

		L.D. 1063
2	DATE: June 12, 1995	(Filing No. S- 251)
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6	UTILITIES AND ENERGY	
8	Reported by: Senator CARPENTER of	f York for the Committee.
10	Reproduced and distributed under the direction of the Secretary of the Senate.	
12	STATE OF MA	TNIE
14	STATE OF MAINE SENATE 117TH LEGISLATURE	
16	FIRST REGULAR	SESSION
18	COMMITTEE AMENDMENT " A" to S.P	2. 386. L.D. 1063. "Resolve.
20	to Require a Study of the Structur Industry by the Public Utilities Commi	re of the Electric Utility
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24	Amend the resolve by striking ou the following:	t the title and substituting
26	'Resolve, to Require a Study of Electric Industry'	Retail Competition in the
28	<b>.</b>	
30	Further amend the resolve by st the title and before the statement o place the following:	
32		
34	'Emergency preamble. Whereas, Legislature do not become effect	
51	adjournment unless enacted as emergence	1
36	- -	
38	Whereas, it is immediately neces	
30	an orderly transition to a competitive ensure that the transition is orderly	
40	interests of the State; and	· · · · · · · · · · · · · · · · · · ·
42	Whereas, in the judgment of the	ne Legislature, these facts
	create an emergency within the mean	
44	Maine and require the following necessary for the preservation of the	
46	safety; now, therefore, be it	

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#### **COMMITTEE AMENDMENT**

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Sec. 1. Study. Resolved: That the Public Utilities Commission 2 and the Work Group on Electric Industry Restructuring, which is created by this resolve, shall conduct a study of the electric industry in order to develop plans, consistent with the public 4 interest, that establish quidelines and requirements for an orderly transition to a competitive market for retail purchases 6 and sales of electric energy; and be it further 8 Sec. 2. Issues. Resolved: That the Public Utilities Commission and the work group shall study the issues associated with the 10 orderly transition to a competitive market for retail purchases and sales of electric energy, including at least the following: 12 1. utility stranded investment is defined and 14 How calculated and how it will be dealt with; 16 2. How the regional marketplace and federal law affect the 18 transition: 20 3. How the State's energy policy, including policies concerning conservation, use of renewable and indigenous resources and diversity of supply, will be affected; 22 How the State's environment and environmental policies 24 4. will be affected; 26 5. How social policies, including low-income programs and universal service goals, will be affected; 28 6. How ratepayers, shareholders of investor-owned electric 30 utilities, owners of consumer-owned electric utilities and other owners of energy resources will be affected; 32 7. How the State's economy will be affected; 34 8. How reliability of service will be affected; 36 38 9. How obligations of contracts will be affected; 10. How a system for the transmission, distribution and 40 generation of electricity should be structured; and 42 11. To what extent protections against anticompetitive practices can be provided; and be it further 44 Sec. 3. Work group created. Resolved: That the Work Group on 46 Electric Industry Restructuring, referred to in this resolve as 48 the "work group," is established; and be it further

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Sec. 4. Work group membership; meetings; chair. Resolved: That the work group consists of 18 members as follows: 2 1. Four Legislators who must be members of the Joint 4 Standing Committee on Utilities and Energy, appointed jointly by the chairs of that committee; 6 8 2. One member representing the State Planning Office, appointed by the Governor; 10 3. The Public Advocate or the Public Advocate's designee; 12 4. One member representing the Public Utilities Commission, 14 appointed by the chair of the commission; 5. One member representing Central Maine Power Company, 16 designated by the president of the company; 18 6. One member representing Bangor Hydro-electric Company, designated by the president of the company; 20 7. One member representing Maine Public Service Company, 22 designated by the president of the company; 24 8. One member representing the consumer-owned electric utilities, designated by Dirigo Electric Cooperative; 26 28 9. One member representing small business customers, appointed by the Governor; 30 10. One member representing the Industrial Energy Consumer 32 Group, designated by that group; 34 11. One member representing the Conservation Law Foundation, appointed by the foundation; 36 12. One member representing the Independent Energy Producers of Maine, designated by that group; 38 13. One representative of Maine Yankee Atomic Power Company, 40 designated by the president of the company; and 42 14. Two members appointed by the Governor representing the 44 interests of low-income or elderly customers. 46 Appointments and designations must be made no later than 30 days following the effective date of this resolve. The appointing and designating entities shall notify the Executive 48 Director of the Legislative Council upon making their 50 appointments or designations.

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When the appointment and designation of all members of the work group is completed, the chair of the Legislative Council
shall call the work group together for its first meeting no later than July 30, 1995. The work group shall select a legislative
member as chair; and be it further

Sec. 5. Work group study; duties. Resolved: That the work group 8 shall examine at least the issues listed in section 2 of this resolve. To the extent the work group can reach agreement on how 10 the issues should be dealt with, the work group shall develop a plan for the orderly transition to a competitive market for 12 retail purchases and sales of electric energy. The plan must identify all necessary regulatory and statutory changes. 14 Anv plan developed by the work group must be supported by at least 12 16 members of the work group. The work group shall identify all issues on which the work group can not come to agreement; and be 18 it further

Sec. 6. Staff. Resolved: That the work group may request staffing assistance from the Legislative Council. The work group
 may also request clerical assistance from the Legislative Council; and be it further

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Sec. 7. Resources; procedures. Resolved: That the work group may:

 Seek and receive funding from governmental entities or
 from nonprofit organizations for all or portions of the costs of conducting the study. The work group may accept and spend funds
 only if approved by the Legislative Council and a majority of the work group members approve of the funding source. The Executive
 Director of the Legislative Council shall administer the work group's budget;

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2. Collect and analyze relevant information and data;

3. Conduct literature searches;

4. Conduct legal research and prepare legal opinions on 40 questions within the scope of the study;

42 5. Hold meetings at convenient times and locations; and

44 6. Seek and receive assistance and information from any agency of State Government; and be it further

Sec. 8. Compensation. Resolved: That the members of the work group who are Legislators are entitled to the legislative per diem as defined in the Maine Revised Statutes, Title 3, section

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2, for each day's attendance at the work group's meetings; and be
2 it further

Sec. 9. Work group report. Resolved: That, unless an extension is approved by the Legislative Council, the work group shall
 present its findings in a report to the Second Regular Session of the 117th Legislature, the Joint Standing Committee on Utilities
 and Energy and the Public Utilities Commission no later than November 1, 1995; and be it further

Sec. 10. Public Utilities Commission investigation. Resolved: That the Public Utilities Commission shall conduct a study to develop at least 2 plans for the orderly transition to a competitive market for retail purchases and sales of electric energy as follows:

A plan to achieve full retail market competition for
 purchases and sales of electric energy by the year 2000. The
 plan must identify all necessary regulatory and statutory
 changes. The plan must be accompanied by a detailed critique of
 the plan addressing at least the issues identified in section 2
 of this resolve; and

24 2. A plan to achieve retail market competition for purchases and sales of electric energy wherever effective competition is
26 likely and to maintain appropriate regulation in areas where it is determined to be necessary. The plan must identify all
28 necessary regulatory and statutory changes. The plan must be accompanied by a detailed critique addressing at least the issues
30 identified in section 2 of this resolve.

32 In each plan, the commission shall provide a range of estimates of the costs of each affected utility's stranded 34 investment.

36 The commission shall incorporate into at least one of the plans it develops all portions of any plan developed by the work 38 group that was supported by at least 12 members of the work group.

The commission shall identify the plan which the commission believes to be in the best interests of the State; and be it
 further

44 Sec. 11. Commission process. Resolved: That in conducting its study, the Public Utilities Commission:

1. Shall begin no later than January 1, 1996;

2. Has discretion to distinguish issues of policy, to be 50 resolved by discussion and briefing, from issues of fact, to be

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resolved by normal evidentiary proceedings, including by 2 stipulation. With respect to any issue of fact, or otherwise as the commission determines necessary, consistent with the time deadlines contained in this resolve, the commission may 4 streamline the discovery and the hearing process to efficiently utilize the resources of the commission and the parties while 6 ensuring the determination of facts necessary for its decision-making and for substantiating recommendations to the 8 Legislature;

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Shall examine information related to the issues listed in
 section 2 of this resolve that is available from other states and other countries on electric utility restructuring;
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4. Shall examine information related to the issues listed in
section 2 of this resolve that is available on transitions in other industry sectors from a highly regulated market to a
competitive market;

5. To the extent possible, pursuant to its authority under the Maine Revised Statutes, Title 35-A, section 118 and any other
provision of law, shall seek input from and share information with regulatory bodies and other entities in the other New
England states and other states of the northeastern United States; and

6. Shall conduct a minimum of 4 hearings at different
 28 locations throughout the State to receive public comment; and be it further

Sec. 12. Legal effect. Resolved: That none of the findings of the Public Utilities Commission has legal effect. The purpose of the study is to provide information to the commission in order to allow it to make informed decisions in developing its plans and to provide information to the Legislature in order to allow the Legislature to make informed decisions when it evaluates those plans; and be it further

Sec. 13. Report. Resolved: That no later than January 1, 1997,
the Public Utilities Commission shall complete its study and submit a report of its findings, including the required plans and
critiques, to the First Regular Session of the 118th Legislature and to the joint standing committee of the Legislature having
jurisdiction over utilities matters; and be it further

46 Sec. 14. Committee authority. Resolved: That the joint standing committee of the Legislature having jurisdiction over
48 utilities matters may, by unanimous or majority vote of the committee, report out legislation to the First Regular Session of
50 the 118th Legislature on electric industry restructuring; and be it further

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Sec. 15. Appropriation. Resolved: That the following funds 2 are appropriated from the General Fund to carry out the purposes of this resolve. 4 1995-96 6 LEGISLATURE 8 10 Work Group on Electric Industry Restructuring 12 Personal Services \$1,100 1,500 All Other 14 Provides funds for the per diem and expenses 16 of legislative members and miscellaneous costs of the Work Group on Electric Industry 18 Restructuring. 20 LEGISLATURE 22 TOTAL \$2,600 Emergency clause. In view of the emergency cited in the 24 preamble, this resolve takes effect when approved.' 26 Further amend the resolve by inserting at the end before the 28 statement of fact the following: **'FISCAL NOTE** 30 1995-96 32 **APPROPRIATIONS/ALLOCATIONS** 34 36 General Fund \$2,600 This resolve includes a General Fund appropriation of \$2,600 38 in fiscal year 1995-96 for the Legislature for the per diem and expenses of legislative members and for miscellaneous costs of 40 the Work Group on Electric Industry Restructuring. 42 The additional costs to provide staff assistance to the work group can be absorbed by the Legislature utilizing existing 44 budgeted resources. 46 The Public Utilities Commission will incur some minor 48 additional costs to conduct a certain study and to participate in the Work Group on Electric Industry Restructuring. These costs

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can be absorbed within the commission's existing budgeted 2 resources.

The State Planning Office and the Public Advocate will incur some minor additional costs to participate in the Work Group on
Electric Industry Restructuring. These costs can be absorbed within the agencies' existing budgeted resources.'

STATEMENT OF FACT

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12 This amendment replaces all the provisions of the resolve. The amendment:

 Creates a 2-part study designed to develop plans for an
 orderly transition to a competitive market for retail purchases and sales of electric energy;

 Creates the Work Group on Electric Industry
 Restructuring, composed of 18 members, to study the transition and to develop a consensus on as many of the relevant issues as
 possible;

- 24 3. Directs the Public Utilities Commission to conduct a study of the transition and to develop at least 2 plans for the 26 transition as follows:
- 28 A. A plan to achieve full retail market competition for purchases and sales of electric energy by the year 2000; and

B. A plan to achieve retail competition wherever effective competition is likely and to maintain regulation in areas where necessary.

The plans must be accompanied by detailed critiques based on certain issues and the commission shall identify the plan it believes to be in the best interests of the State. The commission shall incorporate in its plans all portions of any plan developed by the work group on which the work group reached agreement. The commission shall submit its report to the Legislature by January 1, 1997;

4. Establishes a list of issues that must be examined by the
work group and the commission. This list of issues was developed in tandem with another list that has come to be known as the "Ad
Hoc Committee List." The Ad Hoc Committee List includes a considerable number of issues identified by various stakeholders
and is organized around the 11 issues identified in this resolve. This list provides a more complete compilation of the
issues raised by electric industry restructuring and constitutes

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an important part of the legislative history of this resolve;

5. Authorizes the joint standing committee of the
4 Legislature having jurisdiction over utilities matters to report out legislation to the First Regular Session of the 118th
6 Legislature on electric industry restructuring;

- 8 6. Establishes that none of the findings of the commission has legal effect;
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has legal effect;

- Adds an emergency preamble and an emergency clause to the
   resolve; and
- 14 8. Adds an appropriation section and a fiscal note to the resolve.

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