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Legislative Document

No. 1929

S.P. 679

In Senate, March 17, 1999

An Act Concerning Damage to Lands and Natural Resources Caused by Natural Gas Pipelines.

Reference to the Committee on Utilities and Energy suggested and ordered printed.

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JOY J. O'BRIEN Secretary of the Senate

Presented by Senator TREAT of Kennebec. Cosponsored by Representative COWGER of Hallowell and Senators: KILKELLY of Lincoln, LONGLEY of Waldo, NUTTING of Androscoggin, PINGREE of Knox, Representatives: BULL of Freeport, RINES of Wiscasset, SHIAH of Bowdoinham, WATSON of Farmingdale.

	Be it enacted by the People of the State of Maine as follows:
2	Sec. 1. 4 MRSA §18-B, sub-§11 is enacted to read:
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	11. Mediation of disputes involving natural gas pipelines.
6	The natural gas pipeline dispute resolution program is a program
	within the Court Alternative Dispute Resolution Service.
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	A. The Director of the Court Alternative Dispute Resolution
10	Service shall administer the natural gas pipeline dispute
	resolution program established in Title 5, chapter 314,
12	subchapter III.
14	B. A natural gas pipeline dispute resolution fund is
7.4	established as a nonlapsing, dedicated fund within the
16	Administrative Office of the Courts. Fees collected for
10	mediation services pursuant to Title 5, chapter 314,
18	subchapter III must be deposited in the fund. The
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20	Administrative Office of the Courts shall use the resources
20	in the fund to cover the costs of providing mediation
~~	services as required under Title 5, chapter 314, subchapter
22	III.
24	Sec. 2. 5 MRSA c. 314, sub-c. III is enacted to read:
26	SUBCHAPTER III
28	NATURAL GAS PIPELINE DISPUTE RESOLUTION PROGRAM
30	§3345. Disputes involving natural gas pipeline activities
32	1. Program established. The natural gas pipeline dispute
52	resolution program is established to provide private landowners
34	with a prompt, independent, inexpensive and local forum for
51	mediation of disputes concerning acts or omissions occurring
36	during the construction, maintenance or operation of natural gas
50	pipelines.
38	<u>Pervertor</u>
50	2. Provision of mediation services; forms, filing and
40	fees. The Court Alternative Dispute Resolution Service created
10	in Title 4, section 18-B, shall provide mediation services under
42	this subchapter. The Court Alternative Dispute Resolution
16	Service shall:
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	A. Assign mediators under this subchapter who are
46	knowledgeable in land use regulatory issues, property law
	and environmental law;
48	and environmental law;

2	C. Establish a fee for services in an amount not to exceed
	\$175 for every 4 hours of mediation services provided. In
4	addition, the landowner is responsible for the costs of
	providing notice as required under subsection 7.
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	3. Application; eligibility. A landowner may apply for
8	mediation under this subchapter if that landowner:
10	A. Has suffered harm as a result of an act or omission by a
	person surveying, constructing, operating or maintaining a
12	natural gas pipeline on, over or under the landowner's land;
14	B. Applies for mediation under subsection 4:
16	(1) With respect to any dispute concerning acts or
	omissions occurring during the construction of the
18	pipeline, within one year of the completion of pipeline
	construction on the property; or
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	(2) With respect to any dispute concerning acts or
22	omissions occurring after the construction of the
	pipeline, within one year of the act or omission;
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	C. With respect to any claim regarding future crop
26	deficiency, provides notice to the entity against whom the
	claim is made at least 30 days prior to the crop harvest in
28	order to allow the entity to assess crop deficiency;
30	D. Has sought and failed to reach satisfactory agreement or
	settlement with the entity responsible for the harm; and
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	E. Submit to the Superior Court clerk all necessary fees at
34	the time of application.
36	4. Submission of application for mediation. A landowner
	may apply for mediation under this subchapter by filing an
38	application for mediation with the Superior Court clerk in the
	county in which the land that is the subject of the conflict is
40	located. The Superior Court clerk shall forward the application
	to the Court Mediation Service.
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	5. Stay of filing period. Notwithstanding any other
44	provision of law, the period of time allowed by law or by rules
	of the court for any person to file for judicial review in any
46	state court of any claim related to a dispute for which mediation
	is requested under this subchapter is stayed for 30 days beyond
48	the date the mediator files the report required under subsection
	12 with the Superior Court clerk, but in no case longer than 120
50	days from the date the landowner files the application for
	mediation with the Superior Court clerk.
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	6. Purpose; conduct of mediation. The purpose of a
54	mediation under this subchapter is to facilitate a mutually

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_	acceptable solution to a dispute in accordance with applicable
2	principles of property law, the terms of any easement and the
	terms of any governmental permits issued with respect to the
4	pipeline. The mediated settlement may include penalties for
	noncompliance with the terms of the easement or of any government
6	<u>permits as well as requirements that one or more parties to the</u>
	mediation undertake restoration and mitigation measures.
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	The mediator, whenever possible and appropriate, shall conduct
10	the mediation in the county in which the land that is the subject
	of the conflict is located.
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	7. Schedule; notice; participants. The mediator is
14	responsible for scheduling all mediation sessions. The mediator
	shall provide the names and addresses of the landowner and the
16	entity with whom the landowner has a dispute and a copy of the
10	notice of the mediation schedule to the Superior Court clerk, who
18	shall mail the notices.
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20	8. Parties to mediation. A mediator shall include in the
20	mediation process any person the mediator determines is necessary
22	for effective mediation. A mediator may exclude or limit a
	person's participation in mediation when the mediator determines
24	that exclusion or limitation necessary for effective mediation.
26	9. Sharing of costs. Participants in the mediation may
	share the costs of mediation after the initial 4 hours of
28	mediation services have been provided.
30	10. Admissibility. The admissibility in court of conduct
	or statements made during mediation, including offers of
32	settlement, is governed by the Maine Rules of Evidence, Rule
	408(a) for matters subsequently heard in a state court and
34	Federal Rules of Evidence, Rule 408 for matters subsequently
	heard in a federal court.
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	11. Agreements. A mediated agreement must be in writing.
38	The landowner and the entity with whom the landowner is in
	dispute must sign the agreement as participants and the mediator
40	must sign as the mediator.
42	12. Mediator's report. Within 90 days after the landowner
	files an application for mediation, the mediator shall file a
44	report with the Superior Court clerk. The mediator shall file
	the report as soon as possible if the mediator determines that a
46	mediated agreement is not possible. The report must contain:
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48	A. The names of the mediation participants;
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B. The nature of any agreements reached during the course 2 of mediation and what further action is required of any person; 4 C. The nature of any issues remaining unresolved and the 6 mediation participants involved in those unresolved issues; and 8 D. A copy of any written agreement under subsection 11. 10 The terms of any mediated agreement are enforceable in the Superior Court. If the parties fail to reach a mediated 12 settlement, any party may file an appropriate civil action for 14 remedies in accordance with applicable law. Sec. 3. 33 MRSA §459 is enacted to read: 16 18 §459. Easements for natural gas pipelines 20 An easement or other property interest established or granted after the effective date of this section for the purpose 22 of allowing the construction, maintenance or operation of a natural gas pipeline is subject to this section. 24 1. Right to cancel. An easement or other property interest 26 for the construction, maintenance or operation of a natural gas pipeline does not become effective until 7 business days after 28 the date of the contract granting the easement or other property interest. Any easement or other instrument filed in a registry 30 of deeds concerning a property interest subject to this section must clearly state its effective date in accordance with the 32 provisions of this section. A landowner or person serving in a fiduciary capacity in the landowner's behalf may cancel an 34 agreement granting the easement or other interest by providing notice delivered by certified mail to the easement holder's principal place of business within 7 business days after the date 36 of the contract granting the easement or other property interest. The right to cancel is not waivable. A person seeking 38 to acquire an easement or other property interest for the construction, maintenance or operation of a natural gas pipeline 40 shall: 42 Inform a landowner or the landowner's fiduciary in Α. writing prior to the signing of any agreement concerning 44 interests in land of the landowner's right to cancel under 46 this section; and 48 B. Provide to the landowner or the landowner's fiduciary a form in duplicate for providing a notice of cancellation 50 under this section. The text of this section must appear on the form.

2 A landowner, either directly or through a fiduciary, may exercise the right of cancellation under this section only once for each pipeline project proposed over the landowner's land. 4 б 2. Right to negotiate the annual fee. A person granting an easement or other property interest to another for the construction, maintenance or operation of a natural gas pipeline 8 may negotiate an annual fee for the use of the easement or property interest. Any annual fee negotiated under this 10 subsection runs with the land and is payable to the owner of 12 record. 14 16 SUMMARY 18 This bill does the following. It establishes a mediation program for resolving 20 1. disputes concerning use of easements held by natural gas pipeline 22 companies. It establishes that an easement or other property 24 2. interest for the construction, maintenance or operation of a 26 natural gas pipeline does not become effective until 7 business days after the date of the contract granting the easement or 28 other property interest and permits the landowner to cancel the easement in the 7-day period. 30 It permits landowners to negotiate an annual fee for the 3. use of easements held by natural gas pipeline companies. 32 Such

fees run with the land.

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