

MAINE STATE LEGISLATURE

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116th MAINE LEGISLATURE

SECOND REGULAR SESSION-1994

Legislative Document

No. 1892

H.P. 1395

House of Representatives, February 17, 1994

**An Act to Establish Reasonably Available Control Technology Standards
for Nitrous Oxides.**

Approved for introduction by a majority of the Legislative Council pursuant to Joint Rule 26.
Reference to the Committee on Energy and Natural Resources suggested and ordered printed.

A handwritten signature in cursive script that reads "Joseph W. Mayo".

JOSEPH W. MAYO, Clerk

Presented by Speaker GWADOSKY of Fairfield.

Be it enacted by the People of the State of Maine as follows:

2
3 Sec. 1. 38 MRSA §585-E is enacted to read:

4
5 §585-E. Reasonably available control technology for nitrous
6 oxides emissions

7 Compliance with the following emissions standards
8 constitutes reasonably available control technology for nitrous
9 oxides emissions as may be required pursuant to the Federal Clean
10 Air Act, Section 182, 42 United States Code, Section 7511a. This
11 section applies only to stationary sources with the potential to
12 emit 100 tons per year or more of nitrous oxides and that are
13 located in areas designated as nonattainment for ozone and
14 classified as moderate, serious or severe under 40 Code of
15 Federal Regulations, Part 81.

16
17 1. Definitions. As used in this section, unless the
18 context otherwise indicates, the following terms have the
19 following meanings.

20
21 A. "BTU" means British thermal units.

22
23 B. "Large boiler" means a steam-generating unit that has a
24 heat input of 1,500 million BTU per hour or greater.

25
26 C. "Midsize boiler" means a steam-generating unit that has
27 a heat input of 50 million BTU per hour or greater and less
28 than 1,500 million BTU per hour.

29
30 D. "Small boiler" means a steam-generating unit that has a
31 heat input equal to or greater than 20 million BTU and less
32 than 50 million BTU per hour.

33
34 2. Large boilers. Emissions standards for large boilers
35 are as follows.

36
37 A. Nitrous oxide emissions from large boilers licensed to
38 fire oil may not exceed 0.30 pounds per million BTU heat
39 input beginning May 31, 1995 and 0.25 pounds per million BTU
40 heat input beginning May 31, 1997.

41
42 B. Nitrous oxide emissions from large boilers licensed to
43 fire multiple fuels may not exceed 0.33 pounds per million
44 BTU heat input beginning May 31, 1995 and 0.30 pounds per
45 million BTU heat input beginning May 31, 1997.

46
47 C. As an alternative to the limits in paragraph A, the
48 owner or operator of a large boiler may limit emissions
49 through fuel switching so that, beginning May 31, 1997,
50

2 nitrous oxide emissions do not exceed 0.20 pounds per
4 million BTU heat input from May 1st to September 30th and
0.30 pounds per million BTU heat input from October 1st to
April 30th.

6 D. Large boilers must demonstrate compliance with this
8 subsection with a continuous emission monitoring device for
nitrous oxides. Compliance with the limits is determined on
a 24-hour daily block arithmetic average basis.

10 3. Midsize boilers. Emissions standards for midsize
12 boilers are as follows.

14 A. Nitrous oxide emissions from midsize boilers licensed to
16 fire oil may not exceed 0.40 pounds per million BTU heat
18 input beginning May 31, 1995 and 0.30 pounds per million BTU
heat input beginning May 31, 1997, unless low nitrous oxide
burners in conjunction with flue gas recirculation are
installed.

20 B. Nitrous oxide emissions from midsize boilers licensed to
22 fire biomass may not exceed 0.33 pounds per million BTU heat
24 input beginning May 31, 1995 and 0.30 pounds per million BTU
heat input beginning May 31, 1997.

