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Date: 3/24/14

3	ENERGY, UTILITIES AND TECHNOLOGY	
4	Reproduced and distributed under the direction of the Clerk of the House.	
5	STATE OF MAINE	
6	HOUSE OF REPRESENTATIVES	
7	126TH LEGISLATURE	
8	SECOND REGULAR SESSION	
9 10	COMMITTEE AMENDMENT "A" to H.P. 1193, L.D. 1621, Bill, "An Act To Create the Newport Natural Gas District"	
11	Amend the bill by striking out the title and substituting the following:	
12	'An Act To Include Natural Gas Expansion in the State Energy Plan'	
13 14	Amend the bill by striking out everything after the enacting clause and before the summary and inserting the following:	
15 16	'Sec. 1. 2 MRSA §9, sub-§3, \P C, as amended by PL 2013, c. 415, §2, is further amended to read:	
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	C. In consultation with the Efficiency Maine Trust Board, established in Title 5, section 12004-G, subsection 10-C, prepare and submit a comprehensive state energy plan to the Governor and the Legislature by January 15, 2009 and submit an updated plan every 2 years thereafter. Within the comprehensive state energy plan, the director shall identify opportunities to lower the total cost of energy to consumers in this State and transmission capacity and infrastructure needs and recommend appropriate actions to lower the total cost of energy to consumers in this State and support the State's renewable resource portfolio requirements specified in Title 35-A, section 3210 and wind energy development goals specified in Title 35-A, section 3404. The comprehensive state energy plan must include a section that specifies the State's progress in meeting the oil dependence reduction targets in subsection 5. The office shall make recommendations, if needed, for additional legislative and administrative actions to ensure that the State can meet the reduction targets in subsection 5. The recommendations must include a cost and resource estimate for technology development needed to meet the reduction targets.	
33	(1) Beginning in 2015, the update to the plan must:	
34 35 36	(a) Be submitted to the joint standing committee of the Legislature having jurisdiction over utilities and energy matters and the joint standing committee of the Legislature having jurisdiction over natural resources matters;	

Page 1 - 126LR2319(02)-1

COMMITTEE AMENDMENT

COMMITTEE AMENDMENT "A" to H.P. 1193, L.D. 1621

ROFS (b) Address the association between energy planning and meeting the 1 2 greenhouse gas reduction goals in the state climate action plan pursuant to Title 38, section 577. The director shall consult with the Department of 3 4 Environmental Protection in developing this portion of the plan; (c) Include a section devoted to wind energy development, including: 5 6 (i) The State's progress toward meeting the wind energy development goals established in Title 35-A, section 3404, subsection 2, including an 7 assessment of the likelihood of achieving the goals and any 8 recommended changes to the goals; 9 Examination of the permitting process and any recommended 10 (ii) changes to the permitting process; 11 Identified successes in implementing the recommendations 12 (iii) contained in the February 2008 final report of the Governor's Task Force 13 on Wind Power Development created by executive order issued May 8, 14 15 2007; (iv) A summary of tangible benefits provided by expedited wind energy 16 developments, including, but not limited to, documentation of 17 community benefits packages and community benefit agreement 18 payments provided; 19 20 (v) A review of the community benefits package requirement under Title 35-A, section 3454, subsection 2, the actual amount of negotiated 21 22 community benefits packages relative to the statutorily required 23 minimum amount and any recommended changes to community benefits package policies; 24 25 (vi) Projections of wind energy developers' plans, as well as technology trends and their state policy implications; 26 27 (vii) Recommendations, including, but not limited to, identification of 28 places within the State's unorganized and deorganized areas for inclusion 29 in the expedited permitting area established pursuant to Title 35-A, chapter 34-A and the creation of an independent siting authority to 30 consider wind energy development applications; and 31 32 (d) Include a description of activities undertaken pursuant to paragraph H-; 33 and 34 (e) Include a description of the State's activities relating to the expansion of natural gas service, any actions taken by the office to expand access to 35 natural gas in the State and any recommendations for actions by the 36 Legislature to expand access to natural gas in the State. 37 38 The joint standing committee of the Legislature having jurisdiction over utilities and 39 energy matters may report out legislation by February 1st of each odd-numbered year 40 relating to the content of the plan. The joint standing committee of the Legislature having jurisdiction over natural resources matters may make recommendations 41

Page 2 - 126LR2319(02)-1

COMMITTEE AMENDMENT

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regarding that legislation to the joint standing committee of the Legislature having jurisdiction over energy matters.'

SUMMARY

This amendment replaces the bill. The amendment adds natural gas expansion as an issue to be included in the state energy plan developed by the Governor's Energy Office.

FISCAL NOTE REQUIRED

(See attached)

Page 3 - 126LR2319(02)-1

COMMITTEE AMENDMENT

126th MAINE LEGISLATURE

LD 1621

LR 2319(02)

An Act To Create the Newport Natural Gas District

Fiscal Note for Bill as Amended by Committee Amendment 'A' (H-737) Committee: Energy, Utilities and Technology Fiscal Note Required: Yes

Fiscal Note

Minor cost increase - Federal Expenditures Fund

Fiscal Detail and Notes

Any additional costs to the Governor's Energy Office for submitting an updated comprehensive State energy plan to include a description of the State's activities relating to expansion of natural gas service, efforts at expansion of access to natural gas and recommendations to the Legislature on same are expected to be minor and can be absorbed within existing budgeted resources.