

MAINE STATE LEGISLATURE

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123rd MAINE LEGISLATURE

SECOND REGULAR SESSION-2008

Legislative Document

No. 2283

S.P. 908

March 27, 2008

**An Act To Implement Recommendations of the Governor's Task
Force on Wind Power Development**

(EMERGENCY)

Reference to the Committee on Utilities and Energy suggested and ordered printed.

A handwritten signature in cursive script that reads "Joy J. O'Brien".

JOY J. O'BRIEN
Secretary of the Senate

Presented by Senator BARTLETT of Cumberland. (GOVERNOR'S BILL)
Cosponsored by Representative FITTS of Pittsfield and Senators: GOOLEY of Franklin,
MARTIN of Aroostook, Representatives: FLETCHER of Winslow, HAMPER of Oxford,
KOFFMAN of Bar Harbor, MacDONALD of Boothbay, MAREAN of Hollis, PIEH of
Bremen.

1 **Emergency preamble. Whereas**, acts and resolves of the Legislature do not
2 become effective until 90 days after adjournment unless enacted as emergencies; and

3 **Whereas**, development of the State's wind energy resources can provide varied and
4 significant tangible benefits to the State's environment and economy; and

5 **Whereas**, assurance of a significant increase in wind energy generation capacity in
6 the State over the next decade is a key element of state and regional strategies to enhance
7 utilization of indigenous, renewable energy resources in order to increase energy
8 independence and security and reduce greenhouse gases and other air pollution emissions
9 and thus help address climate change concerns; and

10 **Whereas**, proposals to locate and build wind energy facilities in the State have at
11 times proven controversial, due to concerns regarding potential effects of such facilities
12 on scenic and other natural resources values and lack of clarity and direction in state
13 policy regarding consideration of such concerns in making state permitting and other land
14 use decisions; and

15 **Whereas**, clarification of pertinent state policies to ensure that wind energy
16 development is sited expeditiously and in a manner that ensures due consideration of
17 other natural resources and community-related values can help ensure timely realization
18 within the State of the many tangible benefits of wind energy; and

19 **Whereas**, in the judgment of the Legislature, these facts create an emergency within
20 the meaning of the Constitution of Maine and require the following legislation as
21 immediately necessary for the preservation of the public peace, health and safety; now,
22 therefore,

23 **Be it enacted by the People of the State of Maine as follows:**

24 **PART A**

25 **Sec. A-1. 35-A MRSA §3402, sub-§1** is enacted to read:

26 1. Contribution of wind energy development. The Legislature finds and declares
27 that the wind energy resources of the State constitute a valuable indigenous and
28 renewable energy resource and that wind energy development, which is unique in its
29 benefits to and impacts on the natural environment, makes a significant contribution to
30 the general welfare of the citizens of the State for the following reasons:

31 A. Wind energy is an economically feasible, large-scale energy resource that does
32 not rely on fossil fuel combustion or nuclear fission, thereby displacing electrical
33 energy provided by these other sources and avoiding air pollution, waste disposal
34 problems and hazards to human health from emissions, waste and by-products;
35 consequently, wind energy development may address energy needs while making a
36 significant contribution to achievement of the State's renewable energy and
37 greenhouse gas reduction objectives, including those in Title 38, section 576; and

1 B. At present and increasingly in the future with anticipated technological advances
2 that promise to increase the number of places in the State where grid-scale wind
3 energy projects are economically viable, and changes in the electrical power market
4 that favor clean power sources, wind energy may be used to displace electrical power
5 that is generated from fossil fuel combustion and thus reduce our citizens'
6 dependence on imported oil and natural gas and improve environmental quality and
7 state and regional energy security.

8 **Sec. A-2. 35-A MRSA §3402, sub-§2** is enacted to read:

9 **2. Modification of regulatory process for siting wind energy projects.** The
10 Legislature finds that it is in the public interest to reduce the potential for controversy
11 regarding siting of grid-scale wind energy development by expediting development in
12 places where it is most compatible with existing patterns of development and resource
13 values when considered broadly at the landscape level. Accordingly, the Legislature
14 finds that certain aspects of the State's regulatory process for determining the
15 environmental acceptability of wind energy projects should be modified to encourage the
16 siting of projects in these areas. Such changes include, but are not limited to:

17 A. Making wind energy development an allowed use within certain parts of the
18 State's unorganized and deorganized areas;

19 B. Refining certain procedures of the Department of Environmental Protection and
20 the Maine Land Use Regulation Commission; and

21 C. Because the Legislature recognizes that wind turbines are potentially a highly
22 visible feature of the landscape that will have an impact on views, judging the effects
23 of wind energy development on scenic character and existing uses related to scenic
24 character based on whether the development will have an unreasonable adverse impact
25 on scenic values and existing uses of scenic resources of state or national
26 significance.

27 The Legislature further finds that, while wind energy may be developed at many sites
28 with minimal site-specific environmental impacts, wind energy projects may have, in
29 addition to their beneficial environmental effects and potential scenic impacts, specific
30 adverse environmental effects that can and should be addressed in state permitting
31 decisions pursuant to approval criteria tailored to address issues presented by wind energy
32 development. Nothing in this section is meant to diminish the importance of addressing
33 as appropriate site-specific impacts on natural values, including, but not limited to,
34 wildlife, wildlife habitats and other ecological values.

35 The Legislature further finds that development of the State's wind energy resources
36 should be undertaken in a manner that ensures significant tangible benefits to the people
37 of the State, including, but not limited to, residents of communities that host wind energy
38 facilities; and that the State should seek to host a substantial amount of wind energy as
39 part of a strategy to reduce greenhouse gas emissions and meet the goals established in
40 the state climate action plan developed pursuant to Title 38, section 577.

41 **Sec. A-3. 35-A MRSA §3404**, as enacted by PL 2005, c. 646, §4, is repealed and
42 the following enacted in its place:

1 **§3404. Determination of public policy; state wind energy generation goals**

2 **1. Encouragement of wind energy-related development.** It is the policy of the
3 State that, in furtherance of the goals established in subsection 2, its political
4 subdivisions, agencies and public officials take every reasonable action to encourage the
5 attraction of appropriately sited development related to wind energy consistent with all
6 state environmental standards; the permitting and financing of wind energy projects; and
7 the siting, permitting, financing and construction of wind energy research and
8 manufacturing facilities.

9 **2. State wind energy generation goals.** The goals for wind energy development in
10 the State are that there be:

11 **A.** At least 2,000 megawatts of installed capacity by 2015; and

12 **B.** At least 3,000 megawatts of installed capacity by 2020, of which there is a
13 potential to produce 300 megawatts from generation facilities located in coastal
14 waters, as defined by Title 12, section 6001, subsection 6, or in proximate federal
15 waters.

16 **Sec. A-4. 35-A MRSA c. 34-A** is enacted to read:

17 **CHAPTER 34-A**

18 **EXPEDITED PERMITTING OF GRID-SCALE WIND ENERGY**
19 **DEVELOPMENT**

20 **§3451. Definitions**

21 As used in this chapter, unless the context otherwise indicates, the following terms
22 have the following meanings.

23 **1. Associated facilities.** "Associated facilities" means elements of a wind energy
24 development other than its generating facilities that are necessary to the proper operation
25 and maintenance of the wind energy development, including but not limited to buildings,
26 access roads, generator lead lines and substations.

