

# MAINE STATE LEGISLATURE

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STATE OF MAINE  
132<sup>ND</sup> LEGISLATURE  
SECOND REGULAR SESSION



Disposition of bills and summaries of all laws enacted or finally passed

**JOINT STANDING COMMITTEE ON  
ENERGY, UTILITIES AND TECHNOLOGY**

May 2026

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**JOINT STANDING COMMITTEE ON  
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**LD 1975 Resolve, Directing the Maine Connectivity Authority to Develop Recommendations to Transition Functions Performed by the ConnectMaine Authority to the Maine Connectivity Authority**

Resolve 2025, chapter 141 directs the Maine Connectivity Authority, in consultation with the ConnectMaine Authority, to review the laws governing the administration and activities of the ConnectMaine Authority and develop recommendations for any legislative changes necessary to transition functions performed by the ConnectMaine Authority to the Maine Connectivity Authority by October 1, 2027. On or before January 15, 2027, the Maine Connectivity Authority must submit a report containing the recommendations resulting from its review, including any proposed legislation, to the joint standing committee of the Legislature having jurisdiction over energy, utilities and technology matters. After reviewing the report, the joint standing committee may report out a bill related to the Maine Connectivity Authority's recommendations to the 133rd Legislature in 2027.

**LD 2038 An Act to Require Maine Transmission and Distribution Utility Participation in a Regional Transmission Organization**

Public Law 2025, chapter 646 requires transmission and distribution utilities to participate in a regional transmission organization. The law provides an exception for consumer-owned utilities and for utilities located in an area of the State in which the retail electricity market is administered by the independent system administrator for northern Maine.

**LD 2041 An Act to Increase the Debt Limit of the North Jay Water District**

Private and Special Law 2025, chapter 11 increases the debt limit of the North Jay Water District from \$900,000 to \$15,000,000.

Private and Special Law 2025, chapter 11 was enacted as an emergency measure effective March 3, 2026.

**LD 2043 An Act to Raise the Ogunquit Sewer District Debt Limit**

Private and Special Law 2025, chapter 13 raises the debt limit of the Ogunquit Sewer District from \$12,000,000 to \$17,000,000.

**LD 2112 An Act to Authorize Municipalities to Form Community Choice Aggregation Programs to Procure Electricity**

Public Law 2025, chapter 665 authorizes a municipality or a group of municipalities to establish a community choice aggregation program, which permits the aggregation of the electric load of residential and small commercial electricity customers within a municipality or group of

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municipalities for the purpose of procuring electricity on behalf of those customers. Electricity customers are enrolled in the plan on an opt-out basis except for customers participating in net energy billing or a front of the meter distributed energy resource program, customers receiving generation service from a competitive electricity provider and customers receiving low-income assistance. Prior to implementing a community choice aggregation program, the program plan must be approved by the voters in the municipality or municipalities, the legislative body or governing board of each municipality and the Public Utilities Commission. The law establishes requirements for customer notifications and protections and directs the commission to adopt rules to implement the legislation, including rules governing community choice aggregation program approvals, opt-in and opt-out procedures and consumer safeguards. Public Law 2025, chapter 665 also provides that federally recognized Indian tribes in the State may establish community choice aggregation programs.

**LD 2140 Resolve, to Establish a Demand Response Program to Lower Electric Bills and Improve Grid Reliability**

Resolve 2025, chapter 162 requires the Efficiency Maine Trust to establish the demand response program to encourage electricity customers to reduce their consumption of electricity during periods of peak demand to help lower their electric bills and improve grid reliability. The program must be designed to provide outreach and education to renters, low-income electricity customers and customers having the greatest potential for peak-demand electricity usage reductions, and the trust is required to prioritize outreach and education for low-income electricity customers. The trust must assess the efficacy and cost-effectiveness of the program and, by February 28, 2028, submit a report to the joint standing committee of the Legislature having jurisdiction over energy matters regarding its assessment.

**LD 2153 An Act to Transfer the Responsibilities of the Governor’s Energy Office to the Department of Energy Resources**

Public Law 2025, chapter 597 transfers the responsibilities of the Governor’s Energy Office to the Department of Energy Resources. The law also does the following.

1. It includes the Department of Energy Resources within the list of agencies that are subject to review in accordance with the State Government Evaluation Act.
2. It provides that any All Other balance remaining in the department’s General Fund account at the end of any fiscal year must be carried forward for use in the next fiscal year.
3. It requires the Department of Administrative and Financial Services, Bureau of General Services to consult with the department, instead of the Public Utilities Commission, in establishing rules related to energy efficiency standards for the construction of new or substantially renovated state-owned or state-leased buildings and buildings built with state funds.