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<b>5</b> .			L.D. 1904
	2	date: 3/23/94	(Filing No. S-491 )
	4		(111119 10. 5-491 )
	б.	UTILITIES	
	8	Reportéd by: Senator Carper	nter of York
	10	Reproduced and distributed un of the Senate.	der the direction of the Secretary
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	14	STATE OF MAINE SENATE 116TH LEGISLATURE SECOND REGULAR SESSION	
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	18 COMMITTEE AMENDMENT "A" to S.P. 707, L.D. 1904, E		to S.P. 707, L.D. 1904, Bill, "An
	20	Act to Establish the Maine Surplus Energy Auction Program"	
	22	Amend the bill by striking out everything after the enacting clause and before the statement of fact and inserting in its	
	24	place the following:	
26 'Sec. 1. 35-A MRSA c. 44 is enacted to read		enacted to read:	
	28	28 <u>CHAPTER 44</u>	
	30	MAINE SURPLUS ENERGY AUCTION PROGRAM	
indicates, the following terms have		§4401. Definitions	
			er, unless the context otherwise have the following meanings.
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	40	annual revenues.	
	40	2 Marginal cost "	arginal cost" means the actual
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	44 pursuant to section 4402.		
	46	§4402. Program established	
	48		. There is established within the Energy Auction Program, referred to

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in this chapter as "the program," which provides access to 2 surplus electricity to selected industrial and commercial electricity consumers at a price no lower than the marginal cost 4 of that electricity to the utility. Surplus electricity is available for sale under the program only for the period during б which the commission, pursuant to section 4403, determines that surplus will be available. 8 2. Notification. Within 120 days of the effective date of 10 this section, eligible electric utilities shall provide notice of the program to all industrial and commercial customers within their respective service areas and distribute to those customers 12 requests for proposals for purchases of electricity under the 14 program. 3. Selection criteria. Eligible electric utilities shall 16 evaluate proposals received from customers in response to the notice provided under subsection 2 and select candidate customers 18 from within the utilities' respective service areas to 20 participate in the program. The proposals must be evaluated and selected on the basis of the following criteria. 22 A. The following are favored: 24 (1) Proposals to purchase electricity for new and 26 incremental uses that would increase the customer's existing load and that would not occur but for this 28 program; 30 (2) Proposals from customers who will be able to operate competitively at otherwise applicable electricity rates beyond the term of a contract made 32 pursuant to the program; 34 (3) Proposals for contracts that, if accepted, would be likely to result in additions to or maintenance of 36 the employment base in this State; and 38 (4) Proposals for contracts that, if accepted, would 40 maximize contributions to utility revenues and load, with due consideration given to the guality and the 42 type of that load. B. The following is not favored: 44 (1) Any proposal that, if accepted, would likely 46 result in a shift in business activity to or create an unfair competitive advantage for the business making 48 the proposal to the disadvantage of other existing businesses in this State. 50

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4. Contract terms. Upon the selection of candidate proposals, eligible electric utilities shall negotiate the sale of electricity from the surplus energy pool established under section 4403. The terms of these contracts must be based on the proposals submitted pursuant to this section and the criteria established under subsection 3 and must be for a period not to extend beyond the period during which the commission, pursuant to section 4403, determines that surplus will be available. Contracts entered into under this chapter must include provisions making the contract interruptible and terminable to ensure that only surplus energy or capacity is sold under the contract.

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#### §4403. Surplus energy pool established

The commission shall, within 90 days of the effective date 16 of this section, estimate the total amount of surplus electricity that is likely to be available to each eligible electric utility 18 and the period during which that surplus will be available. The commission shall calculate the total surplus as the amount of 20 electricity not required to meet the utility's projected load at any time during the period of surplus and not needed to satisfy 22 the requirements of the utility's participation in the New England power pool as defined in section 4103. The energy pool 24 available to be auctioned under this chapter may be no more than 80% of the total surplus electricity estimated by the 26 commission. The commission may further restrict the size of the pool to the extent the commission determines necessary to protect 28 the interests of ratepayers. This subsection does not preclude an eligible electric utility from marketing surplus energy under any other applicable tariff or special contract filed with the 30 commission.

#### <u>§4404. Report to Legislature</u>

The commission shall report annually to the Governor and the 36 Legislature on the status of the Maine Surplus Energy Auction Program.'

Further amend the bill by inserting at the end before the 40 statement of fact the following:

#### **'FISCAL NOTE**

The Public Utilities Commission will incur some minor 46 additional costs to employ consultants to provide a certain required estimate. These costs can be absorbed within the 48 commission's existing budgeted resources.'

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## COMMITTEE AMENDMENT

#### STATEMENT OF FACT

This amendment strikes and replaces the bill. This amendment alters the provisions of the bill as follows:

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 Clarifies the definition of "marginal cost" to include delivery costs;

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2. Removes the requirement that electricity auctioned under the Maine Surplus Energy Auction Program established by the bill be no lower than marginal cost plus one cent per kilowatt hour. Under this amendment, the rate may be no lower than marginal cost;

3. Modifies the criteria that a utility must employ in evaluating proposals under this program by:

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A. Clarifying which types of proposals should be favored and which should not be favored;

B. Adding a criterion to discourage acceptance of proposals that could lead to competitive disadvantages for existing businesses that do not participate in or are not accepted under the program; and

C. Adding a criterion establishing a preference for proposals for new electric power uses that would not occur but for the program;

Adds a requirement that contracts entered into under the
program be interruptible and terminable to ensure that only
surplus energy or capacity is sold under the contract. This
restriction mirrors the restriction currently governing the
availability of incentive rates;

5. Clarifies that a utility may market electricity under other tariffs or contracts authorized by the Public Utilities Commission pursuant to other utility laws;

6. Clarifies how the commission is to determine the size of 40 the total surplus electricity pool available during the term of total surplus is defined as the amount of the program: electricity not required to meet the utility's projected load 42 during the program period and not needed to satisfy New England Power Pool requirements. This amendment establishes 80% of the 44 total surplus as the amount of electricity available to be auctioned under the pool. The amendment also expressly provides 46 that the commission is authorized to further restrict the size of 48 the available pool to the extent necessary to protect The commission determines the period during which ratepayers. 50 surplus will be available under the program;

7. Makes a variety of editorial changes to clarify the meaning of the bill and to conform the language of the bill to traditional drafting standards; and

8. Adds a fiscal note to the bill.

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## COMMITTEE AMENDMENT