

# LAWS

## OF THE

# **STATE OF MAINE**

AS PASSED BY THE

ONE HUNDRED AND SIXTEENTH LEGISLATURE

### SECOND REGULAR SESSION

January 5, 1994 to April 14, 1994

THE GENERAL EFFECTIVE DATE FOR SECOND REGULAR SESSION NON-EMERGENCY LAWS IS JULY 14, 1994

PUBLISHED BY THE REVISOR OF STATUTES IN ACCORDANCE WITH MAINE REVISED STATUTES ANNOTATED, TITLE 3, SECTION 163-A, SUBSECTION 4.

> J.S. McCarthy Company Augusta, Maine 1993

and will not significantly reduce the long-term electric energy or capacity resources available to the electric utility and needed to meet future electric demand. To the extent consistent with the long-term interests of ratepayers, an agreement resulting in a modification of an existing contract and that preserves electric energy or capacity resources is preferred over an agreement that results in the permanent cessation of operations of a qualifying facility.

For purposes of this section, the term "qualifying facility" has the same meaning as in section 3303. For purposes of this section, the term "electric rate stabilization agreement" means any agreement by an electric utility with a qualifying facility that will result in the reduction of costs to the electric utility and includes, but is not limited to, agreements proposed to be supported with financing made available under Title 10, chapter 110, subchapter III.

A certificate may not be issued under this section after May 1, 1995.

Sec. 7. 35-A MRSA §3309 is enacted to read:

#### <u>§3309. Performance of contracts; commercially</u> reasonable business practices

In the performance or enforcement of any contract for the purchase of energy resources by an electric utility, all parties shall act in good faith and observe reasonable commercial standards of fair dealing. Conformance to this standard does not constitute imprudent utility behavior.

Sec. 8. Loans authorized. The Finance Authority of Maine may make loans to electric utilities for electric rate stabilization projects, as defined in the Maine Revised Statutes, Title 10, section 963-A from up to \$100,000,000 of the proceeds of revenue obligation securities secured by capital reserve funds pursuant to Title 10, section 1053. Notwithstanding any provision of Title 10, chapter 110, loans may aggregate up to \$100,000,000 plus an amount determined by the Finance Authority of Maine of up to an additional aggregate of \$20,000,000 to fund any capital reserve fund established by the authority for these loans. Revenue obligation securities secured by capital reserve funds pursuant to Title 10, section 1053 relating to such loans may not be issued for an electric rate stabilization agreement, as defined in Title 35-A, section 3156, executed after May 1, 1995. Any revenue obligation securities issued for electric rate stabilization projects secured by capital reserve funds pursuant to Title 10, section 1053 are limited obligations of the Finance Authority of Maine payable from revenues from borrowers and any capital reserve funds pledged for those securities as those funds are administered under Title 10, chapter 110, subchapter III and are not payable from any other assets or funds of the Finance Authority of Maine.

Sec. 9. Reports. The Finance Authority of Maine shall report by April 15, 1995 to the joint standing committee of the Legislature having jurisdiction over utilities matters on all loans made to electric utilities for electric rate stabilization projects, as defined in the Maine Revised Statutes, Title 10, section 963-A. The report must identify each loan made, to whom the loan was made, the amount of the loan and the general description of the electric rate stabilization project for which the loan was made. The report may include recommendations for extending the period during which loans to electric utilities may be made or any other suggestions for changes to the provisions of this Act. The Public Utilities Commission shall report by April 15, 1995 to the joint standing committee of the Legislature having jurisdiction over utilities matters on all electric rate stabilization agreements for which an application for a certificate of approval has been processed pursuant to Title 35-A, section 3156. The report must identify the number of applications received by the commission, the identity of the applicants, a general description of each application and, for each application, whether the application was approved or denied. The report may include recommendations for extending the period during which certificates of approval may be issued to electric utilities or any other suggestions for changes to the provisions of this Act.

See title page for effective date.

#### CHAPTER 713

#### S.P. 780 - L.D. 2010

#### An Act Relating to the Definition of Passamaquoddy Indian Territory

Be it enacted by the People of the State of Maine as follows:

Sec. 1. 30 MRSA §6205, sub-§1, as amended by PL 1991, c. 720, §1 and affected by §2, is further amended to read:

**1. Passamaquoddy Indian territory.** Subject to subsections 3, 4 and 5, the following lands within the State shall be are known as the "Passamaquoddy Indian territory:"

A. The Passamaquoddy Indian Reservation; and

B. The first 150,000 acres of land acquired by the secretary for the benefit of the Passamaquoddy Tribe from the following areas or lands to the extent that those lands are acquired by the secretary prior to January 31, 1991, are not held in common with any other person or entity and are certified by the secretary by January 31, 1991, as held for the benefit of the Passamaquoddy Tribe:

The lands of Great Northern Nekoosa Corporation located in T.1, R.8, W.B.K.P. (Lowelltown), T.6, R.1, N.B.K.P. (Holeb), T.2, R.10, W.E.L.S. and T.2, R.9, W.E.L.S.; the land of Raymidga Company located in T.1, R.5, W.B.K.P. (Jim Pond), T.4, R.5, B.K.P.W.K.R. (King and Bartlett), T.5, R.6, B.K.P.W.K.R. and T.3, R.5, B.K.P.W.K.R.; the land of the heirs of David Pingree located in T.6, R.8, W.E.L.S.; any portion of Sugar Island in Moosehead Lake; the lands of Prentiss and Carlisle Company located in T.9, S.D.; any portion of T.24, M.D.B.P.P.; the lands of Bertram C. Tackeff or Northeastern Blueberry Company, Inc. in T.19, M.D.B.P.P.; any portion of T.2, R.8, N.W.P.; any portion of T.2, R.5, W.B.K.P. (Alder Stream); the lands of Dead River Company in T.3, R.9, N.W.P., T.2, R.9, N.W.P., T.5, R.1, N.B.P.P. and T.5, N.D.B.P.P.; any portion of T.3, R.1, N.B.P.P.; any portion of T.3, N.D.; any portion of T.4, N.D.; any portion of T.39, M.D.; any portion of T.40, M.D.; any portion of T.41, M.D.; any portion of T.42, M.D.B.P.P.; the lands of Diamond International Corporation, International Paper Company and Lincoln Pulp and Paper Company located in Argyle; and the lands of the Dyer Interests in T.A.R.7 W.E.L.S., T.3 R.9 N.W.P., T.3 R.3. N.B.K.P. (Alder Brook Township), T.3 R.4 N.B.K.P. (Hammond Township), T.2 R.4 N.B.K.P. (Pittston Academy Grant), T.2 R.3 N.B.K.P. (Soldiertown Township), and T.4 R.4 N.B.K.P. (Prentiss Township), and any lands in Albany Township acquired by the Passamaquoddy Tribe before January 1, 1991 .: and

C. Any land not exceeding 100 acres in the City of Calais acquired by the secretary for the benefit of the Passamaquoddy Tribe as long as the land is acquired by the secretary prior to January 1, 2001, is not held in common with any other person or entity and is certified by the secretary by January 31, 2001, as held for the benefit of the Passamaquoddy Tribe, if:

> (1) The acquisition of the land by the tribe is approved by the legislative body of that city; and

> (2) A tribal-state compact under the federal Indian Gaming Regulatory Act is agreed to by the State and the Passamaquoddy Tribe or the State is ordered by a court to negotiate such a compact.

**Sec. 2. Tribal ratification.** This Act is not effective unless within 60 days of the adjournment of the Legislature, the Secretary of State receives written notification by the Joint Tribal Council of the Passamaquoddy Tribe that the tribe has agreed to the provisions of this Act pursuant to the United States Code, Title 25, Section 1725(e)(1), copies of which must be submitted by the Secretary of State to the Secretary of the Senate, the Clerk of the House of Representatives and the Office of the Revisor of Statutes.

See title page for effective date.

#### CHAPTER 714

#### H.P. 1485 - L.D. 2011

#### An Act Regarding State Government Evaluation and Justification

**Emergency preamble. Whereas,** Acts of the Legislature do not become effective until 90 days after adjournment unless enacted as emergencies; and

Whereas, this legislation is intended to enhance the legislative process used to conduct evaluation, oversight and justification of state government agencies; and

Whereas, in the judgment of the Legislature, these facts create an emergency within the meaning of the Constitution of Maine and require the following legislation as immediately necessary for the preservation of the public peace, health and safety; now, therefore,

## Be it enacted by the People of the State of Maine as follows:

Sec. 1. 3 MRSA §921, as enacted by PL 1989, c. 483, Pt. A, §4, is amended to read:

#### §921. Short title

This chapter shall <u>may</u> be known and <u>may be</u> cited as the "<u>Maine Sunset</u> <u>State Government Evalua-</u> <u>tion and Justification</u> Act."

**Sec. 2. 3 MRSA §923, sub-§3,** as enacted by PL 1989, c. 483, Pt. A, §4, is amended to read:

**3. Independent agency.** "Independent agency" means a governmental entity subject to review <del>pursuant to this chapter</del> and to <del>automatic</del> termination <del>unless continued by Act of the Legislature</del> <u>pursuant to this chapter</u>.

**Sec. 3. 3 MRSA §924, sub-§1,** as amended by PL 1991, c. 376, §1, is further amended to read: