



120th MAINE LEGISLATURE

SECOND REGULAR SESSION-2002

Legislative Document

No. 2003

H.P. 1500

House of Representatives, December 26, 2001

An Act to Prepare Residential Electricity Customers for Competitive Electricity Markets in Maine.

(EMERGENCY)

Approved for introduction by a majority of the Legislative Council pursuant to Joint Rule 203.

Received by the Clerk of the House on December 19, 2001. Referred to the Committee on Utilities and Energy pursuant to Joint Rule 308.2 and ordered printed pursuant to Joint Rule 401.

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MILLICENT M. MacFARLAND, Clerk

Presented by Representative BLISS of South Portland. Cosponsored by Senator EDMONDS of Cumberland and Representatives: COLWELL of Gardiner, DUNCAN of Presque Isle, GOODWIN of Pembroke, HALL of Bristol, TARAZEWICH of Waterboro. **Emergency preamble. Whereas,** Acts of the Legislature do not become effective until 90 days after adjournment unless enacted as emergencies; and

Whereas, this legislation must take effect before the expiration of the 90-day period in order to allow adequate time to prepare for the possible end of standard-offer electricity services; and

10 Whereas, in the judgment of the Legislature, these facts create an emergency within the meaning of the Constitution of 12 Maine and require the following legislation as immediately necessary for the preservation of the public peace, health and 14 safety; now, therefore,

16 Be it enacted by the People of the State of Maine as follows:

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Sec. 1. 35-A MRSA §3212, sub-§4, as enacted by PL 1997, c. 316, §3, is amended to read:

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Implementation period and investigation. Standard-offer 4. service must be available until March 1, 2005. 22 By January--1, 2004 August 1, 2002, the commission shall begin an investigation 24 to determine whether the continued availability of standard-offer service is necessary and in the public interest and, if so, how 26 best to make such service available after March 1, 2005. The commission shall conclude the investigation by June--307--2004 December 1, 2002 and report its results and recommendations to 28 the Legislature pursuant to section 3217. In its investigation, 30 the commission shall consider the questions in paragraphs A to D and shall solicit the input of all interested parties.

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A. Are the goals of this chapter best fulfilled if standard-offer service ceases altogether on March 1, 2005 or at a date certain after March 1, 2005?

 B. Should opportunities for retail aggregators be changed
to ensure greater participation in competitive markets by residential and small commercial customers, beginning March
1, 2005?

 42 C. Beginning March 1, 2005, should any standard-offer provider selected by the commission pursuant to subsection 2
44 be required to offer at least one standard-offer service that is composed entirely of renewable resources as defined
46 in section 3210?

 48 D. Should this chapter be amended to enable aggregators, beginning March 1, 2005, automatically to receive by
50 contract, for a term designated in that contract, the

designation as competitive electricity provider for all the 2 electric accounts in a given municipality if: (1) That municipality adopts a "negative-option" form 4 of municipal aggregation, following notice and 6 opportunity for hearing, by means of a recorded vote of the municipal officers or the appropriate governing 8 body; and 10 (2) All customers in that municipality reserve the right to leave the municipal aggregation and designate 12 a different provider, in writing, within a time period

14 Sec. 2. 35-A MRSA §3217, sub-§1, as enacted by PL 1997, c. 316, §3, is amended to read:

established by legislative enactment?

Annual restructuring report. On December 31st of each calendar year, the commission shall submit to the joint standing committee of the Legislature having jurisdiction over utility matters a report describing the commission's activities in carrying out the requirements of this chapter and the activities relating to changes in the regulation of electric utilities in other states.

In its report the commission shall provide an accounting of the 26 commission's actual and estimated future costs of enforcing and implementing the provisions of this chapter governing the 28 relationship between a transmission and distribution utility and an affiliated competitive electricity provider and the costs 30 incurred by transmission and distribution utilities in complying with those provisions. The commission shall also provide an 32 assessment of the effects of imposing these costs on ratepayers the potential effects of assessing transmission and 34 and distribution utilities for these costs and prohibiting the costs 36 from being passed through to ratepayers.

- No later than December 1, 2002, the commission shall submit to the joint standing committee of the Legislature having
 jurisdiction over utility matters the report required under section 3212, subsection 4, with recommendations for action by
 the Legislature.
- 44 **Emergency clause.** In view of the emergency cited in the preamble, this Act takes effect when approved.
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SUMMARY

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	This bill advances by 2 years the reporting deadline for the
4	Public Utilities Commission investigation of the value and continued necessity of standard-offer service in the State's
6	competitive electricity markets. The bill also specifies in greater detail the matters that the commission must investigate
8	with respect to the continuation of standard-offer service and requires the commission to make recommendations to the joint
10	standing committee of the Legislature having jurisdiction over utility matters on appropriate changes in the laws governing
12	standard-offer service.

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