26 C. Nitrous oxide emissions from midsize boilers licensed to
28 fire biomass and oil may not exceed 0.40 pounds per million
BTU heat input beginning May 31, 1995 and 0.30 pounds per
million BTU heat input beginning May 31, 1997.

30 D. Nitrous oxide emissions from midsize boilers licensed to
32 fire biomass and coal may not exceed 0.45 pounds per million
34 BTU heat input beginning May 31, 1995 and 0.38 pounds per
million BTU heat input beginning May 31, 1997.

36 E. Nitrous oxide emissions from midsize boilers licensed to
38 fire biomass and fuels other than oil and coal may not
40 exceed 0.33 pounds per million BTU heat input beginning May
31, 1995 and 0.30 pounds per million BTU heat input
beginning May 31, 1997.

42 F. As an alternative to the limits in paragraphs A to E,
44 the owner or operator of a midsize boiler may limit
46 emissions through fuel switching so that, beginning May 31,
1997, nitrous oxide emissions do not exceed 0.20 pounds per
million BTU heat input from May 1st to September 30th and
48 0.40 pounds per million BTU heat input from October 1st to
April 30th.

2 G. Compliance with the numerical emissions limits in this
3 subsection is determined as follows.

4 (1) By May 31, 1995, midsize boilers with a heat input
5 of greater than 250 million BTU per hour must
6 demonstrate compliance with a continuous emissions
7 monitoring device for nitrous oxides. By May 31, 1997,
8 midsize boilers with a heat input of less than 250
9 million BTU per hour and greater than 200 million BTU
10 per hour must demonstrate compliance with a continuous
11 emissions monitoring device for nitrous oxides.

12 (2) For boilers equipped with a continuous emission
13 monitoring device, compliance with the numerical
14 emissions rates is determined on a 24-hour daily block
15 arithmetic average basis. For all other midsize
16 boilers, compliance is determined on a one-hour average
17 on the basis of stack test results.

18
19
20 4. Small boilers. Small boilers must be tuned up annually
21 according to the procedures recommended by the manufacturer.

22
23 5. Kraft recovery boilers. Emissions standards for kraft
24 recovery boilers are as follows.

25 A. Nitrous oxide emissions from kraft recovery boilers may
26 not exceed 120 parts per million corrected to 8% oxygen or
27 12% carbon dioxide, on a 24-hour daily block arithmetic
28 average basis, beginning May 31, 1995.

29 B. Kraft recovery boilers must demonstrate compliance with
30 a continuous emission monitoring device for nitrous oxides.

31
32
33 6. Lime kilns. Emissions standards for lime kilns are as
34 follows.

35 A. Nitrous oxide emissions from lime kilns may not exceed
36 120 parts per million corrected to 10% oxygen, on a one-hour
37 average, beginning May 31, 1995.

38 B. Compliance for lime kilns is determined on the basis of
39 stack test results.

40
41
42
43 7. Refuse-derived-fuel fired municipal solid waste
44 incinerators. Emissions standards from refuse-derived-fuel fired
45 municipal solid waste incinerators are as follows.

46 A. Nitrous oxide emissions for refuse-derived-fuel fired
47 municipal solid waste incinerators may not exceed 180 parts
48 per million by volume, corrected to 7% oxygen, on a 24-hour
49 daily block arithmetic average basis, beginning May 31, 1995.
50