27 **2. Department.** "Department" means the Department of Environmental Protection.

28 **3. Expedited permitting area.** "Expedited permitting area" means:

29 **A.** The organized areas of the State in their entirety, but not including waters subject
30 to tidal influence, so that the edge of the area that is subject to tidal action during the
31 highest tide level for the year in which an activity is proposed as identified in tide
32 tables published by the United States Department of Commerce, National Oceanic
33 and Atmospheric Administration, National Ocean Service defines the boundary of the
34 expedited permitting area on lands abutting waters subject to tidal influence; and

- 1 B. Specific places within the State's unorganized and deorganized areas, as defined
2 by Title 12, section 682, subsection 1, that are identified by rule by the Maine Land
3 Use Regulation Commission in accordance with this chapter.
- 4 **4. Expedited wind energy development.** "Expedited wind energy development"
5 means a grid-scale wind energy development that is proposed for location within an
6 expedited permitting area.
- 7 **5. Generating facilities.** "Generating facilities" means wind turbines and towers and
8 transmission lines, not including generator lead lines, that are immediately associated
9 with the wind turbines.
- 10 **6. Grid-scale wind energy development.** "Grid-scale wind energy development"
11 means a wind energy development that is of a size that would qualify as a development of
12 state or regional significance that may substantially affect the environment, as defined in
13 Title 38, section 482, subsection 2.
- 14 **7. Host community.** "Host community" means a municipality, township or
15 plantation in which the generating facilities of an expedited wind energy development are
16 located.
- 17 **8. Primary siting authority.** "Primary siting authority" means:
- 18 A. The department, in the case of an expedited wind energy development subject to
19 the department's jurisdiction pursuant to Title 38, chapter 3, subchapter 1, article 6,
20 including, but not limited to, a development subject to the department's jurisdiction
21 pursuant to Title 38, section 488, subsection 9; or
- 22 B. The Maine Land Use Regulation Commission, in the case of an expedited wind
23 energy development subject to the Maine Land Use Regulation Commission's
24 jurisdiction pursuant to Title 12, chapter 206-A.
- 25 **9. Scenic resource of state or national significance.** "Scenic resource of state or
26 national significance" means:
- 27 A. A national natural landmark, federally designated wilderness area or other
28 comparable outstanding natural and cultural feature, such as the Orono Bog or
29 Meddybemps Heath;
- 30 B. A state or federally designated trail exclusively for pedestrian use, including, but
31 not limited to, the Appalachian Trail;
- 32 C. A property listed on the National Register of Historic Places pursuant to the
33 National Historic Preservation Act of 1966, as amended, including, but not limited to,
34 the Rockland Breakwater Light and Fort Knox;
- 35 D. A national or state park;
- 36 E. A great pond that is:
- 37 (1) One of the 66 great ponds located in the State's organized area is identified as
38 having outstanding or significant scenic quality in the "Maine's Finest Lakes"

1 study published by the Executive Department, State Planning Office in October
2 1989; or

3 (2) One of the 280 great ponds in the State's unorganized or deorganized areas
4 designated as outstanding or significant from a scenic perspective in the "Maine
5 Wildlands Lakes Assessment" published by the Maine Land Use Regulation
6 Commission in June 1987;

7 F. A segment of a scenic river or stream identified as having unique or outstanding
8 scenic attributes listed in Appendix G of the "Maine Rivers Study" published by the
9 Department of Conservation in 1982;

10 G. A scenic viewpoint located on state public reserved land that the Department of
11 Conservation designates by rule adopted in accordance with section 3457;

12 H. A scenic turnout constructed by the Department of Transportation pursuant to
13 Title 23, section 954 on a public road that has been designated by the Commissioner
14 of Transportation pursuant to Title 23, section 4206, subsection 1, paragraph G as a
15 scenic highway; or

16 I. Scenic viewpoints located in the coastal area, as defined by Title 38, section 1802,
17 subsection 1, that are ranked as having statewide significance or national importance
18 in terms of scenic quality in:

19 (1) One of the scenic inventories prepared for and published by the Executive
20 Department, State Planning Office: "Method for Coastal Scenic Landscape
21 Assessment with Field Results for Kittery to Scarborough and Cape Elizabeth to
22 South Thomaston," Dominic, et al., October 1987; "Scenic Inventory Mainland
23 Sites of Penobscot Bay," Dewan and Associates, et al., August 1990; or "Scenic
24 Inventory: Islesboro, Vinalhaven, North Haven and Associated Offshore Islands,"
25 Dewan and Associates, June 1992; or

26 (2) A scenic inventory developed by or prepared for the Executive Department,
27 State Planning Office in accordance with section 3457.

28 **10. Tangible benefits.** "Tangible benefits" means environmental or economic
29 improvement attributable to construction, operation and maintenance of an expedited
30 wind energy development, including but not limited to: construction-related employment;
31 local purchase of materials; employment in operations and maintenance; reduced property
32 taxes; reduced electrical rates; natural resource conservation; performance of
33 construction, operations and maintenance activities by trained, qualified and licensed
34 workers in accordance with Title 32, chapter 17 and other applicable laws; or other
35 comparable benefits, with particular attention to assurance of such benefits to the host
36 community to the extent practicable and affected neighboring communities.

37 **11. Wind energy development.** "Wind energy development" means a development
38 that uses a windmill or wind turbine to convert wind energy to electrical energy for sale
39 or use by a person other than the generator. A wind energy development includes
40 generating facilities and associated facilities.

1 **§3452. Determination of effect on scenic character and related existing uses**

2 **1. Standard.** In making findings regarding the effect of an expedited wind energy
3 development on scenic character and existing uses related to scenic character pursuant to
4 Title 12, section 685-B, subsection 4 or Title 38, section 484, subsection 3 or section
5 480-D, the primary siting authority shall determine, in the manner provided in subsection
6 3, whether the development has an unreasonable adverse effect on the scenic values and
7 existing uses related to scenic character of a scenic resource of state or national
8 significance. Except as otherwise provided in subsection 2, determination that a wind
9 energy development fits harmoniously into the existing natural environment in terms of
10 potential effects on scenic character and existing uses related to scenic character is not
11 required for approval under either Title 12, section 685-B, subsection 4, paragraph C or
12 Title 38, section 484, subsection 3.

13 **2. Exception; certain associated facilities.** The primary siting authority shall
14 evaluate the effect of associated facilities of a wind energy development on scenic
15 character and existing uses related to scenic character in accordance with Title 12, section
16 685-B, subsection 4, paragraph C or Title 38, section 484, subsection 3, in the manner
17 provided for development other than wind energy development, if the primary siting
18 authority determines that application of the standard in subsection 1 to the development
19 may result in unreasonable adverse effects due to the scope, scale, location or other
20 characteristics of the associated facilities. An interested party may submit information
21 regarding this determination to the primary siting authority for its consideration. The
22 primary siting authority shall make a determination pursuant to this subsection within 30
23 days of its acceptance of the application as complete for processing.

