

LAWS

OF THE

STATE OF MAINE

AS PASSED BY THE

ONE HUNDRED AND TWENTY-THIRD LEGISLATURE

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PUBLISHED BY THE REVISOR OF STATUTES IN ACCORDANCE WITH MAINE REVISED STATUTES ANNOTATED, TITLE 3, SECTION 163-A, SUBSECTION 4.

> Penmor Lithographers Lewiston, Maine 2008

Legislature. Rules adopted pursuant to this paragraph must also be submitted to the Legislature under paragraph A. The commissioner may not adopt rules under Title 5, section 8054 pursuant to this paragraph.

This paragraph is repealed July 31, 2012.

See title page for effective date.

CHAPTER 575

S.P. 796 - L.D. 2002

An Act To Protect Electricity Consumers of Maine

Be it enacted by the People of the State of Maine as follows:

Sec. 1. 35-A MRSA §3132, sub-§2, as amended by PL 2007, c. 148, §3, is further amended to read:

2. Construction of transmission line. Except as otherwise provided in subsection 3-A, whenever any person proposes to erect within this State a transmission line capable of operating at 100 kilovolts, or more, or a transmission line capable of operating at 69 kilovolts or more that is proposed to be financed, permitted, constructed, owned in whole or in part or operated by the Northern Maine Transmission Corporation pursuant to Title 10, chapter 1003 or financed by the Finance Authority of Maine pursuant to Title 10, section 1053, subsection 6, paragraph F, that person shall file a petition for the approval of the proposed line. The petition for approval of the proposed transmission line must contain such information as the commission by rule prescribes. The petition for approval must be set down for public hearing. The commission shall issue its order within 6 months after the petition is filed unless this period is extended either by agreement of all the parties or by the commission upon its determination that the party seeking the extension would, because of circumstances beyond that party's control, be unreasonably disadvantaged unless the extension were granted, provided that the party to that time had prosecuted its case in good faith and with due diligence.

At the time of filing of a petition for approval of a proposed line under this section, the person filing the petition shall send a copy of the petition by certified mail to the municipal officers of the municipality or municipalities in which the line is to be located.

Sec. 2. 35-A MRSA §3210-C, sub-§3, as amended by PL 2007, c. 293, §2, is further amended to read:

3. Commission authority. The commission may direct large investor-owned transmission and distribution utilities to enter into long-term contracts for:

A. Capacity resources; and

B. Any available energy associated with capacity resources contracted under paragraph A:

(1) To the extent necessary to fulfill the policy of subsection 2, paragraph A; or

(2) If the commission determines appropriate for purposes of supplying or lowering the cost of standard-offer service. Available energy contracted pursuant to this subparagraph may be sold into the wholesale electricity market in conjunction with solicitations for standardoffer supply bids.

The commission may direct large investor-owned transmission and distribution utilities to enter into contracts under this subsection only as agents for their customers and only in accordance with this section. To the greatest extent possible, the commission shall develop procedures having the same legal and financial effect as the procedures used for standard-offer service pursuant to section 3212 for large investor-owned transmission and distribution utilities.

The commission may enter into contracts for interruptible, demand response or energy efficiency capacity resources. These contracts are not subject to the rules of the State Purchasing Agent.

Capacity resources contracted under this subsection may not exceed the amount necessary to ensure the reliability of the electric grid of this State or to lower customer costs as determined by the commission pursuant to rules adopted under subsection 10.

Unless the commission determines the public interest requires otherwise, a capacity resource may not be contracted under this subsection unless the commission determines that the capacity resource is recognized as a capacity resource for purposes of any regional or federal capacity requirements.

Sec. 3. 35-A MRSA §3210-C, sub-§7, as amended by PL 2007, c. 293, §4, is further amended to read:

7. Disposition of resources. A large investorowned transmission and distribution utility shall sell capacity resources and energy purchased pursuant to subsection 3 or take other action relative to such capacity resources and energy as directed by the commission.

