## MAINE STATE LEGISLATURE

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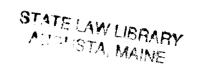
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## 117th MAINE LEGISLATURE

## FIRST REGULAR SESSION-1995

Legislative Document

No. 1387

H.P. 978

House of Representatives, April 19, 1995

An Act to Amend the Underground Oil Storage Facilities and Groundwater Protection Laws.

Received by the Clerk of the House on April 14, 1995. Referred to the Committee on Natural Resources and ordered printed pursuant to Joint Rule 14.

OSEPH W. MAYO, Clerk

Presented by Representative JACQUES of Waterville. Cosponsored by Representatives: AHEARNE of Madawaska, WHEELER of Bridgewater.

£3	Sec. 1. 38 MRSA §562-A, sub-§2, as amended by PL 1993, c. 363, and affected by §21, is further amended to read:
33	
	2. Applicant. "Applicant" means the owner or operator of
	underground oil storage facility or an aboveground oil storage
	cility that may-have <u>has suffered</u> a discharge of oil and, or
	e person or persons named as the responsible party or parties
	r such a discharge, who is seeking coverage of eligible
cl	ean-up costs and 3rd-party damage claims from the fund.
	Sec. 2. 38 MRSA §562-A, sub-§7-A is enacted to read:
	7-A. Eligible clean-up costs. "Eligible clean-up costs"
me	ans those direct expenses that:
	A. Are necessary to clean up discharges of oil;
	B. Are cost-effective and technologically feasible and
	reliable;
	C. Effectively mitigate or minimize damages;
	c. Bilectively mitigate of minimize damages,
	D. Provide adequate protection of the public health and
	welfare and the environment; and
	11022020 0330 033122033103307 0330
	E. Result from the services of professional consultants,
	unrelated to legal advice, used in the furtherance of the
	clean-up activities.
	Car 2 20 MDCA 95(2 A curb 915
	Sec. 3. 38 MRSA §562-A, sub-§15, as enacted by PL 1989, c.
80	5, §2, is amended to read:
	15. Oil. "Oil" means oil, oil additives, petroleum
nr	oducts and their by-products of any kind and in any form
-	cluding, but not limited to, petroleum, fuel oil, sludge, oil
	fuse, oil mixed with other <u>nonhazardous</u> waste, crude oils and
	l other liquid hydrocarbons regardless of specific gravity.
u 1	is occurred to a control of the cont
	Sec. 4. 38 MRSA §568-A, sub-§1, as amended by PL 1993, c. 363,
86	8 and 9 and affected by §21, is further amended to read:
JU	
	1. Eligibility for fund coverage. Eligibility for coverage
bу	the fund of clean-up costs and eligible 3rd-party damage costs
is	governed by the following provisions.
	A. The applicant must submit within 180 days of reporting
	the discharge a written request to the commissioner to be
	covered by the fund. The request must include:
	covered by one rand. The reduces mase incrade.

Be it enacted by the People of the State of Maine as follows:

2	(1) A description of the discharge and the locations
	threatened or affected by the discharge, to the extent
4	known; <u>and</u>
6	(2) An agreement that the applicant shall pay the
0	deductible amount specified in subsection 2;-and.
8	(3)Decumentationthattheapplicantisin
10	substantialcompliancewiththerequirementsef
10	paragraph-B.
12	F 3.2 3.5 3.E-1
	The commissioner may waive the 180-day filing requirement
14	for applicants for coverage of clean-up costs for
	discharges discovered after April 1, 1990 when the
16	applicant has cooperated in a timely manner with the
	department in cleaning up the discharge.
18	
	Within15workingdaysofreceiptofarequest,the
20	commissioner must determine whether the request is
	complete If-the-commissioner-determines-that-the-request
22	is-incomplete, the commissioner shall, within the 15
24	workingdaysinformtheapplicantoftheadditional informationrequired-to-complete-therequestWithin-90
24	daysofreceiptofan-applicant'scompletedrequestfor
26	eoverage - by - the - fund - submitted - pursuant - to - this - paragraph
20	the - commissioner - must - issue - an -order - approving -or -denying
28	the-applicant's-requestFailure-to-issue-an-order-within
	this-period-constitutes-approval-of-the-applicant's-request
30	for-coverage-by-the-fund.
32	When-the-commissioner-determines-that-a-site-previously
	remediated tothecommissioner'ssatisfaction requires
34	further-remediation, - the -owner -or-operator- of- the -site -may
	apply-for-coverage-of-eligible-clean-up-costs-and-3rd-party
36	damages-claims-from-the-fund,-notwithstanding-the-person's
	failureto-meetthe180-daydeadlinedescribedinthis
38	paragraph.
4.0	D an appliant is in substantial reguliance about the
40	BAnapplicant-isinsubstantialcompliancewhenthe commissionerfinds,consideringalltherelevant
42	eircumstances, -including-but-not-limited to-all-reasons-for
42	noncompliance submitted by the applicant pursuant to
44	paragraphA <sub>7</sub> thatthefellowingrequirementsare
	substantially-met+
46	4
	(1)The-complianceschedule,insection563-A,for
48	nencenferming-facilities-except-that-those-facilities

er-tanks-required-to-be-removed-by-October-1,-1989,

	have-until-October1,-1990,-to-be-removed-before-they
2	are-considered-out-of-compliance;
4	(2)Anyoutstandingconsentagreementerelean-up erderissued-bythe-commissionerunder-section568,
6	subsection-3,-regarding-violations-of-this-subchapter;
8	(3)Anyoutstandingcourtorderorconsentdecree regarding-violations-of-this-subchapter;
10	
12	(4)For-motor-fuel-storage-and-marketing-and-retail facilities,-the-following-requirements:
14	(a)Applicabledesignandinstallation
16	requirements in effect at the time of the installation or retrofitting requirements for leak detection as covered by section 564,
18	subsections-1-and-1-A;
20	(b)Section-564,subsection1-B,overfilland spill-prevention-equipment,andany-rules-adopted
22	pursuant-to-that-subsection;
24	(e)Section-564,-subsection-2-A,-paragraphs-B-to I,notincludingparagraphG,andanyrules
26	adopted-pursuant-to-that-subsection;-and
28	(d)Paymentof-anyfees-requiredundersection 5697-subsection-4-A7-paragraph-C4
30	
32	(5)For-consumptive-use-heating-oil-facilities:
34	(a)Seetion-565,-subsection-1,-if-applicable;-and
36	(b)Section-565,-subsection-2;-and
38	(6)Fer-waste-oiland-heavy-oiland-airport-hydrant facilities-with-discharges-thatare-not-ecntaminated
40	<pre>withhasardouseenstituents,eemplianeewithrules adepted-by-the-beard-regarding+</pre>
42	(a)Designandinstallationrequirementsin effectatthetimeoftheinstallation,if
44	applicable;
46	(b)Retrofitting-ofleak-detection-and-corrosion protection-if-applicable;
48	
50	(e)Overfill-and-spill-prevention;

	(d)Monitoring-of-cathodic-protection-systems;
2	(e)Testing-requirements-for-tanks-and-piping-en
4	evidence-of-a-leak;
6	(f)Maintenance-of-a-leak-detection-system;-and
8	(g)Reperting-leaks.
10	The burden of proof is on the department to show a lack of substantial compliance The commissioner shall make
12	written-findings-of-fact-when-making-a-determination-under this-paragraphThese-findings-are-subject-te-appeal-te
14	the-F <del>und-Insurance-Review-Board-as-provided-in-subsection</del> 3-A <sub>+</sub>
16	The - $requirements$ - $in$ -subparagraphs - $(1)$ - $to$ - $(6)$ - $do$ - $not$ -apply
18	teownerseroperatorsofabovegroundoilsterage facilitiesThe-Fund-Insurance-Review-Board-shall-develep,
20	inconsultationwiththeStateFireMarshal,the decumentationrequirementsforclaimssubmitted-byewners
22	of-aboveground-oil-storage-facilities.
24	A-finding-of-lack-of-substantial-compliance-does-not-render an-applicant-ineligible-for-coverage-by-the-fund-for-any
26	futureeccurrence,iftheapplicantisinsubstantial compliance-at-the-time-of-the-future-application.
28	C. The facility for which the applicant is applying for
30	coverage is not owned or operated by the Federal Government.
32	D. In any one calendar year, an applicant may only apply for coverage of clean-up costs and 3rd-party damage claims
34	that total less than \$2,000,000 aggregate per facility owner. This limit includes claims made in subsequent years
36	on those discharges.
38	E. An applicant is not eligible for coverage under this section if the applicant has any one or combination of the
40	following relationships with an entity that owns or operates an oil refinery:
42	<ul><li>(1) Is owned directly by or directly owns that entity;</li></ul>
44	(2) Is a franchisee of that entity;
46	(3) Is a member of a partnership or limited
48	(3) Is a member of a partnership or limited partnership that includes that entity;
50	(4) Is a subsidiary of that entity; or

- (5) Is a parent corporation of that entity.
- An applicant is not subject to this exclusion from coverage if its sole relationship with the entity is a contractual agreement to purchase oil from the entity exclusively for retail sale or for the applicant's consumption.

- Within 15 working days of receipt of a request, the commissioner shall determine whether the request is complete. Failure to inform the applicant of acceptance within 15 working days constitutes acceptance as complete. If the application is not accepted, the commissioner shall return the application to the applicant with the reasons for nonacceptance specified in writing. Within 90 days of receipt of an applicant's completed request for coverage by the fund submitted pursuant to this subsection, the commissioner shall issue an order determining eligibility and, if eligible, specifying the amount of the deductible. Failure to issue an order within this period constitutes a determination that the applicant is eligible, subject to the deductibles in subsection 2.
- When the commissioner determines that a site previously remediated to the commissioner's satisfaction requires

  further remediation, the owner or operator of the site may apply for coverage of eligible clean-up costs and 3rd-party damages claims from the fund, notwithstanding the person's failure to meet the 180-day deadline described in this subsection.
- Sec. 5. 38 MRSA §568-A, sub-§2, as amended by PL 1993, c. 732, Pt. A, §4, is further amended to read:

2. Deductibles. Except as provided in subsection 2-A, applicants eligible for coverage by the fund under subsection 1 shall pay up-te the deductible amount specified below for expenses resulting from cleaning up and compensating eligible 3rd-party damages from a discharge prohibited under section 543 on a per occurrence basis according to the following schedule:

42	Number of <u>underground</u>	Gests-paid-by
	storage facilities	applicant
44	owned by facility owner	<u>Deductible</u>
46	1	\$2,500
	2 to 5	5,000
48	6 to 10	10,000
	11 to 20	25,000
50	21 to 30	40,000

	over 30	62,500
2		
4	Total company aboveground storage facilities volume capacity in gallons	<u>Deductible</u>
6	Less than 1,320	<u>\$500</u>
8	1,321 to 50,000 50,001 to 250,000	2,500 5,000
•	250,001 to 500,000	10,000
10	500,001 to 1,000,000	<u>25,000</u>
10	1,000,001 to 1,500,000	40,000
12	greater than 1,500,000	62,500
14	A. For failure to meet the compliance sci 563-A for nonconforming facilities, ex	
16	facilities or tanks required to be removed 1989 have until October 1, 1990 to be removed.	ed by October 1,
18	are considered out of compliance, the deduc	
20	B. For motor fuel storage and marke facilities, failure to comply with	
22	requirements results in the following deduc	
24	(1) Applicable design and installation of the	
26	retrofitting requirements for lea pursuant to section 564, subsections 1	k detection as
28		
2.0	(2) Section 564, subsection 1-B, ov	
30	<pre>prevention equipment, and any rules to that subsection, \$5,000;</pre>	adopted pursuant
32	(2) G 1' 564 1 1' 2.3	1 5
34	(3) Section 564, subsection 2-A, parameter and I, and any rules adopted pro-	
31	subsection, \$5,000; and	arsaane co enac
36		
	(4) Section 564, subsection 2-A, par	
38	rules adopted pursuant to that subsect	ion, \$10,000.
40	C. For consumptive use heating oil facil comply with the following requirements	
42	following deductibles:	
44	(1) Section 565, subsection 1, if app	licable, \$2,000;
46	(2) Section 565, subsection 2, regar	rding monitoring,

	(3) Section 565, subsection 2, regarding any
2	requirement to report evidence of a possible leak or
	discharge, \$2,000.
4	
	D. For waste oil and heavy oil and airport hydrant
6	facilities with discharges that are not contaminated with
	hazardous constituents, the following deductibles apply for
8	noncompliance with rules adopted by the board regarding:
10	(1) Design and installation requirements in effect at
	the time of the installation, if applicable, \$5,000;
12	
	(2) Retrofitting of leak detection and corrosion
14	protection, if applicable, \$5,000;
	<u> </u>
16	(3) Overfill and spill prevention, \$5,000;
10	(0) 0,011111 0,0000
18	(4) Monitoring of cathodic protection systems, \$5,000;
10	(1) Houseoffing of edellodic proceeded bybeemby boyout
20	(5) Testing requirements for tanks and piping on
20	evidence of a leak, \$5,000;
22	evidence of a leak, \$5,000,
22	(6) Maintenance of a leak detection system, \$5,000;
24	
24	<u>and</u>
26	(7) Reporting leaks, \$10,000.
20	(1) Reporting leaks, \$10,000.
28	E. The following deductibles apply for aboveground tanks
20	subject to the jurisdiction of the State Fire Marshal
2.0	
30	pursuant to 16-219 CMR, chapter 317 that fail to meet the
2.2	following requirements:
32	(1) An analizate has marriage a manufit for
2.4	(1) An applicant has received a permit for
34	construction from the Office of the State Fire
2.6	Marshal, when applicable in accordance with Title 25,
36	section 2441 and 16-219 CMR, chapter 317, \$5,000;
2.0	(2) mi'.' '. a'ab ta :a :b.
38	(2) The piping is designed pursuant to and installed
1.0	in accordance with rules adopted by the Department of
40	Environmental Protection and section 570-K, \$5,000;
4.3	(2) Mrs. and insute its annulation with an artistical
42	(3) The applicant is complying with an existing
	consent decree, court order or outstanding deficiency
44	statement regarding violations at the aboveground
	facility, \$5,000;
46	(4) = 11. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	(4) The facility has implemented a certified spill
48	prevention control and countermeasure plan, if
	required, \$5,000:

2	(5) The facility has installed any required spill
2	control measures, such as dikes, \$5,000;
4	(6) The facility has installed any required overfill equipment, \$5,000;
6	
8	(7) The tank is approved for aboveground use, \$5,000; and
10	(8) The applicant has reported any leaks at the facility as required by law, \$10,000.
12	E For forilities of a site that is the subject of on
14	F. For facilities at a site that is the subject of an application for coverage of clean-up costs, the deductible is all past due registration fees required pursuant to
16	section 569-A, subsection 5.
18	The commissioner shall make written findings of fact when making a determination of deductible amounts under this section. The
20	burden of proof for making determinations of this type rests solely on the department. The findings are subject to appeal to
22	the Fund Insurance Review Board as provided in subsection 3-A.
24	The requirements in paragraphs A to D do not apply to owners or operators of aboveground oil storage facilities. The Fund
26	Insurance Review Board shall develop, in consultation with the State Fire Marshal, the documentation requirements for claims
28	submitted by owners of aboveground oil storage facilities.
30	The commissioner shall pay any eligible additional costs up to \$1,000,000 associated with activities under section 569-A,
32	subsection 8, paragraphs B, D and J resulting from a discharge from the fund. The commissioner shall pay the expenses
34	directly, unless the applicant chooses to pay the expenses and seek reimbursement from the fund. The commissioner may pay any
36	costs eligible for coverage by the fund above \$1,000,000 from the fund but the commissioner shall recover these expenditures
38	from the responsible party pursuant to section 569-A.
40	An applicant found ineligible for fund coverage for failure to achieve substantial compliance may make a new application for
42	fund coverage, retroactive to April 1, 1990, if the applicant agrees to abide by the new schedule of deductibles for each
44	element of failure to abide by maintenance and operating
46	standards for which there are additional deductibles as outlined in this subsection.
48	Sec. 6. 38 MRSA $\S$ 568-B, sub- $\S$ 2, $\P$ B and C, as enacted by PL 1993, c. 363, $\S$ 12 and affected by $\S$ 21, are amended to read:

- To adopt rules in accordance with Title 5, chapter 375, 2 subchapter II establishing criteria for determining substantial compliance for aboveground oil facilities: and To contract with the Finance Authority of Maine for 6 such assistance in fulfilling the board's duties as the 8 board may require +; and Sec. 7. 38 MRSA §568-B, sub-§2, ¶D is enacted to read: 10 12 D. To contract for other services that the board may require, including but not limited to the provision of 14 legal services and legal counsel to the board, whenever and within whatever circumstances the board determines such a 16 contract to be necessary and appropriate for the carrying out of its duties. 18 Sec. 8. 38 MRSA §569-A, first ¶, as enacted by PL 1991, c. 817, §26, is amended to read: 20
  - The Ground Water Oil Clean-up Fund is established to be
- 22 used by the department as a nonlapsing, revolving fund for carrying out the purposes of this subchapter. 24 The balance in the fund is limited to \$15,000,000 \$12,500,000. When the fund 26 balance reaches \$12,500,000 the collection of fees abates until the fund balance is reduced to \$10,000,000, at which point those fees are reimposed. To this fund are credited all registration 28 fees, fees for late payment or failure to register, penalties, transfer fees, reimbursements, assessments and other fees and 30 charges related to this subchapter. To this fund are charged any and all expenses of the department related to 32 expenses, subchapter, including administrative payment 34 3rd-party damages covered by this subchapter, costs of removal of discharges of oil and costs of cleanup of discharges, including, but not limited to, restoration of water supplies and 36 any obligations of the State pursuant to Title 10, section 1024, 38 subsection 1.
- 40 Sec. 9. Retroactivity. That section of this Act that amends the Maine Revised Statutes, Title 38, section 562-A, subsection 2 applies retroactively to April 1, 1990. 42

## STATEMENT OF FACT

The bill makes the following changes to the laws governing 48 underground oil storage facilities and groundwater protection.

44

- 1. It adds persons named as responsible parties to the definition of "applicant" to allow those who have sold or otherwise transferred their facilities to other ownership, but who may still be named as responsible parties to clean-up actions, to make claims against the fund. This provision is made retroactive to April 1, 1990.
- 8 2. It incorporates the concept of cost-effective remediation in the Maine Revised Statutes, Title 38, sections 10 548 and 568 into a definition of eligible clean-up costs. The existing statute does not contain a definition of eligible clean-up costs.
- 3. It clarifies that the definition of oil does not include oil mixed with hazardous waste. This bill clarifies that the Ground Water Oil Clean-up Fund may not be used to fund the clean-up of hazardous wastes.

- provides the Commissioner of Environmental 4. Ιt 20 Protection with the authority to waive the 180-day filing requirement when the applicant has cooperated in clean up of a 22 discharge but has not filed a timely application. The bill also removes the requirement that applicants must be found to be in substantial compliance in order to be eligible for Ground Water 24 Oil Clean-up Fund coverage. All applicants will be eligible for 26 fund coverage; however, applicants must pay an additional deductible for each instance of noncompliance.
- 5. It reduces the size of the Ground Water Oil Clean-up Fund from 15,000,000 to \$12,500,000.
- 32 6. It clarifies the powers of the Fund Insurance Review Board with respect to the services for which they may contract.