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	L.D. 671
2	DATE: $2 \cdot 24 \cdot 04$ (Filing No. S-399
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6	UTILITIES AND ENERGY
8	Reported by MAJORITY
10	Reproduced and distributed under the direction of the Secretary of the Senate.
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14	STATE OF MAINE SENATE 121ST LEGISLATURE
16	SECOND SPECIAL SESSION
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20	COMMITTEE AMENDMENT "A" to S.P. 235, L.D. 671, Bill, "An Act To Facilitate the Development of Cost-effective Distributed Electricity Generation in the State"
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24	Amend the bill by striking out everything after the enacting clause and before the summary and inserting in its place the following:
26	'Sec.1. 35-A MRSA §3210-A is enacted to read:
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30	<u>§3210-A. Small generator aggregation</u>
	1. Standard-offer service provider purchase requirement.
32	In accordance with rules adopted pursuant to this section, the commission, at the request of the owner or operator of a
34	generator with a capacity of 5 megawatts or less, shall:
36	A. If the generator is located in an area of this State within the New England independent system operator control
38	area, require a standard-offer service provider that serves
40	<u>an area of this State within the New England independent</u> system operator control area to purchase the output of that
40	generator at applicable market clearing prices or at such
42	other prices determined by the commission to be financially
44	neutral to the standard-offer service provider; and
**	B. If the generator is located in an area of this State in
46	which the retail market is administered by the independent system administrator for northern Maine and the commission

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COMMITTEE AMENDMENT

COMMITTEE AMENDMENT "A" to S.P. 235, L.D. 671

finds that the market design will accommodate purchases in a 2 manner that is financially neutral to the standard-offer service provider, require a standard-offer service provider that serves that area of the State, or a portion of that 4 area, to purchase the output of that generator at prices determined by the commission to be financially neutral to 6 the standard-offer service provider. 8 The requirements of this subsection apply only if they can be accomplished in a manner that is financially neutral to 10 standard-offer service providers. 12 2. Transmission and distribution utility administration. 14 Transmission and distribution utilities shall administer the purchase and sale of electricity required under this section. 16 Administrative costs incurred by a transmission and distribution utility under this subsection must be paid, in a manner 18 established by the commission, by the generators of the electricity the purchase and sale of which the utility 20 administers. 22 3. Rules. The commission shall adopt rules to implement this section, including, but not limited to, rules identifying how the commission assigns purchasing obligations to particular 24 standard-offer service providers and the timing and manner of 26 such obligations. Rules adopted pursuant to this section are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A.' 28 30 **SUMMARY** 32 This amendment, which is the majority report of the Joint Standing Committee on Utilities and Energy, replaces the bill. 34 This amendment requires standard-offer service providers that 36 serve areas of this State within the New England independent system operator control area to purchase the output of generators with a capacity of 5 megawatts or less at a price that is 38 financially neutral to the standard-offer service providers. The commission is directed to require standard-offer 40 service providers that serve the northern region of the State to purchase 42 the output of such generators if it finds that the market design

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FISCAL NOTE REQUIRED (See attached)

in that region will accommodate such purchases.

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COMMITTEE AMENDMENT

Approved: 02/10/04 mac



121st Maine Legislature Office of Fiscal and Program Review

LD 671

An Act to Facilitate the Development of Cost-effective Distributed Electricity Generation in the State

LR 1681(02)

Fiscal Note for Bill as Amended by Committee Amendment A Committee: Utilities and Energy Fiscal Note Required: Yes Majority Report

Fiscal Note

Minor cost increase - Other Special Revenue Funds