24 **3. Evaluation criteria.** In making its determination pursuant to subsection 1, and in
25 determining whether an applicant for an expedited wind energy project must provide a
26 visual impact assessment in accordance with subsection 4, the primary siting authority
27 shall consider:

28 A. The significance of the potentially affected scenic resource of state or national
29 significance;

30 B. The existing character of the surrounding area;

31 C. The expectations of the typical viewer;

32 D. The project purpose and the context of the proposed activity;

33 E. The extent, nature and duration of potentially affected public uses of the scenic
34 resource of state or national significance and the potential effect of the generating
35 facilities' presence on the public's continued use and enjoyment of the scenic resource
36 of state or national significance; and

37 F. The scope and scale of the potential effect of views of the generating facilities on
38 the scenic resource of state or national significance, including but not limited to
39 issues related to the number and extent of turbines visible from the scenic resource of
40 state or national significance, the distance from the scenic resource of state or
41 national significance and the effect of prominent features of the development on the
42 landscape.

1 A finding by the primary siting authority that the development's generating facilities are a
2 highly visible feature in the landscape is not a solely sufficient basis for determination
3 that an expedited wind energy project has an unreasonable adverse effect on the scenic
4 values and existing uses related to scenic character of a scenic resource of state or national
5 significance. In making its determination under subsection 1, the primary siting authority
6 shall consider insignificant the effects of portions of the development's generating
7 facilities located more than 8 miles, measured horizontally, from a scenic resource of
8 state or national significance.

9 **4. Visual impact assessment; rebuttable presumption.** An applicant for an
10 expedited wind energy development shall provide the primary siting authority with a
11 visual impact assessment of the development that addresses the criteria in subsection 3 if
12 the primary siting authority determines such an assessment is necessary as provided in
13 subsection 3. There is a rebuttable presumption that a visual impact assessment is not
14 required for those portions of the development's generating facilities that are located more
15 than 3 miles, measured horizontally, from a scenic resource of state or national
16 significance. Except as otherwise provided in subsection 3, the primary siting authority
17 may require a visual impact assessment for portions of the development's generating
18 facilities located more than 3 miles and up to 8 miles from a scenic resource of state or
19 national significance if it finds there is substantial evidence that the pertinent scenic
20 resource of state or national significance is significant and there is the potential for
21 significant adverse effects. Information intended to rebut the presumption must be
22 submitted to the primary siting authority by any interested person within 30 days of
23 acceptance of the application as complete for processing. The primary siting authority
24 shall determine if the presumption is rebutted based on a preponderance of evidence in
25 the record.

26 **§3453. Additions to the expedited permitting area**

27 The Maine Land Use Regulation Commission may, by rule adopted in accordance
28 with Title 5, chapter 375, add a specified place in the State's unorganized or deorganized
29 areas to the expedited permitting area. In order to add a specified place to the expedited
30 permitting area, the Maine Land Use Regulation Commission must determine that the
31 proposed addition to the expedited permitting area:

32 **1. Geographic extension.** Involves a logical geographic extension of the currently
33 designated expedited permitting area;

34 **2. Meets state goals.** Is important to meeting the state goals for wind energy
35 development established in section 3404; and

36 **3. Principal values and goals.** Would not compromise the principal values and the
37 goals identified in the comprehensive land use plan adopted by the Maine Land Use
38 Regulation Commission pursuant to Title 12, section 685-C.

39 Rules adopted by the Maine Land Use Regulation Commission pursuant to this
40 section are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A.

1 **§3454. Determination of tangible benefits**

2 In making findings pursuant to Title 12, section 685-B, subsection 4 or Title 38,
3 section 484, subsection 3, the primary siting authority shall presume that an expedited
4 wind energy development provides the energy and emissions-related benefits described in
5 section 3402 and shall make additional findings regarding other tangible benefits
6 provided by the development, including but not limited to findings regarding the manner
7 and extent to which the development provides the energy and emissions-related benefits
8 described in section 3402. The Department of Labor, the Executive Department, State
9 Planning Office and the Public Utilities Commission shall provide review comments if
10 requested by the primary siting authority.

11 **§3455. Determination of public safety-related setbacks**

12 In making findings pursuant to Title 12, section 685-B, subsection 4 or Title 38,
13 section 484, subsection 3 on whether a wind energy development must be constructed
14 with setbacks adequate to protect public safety, the primary siting authority must consider
15 the recommendation of a professional, licensed civil engineer as well as any applicable
16 setback recommended by a manufacturer of the generating facilities. The primary siting
17 authority may require submission of this information as part of the application.

18 **§3456. Siting considerations for smaller-scale wind energy development**

19 **1. Construction and operation requirements.** A person may not construct or
20 operate a wind energy development, other than a grid-scale wind energy development,
21 that is located in the State's organized area without first obtaining a certification from the
22 department that the generating facilities:

23 A. Will meet the requirements of the noise control rules adopted by the Board of
24 Environmental Protection pursuant to Title 38, chapter 3, subchapter 1, article 6;

25 B. Will be designed and sited to avoid unreasonable adverse shadow flicker effects;
26 and

27 C. Will be constructed with setbacks adequate to protect public safety. In making a
28 finding pursuant to this paragraph, the department shall consider the recommendation
29 of a professional, licensed civil engineer as well as any applicable setback
30 recommended by a manufacturer of the generating facilities.

31 A person proposing a project shall apply to the department for certification using an
32 application provided by the department and may not begin construction until the
33 certification is received.

34 **2. Fees; outside review; approval process.** The department may charge a
35 developer an appropriate fee for its review and certification pursuant to this section.
36 Certification may be conditioned on specific requirements, including but not limited to
37 setbacks from residential structures to address noise or safety concerns. The department
38 may use an outside reviewer as provided in Title 38, section 344-A. If no other approval
39 by the department is required for the development, the department shall issue its
40 certification within 185 days of its acceptance of a request for certification as complete
41 pursuant to Title 38, section 344. At the request of an applicant, the department may put

1 the certification review period on hold. If another approval by the department is required
2 for the development, the department shall consolidate its process for certification under
3 this section with that regarding other approvals by the department as provided in the
4 department's rules and may extend the review period as provided in those rules.
5 Notwithstanding any other provision of law, the department's certification pursuant to this
6 section regarding a development that does not otherwise require the department's
7 approval pursuant to this Title is not itself subject to judicial review as final agency action
8 or otherwise, except as an aspect of an appeal of a pertinent municipal land use decision.

9 **3. Enforcement of standards.** Following certification under this section and during
10 construction and operation, any enforcement of the standards in subsection 1 for a wind
11 energy development other than a grid-scale energy development is the responsibility of
12 the municipality in which the generating facilities are located.

13 **4. Exemption.** Certification under this section is not required for a wind energy
14 development with a generating capacity of less than 100 kilowatts.

15 **§3457. Rulemaking; scenic viewpoint; scenic inventory**

16 **1. Scenic viewpoint.** The Department of Conservation shall adopt rules to designate
17 scenic viewpoints located on state public reserved land that have statewide or national
18 significance from a scenic perspective based on criteria modeled after those used in the
19 "Maine Wildlands Lakes Assessment" published by the Maine Land Use Regulation
20 Commission in June 1987 and consideration of the criteria in section 3452, subsection 3.

