

MAINE STATE LEGISLATURE

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STATE OF MAINE
128TH LEGISLATURE
FIRST SPECIAL, SECOND REGULAR AND SECOND SPECIAL SESSIONS



Summaries of bills, adopted amendments and laws enacted or finally passed

**JOINT STANDING COMMITTEE ON ENERGY, UTILITIES
AND TECHNOLOGY**

October 2018

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STATE OF MAINE

128TH LEGISLATURE

FIRST SPECIAL, SECOND REGULAR AND SECOND SPECIAL SESSIONS



LEGISLATIVE DIGEST OF BILL SUMMARIES AND ENACTED LAWS

This *Legislative Digest of Bill Summaries and Enacted Laws* contain summaries of all LDs and adopted amendments and all laws enacted or finally passed during the First Special, Second Regular and Second Special Sessions of the 128th Maine Legislature.

The *Digest* is arranged alphabetically by committee and within each committee by Legislative Document (LD) number. The committee report(s), prime sponsor and lead co-sponsor(s), if designated, are listed below each LD title. All adopted amendments are summarized and listed by paper number. A subject index is included with each committee. An appendix provides a summary of relevant session statistics.

Final action on each LD is noted to the right of the LD title. The following describes the various final actions.

CARRIED OVER..... carried over to a subsequent session of the Legislature
CON RES XXX..... chapter # of constitutional resolution passed by both houses
CONF CMTE UNABLE TO AGREE..... Committee of Conference unable to agree; legislation died
DIED BETWEEN HOUSES..... House & Senate disagreed; legislation died
DIED IN CONCURRENCE..... defeated in each house, but on different motions; legislation died
DIED ON ADJOURNMENT..... action incomplete when session ended; legislation died
EMERGENCY..... enacted law takes effect sooner than 90 days after session adjournment
FAILED, EMERGENCY ENACTMENT or FINAL PASSAGE..... emergency failed to receive required 2/3 vote
FAILED, ENACTMENT or FINAL PASSAGE..... failed to receive final majority vote
FAILED, MANDATE ENACTMENT..... legislation proposing local mandate failed required 2/3 vote
HELD BY GOVERNOR..... Governor has not signed; final disposition to be determined at subsequent session
LEAVE TO WITHDRAW..... sponsor's request to withdraw legislation granted
NOT PROPERLY BEFORE THE BODY..... ruled out of order by the presiding officer; legislation died
INDEF PP..... indefinitely postponed; legislation died
ONTP, ACCEPTED, MAJORITY, MINORITY or REPORT X... ought-not-to-pass report accepted; legislation died
P&S XXX..... chapter # of enacted private & special law
PUBLIC XXX..... chapter # of enacted public law
RESOLVE XXX..... chapter # of finally passed resolve
VETO SUSTAINED..... Legislature failed to override Governor's veto

The effective dates for non-emergency legislation enacted in the First Special, Second Regular or Second Special Sessions of the 128th Legislature are: Monday, February 5, 2018; Wednesday, August 1, 2018; and Thursday, December 13, 2018, respectively. The effective date for legislation enacted as an emergency measure may be found in the enacted law summary for that legislation.

Joint Standing Committee on Energy, Utilities and Technology

This amendment also adds an allocation of \$1,000,000 for the grants.

House Amendment "A" To Committee Amendment "A" (H-801)

This amendment removes the E-9-1-1 surcharge reductions contained in Committee Amendment "A."

Enacted Law Summary

Public Law 2017, chapter 428 requires the Public Utilities Commission, Emergency Services Communication Bureau to use up to \$1,000,000 from the statewide E-9-1-1 surcharge and the statewide prepaid wireless telecommunications service E-9-1-1 surcharge to provide grants to support the consolidation of dispatch centers into existing public safety answering points. It requires the Emergency Services Communication Bureau to adopt routine technical rules to establish the application process and allowable uses for grants.

**LD 1686 An Act To Amend the Laws Regarding Distributed Energy Generation ONTP
and To Eliminate Gross Metering**

<u>Sponsor(s)</u>	<u>Committee Report</u>	<u>Amendments Adopted</u>
SAVIELLO T	ONTP	

This bill requires a net energy billing customer that applies for a net energy billing arrangement after April 30, 2018, but before May 1, 2019, to receive 90% of the excess energy generation from an eligible facility to be applied against the customer's transmission and distribution bill, a customer that applies for a net energy billing arrangement after April 30, 2019, but before May 1, 2020, to receive 80% of the excess energy generation from an eligible facility to be applied against the customer's transmission and distribution bill and a customer that applies for a net energy billing arrangement after April 30, 2020, but before May 1, 2021, to receive 70% of the excess energy generation from an eligible facility to be applied against the customer's transmission and distribution bill. It requires that in each 12-month period after April 30, 2021, the percentage of an eligible customer's excess energy generation that applies to that customer's transmission and distribution bill be reduced by no more than 10% and that any reduction applies only to customers that apply for a net energy billing arrangement in that 12-month period.

It specifies that an eligible customer that applies for a net energy billing arrangement before May 1, 2018, may continue with the net energy billing arrangement until April 30, 2033, and that an eligible customer that applies for a net energy billing arrangement after April 30, 2018, may continue with that net energy billing arrangement until April 30th of the calendar year that is 15 years from the year in which the customer applied for the net energy billing arrangement.

This bill prohibits a transmission and distribution utility from requiring a customer to meter the gross output of an eligible facility in order to participate in net energy billing. It limits to 50 the number of eligible customers that may participate in a single shared interest in an eligible facility or the number of meters associated with a single shared interest, except in the service territory of a transmission and distribution utility located in an area administered by the independent system administrator for northern Maine. It requires the Public Utilities Commission to amend its current net energy billing rules before January 1, 2019, to be consistent with the Maine Revised Statutes, Title 35-A, section 3209-A.

This bill also requires the Public Utilities Commission to submit a report by January 1, 2020, that includes recommendations on how to transition from net energy billing to time-of-use rates, market-based rates or other rate design options. In its report, the commission must include information regarding an analysis of costs and benefits of net energy billing as well as how those costs and benefits compare to any recommendations the commission makes in this report.