- 2 B. Refuse-derived-fuel fired municipal solid waste
4 incinerators must demonstrate compliance with a continuous
 emission monitoring device.
- 6 8. Mass-burn municipal waste incinerators. Emissions
8 standards for mass-burn municipal waste incinerators are as
 follows.
- 10 A. Nitrous oxide emissions from mass-burn municipal waste
12 incinerators may not exceed 200 parts per million by volume,
 corrected to 7% oxygen, on a 24-hour daily block arithmetic
14 average basis, beginning May 31, 1995.
- 16 B. Mass-burn municipal waste incinerators must demonstrate
 compliance with a continuous emission monitoring device for
18 nitrous oxides.
- 20 9. Miscellaneous stationary sources. Reasonably available
22 control technology for nitrous oxide emissions from sources
 subject to this section and not otherwise specified in
24 subsections 2 to 8 must be determined by the department on a
 case-by-case basis.
- 26 10. Alternative compliance with May 31, 1997 standards. At
28 the request of an owner or operator of a source subject to
30 subsection 2 or 3, the department may establish, as reasonably
32 available control technology, emission standards or emission
 control practices less stringent than those that otherwise must
 be met by May 31, 1997 upon a demonstration by the source that it
 is economically or technically infeasible to achieve the
 standards or install the equipment specified.
- 34 11. Exemptions. The following equipment is exempt from
36 reasonably available control technology requirements:
- 38 A. Nitrous oxide-emitting equipment that has the potential
 to emit less than 10 tons per year of nitrous oxide;
- 40 B. Nitrous oxide-emitting equipment that has operated at,
42 or is limited by license condition to, no more than 30% of
44 its annual capacity factor, as defined in 40 Code of Federal
 Regulations, Section 60.41b, during the year and to no more
46 than 10% of its annual capacity factor from May 1st to
 September 30th;
- 48 C. Emergency standby engines operating less than 500 hours
 during a consecutive 12-month period; and

2 D. A unit for which, by January 1, 1995, an owner or
4 operator makes an enforceable commitment to shut down,
6 dismantle or complete a repowering project by May 15, 1999,
8 provided that the owner or operator agrees to tune up the
equipment annually between March 15th and June 15th each
year beginning in 1995. Repowered equipment may be required
to meet the best practical treatment as defined in this
chapter for new and modified sources.

10 **Sec. 2. Commitment by the State to adopt rules.** The State
12 commits, pursuant to the Federal Clean Air Act, Section
14 100(k)(4), to adopt reasonably available control technology
16 standards for oxides of nitrogen for sources in the attainment,
18 nonattainment-unclassified and nonattainment-marginal areas of
20 the State no later than one year after the date the United States
Environmental Protection Agency, or the EPA, approves of this
commitment unless, in the interim, the EPA determines that
nitrous oxide reductions from these areas would be considered
excess reductions pursuant to the Federal Clean Air Act, Section
182(f).

22 The State commits to perform photochemical grid modeling
24 that demonstrates the effects of nitrous oxide from the subject
26 areas on the closest moderate nonattainment area. The New
28 England Urban Airshed Model application currently being used by
30 the State of Massachusetts is the photochemical grid model that
must be utilized for this purpose. The State will submit the
modeling and attainment demonstration by November 15, 1994 or as
shortly thereafter as practicable.

32 The Governor shall communicate immediately to the United
34 States Environmental Protection Agency the State's commitment and
provide any additional supporting information as may be necessary
for the EPA approval.

38 STATEMENT OF FACT

40 This bill establishes reasonably available control
42 technology standards, or RACTS, for nitrous oxide emissions from
44 major industrial sources located in moderate or more severe ozone
nonattainment areas and that are required to meet RACTS pursuant
to the Federal Clean Air Act, Section 182.

46 The State adopts a so-called "committal SIP" or state
48 implementation plan for nitrous oxide RACTS requirements in the
50 rest of the State. Under the terms of the "committal SIP," the
State commits to do photochemical grid modeling to determine the
extent to which nitrous oxide reductions in the attainment,

2 nonattainment-unclassified and nonattainment-marginal areas,
which are the "subject areas," will be necessary to achieve
4 attainment in the moderate-nonattainment areas. If the modeling
demonstrates that nitrous oxide reductions in the subject areas
6 will not be necessary to achieve attainment in the moderate
nonattainment areas, facilities in the subject areas will not be
subject to nitrous oxide RACTS.

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This document has not yet been reviewed to determine the
need for cross-reference, stylistic and other technical
amendments to conform existing law to current drafting standards.