21 **2. Scenic inventory.** The Executive Department, State Planning Office shall adopt
22 rules regarding the methodology for conducting a scenic inventory in a manner
23 comparable to that used for an inventory listed in section 3451, subsection 9, paragraph I,
24 subparagraph (1). The office may contract with an outside entity for the preparation of a
25 scenic inventory conducted pursuant to the methodology developed pursuant to this
26 subsection.

27 Rules adopted pursuant to this section are routine technical rules as defined in Title 5,
28 chapter 375, subchapter 2-A.

29 **Sec. A-5. Tracking progress toward achievement of state wind energy**
30 **goals.** The Governor's Office of Energy Independence and Security shall, on an annual
31 basis, monitor progress toward meeting the wind energy development goals established in
32 the Maine Revised Statutes, Title 35-A, section 3404, subsection 2 and, by December
33 2013, in consultation with other state agencies as appropriate, conduct a full review of the
34 status of meeting the goals for 2015 and the likelihood of achieving the goals for 2020.

35 **1. Assessment.** The assessment under this section must include:

36 **A.** Examination of experiences from the permitting process;

37 **B.** Identified successes in implementing the recommendations contained in the
38 February 2008 final report of the Governor's Task Force on Wind Power
39 Development in Maine pursuant to Executive Order issued May 8, 2007;

1 C. Projections of wind energy developers' plans, as well as technology trends and
2 their state policy implications; and

3 D. The status of Maine and each of the other New England states in making progress
4 toward reducing greenhouse gas emissions.

5 **2. Recommendations.** The assessment under this section must include
6 recommendations, including, but not limited to, any changes regarding:

7 A. The wind energy development goals established in Title 35-A, section 3404,
8 subsection 2;

9 B. Permitting processes;

10 C. Identification of places within the State's unorganized and deorganized areas for
11 inclusion in the expedited permitting area established pursuant to Title 35-A, chapter
12 34-A; and

13 D. Creation of an independent siting authority to consider wind energy development
14 applications.

15 **Sec. A-6. Rulemaking.** By September 1, 2008, the Department of Conservation
16 and the Executive Department, State Planning Office shall adopt rules pursuant to the
17 Maine Revised Statutes, Title 35-A, section 3457, subsections 1 and 2, respectively.

18 **PART B**

19 **Sec. B-1. 38 MRSA §341-D, sub-§2,** as enacted by PL 1989, c. 890, Pt. A, §13
20 and affected by §40, is amended to read:

21 **2. Permit and license applications.** ~~The~~ Except as otherwise provided in this
22 subsection, the board shall decide each application for approval of permits and licenses
23 that in its judgment:

24 A. Involves a policy, rule or law that the board has not previously interpreted;

25 B. Involves important policy questions that the board has not resolved;

26 C. Involves important policy questions or interpretations of a rule or law that
27 require reexamination; or

28 D. ~~Have~~ Has generated substantial public interest.

29 The board shall assume jurisdiction over applications referred to it under section 344,
30 subsection 2-A, when it finds that the criteria of this subsection have been met.

31 The board may vote to assume jurisdiction of an application if it finds that one or more of
32 the criteria in this subsection have been met.

33 Any interested party may request the board to assume jurisdiction of an application.

34 The board may not assume jurisdiction over an application for an expedited wind energy
35 development as defined in Title 35-A, section 3451, subsection 4 pursuant to the site
36 location of development laws pursuant to chapter 3, subchapter 1, article 6, the Natural

1 Resources Protection Act, storm water management laws or a certification pursuant to
2 Title 35-A, section 3456.

3 **Sec. B-2. 38 MRSA §341-D, sub-§4, ¶B**, as enacted by PL 1989, c. 890, Pt. A,
4 §13 and affected by §40, is amended to read:

5 B. License or permit decisions made by the commissioner that the board votes to
6 review within 30 days of the next regularly scheduled board meeting following
7 written notification to the board of the commissioner's decision. ~~The Except as~~
8 provided in paragraph D, the procedures for review are the same as provided under
9 paragraph A; and

10 **Sec. B-3. 38 MRSA §341-D, sub-§4, ¶C**, as enacted by PL 1989, c. 890, Pt. A,
11 §13 and affected by §40, is amended to read:

12 C. License or permit decisions appealed to the board under another law. Unless the
13 law provides otherwise, the standard of review is the same as provided under
14 paragraph A; and

15 **Sec. B-4. 38 MRSA §341-D, sub-§4, ¶D** is enacted to read:

16 D. License or permit decisions regarding an expedited wind energy development as
17 defined in Title 35-A, section 3451, subsection 4. In reviewing an appeal of a license
18 or permit decision by the commissioner on an application for an expedited wind
19 energy development, the board shall base its decision on the administrative record of
20 the department and any supplemental information allowed by the board using the
21 standards contained in subsection 5 for supplementation of the record. The board
22 may remand the decision to the department for further proceedings if appropriate.
23 The chair of the Public Utilities Commission or the chair's designee shall serve as a
24 nonvoting member of the board and is entitled to fully participate but is not required
25 to attend hearings when the board considers an appeal pursuant to this paragraph.
26 The chair's participation on the board pursuant to this paragraph does not affect the
27 ability of the Public Utilities Commission to submit information to the department for
28 inclusion in the record of any proceeding before the department.

29 **Sec. B-5. 38 MRSA §344, sub-§2-A, ¶A**, as enacted by PL 1989, c. 890, Pt. A,
30 §22 and affected by §40, is amended to read:

31 A. ~~The Except as otherwise provided in this paragraph,~~ the commissioner shall
32 decide as expeditiously as possible if an application meets one or more of the criteria
33 set forth in section 341-D, subsection 2 and shall request that the board assume
34 jurisdiction of that application. If at any subsequent time during the review of an
35 application the commissioner decides that the application falls under section 341-D,
36 subsection 2, the commissioner shall request that the board assume jurisdiction of the
37 application.

38 (1) The commissioner may not request the board to assume jurisdiction of an
39 application for any permit or other approval required for an expedited wind
40 energy development, as defined in Title 35-A, section 3451, subsection 4,
41 pursuant to the site location of development laws pursuant to chapter 3,
42 subchapter 1, article 6, the Natural Resources Protection Act or storm water

1 management laws or a certification pursuant to Title 35-A, section 3456. Except
2 as provided in subparagraph (2), the commissioner shall issue a decision on an
3 application for an expedited wind energy development within 185 days of the
4 date on which the department accepts the application as complete pursuant to this
5 section or within 270 days of the department's acceptance of the application if the
6 commissioner holds a hearing on the application pursuant to section 345-A,
7 subsection 1-A.

8 (2) The expedited review periods of 185 days and 270 days specified in
9 subparagraph (1) do not apply to the associated facilities, as defined in Title
10 35-A, section 3451, subsection 1, of the development if the commissioner
11 determines that an expedited review time is unreasonable due to the size,
12 location, potential impacts, multiple agency jurisdiction or complexity of that
13 portion of the development. If an expedited review period does not apply, a
14 review period specified pursuant to section 344-B applies.

15 The commissioner may stop the processing time with the consent of the applicant for
16 a period of time agreeable to the commissioner and the applicant.

