

MAINE STATE LEGISLATURE

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Date: 6/14/2017

Majority

(Filing No. S276)

ENERGY, UTILITIES AND TECHNOLOGY

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STATE OF MAINE

SENATE

128TH LEGISLATURE

FIRST REGULAR SESSION

COMMITTEE AMENDMENT "A" to S.P. 529, L.D. 1504, Bill, "An Act Regarding Solar Power for Farms and Businesses"

Amend the bill by striking out the title and substituting the following:

'An Act To Modernize Rates for Small-scale Distributed Generation'

Amend the bill by striking out everything after the enacting clause and before the summary and inserting the following:

'Sec. 1. 35-A MRSA §3209, sub-§3, as enacted by PL 1997, c. 316, §3, is amended to read:

3. Exit fees. A customer who significantly reduces or eliminates consumption of electricity due to self-generation, conversion to an alternative fuel or demand-side management may not be assessed an exit or reentry fee in any form for the reduction or elimination of consumption or reestablishment of service with a transmission and distribution utility, including any fee for transmission or distribution service relating to the energy or demand supplied by the customer's own generation.

Sec. 2. 35-A MRSA §3209-A, as enacted by PL 2011, c. 262, §1, is repealed and the following enacted in its place:

§3209-A. Net energy billing

An eligible customer may elect net energy billing for the customer's accounts or meters in accordance with this section.

1. Definitions. As used in this section, unless the context otherwise indicates, the following terms have the following meanings.

A. "Eligible customer" means a person or an entity that takes electricity service through a transmission and distribution utility and that owns or has an interest in an eligible facility located in that transmission and distribution utility's service territory.

B. "Eligible facility" means an electric generating facility that meets eligibility requirements established by the commission by rule.

COMMITTEE AMENDMENT

1 C. "Gross output" means all of the energy generated by an eligible facility during an
2 applicable period, including all energy that is used to offset the usage of customers.

3 D. "Net energy" means the difference between the kilowatt-hours delivered by the
4 transmission and distribution utility to an eligible customer over a billing period and
5 the kilowatt-hours exported by the customer from an eligible facility to the
6 transmission and distribution system over the same billing period.

7 E. "Net energy billing" means a billing and metering practice under which eligible
8 customers are billed on the basis of net energy over the billing period taking into
9 account accumulated unused kilowatt-hour credits from the previous billing period.

10 F. "Shared interest" means an interest in an eligible facility shared by multiple
11 eligible customers that have distinct billing accounts with a transmission and
12 distribution utility.

13 G. "Transmission and distribution bill" means an eligible customer's bill, over a
14 billing period, for transmission and distribution utility service.

15 **2. Prohibition on gross output.** A transmission and distribution utility may not
16 require an eligible customer to meter the gross output of an eligible facility in order to
17 participate in net energy billing.

18 **3. Limit on accounts.** The number of eligible customers that participate in a single
19 shared interest in an eligible facility or the number of meters associated with a single
20 shared interest in an eligible facility may not exceed 200, except that the number of
21 eligible customers or meters is limited to 10 for a shared interest in an eligible facility
22 located in the service territory of a transmission and distribution utility located in an area
23 administered by the independent system administrator for northern Maine or any
24 successor of the independent system administrator for northern Maine unless the
25 commission determines that the utility's billing system can accommodate more than 10
26 accounts or meters for the purpose of net energy billing.

27 **4. Rules.** The commission shall adopt rules governing net energy billing to
28 implement this section. The rules must require that, until December 31, 2021, 100% of an
29 eligible customer's net energy applies to that customer's transmission and distribution bill.
30 Rules adopted or amended under this section are routine technical rules as defined in Title
31 5, chapter 375, subchapter 2-A.

32 **Sec. 3. Report.** The Public Utilities Commission shall submit a report to the joint
33 standing committee of the Legislature having jurisdiction over utilities and energy
34 matters by January 1, 2021 that includes recommendations on how to transition from net
35 energy billing as governed by the Maine Revised Statutes, Title 35-A, section 3209-A to
36 time-of-use rates, market-based rates or other rate designs. The commission shall submit
37 information in its report on how its recommendations:

38 1. Promote distributed energy resources while supporting equitable treatment of all
39 customers and application of cost causation principles in rate design;

40 2. Integrate distributed energy resources to increase efficiency of the electric grid
41 while reducing costs for all ratepayers;

1 located in an area administered by the independent system administrator for northern
2 Maine; and

3 4. It requires the Public Utilities Commission to amend its current net energy billing
4 rules before January 1, 2018 to be consistent with the Maine Revised Statutes, Title 35-A,
5 section 3209-A.

6 This amendment also requires the Public Utilities Commission to submit a report by
7 January 1, 2021 that includes recommendations on how to transition from net energy
8 billing to time-of-use rates, market-based rates or other rate design options. In its report,
9 the commission must include information regarding an analysis of costs and benefits of
10 net energy billing, which it is required to conduct in an adjudicatory proceeding, as well
11 as how those costs and benefits compare to any recommendations the commission makes
12 in this report.

13 **FISCAL NOTE REQUIRED**

14 **(See attached)**



128th MAINE LEGISLATURE

LD 1504

LR 1367(02)

An Act Regarding Solar Power for Farms and Businesses

Fiscal Note for Bill as Amended by Committee Amendment "A" (S-246)
Committee: Energy, Utilities and Technology

Fiscal Note Required: Yes

Fiscal Note

Minor cost increase - Other Special Revenue Funds

Fiscal Detail and Notes

Any additional costs to the Public Utilities Commission as a result of modifications to the laws regarding net energy billing and requiring that the Commission report on certain aspects of net energy billing are anticipated to be minor and can be absorbed within existing budgeted resources.