

	SECOND I	REGULAR SE	SSION
ON	E HUNDRED AN	ND TWELFTH	LEGISLATURE
Legislative Doc	ument		No. 203
H.P. 1443		House of Rep	resentatives, February 19, 19
Submitted by Joint Rule 24.	the Department	t of Environm	ental Protection pursuant to
Reference to	the Committee	on Energy and	Natural Resources suggested
and ordered print	ed.		EDWIN H DERT CIA
Presented by Rep Cosponsored Kennebec and Re	resentative Coles by Representati presentative Rid	s of Harpswell ve Mitchell of ley of Shapleig	Freeport, Senator Kany of gh.
	STAT	TE OF MAIN	E
1	IN THE Y	YEAR OF OU IDRED AND	R LORD EIGHTY-SIX
	AN ACT to C	Control Ac	id Rain.
Be it enacte follows:	ed by the Pe	eople of t	he State of Maine a
Sec. 1. 1985, c. 498	38 MRSA §6 3, §1, is an	03-B, sub mended to	-§1 , as enacted by P read:
1. Leg:	slative fir	dings and	intent. The Legisla
ture finds t	that acid de	eposition,	commonly referred t
as "acid ra:	in," resulti	ng irom c	ommercial, industria
oxides is a	ccurring ir	n the Sta	te. The Legislatur
also finds	that acid	depositio	n poses a present a
severe threa	at to the St	ate's nat	ural resources, in
cluding it:	s fish and w	vildlife,	agriculture and wate
resources, a	as well as t	o the Sta	te's economy and pul
lic health.	Increasing	evidence	suggests that ac:
aeposition a	also affects	the Stat	e s economy by reduc
any the grow	ven producti	vily of t	ne state s forest re
sources			

1	The Legislature declares that, in the absence of fed-
2	eral action requiring nationwide reductions in sulfur
3	dioxide emissions, this State must act to protect its
4	environment and economy from irreparable damage. It
5	is the intent of this section to reduce the acid dep-
6	osition of sulfur dioxide emissions from within the
7	State, while at the same time encouraging passage of
8	federal acid rain legislation by demonstrating the
9	State's willingness to bear its share of the burden
10	of any national acid rain control program.
11	The Legislature intends to make these reductions by
12	establishing an interim emission goal to be met by
13	1990 and a final emission goal to be met by 1995.
14	It is also the intent of the Legislature that any re-
15	ductions in acid denosition made in the State nursu-
16	ant to this chapter shall be fully credited against
17	the State's share in any future federal acid deposi-
18	tion control program
10	cion concior program.
20	read:
Z 1	4. Sulfur dioxide emission inventory.
22	A. By March 1st of each year, all combustion
23	sources in the State which have a capacity to
24	burn fuel at a rate greater than or equal to
25	100,000,000 British thermal units of fuel input
26	an hour shall report to the department the fol-
27	lowing information for its previous year's opera-
28	tion:
29	<pre>(1) Fuel types;</pre>
30	(2) Amount of fuel burned;
31	(3) Sulfur content of the fuel;
32	(4) Boiler capacity;
33	(5) Operating hours; and
34 35	(6) Pollution control equipment and its ef- ficiency.

1	B. The department shall identify and publish an-
2	nually a list or inventory of all stationary
3	sources which emit sulfur dioxide. The inventory
4	shall also include a list of all combustion
5	sources in the State which have the capacity to
6	burn fuel at a rate greater than or equal to
7	100,000,000 British thermal units of fuel input
8	an hour.
9	5. Sulfur dioxide emission limitation. No later
10	than July 1, 1988, the board shall adopt and imple-
11	ment regulations to reduce the average emission rate
12	of all combustion facilities in the State that have
13	the capacity to burn fuel at a rate greater than or
14	equal to 100,000,000 British thermal units of fuel
15	input an hour. The regulations shall:
16	A. Determine the actual annual emission rate for
17	calendar year 1987 based on the sulfur dioxide
18	emissions inventory in subsection 4, paragraph B.
19	If that rate is 1.4 pounds of SO2/mm British
20	thermal units or less, the statewide emission
21	<u>rate goal for January 1, 1990, in paragraph B is</u>
22	<u>met;</u>
22	D If the omission wate in neuconary) is more
23	b. II the emission rate in paragraph A is more
25	by January 1 1990 reduce the average emission
25	rate for major sources by 50% of the difference
27	hetween a rate of 1 2 nounds of SO2/mm British
28	thermal units and the rate established in para-
29	graph A.
2,7	graph A,
30	C. In the absence of a controlling federal law
31	or program which the commissioner determines con-
32	sistent with the purpose and intent of this chap-
33	ter, require that the average emission rate of
34	all such facilities in the State shall, by Janu-
35	ary 1, 1995, be less than or equal to 1.2 pounds
36	of sulfur dioxide released per 1,000,000 British
37	thermal units of fuel input; and
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38	D. Allow the use of any or all reasonable sulfur
39	dioxide emission control techniques, including,
40	but not limited to:
41	(1) The substitution of layon sulfur and
*± 4.2	(1) the substitution of lower sulfur con-
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1 (2) One or more combinations of blending 2 various sulfur content fossil fuels; 3 (3) The installation of flue gas 4 desulfurization equipment; and 5 (4) The implementation of energy conserva-6 tion measures to lessen the amount of opera-7 tion.

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STATEMENT OF FACT

9 Acid deposition, commonly referred to as acid 10 rain, poses a significant threat to the State's econ-11 omy and natural resources. Some of the State's lakes and streams have become acidified to the point that 12 13 salmon and other fisheries are endangered. Others are 14 already so acidic that they will not support any fish 15 life. The growth rate and quality of the State's forests on which the vast majority of the State's manu-16 facturing jobs are based is also threatened by acid 17 18 deposition.

19 Large amounts of sulfur dioxide and nitrogen 20 oxides, the primary components of acid rain, are 21 emitted from sources in the State. The Department of 22 Environmental Protection estimates that over 100,000 23 tons of sulfur dioxide were released into the State's 24 atmosphere in 1980. The quantity of nitrogen oxides, 25 emitted in that year is not known, although it NOx, 26 is thought that nitrogen oxides emissions are on the 27 increase. Much of this pollution falls to earth in the State in the form of acid rain. 28

29 The New England governors recognized the actual 30 and potential damage of acid rain and unanimously 31 adopted control resolutions. Those resolutions set а 32 regional goal of 50% reduction in sulfur dioxide, 33 SO2, emissions by 1995 and expressed that goal as а 34 statewide emission rate of 1.2 pounds of SO2/million British thermal units. 35

36 This bill uses that goal to establish an acid 37 rain control program in the State. The bill is broad-38 ly written to allow sources to reduce SO2 emissions 1 in the way that they determine is best for their 2 business. They can conserve energy to lower fuel con-3 sumption, use lower sulfur fuels, install flue gas 4 desulfurization equipment, blend fuels or use any 5 other reasonable SO2 control strategies available to 6 them. In short, the decision is up to them as to the 7 most appropriate way to reach the statewide goal.

8 The bill works by setting 2 goals, a final goal 9 of 1.2 pounds of SO2/mm British thermal units in 10 1995, in keeping with the New England governors' res-11 olutions and a 1990 interim goal halfway between the 12 1987 emission rate and the final goal.

13 The first step is for the department to determine 14 the average statewide emission rate. Calendar year 15 1987 was chosen because it is the first year after 16 enactment of the law that the department will have a 17 complete inventory of sulfur emissions on an annual 18 basis. Once the rate is determined, it will drive the 19 calculation of the 1990 interim rate.

Finally, the bill recognizes that during the next lo years the Federal Government may succeed in setting a national emission reduction program in place. It allows full credit to be given to all sources for gains made up to that point.

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