17 **Sec. B-6. 38 MRSA §344-A, first ¶**, as enacted by PL 1991, c. 471, is amended
18 to read:

19 The commissioner may enter into agreements with individuals, partnerships, firms
20 and corporations outside the department, referred throughout this section as "outside
21 reviewers," to review applications or portions of applications submitted to the
22 department. The commissioner has sole authority to determine the applications or
23 portions of applications to be reviewed by outside reviewers and to determine which
24 outside reviewer is to perform the review. When selecting an outside reviewer, all other
25 factors being equal, the commissioner shall give preference to an outside reviewer who is
26 a public or quasi-public entity, such as state agencies, the University of Maine System or
27 the soil and water conservation districts. The Except for an agreement for outside review
28 regarding review of an application for a wind energy development as defined in Title
29 35-A, section 3451, subsection 11 or a certification pursuant to Title 35-A, section 3456,
30 the commissioner may enter into an agreement with an outside reviewer only with the
31 consent of the applicant and only if the applicant agrees in writing to pay all costs
32 associated with the outside review.

33 **Sec. B-7. 38 MRSA §346, sub-§1**, as affected by PL 1989, c. 890, Pt. A, §40 and
34 amended by Pt. B, §4, is further amended to read:

35 **1. Appeal to Superior Court.** Except as provided in section 347-A, subsection 3 or
36 4, any person aggrieved by any order or decision of the board or commissioner may
37 appeal to the Superior Court. These appeals to the Superior Court ~~shall~~ must be taken in
38 accordance with Title 5, chapter 375, subchapter ~~VH~~ 7.

39 **Sec. B-8. 38 MRSA §346, sub-§4** is enacted to read:

40 **4. Appeal of decision regarding an expedited wind energy development.** A
41 person aggrieved by an order or decision of the board or commissioner regarding an
42 application for an expedited wind energy development, as defined in Title 35-A, section

1 3451, subsection 4, may appeal to the Supreme Judicial Court sitting as the law court.
2 These appeals to the law court must be taken in the manner provided in Title 5, chapter
3 375, subchapter 7.

4 **Sec. B-9. 38 MRSA §352, sub-§3**, as amended by PL 2001, c. 212, §2, is further
5 amended to read:

6 **3. Maximum fee.** The commissioner shall set the actual fees and shall publish a
7 schedule of all fees by November 1st of each year. If the commissioner determines that a
8 particular application, by virtue of its size, uniqueness, complexity or other relevant
9 factors, is likely to require significantly more costs than those listed on Table I, the
10 commissioner may designate that application as subject to special fees. A special fee,
11 other than a fee for a wind energy development as defined in Title 35-A, section 3451,
12 subsection 11, may not exceed \$75,000. Such a designation must be made at, or prior to,
13 the time the application is accepted as complete and may not be based solely on the
14 likelihood of extensive public controversy. All department staff who have worked on the
15 review of the application, including, but not limited to, preapplication consultations,
16 shall submit quarterly reports to the commissioner detailing the time spent on the application
17 and all expenses attributable to the application, including the costs of an appeal to the
18 board. The costs associated with assistance to the board on an appeal before the board
19 may be separately charged. The processing fee for that application must be the actual
20 cost to the department. The applicant must be billed quarterly and all fees paid prior to
21 receipt of the permit.

22 **Sec. B-10. 38 MRSA §480-D, sub-§1**, as enacted by PL 1987, c. 809, §2, is
23 amended to read:

24 **1. Existing uses.** The activity will not unreasonably interfere with existing scenic,
25 aesthetic, recreational or navigational uses.

26 In making a determination under this subsection regarding an expedited wind energy
27 development, as defined in Title 35-A, section 3451, subsection 4, the department shall
28 consider the development's effects on scenic character and existing uses related to scenic
29 character in accordance with Title 35-A, section 3452.

30 **Sec. B-11. 38 MRSA §484, sub-§3, ¶G** is enacted to read:

31 G. In making a determination under this subsection regarding an expedited wind
32 energy development, as defined in Title 35-A, section 3451, subsection 4, the
33 department shall consider the development's effects on scenic character and existing
34 uses related to scenic character in accordance with Title 35-A, section 3452.

35 **Sec. B-12. 38 MRSA §484, sub-§10** is enacted to read:

36 **10. Special provisions; grid-scale wind energy development.** In the case of a grid-
37 scale wind energy development, the proposed generating facilities, as defined in Title
38 35-A, section 3451, subsection 5:

39 A. Will be designed and sited to avoid unreasonable adverse shadow flicker effects;

1 B. Will be constructed with setbacks adequate to protect public safety. In making a
2 finding pursuant to this paragraph, the department shall consider the recommendation
3 of a professional, licensed civil engineer as well as any applicable setback
4 recommended by a manufacturer of the generating facilities; and

5 C. Will provide significant tangible benefits as determined pursuant to Title 35-A,
6 section 3454, if the development is an expedited wind energy development.

7 The Department of Labor, the Executive Department, State Planning Office and the
8 Public Utilities Commission shall provide review comments if requested by the primary
9 siting authority.

10 For purposes of this subsection, "grid-scale wind energy development," "primary siting
11 authority," "significant tangible benefits" and "expedited wind energy development" have
12 the same meanings as in Title 35-A, section 3451.

13 **Sec. B-13. Submission requirements.** No later than September 1, 2008, the
14 Department of Environmental Protection and the Maine Land Use Regulation
15 Commission shall, jointly and to the extent not already addressed in existing agency
16 guidance, specify the submission requirements for the following matters for applications
17 for wind energy development, including, but not limited to, expedited wind energy
18 development as defined in the Maine Revised Statutes, Title 35-A, section 3451,
19 subsection 4, in accordance with the recommendations of the February 2008 final report
20 of the Governor's Task Force on Wind Power Development in Maine created by
21 Executive Order issued on May 8, 2007, and the provisions of this Act, as applicable:

- 22 1. Effects on scenic character and existing uses related to scenic character;
- 23 2. Tangible benefits;
- 24 3. Noise and shadow flicker effects;
- 25 4. Effects on avian and bat species; and
- 26 5. Public safety-related setbacks.

27 Implementation of this section does not require rulemaking under Title 5, chapter
28 375.

29 **PART C**

30 **Sec. C-1. 12 MRSA §685-A, sub-§13** is enacted to read:

31 **13. Additions to expedited permitting area for wind energy development.** The
32 commission may add areas in the State's unorganized and deorganized areas to the
33 expedited permitting area for wind energy development in accordance with Title 35-A,
34 section 3453.

35 **Sec. C-2. 12 MRSA §685-B, sub-§2-C** is enacted to read:

1 **2-C. Expedited wind energy development; determination deadline.** The
2 commission shall consider any wind energy development in the expedited permitting area
3 under Title 35-A, chapter 34-A an allowable, permitted use within the affected districts or
4 subdistricts and shall render its determination on an application for such a development
5 within 185 days after the commission determines that the application is complete, except
6 that the commission shall render such a decision within 270 days if it holds a hearing on
7 the application. The chair of the Public Utilities Commission or the chair's designee shall
8 serve as a nonvoting member of the commission and may participate fully but is not
9 required to attend hearings when the commission considers an application for an
10 expedited wind energy development as defined in Title 35-A, section 3451. The chair's
11 participation on the commission pursuant to this subsection does not affect the ability of
12 the Public Utilities Commission to submit information into the record of the
13 commission's proceedings.