Sec. 4. 35-A MRSA §3210-C, sub-§8, as enacted by PL 2005, c. 677, Pt. C, §1, is amended to read:

8. Cost recovery. The commission shall ensure that a large investor-owned transmission and distribu-

tion utility recovers in rates all costs of contracts entered into pursuant to subsection 3, including but not limited to any impacts on the utility's costs of capital. A price differential existing at any time during the term of the contract between the contract price and the prevailing market price at which the capacity resource is sold must be reflected in rates and may not be deemed to be imprudent.

Sec. 5. 35-A MRSA §3210-C, sub-§10, as enacted by PL 2005, c. 677, Pt. C, §1, is amended to read:

10. Rules. The commission shall adopt rules to implement this section. In adopting rules, the commission shall consider the financial implications of this section on large investor-owned transmission and distribution utilities. Rules adopted under this subsection are major substantive rules as defined in Title 5, chapter 375, subchapter 2-A. The commission may not enter into or direct any large investor-owned transmission and distribution utility to enter into any contract pursuant to this section until rules are finally adopted under this subsection.

See title page for effective date.

CHAPTER 576 H.P. 1568 - L.D. 2198

An Act To Implement the Recommendations of the Right To Know Advisory Committee Concerning Training for Elected Officials

Emergency preamble. Whereas, acts and resolves of the Legislature do not become effective until 90 days after adjournment unless enacted as emergencies; and

Whereas, the training of elected officials pursuant to the Maine Revised Statutes, Title 1, section 412 must begin July 1, 2008, and that law needs clarification; and

Whereas, in the judgment of the Legislature, these facts create an emergency within the meaning of the Constitution of Maine and require the following legislation as immediately necessary for the preservation of the public peace, health and safety; now, therefore,

Be it enacted by the People of the State of Maine as follows:

Sec. 1. 1 MRSA §411, sub-§6, ¶D, as enacted by PL 2005, c. 631, §1, is amended to read:

D. Shall serve as a resource to support training and education about the freedom of access laws. Although each agency is responsible for training for the specific records and meetings pertaining to that agency's mission, the advisory committee shall provide core resources for the training, share best practices experiences and support the establishment and maintenance of online training as well as written question-and-answer summaries about specific topics. The advisory committee shall recommend a process for collecting the training completion records required under section 412, subsection 3 and for making that information publicly available;

Sec. 2. 1 MRSA §412, as enacted by PL 2007, c. 349, §1, is amended to read:

§412. Public records and proceedings training for certain elected officials

1. Training required. Beginning July 1, 2008, an elected official subject to this section shall complete a course of training on the requirements of this chapter relating to public records and proceedings. The official shall complete the training not later than the 120th day after the date the elected official takes the oath of office to assume the person's duties as an elected official. For elected officials subject to this section serving in office on July 1, 2008, the training required by this section must be completed by November 1, 2008.

2. Training course; minimum requirements. The training course under subsection 1 must be approved by the advisory committee. The training must be designed to be completed by an official in less than 2 hours. At a minimum, the training must include instruction in:

A. The general legal requirements of this chapter regarding public records and public proceedings;

B. Procedures and requirements regarding complying with a request for a public record under this chapter; and

C. Penalties and other consequences for failure to comply with this chapter.

An elected official meets the training requirements of this section by conducting a thorough review of all the information made available by the State on a publicly accessible website pursuant to section 411, subsection 6, paragraph C regarding specific guidance on how a member of the public can use the law to be a better informed and active participant in open government. To meet the requirements of this subsection, any other training course must include all of this information and may include additional information.

3. Certification of completion. Upon completion of the training course <u>required</u> under subsection 1, the elected official shall <u>send make</u> a written or an electronic notification to the advisory committee <u>record</u> attesting to the fact that the training has been completed. The advisory committee shall maintain a