service under this section, the commission shall:

1 2	(1) Consider the amount of transmission capacity needed to maintain electric system reliability;
3	(2) Avoid unnecessary costs to upgrade the existing transmission grid;
4 5 6	(3) Seek to achieve the State's renewable energy goals under section 3210 and emission reduction goals under Title 38, section 576-A and section 577, subsection 1; and
7	(4) Pursue demonstrable benefits for electric ratepayers and the environment.
8 9 10 11 12	B. The commission shall coordinate with the Governor's Energy Office, transmission and distribution utilities, other New England states or entities designated by those states and the independent system operator of the New England bulk power system or a successor organization in the solicitation and procurement of proposals under this section.
13 14 15	C. A responsible entity may submit a proposal in response to a solicitation conducted under this section as long as the transmission service proposal provides for transmission service for more than one offshore wind power project.
16 17 18	D. The commission may consider proposals that include upgrading the existing grid, extending the grid closer to offshore wind power resources, determining or upgrading optimal landfall approaches or interconnecting between offshore substations.
19	E. The commission may select one proposal, multiple proposals or no proposals.
20 21 22 23 24	F. The commission may select proposals that include federal funding in the form of a match, grant or loan or through ownership and operation by the Federal Government; cost sharing among states; or recovery of transmission costs through federal transmission rates, consistent with policies and tariffs of the Federal Energy Regulatory Commission.
25 26	G. The commission may modify a procurement under this section, prior to selecting any proposal, in order to satisfy federal eligibility criteria.
27 28 29	<b>2. Rules.</b> The commission shall adopt rules to implement this section. Rules adopted under this subsection are routine technical rules pursuant to Title 5, chapter 375, subchapter 2-A.
30 31 32 33	Sec. 12. Adoption of rules by Public Utilities Commission establishing reporting requirements. No later than 120 days after the effective date of this Act, the Public Utilities Commission shall adopt the rules required by the Maine Revised Statutes, Title 35-A, section 3408, subsection 6.
34	SUMMARY
35	This bill does the following.
36 37 38 39	1. It establishes the Maine Offshore Wind Renewable Energy and Economic Development Program within the Public Utilities Commission to further the development and use of offshore wind energy resources in the Gulf of Maine. Under the program the commission is directed to:

A. Encourage the development of extraterritorial wind power projects in the Gulf of Maine that are responsibly sited and advance the renewable energy and climate policies and economic development goals of the State;

- B. Establish standards for local hiring, workforce development and safety and promote diversity, equity and inclusion;
- C. Monitor impacts of offshore wind power projects on the marine environment; and
- D. Develop the transmission infrastructure necessary for the State to expeditiously meet its renewable energy and climate goals using offshore wind power projects located in the Gulf of Maine.
- 2. It directs the commission to conduct a series of competitive solicitations in order to select floating extraterritorial wind projects for contracts with transmission and distribution utilities.
  - A. The first competitive solicitation must occur no later than June 1, 2025.
  - B. Each subsequent solicitation must occur within 24 months of a previous solicitation.
  - C. Each solicitation must seek proposals for not less than 600 megawatts of aggregate nameplate capacity of floating extraterritorial wind projects.
  - D. The procurement must result in contracts for projects totaling at least:
    - (1) One thousand megawatts of aggregate nameplate capacity, no later than February 1, 2030; and
    - (2) Two thousand, eight-hundred megawatts of aggregate nameplate capacity, no later than February 1, 2035.
  - E. In conducting a solicitation and selecting floating extraterritorial wind projects for contracts, the commission is required to attach specific weight to benefits to ratepayers, benefits to the State's economy and benefits for natural resources.
  - F. Proposals must include mitigation plans for impacts on wildlife, fisheries and the marine environment; a diversity, equity and inclusion plan; a project labor agreement; a preconstruction stakeholder engagement plan; a plan for consultation with federally recognized Indian tribes who may be affected; payment of an amount per megawatt of capacity to the Renewable Ocean Energy Trust established within the Department of Marine Resources; and payment of an amount per megawatt of capacity to the newly created Justice Fund.
- 3. It provides that an application for a submerged lands lease or easement in connection with an offshore wind power project selected for a contract must be charged an annual operating fee based on the electricity generated using a certain federal formula. It also requires the applicant to demonstrate that it has fully executed or will execute a labor peace agreement with a bona fide labor organization that actively represents or seeks to represent employees working for and providing services in connection with the offshore wind power project.
- 4. It provides that when the Shore and Harbor Management Fund expends money for the purpose of constructing improvements in connection with an offshore wind power project selected for a contract, the grant of any such funds must be conditioned upon the recipient's agreement to conform to the requirements applicable to assisted projects under

- Title 26, chapter 15. It also amends Title 26, chapter 15 to clarify that such projects are considered assisted projects for purposes of that chapter.
- 5. It authorizes the commission to enter into contracts for transmission service to serve offshore wind power projects; the commission must conduct a competitive solicitation procurement process in order to select entities to provide the transmission service.