14 **Sec. C-3. 12 MRSA §685-B, sub-§4,** as amended by PL 2005, c. 452, Pt. A, §1,
15 is further amended to read:

16 **4. Criteria for approval.** In approving applications submitted to it pursuant to this
17 section, the commission may impose such reasonable terms and conditions as the
18 commission may ~~deem~~ consider appropriate.

19 The commission ~~shall~~ may not approve ~~no~~ an application, unless:

20 A. Adequate technical and financial provision has been made for complying with
21 the requirements of the State's air and water pollution control and other
22 environmental laws, and those standards and regulations adopted with respect thereto,
23 including without limitation the minimum lot size laws, sections 4807 to 4807-G, the
24 site location of development laws, Title 38, sections 481 to 490, and the natural
25 resource protection laws, Title 38, sections 480-A to 480-Z, and adequate provision
26 has been made for solid waste and sewage disposal, for controlling of offensive odors
27 and for the securing and maintenance of sufficient healthful water supplies;

28 B. Adequate provision has been made for loading, parking and circulation of land,
29 air and water traffic, in, on and from the site, and for assurance that the proposal will
30 not cause congestion or unsafe conditions with respect to existing or proposed
31 transportation arteries or methods; ~~and;~~

32 C. Adequate provision has been made for fitting the proposal harmoniously into the
33 existing natural environment in order to assure there will be no undue adverse effect
34 on existing uses, scenic character and natural and historic resources in the area likely
35 to be affected by the proposal. In making a determination under this paragraph
36 regarding development to facilitate withdrawal of groundwater, the commission shall
37 consider the effects of the proposed withdrawal on waters of the State, as defined by
38 Title 38, section 361-A, subsection 7; water-related natural resources; and existing
39 uses, including, but not limited to, public or private wells, within the anticipated zone
40 of contribution to the withdrawal. In making findings under this paragraph, the
41 commission shall consider both the direct effects of the proposed withdrawal and its
42 effects in combination with existing water withdrawals;.

1 In making a determination under this paragraph regarding an expedited wind energy
2 development, as defined in Title 35-A, section 3451, subsection 4, the commission
3 shall consider the development's effects on scenic character and existing uses related
4 to scenic character in accordance with Title 35-A, section 3452;

5 D. The proposal will not cause unreasonable soil erosion or reduction in the
6 capacity of the land to absorb and hold water and suitable soils are available for a
7 sewage disposal system if sewage is to be disposed on-site;

8 E. The proposal is otherwise in conformance with this chapter and the regulations,
9 standards and plans adopted pursuant thereto; and

10 F. In the case of an application for a structure upon any lot in a subdivision, that the
11 subdivision has received the approval of the commission.

12 The burden is upon the applicant to demonstrate by substantial evidence that the criteria
13 for approval are satisfied, and that the public's health, safety and general welfare will be
14 adequately protected. ~~The~~ Except as otherwise provided in Title 35-A, section 3454, the
15 commission shall permit the applicant and other parties to provide evidence on the
16 economic benefits of the proposal as well as the impact of the proposal on energy
17 resources.

18 **Sec. C-4. 12 MRSA §685-B, sub-§4-B** is enacted to read:

19 **4-B. Special provisions; wind energy development.** In the case of a wind energy
20 development, as defined in Title 35-A, section 3451, subsection 11, with a generating
21 capacity greater than 100 kilowatts, the developer must demonstrate, in addition to
22 requirements under subsection 4, that the proposed generating facilities, as defined in
23 Title 35-A, section 3451, subsection 5:

24 A. Will meet the requirements of the Board of Environmental Protection's noise
25 control rules adopted pursuant to Title 38, chapter 3, subchapter 1, article 6;

26 B. Will be designed and sited to avoid undue adverse shadow flicker effects;

27 C. Will be constructed with setbacks adequate to protect public safety, as provided in
28 Title 35-A, section 3455. In making findings pursuant to this paragraph, the
29 commission shall consider the recommendation of a professional, licensed civil
30 engineer as well as any applicable setback recommended by a manufacturer of the
31 generating facilities; and

32 D. Will provide significant tangible benefits, as defined in Title 35-A, section 3451,
33 subsection 10, within the State, as provided in Title 35-A, section 3454, if the
34 development is an expedited wind energy development, as defined in Title 35-A,
35 section 3451, subsection 4.

36 **Sec. C-5. 12 MRSA §685-F, sub-§2**, as enacted by PL 2005, c. 107, §2 and
37 affected by §4, is amended to read:

38 **2. Processing fee.** The processing fee for a project designated as extraordinary is the
39 sum of the actual costs associated with review of that project application. These costs
40 include, but are not limited to, costs of personnel, supplies, administration, travel,
41 specialized computer software, services needed for review of that project, including

1 review provided by other state agencies, and contracting for legal and consulting services.
2 The director shall provide the applicant with an estimate of the processing fee for a
3 project with a breakdown of anticipated costs. The applicant must pay 1/2 of the
4 estimated processing fee prior to the beginning of the project review. The applicant must
5 be billed quarterly for the remainder of the fee. The director shall deposit all processing
6 fees in a dedicated account from which expenses attributable to the application review are
7 paid. The commission shall withhold a decision on the project until the entire processing
8 fee is paid. The director shall return all unspent funds to the applicant within 120 days of
9 the commission's decision on the application.

10 **Sec. C-6. Expedited permitting area designation; allowable use.** No later
11 than September 1, 2008, the Maine Land Use Regulation Commission shall adopt a rule
12 listing the following specific places within the State's unorganized and deorganized areas,
13 which comprise the expedited permitting area for purposes of this Act, except that the
14 commission may subsequently amend this list by rule in the manner provided by this Act:

15 **1. Entire townships and plantations.** The following entire townships and
16 plantations: Albany Twp., 17802; Alder Stream Twp., 07801; Argyle Twp., 19801; Bald
17 Mountain Twp., T2 R3, 25805; Baring Plt., 29040; Barnard Twp., 21030; Batchelders
18 Grant Twp., 17805; Benedicta Twp., 03050; Big Moose Twp., 21801; Blake Gore,
19 25811; Blanchard Twp., 21040; Brookton Twp., 29801; Carroll Plt., 19080; Carrying
20 Place Twp., 25860; Cary Plt., 03090; Centerville Twp., 29080; Chase Stream Twp.,
21 25816; Chester, 19100; Codyville Plt., 29110; Concord Twp., 25818; Connor Twp.,
22 03802; Cove Point Twp., 21805; Cox Patent, 03803; Cross Lake Twp., 03899; Cyr Plt.,
23 03140; Dennistown Plt., 25090; Drew Plt., 19160; Dudley Twp., 03804; Dyer Twp.,
24 29803; E Twp., 03160; East Moxie Twp., 25821; Edmunds Twp., 29804; Fletchers
25 Landing Twp., 09804; Forest City Twp., 29806; Forest Twp., 29805; Forkstown Twp.,
26 03805; Fowler Twp., 29807; Freeman Twp., 07808; Garfield Plt., 03220; Glenwood Plt.,
27 03230; Grand Falls Twp., 19250; Grindstone Twp., 19802; Hamlin, 03250; Hammond,
28 03260; Harfords Point Twp., 21811; Herseytown Twp., 19803; Hibberts Gore, 15801;
29 Highland Plt., 25150; Hopkins Academy Grant Twp., 19804; Indian Stream Twp., 25828;
30 Jim Pond Twp., 07811; Johnson Mountain Twp., 25829; Kibby Twp., 07812; Kingman
31 Twp., 19808; Kingsbury Plt., 21110; Lake View Plt., 21120; Lambert Lake Twp., 29809;
32 Lexington Twp., 25831; Macwahoc Plt., 03360; Marion Twp., 29810; Mason Twp.,
33 17811; Mattamiscontis Twp., 19810; Mayfield Twp., 25835; Milton Twp., 17812; Misery
34 Gore Twp., 25837; Misery Twp., 25836; Molunkus Twp., 03806; Moosehead Junction
35 Twp., 21816; Moro Plt., 03430; Mount Chase, 19450; Moxie Gore, 25838; Nashville Plt.,
36 03440; No. 14 Twp., 29330; North Yarmouth Academy Grant Twp., 03807; Orneville
37 Twp., 21821; Osborn, 09230; Oxbow Plt., 03500; Parkertown Twp., 17814; Parlin Pond
38 Twp., 25839; Perkins Twp., 07818; Perkins Twp. Swan Island, 23801; Pleasant Ridge
39 Plt., 25250; Prentiss Twp., T4 R4 NBKP, 25843; Prentiss Twp., T7 R3 NBPP, 19540;
40 Rangeley Plt., 07160; Reed Plt., 03540; Saint Croix Twp., 03808; Saint John Plt., 03570;
41 Sandbar Tract Twp., 25848; Sandy Bay Twp., 25850; Sandy River Plt., 07170; Sapling
42 Twp., 25851; Seboeis Plt., 19550; Silver Ridge Twp., 03809; Squapan Twp., 03810;
43 Squaretown Twp., 25854; Summit Twp., 19812; T1 R5 WELS, 03816; T1 R6 WELS,
44 19815; T10 R3 WELS, 03829; T10 R6 WELS, 03830; T10 SD, 09806; T11 R3 NBPP,
45 29817; T11 R4 WELS, 03833; T13 R5 WELS, 03856; T14 R5 WELS, 03867; T14 R6
46 WELS, 03868; T15 R5 WELS, 03879; T15 R6 WELS, 03880; T16 MD, 09807; T16 R4

1 WELS, 03889; T16 R5 WELS, 03890; T16 R6 WELS, 03891; T17 R3 WELS, 03897;
2 T17 R4 WELS, 03898; T18 ED BPP, 29818; T18 MD BPP, 29819; T19 ED BPP, 29820;
3 T19 MD BPP, 29821; T2 R4 WELS, 03817; T2 R8 NWP, 19817; T2 R9 NWP, 19819;
4 T22 MD, 09808; T3 Indian Purchase Twp., 19806; T3 R3 WELS, 03818; T3 R4 WELS,
5 03819; T3 R9 NWP, 19823; T4 R3 WELS, 03820; T6 R6 WELS, 19829; T7 R5 WELS,
6 03821; T7 R6 WELS, 19832; T7 SD, 09803; T8 R3 NBPP, 29815; T8 R3 WELS, 03822;
7 T8 R4 NBPP, 29816; T8 R5 WELS, 03823; T8 R6 WELS, 19835; T9 R3 WELS, 03824;
8 T9 R4 WELS, 03825; T9 R5 WELS, 03826; T9 SD, 09805; TA R2 WELS, 03813; TA
9 R7 WELS, 19814; Taunton & Raynham Academy Grant, 25803; TC R2 WELS, 03814;
10 TD R2 WELS, 03815; The Forks Plt., 25320; Trescott Twp., 29811; Unity Twp., 11801;
11 Upper Molunkus Twp., 03811; Washington Twp., 07827; Webbertown Twp., 03812;
12 Webster Plt., 19600; West Forks Plt., 25330; Williamsburg Twp., 21827; and Winterville
13 Plt., 03680;

14 **2. Portions of townships and plantations.** The following portions of townships and
15 plantations: that portion of Adamstown Twp., 17801, north of Route 16; Bald Mountain
16 Twp., T4 R3, 25806, excluding areas of Boundary Bald Mountain above 2,700 feet in
17 elevation; a 146.6-acre parcel in the northeast corner of the Chain of Ponds, 07803, along
18 the border with Canada; the portion of Coplin Plt., 07040, north of Route 16; the portion
19 of Dallas Plt., 07050, north of Route 16; the portion of Ebeemee Twp., 21853, east of
20 Route 11; the portion of Kossuth Twp., 29808, north of Route 6; the portion of Lang
21 Twp., 07813, north of Route 16; the portion of Lincoln Plt., 17160, north of Route 16; the
22 portion of Long A Twp., 19809, east of Route 11; the portion of Long Pond Twp., 25833,
23 south of Long Pond and Moose River; the 487.5-acre area above the 2,040-foot elevation
24 around Green Top in Lynchtown Twp., 17810; the portion of Rockwood Strip T1 R1
25 NBKP, 25844, south of Moose River, Little Brassua Lake and Brassua Lake; the portion
26 of Rockwood Strip T2 R1 NBKP, 25845, south of Little Brassua Lake and Brassua Lake;
27 the portion of Salem Twp., 07820, south of Route 142; the portion of Sandwich Academy
28 Grant Twp., 25849, south of Moose River, Little Brassua Lake and Brassua Lake; the
29 12.5-acre north-south trending area just south and west of Kibby Mountain in Skinner
30 Twp., 07822; the portion of Soldiertown Twp., T2 R7 WELS, 19811, east of the East
31 Branch Penobscot River; the portion of T1 R8 WELS, 19816, south of Millinocket Lake;
32 the portion of T1 R9 WELS, 21833, southeast of Ambajejus Lake; T24 MD BPP, 29822,
33 excluding a one-mile buffer around Mopang Stream; the 51.9-acre area in T25 MD BPP,
34 29823, encompassing Black Brook and Black Brook Pond, and the area northeast of
35 Holmes Falls Road; the portion of T3 R7 WELS, 19821, east of the Seboeis River and
36 East Branch Penobscot River; the portions of T4 Indian Purchase Twp., 19807, area
37 northeast of North Twin Lake and south of Route 11; the portion of T4 R7 WELS, 19824,
38 east of the Seboeis River; the portion of T4 R9 NWP, 21845, east of Route 11; the
39 portion of T5 R7 WELS, 19827, east of the Seboeis River; and the portion of T6 R7
40 WELS, 19830, east of the Seboeis River; and

41 **3. Coastal islands in unorganized and deorganized area.** All islands located in
42 waters subject to tidal influence that are within the unorganized and deorganized areas of
43 the State.

44 No later than September 1, 2008, the Maine Land Use Regulation Commission shall
45 adopt a rule amending its land use districts and standards to provide that grid-scale wind

1 energy development as defined in the Maine Revised Statutes, Title 35-A, section 3451 is
2 an allowable, permitted use in all districts or subdistricts located within the expedited
3 permitting area designated pursuant to this section, subject to permitting by the Maine
4 Land Use Regulation Commission or Department of Environmental Protection in
5 accordance with this Act and other applicable law.

6 Rules adopted by the Maine Land Use Regulation Commission pursuant to this
7 section are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A.

8 Notwithstanding any other provision of law, prior to the Maine Land Use Regulation
9 Commission's adoption of the rules required by this section, the portion of expedited
10 permitting area located in the State's unorganized and deorganized areas consists of the
11 lands and state waters specified in this section and an expedited wind energy
12 development, as defined in Title 35-A, section 3451, subsection 11, is a permitted use,
13 but not a special exception, subject to permitting by the Maine Land Use Regulation
14 Commission or Department of Environmental Protection in accordance with this Act and
15 other applicable law, in all districts and subdistricts located within the expedited
16 permitting area.

17 **Sec. C-7. Amendment of comprehensive land use.** No later than July 1, 2009,
18 the Maine Land Use Regulation Commission shall amend its comprehensive land use
19 plan, adopted pursuant to the Maine Revised Statutes, Title 12, section 685-C, as needed
20 to ensure its consistency with the provisions of this Act.

21 **PART D**

22 **Sec. D-1. 35-A MRSA §3211-C,** as amended by PL 2007, c. 158, §§1 to 4, is
23 further amended to read:

24 **§3211-C. Solar and wind energy rebate program; fund**

25 **1. Definitions.** As used in this section, unless the context otherwise indicates, the
26 following terms have the following meanings.

27 A. "Qualified solar energy system" means a solar photovoltaic system or a solar
28 thermal system.

29 A-1. "Qualified wind energy system" means any device, such as a wind charger,
30 windmill or wind turbine and associated facilities, that converts wind energy to
31 electrical energy for use primarily in a residence, public facility or place of business
32 that is located in an area with a Class 2 or greater wind energy classification, as
33 depicted on maps produced by the United States Department of Energy.

34 B. "Solar photovoltaic system" means a solar energy device with a peak generating
35 capacity of 100 kilowatts or less used for generating electricity for use in a residence
36 or place of business.

37 C. "Solar thermal system" means a configuration of solar collectors and a pump,
38 heat exchanger and storage tank or fans designed to heat water or air, Solar thermal
39 system types include forced circulation, integral collector storage, thermosyphon and
40 self-pumping systems.

1 **2. Solar and wind energy rebate program.** To the extent that funds are available
2 in the fund established in subsection 3 and the requirements of subsection 2-A are
3 satisfied, an owner or tenant of residential or commercial property located in the State is
4 entitled to a rebate for a qualified solar energy system that is installed in accordance with
5 this subsection after July 1, 2005 that will be connected to the electrical grid or a
6 qualified wind energy system that is installed in accordance with this subsection after
7 July 1, 2008 that will be connected to the electrical grid. The commission shall set rebate
8 levels for qualified solar energy systems and qualified wind energy systems. In setting
9 rebate levels, the commission may consider market demand for qualified solar energy
10 systems and qualified wind energy systems, program implementation experience and
11 other factors relevant to the solar energy and wind energy rebate program.

12 A. To qualify for a rebate, a solar photovoltaic system must meet the following
13 installation requirements:

14 (1) For a system installed after July 1, 2005 but before January 1, 2007, the
15 system must be installed by a master electrician who has completed a training
16 course to prepare for certification by a North American board of certified energy
17 practitioners or by a master electrician working in conjunction with either a
18 person who has been certified by a North American board of certified energy
19 practitioners or a person who has completed a training course to prepare for
20 certification by a North American board of certified energy practitioners; or

21 (2) For a system installed on or after January 1, 2007, the system must be
22 installed by a master electrician who has been certified by a North American
23 board of certified energy practitioners or by a master electrician working in
24 conjunction with a person who has been certified by a North American board of
25 certified energy practitioners.

26 B. To qualify for a rebate, a solar thermal system designed to heat water must be
27 installed by a licensed plumber who has been certified by the commission to install
28 such systems or by a licensed plumber working in conjunction with a person who has
29 been certified by the commission to install such systems.

30 D. To qualify for a rebate, a qualified wind energy system must be installed by a
31 master electrician or by a factory trained and approved dealer for the qualified wind
32 energy system working under the supervision of a master electrician.

33 In the case of a newly constructed residence, the rebate must be available to the original
34 owner or occupant.

35 **2-A. Energy audit requirement; solar photovoltaic system.** To qualify for a
36 rebate for a solar photovoltaic system under this section, an owner or tenant of residential
37 or commercial property located in the State must demonstrate to the satisfaction of the
38 commission that an energy audit, as defined by the commission by rule, has been
39 completed.

40 **3. Funding level; fund.** The commission shall assess transmission and distribution
41 utilities to collect funds for the solar and wind energy rebate program in accordance with
42 this subsection. The amount of all assessments by the commission under this subsection
43 must result in total program expenditures by each transmission and distribution utility that

1 do not exceed 0.005 cent per kilowatt-hour. To the extent practicable, the commission
2 shall establish and collect the assessment in a manner that is consistent with the
3 assessment made under section 3211-A. The commission shall establish a solar and wind
4 energy rebate program fund to be used solely for the purposes of this section. All
5 assessments made under this subsection are deposited in the fund. Any interest on funds
6 in the fund must be credited to the fund. Funds not spent in any fiscal year remain in the
7 fund to be used for the purposes of this section. In each fiscal year, ~~25%~~ 50% of the fund
8 is allotted to ~~solar photovoltaic~~ qualified solar energy system rebates and ~~75%~~ 50% of the
9 fund is allotted to ~~solar thermal~~ qualified wind energy system rebates.

10 **4. Rules.** The commission shall adopt rules necessary to implement the provisions
11 of this section, including procedures and standards for demonstrating qualification for a
12 rebate under this section and a definition of "energy audit" for the purposes of subsection
13 2-A. Rules adopted under this subsection are routine technical rules as defined in Title 5,
14 chapter 375, subchapter 2-A.

15 **5. Report.** The commission shall report by December 1st of each year to the joint
16 standing committee of the Legislature having jurisdiction over utilities and energy
17 matters a description of actions taken by the commission pursuant to this section during
18 the prior 12 months.

19 **6. Limitation to residents of State; repeal.** Participation in the solar and wind
20 energy rebate program and fund established in this section is limited to residents of the
21 State. This section is repealed December 31, 2010.

22 **PART E**

23 **Sec. E-1. Application.** This Act applies to a proposed development for which the
24 Department of Environmental Protection or the Maine Land Use Regulation Commission
25 has not accepted an application as complete for processing as of the effective date of this
26 Act.

27 **Sec. E-2. Rulemaking.** Any rules adopted pursuant to this Act by the Department
28 of Environmental Protection or the Maine Land Use Regulation Commission are routine
29 technical rules as defined by the Maine Revised Statutes, Title 5, chapter 375, subchapter
30 2-A.

31 **Emergency clause.** In view of the emergency cited in the preamble, this
32 legislation takes effect when approved.

33 **SUMMARY**

34 This bill implements recommendations of the Governor's Task Force on Wind Power
35 Development in Maine.