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No. 1053

H.P. 770

House of Representatives, February 26, 2003

An Act To Enhance Renewable Power

Reference to the Committee on Utilities and Energy suggested and ordered printed.

Millicent M. Mac Jailand

MILLICENT M. MacFARLAND Clerk

Presented by Representative MILLS of Cornville. Cosponsored by Representatives: SAVIELLO of Wilton, SUSLOVIC of Portland.

2	Be it enacted by the People of the State of Maine as follows:
2 4	Sec. 1. 35-A MRSA §3210, sub-§1, as amended by PL 1999, c. 398, Pt. I, §1, is further amended to read:
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8	1. Policy. In order to ensure an adequate and reliable supply of electricity for Maine residents and to encourage the use of renewable,-efficient and indigenous resources, it is the
	policy of this State to encourage the generation of electricity
10	from renewable and-efficient sources and to diversify electricity production on which residents of this State rely in a manner
12	consistent with this section.
14	Sec. 2. 35-A MRSA §3210, sub-§2, as repealed and replaced by PL 1999, c. 398, Pt. I, §2, is repealed and the following enacted
16	in its place:
18	2. Definitions. As used in this section, unless the context otherwise indicates, the following terms have the
20	following meanings.
22	A. "Eligible renewable resource" means a source of electrical generation that:
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26	(1) Generates power in the State or generates power that can physically be delivered to the State's consumers; and
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30	(2) Is a renewable resource, provided that:
32	(a) If the renewable resource is also a qualifying facility and is selling electrical output to a transmission and distribution utility,
34	it is not being paid a rate for energy, or for
36	energy and capacity, that exceeds the average New England independent system operator control area market energy clearing price for the preceding
38	year by an amount equal to or greater than \$20 per kilowatt hour; and
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42	(b) If the renewable resource relies for more than 10% of its output on sources of generation not listed in paragraph B, only output
44	attributable to sources of generation listed in
46	paragraph B qualifies as an eligible renewable resource under this paragraph.
48	B. "Renewable resource" means a source of electrical
50	generation:

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	(1) Whose total power production capacity does not
2	exceed 100 megawatts and that relies on one or more of
	the following fuel sources:
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	(a) Fuel cells;
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	(b) Tidal power;
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	(c) Solar arrays and installations;
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	(d) Wind power;
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	(e) Geothermal;
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	(f) Biomass;
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1.0	(g) Landfill gas; or
18	(b) Numisingly colid surgers in reminustion with
20	(h) Municipal solid waste in conjunction with recycling; or
20	<u>recycling; or</u>
22	(2) Whose total power production capacity does not
22	exceed 30 megawatts and that relies on hydroelectric
24	<u>generation.</u>
26	Sec. 3. 35-A MRSA §3210, sub-§§3 and 4, as amended by PL 1999,
	c. 398, Pt. I, 3, is further amended to read:
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	3. Portfolio requirements. As a condition of licensing
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30	pursuant to section 3203, each competitive electricity provider in this State must demonstrate in a manner satisfactory to the
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standing committee of the Legislature having jurisdiction over 50 utilities and energy matters no later than 5 years after the beginning of retail competition. Sec. 4. 35-A MRSA §3210, sub-§5, as amended by PL 1999, c. 372, §1, is further amended to read:

5. Funding for and development; research community 6 demonstration projects. The commission by rule shall establish a program allowing retail consumers of electricity to make 8 voluntary contributions to fund eligible renewable resource research and development and to fund demonstration community 10 projects using eligible renewable energy resource technologies. The State Planning Office shall administer the program. The 12 program must:

- 14 A. Include a mechanism for customers to indicate their willingness to make contributions;
- B. Provide that transmission and distribution utilities
 collect and account for the contributions and forward them to the commission;
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C. Provide for a distribution of the funds to the University of Maine System, the Maine Maritime Academy or the Maine Technical College System for <u>eligible</u> renewable resource research and development; and

- 26 D. Provide for a distribution of the funds to Maine-based nonprofit organizations that qualify under the federal Internal Revenue Code, Section 501(c)(3), consumer-owned 28 electric cooperatives, community-based nonprofit 30 organizations and community action programs for demonstration community projects using <u>eligible</u> renewable 32 energy resource technologies.
- 34 Rules adopted under this subsection are routine technical rules pursuant to Title 5, chapter 375, subchapter II - A 2 - A.

Sec. 5. 35-A MRSA §3210, sub-§6, as enacted by PL 1999, c. 38 372, §2, is amended to read:

40 6. Fund. There is established the Voluntary Eligible Renewable Resource Fund, referred to in this subsection as the "fund." The fund is a nonlapsing fund administered by the State 42 Planning Office. All funds collected by the commission pursuant to subsection 5 must be deposited in the fund for distribution by 44 the State Planning Office in accordance with subsection 5. The State Planning Office may seek and accept funding for the program 46 established pursuant to subsection 5 from other sources, public Any funds accepted for use in the program 48 or private. established pursuant to subsection 5 must be deposited in the 50 fund.

Sec. 6. 35-A MRSA §3210-A is enacted to read:

2 \$3210-A. Electricity assessment; Maine Renewable Resource Fund 4 1. Assessment. Beginning January 1, 2004, a competitive electricity provider shall pay, in accordance with this section, 6 an assessment on its retail sales of electricity in this State at 8 the following rates: 10 A. On retail sales of electricity generated using coal, 0.3¢ per kilowatt hour; 12 B. On retail sales of electricity generated using oil, 0.2¢ per kilowatt hour; and 14 16 C. On retail sales of electricity generated using natural gas, 0.1¢ per kilowatt hour. 18 2. Quarterly reports. A competitive electricity provider 20 shall file with the commission, on a quarterly basis established by the commission, a report in such form as the commission may prescribe that states the amount of all sales subject to 22 assessment under this section made during the preceding quarter 24 and any other information the commission requires. 26 3. Payment of assessment; audit. The assessment required under this section must be paid at the same time as the filing of the report required under subsection 2. The commission may by 28 rule establish procedures to audit competitive electricity 30 providers as necessary to ensure compliance with this section. 4. Deposit. All money received by the commission pursuant 32 to this section must be deposited in the fund established in 34 subsection 5 and be used by the commission in accordance with subsection 6. 36 5. Fund established. There is established the Maine 38 Renewable Resource Fund, referred to in this section as "the fund." The fund is a nonlapsing fund administered by the 40 commission. The fund receives revenues generated from the assessment imposed under this section. All interest on fund 42 balances must be credited to the fund. 44 6. Use of fund. The commission shall establish by rule in accordance with this subsection a program to use the fund to 46 reduce the cost to consumers of electric energy generated in this State using eligible renewable resources. For purposes of this 48 subsection, "eligible renewable resources" has the same meaning as in section 3210, subsection 2. The commission may use up to

2	5% of the fund for costs of administering this section. All remaining amounts in the fund must be distributed as follows:
4	A. Ninety percent to in-state eligible renewable resource generation facilities as a per-kilowatt-hour production
б	incentive; and
8	B. Ten percent to fund eligible renewable resource research and development at the University of Maine System, the Maine
10	Maritime Academy or the Maine Technical College System and demonstration community projects using eligible renewable
12	resource technologies.
14	7. Rules. The commission shall adopt rules necessary to implement this section. Rules adopted pursuant to this section
16	are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A.
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20	SUMMARY
22	This bill imposes, beginning January 1, 2004, assessments on the retail sale of electricity generated by the use of coal, oil
24	and natural gas and directs the Public Utilities Commission to establish by rule a program to use the revenues from this
26	assessment to reduce the cost to consumers of electricity generated by the use of renewable resources. This bill also
28	changes the name of the Renewable Resource Fund to the Voluntary Eligible Renewable Resource Fund to distinguish it from the Maine
30	Renewable Resource Fund created by the bill.

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